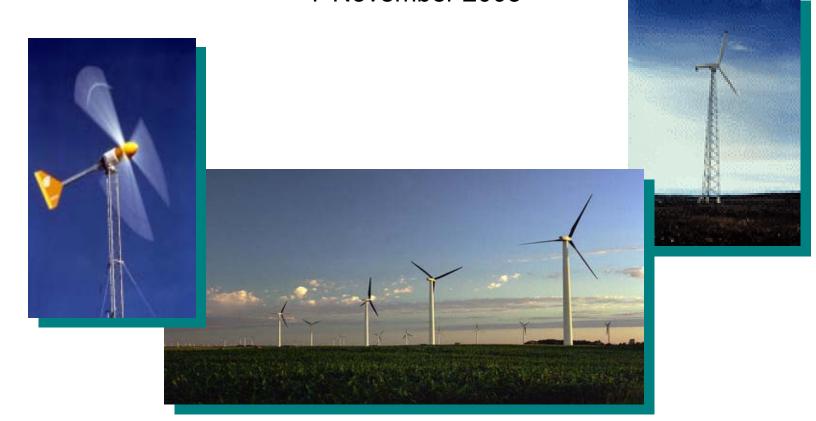
Wind Energy: Technology, Markets, Economics and Stakeholders

Larry Flowers
NREL
7 November 2003











Small (≤10 kW)

- Homes
- Farms
- Remote Applications

 (e.g. water pumping, telecom sites, icemaking)



Intermediate (10-100 kW)

- Village Power
- Hybrid Systems
- Distributed Power



Large (660 kW - 2+MW)

- Central Station Wind Farms
- Distributed Power





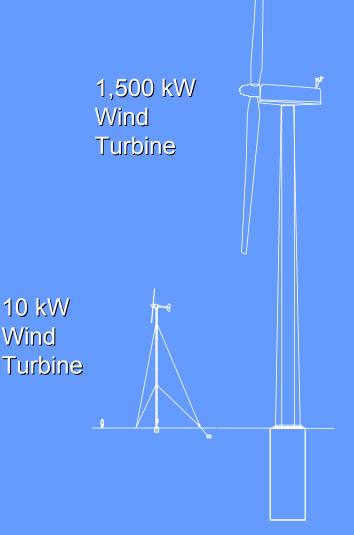
Small Wind Turbines are Different

- Large Turbines (600-1800 kW)
 - Installed in Windfarms, 10 100 MW
 - Provide Low Cost Power to the Grid
 - \$1,000/kW
 - Require 6 m/s (13 mph) Average Wind Speeds
- Small Turbines (0.3-50 kW)
 - Installed Off-Grid or at On-Grid

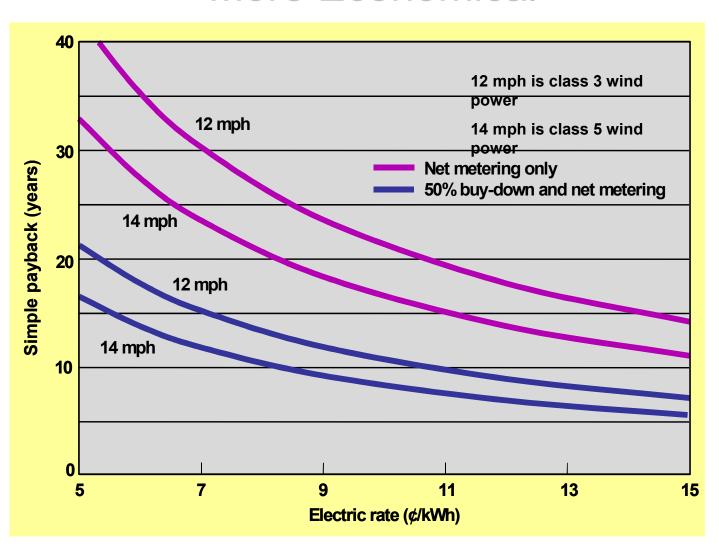
 - \$2,000-6,000/kW
 - Designed for Reliability / Low

Maintenance

Require 4 m/s (9 mph) Average



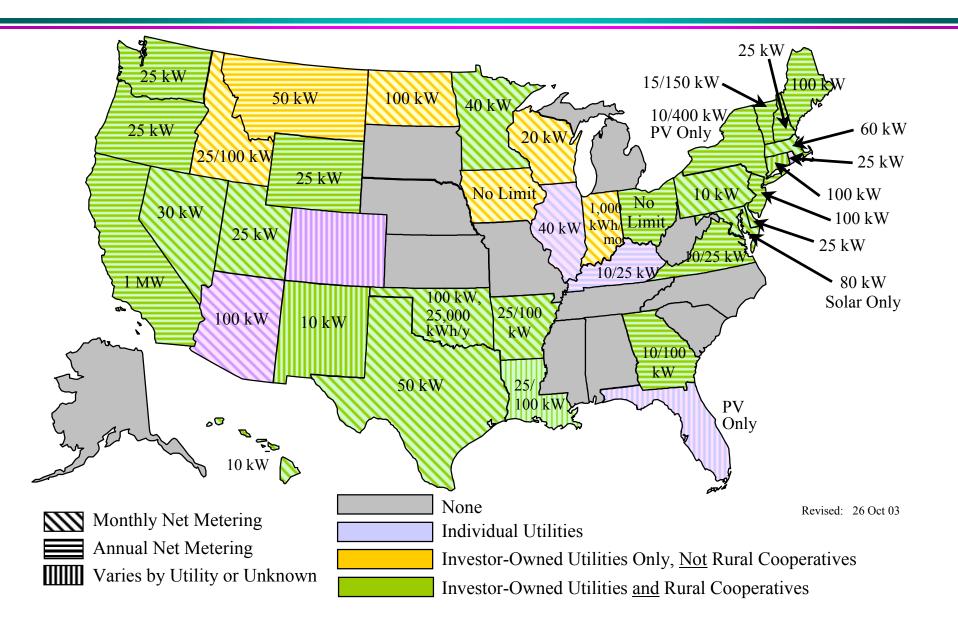
Incentives Make Small Wind Systems More Economical

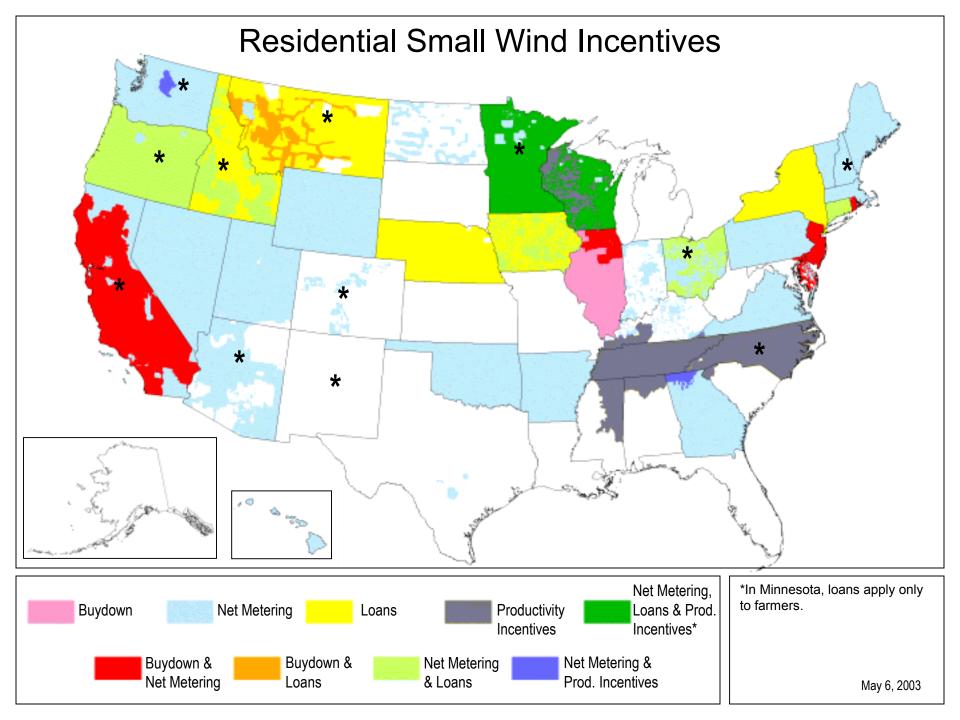




Net Metering By State

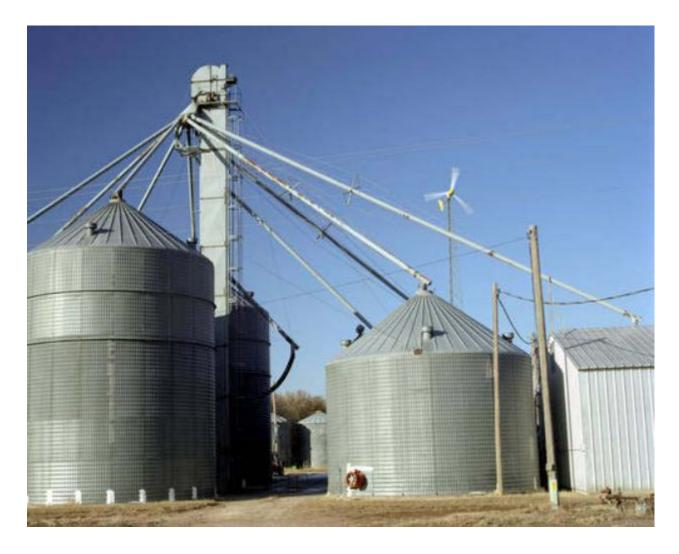








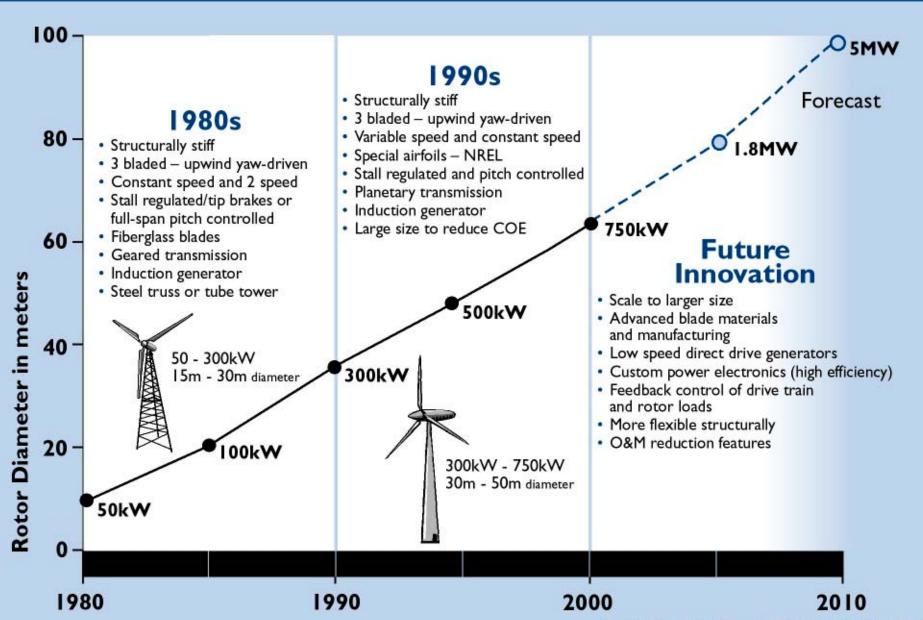




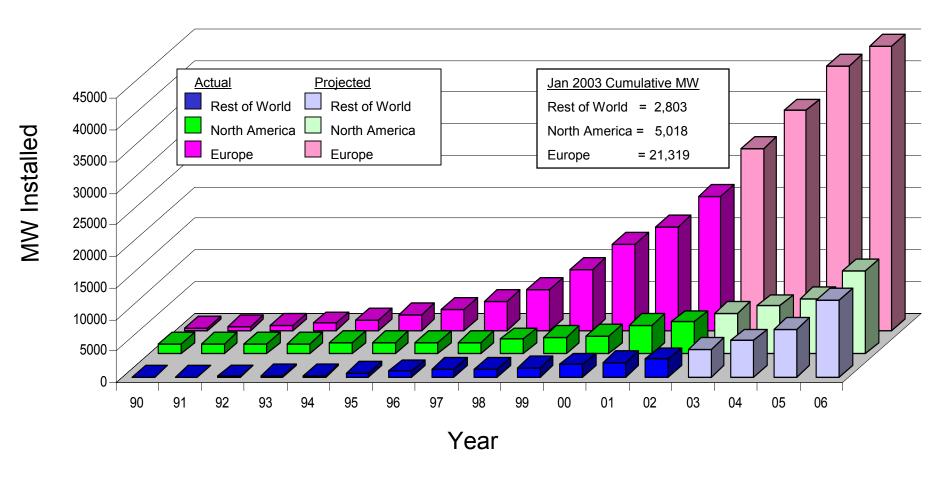
"It seems only natural for rural utilities to do everything they can to advance both farm-based renewable energy development and rural economic development in a cost-effective way. In my opinion, wind energy is the next great chapter in the rural electrification story."

Aaron Jones, Washington Rural Electric Cooperative Association; Olympia, WA

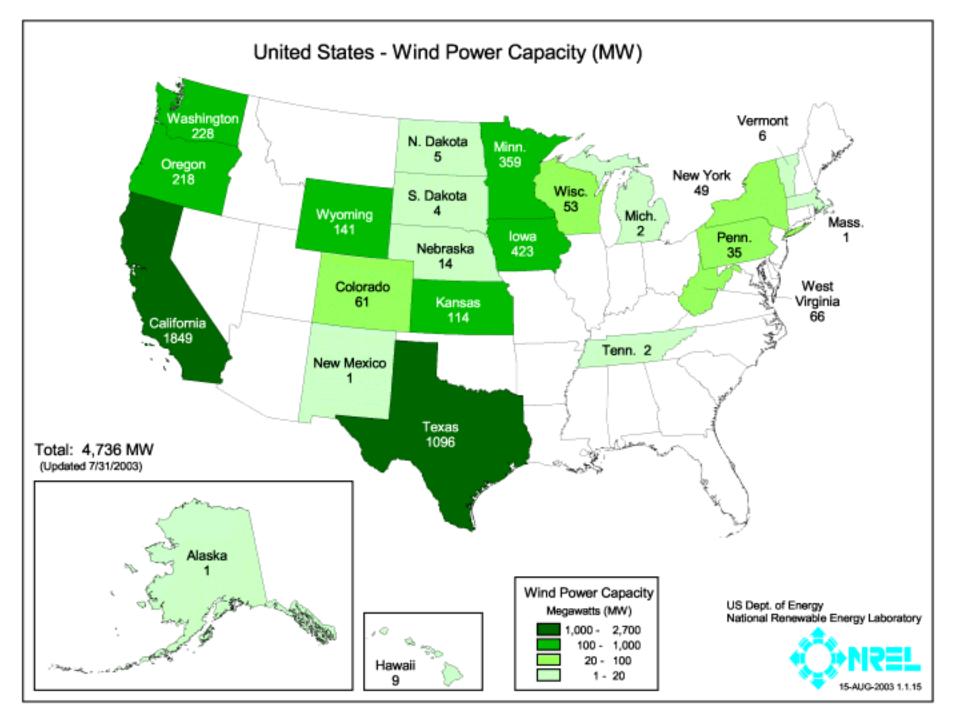
NREL THE EVOLUTION OF COMMERCIAL U.S. WIND TECHNOLOGY

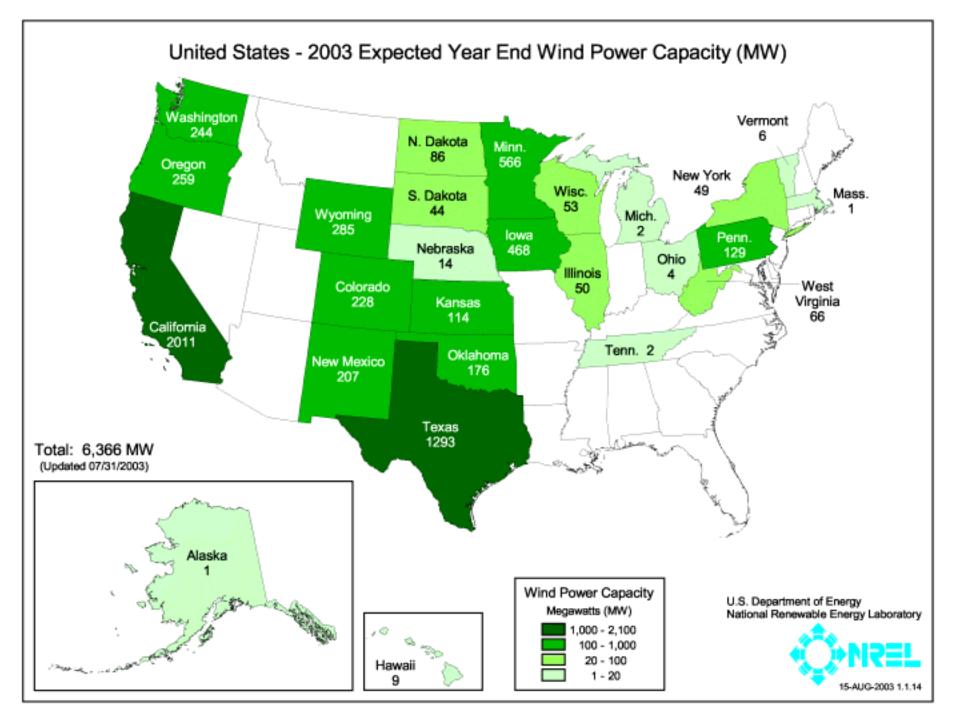


Growth of Wind Energy Capacity Worldwide



Sources: BTM Consult Aps, March 2001 Windpower Monthly, January 2003







Maturing Wind Technology





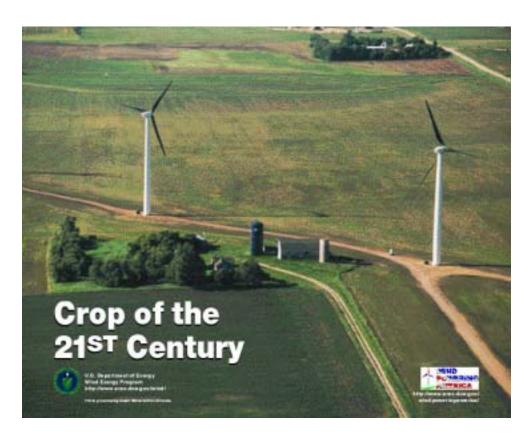
- Technology has matured over 25 years of learning experiences
- Availabilities reported of 98-99%
- Certification to international standards helps to avoid "show stoppers"
- Performance and cost have dramatically improved
- New hardware is being developed on multiple fronts:
 - higher productivity and lower costs
 - larger sized for both land and offshore installations
 - tailored designs for high capacity factor, low wind speed and extreme weather conditions



Drivers for Wind Power



- Declining Wind Costs
- Fuel Price Uncertainty
- Federal and State Policies
- Economic Development
- Green Power
- Energy Security



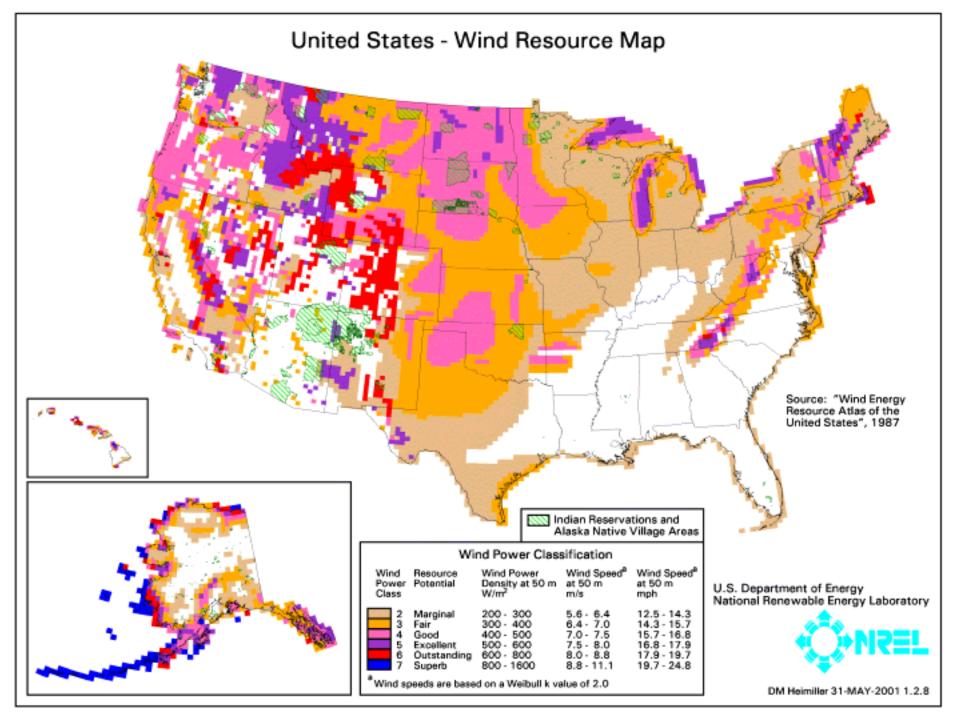




Wind Economics - Determining Factors

- Wind Resource
- Financing and Ownership Structure
- Taxes and Policy Incentives
- Plant Size: equipment, installation and O&M economies of scale
- Turbine size, model, and tower height
- Green field or site expansion
- What is included: land, transmission, ancillary services







Cost of Energy Trend

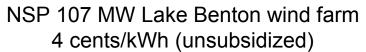


1979: 40 cents/kWh





- Increased
 Turbine Size
- R&D Advances
- Manufacturing Improvements



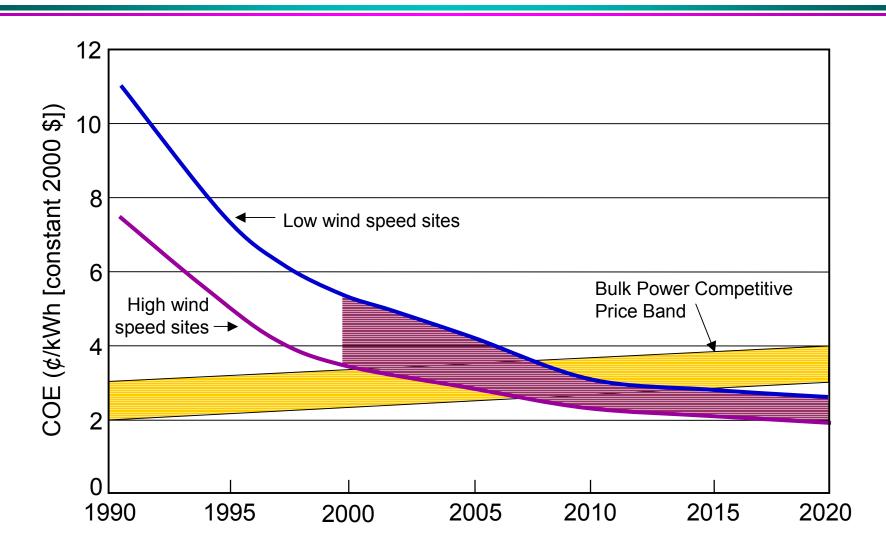
2004:

3 – 4.5 cents/kWh





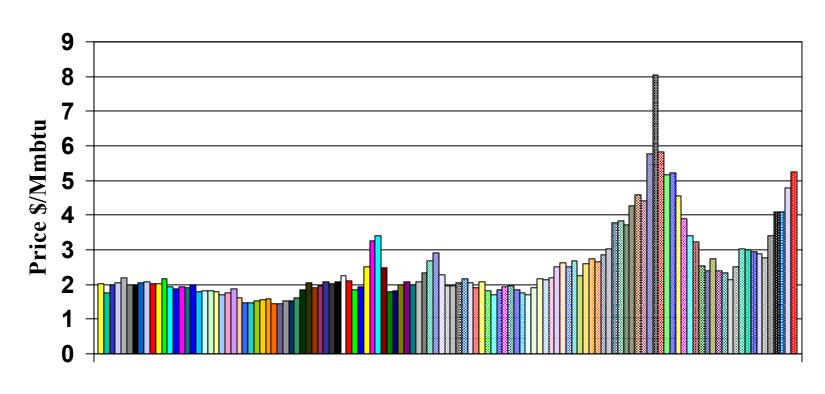
Wind Cost of Energy











January 1993-2003





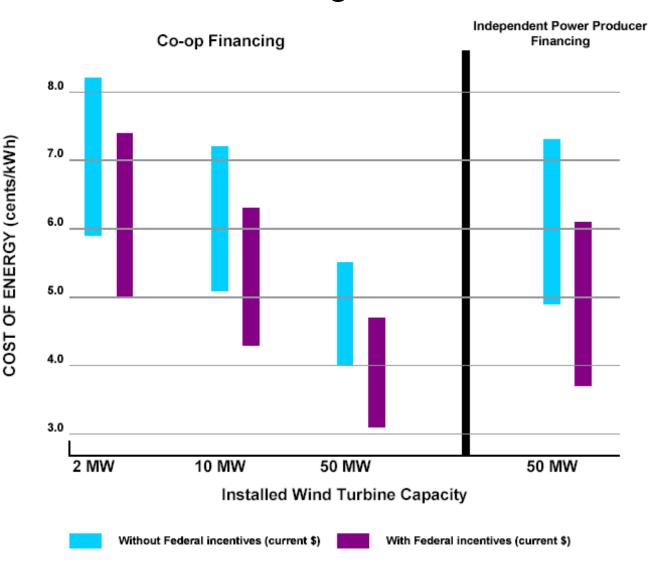


"Wind energy adds diversity to our generation fleet and provides a hedge against fossil fuel price increases. In addition, the development of renewable energy resources is widely supported by the public and our customers."

Rick Walker, director, Renewable Energy Business Development, AEP Energy Services, Inc., Dallas, TX

COOP vs. IPP Financing

- Larger plants are significantly less expensive per kWh
- Public power can own/ install smaller plants at comparable cost to large IPP projects
- Aggregation of demand reduces costs







Recent Developments

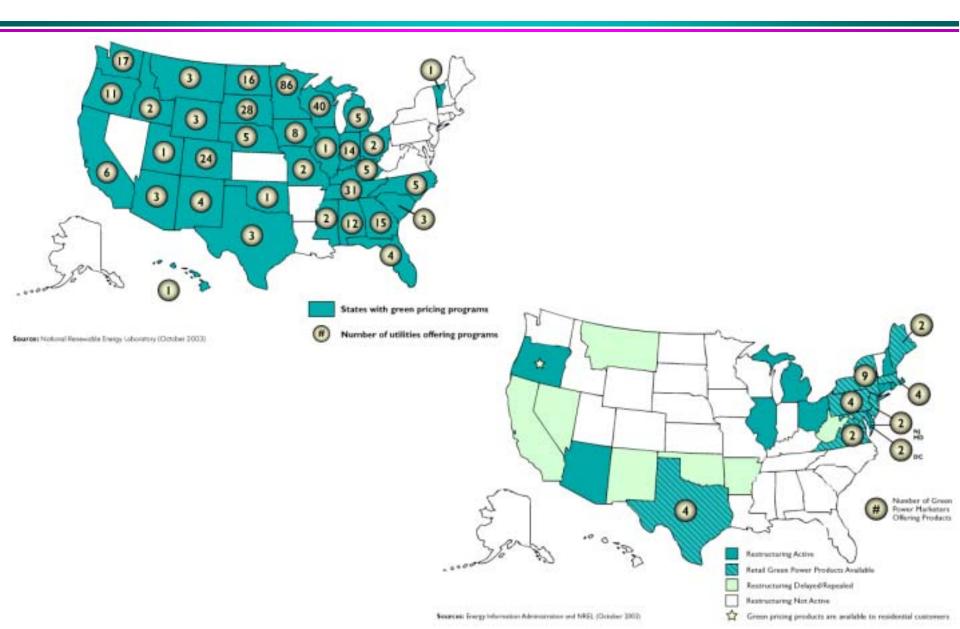
- The wind industry is delivering ~3 cent/kWh contracts, including PTC for large projects
- Several large projects under development
 - 300 MW Stateline (WA/OR)
 - 109 MW Utilicorp (KS)
 - 4>100 MW under development in West Texas
- Gas price increases and the power crisis
 - CO: 162 MW of wind wins all-source bid on economics alone
 - "wind is the lowest cost resource"
 - serious consideration of GW (BPA, Austin)
 - transmission and grid impacts to the forefront
- RUS loan to Basin Electric for Green Pricing program in S. Dakota
- NPPD RFP for 20 MW







Green Power & Customer Choice



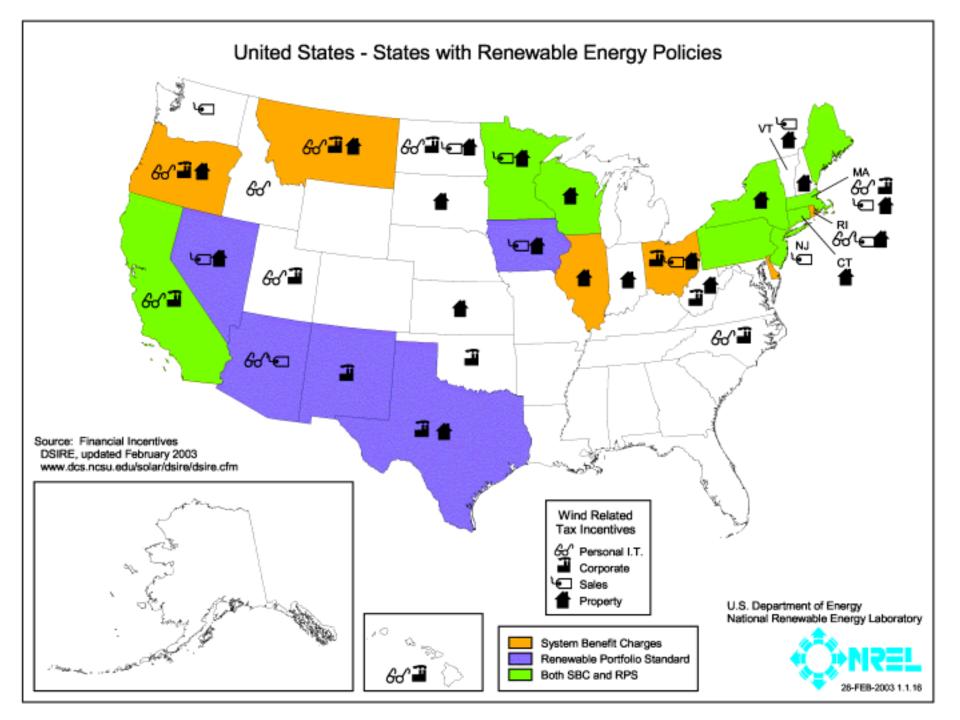


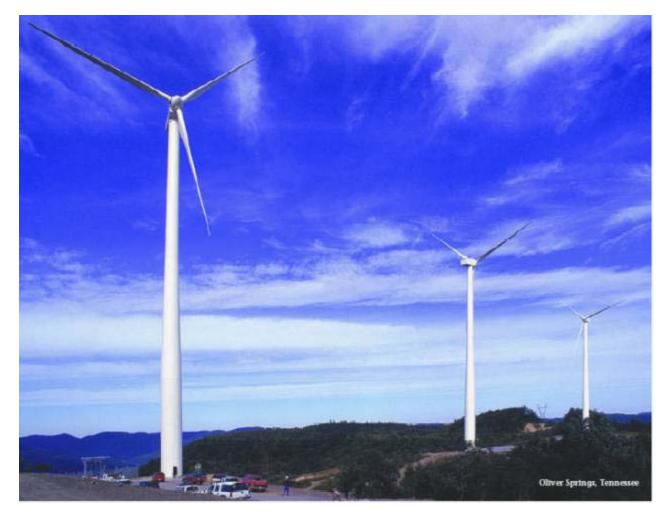


"Our customers wanted this wind program and it was our job to deliver it. It has turned out to be a huge source of community pride. The turbines are a visible landmark showing the Moorhead Community's commitment to a better world for our children."

Christopher Reed, Moorhead Public Service, Moorhead, Minnesota



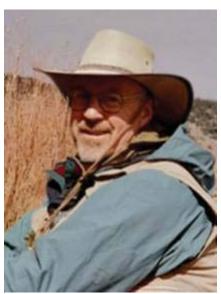






"You don't have to be a utility commissioner to see that we need better regulatory policies to achieve the diversity, economic development, and environmental benefits of wind power."

Bob Anderson, Montana Public Service Commission, Helena, Montana





Economic Development Opportunities



- Land Lease Payments: 2-3% of gross revenue \$2500-4000/MW/year
- Local property tax revenue: 100 MW brings in on the order of \$1 million/yr
- 1-2 jobs/MW during construction
- 2-5 permanent O&M jobs per 50-100 MW,
- Local construction and service industry: concrete, towers usually done locally
- Investment as Equity Owners: production tax credit, accelerated depreciation
- Manufacturing and Assembly plants expanding in U.S. (Micon in IL, LM Glasfiber in ND)





Wind Power Provides Rural Economic Benefits



240 MW of wind in Iowa

- \$640,000/yr in lease payments to farmers (\$2,000/turbine/yr)
- \$2 million/yr in property taxes
- \$5.5 mil/yr in O&M income
- 40 long-term O&M jobs
- 200 short-term construction jobs
- Doesn't include multiplier effect

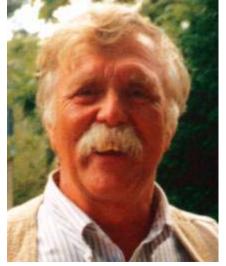
107 MW wind project in MN

- \$500,000/yr in lease payments to farmers
- \$611,000 in property taxes in 2000= 13% of total county taxes
- 31 long-term local jobs and \$909,000 in income from O&M (includes multiplier effect)









"Wind is a homegrown energy that we can harvest right along side our corn or soybeans or other crops. We can use the energy in our local communities or we can export it to other markets. We need to look carefully at wind energy as a source of economic growth for our region"

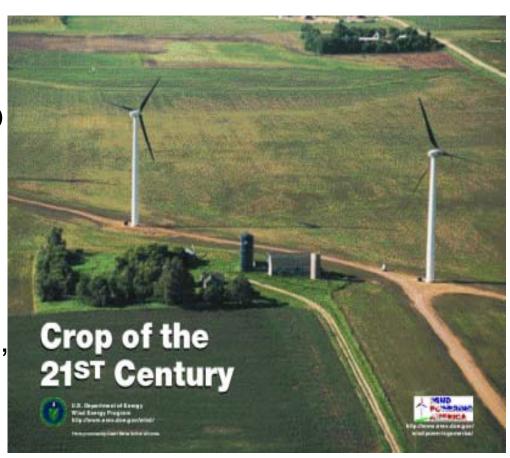
David Benson, Farmer and County Commissioner, Nobles County, Minnesota

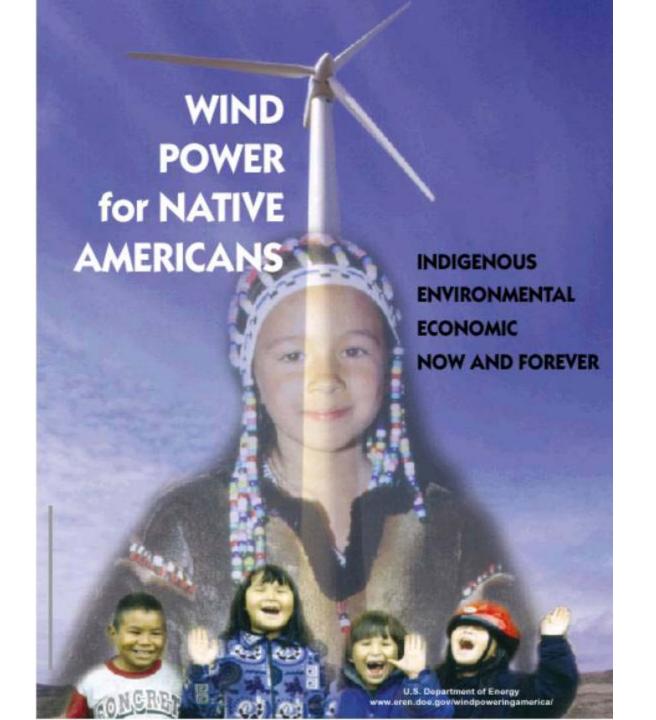






- Restructuring and Policy Uncertainty
- Transmission: access, RTO formation and rules, new lines
- Operational impacts: intermittency, ancillary services, allocation of costs
- Siting and Permitting: avian, noise, visual, federal land
- Accounting for nonmonetary value: green power, no fuel price risk, reduced emissions











"In evaluating the potential of wind energy generation, Native Americans realize that wind power is not only consistent with our cultural values and spiritual beliefs, but can also be a means of achieving Native sustainable homeland economies."

Ronald Neiss, Rosebud Utility Commission President, Rosebud Sioux Reservation, South Dakota



The Wind Project Development Process



Site Selection Land Agreements Wind Assessment Environmental Review **Economic Modeling** Interconnection Studies Permitting Sales Agreements Financing **Turbine Procurement** Construction Contracting Operations & Maintenance



Carpe Ventem

www.windpoweringamerica.gov