112TH CONGRESS 1ST SESSION

### H.R. 1229

#### AN ACT

- To amend the Outer Continental Shelf Lands Act to facilitate the safe and timely production of American energy resources from the Gulf of Mexico, to require the Secretary of the Interior to conduct certain offshore oil and gas lease sales, and for other purposes.
  - 1 Be it enacted by the Senate and House of Representa-
  - ${\it 2\ tives\ of\ the\ United\ States\ of\ America\ in\ Congress\ assembled},$

#### 2 SECTION 1. SHORT TITLE. 2 This title may be cited as the "Putting the Gulf of 3 Mexico Back to Work Act". TITLE I—AMENDMENT TO THE **OUTER CONTINENTAL SHELF** 5 LANDS ACT 6 SEC. 101. AMENDMENT TO OUTER CONTINENTAL SHELF 8 LANDS ACT. 9 (a) AMENDMENT.—Section 11(d) of the Outer Continental Shelf Lands Act (43 U.S.C. 1340(d)) is amended to read as follows: 11 12 "(d) Drilling Permits.— "(1) IN GENERAL.—The Secretary shall by reg-13 14 ulation require that any lessee operating under an 15 approved exploration plan— "(A) must obtain a permit before drilling 16 17 any well in accordance with such plan; and "(B) must obtain a new permit before 18 19 drilling any well of a design that is significantly

permit was issued.

"(2) SAFETY REVIEW REQUIRED.—The Secretary shall not issue a permit under paragraph (1) without ensuring that the proposed drilling operations meet all—

different than the design for which an existing

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1	"(A) critical safety system requirements,
2	including blowout prevention; and
3	"(B) oil spill response and containment re-
4	quirements.
5	"(3) Timeline.—
6	"(A) The Secretary shall decide whether to
7	issue a permit under paragraph (1) within 30
8	days after receiving an application for the per-
9	mit. The Secretary may extend such period for
10	up to two periods of 15 days each, if the Sec-
11	retary has given written notice of the delay to
12	the applicant. The notice shall be in the form
13	of a letter from the Secretary or a designee of
14	the Secretary, and shall include the names and
15	titles of the persons processing the application,
16	the specific reasons for the delay, and a specific
17	date a final decision on the application is ex-
18	pected.
19	"(B) If the application is denied, the Sec-
20	retary shall provide the applicant—
21	"(i) in writing, clear and comprehen-
22	sive reasons why the application was not
23	accepted and detailed information con-
24	cerning any deficiencies, and

1	"(ii) an opportunity to remedy any de-					
2	ficiencies.					
3	3 "(C) If the Secretary has not made a de					
4	sion on the application by the end of the 60-c					
5	5 period beginning on the date the application					
6	received by the Secretary, the application is					
7	deemed approved.".					
8	(b) Deadline for Certain Permit Applications					
9	UNDER EXISTING LEASES.—					
10	(1) In general.—Notwithstanding the amend-					
11	1 ment made by subsection (a), a lease under which					
12	2 covered application is submitted to the Secretary					
13	the Interior shall be considered to be in directed su					
14	pension during the period beginning May 27, 2010,					
15	and ending on the date the Secretary issues a final					
16	decision on the application, if the Secretary does not					
17	issue a final decision on the application—					
18	(A) before the end of the 30-day period be-					
19	ginning on the date of enactment of this Act,					
20	in the case of a covered application submitted					
21	before such date of enactment; or					
22	(B) before the end of the 30-day period be-					
23	ginning on the date the application is received					
24	by the Secretary, in the case of a covered appli-					

1	cation submitted on or after such date of enact-						
2	ment.						
3	(2) COVERED APPLICATION.—In this subsection						
4	the term "covered application" means an application						
5	for a permit to drill under an oil and gas lease under						
6	the Outer Continental Shelf Lands Act in effect on						
7	the date of enactment of this Act, that—						
8	(A) represents a resubmission of an ap-						
9	proved permit to drill (including an application						
10	for a permit to sidetrack) that was approved by						
11	the Secretary before May 27, 2010; and						
12	(B) is received by the Secretary after Octo-						
13	ber 12, 2010, and before the end of the 30-day						
14	period beginning on the date of enactment of						
15	this Act.						
16	SEC. 102. EXTENSION OF CERTAIN OUTER CONTINENTAL						
17	SHELF LEASES.						
18	(a) Definition of Covered Lease.—In this sec-						
19	tion, the term "covered lease" means each oil and gas						
20	lease for the Gulf of Mexico outer Continental Shelf region						
21	issued under section 8 of the Outer Continental Shelf						
22	Lands Act (43 U.S.C. 1337) that—						
23	(1)(A) was not producing as of April 30, 2010;						
24	or						

- 1 (B) was suspended from operations, permit
- 2 processing, or consideration, in accordance with the
- 3 moratorium set forth in the Minerals Management
- 4 Service Notice to Lessees and Operators No. 2010–
- 5 N04, dated May 30, 2010, or the decision memo-
- 6 randum of the Secretary of the Interior entitled
- 7 "Decision memorandum regarding the suspension of
- 8 certain offshore permitting and drilling activities on
- 9 the Outer Continental Shelf" and dated July 12,
- 10 2010; and
- 11 (2) by its terms would expire on or before De-
- 12 cember 31, 2011.
- 13 (b) Extension of Covered Leases.—The Sec-
- 14 retary of the Interior shall extend the term of a covered
- 15 lease by 1 year.
- 16 (c) Effect on Suspensions of Operations or
- 17 Production.—The extension of covered leases under this
- 18 section is in addition to any suspension of operations or
- 19 suspension of production granted by the Minerals Manage-
- 20 ment Service or Bureau of Ocean Energy Management,
- 21 Regulation and Enforcement after May 1, 2010.

#### TITLE II—JUDICIAL REVIEW OF

- 2 AGENCY ACTIONS RELATING
- 3 TO OUTER CONTINENTAL
- 4 SHELF ACTIVITIES IN THE
- **GULF OF MEXICO**
- 6 SEC. 201. DEFINITIONS FOR TITLE.
- 7 In this title—

- (1) the term "covered civil action" means a civil action containing a claim under section 702 of title 5, United States Code, regarding agency action (as defined for the purposes of that section) affecting a covered energy project in the Gulf of Mexico; and
  - (2) the term "covered energy project" means the leasing of Federal lands of the Outer Continental Shelf (including submerged lands) for the exploration, development, production, processing, or transmission of oil, natural gas, wind, or any other source of energy in the Gulf of Mexico, and any action under such a lease, except that the term does not include any disputes between the parties to a lease regarding the obligations under such lease, including regarding any alleged breach of the lease.

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1	SEC. 202. EXCLUSIVE VENUE FOR CERTAIN CIVIL ACTIONS					
2	RELATING TO COVERED ENERGY PROJECT					
3	IN THE GULF OF MEXICO.					
4	Venue for any covered civil action shall not lie in any					
5	district court not within the 5th circuit unless there is a					
6	proper venue in any court within that circuit.					
7	SEC. 203. TIME LIMITATION ON FILING.					
8	A covered civil action is barred unless filed no late					
9	9 than the end of the 60-day period beginning on the dat					
10	of the final Federal agency action to which it relates.					
11	SEC. 204. EXPEDITION IN HEARING AND DETERMINING THE					
12	ACTION.					
13	The court shall endeavor to hear and determine any					
14	covered civil action as expeditiously as possible.					
15	SEC. 205. STANDARD OF REVIEW.					
16	In any judicial review of a covered civil action, admin-					
17	istrative findings and conclusions relating to the chal-					
18	lenged Federal action or decision shall be presumed to be					
19	correct, and the presumption may be rebutted only by the					
20	preponderance of the evidence contained in the adminis-					
21	trative record.					
22	SEC. 206. LIMITATION ON PROSPECTIVE RELIEF.					
23	In a covered civil action, the court shall not grant					
24	or approve any prospective relief unless the court finds					
25	that such relief is narrowly drawn, extends no further than					

26 necessary to correct the violation of a legal requirement,

- 1 and is the least intrusive means necessary to correct that
- 2 violation.
- 3 SEC. 207. LIMITATION ON ATTORNEYS' FEES.
- 4 Sections 504 of title 5, United States Code, and 2412
- 5 of title 28, United States Code (together commonly called
- 6 the Equal Access to Justice Act) do not apply to a covered
- 7 civil action, nor shall any party in such a covered civil ac-
- 8 tion receive payment from the Federal Government for
- 9 their attorneys' fees, expenses, and other court costs.
- 10 TITLE III—RESTARTING AMER-
- 11 ICAN OFFSHORE LEASING
- 12 NOW ACT
- 13 SEC. 301. SHORT TITLE.
- 14 This title may be cited as the "Restarting American
- 15 Offshore Leasing Now Act".
- 16 SEC. 302. REQUIREMENT TO CONDUCT PROPOSED OIL AND
- 17 GAS LEASE SALE 216 IN THE CENTRAL GULF
- 18 **OF MEXICO.**
- 19 (a) IN GENERAL.—The Secretary of the Interior shall
- 20 conduct offshore oil and gas Lease Sale 216 under section
- 21 8 of the Outer Continental Shelf Lands Act (33 U.S.C.
- 22 1337) as soon as practicable, but not later than 4 months
- 23 after the date of enactment of this Act.
- 24 (b) Environmental Review.—For the purposes of
- 25 that lease sale, the Environmental Impact Statement for

- 1 the 2007–2012 5-Year OCS Plan and the Multi-Sale Envi-
- 2 ronmental Impact Statement are deemed to satisfy the re-
- 3 quirements of the National Environmental Policy Act of
- 4 1969 (42 U.S.C. 4321 et seq.).
- 5 SEC. 303. REQUIREMENT TO CONDUCT PROPOSED OIL AND
- 6 GAS LEASE SALE 218 IN THE WESTERN GULF
- 7 **OF MEXICO.**
- 8 (a) IN GENERAL.—The Secretary of the Interior shall
- 9 conduct offshore oil and gas Lease Sale 218 under section
- 10 8 of the Outer Continental Shelf Lands Act (33 U.S.C.
- 11 1337) as soon as practicable, but not later than 8 months
- 12 after the date of enactment of this Act.
- 13 (b) Environmental Review.—For the purposes of
- 14 that lease sale, the Environmental Impact Statement for
- 15 the 2007–2012 5-Year OCS Plan and the Multi-Sale Envi-
- 16 ronmental Impact Statement are deemed to satisfy the re-
- 17 quirements of the National Environmental Policy Act of
- 18 1969 (42 U.S.C. 4321 et seq.).
- 19 SEC. 304. REQUIREMENT TO CONDUCT PROPOSED OIL AND
- 20 GAS LEASE SALE 220 ON THE OUTER CONTI-
- 21 NENTAL SHELF OFFSHORE VIRGINIA.
- 22 (a) IN GENERAL.—The Secretary of the Interior shall
- 23 conduct offshore oil and gas Lease Sale 220 under section
- 24 8 of the Outer Continental Shelf Lands Act (33 U.S.C.

- 1 1337) as soon as practicable, but not later than one year
- 2 after the date of enactment of this Act.
- 3 (b) Prohibition on Conflicts With Military
- 4 Operations.—The Secretary shall not make any tract
- 5 available for leasing under this section if the President,
- 6 through the Secretary of Defense, determines that drilling
- 7 activity on that tract would create an unreasonable con-
- 8 flict with military operations.
- 9 SEC. 305. REQUIREMENT TO CONDUCT PROPOSED OIL AND
- 10 GAS LEASE SALE 222 IN THE CENTRAL GULF
- 11 **OF MEXICO.**
- 12 (a) IN GENERAL.—The Secretary of the Interior shall
- 13 conduct offshore oil and gas Lease Sale 222 under section
- 14 8 of the Outer Continental Shelf Lands Act (33 U.S.C.
- 15 1337) as soon as practicable, but not later than June 1,
- 16 2012.
- 17 (b) Environmental Review.—For the purposes of
- 18 that lease sale, the Environmental Impact Statement for
- 19 the 2007–2012 5-Year OCS Plan and the Multi-Sale Envi-
- 20 ronmental Impact Statement are deemed to satisfy the re-
- 21 quirements of the National Environmental Policy Act of
- 22 1969 (42 U.S.C. 4321 et seq.).
- 23 SEC. 306. DEFINITIONS.
- 24 In this title:

1	(1) The term "Environmental Impact State-
2	ment for the 2007–2012 5 Year OCS Plan' means
3	the Final Environmental Impact Statement for
4	Outer Continental Shelf Oil and Gas Leasing Pro-
5	gram: 2007–2012 (April 2007) prepared by the Sec-
5	retary of the Interior.

(2) The term "Multi-Sale Environmental Impact Statement" means the Environmental Impact Statement for Proposed Western Gulf of Mexico OCS Oil and Gas Lease Sales 204, 207, 210, 215, and 218, and Proposed Central Gulf of Mexico OCS Oil and Gas Lease Sales 205, 206, 208, 213, 216, and 222 (September 2008) prepared by the Secretary of the Interior.

Passed the House of Representatives May 11, 2011. Attest:

Clerk.

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