

Drilling and Safety Violations on Federal Lands

	INC #	Operator	ID Date	State	Fine	Summary of violation	Major Environmental or Safety Violation	Minor Safety Violation	Minor Drilling and Operational Violation
1	TL03005	Aurora Gas LLC	9/10/2003	Alaska	\$0	Failure to notify BLM 24 hr prior to running surface casing casing			RK/NT
2	TL03006	Aurora Gas LLC	9/11/2003	Alaska	\$0	Failure to notify BLM of changes in cementing program			RK/NT
3	JCC00034	RANKEN ENERGY CORP	8/18/2000	Arkansas	\$0	INSTALL A WIND DIRECTION INDICATOR (COMMERICAL TYPE) AT WELL AS REQUIRED		WD	
4	JCC00035	RANKEN ENERGY CORP	8/18/2000	Arkansas	\$0	INSTALL A WIND DIRECTION INDICATOR (COMMERICAL TYPE) AT WELL AS REQUIRED		WD	
5	0201003	Plains Expl & Prod Company	3/20/2003	California	\$0	No remote control to activate BOPE on rig floor as per APD	SG/BOP		
6	03006051	MacPherson Oil Company	5/24/2005	California	\$0	Remote control not capable of opening and closing the annular preventer and opening hydraulically controlled valve	SG/BOP		
7	0505106I	Oxy USA Incorporated	8/22/2006	California	\$0	No remote control on rig floor	SG/BOP		
8	0500807I	Chevron USA Incorporated	12/12/2006	California	\$0	No remote control on rig floor	SG/BOP		
9	0200601	STOCKER RESOURCES INC	10/19/2000	California	\$0	Accumulator switch in the off position		AS	
10	616062	TRUE OIL COMPANY	6/16/2006	California	\$0	Air supply is turned off. Accumulatrord must have 2 independent power sources available at all times		AS	
11	0201698	UNITED ENERGY INCORPORATED	2/10/1998	California	\$0	Repair the leak either in the fuel oil tank or the pump, whichever is causing the chronic puddling		CT	
12	0202698	UNITED ENERGY INCORPORATED	3/26/1998	California	\$250	Failure to comply with notice to repair the leak in the fuel oil tank or pump whichever is causing the chronic puddling.		CT	
13	0202798	UNITED ENERGY INCORPORATED	3/26/1998	California	\$0	Remove all oil from the basin around the transfer pump on the west side of tank		CT	
14	0204798	UNITED ENERGY INCORPORATED	5/1/1998	California	\$0	Failure to repair the leak from the fuel oil tank or pump that is causing chronic puddling within the containment berm		CT	
15	0200401	STOCKER RESOURCES INC	10/19/2000	California	\$0	No fill up line above preventer		WC	
16	0200501	STOCKER RESOURCES INC	10/19/2000	California	\$0	No remote control on rig floor, 10 bolts are missing from wellhead flange.		WC	
17	0504502	MacPherson Oil Company	8/28/2002	California	\$0	Bolts and nuts missing on casing head spool. blowout preventer and related equipment shall be installed, used, maintained in a manner necessary to assure well control.		WC	
18	0200104	Area Energy LLC	12/16/2003	California	\$0	Failure to install diverter line straight according to the COA. Divertor line has two 90 degree bends		WC	
19	0300505I	MacPherson Oil Company	5/24/2005	California	\$0	Diverter line must not have any turns. Divertor on rig had 90 degree turr		WC	
20	0505006I	Oxy USA Incorporated	8/22/2006	California	\$0	90 degree turn on the diverter line. Verbal variance was given by BLM Petroleum Engineer		WC	
21	0406900	IVANHOE ENERGY USA INC	7/31/2000	California	\$4,000	Unauthorized surface distrubance			RD
22	0101103	Texaco California Incorporated	2/14/2003	California	\$0	Failure to notify BLM 24 hr prior to starting operations on well			RK/NT
23	0500205I	Texaco Exploration & Production Inc	10/21/2004	California	\$0	Failure to notify BLM 24 hr prior to spudding			RK/NT
24	0301210I	Occidental Elk Hills Inc	7/30/2010	California	\$0	Failure to notify prior to BOP test. This is the third instance where Oxy has not notified BLM for required BOP tests. Requires letter from company to address problem.			RK/NT
25	0204098	UNITED ENERGY INCORPORATED	4/20/1998	California	\$250	Failure to comply with written notice			RK/OT
26	0200701	STOCKER RESOURCES INC	10/19/2000	California	\$0	NO BOP function of pressure tests recorded in drilling book			RK/RC
27	0200801	STOCKER RESOURCES INC	10/19/2000	California	\$0	No BOP crew drills are recorded in the drilling log book			RK/RC
28	0200901	STOCKER RESOURCES INC	10/19/2000	California	\$0	Slow pump rate is not recorded in drilling log book.			RK/RC
29	0400503	Texaco Exploration & Production Inc	1/15/2003	California	\$0	Failure to receive approval for altering casing. Must submit sundry prior to any down hole work.			RK/SD
30	0301200	NUEVO ENERGY COMPANY	1/25/2000	California	\$0	Absence of proper well identification sign			RK/SN
31	0301700	AERA ENERGY LLC	2/2/2000	California	\$0	Absence of proper well identification sign			RK/SN
32	0501000	SAM ENTERPRISES INCORPORATED	2/3/2000	California	\$0	Well sign does not display lease number.			RK/SN

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33	0501600	SAM ENTERPRISES INCORPORATED	2/3/2000	California	\$0	Well sign does not display lease number.		RK/SN
34	0302400	AERA ENERGY LLC	3/23/2000	California	\$0	Absence of proper well identification sign		RK/SN
35	0502300	MACPHERSON OIL COMPANY	5/5/2000	California	\$0	Install a legible well identification sign.		RK/SN
36	0502400	MACPHERSON OIL COMPANY	5/9/2000	California	\$0	Install a legible well identification sign.		RK/SN
37	0502500	MACPHERSON OIL COMPANY	5/9/2000	California	\$0	Absence of proper well identification sign		RK/SN
38	0502600	MACPHERSON OIL COMPANY	5/10/2000	California	\$0	Absence of proper well identification sign		RK/SN
39	0505206I	Oxy USA Incorporated	8/22/2006	California	\$0	No APD on location		RK/SN
40	0200301	STOCKER RESOURCES INC	10/19/2000	California	\$0	Kill line not hobbled		SV
41	0204698	UNITED ENERGY INCORPORATED	4/27/1998	California	\$0	Remove oil from the buckets located near the truck loading area		TS
42	RG01EG012A	SAMEDAN OIL CORP	5/23/2001	Colorado	\$500	Operator notified BLM office of non intentional surface work completed on federal well site on 05/23/01. Operator voluntarily ceased all work upon discovery of situation. Operator has notified BLM of intention to drill upon lease in location of existing d	FA	
43	08MH01MEFO	Exxon Mobil Corp	10/4/2007	Colorado	\$0	Drilled horizontal well instead of approved directional well.	FA	
44	RG10LP061	Matrix Energy LLC	4/6/2010	Colorado	\$20,000	Wells were directionally drilled into federal minerals without first submitting all the information (inc clutrual report) needed to get an approved APD	FA	
45	RG11LP046	Kerr-McGee Rocky Mountain Corp	10/6/2010	Colorado	\$20,000	Failure to get APD approved before locating and drilling two federal wells.	FA	
46	SJ05DS40	Burlington Resources O&G CO LP	2/1/2005	Colorado	\$0	Failure to comply with written order to remediate gas well with excessive bradenhead pressure/flow	LK	
47	080197	Noble Energy Inc	8/29/2008	Colorado	\$0	Leaking containers.	LK	
48	EF09104	PETRO MEX LLC	1/31/2009	Colorado	\$0	WELL HEAD IS LEAKING. IT REQUIRES IMMEDIATE ATTENTION TO MAKE THE AREA SAFE.	LK	
49	EF010003	Petro Mex LLC	10/6/2009	Colorado	\$0	Well head leaking	LK	
50	EF10002	HRM Resources LLC	12/28/2009	Colorado	\$0	Gas leak on simplex	LK	
51	EF10074	Maralex Resources Incorporated	8/5/2010	Colorado	\$0	Well head leaking	LK	
52	EF11007	Petro Mex LLC	10/13/2010	Colorado	\$0	Well head leaking	LK	
53	01BK01MEFO	CHESAPEAKE OPERATING INC	10/3/2000	Colorado	\$0	the choke lines were not hooked up to the manifold.	SG/BOP	
54	01BK02MEFO	CHESAPEAKE OPERATING INC	10/3/2000	Colorado	\$0	The annular preventer was not equipped with a valve on the closing side	SG/BOP	
55	01BK03MEFO	CHESAPEAKE OPERATING INC	10/3/2000	Colorado	\$0	The kill line was not hooked up to the well head.	SG/BOP	
56	01BK04MEFO	CHESAPEAKE OPERATING INC	10/3/2000	Colorado	\$0	The floor valve and inside BOP valve were not available on the rig floor. The handwheels were not installed on the BOP.	SG/BOP	
57	01BK35MEFO	TOM BROWN INC	5/9/2001	Colorado	\$0		SG/BOP	
58	01BK37MEFO	TOM BROWN INC	5/9/2001	Colorado	\$0	The kill line was not hooked up to the kill line valve.	SG/BOP	
59	01BK38MEFO	TOM BROWN INC	5/9/2001	Colorado	\$0	The lines leading from the choke manifold were not hooked up and lashed down.	SG/BOP	
60	01BK51MEFO	TOM BROWN INC	8/28/2001	Colorado	\$0	A manuAl locking device (hand wheels) or automatic locking devices shall be installed on all 2M or greater systems.	SG/BOP	
61	01BK52MEFO	TOM BROWN INC	8/28/2001	Colorado	\$0	A valve shall be installed in the closing line to act as a locking device.	SG/BOP	
62	LSRA03002	Tripperary Oil & Gas Corp	5/13/2003	Colorado	\$0	Failure to install handwheels on BOP stack. Corrected	SG/BOP	
63	LSR003001	Tripperary Oil & Gas Corp	5/13/2003	Colorado	\$0	Failure to install kill line at check valve flange before drilling.	SG/BOP	
64	CS04027V	Williams Production RMT Co	5/14/2004	Colorado	\$0	Valve not installed in closing line of annular preventer	SG/BOP	
65	CS04028V	Williams Production RMT Co	5/14/2004	Colorado	\$0	Hand wheels not installed on BOP	SG/BOP	
66	EF05024	Encana Oil & Gas (USA) Inc	2/14/2005	Colorado	\$0	No kill like connected to BOP	SG/BOP	
67	EF05026	Encana Oil & Gas (USA) Inc	3/22/2005	Colorado	\$0	Kill mud line not connected	SG/BOP	
68	EF05027	Encana Oil & Gas (USA) Inc	3/22/2005	Colorado	\$0	There was no 3" choke line running out of pit	SG/BOP	

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69	063026	MAKJ ENERGY WYOMING LLC	1/6/2006	Colorado	\$0	Establish and maintain air supply to the remote on the rig floor	SG/BOP	
70	060013	NOBLE ENERGY INC	6/7/2006	Colorado	\$0	No safety valve installed. Should be in place on rig floor and ready to use (in open position)	SG/BOP	
71	060015	NOBLE ENERGY INC	6/7/2006	Colorado	\$0	No remote controls for the 3M or greater system. Remote control should be installed and shall be capable of closing all preventers.	SG/BOP	
72	060016	NOBLE ENERGY INC	6/7/2006	Colorado	\$0	No locking device (i.e. hand wheels) installed on the rams.	SG/BOP	
73	060020	WILLIAMS PRODUCTION RMT CO	6/29/2006	Colorado	\$0	install kill line as required	SG/BOP	
74	060021	WILLIAMS PRODUCTION RMT CO	6/29/2006	Colorado	\$0	No remote controls for the 3M or greater system. Remote control should be installed and shall be capable of closing all preventers.	SG/BOP	
75	060022	WILLIAMS PRODUCTION RMT CO	6/29/2006	Colorado	\$0	A valve shall be installed in the closing line as close as possible to the annular preventer to act as a locking device.	SG/BOP	
76	060025	WILLIAMS PRODUCTION RMT CO	6/30/2006	Colorado	\$0	Install complete kill line valve as required in	SG/BOP	
77	060026	WILLIAMS PRODUCTION RMT CO	6/30/2006	Colorado	\$0	Need to install complete choke line valves as required	SG/BOP	
78	060027	WILLIAMS PRODUCTION RMT CO	6/30/2006	Colorado	\$0	A valve shall be installed in the closing line as close as possible to the annular preventer to act as a locking device.	SG/BOP	
79	060057	LARAMIE ENERGY LLC	8/31/2006	Colorado	\$0	A safety valve shall be located on the rig floor in the open position ready for use.	SG/BOP	
80	070025	Williams Production RMT Co	10/24/2006	Colorado	\$0	Failure to install 2 complete choke line valves	SG/BOP	
81	070026	Williams Production RMT Co	10/24/2006	Colorado	\$0	Failure to install complete valve in kill line	SG/BOP	
82	070050	Williams Production RMT Co	12/7/2006	Colorado	\$0	Valve not installed on closing line	SG/BOP	
83	070056	Williams Production RMT Co	12/14/2006	Colorado	\$0	Failure to install 2 complete choke line valves	SG/BOP	
84	070058	Williams Production RMT Co	12/14/2006	Colorado	\$0	Safety valves for well control equipment not in required open position	SG/BOP	
85	070111	Encana Oil & Gas (USA) Inc	3/14/2007	Colorado	\$0	Failure to install complete valves in the kill line and include a handle	SG/BOP	
86	070112	Encana Oil & Gas (USA) Inc	3/14/2007	Colorado	\$0	Failure to install complete chokes as required, including the handle	SG/BOP	
87	070113	Encana Oil & Gas (USA) Inc	3/14/2007	Colorado	\$0	Failure to install complete valves in the choke manifold and include a handle	SG/BOP	
88	RG07GH077V	Berry Petroleum Company	4/3/2007	Colorado	\$0	No second adjustable choke on manifold. Completed.	SG/BOP	
89	RG07GH078V	Berry Petroleum Company	4/3/2007	Colorado	\$0	No valve on closing line of annular BOPE (locking device). Completed	SG/BOP	
90	070163	Bill Barrett Corporation	6/14/2007	Colorado	\$0	Remote control not hooked up or readily accessible to driller.	SG/BOP	
91	EF07061	Petro Mex LLC	7/16/2007	Colorado	\$0	Failure to install kelley cock valve	SG/BOP	
92	EF07061D	Petro Mex LLC	7/16/2007	Colorado	\$0	Failure to install kelley cock valve	SG/BOP	
93	080002	NOBLE ENERGY INC	10/11/2007	Colorado	\$0	Install valve in closing line as close as possible to annular	SG/BOP	
94	080014	LARAMIE ENERGY II, LLC	10/23/2007	Colorado	\$0	Hand wheels not installed on the pipe and blind rams	SG/BOP	
95	EF08007A	ASPEN OPERATING LLC	11/10/2007	Colorado	\$2,000	the blind rams were not connected to the accumulator and the kelly valve was not installed.	SG/BOP	
96	080107	Plains Expl & Prod Company	6/17/2008	Colorado	\$0	Minimal Stds: 3 M Choke Manifold Equipment, (2) two inch (minimum) adjustable chokes. Choke manifold only had 1 adjustable choke installed.	SG/BOP	
97	080108	Plains Expl & Prod Company	6/17/2008	Colorado	\$0	Kill line not connected to the BOP stack	SG/BOP	
98	080110	Plains Expl & Prod Company	6/17/2008	Colorado	\$0	Safety valves (Floor valve and Inside BOP valve) were found in the closed position.	SG/BOP	
99	080112	Plains Expl & Prod Company	6/17/2008	Colorado	\$0	Manual locking device not installed on BOP as required.	SG/BOP	
100	080126	Antero Resources Piceane Corp	7/11/2008	Colorado	\$0	Kill line not installed	SG/BOP	
101	080134	Noble Energy Inc	7/21/2008	Colorado	\$0	Kill line not installed .	SG/BOP	
102	080135	Noble Energy Inc	7/21/2008	Colorado	\$0	Manual locking device (hand wheel) not installed on pipe ram on BOP stack. Corrected.	SG/BOP	
103	09EM02MEFO	EXXON MOBIL CORP	11/6/2008	Colorado	\$0	hand wheels were not installed on the BOP as required by regulation	SG/BOP	
104	09EM30MEFO	WILLIAMS PRODUCTION RMT CO.	1/2/2009	Colorado	\$0	kill line not attached to the BOP stack	SG/BOP	
105	090059	LARAMIE ENERGY II, LLC	2/3/2009	Colorado	\$0	The kill line was not installed as required.	SG/BOP	

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106	090127	NOBLE ENERGY INC	7/28/2009	Colorado	\$0	The fill line was not hooked up. It was lying loose by the stack.	SG/BOP	
107	EF010002	Petro Mex LLC	10/6/2009	Colorado	\$0	A well control device shall be installed at the surface that is capable of complete closure of the well bore.	SG/BOP	
108	04MM04MEFO	Encana Oil & Gas (USA) Inc	9/28/2004	Colorado	\$0	The approved APD stated production cement was to be pumped into the surface casing. The operator elected to pump a lesser volume of cement	SG/CM	
109	EF06001	WILLIAMS PRODUCTION RMT CO	1/17/2006	Colorado	\$0	approved cement program had been changed. The approved tail and lead cement was not mixed to the approved weights.	SG/CM	
110	07BH13MEFO	Exxon Mobil Corp	11/21/2006	Colorado	\$250	Failure to follow verbal orders and instructions of the authorized officer for cementing the surface casing.	SG/CM	
111	RG07GH079V	Berry Petroleum Company	4/4/2007	Colorado	\$0	No wiper plug on location for use in cement job. Wiper plug used to protect cement integrity during displacement.	SG/CM	
112	EF08005	ASPEN OPERATING LLC	11/5/2007	Colorado	\$0	Operator did not follow the approved plan for cement as noted in APD.	SG/CM	
113	EF08006	ASPEN OPERATING LLC	11/5/2007	Colorado	\$0	Operator failed to shut down operation and await approval for cement change, as instructed	SG/CM	
114	080141	Noble Energy Inc	7/21/2008	Colorado	\$0	Surface casing set deeper than approved in APD	SG/CM	
115	080143	Noble Energy Inc	7/21/2008	Colorado	\$0	Centralizers not properly installed on surface casing. Use and number of centralizers not recorded in drilling log.	SG/CM	
116	090025	BILL BARRETT CORP	12/2/2008	Colorado	\$0	regulation requires running casing at least twentyfour (24) hours prior to running casing strings	SG/CM	
117	EF09094	S G INTERESTS I LTD	6/13/2009	Colorado	\$0	Operator did not follow the approved plan for cement as noted in APD.	SG/CM	
118	DEG1004	Williams Production RMT Co	6/24/2010	Colorado	\$0	Hydraulic fracturing occurred too close to cement top.	SG/CM	
119	WTH11001	Encana Oil & Gas (USA) Inc	10/18/2010	Colorado	\$0	Surface casing setting depth not set per approved APD or COA. Triple combo log not run.	SG/CM	
120	WTH11006	Encana Oil & Gas (USA) Inc	10/18/2010	Colorado	\$0	Surface casing setting depth not set per approved APD or COA. Triple combo log not run.	SG/CM	
121	070018	Petrogulf Corporation	10/17/2006	Colorado	\$0	Flare line not hooked up to the choke manifold	SG/FS	
122	070137	Williams Production RMT Co	4/26/2007	Colorado	\$0	The flare lines did not discharge at least 100 feet from the well head. There was no containment (flare pit) at the terminus of the lines.	SG/FS	
123	080080	Williams Production RMT Co	5/7/2008	Colorado	\$0	The flare line discharge was found to be less than 100 feet from the well head.	SG/FS	
124	090028	BILL BARRETT CORP	12/2/2008	Colorado	\$0	The flare system was not located 100 feet from the wellhead as required.	SG/FS	
125	110002	Bill Barrett Corporation	11/4/2010	Colorado	\$0	Flare pit and rig orientation not in preapproved location. Failure to get change of location approved.	SG/FS	
126	03MM38MEFO	El Paso Prod Oil & Gas Co	2/4/2003	Colorado	\$0	Failure to maintain sufficient mud circulating equipment, water, and mud materials for proper capacity of hole and circulating tanks or pits during air/mist drilling of surface hole.	SG/MD	
127	070051	Williams Production RMT Co	12/7/2006	Colorado	\$0	Sufficient quantities of mud materials not accessible for well control	SG/MD	
128	070097	Laramie Energy LLC	3/7/2007	Colorado	\$0	Failure to maintain sufficient quantities of mud material for well control	SG/MD	
129	080003	NOBLE ENERGY INC	10/11/2007	Colorado	\$0	Sufficient quantities of mud materials not accessible for well control. Record slow pump speed on daily drilling report after mudding up	SG/MD	
130	090058	LARAMIE ENERGY II, LLC	2/3/2009	Colorado	\$0	At the time of the inspection, a trip tank was not being utilized beyond the casing shoe as required in the COA.	SG/MD	
131	060007	WILLIAMS PRODUCTION RMT CO	5/10/2006	Colorado	\$0	Inadequate power source. Power for the closing unit pumps should always be available so they can start automatically		AS
132	070027	Williams Production RMT Co	10/24/2006	Colorado	\$0	Failure to maintain 2 independent power sources to the preventers		AS
133	070059	Laramie Energy LLC	12/14/2006	Colorado	\$0	Power and air supply to air pumps not available to closing unit pump		AS
134	070057	Williams Production RMT Co	12/14/2006	Colorado	\$0	Nitrogen bottle power source not maintained properly		AS
135	070071	Bill Barrett Corporation	1/17/2007	Colorado	\$0	Failure to provide sufficient power to accumulator		AS

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136	080064	ENCANA OIL & GAS (USA) INC	4/1/2008	Colorado	\$0	air supply to accumulator not turned on, power for closing unit pumps should be available at all times		AS
137	080084	ENCANA OIL & GAS (USA) INC	5/12/2008	Colorado	\$0	Second power source (supply air pressure) for the closing unit pumps was not active		AS
138	080203	Williams Production RMT Co	9/3/2008	Colorado	\$0	Power for closing unit pump was off. Corrected.		AS
139	090036	BILL BARRETT CORP	12/29/2008	Colorado	\$0	The 3M system shall have 2 independent power sources to close the preventers. The power to the the air jammer pumps was found off during the inspection.		AS
140	100032	Bill Barrett Corporation	2/16/2010	Colorado	\$0	Air valve to Pressure Accumulator System closed.		AS
141	SJ0107	RIM OFFSHORE INC	2/20/2001	Colorado	\$0	oil stains on ground and under the sales line Tank, water tank and catch barrel. Rubber hose connected to engine for pumpjack is leaking, with a chemical puddle under stand. Well #1414 has some old flywheel belts and trash on the location.		CT
142	SJ0133V	RIM OFFSHORE INC	5/17/2001	Colorado	\$0	Stairwell by the oil & water tanks need to be put back up, clean up chemical stains under the hose connected to the engine, exhaust pipe (from the pumpjack's engine) needs to be raised , as is, it's making black stain on the ground, Tank #6933 has chemic		CT
143	05BK01MEFO	Encana Oil & Gas (USA) Inc	10/21/2004	Colorado	\$500	Failure to comply with 05BK01MEFO. Failure to pick up contaminated soil and remove to disposal site.		CT
144	05BK03MEFO	Encana Oil & Gas (USA) Inc	10/21/2004	Colorado	\$500	Failure to comply with 05BK01MEFO. Failure to pick up contaminated soil and remove to disposal site.		CT
145	EF08044	PLAINS EXPL & PROD CO	7/22/2008	Colorado	\$0	Please remove pollutants stains off your tanks and remove build up of pollutants from the gravel.		CT
146	EF09077	ASPEN OPERATING LLC	5/8/2009	Colorado	\$0	We noticed there are surface stains and an open barrel of oil on the 122 pad.		CT
147	090060	LARAMIE ENERGY II, LLC	2/3/2009	Colorado	\$0	No pressure gauge installed on the choke manifold.		PG
148	110037	Antero Resources Piceane Corp	2/23/2011	Colorado	\$0	Improper pressure guage on choke manifold		PG
149	04BK03MEFO	Exxon Mobil Corp	3/28/2004	Colorado	\$250	Fluid reservoir capacity not double the usable fluid volume of the accumulator system capacity. Additional 50 percent safety factor not used		PT
150	04BK04MEFO	Exxon Mobil Corp	3/30/2004	Colorado	\$250	Fluid reservoir capacity not double the usable fluid volume of the accumulator system capacity. Additional 50 percent safety factor not used		PT
151	070102	Laramie Energy LLC	3/7/2007	Colorado	\$0	Failed to maintain 2' of freeboard around reserve pit		PT
152	CS08005V	DELTA PETROLEUM CORP	10/29/2007	Colorado	\$0	RESERVE PIT WAS VERY FULL AND DID NOT MEET THE MINIMUM 2 FOOT FREEBOARD REQUIREMENT		PT
153	090030	LARAMIE ENERGY II, LLC	12/1/2008	Colorado	\$0	The cuttings pit was full to the point of over topping the embankment		PT
154	01BK36MEFO	TOM BROWN INC	5/9/2001	Colorado	\$0	The fill line was not hooked up above the upper most preventer.		WC
155	01BK50MEFO	TOM BROWN INC	8/28/2001	Colorado	\$0	All choke lines shall be straight lines unless turns use tee blocks or are targeted with running tees.		WC
156	01BK53MEFO	TOM BROWN INC	8/28/2001	Colorado	\$0	The choke line valves must be functional and should open and close without using a hammer or cheater pipe.		WC
157	03MM36MEFO	El Paso Prod Oil & Gas Co	2/4/2003	Colorado	\$0	The blooie line discharge is to be 100 feet from the wellbore and securely anchored during the air/mist drilling of the surface hole.		WC
158	EF05028	Encana Oil & Gas (USA) Inc	3/22/2005	Colorado	\$0	In this case the hand wheels on one side where not installed		WC
159	070028	Williams Production RMT Co	10/24/2006	Colorado	\$0	Flare lines shall be straight unless targeted with running tees. Lines turns without running tees		WC
160	080118	Plains Expl & Prod Company	7/2/2008	Colorado	\$0	Studs and nuts on the choke line between the BOP stack and the choke manifold were not fully threaded and tightened		WC
161	080136	Noble Energy Inc	7/21/2008	Colorado	\$0	Choke line does not have handle as required.		WC

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162	080153	PLAINS EXPL & PROD COMPANY	7/24/2008	Colorado	\$0	3 inch diameter choke line A flange on the choke line between the HCR valve and the choke line manual valve was missing a BOLT.		WC
163	080196	Noble Energy Inc	8/29/2008	Colorado	\$0	The 3" bleed line was installed to discharge less than 100' from the well bore, and was insufficiently anchored.		WC
164	080213	WILLIAMS PRODUCTION RMT CO	9/29/2008	Colorado	\$0	The 2 " line running from the choke manifold to the gas buster was not equipped with a running tee as required.		WC
165	080212	WILLIAMS PRODUCTION RMT CO	9/30/2008	Colorado	\$0	All choke lines shall be straight lines unless turns use tee blocks or are targeted with running tees.		WC
166	090029	LARAMIE ENERGY II, LLC	12/1/2008	Colorado	\$0	A targeted running tee was not installed on the 6" flare line as required		WC
167	090034	WILLIAMS PRODUCTION RMT CO	12/29/2008	Colorado	\$0	The 2 choke lines (3" and 4") installed on the choke manifold was not targeted with running tees as required.		WC
168	090118	WILLIAMS PRODUCTION RMT CO	6/9/2009	Colorado	\$0	3 inch diameter choke line A flange on the choke line was missing one bolt.		WC
169	100022	BILL BARRETT CORP	1/4/2010	Colorado	\$0	The blooie line discharge was not 100 feet from well bore.		WC
170	100206	Bill Barrett Corporation	7/28/2010	Colorado	\$0	Choke line not bolted correctly		WC
171	PAH03200	CONOCO INC	5/25/2000	Colorado	\$0	OIL STORAGE FACILITY OPERATIONAL WIND INDICATOR NEEDS TO BE REPLACED.		WD
172	RG07GH129	Enervest Operating LLC	5/30/2007	Colorado	\$0	Indications of hydrogen sulfide gas on locations; test required		HS
173	RG07GH132	Enervest Operating LLC	5/30/2007	Colorado	\$0	Indications of hydrogen sulfide gas on locations; test required		HS
174	RG07GH104	Enervest Operating LLC	5/31/2007	Colorado	\$0	Indications of hydrogen sulfide gas on locations; test required		HS
175	RG07GH113	Enervest Operating LLC	5/31/2007	Colorado	\$0	Indications of hydrogen sulfide gas on locations; test required		HS
176	RG07GH118	Enervest Operating LLC	5/31/2007	Colorado	\$0	Indications of hydrogen sulfide gas on locations; test required		HS
177	RG07GH122	Enervest Operating LLC	5/31/2007	Colorado	\$0	Indications of hydrogen sulfide gas on locations; test required		HS
178	RG07GH097	Enervest Operating LLC	6/5/2007	Colorado	\$0	Indications of hydrogen sulfide gas on locations; test required		HS
179	RH07GH100	Enervest Operating LLC	6/5/2007	Colorado	\$0	Indications of hydrogen sulfide gas on locations; test required		HS
180	RG07GH166	NOBLE ENERGY INC	6/12/2007	Colorado	\$0	Indications of Hydrogen Sulfide gas on the locations.		HS
181	RG07GH143	Encana Oil & Gas (USA) Inc	6/13/2007	Colorado	\$0	Indications of hydrogen sulfide gas on locations; test required		HS
182	RG08GH048	WESTERN OPERATING CO	5/21/2008	Colorado	\$0	Signs at the facility indicate the existence of H2S gas in the battery. Within 20 days of notice, submit results of latest tests for H2S in the facility (produced liquids) tankage.		HS
183	03MM37MEFO	El Paso Prod Oil & Gas Co	2/4/2003	Colorado	\$0	Failure to install/use automatic igniter or continuous pilot light during the air/mist drilling of surface hole.		OT
184	EF07030	Maralex Resources Incorporated	3/7/2007	Colorado	\$0	Hole in outside of burm presenting health and safety risk.		OT
185	01001	PHILLIPS PETROLEUM CO	10/10/2000	Colorado	\$0	The access road onto this well pad was not constructed as approved in the APD.		RD
186	RG01EG015A	DIVERSIFIED OPERATING CORP	8/7/2001	Colorado	\$0	Forest Service conditions # 2 & # 3.		RD
187	BB0701	Williams Production RMT Co	1/25/2007	Colorado	\$0	Construction before BLM sensitive plants were properly protected as required by COA.		RD
188	EF08048	MONT ROUGE INC	9/10/2008	Colorado	\$0	The road to the "2A" well is no longer passable and the pipe line is exposed.		RD
189	03MM46MEFO	Encana Oil & Gas (USA) Inc	3/17/2003	Colorado	\$0	Failure to notify BLM 24 hr before blow out preventer pressure test		RK/NT
190	JF03053	Encana Oil & Gas (USA) Inc	5/28/2003	Colorado	\$0	Failure to notify 24 hr prior to spudding, running and cementing of casing strings and BOP test.		RK/NT
191	JF03054	Encana Oil & Gas (USA) Inc	5/28/2003	Colorado	\$0	Failure to notify 24 hr prior to spudding, running and cementing of casing strings and BOP test.		RK/NT
192	JF03056	Encana Oil & Gas (USA) Inc	5/28/2003	Colorado	\$0	Failure to notify 24 hr prior to spudding, running and cementing of casing strings and BOP test.		RK/NT
193	JF03058	Encana Oil & Gas (USA) Inc	5/28/2003	Colorado	\$0	Failure to notify authroity 24 hr prior to spudding, running and cementing of casing strings and BOP test.		RK/NT
194	03MM57MEFO	Twin Arrow Incorporated	10/2/2003	Colorado	\$0	Failure to notify BLM 24 hr prior to pumping surface cement		RK/NT

Drilling and Safety Violations on Federal Lands

INC #	Operator	ID Date	State	Fine	Summary of violation	Major Environmental or Safety Violation	Minor Safety Violation	Minor Drilling and Operational Violation
195	03MM58MEFO	Twin Arrow Incorporated	10/2/2003	Colorado	\$0	Failure to notify BLM 24 hr prior to pumping production cement		RK/NT
196	03MM59MEFO	Twin Arrow Incorporated	10/2/2003	Colorado	\$0	Failure to notify BLM 24 hr prior to testing BOP system		RK/NT
197	04BK19MEFO	Encana Oil & Gas (USA) Inc	7/27/2004	Colorado	\$0	Failure to notify BLM 24 hr prior to running production casing		RK/NT
198	04BK20MEFO	Encana Oil & Gas (USA) Inc	7/27/2004	Colorado	\$0	Failure to notify BLM 24 hr prior to cementing the production casing		RK/NT
199	SJ05DS29	Benson Montin Geer Drilling Corp	2/1/2005	Colorado	\$0	Failure to remit copy of 2004 test by the stipulated date		RK/NT
200	SJ05DS30	Benson Montin Geer Drilling Corp	2/1/2005	Colorado	\$0	Failure to remit Bradenhead test by stipulated date		RK/NT
201	SJ05DS31	Benson Montin Geer Drilling Corp	2/1/2005	Colorado	\$0	Failure to remit copy Of 2004 bradenhead test by the stipulated date		RK/NT
202	SJ05DS32	Benson Montin Geer Drilling Corp	2/1/2005	Colorado	\$0	Failure to remit copy Of 2004 bradenhead test by the stipulated date		RK/NT
203	SJ050DS36	Burlington Resources O&G CO LP	2/1/2005	Colorado	\$0	Failure to remit bradenhead test to BLM-Durango by stipulated date		RK/NT
204	SJ05DS34	Burlington Resources O&G CO LP	2/1/2005	Colorado	\$0	Failure to remit 2004 Bradenhead test by stipulated date to the BLM, Durango Office		RK/NT
205	SJ05DS35	Burlington Resources O&G CO LP	2/1/2005	Colorado	\$0	Failure to remit copy of 2004 bradenhead test by specified date		RK/NT
206	SJ05DS37	Burlington Resources O&G CO LP	2/1/2005	Colorado	\$0	Failure to remit 2004 bradenhead test by stipulated date		RK/NT
207	SJ05DS38	Burlington Resources O&G CO LP	2/1/2005	Colorado	\$0	Failure to remit 2004 Bradenhead test to the BLM, Durango office by stipulated date		RK/NT
208	SJ05DS39	Burlington Resources O&G CO LP	2/1/2005	Colorado	\$0	Failure to remit bradenhead test to BLM-Durango by stipulated date		RK/NT
209	SJ05DS33	Synergy Operating LLC	2/1/2005	Colorado	\$0	Failure to comply with remitting Bradenhead test by stipulated date		RK/NT
210	SJ05DS41	Maralex Resources Incorporated	2/11/2005	Colorado	\$0	Failure to remit 2004 bradenhead test to the BLM office by stipulated date		RK/NT
211	EF05041H	Williams Production RMT Co	7/1/2005	Colorado	\$0	Failure to notify 24 hr prior to sunning surface casing and running BOP testing		RK/NT
212	06BK06MEFO	RIATA ENERGY INCORPORATED	4/19/2006	Colorado	\$0	Failure to notify BLM 24 hours prior to running surface casing		RK/NT
213	06BK08MEFO	WILLIAMS PRODUCTION COMPANY	8/17/2006	Colorado	\$0	Failure to notify BLM 24 hours prior to constructing the pad		RK/NT
214	070005	Petrogulf Corporation	10/17/2006	Colorado	\$0	Failure to notify 24 hr prior to spudding well.		RK/NT
215	070006	Petrogulf Corporation	10/17/2006	Colorado	\$0	Failed to notify 24hr prior to running casing string and cementing		RK/NT
216	070007	Petrogulf Corporation	10/17/2006	Colorado	\$0	Failed to notify 24hr prior to testing BOP equipment		RK/NT
217	070008	Petrogulf Corporation	10/17/2006	Colorado	\$0	Failed to notify 24hr prior to running casing string and cementing		RK/NT
218	070009	Petrogulf Corporation	10/17/2006	Colorado	\$0	Failure to notify 24 hr prior to spudding well.		RK/NT
219	070010	Petrogulf Corporation	10/17/2006	Colorado	\$0	Failed to notify 24hr prior to running casing string and cementing		RK/NT
220	070011	Petrogulf Corporation	10/17/2006	Colorado	\$0	Failed to notify 24hr prior to testing BOP equipment		RK/NT
221	07BH14MEFO	Exxon Mobil Corp	11/21/2006	Colorado	\$250	Failure to notify BLM 24 hr prior to BOPE and casing string pressure tests		RK/NT
222	07BK10MEFO	Genesis Gas & Oil, LLC	11/27/2006	Colorado	\$0	Failure to contact the Petroleum Engineer technician 24 hr prior to running surface casing		RK/NT
223	07BK11MEFO	Genesis Gas & Oil, LLC	11/27/2006	Colorado	\$1,000	Failure to contact the Petroleum Engineer technician 24 hr prior to cementing the surface casing		RK/NT
224	07BK12MEFO	Genesis Gas & Oil, LLC	11/27/2006	Colorado	\$1,000	Failure to contact the Petroleum Engineer technician 24 hr prior to testing BOP's		RK/NT
225	07BK13MEFO	Genesis Gas & Oil, LLC	11/27/2006	Colorado	\$1,000	Failure to contact the Petroleum Engineer technician 24 hr prior to cementing the production casing		RK/NT
226	070067	Bill Barrett Corporation	1/10/2007	Colorado	\$0	Failed to notify 24hr prior to running casing and cementing		RK/NT
227	070068	Bill Barrett Corporation	1/10/2007	Colorado	\$0	Failed to notify 24hr prior to testing BOP equipment		RK/NT
228	CS07007	Delta Petroleum Corporation	2/7/2007	Colorado	\$0	Failure to notify BLM 24 hr prior to spud		RK/NT
229	CS07009	Delta Petroleum Corporation	2/7/2007	Colorado	\$0	Failure to notify BLM 24 hr prior to pud		RK/NT
230	CS07008	Delta Petroleum Corporation	2/12/2007	Colorado	\$0	Failure to notify BLM 24 hr prior to spud		RK/NT
231	070093	Williams Production RMT Co	3/7/2007	Colorado	\$0	Failure to notify 24 hr before spudding well		RK/NT
232	070094	Williams Production RMT Co	3/7/2007	Colorado	\$0	Failure to notify 24 hr before casing string and cementing		RK/NT
233	070135	Williams Production RMT Co	4/23/2007	Colorado	\$0	Failed to notify 24 hr prior post-spudding		RK/NT

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INC #	Operator	ID Date	State	Fine	Summary of violation	Major Environmental or Safety Violation	Minor Safety Violation	Minor Drilling and Operational Violation
234	070136	Williams Production RMT Co	4/23/2007	Colorado	\$0	Failed to notify 24 hr prior to testing BOP equipment		RK/NT
235	070142	Noble Energy Inc	5/23/2007	Colorado	\$0	Failed to notify 24hr prior to spudding well.		RK/NT
236	070143	Noble Energy Inc	5/23/2007	Colorado	\$0	Failed to notify 24hr prior to spudding well.		RK/NT
237	070144	Noble Energy Inc	5/23/2007	Colorado	\$0	Failure to notify 24 hr prior to running casing and cementing all casing strings		RK/NT
238	070145	Noble Energy Inc	5/23/2007	Colorado	\$0	Failure to notify 24 hr prior to running casing and cementing all casing strings		RK/NT
239	070154	Bill Barrett Corporation	6/6/2007	Colorado	\$0	Failed to notify 24hr prior to running surface casing		RK/NT
240	070155	Bill Barrett Corporation	6/6/2007	Colorado	\$0	Failed to notify 24hr prior to cementing surface casing		RK/NT
241	070156	Bill Barrett Corporation	6/6/2007	Colorado	\$0	Failed to notify 24hr prior to testing BOP equipment		RK/NT
242	070157	Encana Oil & Gas (USA) Inc	6/11/2007	Colorado	\$0	Failed to notify 24hr prior to spudding well.		RK/NT
243	070158	Encana Oil & Gas (USA) Inc	6/11/2007	Colorado	\$0	Failed to notify 24hr prior to running surface casing		RK/NT
244	070159	Encana Oil & Gas (USA) Inc	6/11/2007	Colorado	\$0	Failed to notify 24hr prior to cementing surface casing		RK/NT
245	070160	Encana Oil & Gas (USA) Inc	6/11/2007	Colorado	\$0	Failed to notify 24hr prior to testing BOP equipment		RK/NT
246	070176	Williams Production RMT Co	8/27/2007	Colorado	\$0	Failure to notify 24 hr prior to spudding well.		RK/NT
247	070177	Noble Energy Inc	9/4/2007	Colorado	\$0	Failed to notify 24hr prior to testing BOP equipment		RK/NT
248	080100	ENCANA OIL & GAS (USA) INC	6/16/2008	Colorado	\$0	Failure to call 24 hours after spud.		RK/NT
249	080101	ENCANA OIL & GAS (USA) INC	6/16/2008	Colorado	\$0	Failure to call least 24 hours prior to spud		RK/NT
250	080103	ENCANA OIL & GAS (USA) INC	6/16/2008	Colorado	\$0	Condition of Approval requires the Operating rights owner or operator, to call at least 24 hours after spud.		RK/NT
251	0801027007	ENCANA OIL & GAS (USA) INC	6/16/2008	Colorado	\$0	Failure to call at least 24 hours prior to running and cementing surface casing		RK/NT
252	090026	BILL BARRETT CORP	12/2/2008	Colorado	\$0	Failure to notify BLM 24 hours prior to conducting BOPE tests		RK/NT
253	090027	BILL BARRETT CORP	12/2/2008	Colorado	\$0	Failure to notify BLM with spud notice 24 hours after spudding well.		RK/NT
254	SJ10LW01	Enrgen Resources Corporation	1/5/2010	Colorado	\$0	Failure to notify BLM 24 hours prior to spudding well, running and cementing all casing strings, and BOP test.		RK/NT
255	RW1013	Entek GRB LLC	8/1/2010	Colorado	\$0	Failure to notify BLM of cementing due to miscommunication.		RK/NT
256	RG03EG004A	Encana Energy Resources Inc	8/27/2003	Colorado	\$0	Failure to test BOP to required pressure prior to drilling out shoe of surface casing		RK/RC
257	LSFO04004	Justin Energy LLC	8/24/2004	Colorado	\$0	BOP system not tested with appropriate pressure. APD approved 5000 psi BOP system tested to only 3000 psi using a plug.		RK/RC
258	06BK20MEFO	ENCANA OIL & GAS (USA) INC	7/18/2006	Colorado	\$0	Failure to run log to determine the top of the cement. The log was not run and the hole was topped off.		RK/RC
259	070098	Laramie Energy LLC	3/7/2007	Colorado	\$0	Failure to properly conduct accumulator precharge test		RK/RC
260	070099	Laramie Energy LLC	3/7/2007	Colorado	\$0	annular preventers shall be functionally operated at least weekly and recorded in the IADC (log)		RK/RC
261	070101	Laramie Energy LLC	3/7/2007	Colorado	\$0	Cementing and surface casing not recorded in drilling log.		RK/RC
262	080030	WILLIAMS PRODUCTION RMT CO	11/19/2007	Colorado	\$0	The functioning of the blind rams was not recorded in the drilling log		RK/RC
263	080031	WILLIAMS PRODUCTION RMT CO	11/19/2007	Colorado	\$0	functioning of the blind rams was not recorded in the drilling log		RK/RC
264	080048	Williams Production RMT Co	2/14/2008	Colorado	\$0	Pipe ram drills not conducted and/or recorded in drilling log		RK/RC
265	080052	Williams Production RMT Co	3/20/2008	Colorado	\$0	Perform and record casing strings test properly		RK/RC
266	080053	Williams Production RMT Co	3/20/2008	Colorado	\$0	BOP equipment testing not recorded in drilling log		RK/RC
267	080054	Williams Production RMT Co	3/20/2008	Colorado	\$0	Surface casing tests not recorded in drilling log		RK/RC
268	080099	ENCANA OIL & GAS (USA) INC	6/16/2008	Colorado	\$0	The functioning of the pipe rams was not recorded in the drilling log.		RK/RC
269	080137	Noble Energy Inc	7/21/2008	Colorado	\$0	No record of pressures and components tested on the BOPE in drillers log.		RK/RC
270	080138	Noble Energy Inc	7/21/2008	Colorado	\$0	No documentation in the log to indicate BOPE pit level drills were conducted as required		RK/RC
271	080139	Noble Energy Inc	7/21/2008	Colorado	\$0	Pipe rams not activated or recorded in drilling log.		RK/RC

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272	080140	Noble Energy Inc	7/21/2008	Colorado	\$0	Failure to activate blind rams and record in drillers log.		RK/RC
273	080142	Noble Energy Inc	7/21/2008	Colorado	\$0	Cementing of surface casing not tested or recorded in drilling log.		RK/RC
274	080144	Noble Energy Inc	7/21/2008	Colorado	\$0	Casing test not performed correctly or recorded in drilling log.		RK/RC
275	RG09LP011	BERRY PETROLEUM CO	11/6/2008	Colorado	\$0	The production casing strings for the 3 wells were not tested in accordance with regs (duration too short)		RK/RC
276	090061	LARAMIE ENERGY II, LLC	2/3/2009	Colorado	\$0	A BOPE pit level drill shall be conducted weekly for each drilling crew. Drillers log shows (IADC) last documented pit level drill performed on 12409 and was conducted only by night crew.		RK/RC
277	090062	LARAMIE ENERGY II, LLC	2/3/2009	Colorado	\$0	The BOPE test conducted on 12209 was not recorded in the daily drillers log.		RK/RC
278	090063	LARAMIE ENERGY II, LLC	2/3/2009	Colorado	\$0	There was no indication the annular preventer was activated weekly.		RK/RC
279	090064	LARAMIE ENERGY II, LLC	2/3/2009	Colorado	\$0	a pressure integrity test of each casing shoe shall be performed before drilling more than 20 feet of a new hole.		RK/RC
280	100011	Williams Production RMT Co	11/13/2009	Colorado	\$0	Failure to record BOPE test in drilling log.		RK/RC
281	100012	Williams Production RMT Co	11/13/2009	Colorado	\$0	Casing test not performed or recorded in drilling log.		RK/RC
282	100013	Williams Production RMT Co	11/25/2009	Colorado	\$0	Failure to perform casing test and record in drilling log properly.		RK/RC
283	100015	Williams Production RMT Co	11/25/2009	Colorado	\$0	Centralizer use not properly recorded in drilling log.		RK/RC
284	100016	Encana Oil & Gas (USA) Inc	12/11/2009	Colorado	\$0	Failure to functionally operate the annular and record in drilling log.		RK/RC
285	100017	Encana Oil & Gas (USA) Inc	12/11/2009	Colorado	\$0	Failure to activate pipe rams and record in drilling log.		RK/RC
286	100018	Encana Oil & Gas (USA) Inc	12/11/2009	Colorado	\$0	Failure to activate pipe rams and record in drilling log.		RK/RC
287	100046	Encana Oil & Gas (USA) Inc	3/2/2010	Colorado	\$0	Surface casing and cement not properly recorded in drilling log.		RK/RC
288	100049	Bill Barrett Corporation	3/11/2010	Colorado	\$0	Failure to perform BOPE pit level drill and record in drilling log.		RK/RC
289	100050	Bill Barrett Corporation	3/11/2010	Colorado	\$0	Pipe rams not activated during trip as required		RK/RC
290	100051	Bill Barrett Corporation	3/11/2010	Colorado	\$0	Blind rams not activated during trip as required		RK/RC
291	100052	Bill Barrett Corporation	3/11/2010	Colorado	\$0	Slow pump rates not recorded every hour		RK/RC
292	100207	Bill Barrett Corporation	7/28/2010	Colorado	\$0	Pipe rams not activated during trip as required		RK/RC
293	110015	Williams Production RMT Co	1/27/2011	Colorado	\$0	Surface casing string pressure test did not meet minimum required time standard		RK/RC
294	110039	Antero Resources Piceane Corp	2/23/2011	Colorado	\$0	Drilling log not properly recorded: no record of pipe and blind RAM activation		RK/RC
295	110040	Antero Resources Piceane Corp	2/23/2011	Colorado	\$0	Drilling log not properly recorded: no record of use or number of centralizers during casing run		RK/RC
296	110041	Antero Resources Piceane Corp	2/23/2011	Colorado	\$0	Drilling log not properly recorded: no record of cement returning to surface		RK/RC
297	03MM45MEFO	Encana Oil & Gas (USA) Inc	3/14/2003	Colorado	\$0	Surface hole drilled to size not approved in APD		RK/SD
298	04MM01MEFO	Encana Oil & Gas (USA) Inc	10/16/2003	Colorado	\$0	The APD was approved with a DV tool during the surface cementing operations. No DV tool was used.		RK/SD
299	CS04045	Encana Oil & Gas (USA) Inc	6/22/2004	Colorado	\$0	Failure to submit sundry for changing depth for setting surface casing		RK/SD
300	SI05DS42	BP America Production Co.	2/25/2005	Colorado	\$0	Failure to remit sundry notice of intent (plans) to remediate gas well with inadequate bradenhead pressure as required.		RK/SD
301	070149	Noble Energy Inc	5/25/2007	Colorado	\$0	Failed to obtain sundry approval to change surface hole change		RK/SD
302	070150	Noble Energy Inc	5/25/2007	Colorado	\$0	Failed to obtain sundry approval to change surface hole change		RK/SD
303	070151	Noble Energy Inc	5/25/2007	Colorado	\$0	Failed to obtain sundry approval to change surface hole change		RK/SD
304	EF08011	DELTA PETROLEUM CORP	1/22/2008	Colorado	\$0	You are required to submit Sundry Notice for the change in cement.		RK/SD
305	COC67120X	S G INTERESTS I LTD	6/13/2009	Colorado	\$0	APD not present, also failed to submit sundry for change in casing and cement program		RK/SD
306	03BK66MEFO	KLT Gas Inc	6/6/2003	Colorado	\$0	No well identification sign on location		RK/SN
307	03BK67MEFO	KLT Gas Inc	6/6/2003	Colorado	\$0	No well identification sign on location		RK/SN
308	03BK68MEFO	KLT Gas Inc	6/6/2003	Colorado	\$0	No well identification sign on location		RK/SN
309	RG03EG005A	Encana Energy Resources Inc	8/27/2003	Colorado	\$0	Failure to maintain copy of APD on site		RK/SN

Drilling and Safety Violations on Federal Lands

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310	CS04026V	Williams Production RMT Co	5/14/2004	Colorado	\$0	No well identification sign on location		RK/SN
311	07BH15MEFO	Exxon Mobil Corp	11/21/2006	Colorado	\$250	Copy of form 3160-3 (APD) pertinent drilling plan, along with any conditions of approval, shall be at the drill site.		RK/SN
312	07BH16MEFO	Exxon Mobil Corp	11/21/2006	Colorado	\$0	No well identification sign on location		RK/SN
313	070070	Bill Barrett Corporation	1/17/2007	Colorado	\$0	Failure to maintain copy of APD on site		RK/SN
314	070162	Bill Barrett Corporation	6/14/2007	Colorado	\$0	Copy of form 3160-3 (APD) not displayed.		RK/SN
315	LSFO07001	Julander Energy Company	9/21/2007	Colorado	\$0	No copy of approved APD on site.		RK/SN
316	080050	Williams Production RMT Co	3/20/2008	Colorado	\$0	Copy of form 3160-3 (APD) not displayed.		RK/SN
317	080051	Williams Production RMT Co	3/20/2008	Colorado	\$0	No well identification sign on location		RK/SN
318	AA09028	ASHER ASSOCIATES INC	2/4/2009	Colorado	\$0	The danger sign on the side of the entrance road to the well is faded.		RK/SN
319	EF09093	S G INTERESTS I LTD	6/13/2009	Colorado	\$0	A copy of the APD was not located during our inspection.		RK/SN
320	110001	Encana Oil & Gas (USA) Inc	11/4/2010	Colorado	\$0	Site identification not present or visible.		RK/SN
321	110035	Antero Resources Piceane Corp	2/23/2011	Colorado	\$0	Incomplete APD on location		RK/SN
322	110036	Antero Resources Piceane Corp	2/23/2011	Colorado	\$0	No well identification sign on location		RK/SN
323	SJ0105	RIM OFFSHORE INC	2/20/2001	Colorado	\$0	Please install a tank for disposal pit with net or screen as a cover for the pit.		SV
324	03MMM35MEFO	El Paso Prod Oil & Gas Co	2/4/2003	Colorado	\$0	Failure to install/use spark arresters on engines or water cooled exhausts during the air/mist drilling of surface hole.		SV
325	070096	Laramie Energy LLC	3/7/2007	Colorado	\$0	Failure to anchor flare lines		SV
326	EF09098	MARALEX RESOURCES INC	6/17/2009	Colorado	\$0	The rat and mouse holes are still open and should be closed or fenced off to protect wild life.		SV
327	EF09108	MARALEX RESOURCES INC	8/11/2009	Colorado	\$0	The pit shall be fenced or enclosed to prevent access by livestock, wildlife, and unauthorized personnel.		SV
328	EF10040	Maralex Resources Incorporated	4/20/2010	Colorado	\$0	Pit fence and berm need repairs		SV
329	EF010001	Petro Mex LLC	10/6/2009	Colorado	\$0	Rat hole open, creating public and wildlife hazard. Fill in the rat hole, cover it and fence it		SV
330	EF06063	ENCANA OIL & GAS (USA) INC	7/11/2006	Colorado	\$0	All weed around the production equipment and well head shall be removed		TS
331	RG06EG001A	The Houston Exploration Company	7/24/2005	Colorado	\$5,000	Well was drilled before all materials for a permit were submitted to BLM and before BLM approved the APD	FA	
332	060014	Noble Energy INC	6/7/2006	Colorado	\$0	No kill line to the BOPE	SG/BOP	
333	SJ07ML08	Encana Oil & Gas (USA) Inc	4/16/2007	Colorado	\$0	Two leaking nitrogen bottles (accumulator precharge) needed to be fixed. Part of the blowout preventer related equipment	SG/BOP	
334	WB05001	Laramie Energy LLC	4/4/2005	Colorado	\$0	The surface casing and cement program were not conducted as approved in the APD	SG/CM	
335	EF06028	Williams Production RMT Co	3/21/2006	Colorado	\$0	The cement does not reach the surface as required	SG/CM	
336	06BH08MEFO	Exxon Mobil Corp	8/17/2006	Colorado	\$0	Did not follow approved drilling plan	SG/CM	
337	060017	Noble Energy INC	6/7/2006	Colorado	\$0	Flare lines shall be in place prior to drilling surface shoe. Flare system Not designed correctly	SG/FS	
338	060023	Williams Production RMT Co	6/29/2006	Colorado	\$0	Flare system Not designed correctly	SG/FS	
339	060028	Williams Production RMT Co	6/30/2006	Colorado	\$500	Flare system Not designed correctly	SG/FS	
340	060008	Williams Production RMT Co	5/10/2006	Colorado	\$0	Only one power source available to accumulator		AS
341	060056	Laramie Energy LLC	8/31/2006	Colorado	\$0	Only one power source available to accumulator		AS
342	SJCMLO1	Encana Oil & Gas (USA) Inc	10/27/2006	Colorado	\$0	Accumulator Function test, nitrogen bottles empty or below needed pressure		AS
343	060024	Williams Production RMT Co	6/29/2006	Colorado	\$0	Operator shall exercise care to assure operations do not result in undue damage to surface or subsurface resources. Corrective action: Construct containment device at the end of flare lines to contain any fluid discharges and divert burning from reaching		PT

Drilling and Safety Violations on Federal Lands

INC #	Operator	ID Date	State	Fine	Summary of violation	Major Environmental or Safety Violation	Minor Safety Violation	Minor Drilling and Operational Violation
344	06BK07MEFO	Riata Energy Incorporated	4/19/2006	Colorado	\$500	Failed to comply with approved APD by not notifying prior to cementing the surface casing		RK/NT
345	06BK09MEFO	WILLIAMS PRODUCTION COMPANY	8/17/2006	Colorado	\$1,000	Failure to notify field office 24 hours prior to spludding the well		RK/NT
346	06BK10MEFO	WILLIAMS PRODUCTION COMPANY	8/17/2006	Colorado	\$1,000	Failure to notify field office 24 hours prior to cementing the surface casing		RK/NT
347	06BK11MEFO	WILLIAMS PRODUCTION COMPANY	8/17/2006	Colorado	\$1,000	Failure to notify field office 24 hours prior to cementing the surface casing		RK/NT
348	06BK12MEFO	Williams Production RMT Co	8/17/2006	Colorado	\$1,000	Failed to comply with approved APD by not notifying prior to BOP testing		RK/NT
349	06BK13MEFO	Williams Production RMT Co	8/17/2006	Colorado	\$1,000	Failed to comply with approved APD by not notifying prior to surface pressure testing		RK/NT
350	06BH05MEFO	Robert L Bayless Producer LLC	8/28/2006	Colorado	\$0	Failed to comply with the condition of approval on 24 hour notice prior to spud		RK/NT
351	06BH06MEFO	Robert L Bayless Producer LLC	8/28/2006	Colorado	\$250	Failed to comply with the condition of approval on 24 hour notice prior to surface casing		RK/NT
352	06BH07MEFO	Robert L Bayless Producer LLC	8/28/2006	Colorado, Ute	\$250	Failed to comply with the condition of approval on 24 hour notice prior to surface pipe		RK/NT
353	SJ10RB11	XTO Energy Inc	4/6/2010	Tribe	\$0	Failure to notify BLM 72 hours prior to commencing well operations.		RK/NT
354	CB09106F	FERRY LAKE OIL CO	7/7/2009	Louisiana	\$0	TANK #11729 SHOWS SIGNS OF LEAKAGE AROUND THE BOTTOM OF THE VESSEL.	LK	
355	CRB05015	Chesapeake Operating Inc	1/6/2005	Louisiana	\$0	Failure to install hand wheels on BOP	SG/BOP	
356	CB08D14C	Chesapeake Operating Inc	12/17/2007	Louisiana	\$0	Dart valve was closed.This effectively prevents the valve being installed in a loss of well control event.	SG/BOP	
357	CB08D22B	Chesapeake Operating Inc	2/17/2008	Louisiana	\$0	Pipe and blind rams not functioning	SG/BOP	
358	CB09D05A	XTO ENERGY INC	2/12/2009	Louisiana	\$0	IBOP VALVE WAS FOUND IN THE CLOSED POSITION ON THE RIG FLOOR.	SG/BOP	
359	CB10111D	Samson Contour Energy	5/26/2010	Louisiana	\$0	Exhaust muffler on the injection compressor has a hole or crack in the bottom.	SG/BOP	
360	CB10111G	Samson Contour Energy	5/26/2010	Louisiana	\$0	Compressors not equipped with remote shut down system at sufficient distance.	SG/BOP	
361	CB10110E	Chesapeake Operating Inc	8/25/2010	Louisiana	\$0	Compressors not equipped with remote shut down system at sufficient distance.	SG/BOP	
362	CB10115G	Chesapeake Operating Inc	8/25/2010	Louisiana	\$0	Compressors not equipped with remote shut down system at sufficient distance.	SG/BOP	
363	CRB04020	Hunt Petroleum Corporation	7/6/2004	Louisiana	\$0	Air valve to closing unit pump was closed		AS
364	CRB05001	EOG Resources Incorporated	10/14/2004	Louisiana	\$0	Precharge on accumulator is below acceptable pressure		AS
365	CRB05018	EOG Resources Incorporated	1/7/2005	Louisiana	\$0	Precharge on accumulator is below acceptable pressure		AS
366	CRB05019	Hunt Petroleum Corporation	1/9/2005	Louisiana	\$0	Precharge on accumulator is below acceptable pressure		AS
367	CRB05026	EOG Resources Incorporated	4/8/2005	Louisiana	\$0	Precharge on accumulator is below acceptable pressure		AS
368	CRB05030	Hunt Petroleum Corporation	5/26/2005	Louisiana	\$0	Precharge on accumulator is below acceptable pressure		AS
369	CRB05035	Hunt Petroleum Corporation	6/19/2005	Louisiana	\$0	Precharge on accumulator is below acceptable pressure		AS
370	CRB05052	Hunt Petroleum Corporation	7/25/2005	Louisiana	\$0	Precharge on accumulator is below acceptable pressure		AS
371	CRB0557A	Chesapeake Operating Inc	9/14/2005	Louisiana	\$0	Precharge on accumulator is below acceptable pressure		AS
372	CRB05058	Hunt Petroleum Corporation	9/18/2005	Louisiana	\$0	Precharge on accumulator is below acceptable pressure		AS
373	CR9B0505	Chesapeake Operating Inc	9/27/2005	Louisiana	\$0	Electric power and air shut off to closing unit		AS
374	CRB06004	Chesapeake Operating Inc	11/14/2005	Louisiana	\$0	Accumulator precharge below minimum pressure		AS
375	CRB0612B	CHESAPEAKE OPERATING INC	1/2/2006	Louisiana	\$0	Precharge pressure on accumulator was found to be BELOW the required pressure range		AS
376	CRB06016	CHESAPEAKE OPERATING INC	3/7/2006	Louisiana	\$0	Annular preventer found to be defective in ability to hold required pressure test		AS
377	CRB0628	SAMSON CONTOUR ENERGY	4/13/2006	Louisiana	\$0	Precharge pressure on accumulator was found to be BELOW the required pressure		AS

Drilling and Safety Violations on Federal Lands

	INC #	Operator	ID Date	State	Fine	Summary of violation	Major Environmental or Safety Violation	Minor Safety Violation	Minor Drilling and Operational Violation
378	CB07019A	EOG Resources Incorporated	11/21/2006	Louisiana	\$0	Accumulator precharge below minimum pressure		AS	
379	CB08D14B	Chesapeake Operating Inc	12/17/2007	Louisiana	\$0	the air supply line to the accumulator unit closed This disabled the unit from being able to start automatically when the manifold pressure decreased below the preset level.		AS	
380	CB08D22A	Chesapeake Operating Inc	2/19/2008	Louisiana	\$0	Air supply valve for closing unit air pumps are closed. Both air and electric power for the closing unit must be on at all times.		AS	
381	CB09D05B	XTO ENERGY INC	2/12/2009	Louisiana	\$0	TWO GAUGES (ACCUMULATOR PRESSURE AND ANNULAR PRESSURE) ON THE REMOTE CONTROL ON THE RIG FLOOR ARE NOT FUNCTIONING. All BOPE shall be in functioning order		PG	
382	CB10111H	Samson Contour Energy	5/26/2010	Louisiana	\$0	Not all fluid level control systems or gauges in good working order		PG	
383	CB10111F	Samson Contour Energy	5/26/2010	Louisiana	\$0	Fuel, oil, or chemical tanks not put in containment vessel of sufficient size.		PT	
384	CB10113D	XTO Energy Inc	6/21/2010	Louisiana	\$0	Fuel, oil, or chemical tanks not put in containment vessel of sufficient size.		PT	
385	CB10114C	EOG Resources Incorporated	6/22/2010	Louisiana	\$0	Fuel, oil, or chemical tanks not put in containment vessel of sufficient size. Containment vessel drains not closed.		PT	
386	CB10110D	Chesapeake Operating Inc	6/23/2010	Louisiana	\$0	Fuel, oil, or chemical tanks not put in containment vessel of sufficient size. Containment vessel drains not closed.		PT	
387	CB10112D	XTO Energy Inc	6/23/2010	Louisiana	\$0	Fuel, oil, or chemical tanks not put in containment vessel of sufficient size. Containment vessel drains not closed.		PT	
388	CB10115F	Chesapeake Operating Inc	6/28/2010	Louisiana	\$0	Fuel, oil, or chemical tanks not put in containment vessel of sufficient size. Containment vessel drains not closed.		PT	
389	CB07012A	Chesapeake Operating Inc	11/2/2006	Louisiana	\$0	THE RIGHT WING VALVE ON THE CHOKE FAILED TO HOLD THE LOW PRESSURE TEST AS REQUIRED-REPLACE		WC	
390	CB10111B	Samson Contour Energy	5/26/2010	Louisiana	\$0	Numerous valves on well heads, meter runs, separators, and other production related equipment not properly plugged to prevent unauthorized opening of valves		WC	
391	CB10113C	XTO Energy Inc	6/21/2010	Louisiana	\$0	Numerous valves on well heads, meter runs, separators, and other production related equipment not properly plugged to prevent unauthorized opening of valves		WC	
392	CB10114B	EOG Resources Incorporated	6/22/2010	Louisiana	\$0	Numerous valves on well heads, meter runs, separators, and other production related equipment not properly plugged to prevent unauthorized opening of valves		WC	
393	CB10110C	Chesapeake Operating Inc	6/23/2010	Louisiana	\$0	Numerous valves on well heads, meter runs, separators, and other production related equipment not properly plugged to prevent unauthorized opening of valves		WC	
394	CB10112C	XTO Energy Inc	6/23/2010	Louisiana	\$0	Numerous valves on well heads, meter runs, separators, and other production related equipment not properly plugged to prevent unauthorized opening of valves		WC	
395	CB10112F	XTO Energy Inc	6/23/2010	Louisiana	\$0	All Compressors must be equipped with remote shut down system that is sufficient distance from affected equipment to prevent a person from having to risk exposure to fire.		WC	
396	CB10115C	Chesapeake Operating Inc	6/28/2010	Louisiana	\$0	Numerous valves on well heads, meter runs, separators, and other production related equipment not properly plugged to prevent unauthorized opening of valves		WC	
397	CRB05003	EOG Resources Incorporated	10/25/2004	Louisiana	\$0	Additional disturbance outside area approved for well pad. Loss of pine timber growth on north side.			RD
398	CRB05004	EOG Resources Incorporated	10/25/2004	Louisiana	\$0	Additional disturbance outside area approved for well pad. Loss of pine timber growth on east side.			RD
399	CRB05008	EOG Resources Incorporated	11/15/2004	Louisiana	\$0	Failure to conduct and record BOPE pit level drills			RK/RC

Drilling and Safety Violations on Federal Lands

INC #	Operator	ID Date	State	Fine	Summary of violation	Major Environmental or Safety Violation	Minor Safety Violation	Minor Drilling and Operational Violation
400	CRB05009	EOG Resources Incorporated	11/15/2004	Louisiana	\$0	Failure to record mud tests in drilling log		RK/RC
401	CRB05002	EOG Resources Incorporated	12/16/2004	Louisiana	\$0	Failure to conduct and record BOPE pit level drills		RK/RC
402	CRB05016	Chesapeake Operating Inc	1/11/2005	Louisiana	\$0	Failure to perform and document BOPE pit level drill in drilling log		RK/RC
403	CRB05017	Chesapeake Operating Inc	1/11/2005	Louisiana	\$0	Failure to test surface casing to required pressure and record in drilling log.		RK/RC
404	CRB06009	CHESAPEAKE OPERATING INC	12/19/2005	Louisiana	\$0	Failed to test/function the pipe and blind rams		RK/RC
405	CRB06005	SAMSON CONTOUR ENERGY	12/19/2005	Louisiana	\$0	Failed to test/function the pipe and blind rams		RK/RC
406	CRB06006	SAMSON CONTOUR ENERGY	12/19/2005	Louisiana	\$0	Failed to test/function the pipe and blind rams		RK/RC
407	CRB06007	SAMSON CONTOUR ENERGY	12/19/2005	Louisiana	\$0	Operator failed to Function the annular preventer as required		RK/RC
408	CRB06008	SAMSON CONTOUR ENERGY	12/19/2005	Louisiana	\$0	Operator failed to record the slow pump speeds in the IADC book		RK/RC
409	CRB0612A	CHESAPEAKE OPERATING INC	12/22/2005	Louisiana	\$0	Failed to test/function the pipe and blind rams		RK/RC
410	CRB0616B	CHESAPEAKE OPERATING INC	3/13/2006	Louisiana	\$0	Failed to test/function the pipe and blind rams		RK/RC
411	CRB0616C	CHESAPEAKE OPERATING INC	3/24/2006	Louisiana	\$0	Operator failed to record the slow pump speeds in the IADC book		RK/RC
412	CRB0616D	CHESAPEAKE OPERATING INC	3/24/2006	Louisiana	\$0	Operator failed to record the slow pump speeds in the IADC book		RK/RC
413	CRB0616E	CHESAPEAKE OPERATING INC	3/24/2006	Louisiana	\$0	Operator failed to record the slow pump speeds in the IADC book		RK/RC
414	CRB06021	CHESAPEAKE OPERATING INC	4/5/2006	Louisiana	\$0	Failed to test/function the pipe and blind rams		RK/RC
415	CRB06022	CHESAPEAKE OPERATING INC	4/5/2006	Louisiana	\$0	Failed to test/function the pipe and blind rams		RK/RC
416	CRB06023	CHESAPEAKE OPERATING INC	4/5/2006	Louisiana	\$0	Operator failed to record the slow pump speeds in the IADC book		RK/RC
417	CRB06026	CHESAPEAKE OPERATING INC	4/5/2006	Louisiana	\$0	Operator failed to record the slow pump speeds in the IADC book		RK/RC
418	CRB06027	CHESAPEAKE OPERATING INC	4/5/2006	Louisiana	\$0	Operator failed to record the slow pump speeds in the IADC book		RK/RC
419	CB08D14A	Chesapeake Operating Inc	12/17/2007	Louisiana	\$0	Operator failed to test the surface casing to the proper test pressure as required, prior to running the intermediate casing string.		RK/RC
420	CB09D01A	BRIGHAM OIL & GAS LP	10/14/2008	Louisiana	\$0	Annular preventer was not functioned during the week of 10/3/2008 thru 10/10/2008 as required.		RK/RC
421	CB09D01B	BRIGHAM OIL & GAS LP	10/14/2008	Louisiana	\$0	Functioning the pipe and blind rams after the bit trip on 10/10/2008 was not documented and recorded in the IADC Book as required		RK/RC
422	CB09D05C	XTO ENERGY INC	2/16/2009	Louisiana	\$0	Annular preventer failed to test to the required pressures. It appears that the rubber element is not sealing on the drill pipe as required.		RK/RC
423	CRB05013	Chesapeake Operating Inc	12/15/2004	Louisiana	\$0	Failure to maintain copy of APD on site		RK/SN
424	CRB05014	Chesapeake Operating Inc	12/16/2004	Louisiana	\$0	No well identification sign on location		RK/SN
425	CB10113F	XTO Energy Inc	6/21/2010	Louisiana	\$0	Remote shutdown valve not clearly identified with a sign.		RK/SN
426	CB09106C	FERRY LAKE OIL CO	7/7/2009	Louisiana	\$0	THE BELT GUARD IS NOT INSTALLED ON THE PUMPING UNIT		SV
427	CB09106D	FERRY LAKE OIL CO	7/7/2009	Louisiana	\$0	THE FENCING AROUND THE PUMPING UNIT IS OPEN IN THE REAR		SV
428	CB09106E	FERRY LAKE OIL CO	7/7/2009	Louisiana	\$0	OPERATOR IS ORDERED TO REPLACE THE ELECTRICAL COVER ON THE ELECTRIC MOTOR TO SECURE THE WIRING FROM THE WEATHER AND PREVENT POSSIBLE HUMAN CONTACT.		SV
429	CB09107C	PETROL INDUSTRIES INC	7/7/2009	Louisiana	\$0	OPERATOR IS ORDERED TO INSTALL A BELT GUARD ON THE UNIT		SV
430	CB09107D	PETROL INDUSTRIES INC	7/7/2009	Louisiana	\$0	THERE IS NO FENCE AROUND THE PUMPING UNIT		SV
431	CB09107G	PETROL INDUSTRIES INC	7/7/2009	Louisiana	\$0	OPERATOR IS ORDERED TO PLACE AN ELECTRICAL COVER ON THE ELECTRIC MOTOR TO SECURE THE WIRING FROM THE WEATHER AND PREVENT POSSIBLE HUMAN CONTACT.		SV
432	CB10103C	Southern States Oil Prod LLC	1/27/2010	Louisiana	\$0	Belt guard not installed on pumping unit.		SV
433	CB10103D	Southern States Oil Prod LLC	1/27/2010	Louisiana	\$0	Belt guard not installed on pumping unit.		SV
434	CB10103E	Southern States Oil Prod LLC	1/27/2010	Louisiana	\$0	Belt guard not installed on pumping unit.		SV
435	CB10103F	Southern States Oil Prod LLC	1/27/2010	Louisiana	\$0	Belt guard not installed on pumping unit.		SV
436	CB10103G	Southern States Oil Prod LLC	1/27/2010	Louisiana	\$0	Belt guard not installed on pumping unit.		SV
437	CB10103H	Southern States Oil Prod LLC	1/27/2010	Louisiana	\$0	Belt guard not installed on pumping unit.		SV
438	CB10103I	Southern States Oil Prod LLC	1/27/2010	Louisiana	\$0	Belt guard not installed on pumping unit.		SV
439	CB10103J	Southern States Oil Prod LLC	1/27/2010	Louisiana	\$0	Belt guard not installed on pumping unit.		SV

Drilling and Safety Violations on Federal Lands

INC #	Operator	ID Date	State	Fine	Summary of violation	Major Environmental or Safety Violation	Minor Safety Violation	Minor Drilling and Operational Violation
440	CB10103K	Southern States Oil Prod LLC	1/27/2010	Louisiana	\$0	Belt guard not installed on pumping unit.		SV
441	CB10103L	Southern States Oil Prod LLC	1/27/2010	Louisiana	\$0	Belt guard not installed on pumping unit.		SV
442	CB10103M	Southern States Oil Prod LLC	1/27/2010	Louisiana	\$0	Belt guard not installed on pumping unit.		SV
443	CB10103N	Southern States Oil Prod LLC	1/27/2010	Louisiana	\$0	Belt guard not installed on pumping unit.		SV
444	CB10106A	Ferry Lake Oil Co LLC	2/3/2010	Louisiana	\$0	Belt guard not installed on pumping unit.		SV
445	CB10111A	Samson Contour Energy	5/26/2010	Louisiana	\$0	Some of the piping and equipment not protected with proper coatings/paint to prevent corrosion or failure.		SV
446	CB10111C	Samson Contour Energy	5/26/2010	Louisiana	\$0	Pressure relief valves not equipped with steel rain cap or a rubber cover.		SV
447	CB10113B	XTO Energy Inc	6/21/2010	Louisiana	\$0	Some of the piping and equipment not protected with proper coatings/paint to prevent corrosion or failure.		SV
448	CB10113G	XTO Energy Inc	6/21/2010	Louisiana	\$0	Pressure relief valves not equipped with steel rain cap or a rubber cover.		SV
449	CB10114E	EOG Resources Incorporated	6/22/2010	Louisiana	\$0	Pressure relief valves not equipped with steel rain cap or a rubber cover.		SV
450	CB10114F	EOG Resources Incorporated	6/22/2010	Louisiana	\$0	Stairway rails on tank battery not properly secured		SV
451	CB10114G	EOG Resources Incorporated	6/22/2010	Louisiana	\$0	Electrical lines leading to level control switches for saltwater tanks not elevated or secured properly.		SV
452	CB10110B	Chesapeake Operating Inc	6/23/2010	Louisiana	\$0	Pressure relief valves not equipped with steel rain cap or a rubber cover.		SV
453	CB10112B	XTO Energy Inc	6/23/2010	Louisiana	\$0	Some of the piping and equipment not protected with proper coatings/paint to prevent corrosion or failure.		SV
454	CB10112G	XTO Energy Inc	6/23/2010	Louisiana	\$0	Pressure relief valves not equipped with steel rain cap or a rubber cover.		SV
455	CB10115D	Chesapeake Operating Inc	6/28/2010	Louisiana	\$0	Pressure relief valves not equipped with steel rain cap or a rubber cover.		SV
456	CB10111E	Samson Contour Energy	5/26/2010	Louisiana	\$0	Drums containing waste materials not removed or disposed of properly off the lease.		TS
457	CB10113E	XTO Energy Inc	6/21/2010	Louisiana	\$0	Drums containing waste materials not removed or disposed of properly off the lease.		TS
458	CB10114D	EOG Resources Incorporated	6/22/2010	Louisiana	\$0	Drums containing waste materials not removed or disposed of properly off the lease.		TS
459	CB10110F	Chesapeake Operating Inc	6/23/2010	Louisiana	\$0	Drums containing waste materials not removed or disposed of properly off the lease.		TS
460	CB10112E	XTO Energy Inc	6/23/2010	Louisiana	\$0	Drums containing waste materials not removed or disposed of properly off the lease.		TS
461	CB10115E	Chesapeake Operating Inc	6/28/2010	Louisiana	\$0	Drums containing waste materials not removed or disposed of properly off the lease.		TS
462	CRB0640A	Chesapeake Operating Inc	9/6/2006	Louisiana	\$0	Power for the closing unit pumps was turned off	AS	
463	CRB0616A	Chesapeake Operating Inc	3/13/2006	Louisiana	\$0	Failed to perform mud weight equivalency test		RK/RC
464	CRB06024	Chesapeake Operating Inc	4/5/2006	Louisiana	\$0	Operator failed to record the slow pump speeds in the IADC book		RK/RC
465	BRB09019	VENTURE OIL & GAS INC	5/11/2009	Mississippi	\$0	Permit To Drill USA 359 2 indicated that well bore was to be a straight hole , your reports and records indicate the well bore was converted to a directional hole.	FA	
466	BRB09031	VENTURE OIL & GAS INC	6/2/2009	Mississippi	\$5,000	COA for drilling required operator to submit a report on how the well would be plugged and abandoned, this report was never submitted or approved.	FA	
467	BRB09029	VENTURE OIL & GAS INC	6/2/2009	Mississippi	\$5,000	Failure to install blowout preventer or other equivalent wellcontrol equipment, as required by the approved drilling plan	SG/BOP	
468	BRB09017	VENTURE OIL & GAS INC	5/11/2009	Mississippi	\$0	Centralizers were not used on bottom three joints of surface casing.	SG/CM	
469	BRB09021	VENTURE OIL & GAS INC	5/11/2009	Mississippi	\$0	Records and reports indicate that the USDW was not protected on this well. Surface casing was set at 1084 '. USDW identified at 1800'	SG/CM	
470	BRB09022	VENTURE OIL & GAS INC	5/11/2009	Mississippi	\$0	Records and reports indicate that drilling was complete on 2/20/2009, completion on the well commenced on 3/25/2009. You are required to submit a temporary abandonment request for this period.		RK/NT

Drilling and Safety Violations on Federal Lands

INC #	Operator	ID Date	State	Fine	Summary of violation	Major Environmental or Safety Violation	Minor Safety Violation	Minor Drilling and Operational Violation
471	BRB09026	VENTURE OIL & GAS INC	5/11/2009	Mississippi	\$0	Submit required information regarding perforation		RK/NT
472	BRB09030	VENTURE OIL & GAS INC	6/2/2009	Mississippi	\$5,000	WELL DRILLED WITHOUT NOTIFICATION AND APPROVAL OF SPUD. According to COA driller required to notify BLM 48 hours prior to initiation of spud		RK/NT
473	BRB09016	VENTURE OIL & GAS INC	5/11/2009	Mississippi	\$0	B.O.P.E. was not tested to approved pressure of 1000 P.S.I., it was tested only to 850 P.S.I.		RK/RC
474	BRB09018	VENTURE OIL & GAS INC	5/11/2009	Mississippi	\$0	B.O.P.E. function test not performed as required in Onshore Order #2. Pipe and blind rams should be activated on all pipe trips. The annular preventer should be activated weekly.		RK/RC
475	BRB09020	VENTURE OIL & GAS INC	5/11/2009	Mississippi	\$0	Records and reports indicate that no B.O.P.E pit level drills were conducted on a weekly basis		RK/RC
476	BRB09023	VENTURE OIL & GAS INC	5/11/2009	Mississippi	\$0	failure to conduct B.O.P.E. test at well completion stage		RK/RC
477	BRB09024	VENTURE OIL & GAS INC	5/11/2009	Mississippi	\$0	Submit approval to set C.I.B.P. at 9690'.		RK/SD
478	BRB09025	VENTURE OIL & GAS INC	5/11/2009	Mississippi	\$0	Perforation interval used was not approved on your Application for Permit to Drill		RK/SD
479	BRB02003	Denbury Onshore LLC	7/26/2002	Mississippi	\$0	Failure to maintain copy of APD on site		RK/SN
480	LTRINCO1	HEADINGTON OIL, LP	9/13/2000	Montana	\$500	Drilling without approval;determined to be inadvertant	FA	
481	DJ0501	DEVON ENERGY PRODUCTION CO.	11/17/2005	Montana	\$0	Installing a pipeline without approval. Devon shall submit a cultural clearance for the referenced well.	FA	
482	CELIL01	Newfield Exploration Company	6/10/2008	Montana	\$5,000	Well was drilled in trespass. Operator was required to submit APD before drilling (8 days later)	FA	
483	CD07001	Headington Oil, LP	1/9/2007	Montana	\$0	There are no handwheels installed on the rams	SG/BOP	
484	IH4411	Encore Operating LP	5/21/2004	Montana	\$0	Failure to follow COA/APD for running casing	SG/CM	
485	CD09I001	URSA MAJOR (CROW OG) LLC	11/12/2008	Montana	\$0	The APD for this well stated to set 190 feet of surface casing. Ursa Major only set about 120 feet of casing.	SG/CM	
486	JB3661	MURPHY EXPLORATION & PROD CO	10/27/1999	Montana	\$0	NO IGNITOR ON THE FLARE STACK. Gas is being vented with H2S instead od burned.	SG/FS	
487	JB3641	MURPHY EXPLORATION & PROD CO	10/28/1999	Montana	\$0	IGNITOR ON FLARE STACK IS NOT OPERABLE.	SG/FS	
488	JB3833	CONTINENTAL RESOURCES INC	6/28/2000	Montana	\$0	Ignitor for flare stack is not sparking to ignite gas being vented to pit. Gas containing H2S must be flared.	SG/FS	
489	01000090	HOWELL PETROLEUM CORPORATION	9/29/2000	Montana	\$0	The flare system is not installed from the choke manifold to the flare pit.	SG/FS	
490	CD07002	Headington Oil, LP	1/9/2007	Montana	\$0	The Flare system was not hooked up correctly and was leaking gas within 100 ft of the well head	SG/FS	
491	JB3622	AUTRY C STEPHENS	9/22/1999	Montana	\$0	No wind direction indicator.		WD
492	JB3811	JN EXPL & PROD LTD PTNRSHIP	5/18/2000	Montana	\$0	No wind indicator installed at this facility. Sock and frame laying on tubing pile by stock tanks.		WD
493	IH3811	Prairie Energy Inc	5/9/2002	Montana	\$0	No wind direction indicator installed on location		WD
494	IH3802	Sannes Ronald M & Margaret A	5/9/2002	Montana	\$0	No wind direction indicator installed on location		WD
495	03JA018	Westall Ray	12/27/2002	Montana	\$0	Wind direction indicator not installed near storage tank(s)		WD
496	03JA021	Westall Ray	12/27/2002	Montana	\$0	Wind direction indicator not installed near storage tank(s)		WD
497	IH0611	Ballard Petroleum Holding LLC	1/24/2006	Montana	\$0	No wind direction indicator at facility		WD
498	IH0610	BALLARD PETROLEUM HOLDINGS LLC	1/25/2006	Montana	\$0	Install a wind direction indicator at this facility.		WD
499	IH06343	SLAWSON EXPLORATION CO INC	8/2/2006	Montana	\$0	Install a wind direction indicator at this facility.		WD
500	BN08020	Citation Oil & Gas corporation	4/16/2008	Montana	\$0	Wind direction indicator not installed near storage tank(s)		WD
501	JB3751	LOUIS DREYFUS NATURAL GAS CORP	11/16/1999	Montana	\$0	H2S 120ppm. Danger sign(s) must be posted within 50 feet of each facility and at least 1 wind direction indicator shall be installed		HS
502	JB3812	JN EXPL & PROD LTD PTNRSHIP	5/18/2000	Montana	\$0	No H2S signs visible on location.		HS
503	JB4044	Staghorn Resources LLC	7/26/2002	Montana	\$0	Failure to install wind direction indicator. Failure to install hydrogen sulfide danger signs where hydrogen sulfide concentrations exceed 100 ppm		HS

Drilling and Safety Violations on Federal Lands

INC #	Operator	ID Date	State	Fine	Summary of violation	Major Environmental or Safety Violation	Minor Safety Violation	Minor Drilling and Operational Violation
504	CD05153	CONTINENTAL RESOURCES INC	11/4/2005	Montana	\$0	No hydrogen sulfide equipment as required		HS
505	AP805	Decker Operating Company LLC	12/7/2004	Montana	\$0	Unapproved access road built.		RD
506	AP105	Noble Energy Inc	12/7/2004	Montana	\$0	Failure to notify BLM prior to well pad or pipeline construction		RK/NT
507	PEW2302	K2 America Corporation	6/6/2002	Montana	\$0	Failure to provide recompletion report and sundry for additional work or plugging.		RK/SD
508	01001080	HOWELL PETROLEUM CORPORATION	5/15/2001	Montana	\$0	Howell Petroleum did not have an APD on location.		RK/SN
509	CD05152	Continental Resources Inc	11/4/2005	Montana	\$0	No well identification sign on location		RK/SN
510	AP907	NOBLE ENERGY INC	7/24/2007	Montana	\$0	Location not reclaimed or seeded in accordance with COA. Fence not the right color and trash adjacent to location.		TS
511	BK0301	Nance Petroleum Corp	1/10/2003	Montana (indian territory)	\$5,000	Operator accidentally drilled on Indian lease without a federal APD. The well was found dry and operator subsequently submitted a request for plugging procedures.	FA	
512	10DCI002	Cabot Oil & Gas Corporation	9/23/2010	Nevada	\$0	Hand wheels (manual locking device), or automatic locking device, not installed.	SG/BOP	
513	10DCI005	Emergent Value Group LLC	2/10/2011	Nevada	\$0	Panic line not hooked up as required. Tee at mud gauge was not used properly.	SG/BOP	
514	10DCI001	Cabot Oil & Gas Corporation	9/23/2010	Nevada	\$0	Power and air supply to air pumps not available to closing unit pump		AS
515	10DCI004	Emergent Value Group LLC	2/10/2011	Nevada	\$0	Air supply and electrical power to unit pumps was off. Violation was corrected.		AS
516	10DCI003	Cabot Oil & Gas Corporation	9/23/2010	Nevada	\$0	Panic line threaded with a threaded valve and hammer union. All BOPE equipment subject to well pressure should be flanged, clamped, or welded.		WC
517	SJCA0107	Apache Corporation	3/12/2007	New Mexico	\$5,000	Well drilled without approved drilling plan (APD)	FA	
518	SJCA0207	Plantation Operating LLC	3/12/2007	New Mexico	\$2,000	Well drilled without approved APD	FA	
519	07RC021	BEPCO LP	7/16/2007	New Mexico	\$500	Well drilled without approved APD	FA	
520	01005011	McKay Oil Corporation	8/12/2008	New Mexico	\$0	Drilling rig removed without prior approval. Well must be plugged and abandonec	FA	
521	02MK012	Koch Exploration Company	8/12/2002	New Mexico	\$0	Gas leak from regulator on water tank	LK	
522	10AVJ006	Williams Production Co LLC	8/29/2010	New Mexico	\$0	BOP manifold choke valves leaking	LK	
523	00MOW032	WILLIAMS PRODUCTION CO LLC	9/7/2000	New Mexico	\$0	The automatic controls are not installed or functional. Please check the rig floor controls, master control, and BOPE for hand wheels or autolocks.	SG/BOP	
524	01JA079	NADEL & GUSSMAN	3/25/2001	New Mexico	\$0	Failure to install second kill line valve (check) as per onshore order.	SG/BOP	
525	01JA080	NADEL & GUSSMAN	3/25/2001	New Mexico	\$0	Choke line not equipped with a second valve as per Onshore Order	SG/BOP	
526	01JA081	NADEL & GUSSMAN	3/25/2001	New Mexico	\$0	Failure to install a valve in the closing line	SG/BOP	
527	01HDL0012	GILBREATH NORMAN L	7/10/2001	New Mexico	\$0	Please install a drill string safety valve and/or inside BOP valve and maintain in an open position on the rig floor.	SG/BOP	
528	01HDL0013	GILBREATH NORMAN L	7/10/2001	New Mexico	\$0	A manual locking device (i.e., hand wheels) or automatic locking devices shall be installed on all systems of 2M or greater.	SG/BOP	
529	02MOW030	Energen Resources Corporation	1/4/2002	New Mexico	\$0	Please install a drill string safety valve and/or inside BOP valve, and maintain in an open position on the rig floor	SG/BOP	
530	02MOW032	Energen Resources Corporation	1/4/2002	New Mexico	\$0	Failure to connect hand wheels	SG/BOP	
531	02MOW039	Burlington Resources O&G CO LP	1/7/2002	New Mexico	\$0	Failure to install hand wheels on rig floor controls, master control, and BOPE.	SG/BOP	
532	02MOW042	Burlington Resources O&G CO LP	1/9/2002	New Mexico	\$0	Manual pump not functional. BOP closing unit not properly equipped.	SG/BOP	
533	02MOW077	BP America Production Co.	4/3/2002	New Mexico	\$0	Automatic controls not functional. Corrected.	SG/BOP	
534	02MOW079	BP America Production Co.	4/3/2002	New Mexico	\$0	Failure to install hand wheels for manual locks on BOP. Corrected.	SG/BOP	
535	02MOW080	BP America Production Co.	4/3/2002	New Mexico	\$0	Failure to properly install manifold, choke, kill, mud gauge, and fill lines as per APD.	SG/BOP	

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536	02MOW001F	Williams Production Co LLC	9/5/2002	New Mexico	\$0	Failure to properly install manifold, choke, kill, mud gauge, and fill lines as per APD. "choke and kill line"	SG/BOP	
537	02MOW086	ConocoPhillips Company	9/10/2002	New Mexico	\$0	Manifold, choke, kill, and fill lines not properly installed or operable. "fill Line"	SG/BOP	
538	03TLP0006	XTO Energy Inc	3/11/2003	New Mexico	\$0	Failure to install choke manifold as per APD	SG/BOP	
539	03DC023	Devon Energy Production Co L P	8/17/2003	New Mexico	\$0	Remote controls inoperable because air supply was off	SG/BOP	
540	03DC028	Devon Energy Production Co L P	8/17/2003	New Mexico	\$0	BALL VALVE INSTALLED IN THE OPENING SIDE OF ANNULAR	SG/BOP	
541	03DC029A	Devon Energy Production Co L P	8/17/2003	New Mexico	\$3,000	BOP and BOPE not installed, used, maintained, and tested as required	SG/BOP	
542	04PS016	Thompson Cleo J	1/7/2004	New Mexico	\$0	Remote control not functioning properly	SG/BOP	
543	04PS022	Pogo Producing Company	4/14/2004	New Mexico	\$0	Failure to install annular preventer and remote control on BOPE	SG/BOP	
544	04MK09	Richardson Operating Company	6/9/2004	New Mexico	\$500	Failure to install blowout preventer as required by APD during running of production casing string into wellbore	SG/BOP	
545	04MOW016	ConocoPhillips Company	7/21/2004	New Mexico	\$0	Failure to install one choke line	SG/BOP	
546	04MOW026	Burlington Resources O&G CO LP	9/20/2004	New Mexico	\$0	BOPE shall be in place and operational prior to drilling the surface casing shoe.Fill line not connected while tripping.	SG/BOP	
547	05CAT003	Elm Ridge Resources Inc	11/5/2004	New Mexico	\$0	No hand wheels installed (manual locking device)	SG/BOP	
548	05CAT015	Williams Production Company	1/27/2005	New Mexico	\$0	Hand wheels not installed on BOP	SG/BOP	
549	05DC282	Latigo Petroleum Inc	8/17/2005	New Mexico	\$0	Failure to install valve in closing line of annular preventer	SG/BOP	
550	05DC284	Marbob Energy Corporation	8/24/2005	New Mexico	\$0	Failure to install hand wheels on BOP	SG/BOP	
551	07CO001	Energen Resources Corporation	11/2/2006	New Mexico	\$1,000	Commencement of drilling without approved Blow Out Preventer Equipment. Accumulator hydraulic lines not connected to BOP while drilling operations conducted.	SG/BOP	
552	07MH004	Dugan Production Corporation	11/28/2006	New Mexico	\$0	Failure to use BOP equipment during plugging of well for well control and safety reasons. No action required because well already plugged	SG/BOP	
553	06RR	High Plains Petroleum Corp	12/11/2006	New Mexico	\$0	Drilling operations were being conducted with no BOPE equipment installed	SG/BOP	
554	07CD34A	Williamson J C	3/23/2007	New Mexico	\$4,500	Failure to install blowout preventor or other equivalent well control equipment	SG/BOP	
555	07CO008	ConocoPhillips Company	4/5/2007	New Mexico	\$0	Numerous failures with BOPE making it evident that equipment is not being maintained.	SG/BOP	
556	08KC052	THOMPSON CLEO J	5/7/2008	New Mexico	\$0	Install a remote kill line	SG/BOP	
557	08KC053	THOMPSON CLEO J	5/7/2008	New Mexico	\$0	NO REMOTELY CONTROLLED CHOKE ON MANIFOLD. 5M SYSTEM REQUIRED TO HAVE 2 CHOKES WITH 1 REMOTELY CONTROLLED FROM RIG FLOOR.	SG/BOP	
558	08KC50	THOMPSON CLEO J	5/7/2008	New Mexico	\$0	REMOTE CONTROLS FOR 5M OR GREATER SYSTEMS SHALL BE CAPABLE OF BOTH OPENING AND CLOSING ALL PREVENTERS. AIR SUPPLY IS NOT ATTACHED TO REMOTE CONTROL.	SG/BOP	
559	08KC51	THOMPSON CLEO J	5/7/2008	New Mexico	\$0	HAND WHEELS WERE NOT ATTACHED TO BLIND RAMS ON STACK.	SG/BOP	
560	08KC55	THOMPSON CLEO J	5/7/2008	New Mexico	\$5,000	BOP & BOPE WAS NOT USED, MAINTAINED, & TESTED AS PER ONSHORE ORDER #2 AFTER SETTING THE INTERMEDIATE CASING. Received 5 prior violations.	SG/BOP	
561	08MG068	BURLINGTON RESOURCES O&G CO	8/20/2008	New Mexico	\$0	Hand wheels not installed on BOP system and the annular closing line valve handle not installed.	SG/BOP	
562	09TC001	EOG RESOURCES, INC	10/1/2008	New Mexico	\$0	REMOTE CONTROL NOT PROPERLY HOOKED UP. AIR LINE NOT HOOKED UP	SG/BOP	
563	09TC002	EOG RESOURCES, INC	10/1/2008	New Mexico	\$0	MANUAL LOCKING DEVICE NOT INSTALLED ON RAMS	SG/BOP	
564	09TC004	EOG RESOURCES, INC	10/1/2008	New Mexico	\$0	TWO HYDRAULICALLY CONTROLLED CHOKE VALVES ON CHOKE MANIFOLD	SG/BOP	
565	09TC005	EOG RESOURCES, INC	10/1/2008	New Mexico	\$1,500	BOP & BOPE WAS NOT USED, MAINTAINED, & TESTED AS PER ONSHORE ORDER # 2. Received 4 previous violations relating to BOP	SG/BOP	
566	09CD2	CIMAREX ENERGY CO	10/28/2008	New Mexico	\$0	Hand wheels not installed on BOPE	SG/BOP	
567	09CD3	CIMAREX ENERGY CO	10/28/2008	New Mexico	\$0	Closing valve not installed on closing line of annular preventor	SG/BOP	
568	10RCI31	Devon Energy Production Co L P	5/27/2010	New Mexico	\$0	Failure to properly connect BOPE connection subject to well pressure.	SG/BOP	

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569	11RE07	Premier Oil & Gas Incorporated	1/18/2011	New Mexico	\$500	Panic line not hooked up to flare pit, stabilize well and hook up panic line to approved standards	SG/BOP	
570	11RE02	Burnett Oil Company Inc	2/14/2011	New Mexico	\$1,000	Choke lines not hooked up. Panic line not properly connected to flare pit. Operator stopped operations and corrected prior to resuming drilling	SG/BOP	
571	11RE05	Oxy USA Inc	2/17/2011	New Mexico	\$500	Manual locking device not installed on the 2M or greater system	SG/BOP	
572	11R8008	Premier Oil & Gas Incorporated	2/18/2011	New Mexico	\$500	No valve off BOP stack to choke manifold	SG/BOP	
573	11RE12	Apache Corporation	2/23/2011	New Mexico	\$1,000	PANIC LINE FROM CHOKE MANIFOLD TO FLARE PIT OR TANK NOT HOOKED UP. two days drilled without panic line	SG/BOP	
574	11RE09	Cog Operating LLC	2/23/2011	New Mexico	\$500	Manual locking device not installed on the 2M or greater system	SG/BOP	
575	11RE14	Cog Operating LLC	2/24/2011	New Mexico	\$1,500	Panic line from buffer tube to flare/pit not hooked up, choke lines from buffer tube to mud pit not installed properly	SG/BOP	
576	04PS050	Pogo Producing Company	9/17/2004	New Mexico	\$0	Cementing operations were not conducted properly. A wiper plug was not used to prevent contamination of the tail cement.	SG/CM	
577	04PS082	St. Mary Land & Exploration Co	11/30/2004	New Mexico	\$0	Drilling log indicates waiting on cement time inadequate as required by the APC	SG/CM	
578	JM00105R	CHISOS Ltd	7/19/2005	New Mexico	\$0	Failure to install appropriate number of centralizers on casing	SG/CM	
579	07WWI001	Fairway Resources	12/20/2006	New Mexico	\$0	Failure to tie back production string into surface casing	SG/CM	
580	07WWI002	Oxy USA WTP Limited Partnership	4/6/2007	New Mexico	\$0	Failure to comply with instructions to use 1/4 inch pea gravel in cement job resulting in ineffective cement job.	SG/CM	
581	08JA021	CHI OPERATING INC	12/31/2007	New Mexico	\$0	APD Conditions of Approval required cement on the long string to at least tie back into the intermediate casing by 200 feet.	SG/CM	
582	08MOW004	ENERGEN RESOURCES CORP	2/2/2008	New Mexico	\$0	The observed surface casing grade in the well bore was not in accordance with the approved plan. Done without notification, justification needed to show change meets standards	SG/CM	
583	08MOW005	ENERGEN RESOURCES CORP	2/2/2008	New Mexico	\$0	The observed surface casing grade in the well bore was not in accordance with the approved plan. Done without notification, justification needed to show change meets standards	SG/CM	
584	08JA025I	CHESAPEAKE OPERATING INC	2/3/2008	New Mexico	\$0	APD Conditions of Approval required the production casing to circulate to surface. Sundry Notice dated 1/3/08 show top of cement at 2100'.	SG/CM	
585	08RCI06	EOG RESOURCES, INC	2/7/2008	New Mexico	\$0	While running surface casing, Centralizers were not put on the first three joints ran in the hole.	SG/CM	
586	08TC006	WILLIAMSON J C	2/8/2008	New Mexico	\$0	Surface casing shall have centralizers on the bottom 3 joints of the casing (a minimum of 1centralizer per joint, starting with the shoe joint).	SG/CM	
587	08MOW006	ENERGEN RESOURCES CORP	2/22/2008	New Mexico	\$0	The observed quantity of cement used for production liner casing was not in accordance with the approved plan.	SG/CM	
588	08JA026I	CHI OPERATING INC	2/23/2008	New Mexico	\$0	Cementing not performed as approved. top of cement behind production casing should extend 200 feet into the intermediate casing.	SG/CM	
589	08JA027I	Thompson J Cleo	2/29/2008	New Mexico	\$0	Conditions of Approval required the production casing to tie back into the previous casing by 200'. Top of cement is lower than approved	SG/CM	
590	08JA028I	RKI E&P	3/2/2008	New Mexico	\$0	Per CBL, TOC located at 3,250'. APD Conditions of Approval required the TOC to be 500' into the previous casing string. Should be at 3,005' or higher.	SG/CM	
591	08DCINC01	TANDEM ENERGY CORP	3/27/2008	New Mexico	\$0	The observed surface casing in the well bore was not in accordance with the approved APD. Failure to obtain prior approval to change the casing as called for in the approved APD.	SG/CM	
592	08TC008	TANDEM ENERGY CORP	4/8/2008	New Mexico	\$0	Ran surface and intermediate casing that were not approved in APD	SG/CM	
593	08JA033	Thompson J Cleo	4/26/2008	New Mexico	\$0	Casing string not properly installed and tied back to the previous casing string	SG/CM	

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594	0100608I	McKay Oil Corporation	8/14/2008	New Mexico	\$0	Running used casing without approval. All casing, except the conductor casing, shall be new or reconditioned and tested casing.	SG/CM	
595	08RCI31	CHESAPEAKE OPERATING INC	9/2/2008	New Mexico	\$0	Commenced drilling operations after surface cement was pumped without allowing adequate set up of lead slurry to achieve 500psi compressive strength per approved COAs	SG/CM	
596	09LB005I	EOG RESOURCES, INC	5/21/2009	New Mexico	\$0	operator did not wait an adequate amount of time for cement casing to dry	SG/CM	
597	09JA060	Mewbourne Oil Co.	6/6/2009	New Mexico	\$0	well does not have cement to surface	SG/CM	
598	09RH29	COG OPERATING LLC	6/19/2009	New Mexico	\$0	SET INTERMEDIATE CASING @ 1786' SHOULD HAVE BEEN SET @ 1600' PER COA'S	SG/CM	
599	ASC02209	COG OPERATING LLC	7/14/2009	New Mexico	\$0	DV tool was used in the intermediate csg. without prior approval	SG/CM	
600	ASC02309	COG OPERATING LLC	7/14/2009	New Mexico	\$0	Intermediate csg. was drilled to 2122' instead of the approved 1900'.	SG/CM	
601	09LB006I	COG OPERATING LLC	7/16/2009	New Mexico	\$0	operator did not wait an adequate amount of time for cement casing to dry	SG/CM	
602	09LB009I	COG OPERATING LLC	7/16/2009	New Mexico	\$0	operator did not wait an adequate amount of time for cement casing to dry	SG/CM	
603	0907PS03I	COG OPERATING LLC	7/23/2009	New Mexico	\$0	operator did not wait an adequate amount of time for cement casing to dry	SG/CM	
604	0907PS01I	MACK ENERGY CORP	7/23/2009	New Mexico	\$0	operator did not wait an adequate amount of time for cement casing to dry	SG/CM	
605	10TT003	Cog Operating LLC	11/13/2009	New Mexico	\$0	Insufficient WOC time prior to drilling out surface casing shoe.	SG/CM	
606	10TT01	Probity Operating LLC	11/27/2009	New Mexico	\$0	Failure to get remedial cementing operation approved	SG/CM	
607	10RH14	XTO Energy Inc	1/11/2010	New Mexico	\$0	Failure to plug back well as approved.	SG/CM	
608	10DC008	Devon Energy Production Co L P	6/8/2010	New Mexico	\$0	Failure to cement production casing prior to moving drilling rig.	SG/CM	
609	2720010I	Yates Petroleum Corp	8/23/2010	New Mexico	\$0	Centralizers not run appropriately	SG/CM	
610	00MOW030	WILLIAMS PRODUCTION CO LLC	9/7/2000	New Mexico	\$0	Pressure gauge on choke manifold not rated for drilling mud.	SG/MD	
611	00MOW027	BURLINGTON RESOURCES O&G CO LP	8/24/2000	New Mexico	\$0	Power for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically when the closing valve manifold pressure has decreased to the preset level.		AS
612	00MOW028	BURLINGTON RESOURCES O&G CO LP	8/27/2000	New Mexico	\$0	Power for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically when the closing valve manifold pressure has decreased to the preset level.		AS
613	00MOW033	WILLIAMS PRODUCTION CO LLC	9/7/2000	New Mexico	\$0	Power for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically start when the closing valve manifold pressure has decreased to the preset level. CORRECTED IMM.		AS
614	04MOW025	Burlington Resources O&G CO LP	9/20/2000	New Mexico	\$0	Failure to maintain power for closing unit pumps		AS
615	02MOW031	Energen Resources Corporation	1/4/2002	New Mexico	\$0	Failure to connect power (air) to closing unit pumps		AS
616	02MOW040	Burlington Resources O&G CO LP	1/7/2002	New Mexico	\$0	Failure to connect power (air) to closing unit pumps. Corrected.		AS
617	02MOW076	BP America Production Co.	4/3/2002	New Mexico	\$0	Failure to connect secondary accumulator power (air). Corrected.		AS
618	02MOW003F	Williams Production Co LLC	9/5/2002	New Mexico	\$0	Failure to maintain power for closing unit pumps		AS
619	02MOW087	ConocoPhillips Company	9/10/2002	New Mexico	\$0	Failure to maintain power to closing unit pump		AS
620	03MOW002	Elm Ridge Resources Inc	11/7/2002	New Mexico	\$0	Failure to maintain secondary power source on accumulator. Production casing set and rig moved to yard for work. No correction needed.		AS
621	03DW035	Bass Enterprises Production Co	1/21/2003	New Mexico	\$0	Failure to maintain air supply to remote floor controls on BOP		AS
622	03DW036	Bass Enterprises Production Co	1/21/2003	New Mexico	\$0	Failure to maintain air supply to accumulator pumps.		AS
623	03DC027	Devon Energy Production Co L P	8/17/2003	New Mexico	\$0	Accumulator precharge test not performed. Accumulator bottles not a minimum pressures		AS
624	04PS015	Thompson Cleo J	1/7/2004	New Mexico	\$0	Air not available to accumulator pump. Repair needed		AS
625	04CO0060	Williams Production Co LLC	4/13/2004	New Mexico	\$0	Electric power and air shut off to closing unit		AS
626	04PS048	Cabal Energy Corporation	7/16/2004	New Mexico	\$0	Accumulator recharge pump not adequate		AS
627	04MOW015	ConocoPhillips Company	7/21/2004	New Mexico	\$0	Power for closing unit pump was off.		AS
628	04MOW017	ConocoPhillips Company	7/21/2004	New Mexico	\$0	Accumulator working pressure below Minimum acceptable operating pressure		AS

Drilling and Safety Violations on Federal Lands

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629	04MOW018	ConocoPhillips Company	7/21/2004	New Mexico	\$0	Accumulator working pressure below Minimum acceptable operating pressure		AS
630	04CO0059	Richardson Operating Company	8/25/2004	New Mexico	\$0	Failure to maintain two independent power sources to preventer		AS
631	04MOW027	Burlington Resources O&G CO LP	9/24/2004	New Mexico	\$0	Failure to maintain power for closing unit pumps		AS
632	04MOW028	Devon Energy Production Co L P	9/30/2004	New Mexico	\$0	Failure to maintain electric and air power power for closing unit pumps		AS
633	05RAR001	Patina Oil and Gas Vcorp	11/4/2004	New Mexico	\$0	Air supply to accumulator off		AS
634	05CAT001	Elm Ridge Resources Inc	11/5/2004	New Mexico	\$0	Valve shut off to knoomey bottles with no pressure		AS
635	05CAT002	Elm Ridge Resources Inc	11/5/2004	New Mexico	\$0	No air to koomey unit		AS
636	07MOW001	Burlington Resources O&G CO LP	10/19/2006	New Mexico	\$0	Power for closing pumps not availalble.		AS
637	07MOW006	Devon Energy Production Co L P	2/10/2007	New Mexico	\$0	Power for closing pumps not availalble.		AS
638	07RH04	Chesapeake Operating Inc	4/4/2007	New Mexico	\$0	No verification of pre-charge test for accumulator		AS
639	07CO007	ConocoPhillips Company	4/6/2007	New Mexico	\$0	Accumulator system does not have minimum percharge on accumulator bottles		AS
640	08WW095	ENERGEN RESOURCES CORP	2/15/2008	New Mexico	\$0	Power for the closing unit pumps shall be available to the unit so that the pumps shall automatically start when the closing valve manifold pressure hasdecreased to the preset level		AS
641	08KC481	THOMPSON CLEO J	5/7/2008	New Mexico	\$0	AIR SUPPLY WAS NOT TURNED ON @ THE ACCUMULATOR. MAINTAIN 2 INDEPENDENT SOURCES OF POWER FOR POWERING THE CLOSING UNIT PUMPS.		AS
642	13TW10	RKI Exploration and Production	12/19/2010	New Mexico	\$500	Air valve to Pressure Accumilator System closed. Power to closing unit pump was off. Equipment installed same day. Major violation.		AS
643	MCK02029	Burlington Resources O&G CO LP	11/9/2001	New Mexico	\$0	Area behind blowdown pit contaminated		CT
644	MCK0109	XTO Energy Inc	11/29/2002	New Mexico	\$0	Soil and vegetation behind reserve pit covered with oil/parrafin		CT
645	00GH198	CHI OPERATING INCORPORATED	2/2/2000	New Mexico	\$0	Guage hatch lid vacuum relief port mechanism on tank needs to be repaired to operate correctly		PG
646	02MOW036	Energen Reources Corporation	1/4/2002	New Mexico	\$0	Choke manifold pressure gauge not rated for mud service		PG
647	05DC283	Marbob Energy Corporation	8/24/2005	New Mexico	\$0	Incorrect pressure gauge used (need type designed for drilling fluid service)		PG
648	2500210I	YATES PETROLEUM CORPORATION	7/16/2010	New Mexico	\$0	No pressure guage installed on choke manifold as required		PG
649	12TW10	RKI Exploration and Production	12/19/2010	New Mexico	\$500	Mud gauge missing. Pressure gauge in well control system not designed for drill fluid service.		PG
650	11RE01	Burnett Oil Company Inc	2/14/2011	New Mexico	\$0	Pressure gauge in well control system not designed for drill fluid service. Mud gauge in choke manifold does not meet required standards		PG
651	11OTHOB1	Read & Stevens Incorporated	2/17/2011	New Mexico	\$0	Pressure gauge in well control system not designed for drill fluid service		PG
652	11RE13	Apache Corporation	2/23/2011	New Mexico	\$1,000	Pressure gauge in well control system not designed for drill fluid service		PG
653	11RE11	Cog Operating LLC	2/23/2011	New Mexico	\$0	Pressure gauge in well control system not designed for drill fluid service		PG
654	11RE15	Cog Operating LLC	2/24/2011	New Mexico	\$1,500	Pressure gauge in well control system not designed for drill fluid service		PG
655	PAH00800	GRUY PETROLEUM MANAGEMENT CO	12/3/1999	New Mexico	\$0	PIPELINE SEAL IS BROKEN ON OIL STORAGE TANK #74542.		PT
656	00GLB013	HART OIL & GAS INC	2/29/2000	New Mexico	\$0	You must repair the top of tank #GI7223, it'sdeteriorated and is caving in.		PT
657	PAH02600	ZIA ENERGY INC	5/12/2000	New Mexico	\$0	THE NORTH 500 BBL STORAGE OVERFLOW STOCK TANK HAS HOLES ON THE TOP.		PT
658	01GH050	HARVEY E YATES CO	3/16/2001	New Mexico	\$0	DRILLING RESERVE PIT LINERS ARE TORN/BLOWN DOWN BELOW THE LEVEL OF LIQUIDS		PT
659	01GH076	CHI OPERATING INC	4/16/2001	New Mexico	\$0	OIL ON DRILLING RESERVE PITS PRESENTS HAZARD TO WILDLIFE IN AREA. ALSO, COMPLETION PIT LINERS ARE BELOW LEVEL OF LIQUIDS IN THE PITS AND THEY CONTAIN OIL AS WELL.		PT
660	01GH09	LIMARK CORPORATION	6/1/2001	New Mexico	\$0	FRONT DRILLING/COMPLETION PIT LINER MATERIALS ARE BELOW THE LEVEL OF LIQUIDS CONTAINED IN THE PITS.		PT
661	01GH092	LIMARK CORPORATION	6/1/2001	New Mexico	\$0	FRONT DRILLING/ COMPLETION PIT LINER MATERIAL IS BELOW THE LEVEL OF LIQUIDS CONTAINED IN THE PITS.		PT

Drilling and Safety Violations on Federal Lands

INC #	Operator	ID Date	State	Fine	Summary of violation	Major Environmental or Safety Violation	Minor Safety Violation	Minor Drilling and Operational Violation
662	Richardson Operating Co	7/1/2002	New Mexico	\$0	Failure to install approved APD drain reserve pit. Steel or fiberglass pit needed.		PT	
663	Threshold Development Company	7/23/2003	New Mexico	\$0	Brine water was put into drilling pit instead of approved fresh water		PT	
664	Chi Operating Incorporated	12/1/2004	New Mexico	\$0	Failure to construct berm a to prevent run-off from entering pad from adjacent drainage		PT	
665	Mack Energy Corporation	10/5/2010	New Mexico	\$0	Failure to comply with preapproved APD. Failure to build barrier fence prior to construction to protect archaeological site. Failure to build containment structures. (Rig not yet moved in.)		PT	
666	WILLIAMS PRODUCTION CO LLC	9/7/2000	New Mexico	\$0	The observed manifold, choke, kill, and fill lines are not properly installed or operable (One of two choke lines not run to pit)		WC	
667	GILBREATH NORMAN L	7/10/2001	New Mexico	\$0	All choke lines shall be straight lines unless turns use tee blocks or are targeted with running tees, and shall be anchored to prevent whip and reduce vibration. Manifold line needs to be rerouted.		WC	
668	Energen Resources Corporation	1/4/2002	New Mexico	\$0	Failure to properly install fill lines to balance pressure equilibrium		WC	
669	ConocoPhillips Company	7/21/2004	New Mexico	\$0	Kill line valve not tested prior to drilling out of the surface casing shoe.		WC	
670	Chesapeake Operating Inc	5/18/2010	New Mexico	\$0	Drilling without approval for a flex hose. All choke lines shall be straight lines unless turns use tee blocks or are targeted with running tees, and shall be anchored to prevent whip and reduce vibration.		WC	
671	DEVON ENERGY PRODUCTION CO L P	5/27/2010	New Mexico	\$0	Choke manifold has 2 chokes instead of 3		WC	
672	Devon Energy Production Co L P	5/27/2010	New Mexico	\$0	Choke lines should be straight unless turns use tee blocks and shall be anchored to prevent whip and reduce vibration		WC	
673	Oxy USA Inc	2/17/2011	New Mexico	\$0	Safety hobbles on flex hose from BOP to choke manifold do not meet standards		WC	
674	JOE MELTON DRILLING CO, INC	10/22/1999	New Mexico	\$0	NO PERMANENT WIND DIRECTION INDICATOR ON LOCATION.		WD	
675	GRUY PETROLEUM MANAGEMENT CO	12/3/1999	New Mexico	\$0	There are H2S warning signs posted at this battery but there is no wind indicator. Install a wind indicator at the battery.		WD	
676	EGL RESOURCES INC	2/29/2000	New Mexico	\$0	Install Wind detector and warning signs because of high hydrogen sulfide concentrations		WD	
677	MIDLAND OPERATING INC	3/10/2000	New Mexico	\$0	Wind sock is missing.		WD	
678	SDX RESOURCES INC	5/24/2000	New Mexico	\$0	OIL STORAGE FACILITY IS NOT EQUIPPED WITH OPERATIONAL WIND DIRECTION INDICATOR(S).		WD	
679	VINTAGE DRILLING, L.L.C.	5/31/2000	New Mexico	\$0	NEED PERMANENT WIND DIRECTION INDICATOR ON LOCATION.		WD	
680	SNOW OIL & GAS INCORPORATED	6/12/2000	New Mexico	\$0	Warning signs for high H2S are needed, wind sock also needed		WD	
681	CONCHO RESOURCES INC	6/28/2000	New Mexico	\$0	Wind direction indicator needs replacement		WD	
682	SNOW OPERATING COMPANY INC	6/30/2000	New Mexico	\$0	NO PERMANENT WIND DIRECTION INDICATOR ON LOCATION.		WD	
683	SHACKELFORD OIL CO	8/3/2000	New Mexico	\$0	OIL STORAGE FACILITY IS NOT EQUIPPED WITH OPERATIONAL WIND INDICATOR(S).		WD	
684	MARMAC PETROLEUM CO	8/31/2000	New Mexico	\$0	You must install and maintain at least 1 permanent wind indicator so that wind direction can be easily determined		WD	
685	JEHOVAH JIREH OIL COMPANY	9/6/2000	New Mexico	\$0	NO PERMANENT WIND DIRECTION INDICATORS AT FACILITY.		WD	
686	BASS ENTERPRISES PRODUCTION CO	9/21/2000	New Mexico	\$0	WIND DIRECTION INDICATOR NEEDS REPAIR TO OPERATE CORRECTLY		WD	
687	READ & STEVENS INC	9/26/2000	New Mexico	\$0	NO WIND DIRECTION INDICATOR IS INSTALLED AT THE BATTERY.		WD	
688	WESTALL RAY	1/3/2001	New Mexico	\$0	Missing or damaged windsock. Install new windsock		WD	
689	REMUDA OPERATING CO	3/15/2001	New Mexico	\$0	H2S warning signs and wind socks are no longer present on location.		WD	
690	MACCK ENERGY CORP	3/15/2001	New Mexico	\$0	Warning signs and wind socks are not present on location		WD	
691	YATES PETROLEUM CORP	7/27/2001	New Mexico	\$0	WIND DIRECTION INDICATOR IS IN NEED OF REPAIR TO OPERATE CORRECTLY.		WD	

Drilling and Safety Violations on Federal Lands

INC #	Operator	ID Date	State	Fine	Summary of violation	Major Environmental or Safety Violation	Minor Safety Violation	Minor Drilling and Operational Violation
692	01GLB027	ROBERT L BAYLESS PRODUCER LLC	8/17/2001	New Mexico	\$0	You must install and maintain at least one permanent wind indicator so that wind direction can be easily determined		WD
693	03PS010	St Mary Land & Exploration Co	3/14/2003	New Mexico	\$0	Wind direction indicator in ned of repair. Failure to install hydrogen sulfide signs.		WD
694	KAH06803	Apache Corporation	4/28/2003	New Mexico	\$0	Failure to install wind direction indicator at battery		WD
695	KAH07603	McElvain Oil & Gas Prop Inc	4/28/2003	New Mexico	\$0	Failure to install wind direction indicator at battery		WD
696	KAH09803	F & M Oil & Gas Company	5/12/2003	New Mexico	\$0	Failure to install wind direction indicator at battery		WD
697	03GH150	Read & Stevens Incorporated	6/26/2003	New Mexico	\$0	Wind direction indicator not installed near storage tank(s)		WD
698	ASC00704	Southwest Royalties Inc	10/2/2003	New Mexico	\$0	Wind socks on batteries inadequate		WD
699	KAH01204	Campbell & Hedrick	10/15/2003	New Mexico	\$0	No wind direction indicator installed at battery		WD
700	04DC093	Brothers Production Co Inc	11/24/2003	New Mexico	\$0	Wind direction indicator not adequate. Replacement needed		WD
701	04JA028	Mack Energy Corporation	12/10/2003	New Mexico	\$0	Failure to maintain hydrogen sulfide warning signs. Failure to use adequate wind direction indicator.		WD
702	04DC139	Merit Energy Company	12/29/2003	New Mexico	\$0	Wind direction indicator not adequate. Replacement needed		WD
703	04DC156	Merit Energy Company	1/27/2004	New Mexico	\$0	Wind direction indicator not adequate. Replacement needed		WD
704	04GH088	Concho Exploration Inc	3/18/2004	New Mexico	\$0	Wind direction indicator not adequate. Replacement needed		WD
705	LK0457	Petco Petroleum Corporation	4/9/2004	New Mexico	\$0	Wind direction indicator not installed at battery		WD
706	04GH114	Webb Oil Company	6/2/2004	New Mexico	\$0	Failure to equip battery with wind direction indicator because of the presence of hydrogen sulfide		WD
707	70VU002	Stone Energy LLC	9/21/2004	New Mexico	\$0	Wind direction indicator not installed near storage tank(s)		WD
708	KAH00306	Apache Corporation	1/30/2006	New Mexico	\$0	Wind direction indicator needs to battery		WD
709	KAH01306	Endeavor Energy Resources LP	2/24/2006	New Mexico	\$0	Wind direction indicator lying on the ground		WD
710	KAH05507	Mar Oil & Gas Corporation	4/19/2007	New Mexico	\$0	No wind direction indicator or danger sign installed at battery		WD
711	KAH03708	ConocoPhillips Company	5/2/2008	New Mexico	\$0	Wind direction indicator not installed near storage tank(s)		WD
712	10KC52	Nordstrand Engineering Inc	6/29/2010	New Mexico	\$0	Wind direction indicator not installed near storage tank(s)		WD
713	10KC53	Nordstrand Engineering Inc	6/29/2010	New Mexico	\$0	Wind direction indicator not installed near storage tank(s)		WD
714	10KC55	Doral Energy Corp	7/7/2010	New Mexico	\$0	Wind direction indicator not installed near storage tank(s)		WD
715	11KC04	Stephens & Johnson Oper Co	11/3/2010	New Mexico	\$0	Wind direction indicator not installed near storage tank(s)		WD
716	DAM02	YARHOLA PRODUCTION CO	1/13/2000	New Mexico	\$0	Tank Battery has high H2S vapors at times, Wind socks, H2S warning signs, 6 foot chain link fence with a locked gate needs to be installed to keep out unauthorized personel.		HS
717	00GH223	EGL RESOURCES INC	2/29/2000	New Mexico	\$0	Calculations and radii exposure are needed because of high hydrogen sulfide concentration		HS
718	00GH357	CONCHO RESOURCES INC	6/28/2000	New Mexico	\$0	Radii exposure calculations for hudrogen sulfide are needed		HS
719	00GH358	CONCHO RESOURCES INC	6/28/2000	New Mexico	\$0	Warning signs for high H2S are needed		HS
720	00DW276	JEHOVAH JIREH OIL COMPANY	9/6/2000	New Mexico	\$0	All ladders should be chained and marked to restrict entry due to H2S concentrations		HS
721	00GH495	READ & STEVENS INC	9/26/2000	New Mexico	\$0	BECAUSE THE STORAGE TANKS CONTAIN GREATER THAN 500 PPM H2S, THE STAIRS NEED TO BE CHAINED OR MARKED TO RESTRICT ENTRY AS REQUIRED IN ONSHORE ORDERS.		HS
722	00GH496	READ & STEVENS INC	9/26/2000	New Mexico	\$0	CORRECT H2S DANGER SIGNS ARE NOT INSTALLED ON OR WITHIN 50 FEET OF THE TANKS,		HS
723	01GH011	NEARBURG PRODUCING COMPANY	10/31/2000	New Mexico	\$0	HIGH H2S: Install proper warning signs, istall wind direction indicator, chain or mark stairs to restrict entry by personnel. I		HS
724	01GH012	NEARBURG PRODUCING COMPANY	10/31/2000	New Mexico	\$0	RADII OF EXPOSURE FOR H2S HAS NOT BEEN RECIEVED IN THIS OFFICE FOR THIS LEASE.		HS
725	ASC02701	CHI OPERATING INC	4/9/2001	New Mexico	\$0	Failure to comply with written order on H2S warnings. Install a wind sock on the battery and appropriate poison gas warning signs.		HS

Drilling and Safety Violations on Federal Lands

	INC #	Operator	ID Date	State	Fine	Summary of violation	Major Environmental or Safety Violation	Minor Safety Violation	Minor Drilling and Operational Violation
726	01JA126	GUADALUPE OPERATING LLP	7/6/2001	New Mexico	\$0	H2S warning signs are not in place. Install H2S warning signs and windsock.			HS
727	02DE140	SDX Resources Incorporated	12/18/2001	New Mexico	\$0	Failure to submit hydrogen sulfide radii of exposure for Berry A federal tank batteries.			HS
728	02DE141	SDX Resources Incorporated	12/18/2001	New Mexico	\$0	Failure to submit hydrogen sulfide radii of exposure for Berry A federal tank batteries.			HS
729	02DE144	Mack Energy Corporation	1/10/2002	New Mexico	\$0	Failure to submit hydrogen sulfide radii of exposure for Beech federal tank batteries. Corrected.			HS
730	02GH100	Yates Petroleum Corp	8/12/2002	New Mexico	\$0	Production battery has higher than 100 ppm in the gas stream. Calculate and submit the 100 ppm and 500 ppm radius of exposure for the facility, within 30 days			HS
731	03JA072	Thompson Cleo J	1/16/2003	New Mexico	\$0	Hydrogen sulfide concentration exceeds 100ppm. Failure to install warning sign			HS
732	ASC12904	Dugan Production Corporation	5/13/2004	New Mexico	\$0	Hydrogen sulfide concentration exceeds 500ppm. Failure to install proper warning signs on batteries and tanks.			HS
733	ASC13004	Dugan Production Corporation	5/13/2004	New Mexico	\$0	Hydrogen sulfide concentration exceeds 500ppm. Failure to install proper warning signs on batteries and tanks.			HS
734	ASC13104	Dugan Production Corporation	5/13/2004	New Mexico	\$0	Hydrogen sulfide concentration exceeds 500ppm. Failure to install proper warning signs on batteries and tanks.			HS
735	ASC13204	Dugan Production Corporation	5/13/2004	New Mexico	\$0	Hydrogen sulfide concentration exceeds 500ppm. Failure to install proper warning signs on batteries and tanks.			HS
736	SJC9504	Dugan Production Corporation	5/13/2004	New Mexico	\$0	Hydrogen sulfide concentration exceeds 500ppm. Failure to install proper warning signs on batteries and tanks.			HS
737	04JA115	Cimarex Energy Co	9/7/2004	New Mexico	\$0	Failure to install hydrogen sulfide warning sign. Fence not adequately maintained. Failure to install signs by water disposal line under state highway			HS
738	05JA013	Southwest Royalties Inc	10/29/2004	New Mexico	\$0	Hydrogen sulfide concentration exceeds 100ppm. Failure to install warning sign			HS
739	05JA020	Vintage Drilling, LLC	11/9/2004	New Mexico	\$0	Significant concentration fo hydrogen sulfide. Failure to maintain hydrogen sulfide warning signs			HS
740	10JIR008	BP America Production Co.	12/9/2009	New Mexico	\$0	The operator shall test the H2S concentration of the gas stream for each well or production facility and shall make the results available to the authorized officer upon request			HS
741	1003PS12I	Momentum Operating Co Inc	5/18/2010	New Mexico	\$0	Failure to comply with written order for Mechanical Integrity Test			MIT
742	004PS03I	RHCJ Enterprises LLC	5/24/2010	New Mexico	\$0	Mechanical Integrity Test not performed or recorded correctly.			MIT
743	ASC02500	MANZANO OIL CORP	2/15/2000	New Mexico	\$0	The cone on the heater treater exhaust stack is upside down which defeats the purpose of the cone.			OT
744	1006PS30I	McAdamas J F	7/21/2010	New Mexico	\$0	Failure to comply with Written Order 1006PS30W.			OT
745	05GLB001	Mountain States Petro Corp	10/13/2004	New Mexico	\$0	Move pumpjack because rain is eroding area, making it liable to fall over			RD
746	08JA038	CHI OPERATING INC	5/27/2008	New Mexico	\$0	Failure to notify BLM 3 days prior to construction. Access road was built through the archaeological site.			RD
747	09DW008A	CHESAPEAKE OPERATING	4/21/2009	New Mexico	\$5,000	Failure to obtain prior approval to expand the drilling pad. COA for construction of the pad were not followed. Unauthorized surface disturbance			RD
748	03VRB004	Devon Energy Production Co L P	2/23/2003	New Mexico	\$0	Failure to notify BLM 24 hr prior to spudding			RK/NT
749	03TLP0005	XTO Energy Inc	3/10/2003	New Mexico	\$0	Failure to provide advanced notice prior to cementing of surface casing			RK/NT
750	03MOW043	BP America Production Co.	3/28/2003	New Mexico	\$0	Failure to notify BLM 24 hr prior to cementing or plugging operations.			RK/NT
751	03JA118	Amtex Energy Incorporated	4/16/2003	New Mexico	\$0	Failure to notify prior to spud and surface casing job			RK/NT
752	03GEF195	Burlington Resources O&G CO LP	6/19/2003	New Mexico	\$0	Failure to notify BLM 24 hr prior to cementing on casing			RK/NT

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753	03GEF194	ConocoPhillips Company	6/19/2003	New Mexico	\$0	Failure to notify BLM 24 hr prior to cementing on casing		RK/NT
754	04JA076	CBS Operating Corporation	1/16/2004	New Mexico	\$0	Failure to notify BLM of spudding, cementing, casing and BOP test on 6 wells		RK/NT
755	DEG03504	Marbob Energy Corporation	2/2/2004	New Mexico	\$0	Failure to submit 5.5. inch production casing tally		RK/NT
756	DEG05804	EOG Resources Incorporated	2/12/2004	New Mexico	\$0	Failure to submit accumulator recharge report		RK/NT
757	05DC281	Latigo Petroleum Inc	8/17/2005	New Mexico	\$0	Failure to notify BLM prior to spudding well, setting casings and cementing, and BOP tests		RK/NT
758	0612PS01	EOG Resources Incorporated	12/18/2006	New Mexico	\$0	BLM not properly notified of spudding and cementing casing		RK/NT
759	KAH04007	Pogo Producing Company	3/5/2007	New Mexico	\$0	Failure to notify BLM prior to spudding, casing, and BOP test		RK/NT
760	RG07EG010A	Kerr-McGee Oil & Gas Onshore L P	9/4/2007	New Mexico	\$0	Pad location built without 7 day and 48 hr required notification		RK/NT
761	RG07EG011A	Kerr-McGee Oil & Gas Onshore L P	9/4/2007	New Mexico	\$0	Drilling began without required 7 day and 48 hr required notification		RK/NT
762	RG07EG012A	Kerr-McGee Oil & Gas Onshore L P	9/4/2007	New Mexico	\$0	Pad location built without 48 hr required notification		RK/NT
763	08JB001I	DEVON ENERGY PRODUCTION CO	10/4/2007	New Mexico	\$0	Prior Notice was not given for well Spud.		RK/NT
764	08JB002I	DEVON ENERGY PRODUCTION CO	10/4/2007	New Mexico	\$0	Prior Notice was not given for cementing of surface casing string.		RK/NT
765	08KC60	NADEL & GUSSMAN	8/13/2008	New Mexico	\$0	Failure to notify BLM 24 hours prior to beginning work		RK/NT
766	08TW10INC	EOG RESOURCES, INC.	9/22/2008	New Mexico	\$0	Failed to notify BLM 4 hours in advance of cementing and casing		RK/NT
767	08TW8INC	EOG RESOURCES, INC.	9/22/2008	New Mexico	\$0	Failed to call in spud notice.		RK/NT
768	08TW9INC	EOG RESOURCES, INC.	9/22/2008	New Mexico	\$0	Failed to notify BLM 4 hours in advance of spud		RK/NT
769	10TT001	Cog Operating LLC	11/13/2009	New Mexico	\$0	Failure to notify authorized officer of well spud		RK/NT
770	10TT002	Cog Operating LLC	11/13/2009	New Mexico	\$0	Failure to notify BLM of surface casing job 4 hr in advance.		RK/NT
771	10TT004	Cog Operating LLC	11/13/2009	New Mexico	\$0	Failure to notify BLM of intermediate casing job 4 hr in advance.		RK/NT
772	10TT005	COG OPERATING LLC	11/13/2009	New Mexico	\$0	Failure to notify BLM to witness intermediate casing job		RK/NT
773	10TT006	Cog Operating LLC	11/13/2009	New Mexico	\$0	Failure to notify authorized officer of BOP test 4 hr in advance.		RK/NT
774	10DC002	Apollo Energy L P	11/16/2009	New Mexico	\$0	Work was done to the well before the notice of intent was submitted to BLM		RK/NT
775	10DHW002	Cimarex Energy Co of Colorado	5/4/2010	New Mexico	\$0	Failure to contact BLM 24 hours prior to plug back operations.		RK/NT
776	10CD80	BOPCO LP	7/30/2010	New Mexico	\$0	Failure to give 4 hour notification prior to testing BOP equipment		RK/NT
777	2620010I	Yates Petroleum Corp	8/23/2010	New Mexico	\$0	Failure to notify authorized officer of casing run		RK/NT
778	00MOW34	WILLIAMS PRODUCTION CO LLC	9/7/2000	New Mexico	\$0	Record slow pump speed on daily drilling report		RK/RC
779	02MOW033	Energen Resources Corporation	1/4/2002	New Mexico	\$0	Failure to record slow pump speed in drillers log.		RK/RC
780	02MOW041	Burlington Resources O&G CO LP	1/7/2002	New Mexico	\$0	Failure to record slow pump speed in drillers log.		RK/RC
781	03DC024	Devon Energy Production Co L P	8/17/2003	New Mexico	\$0	Failure to adequately record BOP tests in drilling log		RK/RC
782	03DC025	Devon Energy Production Co L P	8/17/2003	New Mexico	\$0	Failure to use independent tester to perform BOP test		RK/RC
783	03DC026	Devon Energy Production Co L P	8/17/2003	New Mexico	\$0	Pipe and blind rams not activated on bit trip or recorded in driller log		RK/RC
784	04MOW019	ConocoPhillips Company	7/21/2004	New Mexico	\$0	Slow pump speed and pressure not recorded in daily drilling report for each tour		RK/RC
785	08RCI30	CHESAPEAKE OPERATING INC	9/2/2008	New Mexico	\$0	Operator failed to provide inspector with proper paperwork indicating Wait on Cement times		RK/RC
786	08CD58I	DEVON ENERGY PRODUCTION CO	9/23/2008	New Mexico	\$0	TESTING BOP/BOPE EQUIPMENT (PIPE RAMS AND ANNULAR FOR 15 MINUTES TO 1200 PSI) USING A RIG PUMP ON THE 13 3/8" SURFACE CASING WAS NOT APPROVED PER COA's.		RK/RC
787	09TC003	EOG RESOURCES, INC	10/1/2008	New Mexico	\$0	BOP/BOPE not tested to the proper pressure		RK/RC
788	09RH01	YATES PETROLEUM CORP	10/6/2008	New Mexico	\$0	Failure to test Surface Casing to proper pressure		RK/RC
789	09RH02	YATES PETROLEUM CORP	10/6/2008	New Mexico	\$0	Intermediate Casing not tested to the proper pressure		RK/RC
790	09CD1	CIMAREX ENERGY CO	10/28/2008	New Mexico	\$0	Nitrogen precharge pressure test has not been checked in 60 days on the nitrogen bottles. Have individual bottles pressure tested.		RK/RC
791	09RH30	COG OPERATING LLC	6/27/2009	New Mexico	\$0	Failure to test production casing at proper pressure		RK/RC
792	09RH51	COG OPERATING LLC	6/28/2009	New Mexico	\$0	Failure to test production casing at proper pressure		RK/RC
793	09DCINC20	RSC RESOURCES LIMITED	7/11/2009	New Mexico	\$0	failure to properly pressure test casing strings		RK/RC
794	ASC02409	COG OPERATING LLC	7/14/2009	New Mexico	\$0	Failure to test production casing at proper pressure		RK/RC

Drilling and Safety Violations on Federal Lands

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795	ASCO2509	COG OPERATING LLC	7/14/2009	New Mexico	\$0	Failure to test production casing at proper pressure		RK/RC
796	09LB007I	COG OPERATING LLC	7/16/2009	New Mexico	\$0	failure to properly pressure test casing strings		RK/RC
797	09LB008I	COG OPERATING LLC	7/16/2009	New Mexico	\$0	failure to properly pressure test casing strings		RK/RC
798	0907PS04I	COG OPERATING LLC	7/23/2009	New Mexico	\$0	Failure to test casing at proper pressure and duration		RK/RC
799	0907PS02I	MACK ENERGY CORP	7/23/2009	New Mexico	\$0	Failure to test casing at proper pressure and duration		RK/RC
800	09RCI04	COG OPERATING LLC	8/13/2009	New Mexico	\$0	failure to properly pressure test casing strings		RK/RC
801	09RCI06	MACK ENERGY CORP.	8/13/2009	New Mexico	\$0	failure to properly pressure test casing strings		RK/RC
802	09RCI05	YATES PETROLEUM CORP	8/13/2009	New Mexico	\$0	failure to properly pressure test casing strings		RK/RC
803	0910PRS01	Cimarex Energy Co of Colorado	10/1/2009	New Mexico	\$0	Failure to test casing at proper pressure.		RK/RC
804	10LB003I	Devon Energy Production Co L P	2/4/2010	New Mexico	\$0	Testing not recorded on calibrated test chart		RK/RC
805	10TC011	BOPCO LP	2/9/2010	New Mexico	\$0	Failure to test casing to the required pressure		RK/RC
806	10DW01	Oxy USA Inc	3/12/2010	New Mexico	\$0	Pipe rams and associated equipment not tested at the approved pressure.		RK/RC
807	11LB001I	Burnett Oil Company Inc	10/27/2010	New Mexico	\$0	Casing integrity test not performed as required in COA and Notice of Intent Sundry for completion was not submitted		RK/RC
808	11RE003	Burnett Oil Company Inc	2/14/2011	New Mexico	\$0	The accumulator precharge pressure test not conducted prior to connecting closing unit to the BOP stack		RK/RC
809	11RE04	Oxy USA Inc	2/16/2011	New Mexico	\$0	The accumulator precharge pressure test not conducted prior to connecting closing unit to the BOP stack		RK/RC
810	11RE10	Premier Oil & Gas Incorporated	2/18/2011	New Mexico	\$0	The accumulator precharge pressure test not conducted prior to connecting closing unit to the BOP stack		RK/RC
811	02MOW088	ConocoPhillips Company	9/12/2002	New Mexico	\$0	Failure to obtain approval before modifying the APD. Change in tail cement quality, quantity and properties		RK/SD
812	05DW005	Mewbourne Oil Company	12/9/2004	New Mexico	\$0	Failure to comply with written order: drilling may continue until reach depth of 500' then must move floor controls or appeal for floor controls to remain in place		RK/SD
813	08WWI01	MEWBOURNE OIL CO	11/2/2007	New Mexico	\$0	Sundry for Proposed operations for setting well plugs were never submitted or approved		RK/SD
814	08JA029	CHESAPEAKE OPERATING INC	3/8/2008	New Mexico	\$0	Change to casing program without authorization. 3/5/08, ran 9 5/8" 36# K55 casing instead of the approved 8 5/8". We realize this casing exceeds the permitted casing, but it still requires prior authorization to make these changes.		RK/SD
815	08RH23	YATES PETROLEUM CORP	6/19/2008	New Mexico	\$0	Failure to obtain prior approval to change the approved APD. The Production casing in the well bore was not in accordance with the approved plan.		RK/SD
816	09RH03	YATES PETROLEUM CORP	10/6/2008	New Mexico	\$0	OPERATOR SET 8.625" 24# & 32# J55 CASING WITHOUT PRIOR APPROVAL. PER CONDITIONS OF APPROVAL ONLY 8.625" 24# J55 WAS APPROVED		RK/SD
817	09LB002I	Marbob Energy Corp.	12/30/2008	New Mexico	\$0	failure to apply with casing/cement permit, sundry not submittec		RK/SD
818	09RH05	MEWBOURNE OIL CO	1/14/2009	New Mexico	\$0	Operator changed casing desing without prior approval. Send in Sundry		RK/SD
819	09RH26	MARBOB ENERGY CORP	4/22/2009	New Mexico	\$0	Changes to the approved APD casing and cement program require submitting a sundry and receiving approval prior to work.The operator made changes before getting approval and did not circulate cement on the third stage as requirec		RK/SD
820	09RH27	MARBOB ENERGY CORP	4/22/2009	New Mexico	\$0	Operator drilled to new total depth prior to submitting sundry requesting approval for the additional depth.		RK/SD
821	09RH50	COG OPERATING LLC	6/28/2009	New Mexico	\$0	Using a DV tool without Prior Approval.COA states no changes to APD can be made without a Sundry or approval prior to work.		RK/SD
822	10RH01	RKI Exploration and Production	10/23/2009	New Mexico	\$0	Failure to submit sundry prior to changing approved casing design.		RK/SD
823	10RH12	Probit Operating LLC	11/24/2009	New Mexico	\$0	Failure to submit sundry prior to changing casing design.		RK/SD

Drilling and Safety Violations on Federal Lands

	INC #	Operator	ID Date	State	Fine	Summary of violation	Major Environmental or Safety Violation	Minor Safety Violation	Minor Drilling and Operational Violation
824	10TC012	BOPCO LP	2/9/2010	New Mexico	\$0	Failure to notify BLM before changing casing and cement program			RK/SD
825	10LB008I	Cimarex Energy Co of Colorado	5/19/2010	New Mexico	\$0	Failure to submit sundry prior to changing APD approved spudding width and cement casing.			RK/SD
826	10LB014I	Mewbourne Oil Company	8/11/2010	New Mexico	\$0	Production casing was cemented after drill rig was removed from hole. This was contrary to approved APD for completion activities. Sumit details of frac job			RK/SD
827	10LB015I	Mewbourne Oil Company	8/11/2010	New Mexico	\$0	Production casing was cemented after drill rig was removed from hole. This was contrary to approved APD for completion activities.			RK/SD
828	11DHW003	Marbob Energy Corporation	11/8/2010	New Mexico	\$0	Failure to submit a sundry and obtain approval prior to changing cement program			RK/SD
829	10WW167	Burlington Resources O&G CO LP	11/13/2010	New Mexico	\$0	Failure to notify of configuration change to BOP that varied from APD			RK/SD
830	01MOW130	Burlington Resources O&G CO LP	9/18/2001	New Mexico	\$0	No well identification sign on location			RK/SN
831	02JA014	Southwest Energy Production	10/6/2001	New Mexico	\$0	No well identification sign on location			RK/SN
832	02TDM009	Energen Resources Corporation	4/8/2002	New Mexico	\$0	No well identification sign on location			RK/SN
833	03MOW001	Elm Ridge Resources Inc	11/7/2002	New Mexico	\$0	No well identification sign on location			RK/SN
834	03PS016	Chi Operating Incorporated	3/29/2003	New Mexico	\$0	No well identification sign on location			RK/SN
835	JCM00104	Southwest Royalties Inc	11/10/2003	New Mexico	\$0	No well identification sign on location			RK/SN
836	04DC179	Merit Energy Company	2/10/2004	New Mexico	\$0	Well sign incorrect.			RK/SN
837	04DC178	Yates Petroleum Corp	2/10/2004	New Mexico	\$0	INCORRECT LEASE NUMBER ON WELL SIGN			RK/SN
838	04RAR001	Energen Resources Corporation	4/14/2004	New Mexico	\$0	No well identification sign on location			RK/SN
839	04PS021	Pogo Producing Company	4/14/2004	New Mexico	\$0	Copy of form 3160-3 (APD) not displayed.			RK/SN
840	JCM09304	Devon Energy Production Co L P	5/23/2004	New Mexico	\$0	Failure to maintain well sign on location.			RK/SN
841	04PS083	Chi Operating Incorporated	12/1/2004	New Mexico	\$0	Failure to maintain copy of APD on site			RK/SN
842	04PS084	Chi Operating Incorporated	12/1/2004	New Mexico	\$0	No well identification sign on location			RK/SN
843	KAH00907	Apache Corporation	11/14/2006	New Mexico	\$0	Well identification sign incorrect			RK/SN
844	KAH07607	Edge Petroleum Operating Co, Inc	8/14/2007	New Mexico	\$0	Well identification sign incorrect			RK/SN
845	KAH02208	Apache Corporation	3/9/2008	New Mexico	\$0	Well sign incorrect and not properly displayed			RK/SN
846	08TC007	TANDEM ENERGY CORP	4/8/2008	New Mexico	\$0	Well was not properly identified had wrong well sign. WELL IDENTIFICATION SIGN DOES NOT CONTAIN ALL REQUIRED INFORMATION			RK/SN
847	KAH04908	CHEVRON USA INC	8/15/2008	New Mexico	\$0	(federal lease serial number)			RK/SN
848	0100209I	MCKAY OIL CORPORATION	11/14/2008	New Mexico	\$0	Operator must correct the well sign to properly identify location			RK/SN
849	KAH01709	CONOCOPHILLIPS CO	1/5/2009	New Mexico	\$0	WELL IDENTIFICATION SIGN HAS WRONG FEDERAL LEASE NUMBER			RK/SN
850	10PS0823I	Oxy USA Inc	8/23/2010	New Mexico	\$0	No well sign on location			RK/SN
851	10PS0824I	Oxy USA Inc	8/23/2010	New Mexico	\$0	No well sign on location			RK/SN
852	10PS0825I	Oxy USA Inc	8/23/2010	New Mexico	\$0	No well sign on location			RK/SN
853	ASC06999	SPENCE ENERGY CO	8/2/1999	New Mexico	\$0	Exhaust stack on the horizontal heater treater is not equipped with bird perching/nesting equipment.			SV
854	99DE 1194	EOG RESOURCES, INC.	9/2/1999	New Mexico	\$0	INSTALL GUARDS AROUND Pump Jack			SV
855	ASC09899	SPENCE ENERGY CO	9/21/1999	New Mexico	\$125	Failure to comply with INC # ASC06999 to screen the heater treater exhaust.			SV
856	00DE008	GLEN PLEMONS	10/6/1999	New Mexico	\$0	NO COUNTER WEIGHT GUARDS AROUND PUMP JACK			SV
857	LK00002	BECKER CLYDE M	10/15/1999	New Mexico	\$0	A rung on your tank battery ladder is split, please replace or repair.			SV
858	LK00016	CRAWLEY PETROLEUM CORP	10/22/1999	New Mexico	\$0	The catwalk on the tank battery is missing an end rail, please install.			SV
859	00GH199	CHI OPERATING INCORPORATED	2/2/2000	New Mexico	\$0	Stairway and platform on tank is not connected for safe use by personnel			SV
860	ASC03500	MANZANO OIL CORP	2/15/2000	New Mexico	\$0	Exhaust on heater treater is not equipped with bird perching/nesting prevention equipment.			SV
861	00GLB005	DUGAN PRODUCTION CORP	2/18/2000	New Mexico	\$0	You must install/replace and maintain adequate belt guards on your pumping unit in accordance with API standards			SV
862	ASC03800	MACK ENERGY CORP	3/7/2000	New Mexico	\$0	Pumping unit has exposed belts which the rail enclosers do not cover.			SV

Drilling and Safety Violations on Federal Lands

INC #	Operator	ID Date	State	Fine	Summary of violation	Major Environmental or Safety Violation	Minor Safety Violation	Minor Drilling and Operational Violation
863	ASC03900	MACK ENERGY CORP	3/7/2000	New Mexico	\$0	Exhaust stack on heater treater is not screened.		SV
864	ASC05100	J & J SERVICES INC	3/10/2000	New Mexico	\$0	Exhaust stack on the heater treater is not screened.		SV
865	ASC06400	DUKE OIL & GAS INC	3/20/2000	New Mexico	\$0	Pumping unit has exposed belts.		SV
866	00DB023	MOUNTAIN STATES PETRO CORP	3/22/2000	New Mexico	\$0	You must install and maintain adequate guards around your pumping unit in accordance with API Standards		SV
867	00DB027	MOUNTAIN STATES PETRO CORP	3/22/2000	New Mexico	\$0	You must install and maintain adequate guards around your pumping unit in accordance with API Standards		SV
868	ASC06900	MACK ENERGY CORP	5/2/2000	New Mexico	\$0	Electric pumping unit has unprotected counterweights.		SV
869	00GH295	DEVON ENERGY PRODUCTION CO L P	5/8/2000	New Mexico	\$0	Entry to battery is inoperable. Repair gate for safe entry by personnel		SV
870	ASC07900	FREDONIA RESOURCES INC	5/8/2000	New Mexico	\$0	Water tank screen fell in. Rescreen the top of the water tank		SV
871	ASC08200	FREDONIA RESOURCES INC	5/8/2000	New Mexico	\$0	Battery fence is sagging & down in parts.		SV
872	PAH02100	TEXACO EXPLORATION & PROD INC	5/9/2000	New Mexico	\$0	Two idle stock tanks on location. One the hatch door is on the ground, the other has just one bolt holding hatch door on.		SV
873	00GLB039	CENTRAL RESOURCES INC	5/11/2000	New Mexico	\$0	You must install and maintain adequate guards around your pumping unit in accordance with API standards		SV
874	00GLB040	CENTRAL RESOURCES INC	5/11/2000	New Mexico	\$0	You must install/replace and maintain adequate belt guards on your pumping unit in accordance with API standards		SV
875	00GLB041	CENTRAL RESOURCES INC	5/25/2000	New Mexico	\$0	You must erect and maintain adequate guards around your tank battery in accordance with API Standards		SV
876	00GLB043	CENTRAL RESOURCES INC	5/25/2000	New Mexico	\$0	You must install/replace and maintain adequate belt guards on your pumping unit in accordance with API Standards		SV
877	00GLB044	CENTRAL RESOURCES INC	5/25/2000	New Mexico	\$0	You must install/replace and maintain adequate belt guards on your pumping unit in accordance with API Standards		SV
878	00DE198	VINTAGE DRILLING, L.L.C.	5/31/2000	New Mexico	\$0	INSTALL GUARDS OR INSTALL FENCING AROUND PUMP JACK.		SV
879	ASC09500	WALSH & WATTS INC	6/27/2000	New Mexico	\$0	Gas pumping unit guard rail does not isolate the motor. The flywheel is exposed.		SV
880	ASC11500	SHACKELFORD OIL CO	8/3/2000	New Mexico	\$0	OPEN TOP FIBERGLASS TANK HAS APPROXIMATELY 2' OF OIL. DEAD BIRDS IN TANK. EMPTY TANK OF FLUIDS OR SCREEN TOP OF TANK WITH MESH WIRE, WEBBING, OR OTHER SUITABLE NETTING.		SV
881	ASC12200	SHACKELFORD OIL CO	8/3/2000	New Mexico	\$0	LADDER AT TANKS IS NOT STABLE. REPAIR AND STABILIZE THE LADDER		SV
882	00MOW026	BURLINGTON RESOURCES O&G CO LP	8/24/2000	New Mexico	\$0	Please check and properly secure all high pressure hoses with safety chain hobbles.		SV
883	PAH07700	MARKS & GARNER PRODUCTION CO	8/31/2000	New Mexico	\$0	PUMPING UNIT HAS EXPOSED BELTS SHEAVES, AND COUNTERWEIGHTS.		SV
884	00GLB056	MARMAC PETROLEUM CO	8/31/2000	New Mexico	\$0	You must install/replace and maintain adequate belt guards on your pumping unit in accordance with API standards		SV
885	00DW277	JEHOVAH JIREH OIL CO	9/6/2000	New Mexico	\$0	FACILITY IS NOT FENCED TO RESTRICT ACCESS DUE TO H2S.		SV
886	00MOW031	WILLIAMS PRODUCTION CO LLC	9/7/2000	New Mexico	\$0	The automatic controls are not installed or functional. Please check and secure all high pressure hoses with safety chain hobbles.		SV
887	01JA062	REMUDA OPERATING CO	3/15/2001	New Mexico	\$0	Pumpjack is not equipped with counterweight guards		SV
888	LK0022	CASE SALES COMPANY INC	3/29/2001	New Mexico	\$0	Please place a belt guard on your pump jack.		SV
889	ASC02801	CHI OPERATING INC	4/9/2001	New Mexico	\$0	Failure to comply with written order to replace fence gate.		SV
890	01GH094	PREMIER OIL & GAS INC	6/5/2001	New Mexico	\$0	DRILLING RESERVE PIT FENCING IS NOT COMPLETED ON ALL SIDES OF THE PITS.		SV
891	01GH098	PREMIER OIL & GAS INC	6/8/2001	New Mexico	\$0	DRILLING RESERVE PITS ARE NOT PROPERLY FENCED ON ALL SIDES.		SV
892	01JA127	GUADALUPE OPERATING LLP	7/6/2001	New Mexico	\$0	Fencing around facility is not being maintained. Repair fencing and place a gate or chain across the ladder.		SV
893	02JA015	Southwest Energy Production	10/6/2001	New Mexico	\$0	Failure to adequately fence reserve pits		SV

Drilling and Safety Violations on Federal Lands

INC #	Operator	ID Date	State	Fine	Summary of violation	Major Environmental or Safety Violation	Minor Safety Violation	Minor Drilling and Operational Violation
894	MCK02014	Energen Resources Corporation	10/24/2001	New Mexico	\$0	Failure to adequately fence drilling pit		SV
895	MCK02016	Energen Resources Corporation	10/24/2001	New Mexico	\$0	Failure to adequately fence drilling pit		SV
896	MCK02018	Energen Resources Corporation	10/24/2001	New Mexico	\$0	Failure to adequately fence drilling pit		SV
897	MCK02027	Burlington Resources O&G CO LP	11/9/2001	New Mexico	\$0	Failure to fence, screening or netting reserve pit		SV
898	MCK02030	Burlington Resources O&G CO LP	11/12/2001	New Mexico	\$0	Unsecured hydrochloric acid on location.		SV
899	MCK02031	Burlington Resources O&G CO LP	11/12/2001	New Mexico	\$0	Failure to adequately fence reserve pits		SV
900	MCK02037	ConocoPhillips Company	11/27/2001	New Mexico	\$0	Failure to maintain adequate fence around water disposal pit.		SV
901	MCK02039	ConocoPhillips Company	11/27/2001	New Mexico	\$0	Failure to adequately fence blow pit		SV
902	02MOW037	Energen Resources Corporation	1/4/2002	New Mexico	\$0	Automatic controls not functional--check and secure high pressure hoses with safety chain hobbles.		SV
903	02MOW038	Burlington Resources O&G CO LP	1/7/2002	New Mexico	\$0	Manifold, choke, kill, and fill lines not properly installed. Choke lines not anchored		SV
904	02DE149	Mack Energy Corporation	1/10/2002	New Mexico	\$0	Failure to install belt or counter weight guards around pump jack		SV
905	ASC01502	Concho Oil & Gas Corporation	3/15/2002	New Mexico	\$0	Failure to extend pumping unit guard rails as safeguard from exposed belts and flywheel on the gas motor.		SV
906	02MOW078	BP America Production Co.	4/3/2002	New Mexico	\$0	Failure to secure all high pressure hoses with safety chain hobbles. Corrected.		SV
907	MCK02222	Burlington Resources O&G CO LP	6/3/2002	New Mexico	\$0	Failure to adequately construct fence around reserve pit		SV
908	ASCI1902	Concho Exploration Inc	8/8/2002	New Mexico	\$0	Failure to comply with written order to reinstall belt guard or extend the guard rails to safeguard the pumping unit		SV
909	02MOW002F	Williams Production Co LLC	9/5/2002	New Mexico	\$0	Failure to secure all high pressure hoses with safety chain hobbles.		SV
910	03MOW003	Elm Ridge Resources Inc	11/7/2002	New Mexico	\$0	Whip checks on high pressure hoses not properly installed.		SV
911	02MCK001	Richardson Operating Company	11/21/2002	New Mexico	\$250	Failure to maintain fence around reserve pit. Trash.		SV
912	MCK0113	XTO Energy Inc	11/21/2002	New Mexico	\$0	Failure to adequately net blow pit. Accumulation of oil in reserve pit and blow pit		SV
913	MCK0101	XTO Energy Inc	11/29/2002	New Mexico	\$0	Failure to maintain adequate fence around reserve pit		SV
914	MCK0108	XTO Energy Inc	11/29/2002	New Mexico	\$0	Failure to maintain adequate fence around reserve pit		SV
915	MCK0111	XTO Energy Inc	11/29/2002	New Mexico	\$0	Failure to adequately net reserve pit. Failure to fence blow pit. Accumulation of oil in reserve pit.		SV
916	MCK200	Elm Ridge Resources Inc	12/10/2002	New Mexico	\$0	Failure to adequately fence reserve pits		SV
917	03AVJ003	Sitta R E	12/16/2002	New Mexico	\$0	Repair fence around pump jack needed		SV
918	03LDJ0009	Dugan Production Corporation	4/1/2003	New Mexico	\$0	Failure to install guard around pumpjack fly-wheel		SV
919	03AVJ038	Elm Ridge Resources Inc	5/7/2003	New Mexico	\$0	Reinstall pump jack guard		SV
920	03AVJ102	Richardson Operating Company	9/26/2003	New Mexico	\$0	Failure to install and maintain adequate guards around pumping unit in accordance with API standards		SV
921	04JIR003	Williams Production Co LLC	7/20/2004	New Mexico	\$0	Missing fence around the tank		SV
922	04GLB024	Mountain States Petro Corp	8/5/2004	New Mexico	\$0	Failure to install and maintain adequate guards around pumping unit in accordance with API standards		SV
923	99CQ1180	YATES PETROLEUM CORPORATION	9/1/1999	New Mexico	\$0	Excessive growth of vegetation around production equipment and oil storage tanks. Please remove water from the bermed area. When fresh water accumulates it must be removed for health and safety		TS
924	LK00040	NBI SERVICES INC	12/9/1999	New Mexico	\$0	UNUSED/ JUNK PIPE,CABLE, PALLETS,THREAD PROTECTORS ON LOCATION.		TS
925	01GH025	MURCHISON OIL & GAS INC	1/9/2000	New Mexico	\$0	WELLSITE HAS LOOSE PIT LINER MATERIAL, PILES OF TRASH, DISCARDED OIL BARREL, AND PIPE WHICH NEEDS TO BE REMOVED.		TS
926	01GH024	MANZANO OIL CORP	1/4/2001	New Mexico	\$0	UNUSED/ JUNK PIPE, CASING, BELT GUARD ON LOCATION		TS
927	01GH047	WESTALL RAY	3/6/2001	New Mexico	\$0	Your tank battery has unused equipment and piping cluttering this area, Please remove all unused materials from the lease.		TS
928	LK0013	NBI SERVICES INC	3/14/2001	New Mexico	\$0			TS

Drilling and Safety Violations on Federal Lands

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929	ASC02901	CHI OPERATING INC	4/9/2001	New Mexico	\$0	Failure to comply with written order to remove the weed infestation. It creates a fire hazard and a hiding place for snakes.		TS
930	01GH093	LIMARK CORPORATION	6/1/2001	New Mexico	\$0	UNUSED/ JUNK PIPE, FITTINGS, CASING, THREAD PROTECTORS, TRASH ON LOCATION. ALSO, TRASH HAS BEEN THROWN INTO THE PITS INSTEAD OF BEING PLACED IN CONTAINMENT TRAILER.		TS
931	01GH097	MACK ENERGY CORP	6/8/2001	New Mexico	\$0	TOO MUCH OIL IN FRONT PITS. REMOVE OIL WITHIN 48 HOURS OF NOTICE. ALSO, TRASH AND THREAD PROTECTORS IN THE PITS.		TS
932	01GH130	FASKEN OIL & RANCH LTD	7/3/2001	New Mexico	\$0	UNUSED CASING AND PALLETS ON LOCATION. Remove within 30 days		TS
933	MCK02015	Energen Resources Corporation	10/24/2001	New Mexico	\$0	Trash		TS
934	MCK02017	Energen Resources Corporation	10/24/2001	New Mexico	\$0	Trash		TS
935	MCK02019	Energen Resources Corporation	10/24/2001	New Mexico	\$0	Trash		TS
936	MCK02028	Burlington Resources O&G CO LP	11/9/2001	New Mexico	\$0	Trash		TS
937	MCK02223	Burlington Resources O&G CO LP	6/3/2002	New Mexico	\$0	Trash		TS
938	MCK0112	XTO Energy Inc	11/21/2002	New Mexico	\$0	Trash		TS
939	MCK0100	XTO Energy Inc	11/29/2002	New Mexico	\$0	Trash		TS
940	MCK0102	XTO Energy Inc	11/29/2002	New Mexico	\$0	Trash		TS
941	MCK0103	XTO Energy Inc	11/29/2002	New Mexico	\$0	Trash		TS
942	MCK0104	XTO Energy Inc	11/29/2002	New Mexico	\$0	Trash		TS
943	MCK0105	XTO Energy Inc	11/29/2002	New Mexico	\$0	Trash		TS
944	MCK0106	XTO Energy Inc	11/29/2002	New Mexico	\$0	Trash		TS
945	MCK0107	XTO Energy Inc	11/29/2002	New Mexico	\$0	Trash		TS
946	MCK0110	XTO Energy Inc	11/29/2002	New Mexico	\$0	Trash		TS
947	MCK201	Elm Ridge Resources Inc	12/10/2002	New Mexico	\$0	Trash		TS
948	03JFD001	KWB Oil Property Management	12/19/2002	New Mexico	\$0	Carcasses of dead livestock on lease hold. Disposal required		TS
949	09AVJ002	PARAWON OPERATING LLC	6/4/2009	New Mexico	\$0	All precautions necessary to provide adequate protection of life and property shall be taken, when draining lines		TS
950	09TC036	RKI EXPLAND PROD.	9/11/2009	New Mexico	\$0	SEWAGE WASTE WASN'T REMOVED FROM LOCATION AND DISPOSED OF IN AN APPROVED SANITARY LAND FILL		TS
951	11RH03	Devon Energy Production Co L P	11/18/2010	New Mexico	\$0	Waste water discharged from bunkhouse, showers, and washing machine off wellpad.		TS
952	11LB003I	Williamson J C	2/25/2011	New Mexico	\$0	Fluid from septic system are not being contained or disposed of properly		TS
953	11LB004I	Chesapeake Operating Inc	2/28/2011	New Mexico	\$0	Fluid from septic system are not being contained or disposed of properly		TS
954	MCK02032	Burlington Resources O&G CO LP	11/12/2001	New Mexico	\$0	Sump on location that contains water. To protect wildlife and livestock water and sump must be removed.		WL
955	IMK08001	ENCORE OPERATING LP	4/28/2008	North Dakota	\$0	Failure to report blowout in a timely manner. Within 5 days of receipt of this notice you are required to submit information regarding the blowout and your plan for future operations.	LK	
956	IDH110010	Slawson Exploration Co Inc	12/14/2010	North Dakota	\$0	No safety equipment on location.	SG/BOP	
957	IMK03001	Burlington Resources O&G CO LP	9/29/2003	North Dakota	\$0	Failure to use casing approved in APD	SG/CM	
958	IDH00011	CITATION OIL & GAS CORP	3/15/2000	North Dakota	\$0	Flare ignitor not in operable condition.	SG/FS	
959	IDH00025	CITATION OIL & GAS CORP	5/22/2000	North Dakota	\$0	Flare ignitor not in operable condition.	SG/FS	
960	IDH00026	CITATION OIL & GAS CORP	5/22/2000	North Dakota	\$0	Flare ignitor not in operable condition.	SG/FS	
961	IDH00027	CITATION OIL & GAS CORP	5/22/2000	North Dakota	\$0	Flare ignitor not in operable condition.	SG/FS	
962	IDH01014	CITATION OIL & GAS CORP	9/11/2001	North Dakota	\$0	Flare ignitor not in operable condition. Must repair or replace flare ignitor system and put in good working order.	SG/FS	
963	IDH01016	FH PETROLEUM CORP	9/18/2001	North Dakota	\$0	No Flare Ignitor system. Must install flare ignitor.	SG/FS	
964	IWM0217	Ward Williston Company	7/18/2002	North Dakota	\$0	Flare ignitor not in working order.	SG/FS	

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965	IDH09001	PRIDE ENERGY CO	11/4/2008	North Dakota	\$0	Failed to comply with a written order (WODH08015) dated 9/24/2008. Must repair or replace flare ignitor and put in good working order, and maintain in good working order.	SG/FS	
966	IKDW00021	CITATION OIL & GAS CORP	6/20/2000	North Dakota	\$0	NO WATER DISPOSAL APPROVAL.	WM	
967	IDH01018	FH PETROLEUM CORP	9/19/2001	North Dakota	\$0	3M Choke Manifold Equipment does not have three separate lines to the pit and/or separator.		WC
968	IWM0004	WASCANA OIL AND GAS INC	10/26/1999	North Dakota	\$0	wind sock is torn. replace or repair wind sock.		WD
969	IKDW00018	CITATION OIL & GAS CORP	6/20/2000	North Dakota	\$0	NO WIND DIRECTION INDICATOR AT STEARNS 1415H LOCATION.		WD
970	IKDW00019	CITATION OIL & GAS CORP	6/20/2000	North Dakota	\$0	WELL SIGN INCOMPLETE AT THE STEARNS 1415H LOCATION.		WD
971	IKDW00024	NANCE PETROLEUM CORP	8/30/2000	North Dakota	\$0	WIND DIRECTION INDICATOR AT THE FEDERAL 126 LOCATION NOT IN WORKING ORDER.		WD
972	IKDW00030	BURLINGTON RESOURCES OIL & GAS	9/13/2000	North Dakota	\$0	WIND DIRECTION INDICATOR AT THE BN 721 LOCATION NOT IN WORKING ORDER.		WD
973	WM0124	WARD WILLISTON CO	8/9/2001	North Dakota	\$0	Wind direction indicator (wind sock) is missing. Install a wind direction indicator on Rusch tank battery.		WD
974	IWM0213	Slawson Exploration Co Inc	7/17/2002	North Dakota	\$0	Failure to install wind direction indicator at wells		WD
975	IWM0216	Ward Williston Company	7/18/2002	North Dakota	\$0	Failure to install wind direction indicator at battery and wells		WD
976	IDB02055	Paul B Rankin Inc	7/30/2002	North Dakota	\$0	Wind direction indicator needs to be replaced		WD
977	IWM0223	Camwest II LP	9/12/2002	North Dakota	\$0	Failure to install wind direction indicator on tank battery or well locations		WD
978	IWM0224	Carl H Nordstrand	9/12/2002	North Dakota	\$0	Failure to install wind direction indicator on tank battery or well locations		WD
979	IDH03011	Westport Oil & Gas Company LP	2/4/2003	North Dakota	\$0	Failure to install wind direction indicator		WD
980	IDH03020	Pride Energy Company	7/29/2003	North Dakota	\$0	Failure to install wind direction indicator		WD
981	IDB04001	Westport Oil & Gas Company LP	1/12/2004	North Dakota	\$0	Wind direction indicator not installed near storage tank(s)		WD
982	IDB04033	Agate Petroleum Incorporated	5/20/2004	North Dakota	\$0	Wind direction indicator needs to be replaced		WD
983	IDB06006	BTA OIL PRODUCERS	6/20/2006	North Dakota	\$0	Install a wind direction indicator at the well location.		WD
984	IDB09004	JP Oil Company Incorporated	9/2/2009	North Dakota	\$0	Wind direction indicator not installed properly		WD
985	IKDW00002	PAUL B RANKIN INC	1/13/2000	North Dakota	\$0	NO RADIUS OF EXPOSURE FOR H2S.		HS
986	IKDW00017	CITATION OIL & GAS CORP	6/20/2000	North Dakota	\$0	NO H2S DANGER SIGN AT THE STEARNS 1415H LOCATION.		HS
987	IKDW00020	CITATION OIL & GAS CORP	6/20/2000	North Dakota	\$0	NO RADIUS OF EXPOSURE FOR H2S.		HS
988	IKAW00005	WESTPORT OIL & GAS COMPANY LP	8/8/2000	North Dakota	\$0	Submit Radius of Exposure Calculations for the #4026.		HS
989	IKAW00006	WESTPORT OIL & GAS COMPANY LP	8/8/2000	North Dakota	\$0	Submit Radius of Exposure Calculations for the #1235.		HS
990	IKAW00007	WESTPORT OIL & GAS COMPANY LP	8/8/2000	North Dakota	\$0	Submit Radius of Exposure Calculations for the #923.		HS
991	IKDW00023	PETROHUNT LLC	8/16/2000	North Dakota	\$0	NO H2S DANGER SIGN AT THE SILURIAN UNIT 9		HS
992	IKDW00025	DEVON ENERGY CORP	8/31/2000	North Dakota	\$0	NO RADIUS OF EXPOSURE FOR H2S.		HS
993	IKDW00031	BURLINGTON RESOURCES OIL & GAS	9/13/2000	North Dakota	\$0	NO H2S DANGER SIGN AT THE WRRMU 1427H WELLHEAD LOCATION.		HS
994	IDH01013	CHOCTAW II OIL & GAS LTD	9/6/2001	North Dakota	\$0	No Radius of Exposure calculations. Must submit to this office, by Sundry Notice, Radius of Exposure calculations.		HS
995	IDH01012	Headington Oil Limited Prtnr	9/10/2001	North Dakota	\$0	No Radius of Exposure calculations for H2S		HS
996	IWM0214	Slawson Exploration Co Inc	7/17/2002	North Dakota	\$0	Failure to install hydrogen sulfide danger sign.		HS
997	IDB02042	Eagle Operating Incorporated	7/23/2002	North Dakota	\$0	Failure to install hydrogen sulfide danger sign.		HS
998	IDB02043	Eagle Operating Incorporated	7/23/2002	North Dakota	\$0	Failure to install hydrogen sulfide danger sign.		HS
999	IDB02044	Eagle Operating Incorporated	7/23/2002	North Dakota	\$0	Failure to install hydrogen sulfide danger sign.		HS
1000	IDB02045	Eagle Operating Incorporated	7/23/2002	North Dakota	\$0	Failure to install hydrogen sulfide danger sign.		HS
1001	IDB02046	Eagle Operating Incorporated	7/23/2002	North Dakota	\$0	Failure to install hydrogen sulfide danger sign.		HS

Drilling and Safety Violations on Federal Lands

INC #	Operator	ID Date	State	Fine	Summary of violation	Major Environmental or Safety Violation	Minor Safety Violation	Minor Drilling and Operational Violation
1002	IDB02047	Eagle Operating Incorporated	7/23/2002	North Dakota	\$0	Failure to install hydrogen sulfide danger sign.		HS
1003	IDB02056	Paul B Rankin Inc	7/30/2002	North Dakota	\$0	Failure to install hydrogen sulfide danger sign.		HS
1004	IDH03021	Continental Resources Inc	8/4/2003	North Dakota	\$0	No Radius of Exposure Calculations		HS
1005	IDB06007	BTA Oil Producers	6/20/2006	North Dakota	\$0	No danger sign at the well location warning of H2S		HS
1006	IDH01017	FH PETROLEUM CORP	9/19/2001	North Dakota	\$0	No Separation equipment for Drill Stem Test. Must install Separator for Drill Stem Test		OT
1007	IWM0702	Zenergy Inc	4/10/2007	North Dakota	\$0	Failure to notify prior to spud.		RK/NT
1008	IDH09002	EOG RESOURCES INC	3/16/2009	North Dakota	\$0	Failure to notify BLM 24 hours prior to spud and B.O.P.E. test		RK/NT
1009	IKDW00022	SUMMIT RESOURCES INC	8/3/2009	North Dakota	\$0	WELL SIGN INCOMPLETE. Needs to include the federal lease number		RK/SN
1010	JTW10015	Ohio Valley Energy Sys Corp	5/5/2010	Ohio	\$0	Blowdown valve cracked and leaking oil and water.	LK	
1011	JTW10016	Viking Resources Corp	5/6/2010	Ohio	\$0	Tank leaking small volume of oil. Tank needs to be replaced and soil contamination cleaned up.		CT
1012	JTW01010	Northwood Energy Corp	6/28/2001	Ohio	\$0	Flywheel on pumping unit exposed and presents a safety hazard. Failure to install fence around pumping unit		SV
1013	JTW10007	G R Contractors	11/6/2009	Ohio	\$0	Pumpjack not equipped with beltguard		SV
1014	JTW 10 034	Derrick Petroleum	7/14/2010	Ohio	\$0	Pumpjack not equipped with beltguard		SV
1015	JTW 10 037	Edward H Everett Co	7/14/2010	Ohio	\$0	Pumpjack not equipped with beltguard		SV
1016	JTW07026	Heinrich Carl	9/19/2007	Ohio	\$0	The Area around the tanks, both inside and outside of the diked area, are overgrown with vegetation, and this creates a safety hazard, due to potential fires, as well as a tripping hazard.		TS
1017	02GO001	Dominion OK TX Expl + Prod Inc	5/17/2002	Oklahoma	\$0	No remote control to BOP on rig floor as required	SG/BOP	
1018	02GO002	Dominion OK TX Expl + Prod Inc	5/17/2002	Oklahoma	\$0	Failure to install handwheels or auto lock.	SG/BOP	
1019	02GO003	Dominion OK TX Expl + Prod Inc	5/17/2002	Oklahoma	\$0	The chokes on the manifold was found to be inadequate as prescribed in Onshore Order #2.	SG/BOP	
1020	09BDS04	COOK OIL CO	12/30/2008	Oklahoma	\$0	There was no valve on the closing side of annular.	SG/BOP	
1021	09JRF061	BP AMERICA PRODUCTION CO	4/24/2009	Oklahoma	\$0	You are to have available a back up drill sting safety valve which is certified tested to approved pressure on the rig floor at all times.	SG/BOP	
1022	09JRF062	BP AMERICA PRODUCTION CO	4/24/2009	Oklahoma	\$0	You are to have an inside BOP installed in the top drive of the rig assembly which meets or exceeds approved BOP pressure ratings found in the drilling permit.	SG/BOP	
1023	09TC006	QUESTAR EXPL + PROD CO	9/22/2009	Oklahoma	\$0	No valve installed in the closing line of the annular preventer.	SG/BOP	
1024	09TC007	QUESTAR EXPL + PROD CO	9/22/2009	Oklahoma	\$0	Accumulator remote not readily accessible to Driller.	SG/BOP	
1025	10JRF164	Chizum Oil LLC	7/28/2010	Oklahoma	\$0	BOPE system does not meet minimum standards of having accumulator, choke manifold, annular preventer and/or two ram preventer.	SG/BOP	
1026	10JRF168	Penn Virginia MC Energy LLC	9/1/2010	Oklahoma	\$0	A valve shall be installed in the closing line as close as possible to the annular preventer to act as a locking device and this valve should be open.	SG/BOP	
1027	10JRF163	Chizum Oil LLC	7/28/2010	Oklahoma	\$0	Casing and cementing not conducted as approved. All casing should meet or exceed original approved casing standards	SG/CM	
1028	02GO004	Dominion OK TX Expl + Prod Inc	5/17/2002	Oklahoma	\$0	Failure to install flare line.	SG/FS	
1029	09TC010	QUESTAR EXPL + PROD CO	9/22/2009	Oklahoma	\$0	Flare line not capable of containing fluids. A closed loop choke manifold system must be capable of containing fluids. A mud box will be installed with the flare line.	SG/FS	
1030	03JFD004	Chesapeake Operating Inc	1/6/2003	Oklahoma	\$2,500	Discharge line installed and is being used to discharge fluid into Washita River	WM	
1031	09TC008	QUESTAR EXPL + PROD CO	9/22/2009	Oklahoma	\$0	Air to accumulator air pumps shut off.		AS
1032	LK00077	MEDALLION PRODUCTION CO	8/11/2000	Oklahoma	\$0	Please remove oil film from oil tank, ladder and catwalk.		CT
1033	09DJM114	QUESTAR EXPL + PROD CO	9/23/2009	Oklahoma	\$0	You are ordered to install a pressure gauge on the choke manifold.		PG

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1034	10JRF167	Penn Virginia MC Energy LLC	9/1/2010	Oklahoma	\$0	All BOPE subjected to well pressure shall be flanged, welded, or clamped. You are to replace the hammer unions on your panic line to conform with these regulations.		WC
1035	09BDS03	CHESAPEAKE OPERATING INC	11/18/2008	Oklahoma	\$0	Gary Carter pumper with Chesapeake said all wind socks have been replaced. 1909		WD
1036	LB200907	H C M	5/28/2009	Oklahoma	\$0	In the middle of the enclosed tank battery there is a hole the size of an oil drum with several inches of water and weeds growing around it could possibly cause harm or death to small wildlife.		MIT
1037	10JRF189	Penn Virginia MC Energy LLC	9/1/2010	Oklahoma	\$0	Failure to notify BLM 48 hr before running surface casing and cementing.		RK/NT
1038	10DJM176	Penn Virginia MC Energy LLC	9/15/2010	Oklahoma	\$0	Failure to notify authorized officer 48 hr prior to tests, running cementing and casing, and drilling		RK/NT
1039	08WA136	Petco Petroleum Corporation	6/27/2008	Oklahoma	\$0	No AFMSS at time (Automated Fluid Minerals Support System)		RK/OT
1040	09TC009	QUESTAR EXPL + PROD CO	9/22/2009	Oklahoma	\$0	Mud pump slow speed not being logged.		RK/RC
1041	10JRF166	Penn Virginia MC Energy LLC	9/1/2010	Oklahoma	\$0	Well sign incorrect and not properly displayed		RK/SN
1042	LK00008	CRAWLEY PETROLEUM CORP	10/22/1999	Oklahoma	\$0	Railing on catwalk ladder is not anchored, Please repair.		SV
1043	LK00042	R C TAYLOR COMPANIES INC	12/10/1999	Oklahoma	\$0	Please install an end rail on your cat walk.		SV
1044	LK00053	HEGCO CANADA INC	1/6/2000	Oklahoma	\$0	Please install belt guards on your pump jacks		SV
1045	LK0488	J & J Jackson O & G Inc	5/13/2004	Oklahoma	\$0	Failure to secure cat walk ladder. Make repairs to ensure the ladder does not move when climbing		SV
1046	LK04134	Combined Resources Corporation	8/20/2004	Oklahoma	\$0	Failure to install a bird and bat protector over the stack of your heater treater		SV
1047	LK0020	DELONG OIL & GAS CO	3/29/2001	Oklahoma	\$0	Keep your cat walk free of hoses and clutter.		TS
1048	00036FDS	WARREN AMERICAN OIL CO	7/23/2001	Oklahoma	\$0	Weeds and grass are so high they present a danger to the workman and to the product stored on the lease.		TS
1049	LK037	Billy B Oil Company	3/1/2004	Oklahoma	\$0	Failure to remove unused pipe, valves and other material from tank battery.		TS
1050	IWM0222	L & J Operating Incorporated	9/3/2002	South Dakota	\$0	Failure to install wind direction indicator		WD
1051	IWM0018	MERIT ENERGY CO	8/10/2000	South Dakota	\$0	No danger sign posted within 50 feet of oil storage tanks to alert the public of potential hydrogen sulfide gas		HS
1052	MWS04001	Ellora Operating LP	8/31/2004	Texas	\$0	Failure to notify BLM Rep prior to pad construction as per APD		RK/NT
1053	SRK2010 01	Devon Energy Production Co L P	11/4/2010	Texas	\$250	Failure to notify adjudication staff 24 hr prior to spud.		RK/NT
1054	SRK2010 03	Devon Energy Production Co L P	11/4/2010	Texas	\$0	Failure to notify Inspection & Enforcement staff 48 hr prior to running casing, or testing blow out preventor equipment.		RK/NT
1055	MWS04003	Ellora Operating LP	8/31/2004	Texas	\$0	No well identification sign on location		RK/SN
1056	MWS04006	Ellora Operating LP	8/31/2004	Texas	\$0	No well identification sign on location		RK/SN
1057	ZL20101	Devon Energy Production Co L P	8/13/2010	Texas	\$0	Failure to display well sign conspicuously		RK/SN
1058	MWS04002	Ellora Operating LP	8/31/2004	Texas	\$0	Failure to follow written order to berm around location and fencing		SV
1059	JS04011	Retamco Operating Incorporated	5/3/2004	Utah	\$5,000	Operator constructed a road, built a location and spudded a well at the wrong site and therefore did not obtain the proper approval (APD)	FA	
1060	DS05801	Bill Barrett Corporation	11/2/2004	Utah	\$0	Drilling activities not permitted by COA between Nov 1 and May 15. Failure to cease rigging and move rig off site	FA	
1061	DS06800	Whitmar Exploration Company	9/29/2005	Utah	\$1,000	Drilling without approved APD, cease operations	FA	
1062	CT08015	Newfield Exploration Company	4/9/2008	Utah	\$500	Construction occurred after the approved APD expired; proper extension was not submitted for approval	FA	
1063	CRB08046	Gasco Production Company	5/21/2008	Utah	\$5,000	Drilling without approval.	FA	
1064	WO10013	Newfield Exploration Company	5/19/2010	Utah	\$5,000	Well was spud on 3/8/2010 and reached total depth on 3/17/2010 on a federal lease without an approved approved APD	FA	
1065	CT10005	Berry Petroleum Company	5/28/2010	Utah	\$500	Drilling without approved APD, drilling commenced 5/26/2010	FA	
1066	WO10014	Newfield Exploration Company	6/1/2010	Utah	\$5,000	Well was spud on 4/1/2010 and reached total depth on 4/10/2010 on a federal lease without an approved approved APD	FA	

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1067	WO10015	Newfield Exploration Company	6/1/2010	Utah	\$0	well was spud on 3/9/2010 and reached total depth on 3/21/2010 without approved APD	FA	
1068	WO10016	Newfield Exploration Company	6/1/2010	Utah	\$0	well was spud on 3/29/2010 and reached a total depth on 4/13/2010 without approved APD	FA	
1069	WO10017	Newfield Exploration Company	6/1/2010	Utah	\$0	well was spud on 5/18/2010 and reached a total depth on 5/25/2010 without approved APD	FA	
1070	WO10018	Newfield Exploration Company	6/1/2010	Utah	\$0	well was spud on 6/5/2010 a reached a total depth on 6/11/2010 without approved APD	FA	
1071	WO10019	Newfield Exploration Company	6/1/2010	Utah	\$0	well was spud on 6/6/2010 and reached total depth on 6/16/2010 without approved APD	FA	
1072	WO10020	Newfield Exploration Company	6/1/2010	Utah	\$0	well was spud on 6/11/2010 and reached total depth on 6/22/2010 without approved APD	FA	
1073	WO10021	Newfield Exploration Company	6/1/2010	Utah	\$0	well was spud on 6/12/2010 and reached total depth on 6/25/2010 without approved APD	FA	
1074	WO10022	Newfield Exploration Company	6/1/2010	Utah	\$0	well was spud on 6/17/2010 and reached a total depth on 6/30/2010 without approved APD	FA	
1075	WO10023	Newfield Exploration Company	6/1/2010	Utah	\$0	well was spud on 4/23/2010 and reached total depth on 5/8/2010 without approved APD	FA	
1076	WO10025	Newfield Exploration Company	6/1/2010	Utah	\$0	well was spud on 6/30/2010 and reached total depth on 7/9/2010 without approved APD	FA	
1077	SA11004	Newfield Exploration Company	1/10/2011	Utah	\$500	Drilling in wrong location that was not approved	FA	
1078	JS01008	COASTAL OIL & GAS CORP	2/26/2001	Utah	\$0	The kill line is disconnected.	SG/BOP	
1079	JS01009	COASTAL OIL & GAS CORP	2/26/2001	Utah	\$0	The blind rams master control (located at the accumulator) is chained in the neutral position and incapable of being functioned from remote control panels.	SG/BOP	
1080	JS01010	COASTAL OIL & GAS CORP	2/26/2001	Utah	\$0	The pipe and blind rams hand wheels are not installed.	SG/BOP	
1081	JS01013	COASTAL OIL & GAS CORP	2/26/2001	Utah	\$0	One of the four required hand wheels for the BOP rams is not installed. All required hand wheels must be in working order, installed, and kept in place	SG/BOP	
1082	AW01012	COASTAL OIL & GAS CORP	2/27/2001	Utah	\$0	Hand wheels missing. Put hand wheels on double gate preventor.	SG/BOP	
1083	JS01063	SHENANDOAH ENERGY INC	5/28/2001	Utah	\$0	kill line is disconnected	SG/BOP	
1084	JS01064	SHENANDOAH ENERGY INC	5/28/2001	Utah	\$0	Drill string safety valve is on the floor in the closed position. The safety valve shall be maintained in the open position when not in use.	SG/BOP	
1085	JS01065	SHENANDOAH ENERGY INC	5/28/2001	Utah	\$0	No hand whells on BOP. Hand whells shall be installed and kept installed as required	SG/BOP	
1086	JS01065A	SHENANDOAH ENERGY INC	5/29/2001	Utah	\$250	HANDWHEELS THAT WILL FUNCTION AS HANDWHEELS ARE NOT INSTALLED AS REQUIRED. FUNCTIONING HANDWHEELS MUST BE INSTALLED AND KEPT INSTALLED.	SG/BOP	
1087	JS01067	EOG RESOURCES INC	6/21/2001	Utah	\$0	Kill line is disconnected.	SG/BOP	
1088	JS01071	EOG RESOURCES INC	6/21/2001	Utah	\$0	Three of the four hand wheels that are required are not on the BOP rams. Please install all required hand wheels and keep them on.	SG/BOP	
1089	JS01069	SHENANDOAH ENERGY INC	6/21/2001	Utah	\$0	One hand wheel is not on BOP stack rams as required. All four hand wheels shall be kept on rams as required.	SG/BOP	
1090	JS01070	SHENANDOAH ENERGY INC	6/21/2001	Utah	\$0	kill line is disconnected. Crew is tripping out the hole	SG/BOP	
1091	JB06003	Pioneer Natural Resources USA	10/24/2005	Utah	\$0	Rig has no annular preventer	SG/BOP	
1092	WO06011	XTO Energy Inc	1/6/2006	Utah	\$0	Failure to install hand wheels on pipe and blind rams	SG/BOP	
1093	JPB06024	Enduring Resources LLC	3/16/2006	Utah	\$1,000	No blowout preventor on well.	SG/BOP	
1094	WW06001	Bill Barrett Corporation	5/11/2006	Utah	\$0	No handles on BOP	SG/BOP	
1095	WW06002	Bill Barrett Corporation	5/11/2006	Utah	\$0	Valve not installed on annular preventer	SG/BOP	

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1096	WW06005	Bill Barrett Corporation	5/11/2006	Utah	\$0	Remote BOP closing unit not fully functional	SG/BOP	
1097	WO06034	Berry Petroleum Company	6/12/2006	Utah	\$0	Hand wheels on BOP not hooked up	SG/BOP	
1098	WO06031	EOG Resources Incorporated	7/14/2006	Utah	\$0	Failure to install handwheels on BOP Rams	SG/BOP	
1099	WO06032	EOG Resources Incorporated	7/14/2006	Utah	\$0	Failure to hook up kill line	SG/BOP	
1100	DK07015	EOG Resources Inc	3/29/2007	Utah	\$0	Manual locking devices not installed on BOP	SG/BOP	
1101	21WW2008	Bill Barrett Corporation	11/1/2007	Utah	\$0	Blind rams not activated during trip as required	SG/BOP	
1102	31WW2008	Bill Barrett Corporation	11/26/2007	Utah	\$0	Dart valve inoperative and needs repair	SG/BOP	
1103	AW09033	EL PASO E&P COMPANY LP	9/15/2009	Utah	\$0	Failure to install 1500 PSI annular and choke manifold from 600' to 3001'	SG/BOP	
1104	JS04021	EOG Resources Incorporated	5/18/2004	Utah	\$0	Failure to drill, case, and cement in accordance with APD requirements. BOPs not installed.	SG/CM	
1105	CRB04022	Berry Petroleum Company	5/25/2004	Utah	\$0	Failure to follow APD proposed casing and cementing	SG/CM	
1106	JB06001	Pioneer Natural Resources USA	10/24/2005	Utah	\$0	Failure to cement surface casing as per APD and COA	SG/CM	
1107	JPB06029	Enduring Resources LLC	4/3/2006	Utah	\$0	Surface casing not to approved depth	SG/CM	
1108	JPB06030	Enduring Resources LLC	4/3/2006	Utah	\$0	Casing not to standard approved in APD	SG/CM	
1109	AW09034	EL PASO E&P COMPANY LP	9/15/2009	Utah	\$0	Surface casing shall have centralizers on the bottom 3 jts. of casing with 1 centralizer per joint, starting with the shoe joint.	SG/CM	
1110	RA10032	Petroglyph Operating Co Inc	3/20/2010	Utah	\$0	Surface casing cement not approved	SG/CM	
1111	WO06035	Berry Petroleum Company	6/12/2006	Utah	\$0	No flare pit	SG/FS	
1112	WO06036	Berry Petroleum Company	6/12/2006	Utah	\$0	Failure to extend flare lines to flare pit	SG/FS	
1113	AW01025	COASTAL OIL & GAS CORP	5/10/2001	Utah	\$0	Power for the closing unit not sufficient to operate closing unit.		AS
1114	JS01062	SHENANDOAH ENERGY INC	5/28/2001	Utah	\$0	Independent power source for accumulator is nitrogen backup bottles. There are only two ready for use. You are required to have a minimum of three bottles.		AS
1115	JS01066	SHENANDOAH ENERGY INC	5/28/2001	Utah	\$0	The air supply to the air pump back up power source for the accumulator is turned off.		AS
1116	JS01068	EOG RESOURCES INC	6/21/2001	Utah	\$0	The accumulator air pumps air supply is turned off.		AS
1117	JS02013	EL PASO PROD OIL & GAS CO	3/2/2002	Utah	\$0	Accumulator pump test failed @2:35		AS
1118	DK04010	EOG Resources Incorporated	2/26/2004	Utah	\$0	failure to supply adequate pressure to activate the remote panel		AS
1119	KK04019	El Paso Prod Oil & Gas Co	6/22/2004	Utah	\$0	Air supply to accumulator off		AS
1120	WO06016	Berry Petroleum Company	3/14/2006	Utah	\$0	Failure to charge 3 nitrogen bottles on the accumulator		AS
1121	13RK2007	Bill Barrett Corporation	10/15/2007	Utah	\$0	Failure to maintain two independent sources of power for closing unit pumps.		AS
1122	16WW2008	Bill Barrett Corporation	11/1/2007	Utah	\$0	Air turned off on Accumulator leaving a single source to close BOP rather than the two Power Sources required.		AS
1123	27WW2008	Bill Barrett Corporation	11/26/2007	Utah	\$0	Air turned off to Accumulator and Air Pumps		AS
1124	39WW2008	Bill Barrett Corporation	12/10/2007	Utah	\$0	Air turned off to Accumulator and Air Pumps		AS
1125	32WW2008	Integrated Energy LLC	1/9/2008	Utah	\$0	Air pump to accumulator turned off		AS
1126	CRB01005	COASTAL OIL & GAS CORP	2/28/2001	Utah	\$0	Need mud service gauge in choke manifold.		PG
1127	JS01061	SHENANDOAH ENERGY INC	5/28/2001	Utah	\$0	No mud pressure gauge on chock manifold, Gauge will be installed as required. Also studd missing on manifold tee block.		PG
1128	JS01061A	SHENANDOAH ENERGY INC	5/29/2001	Utah	\$250	YOU WERE ORDERED TO INSTALL A MUD PRESSURE GAUGE ON THE CHOKE MANIFOLD. A WELL HEAD TYPE GAUGE WAS INSTALLED. REGULATIONS SPECIFICALLY REQUIRE A MUD SERVICE GAUGE.		PG
1129	CRB01006	COASTAL OIL & GAS CORP	2/28/2001	Utah	\$0	One hand wheel on pipe rams not hooked up. No joint on end of handle.		WC
1130	DK03202	Shenandoah Energy Inc	8/8/2003	Utah	\$0	Hand wheels are hard to operate and don't function as designed		WC
1131	CJ05023	EOG Resources Incorporated	11/16/2004	Utah	\$0	The kill line valve handle was wallowed out and would not turn valve stem to close valve in a timely manner. Using a pipe wrench is not acceptable practice.		WC
1132	JPB06022	Enduring Resources LLC	1/23/2006	Utah	\$0	Choke line inside diameter is too small.		WC

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1133	WW06004	Bill Barrett Corporation	5/11/2006	Utah	\$0	Kill line not extended to outside edge of substructure		WC
1134	33WW2008	Bill Barrett Corporation	11/26/2007	Utah	\$0	Choke Manifold discharge lines do not have Targeted Tee's. All choke lines shall be straight lines unless turns use tee blocks or are targeted with running tees		WC
1135	54WW2008	Wolverine Gas & Oil CO of UT	7/15/2008	Utah	\$0	Choke Lines not fitted with Tee Blocks or running targeted tee's.		WC
1136	00GLB019	EXXONMOBIL OIL CORP	2/17/2000	Utah	\$0	You must install and maintain at least 1 permanent wind indicator so that wind direction can be easily determined at or approaching the storage tank(s).		WD
1137	01GLB17	U S OIL GAS INC	4/18/2001	Utah	\$0	You must install and maintain at least one permanent wind indicator so that wind direction can be easily determined		WD
1138	02GLB021	Central Resources Inc	11/29/2001	Utah	\$0	Failure to install wind indicator at storage tank		WD
1139	02GLB022	Central Resources Inc	11/29/2001	Utah	\$0	Failure to install wind indicator at storage tank		WD
1140	02GLB026	CENTRAL RESOURCES INC	11/29/2001	Utah	\$0	Wind direction indicator needs to be installed		WD
1141	99GLB051	CENTRAL RESOURCES INC	9/22/1999	Utah	\$0	A danger sign shall be posted on or within 50 feet of the storage tanks(s) to alert the public of the potential of H2S danger.		HS
1142	JPB06040	Enduring Resources LLC	6/1/2006	Utah	\$0	Failure to notify Authorized Officer 48 hr prior to surface disturbing activities		RK/NT
1143	JS08001	EOG Resources Incorporated	10/18/2007	Utah	\$0	Failure to notify BLM 24 hr before running surface casing job		RK/NT
1144	JS08002	Newfield Exploration Company	10/18/2007	Utah	\$0	Failure to notify BLM 4 hr before running surface casing job		RK/NT
1145	JS08003	Newfield Exploration Company	10/27/2007	Utah	\$0	Failure to notify BLM 24 hr before running surface casing job		RK/NT
1146	JS08004	Newfield Exploration Company	10/29/2007	Utah	\$0	Failure to notify BLM 24 hr before running surface casing job		RK/NT
1147	JS08006	EOG Resources Incorporated	11/20/2007	Utah	\$0	BLM not notified 24 hours prior to casing job		RK/NT
1148	JS08007	Gasco Production Company	11/20/2007	Utah	\$0	Spud date was not reported 24 hr before spudding the well		RK/NT
1149	08001 EJ	Marion Energy Incorporated	11/29/2007	Utah	\$0	Failure to notify BLM prior to pad construction		RK/NT
1150	08002 EJ	Marion Energy Incorporated	11/29/2007	Utah	\$0	Failure to notify BLM 24 hours prior to spud. Failure to submit daily drilling reports		RK/NT
1151	08005 EJ	Marion Energy Incorporated	11/29/2007	Utah	\$0	Failure to notify BLM upon placing the well into production		RK/NT
1152	08006 EJ	Marion Energy Incorporated	11/29/2007	Utah	\$0	Failure to submit Well Completion Report and log within 30 days		RK/NT
1153	08007 EJ	Marion Energy Incorporated	11/29/2007	Utah	\$0	Failure to notify BLM when drilling reached 50 ft prior to the surface casing setting depth.		RK/NT
1154	08008 EJ	Marion Energy Incorporated	11/29/2007	Utah	\$0	Failure to notify BLM 3 hr prior to testing blow out prevention equipment		RK/NT
1155	80003 EJ	Marion Energy Incorporated	11/29/2007	Utah	\$0	Failure to submit daily drilling reports to BLM		RK/NT
1156	80004 EJ	Marion Energy Incorporated	11/29/2007	Utah	\$0	Failure to schedule first production conference with BLM		RK/NT
1157	JPB08005	Kerr-McGee Oil & Gas Onshore L P	12/10/2007	Utah	\$0	Failure to notify BLM 24 hr before running surface casing job		RK/NT
1158	RA10052	Berry Petroleum Company	9/22/2010	Utah	\$0	Failure to notify 24 hours prior to spud		RK/NT
1159	RA10053	Berry Petroleum Company	9/22/2010	Utah	\$0	Failure to notify 24 hours prior to running and cementing casing string		RK/NT
1160	JS01011	COASTAL OIL & GAS CORP	2/26/2001	Utah	\$0	Blind rams activations, during trips, are not being recorded in driller's log		RK/RC
1161	JS01014	COASTAL OIL & GAS CORP	2/26/2001	Utah	\$0	BOPE pit level drills are to be conducted once a week for each drilling crew and recorded in the driller's log.		RK/RC
1162	JS01015	COASTAL OIL & GAS CORP	2/26/2001	Utah	\$0	Blind rams activations, during trips, are not being recorded in driller's log. Blind rams are to be activated each trip (but not more than once per day). Said activations are to be recorded in the driller's log.		RK/RC
1163	AW01011	DOMINION EXPL & PRODUCTION INC	3/14/2001	Utah	\$0	BOPE pit level drills are to be conducted once a week for each drilling crew and recorded in the driller's log.		RK/RC

Drilling and Safety Violations on Federal Lands

INC #	Operator	ID Date	State	Fine	Summary of violation	Major Environmental or Safety Violation	Minor Safety Violation	Minor Drilling and Operational Violation
1164	JB03092	Inland Production Company	7/15/2003	Utah	\$0	Failure to test BOP after changing pipe rams from 4.5 to 5.5 inch to run casing.		RK/RC
1165	JB06002	Pioneer Natural Resources USA	10/24/2005	Utah	\$0	Failure to test BOPE to appropriate pressure		RK/RC
1166	WO06010	XTO Energy Inc	1/6/2006	Utah	\$0	Failure to record ram activation tests in drillers log		RK/RC
1167	17WW2008	Bill Barrett Corporation	11/1/2007	Utah	\$0	BOP not tested to stack working pressure as required		RK/RC
1168	18WW2008	Bill Barrett Corporation	11/1/2007	Utah	\$0	Failure to perform Weekly Annular Preventor function test and record in log		RK/RC
1169	19WW2008	Bill Barrett Corporation	11/1/2007	Utah	\$0	Pipe rams not activated on trips		RK/RC
1170	20WW2008	Bill Barrett Corporation	11/1/2007	Utah	\$0	Failure to perform casing shoe pressure integrity test		RK/RC
1171	47WW2008	Bill Barrett Corporation	1/28/2008	Utah	\$0	Failure to pressure test BOP		RK/RC
1172	DK04042	Pannonian Energy Inc	5/19/2004	Utah	\$0	Failure to submit sundry for changing surface casing from APD		RK/SD
1173	CJ04002	The Houston Exploration Company	5/19/2004	Utah	\$0	Failure to get approval for changes to drilling plan		RK/SD
1174	CT06029	Berry Petroleum Company	9/19/2006	Utah	\$0	Drilling with unapproved closed system. Failure to submit sundry.		RK/SD
1175	JS08008	Questar Expl & Prod Co PNDL	12/31/2007	Utah	\$0	Well not drilled in accordance with plan of sundry notice and APD. Air drilling was used instead of water based fluid Corrected.		RK/SD
1176	AW09030	EL PASO E&P COMPANY LP	9/15/2009	Utah	\$0	Failure to obtain approval to change setting depth of conductor pipe from 600' to 40'.		RK/SD
1177	AW09031	EL PASO E&P COMPANY LP	9/15/2009	Utah	\$0	Obtain approval from the Authorized Officer.		RK/SD
1178	JS01060	SHENANDOAH ENERGY INC	5/28/2001	Utah	\$0	Failure to obtain approval to change setting depth of surface casing		RK/SD
1179	CJ02001	EL PASO PROD OIL & GAS CO	1/29/2002	Utah	\$0	No well sign as required by regulations.		RK/SN
						OPERATOR SHALL PROPERLY IDENTIFY BY A SIGN IN A CONSPICUOUS PLACE, EACH WELL.		RK/SN
						OPERATOR SHALL PROPERLY IDENTIFY BY A SIGN IN A CONSPICUOUS PLACE, EACH WELL. PLEASE INSTALL SIGN BY THE ABATEMENT DATE.		RK/SN
1180	CJ02003	SHENANDOAH ENERGY INC	4/17/2002	Utah	\$0			RK/SN
1181	AW02025	WILLIAMS PRODUCTION RMT CO	8/10/2002	Utah	\$0	No well sign on Location		RK/SN
1182	AW02026	WILLIAMS PRODUCTION RMT CO	8/10/2002	Utah	\$0	No well sign on location		RK/SN
1183	AW02031	PANNONIAN ENERGY INC	9/16/2002	Utah	\$0	No well sign on location.		RK/SN
1184	JS03001	Shenandoah Energy Inc	1/10/2003	Utah	\$0	Well sign incorrect.		RK/SN
1185	CJ03039	Westport Oil & Gas Company LP	4/8/2003	Utah	\$0	Well sign incorrect.		RK/SN
1186	JPB04001	QEP Uinta Basin Inc	12/8/2003	Utah	\$0	No well identification sign on location		RK/SN
1187	KK04007	El Paso Prod Oil & Gas Co	4/8/2004	Utah	\$0	Well sign incorrect. Lease serial number		RK/SN
1188	CJ04001	The Houston Exploration Company	5/19/2004	Utah	\$0	No well identification sign on location		RK/SN
1189	JPB06039	Enduring Resources LLC	6/1/2006	Utah	\$0	Copy of form 3160-3 (APD) not displayed.		RK/SN
1190	CT06028	FIML Natural Resources, LLC	6/5/2006	Utah	\$0	Well sign incorrect.		RK/SN
1191	CRB06030	FIML Natural Resources, LLC	9/12/2006	Utah	\$0	Approved copy of the APD should be on site.		RK/SN
1192	CRB06031	FIML Natural Resources, LLC	9/12/2006	Utah	\$0	No well identification sign on location		RK/SN
1193	GR07007	NEWFIELD EXPLORATION CO	2/6/2007	Utah	\$0	Every well within a Federal or Indian lease or supervised agreement shall have a well identification sign.		RK/SN
1194	SBA07001	WESTPORT OIL & GAS CO	2/7/2007	Utah	\$0	Every well within a Federal or Indian lease or supervised agreement shall have a well identification sign.		RK/SN
1195	AW08001	Kerr-McGee Oil & Gas Onshore L P	10/31/2007	Utah	\$0	No well identification sign on location		RK/SN
1196	55WW2008	Wolverine Gas & Oil CO of UT	7/15/2008	Utah	\$0	No well sign		RK/SN
1197	AW09032	EL PASO E&P COMPANY LP	9/15/2009	Utah	\$0	The well sign has the wrong lease number.		RK/SN
1198	AW10005	Newfield Exploration Company	5/18/2010	Utah	\$0	No well sign on location		RK/SN
1199	CRB10025	Newfield Exploration Company	9/20/2010	Utah	\$0	No well sign on location		RK/SN
1200	RA10051	Berry Petroleum Company	9/22/2010	Utah	\$0	No well sign on location		RK/SN
1201	99GLB045	CENTRAL RESOURCES INC	9/22/1999	Utah	\$0	You must maintain adequate guards around your pumping unit in accordance with AP standards. The fencing (nearest Wellhead) is in need of repairs.		SV

Drilling and Safety Violations on Federal Lands

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1202	AW02030	PANNONIAN ENERGY INC	9/16/2002	Utah	\$0	Surface ues plan requires that the pit be fenced on three sides during drilling operations. Fence the Reserve Pit		SV
1203	AW04005	Inland Production Company	3/8/2004	Utah	\$0	Failure to properly fence pits		SV
1204	WO06012	XTO Energy Inc	1/6/2006	Utah	\$0	Failure to flang, weld, or clamp chokes		SV
1205	JB07004	Roddy Production Company Inc	1/22/2007	Utah	\$0	Failure to construct fence and install netting material as per APD approval		SV
1206	AW08002	Kerr-McGee Oil & Gas Onshore L P	10/31/2007	Utah	\$0	No fence around reserve pit		SV
1207	31WW2008	Integrated Energy LLC	1/7/2008	Utah	\$0	No fence around reserve pit		SV
1208	02GLB023	Central Resources Inc	11/29/2001	Utah	\$0	Failure to remove abandoned tanks. All excess equipment must be removed from the lease or stored in an approved facility.		TS
1209	CT10015	Vantage Energy Uinta LLC	8/26/2010	Utah	\$0	Failure to reclaim reserve pit within 120 days of completion		TS
1210	DS05802	Bill Barrett Corporation	11/15/2004	Utah	\$0	Violation of avoiding construction/drilling between Nov 1 and May 15 to protect Sage Grouse, Mule Deer and Elk winter habitat		WL
1211	DS05803	Bill Barrett Corporation	11/15/2004	Utah	\$0	Violation of avoiding construction/drilling between Nov 1 and May 15 to protect Sage Grouse, Mule Deer and Elk winter habitat		WL
1212	DS05804	Bill Barrett Corporation	11/15/2004	Utah	\$0	Violation of avoiding construction/drilling between Nov 1 and May 15 to protect Sage Grouse, Mule Deer and Elk winter habitat		WL
1213	DS05805	Bill Barrett Corporation	11/15/2004	Utah	\$0	Violation of avoiding construction/drilling between Nov 1 and May 15 to protect Sage Grouse, Mule Deer and Elk winter habitat		WL
1214	01RK2008	Delta Petroleum Corporation	1/2/2008	Utah	\$0	Drilling rig in use during prohibited days WILDLIFE		WL
1215	JTW011V	CABOT OIL & GAS CORP	9/20/2001	West Virginia	\$0	Instructed operator to hobble air discharge lines from compressor.		SV
1216	JM013	BURR OIL & GAS INC	11/6/2000	Wyoming	\$0	Operator drilled well directionally greater than 18 degrees. This significantly deviates more than 10 degrees from the vertical or projected bottom hole location which could result a bottom hole location less than 200 feet from the spacing unit or lease b	FA	
1217	NS02005	Continental Resources Inc	8/20/2002	Wyoming	\$1,000	Well shut down, because operator drilling without appoved APD	FA	
1218	KB05002	Williams Production RMT Co	11/2/2004	Wyoming	\$500	Location of the well was moved, but this new location was not approved. BLM was waiting for more information.	FA	
1219	BL2006001	Encana Oil & Gas (USA) Inc	1/17/2006	Wyoming	\$5,000	Drill operation were being performed in violation of the APD." Disturbance and disruptive activities are prohibited in sage grouse winter concentration areas from November 15th to March 14th.	FA	
1220	MG200602	ULTRA RESOURCES INC	3/1/2006	Wyoming	\$0	Water well was drilled without authorization	FA	
1221	MG200603	ULTRA RESOURCES INC	3/1/2006	Wyoming	\$0	Water well was drilled without authorization	FA	
1222	JW0661	Pinnacle Gas Resources INC	4/3/2006	Wyoming	\$5,000	A well spud and surface casing was set without an approved application for permit. Well is shut down until APD is approved	FA	
1223	JW0662	Pinnacle Gas Resources INC	4/3/2006	Wyoming	\$5,000	A well spud and surface casing was set without an approved application for permit	FA	
1224	MB=0633	Petro-Canada Res(USA) Inc	7/20/2006	Wyoming	\$5,000	Well drilled without an approved location	FA	
1225	KB/06/37	Nance Petroleum Corp	8/29/2006	Wyoming	\$1,000	Well drilled at new location that was not permitted	FA	
1226	NL060030	WILLIAMS PRODUCTION RMT CO	8/29/2006	Wyoming	\$0	The operator shall submit to the authorized officer for approval an Application for Permit to Drill for each well.	FA	
1227	MH0657	Yates Petroleum Corporation	9/5/2006	Wyoming	\$500	Failure to get approval for drilling on new site	FA	
1228	24DF040207	Encana Oil & Gas (USA) Inc	4/2/2007	Wyoming	\$5,000	The well was directionally drilled without approval of the authorized officer. It was permitted as a vertical well.	FA	
1229	AB0801	WINDSOR ENERGY GROUP LLC	10/15/2007	Wyoming	\$5,000	Well was drilled outside of approved parameters without prior approval of BLM authority, specifically, well location was moved 20' & drilled without contact of any BLM personel by Windsor's representatives.	FA	

Drilling and Safety Violations on Federal Lands

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1230	MH0803	YATES PETROLEUM CORP	11/27/2007	Wyoming	\$500	On November 27, 2007, Yates Petroleum informed the Buffalo Field Office that they had spud the Acacia Faris CS Federal Com #2 well at an unapproved site in Campbell County, WY.	FA	
1231	KRB08004A	XTO ENERGY INC	1/7/2008	Wyoming	\$5,000	Well location was moved at the preapproval onsite to the disturbed pad, approximately 75 feet to the SW of the proposed location. Well was approved at the new location. Operator drilled well at the originally staked location, not at the approved location.	FA	
1232	09MRW032	North Finn, LLC	7/10/2009	Wyoming	\$5,000	Well was drilled without approval. Submit a notice to abandon well	FA	
1233	JNE1010	Anadarko Petroleum Corp	10/6/2009	Wyoming	\$5,000	Well moved and drilled at new location without approval.	FA	
1234	Z0106MRT	GRYNBERG JACK J	1/27/2010	Wyoming	\$5,000	drilling and causing surface disturbance without approved APD	FA	
1235	08INC035	Kerr-McGee Oil & Gas Onshore L P	6/3/2008	Wyoming	\$5,000	drilling commenced at a location that was not approved by BLM	FA*	
1236	RN0510	Petrox Resources Inc	11/16/2004	Wyoming	\$0	Casing is leaking through cement. Well must be logged and repaired, leaking gas and water	LK	
1237	MB084	WILLIAMS PRODUCTION RMT CO	2/26/2008	Wyoming	\$0	The divertor rubber on the drilling rig is leaking excessively.	LK	
1238	MB0814	BLACK DIAMOND ENERGY INC	9/3/2008	Wyoming	\$0	Well head divertor is leaking excessively.	LK	
1239	RN10200	Wold Oil Properties, Inc	7/15/2010	Wyoming	\$0	Failure to install valve on casing and it was blowing gas.	LK	
1240	00JJ28	EOG RESOURCES INC	9/1/2000	Wyoming	\$0	kill line not hooked up.valve handles missing	SG/BOP	
1241	00JJ30	EOG RESOURCES INC	9/1/2000	Wyoming	\$0	Dart valve was closed on the rig floor	SG/BOP	
1242	MO010	MCMURRY OIL CO	10/14/2000	Wyoming	\$0	Upon inspection, manual locking devices were not installed. In addition, the BOP stack was covered with ice.	SG/BOP	
1243	01001118	HUNT OIL CO	8/28/2001	Wyoming	\$0	inspection revealed kill line still not installed due to delivery problems.	SG/BOP	
1244	01001119	HUNT OIL COMPANY	8/28/2001	Wyoming	\$0	Choke line not installed	SG/BOP	
1245	01001120	HUNT OIL COMPANY	8/28/2001	Wyoming	\$0	Install hand wheels	SG/BOP	
1246	0702JJ	Anschutz Exploration Corp	10/17/2001	Wyoming	\$0	Failure to hook up kill line	SG/BOP	
1247	0902JJ	Anschutz Exploration Corp	10/17/2001	Wyoming	\$0	Failure to install handwheels on BOP	SG/BOP	
1248	CT004R02	RME Petroleum Company	11/26/2001	Wyoming	\$0	Remotely controlled choke not able to be controlled from floor and requires fixing.	SG/BOP	
1249	CT005R02	RME Petroleum Company	11/26/2001	Wyoming	\$0	Remote controls for 5M or greater systems shall be capable of closing all preventors	SG/BOP	
1250	CT024R02	RME Petroleum Company	2/28/2002	Wyoming	\$0	Failure to install hand wheel on BOP	SG/BOP	
1251	CT025R02	RME Petroleum Company	2/28/2002	Wyoming	\$0	Failure to install valve on close line of annular preventer	SG/BOP	
1252	0102JJ	Ultra Resources Inc	6/11/2002	Wyoming	\$0	Dart valve was closed on the rig floor	SG/BOP	
1253	0202JJ	Ultra Resources Inc	6/11/2002	Wyoming	\$0	10 M system was in use and the trip tank was not hooked up during the trip	SG/BOP	
1254	CT065R02	Tom Brown Inc	9/4/2002	Wyoming	\$0	Failure to install handwheels on BOP	SG/BOP	
1255	RN0355	Bellevue Resources Inc	11/18/2002	Wyoming	\$0	Kill line not hooked up	SG/BOP	
1256	MB0302	Ballard Petroleum Holdings LLC	2/18/2003	Wyoming	\$0	Failure to hook up kill line.	SG/BOP	
1257	MB0304	Ballard Petroleum Holdings LLC	2/18/2003	Wyoming	\$0	Valves to choke manifold not functional	SG/BOP	
1258	MB0305	Ballard Petroleum Holdings LLC	2/18/2003	Wyoming	\$0	Failure to install operator wheels on BOP. Corrected.	SG/BOP	
1259	GR0603	Westport Oil & Gas Company LP	2/19/2003	Wyoming	\$0	Well head lock ring is not on well head.	SG/BOP	
1260	GR0703	Westport Oil & Gas Company LP	2/19/2003	Wyoming	\$0	Well head lock ring is not on well head.	SG/BOP	
1261	CT004R04	Devon Energy Production Co L P	10/14/2003	Wyoming	\$0	Failure to install handwheels on BOP	SG/BOP	
1262	CT005R04	Devon Energy Production Co L P	10/14/2003	Wyoming	\$0	Floor safety valve closed it should be open	SG/BOP	
1263	CT002R04	Yates Petroleum Corp	10/15/2003	Wyoming	\$0	Failure to install handwheels on BOP	SG/BOP	
1264	CT003R04	Yates Petroleum Corp	10/15/2003	Wyoming	\$0	Floor safety valve closed it should be open	SG/BOP	
1265	CT008R04	Tom Brown Inc	10/17/2003	Wyoming	\$0	Failure to install valve in annular valve closing line	SG/BOP	
1266	CT013R04	Forest Oil Corporation	10/28/2003	Wyoming	\$0	Failure to install handwheels on BOP	SG/BOP	

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1267	043001	Petroleum Development Corp	11/14/2003	Wyoming	\$1,000	Bolts missing from the flange between drilling spool and well head. Bolts missing from flanges on choke line. No handles on BOPE valves. Choke handle missing. Choke manifold gauge missing. Flare lines not anchored. Kill line not installed. Remote control		
1268	043002	Petroleum Development Corp	11/14/2003	Wyoming	\$0	Failure to install kill line	SG/BOP	
1269	043004	Petroleum Development Corp	11/14/2003	Wyoming	\$0	Failure to install manual locking devices on blind and pipe rams	SG/BOP	
1270	0430005	Petroleum Development Corp	11/14/2003	Wyoming	\$0	Remote control on floor not operable	SG/BOP	
1271	043019	Anadarko E & P Company LP	2/18/2004	Wyoming	\$0	Failure to install manual or automatic locking devices on pipe and blind rams of BOP. Failure to install closing line to annular preventer	SG/BOP	
1272	043020	Anadarko E & P Company LP	2/18/2004	Wyoming	\$0	Failure to install hand wheels on choke valves. Failure to maintain functioning choke line valve.	SG/BOP	
1273	043022	Anadarko E & P Company LP	2/18/2004	Wyoming	\$0	Failure to hook up remote controls on drill floor.	SG/BOP	
1274	JDH04058DI	O'Brien Energy Resources Corp.	6/2/2004	Wyoming	\$0	Failure to install hand wheels (manual locking device) on ram preventers	SG/BOP	
1275	JDH04059DI	O'Brien Energy Resources Corp.	6/2/2004	Wyoming	\$0	Failure to connect kill line to side of BOP stack	SG/BOP	
1276	CT086R04	Cabot Oil & Gas Corporation	8/27/2004	Wyoming	\$0	Failure to install handwheels on BOP	SG/BOP	
1277	CT087R04	Cabot Oil & Gas Corporation	8/27/2004	Wyoming	\$0	Failure to maintain functioning remote controls	SG/BOP	
1278	WW0402	Stone Energy Corp	8/31/2004	Wyoming	\$0	Failure to install valve in closing line of annular preventer	SG/BOP	
1279	CT096R04	Nance Petroleum Corp	9/22/2004	Wyoming	\$0	Failure to install handwheels on BOP	SG/BOP	
1280	CT097R04	Nance Petroleum Corp	9/22/2004	Wyoming	\$0	Failure to install valve in closing line of annular preventer	SG/BOP	
1281	CT106R04	Devon Energy Production Co L P	9/29/2004	Wyoming	\$0	No remote controls for the BOP equipment.	SG/BOP	
1282	MH0501	North Finn, LLC	10/4/2004	Wyoming	\$0	Failure to install and use blooie that is 30' long	SG/BOP	
1283	MH0504	Petrox Resources Inc	10/19/2004	Wyoming	\$0	Failure to install and use blooie	SG/BOP	
1284	MB0501	Lance Oil + Gas Co Inc	11/30/2004	Wyoming	\$0	Failure to install blooie line	SG/BOP	
1285	MB0502	Lance Oil + Gas Co Inc	11/30/2004	Wyoming	\$0	Failure to install blooie line	SG/BOP	
1286	24DWF12220	Devon Energy Production Co L P	12/22/2004	Wyoming	\$0	Failure to install handwheels on BOPE	SG/BOP	
1287	25DWF12220	Devon Energy Production Co L P	12/22/2004	Wyoming	\$0	Hydraulic adjustable choke, opposite manual choke in manifold system was not hooked up and functional.	SG/BOP	
1288	27DWF12220	Devon Energy Production Co L P	12/22/2004	Wyoming	\$0	BOP valve inoperative	SG/BOP	
1289	45DF030805	Encana Oil & Gas (USA) Inc	3/8/2005	Wyoming	\$0	Remote superchoke not operable	SG/BOP	
1290	JW0563I	Medicine Bow Operating Co	4/6/2005	Wyoming	\$0	Failure to install kill line	SG/BOP	
1291	89DF072005	Questar Expl & Prod Co PNDL	7/20/2005	Wyoming	\$0	Failure to install handwheels and pip and blind rams on BOP	SG/BOP	
1292	LAW05035	Ultra Resources Inc	7/28/2005	Wyoming	\$0	Failure to install manual or automatic locking devices	SG/BOP	
1293	GR05118	TRUE OIL LLC	8/1/2005	Wyoming	\$1,500	Failure to install and maintain BOPE system. Specifically: 2 Majors and 2 Minor violations related to BOPE system. Commenced drilling before approved BOPE was installed	SG/BOP	
1294	GR05119	TRUE OIL LLC	8/1/2005	Wyoming	\$0	Failure to install kill line on BOPE system. Specifically: Kill line was being used for other means on the rig.	SG/BOP	
1295	GR05122	TRUE OIL LLC	8/1/2005	Wyoming	\$0	Failure maintain remote control in working condition. Specifically: Remote control was not connected to system and incapable of operating closing unit.	SG/BOP	
1296	GR05123	TRUE OIL LLC	8/1/2005	Wyoming	\$0	Failure maintain Hand Wheels / Locking devices for BOPE. Specifically: Hand wheels / locking devices were not installed on preventer.	SG/BOP	
1297	MH0556	Petrox Resources Inc	8/18/2005	Wyoming	\$0	Failure to use approved non-flammable material for flowline	SG/BOP	
1298	RN05168	Medicine Bow Operating Co	8/30/2005	Wyoming	\$5,000	Failure to install and maintain remote control and kill line on BOP	SG/BOP	
1299	100DF92205	Questar Expl & Prod Co PNDL	9/22/2005	Wyoming	\$0	No handwheels on lower pipe ram (manual locking device)	SG/BOP	
1300	99DF092205	Questar Expl & Prod Co PNDL	9/22/2005	Wyoming	\$0	No handwheel on upper pipe ram (manual locking device)	SG/BOP	
1301	RN061	Yates Petroleum Corporation	10/25/2005	Wyoming	\$5,000	Failed to install and maintain kill line on BOP	SG/BOP	
1302	MB0602	Osborn Heirs CO	11/9/2005	Wyoming	\$1,500	Failure to install and maintain the kill line on the BOP	SG/BOP	
1303	MB0603	Osborn Heirs CO	11/9/2005	Wyoming	\$0	Hand wheels not installed on BOPE	SG/BOP	

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INC #	Operator	ID Date	State	Fine	Summary of violation	Major Environmental or Safety Violation	Minor Safety Violation	Minor Drilling and Operational Violation
1304	JW0603I	Ballard Petroleum Holding LLC	11/22/2005	Wyoming	\$2,000	The remote control for the BOP was not hooked up and operational.	SG/BOP	
1305	JW0605I	Ballard Petroleum Holding LLC	11/22/2005	Wyoming	\$0	No fill line hooked up to the preventer	SG/BOP	
1306	JW0604I	BALLARD PETROLEUM HOLDINGS LLC	11/22/2005	Wyoming	\$0	hand wheels for the BOP were not hooked up.	SG/BOP	
1307	063027	Mak-J Energy Wyoming LLC	1/6/2006	Wyoming	\$0	BOP equipment was not installed in accordance with Onshore Order #2. Install valve in closing line to the annular.	SG/BOP	
1308	063029	Warren E&P Incorporated	1/24/2006	Wyoming	\$0	The accumulator remote control on rig floor was not operable	SG/BOP	
1309	10DF022206	ENCANA OIL & GAS USA INC	2/21/2006	Wyoming	\$0	Remote control in the choke manifold was inoperable	SG/BOP	
1310	GR0609A	Medicine Bow Operating CO	2/24/2006	Wyoming	\$3,500	Failure to install and maintain BOPE system. More specifically no air supply to the power source, annular valve in the closed position and kill line not installed	SG/BOP	
1311	GR0613	MEDICINE BOW OPERATING CO	2/24/2006	Wyoming	\$0	valve on annular preventer (locking device) was in the closed position.	SG/BOP	
1312	GR0614	MEDICINE BOW OPERATING CO	2/24/2006	Wyoming	\$0	Hand Wheels (locking devices) on BOPE not installed.	SG/BOP	
1313	GR0615	Medicine Bow Operating CO	2/24/2006	Wyoming	\$0	Kill line not installed on BOPE system	SG/BOP	
1314	RN0620	Ballard Petroleum Holding LLC	2/27/2006	Wyoming	\$2,000	Failed to install the kill line on the BOP	SG/BOP	
1315	CR0626DI	XTO Energy INC	3/27/2006	Wyoming	\$0	the safety valve was in the closed position	SG/BOP	
1316	LAW	Ultra Resources Inc	3/28/2006	Wyoming	\$0	No valve in closing line of annular preventer to act as locking device	SG/BOP	
1317	LAW06046	Ultra Resources Inc	3/28/2006	Wyoming	\$0	No hand wheels on BOP equipment	SG/BOP	
1318	LAW06056	ULTRA RESOURCES INC	4/3/2006	Wyoming	\$0	No valve in closing line of annular preventer to act as a locking device.	SG/BOP	
1319	063045	WEXPRO	5/23/2006	Wyoming	\$0	Kill line not installed in accordance with Onshore Order #2.	SG/BOP	
1320	6/12/2006	MARATHON OIL COMPANY	6/12/2006	Wyoming	\$0	No hand wheels on Choke line valve, Kill line Valve.	SG/BOP	
1321	KAB0602	Primary Natural Resources INC	7/5/2006	Wyoming	\$0	No hand wheels	SG/BOP	
1322	KAB0604	Primary Natural Resources INC	7/5/2006	Wyoming	\$500	Air supply was shut off to Accumulator Power source and hand wheels on BOP were not hooked up.	SG/BOP	
1323	AW7306	Thorofare Resources Inc	7/15/2006	Wyoming	\$0	No valve in closing line of annular preventer.	SG/BOP	
1324	PS0603	Anadarko E&P Company LP	8/17/2006	Wyoming	\$0	BOPE required by COA for approved depth	SG/BOP	
1325	SK3706	Samson Resources Company	9/11/2006	Wyoming	\$0	No handwheels installed on BOP	SG/BOP	
1326	06KO06	Continental Resources Inc	9/14/2006	Wyoming	\$0	Failure to install hand wheels on BOP	SG/BOP	
1327	06KO09	Continental Resources Inc	9/14/2006	Wyoming	\$0	Failure to install annular locking device	SG/BOP	
1328	06OL10	Marathon Oil Company	9/15/2006	Wyoming	\$0	Manual locking device not properly installed on BOP	SG/BOP	
1329	1RK1006	Yates Petroleum Corporation	10/11/2006	Wyoming	\$0	No hand wheels on the valve	SG/BOP	
1330	L0702	Southwestern Production Corp	10/22/2006	Wyoming	\$0	Upper Kelly Cock & Drill String Safety Valves failed BOP Test. Please repair or install new equipment.	SG/BOP	
1331	LAW06073	Ultra Resources Inc	10/25/2006	Wyoming	\$0	No hand wheels on the inside valves of the BOP	SG/BOP	
1332	07OL02	Continental Resources INC	11/3/2006	Wyoming	\$0	Remote control for BOP on Rig floor was not hooked up	SG/BOP	
1333	DC06005	Merit Energy Company	11/15/2006	Wyoming	\$0	no hand wheels	SG/BOP	
1334	KAK07001	Trend Exploration I, LLC	1/31/2007	Wyoming	\$0	BOPE not in place and operational prior to casing shoe, as required. Master controls locked, making remote control inoperable.	SG/BOP	
1335	KAK07003	Trend Exploration I, LLC	1/31/2007	Wyoming	\$0	Kill line not hooked up	SG/BOP	
1336	AW0707	Anadarko E&P Company LP	2/8/2007	Wyoming	\$0	No hand wheels on ram preventers	SG/BOP	
1337	AW0708	Anadarko E&P Company LP	2/8/2007	Wyoming	\$0	No valves installed on the closing line of the annular preventer	SG/BOP	
1338	073015	Whiting Oil & Gas Corporation	7/16/2007	Wyoming	\$0	No locking devices installed on rams of BOP system	SG/BOP	
1339	LAW07040	Ultra Resources Inc	7/20/2007	Wyoming	\$0	No hand wheels on the 10m BOP	SG/BOP	
1340	LAW07042	Ultra Resources Inc	7/20/2007	Wyoming	\$0	Choke has only 2 chokes. Supposed to have 3	SG/BOP	
1341	AME272007	Devon Energy Production Co LP	8/13/2007	Wyoming	\$0	Hand wheels not installed on choke manifold manual valves	SG/BOP	
1342	AME302007	BP America Production Company	8/16/2007	Wyoming	\$0	Valve not installed on closing line of annular preventer	SG/BOP	
1343	DC07051	Black Diamond Energy Inc	9/18/2007	Wyoming	\$0	The rig on this location was drilling at 1300' and the diverter was not sealing, allowing spillage of fluids	SG/BOP	
1344	56DF091807	Ultra Resources Inc	9/18/2007	Wyoming	\$0	Dart valve on the rig was missing the inside rod and was not functional	SG/BOP	

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1345	MH0730	Williams Production RMT Co	9/18/2007	Wyoming	\$0	Diverter did not have lid or rubbers in place and was not working to control the well.	SG/BOP	
1346	ETF0701	Richardson Operating Company	10/10/2007	Wyoming	\$0	Hand wheels (manual locking device), or automatic locking device, not installed.	SG/BOP	
1347	LAW07044	Ultra Resources Inc	11/14/2007	Wyoming	\$0	No hand wheels on BOP (manual locking device)	SG/BOP	
1348	AW3007	Continental Production Company	12/6/2007	Wyoming	\$0	No valve on closing side of annular preventer	SG/BOP	
1349	GR0801A	SLAWSON EXPLORATION CO INC	2/5/2008	Wyoming	\$3,000	Failure to maintain BOPE system to assure well control. Specifically; Master 3 way valves on accumulator were locked into position preventing the remote control from operating the BOPE. Also BOP stack and choke valves were covered with ice making choke va	SG/BOP	
1350	08OL04	Saga Petroleum	2/26/2008	Wyoming	\$0	No locking hand wheel on BOP	SG/BOP	
1351	02ML2008	BP America Production Co.	3/6/2008	Wyoming	\$0	Check valve seal was broken and not tested	SG/BOP	
1352	03ML2008	BP America Production Co.	3/6/2008	Wyoming	\$0	Well control equipment not installed and maintained properly before drilling (check valve)	SG/BOP	
1353	08INC023	Cabot Oil & Gas Corporation	3/12/2008	Wyoming	\$250	failed to hold kill line check valve open, or remove ball (or loosen/remove cap, or plug) as required.	SG/BOP	
1354	01008017	FIDELITY EXPL & PROD CO	9/18/2008	Wyoming	\$0	There were no hand wheels on the hydraulic rams for the BOP stack during my drilling inspection.	SG/BOP	
1355	01008018	FIDELITY EXPL & PROD CO	9/18/2008	Wyoming	\$0	I found no valve in the closing line of the annular preventer during my drilling inspection.	SG/BOP	
1356	08OL12	Encore Operating LP	9/29/2008	Wyoming	\$0	No locking hand wheel on BOP (pipe rams)	SG/BOP	
1357	08OL13	Encore Operating LP	9/29/2008	Wyoming	\$0	No hand wheel on kill line valve	SG/BOP	
1358	HN0903	GRYNBERG JACK J	11/10/2008	Wyoming	\$0	no valve installed in the closing line of the annular preventer.	SG/BOP	
1359	HN0904	GRYNBERG JACK J	11/10/2008	Wyoming	\$0	No manual locking device (hand wheels) installed on the BOP Rams.	SG/BOP	
1360	ML09009I	DEVON ENERGY PROD CO	2/23/2009	Wyoming	\$0	Kill line was not connected outside of sub.	SG/BOP	
1361	CR1003DI	True Oil LLC	11/2/2009	Wyoming	\$500	Kill line not installed.	SG/BOP	
1362	RN1045A	Yates Petroleum Corp	12/3/2009	Wyoming	\$1,500	Kill line not installed.	SG/BOP	
1363	RN1047A	Yates Petroleum Corp	12/3/2009	Wyoming	\$1,500	Hand wheels (manual locking device) not installed on BOP. Corrected 12/3/09	SG/BOP	
1364	10OL15	Phoenix Production Company	5/21/2010	Wyoming	\$0	No hand wheel on kill line valve	SG/BOP	
1365	01010013	Marathon Oil Company	5/25/2010	Wyoming	\$0	No hand wheels on blind and pipe rams.	SG/BOP	
1366	10HN0002	WEXPRO	6/10/2010	Wyoming	\$0	Valve not installed in the closing side of the annular preventer	SG/BOP	
1367	10TFC01	Devon Energy Production Co L P	8/6/2010	Wyoming	\$4,500	Failure to install 10M annular.	SG/BOP	
1368	ML11014I	Whiting Oil & Gas Corporation	12/20/2010	Wyoming	\$0	Valve on annular preventer not installed (locking device)	SG/BOP	
1369	11APP025V	Matador Resources Company	2/23/2011	Wyoming	\$0	Valve on annular preventer was closed and needed to be open. It should be open at all times.	SG/BOP	
1370	RFO101901	PETROLEUM DEVELOPMENT CORP	2/27/2001	Wyoming	\$0	A hole was cut in casing for the cement to flow out of during the production casing job. BOPs can not fuction as needed with a window cut in the casing.	SG/CM	
1371	SAM2104	JM Huber Corp	4/14/2004	Wyoming	\$0	Failure to use production casing approved in APD.	SG/CM	
1372	SAM2204	JM Huber Corp	4/14/2004	Wyoming	\$0	Failure to use production casing approved in APD.	SG/CM	
1373	SAM2304	JM Huber Corp	4/14/2004	Wyoming	\$0	Failure to use production casing approved in APD.	SG/CM	
1374	SAM2404	JM Huber Corp	4/14/2004	Wyoming	\$0	Failure to use production casing approved in APD.	SG/CM	
1375	RN059	Petrox Resources Inc	11/15/2004	Wyoming	\$0	Failed to comply with COA for cementing of casing. Well must be logged and remedial cement must be done.	SG/CM	
1376	01006002	Basin Resources Corporation	10/12/2005	Wyoming	\$0	Surface casing size changed without prior approval	SG/CM	
1377	DC06013	CH4 Energy LLC	1/18/2006	Wyoming	\$0	Cement is not to the surface on the production casing	SG/CM	
1378	DC06014	CH4 Energy LLC	1/18/2006	Wyoming	\$0	Drill rig on this well was underreaming. (Not properly cemented)	SG/CM	
1379	DC06015	XTO Energy INC	1/18/2006	Wyoming	\$0	Drill rig has moved but cement is not to surface on the production casing	SG/CM	
1380	MH0620	Black Diamond Energy Inc	2/1/2006	Wyoming	\$0	Cement does not go all the way to the surface	SG/CM	

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1381	14DF022206	Ultra Resources Inc	2/22/2006	Wyoming	\$0	Centralizers were placed on the wrong part of the surface string	SG/CM	
1382	DC06019	North Flinn LLC	2/28/2006	Wyoming	\$0	All remedial cementing was not completed before drilling out the casing shoe	SG/CM	
1383	DC06076	North Flinn LLC	8/29/2006	Wyoming	\$0	Fix the cement around the production casing	SG/CM	
1384	MB072	The Termo Company	10/17/2006	Wyoming	\$0	Production string cemented in unapproved manner	SG/CM	
1385	MB073	The Termo Company	10/17/2006	Wyoming	\$0	Unapproved burst sub run in casing string	SG/CM	
1386	MB074	The Termo Company	10/17/2006	Wyoming	\$0	Unapproved source of water used in cement and water analysis not conducted	SG/CM	
1387	DC06004	Merit Energy Company	11/15/2006	Wyoming	\$0	Cement safety block wasnt completed before drilling	SG/CM	
1388	RN0710	Pinnacle Gas Resources, Inc	12/6/2006	Wyoming	\$0	Failure to comply with approved cementing of casing	SG/CM	
1389	07INC062	Cabot Oil & Gas Corporation	8/2/2007	Wyoming	\$250	Cementing operations were not conducted according to the aproved plan in APD. Incorrect cement used .	SG/CM	
1390	L0739	Slawson Exploration Co Inc	8/16/2007	Wyoming	\$0	Surface casing run and cemented was not what was approved. Submit Sundry requesting variance from approved casing program	SG/CM	
1391	52DF082107	EOG Resources Inc	8/21/2007	Wyoming	\$0	No centralizers on the intermediate casing string. These centralizers are required in the approved drilling plan	SG/CM	
1392	HN0802W	MAKJ ENERGY WYOMING LLC	11/16/2007	Wyoming	\$0	Surface casing was not set according to the approved APD.	SG/CM	
1393	HN0803W	MAKJ ENERGY WYOMING LLC	11/18/2007	Wyoming	\$0	A hole was cut in casing for the cement to flow out of during the production casing job. BOPs can not fuction as needed with a window cut in the casing	SG/CM	
1394	RN0818	YATES PETROLEUM CORP	12/12/2007	Wyoming	\$0	The cement on this well is not to surface.	SG/CM	
1395	AA08INC01	Northern Lights Oil Co LC	1/13/2008	Wyoming	\$0	Casing not set to depth approved in the APD	SG/CM	
1396	RN0863	KENNEDY OIL	3/13/2008	Wyoming	\$0	This well does not have cement to surface.	SG/CM	
1397	RN0878	Kennedy Oil	8/12/2008	Wyoming	\$0	No cement to surface	SG/CM	
1398	RN0890	KENNEDY OIL	9/2/2008	Wyoming	\$500	You have failed to comply per INC #RN0881; the return receipt was signed 81408. You are to log this well from the top of cement. Do not do any cementing before logging	SG/CM	
1399	RN0891	KENNEDY OIL	9/2/2008	Wyoming	\$500	You have failed to comply per INC #RN0879 the return receipt was signed 81408. You are to log this well from top of cement. Do not do any cementing before logging	SG/CM	
1400	RN0892	Kennedy Oil	9/2/2008	Wyoming	\$0	You have failed to comply per INC #RN088 the return receipt was signed 81408. You are to log this well from top of cement. Do not do any cementing before logging	SG/CM	
1401	RN0893	Kennedy Oil	9/2/2008	Wyoming	\$0	You have failed to comply per INC #RN0801 the return receipt was signed 81408. You are to log this well from top of cement. Do not do any cementing before logging	SG/CM	
1402	RN08100	KENNEDY OIL	9/8/2008	Wyoming	\$0	This well does not have cement to surface.	SG/CM	
1403	RN0894	Kennedy Oil	9/8/2008	Wyoming	\$0	No cement to surface	SG/CM	
1404	RN0895	Kennedy Oil	9/8/2008	Wyoming	\$0	No cement to surface	SG/CM	
1405	RN0896	KENNEDY OIL	9/8/2008	Wyoming	\$0	This well does not have cement to surface.	SG/CM	
1406	RN0897	Kennedy Oil	9/8/2008	Wyoming	\$0	No cement to surface	SG/CM	
1407	RN0898	KENNEDY OIL	9/8/2008	Wyoming	\$0	This well does not have cement to surface.	SG/CM	
1408	RN0899	Kennedy Oil	9/8/2008	Wyoming	\$0	Failure to cement well to surface.	SG/CM	
1409	JJ09002	Black Diamond Energy Inc	10/30/2008	Wyoming	\$0	Limited service casing does not meet master drilling plan. Remove casing and run approved casing	SG/CM	
1410	JJ09003	Black Diamond Energy Inc	10/30/2008	Wyoming	\$0	Failure to install centralizers on bottom three joints	SG/CM	
1411	RN08103	Williams Production Rmt Co	11/3/2008	Wyoming	\$0	well does not have cement to surface.	SG/CM	
1412	KMS09025	Pennaco Energy, Inc.	11/4/2008	Wyoming	\$0	Inadequate primary cementing of the production casing string.	SG/CM	
1413	09INC002	WEXPRO COMPANY	11/19/2008	Wyoming	\$0	permit specifically requires surface casing to be set at a depth of least 2480.	SG/CM	
1414	RN0913	Merit Energy Co	6/4/2009	Wyoming	\$0	well does not have cement to surface	SG/CM	

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1415	HN1001	Anadarko E&P Company LP	4/4/2010	Wyoming	\$0	Failure to comply with approved APD for surface cement quality and quantity	SG/CM	
1416	06DE0016I	Ultra Resources Inc	7/3/2010	Wyoming	\$0	Cementing not run as approved in APD master drill plan.	SG/CM	
1417	RN10201	Wold Oil Properties, Inc	7/15/2010	Wyoming	\$0	Well does not cement to surface.	SG/CM	
1418	10JH0136I	Timberline Production Company	7/29/2010	Wyoming	\$0	Failure to use approved cement for surface casing	SG/CM	
1419	ML10038I	Anadarko E & P Company LP	9/4/2010	Wyoming	\$0	Cementing not run as approved in APD.	SG/CM	
1420	01002C2	EQUITY OIL CO	11/20/2001	Wyoming	\$0	Flare line must be staked fown and flare line mouth should not be less than 150 feet from well bore for H2S bearing gas	SG/FS	
1421	01002C3	EQUITY OIL CO	11/20/2001	Wyoming	\$0	The flare system has no suitable means of ignition.	SG/FS	
1422	033005	Anadarko E&P Company LP	2/18/2003	Wyoming	\$0	Failure to install flare lines from the choke manifold to the flare pit	SG/FS	
1423	MB0303	Ballard Petroleum Holdings LLC	2/18/2003	Wyoming	\$0	Failure to construct flare pit as per APD.	SG/FS	
1424	053003	Fancher Oil LLC	11/18/2004	Wyoming	\$0	Flare lines do not reach the flare pit	SG/FS	
1425	26DWF12220	Devon Energy Production Co L P	12/22/2004	Wyoming	\$0	Flare line was less than 100 feet from the wellhead and there was no method of ignition.	SG/FS	
1426	LMF0536I	Meritage Energy Partners LLC	2/2/2005	Wyoming	\$0	Flare line and off-side choke line disconnected	SG/FS	
1427	GR05120	TRUE OIL LLC	8/1/2005	Wyoming	\$0	Failure to install Flare line on BOPE system. Specifically: Flare line was not installed on choke manifold and ran out to a flare pit.	SG/FS	
1428	JW0610I	Ballard Petroleum Holding LLC	11/22/2005	Wyoming	\$0	Flare lines not hooked up	SG/FS	
1429	JW0611I	BALLARD PETROLEUM HOLDINGS LLC	11/22/2005	Wyoming	\$2,000	No flare pit installed	SG/FS	
1430	GR0606	XTO ENERGY INC	2/2/2006	Wyoming	\$0	Failure to install Flare line on BOPE system.	SG/FS	
1431	06RC02	BP America Production Co.	2/3/2006	Wyoming	\$0	Flare pit not in preapproved location.	SG/FS	
1432	0602RC	BP America Production Company	2/3/2006	Wyoming	\$0	Flare pit was constructed in a not approved place	SG/FS	
1433	CR0623DI	Medicine Bow Operating CO	3/27/2006	Wyoming	\$500	no flare pit	SG/FS	
1434	16DF050906	Encana Oil & Gas (USA) Inc	5/9/2006	Wyoming	\$0	Flare lines had no effective method for ignition	SG/FS	
1435	AW5606	Double Eagle Petroleum	6/25/2006	Wyoming	\$0	Flare system does not have effective method of ignition	SG/FS	
1436	KAB0603	Primary Natural Resources INC	7/5/2006	Wyoming	\$0	Flare line system less than 100 ft	SG/FS	
1437	SK3806	Samson Resources Company	9/11/2006	Wyoming	\$0	Flare line not anchored or equipped with method of ignition.	SG/FS	
1438	06122006	Marathon Oil Company	9/15/2006	Wyoming	\$0	No flare line to flare pit	SG/FS	
1439	06OL11	Marathon Oil Company	9/15/2006	Wyoming	\$0	No flare pit	SG/FS	
1440	29DF092606	EOG Resources Inc	9/26/2006	Wyoming	\$0	The flare line had no ignition source.	SG/FS	
1441	29DF092606	EOG RESOURCES INCORPORATED	9/26/2006	Wyoming	\$0	flare lines had no effective method for ignition.	SG/FS	
1442	01DF101106	Gasco Energy Inc	10/11/2006	Wyoming	\$0	Flare line was not anchored and no source of ignition was present	SG/FS	
1443	073002	Warren E&P, Incorporated	10/17/2006	Wyoming	\$0	Flare lines not at required distance from well bore	SG/FS	
1444	AW10806	Anadarko E & P Company LP	10/24/2006	Wyoming	\$0	The flare line is much less than 100 feet from the well head, is not positioned down wind of the prevailing wind direction. And is not anchored.	SG/FS	
1445	07OL04	Nance Petroleum Corporation	11/6/2006	Wyoming	\$0	Flare lines not run to flare pit	SG/FS	
1446	DC07007	El Paso E&P Co LP	12/12/2006	Wyoming	\$0	Flare line not complete. The end length of the flare line was not connected to the rest of the line.	SG/FS	
1447	DC07008	El Paso E&P Co LP	12/12/2006	Wyoming	\$0	The flare line did not have an effective method for ignition.	SG/FS	
1448	07OL24	Jack J Grynberg	5/22/2007	Wyoming	\$0	Flare lines not run to flare pit	SG/FS	
1449	AME322007	GMT Exploration Company LLC	9/12/2007	Wyoming	\$0	Flare line was not anchored and no source of ignition was present	SG/FS	
1450	02DF110707	SWEPI LP	11/7/2007	Wyoming	\$0	Flare line not installed properly: no ignition source, not sufficient fuel for ignitor	SG/FS	
1451	AW2807	Continental Production Company	12/6/2007	Wyoming	\$0	Flare lines not installed	SG/FS	
1452	JW08003I	EL PASO E&P CO LP	1/24/2008	Wyoming	\$0	Drilling inspection shows there is not a flare pit.	SG/FS	
1453	JW08005I	EL PASO E&P CO LP	1/24/2008	Wyoming	\$0	Drilling inspection shows that the flare lines are not long enough and they are not securely anchored.	SG/FS	
1454	47DF042108	Encana Oil & Gas (USA) Inc	4/21/2008	Wyoming	\$0	Flare line not installed properly: no ignition source, not sufficient fuel for ignitor	SG/FS	

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1455	AW0832	ANADARKO E & P COMPANY LP	10/24/2008	Wyoming	\$0	Flare line discharge less than 100' from well head. Flare line discharge positioned into prevailing wind. Flare system has no method of ignition.	SG/FS	
1456	HN0906	GRYNBERG JACK J	11/10/2008	Wyoming	\$0	Flare system not installed.	SG/FS	
1457	CR1002DI	True Oil LLC	11/2/2009	Wyoming	\$0	Flare line from choke manifold does not extend 100 feet from the well head, as required	SG/FS	
1458	MH0841	YATES PETROLEUM CORP	6/23/2008	Wyoming	\$0	failure to comply with the Variance of Onshore Order#2, to have mud and additives on location to control the well.	SG/MD	
1459	ML10026I	Devon Energy Production Co L P	6/10/2010	Wyoming	\$0	Drilling mud not appropriate weight for depth as required by APD	SG/MD	
1460	00JJ29	EOG RESOURCES INC	9/1/2000	Wyoming	\$0	No air to the remote on floor		AS
1461	JW01016V	G & H PRODUCTION CO, LLC	1/28/2001	Wyoming	\$0	Accumulator pumps are not capable of obtaining a minimum of 200 psi above the specified accumulator precharge pressure.		AS
1462	2001CD2	AMOCO PRODUCTION CO	8/1/2001	Wyoming	\$0	The air was turned off to the air pumps on the accumulator.		AS
1463	013039	YATES PETROLEUM CORP	8/15/2001	Wyoming	\$0	Air valve to air pumps shut off.		AS
1464	0602JJ	Anschutz Exploration Corp	10/17/2001	Wyoming	\$3,000	Failure to open air supply to air pumps		AS
1465	SDS0302BF	Trend Exploration I, LLC	10/23/2002	Wyoming	\$0	Air pump not functioning		AS
1466	CT104R03	Petrogulf Corporation	9/17/2003	Wyoming	\$0	Failure to maintain power system to kommey		AS
1467	CT007R04	Tom Brown Inc	10/17/2003	Wyoming	\$0	Failure to install air line to air pumps		AS
1468	CT012R04	Forest Oil Corporation	10/28/2003	Wyoming	\$0	Failure to keep air valve to koomy air pumps open		AS
1469	JDH04056DI	O'Brien Energy Resources Corp.	6/2/2004	Wyoming	\$0	Failure to maintain adequate power to accumulator pump.		AS
1470	CT088R04	Cabot Oil & Gas Corporation	8/27/2004	Wyoming	\$0	Koomey triplex pump not functioning		AS
1471	CT089R04	Cabot Oil & Gas Corporation	8/27/2004	Wyoming	\$0	Air valve to koomey closed. Power for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically start		AS
1472	CT098R04	Nance Petroleum Corp	9/22/2004	Wyoming	\$0	Failure to keep air valve to koomy air pumps open		AS
1473	CT099R04	Nance Petroleum Corp	9/22/2004	Wyoming	\$0	Failure to hook up or maintain air to remote controls of koomey unit		AS
1474	CT100R04	Nance Petroleum Corp	9/22/2004	Wyoming	\$0	Failure to maintain pressure so koomey unit on annular pressure will function		AS
1475	CT101R04	Nance Petroleum Corp	9/22/2004	Wyoming	\$0	Component of koomey is leaking off the stored pressure		AS
1476	043119	Warren E&P, Incorporated	9/27/2004	Wyoming	\$0	Air supply to Koomey pump was shut off.		AS
1477	19DWF12160	McMurry Oil LLC	12/16/2004	Wyoming	\$0	BOP function test failed precharge pressure and pump capacity because air pumps not functioning.		AS
1478	20DWF12160	McMurry Oil LLC	12/16/2004	Wyoming	\$0	BOP function test failed precharge pressure and pump capacity because air pumps not functioning.		AS
1479	LAW05001	McMurry Oil LLC	1/20/2005	Wyoming	\$0	BOP unit failed capacity test of accumulator pumps. Bottles could not be isolated to monitor accumulator pressure		AS
1480	GR05121	TRUE OIL LLC	8/1/2005	Wyoming	\$1,500	Failure to maintain power to close unit pumps. Specifically: Air supply was closed to air jammer pump.		AS
1481	063028	Warren E&P Incorporated	1/24/2006	Wyoming	\$0	Only one power source available to accumulator		AS
1482	GR0606A	XTO Energy INC	2/2/2006	Wyoming	\$1,500	Failure to install and maintain BOPE system. More specifically no air supply to the power source		AS
1483	GR0607A	Medicine Bow Operating CO	2/8/2006	Wyoming	\$2,000	Failure to install and maintain BOPE System. More specifically no air supply to the power source		AS
1484	GR0608A	Medicine Bow Operating CO	2/8/2006	Wyoming	\$5,000	Failure to install and maintain BOPE System. More specifically no air supply to the power source		AS
1485	GR0612	MEDICINE BOW OPERATING CO	2/24/2006	Wyoming	\$0	Air supply was shut off to accumulator Power source.		AS
1486	CR0624DI	Medicine Bow Operating CO	3/27/2006	Wyoming	\$500	no air supply to the air jammers on the pressure accumulator system		AS
1487	CR0627DI	Medicine Bow Operating CO	3/27/2006	Wyoming	\$3,500	no air supply to the air jammers on the pressure accumulator system		AS
1488	LAW06047	Ultra Resources Inc	3/28/2006	Wyoming	\$0	Power and air supply to air pumps not available to closing unit pump		AS

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INC #	Operator	ID Date	State	Fine	Summary of violation	Major Environmental or Safety Violation	Minor Safety Violation	Minor Drilling and Operational Violation
1489	06INC012	CABOT OIL & GAS CORPORATION	4/7/2006	Wyoming	\$0	The accumulator precharge pressure needs to be within maximum/minimum limit psi		AS
1490	063046	CABOT OIL & GAS CORPORATION	5/31/2006	Wyoming	\$0	Accumulator failed pump capacity portion of test.		AS
1491	063047	CABOT OIL & GAS CORPORATION	5/31/2006	Wyoming	\$0	Accumulator failed precharge portion of test		AS
1492	KAB0601	Primary Natural Resources INC	7/5/2006	Wyoming	\$0	Supply Air Vave for the accumulator was closed accumulator had one bank of nitrogen bottles isolated by a closed valve. Also closed was the manually operated suction shutoff valve to the air pumps. Both should be open when drilling		AS
1493	27DF092606	EOG RESOURCES INCORPORATED	9/26/2006	Wyoming	\$0	Power to air jammers shut off		AS
1494	MB0711	Ballard Petroleum Holdings LLC	11/8/2006	Wyoming	\$0	No power to closing unit pumps. Corrected.		AS
1495	073005	Davis Petroleum Corporation	12/5/2006	Wyoming	\$0	Air supply control valves to the air pumps on the accumulator found in the closed position.		AS
1496	073014	Whiting Oil & Gas Corporation	7/16/2007	Wyoming	\$0	BOP test the nitrogen bottles for the accumulator system failed to pass inspection. Bottles were also out of date for individual precharge pressure test.		AS
1497	AME292007	BP America Production Company	8/16/2007	Wyoming	\$0	Air jammers not functioning properly. The accumulator system does not have 2 independent power sources		AS
1498	CR0774I	Trend Exploration I, LLC	9/3/2007	Wyoming	\$0	Accumulator system does not have minimum percharge on accumulator bottles		AS
1499	CR0775I	Trend Exploration I, LLC	9/3/2007	Wyoming	\$0	Failure to test and charge accumulator bottles and function		AS
1500	JLC052007	Questar Expl & Prod Co PNDL	10/31/2007	Wyoming	\$0	Minimum pressure standard not maintained in the accumulator		AS
1501	07DF112007	Ultra Resources Inc	11/20/2007	Wyoming	\$0	Minimum pressure standard not maintained in the accumulator		AS
1502	08DF112007	Ultra Resources Inc	11/20/2007	Wyoming	\$0	During my drilling inspection I found the air to be turned off on the accumulator air pump.		AS
1503	01008019	FIDELITY EXPL & PROD CO	9/18/2008	Wyoming	\$0	Power to closing unit off		AS
1504	08OL14	Encore Operating LP	9/29/2008	Wyoming	\$0	Air pumps not in full operation. Corrected.		AS
1505	PM1105	Devon Energy Production Co L P	12/27/2010	Wyoming	\$0	Air pumps on accumulator shut off while drilling below surface casing shoe. Corrected.		AS
1506	PM1111	Devon Energy Production Co L P	2/10/2011	Wyoming	\$0	There is coal cutting are around well and all over loction.		CT
1507	RN0157	MTG OPERATING CO	5/15/2001	Wyoming	\$0	Failure to report spill of drill cuttings and foam out the back of the pit. Remove all contaminated soil		CT
1508	RN053	Petrox Resources Inc	11/9/2004	Wyoming	\$0	Drill cutting and drilling foam were blown out the back of the pit and down the hill. Remove all containinated soil		CT
1509	RN0522	Prima Oil & Gas Co	12/7/2004	Wyoming	\$0	Significant amount of motor oil under the rig and running down the ditches		CT
1510	M0604	Osborn Heirs CO	11/9/2005	Wyoming	\$0	Found on site were hydrocarbon contaminated soils and water. Leaking tank catch basin. Banking soil of retention pond is contaminated. Signage is incorrect and not reflective of current owner. Fence surrounding retention pond is in need of repair.		CT
1511	UWK08009I	NATIONAL PRIDE OPER CO INC	4/30/2008	Wyoming	\$0	Tank #92844 thief hatch is not in the closed position.		PG
1512	01000029	MARKUS PRODUCTION INC	2/1/2000	Wyoming	\$0	No Gauge on Choke manifold.		PG
1513	043003	Petroleum Development Corp	11/14/2003	Wyoming	\$0	No visual mud monitoring equipment installed.		PG
1514	043006	Petroleum Development Corp	11/14/2003	Wyoming	\$0	Failure to install choke manifold on pressure guague		PG
1515	043021	Anadarko E & P Company LP	2/18/2004	Wyoming	\$0	Failure to install pressure gauge in choke manifold		PG
1516	JDH04057DI	O'Brien Energy Resources Corp.	6/2/2004	Wyoming	\$0	Improper pressure guage on choke manifold		PG
1517	01004023	Energytec Inc	7/27/2004	Wyoming	\$0	No pressure gauge on choke manifold.		PG
1518	LAW05034	Ultra Resources Inc	7/28/2005	Wyoming	\$0	Failure to install pressure gauge on choke manifold		PG
1519	LAW06044	Ultra Resources Inc	3/28/2006	Wyoming	\$0	No functioning pressure gauge on choke manifold.		PG
1520	LAW06053	ULTRA RESOURCES INC	4/3/2006	Wyoming	\$0	No pressure Gauge on Choke Manifold		PG
1521	616061	True Oil Company	6/16/2006	Wyoming	\$0			PG

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1522	30DF092609	EOG RESOURCES INCORPORATED	9/26/2006	Wyoming	\$0	Alarms/mud monitoring equipment was not on		PG
1523	06DF112006	Encana Oil & Gas (USA) Inc	11/20/2006	Wyoming	\$0	Alarms for the flow and pit volume totalizers were turned off during high pressure drilling zones		PG
1524	LAW07043	Anschutz Pinedale Corp	8/13/2007	Wyoming	\$0	No pressure Gauge on Choke Manifold		PG
1525	AW2907	Continental Production Company	12/6/2007	Wyoming	\$0	No pressure gauge on choke manifold		PG
1526	MH0442	YATES PETROLEUM CORP	6/23/2008	Wyoming	\$0	You shall have a handheld gas detection equipment on location during all drilling operations.		PG
1527	RN0418	Williams Production RMT Co	3/9/2004	Wyoming	\$0	Drilling pit not placed in accordance with APD (located too close to well bore)		PT
1528	RN0421	Williams Production RMT Co	3/9/2004	Wyoming	\$0	Drilling pit not placed in accordance with APD (located too close to well bore)		PT
1529	MB0503	Lance Oil + Gas Co Inc	12/6/2004	Wyoming	\$0	Failure to line reserve pits		PT
1530	PS0502W	Devon Energy Production Co L P	1/29/2005	Wyoming	\$0	Failure to line reserve pits		PT
1531	MB0508	Petro-Canada Res (USA) Inc	1/31/2005	Wyoming	\$0	Failure to line drilling pits		PT
1532	MB0622	Lance Oil + Gas CO INC	6/6/2006	Wyoming	\$0	Pits are not 30' from the well bore.		PT
1533	MB_0625	Petro-Canada Res(USA) Inc	6/28/2006	Wyoming	\$0	Well bore too close to the pit		PT
1534	MB0628	Petro-Canada Res(USA) Inc	6/28/2006	Wyoming	\$0	Edge of the pit is too close to the well bore		PT
1535	MB0710	Thomas Operating Company, Inc	10/19/2006	Wyoming	\$0	Pits not properly sited		PT
1536	MB076	THOMAS OPERATING COMPANY, INC	10/19/2006	Wyoming	\$0	Pits are too close to the well bore		PT
1537	MH0703	Emerald Operating Company	10/24/2006	Wyoming	\$0	Failed to maintain 2' of freeboard around reserve pit		PT
1538	MH0704	Emerald Operating Company	10/24/2006	Wyoming	\$0	reserve pit did not have 2 feet of freeboard.		PT
1539	MB0715	Windsor Energy Group LLC	12/22/2006	Wyoming	\$0	Mud pits not 30' from well bore as required		PT
1540	RN082	BLACK DIAMOND ENERGY INC	10/2/2007	Wyoming	\$0	The diverter is not diverting all the drilling fluid to the drilling pit as required by the condition of approval.		PT
1541	MB082	PETROX RESOURCES INC	10/22/2007	Wyoming	\$0	Mud pits are only 17' from the well bore. You must have 30' from the well bore to the nearest edge of the pits.		PT
1542	JDH08048DW	M & K Oil Company Incorporated	8/26/2008	Wyoming	\$0	Reserve pit not constructed to proper volume. Maintain 2' of freeboard.		PT
1543	MB092	Comet Energy Services LLC	10/27/2008	Wyoming	\$0	Failure to maintain 2 ft. of board in pits		PT
1544	CT003R02	RME Petroleum Company	11/26/2001	Wyoming	\$0	Dart valve failed to hold test pressure while testing all BOP equipment tc		WC
1545	CT006R04	Tom Brown Inc	10/17/2003	Wyoming	\$0	Choke line between BOP and choke manifold has a welded turn in the line		WC
1546	043055	Ballard Petroleum Holdings LLC	5/17/2004	Wyoming	\$0	Choke manifold not configured to approved specifications		WC
1547	20040708	Infinity Oil & Gas of Wyoming	7/8/2004	Wyoming	\$0	Safety valve was not maintained in place during drilling operations.		WC
1548	MB0420	Merit Energy Company	7/27/2004	Wyoming	\$0	Bloolie line on diverter head is not of proper length.		WC
1549	11DWF92204	Questar Expl & Prod Co PNDL	9/22/2004	Wyoming	\$0	Kill line should run to the outer edge of the substructure		WC
1550	RN051	North Finn, LLC	10/13/2004	Wyoming	\$500	Failure to install diverter with no rubber in the head (diverter not in working order)		WC
1551	21DWF12200	McMurry Oil LLC	12/20/2004	Wyoming	\$0	Choke line had 33 degree turn. All choke lines should be straight		WC
1552	JW0564I	Medicine Bow Operating Co	4/6/2005	Wyoming	\$0	No handle on choke side of the BOP		WC
1553	MH0558	Bill Barrett Corporation	8/8/2005	Wyoming	\$0	Flowline not 30' from the well bore as required		WC
1554	RN05171	MEDICINE BOW OPERATING CO	8/30/2005	Wyoming	\$2,000	Failure to install a remote control capable of closing all preventers		WC
1555	101DF92205	Questar Expl & Prod Co PNDL	9/22/2005	Wyoming	\$0	kill line not connected to run to the outer edge of the substructure		WC
1556	MB0604	Osborn Heirs CO	11/9/2005	Wyoming	\$0	The controls for operating the BOP are not readily accessible. You must remove the material in front of the controls so that they are readily accessible to the operator.		WC
1557	JW0606I	Ballard Petroleum Holding LLC	11/22/2005	Wyoming	\$0	Kill line valve does not have a handle on it		WC
1558	JW0607I	Ballard Petroleum Holding LLC	11/22/2005	Wyoming	\$0	Choke line valve does not have a handle		WC
1559	JW0608I	BALLARD PETROLEUM HOLDINGS LLC	11/22/2005	Wyoming	\$0	outside choke line valve does not have a handle on it.		WC
1560	MH0616	WILLIAMS PRODUCTION RMT CO	12/14/2005	Wyoming	\$0	failed to use the proper well control equipment. You shall install a diverter on this wel		WC

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1561	MH0619	BLACK DIAMOND ENERGY INC	1/30/2006	Wyoming	\$0	the well control equipment was not in working order to control the well (no rubbers in the diverter and the top plate was not installed)		WC
1562	12DF022206	ENCANA OIL & GAS USA INC	2/21/2006	Wyoming	\$0	discharge line of choke manifold was disconnected and not anchored		WC
1563	RN0621	XTO Energy INC	3/8/2006	Wyoming	\$0	The kill line valve at the BOP does not have a handle. You must put a handle on this valve.		WC
1564	RN0622	XTO Energy INC	3/8/2006	Wyoming	\$2,500	The outside choke line valve does not have a handle. You must put a handle on this valve.		WC
1565	LAW06064	QUESTAR EXPL & PROD CO PNDL	4/11/2006	Wyoming	\$0	No valve in the closing line of the annular.		WC
1566	DC06059	North Flinn LLC	7/28/2006	Wyoming	\$0	Flow line not long enough		WC
1567	DC06066	North Flinn LLC	8/2/2006	Wyoming	\$0	Flow line was 15' long (should be 30')		WC
1568	DC06080	North Flinn LLC	8/29/2006	Wyoming	\$0	No rubber diverter at the rig site		WC
1569	06KO07	Continental Resources Inc	9/14/2006	Wyoming	\$0	Missing choke line valve handle		WC
1570	06KO08	Continental Resources Inc	9/14/2006	Wyoming	\$0	Missing manual choke handle		WC
1571	073001	Warren E&P, Incorporated	10/17/2006	Wyoming	\$0	Valve handles not installed on inside kill choke valves		WC
1572	LAW06072	Ultra Resources Inc	10/24/2006	Wyoming	\$0	No handle on the valve installed in the closing line of the annular preventer to act as a locking device		WC
1573	07OL01	Continental Resources INC	11/3/2006	Wyoming	\$0	No handles on kill line valve or drill spool choke line		WC
1574	07OL03	Nance Petroleum Corporation	11/6/2006	Wyoming	\$0	Manual locking devices not installed on BOP		WC
1575	073004	DAVIS PETROLEUM CORPORATION	12/5/2006	Wyoming	\$0	valve handles not installed on inside and outside kill valves		WC
1576	DC07006	El Paso E&P Co LP	12/12/2006	Wyoming	\$0	No valve handle installed on the kill line		WC
1577	RN0715	GPE Energy Inc	1/8/2007	Wyoming	\$0	Manual locking device not properly installed on BOP		WC
1578	WJS142007	Anadarko E&P Company LP	7/18/2007	Wyoming	\$0	Thief hatch pressure seal not functioning		WC
1579	MB0737	Lance Oil + Gas Co Inc	8/6/2007	Wyoming	\$0	Diverter line not proper length (30')		WC
1580	RN07132	Black Diamond Energy Inc	8/21/2007	Wyoming	\$0	Flow line too short not installed to proper 30 ft length		WC
1581	RN7133	Black Diamond Energy Inc	8/21/2007	Wyoming	\$0	Flow line too short not installed to proper 30 ft length		WC
1582	MB083	PETROX RESOURCES INC	10/22/2007	Wyoming	\$0	Divertor line is only 19'. You must have a 30' divertor line made of nonflammable material, and it must be staked down in at least two places.		WC
1583	01DF102907	SWEPI LP	10/29/2007	Wyoming	\$0	remote kill line did not extend to the outer edge of the substructure.		WC
1584	03DF111907	Ultra Resources Inc	11/19/2007	Wyoming	\$0	remote kill line did not extend to the outer edge of the substructure.		WC
1585	0803	QUESTAR EXPLORATION	1/1/2008	Wyoming	\$0	There are hammer unions downstream of the chokes and before targeted tees. Does not meet requirements for connections subjected to well-bore pressure		WC
1586	0804	QUESTAR EXPLORATION	1/1/2008	Wyoming	\$0	There are hammer unions downstream of the chokes and before targeted tees. Does not meet requirements for connections subjected to well-bore pressure		WC
1587	0805	QUESTAR EXPLORATION	1/1/2008	Wyoming	\$0	Hose coming from BOPE stack to choke manifold is not straight and makes a 90 degree turn.		WC
1588	0806	QUESTAR EXPLORATION	1/5/2008	Wyoming	\$0	Operator has failed to comply with INC #0803.		WC
1589	0807	QUESTAR EXPLORATION	1/5/2008	Wyoming	\$0	Operator has failed to comply with INC #0804		WC
1590	0808	QUESTAR EXPLORATION	1/5/2008	Wyoming	\$250	Operator has failed to comply with INC #0805		WC
1591	GR0805	SLAWSON EXPLORATION CO INC	2/5/2008	Wyoming	\$0	Flare line and flow line (Blooie Line) were shorter than required		WC
1592	08OL05	Saga Petroleum	2/26/2008	Wyoming	\$0	No handles on kill line valve and choke line valve		WC
1593	LAW08029	Ultra Resources Inc	4/15/2008	Wyoming	\$0	The closing line of the annular does not have a manual locking device.		WC
1594	HN0905	GRYNBERG JACK J	11/10/2008	Wyoming	\$0	The manual choke valve on the choke manifold has a bent stem and is not operational.		WC
1595	MB0913	Lance Oil + Gas Co Inc	11/25/2008	Wyoming	\$0	Divertor line inadequate.It is only 20' long, it should be 30' , made of nonflammable material, and staked down in two places.		WC
1596	DC10004	Anadarko Petroleum Corp	1/20/2010	Wyoming	\$0	Flowline incorrectly positioned		WC
1597	RN10203	Wold Oil Properties, Inc	8/30/2010	Wyoming	\$500	Drilling without rubber in the diverter. Corrected.		WC
1598	11CH00291	Chesapeake Operating Inc	12/22/2010	Wyoming	\$0	3 of the 6 Hand wheels (manual locking device) not installed on BOP		WC

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1599	01001019	WAGNER & BROWN LIMITED	1/3/2001	Wyoming	\$0	Need windsock that is operable		WD
1600	01001025	WAGNER & BROWN LIMITED	1/3/2001	Wyoming	\$0	Need operable wind dectector wind sock		WD
1601	KAHO1704	CAMPBELL & HEDRICK	10/21/2003	Wyoming	\$0	NO WIND DIRECTION INDICATOR INSTALLED		WD
1602	043095	Western Natural Gas Inc	8/3/2004	Wyoming	\$0	Wind direction indicator not installed near storage tank(s)		WD
1603	043115	Western Natural Gas Inc	9/1/2005	Wyoming	\$250	Wind direction indicator not installed near storage tank(s)		WD
1604	JDH09030PI	WILDFIRE PARTNERS, INC	3/10/2009	Wyoming	\$0	At least 1 permanent wind direction indicator shall be installed so that wind direction can be easily determined at or approaching the storage tank(s).		WD
1605	043041	Anadarko E & P Company LP	4/12/2004	Wyoming	\$0	Failure to instally hydrogen sulfide signs as required		HS
1606	043042	Anadarko E & P Company LP	4/12/2004	Wyoming	\$0	Failure to instally hydrogen sulfide signs as required		HS
1607	JRM08006	NADEL & GUSSMAN ROCKIES LLC	11/5/2008	Wyoming	\$0	H2S DANGER SIGN NOT POSTED		HS
1608	JDH09029PI	WILDFIRE PARTNERS, INC	3/10/2009	Wyoming	\$0	A danger sign shall be posted on or within 50 feet of the storage tank(s) to alert the public of the potential H2S danger.		HS
1609	JNE0901	Anadarko E&P Company LP	8/31/2008	Wyoming	\$0	MIT ordered as condition of temporarily abandoned approval, to prove food wellbore integrity.		MIT
1610	JNE0902	Anadarko E&P Company LP	8/31/2008	Wyoming	\$0	MIT ordered as condition of temporarily abandoned approval, to prove food wellbore integrity.		MIT
1611	JNE0903	Anadarko E&P Company LP	8/31/2008	Wyoming	\$0	MIT ordered as condition of temporarily abandoned approval, to prove food wellbore integrity.		MIT
1612	JNE0904	Anadarko E&P Company LP	8/31/2008	Wyoming	\$0	MIT ordered as condition of temporarily abandoned approval, to prove food wellbore integrity.		MIT
1613	JNE0905	Anadarko E&P Company LP	8/31/2008	Wyoming	\$0	MIT ordered as condition of temporarily abandoned approval, to prove food wellbore integrity.		MIT
1614	JNE0906	Anadarko E&P Company LP	8/31/2008	Wyoming	\$0	MIT ordered as condition of temporarily abandoned approval, to prove food wellbore integrity.		MIT
1615	JNE0907	Anadarko E&P Company LP	8/31/2008	Wyoming	\$0	MIT ordered as condition of temporarily abandoned approval, to prove food wellbore integrity.		MIT
1616	JNE0908	Anadarko E&P Company LP	8/31/2008	Wyoming	\$0	MIT ordered as condition of temporarily abandoned approval, to prove food wellbore integrity.		MIT
1617	JNE0909	Anadarko E&P Company LP	8/31/2008	Wyoming	\$0	MIT ordered as condition of temporarily abandoned approval, to prove food wellbore integrity.		MIT
1618	JNE0910	Anadarko E&P Company LP	8/31/2008	Wyoming	\$0	MIT ordered as condition of temporarily abandoned approval, to prove food wellbore integrity.		MIT
1619	JNE0911	Anadarko E&P Company LP	8/31/2008	Wyoming	\$0	MIT ordered as condition of temporarily abandoned approval, to prove food wellbore integrity.		MIT
1620	JNE0912	Anadarko E&P Company LP	8/31/2008	Wyoming	\$0	MIT ordered as condition of temporarily abandoned approval, to prove food wellbore integrity.		MIT
1621	JNE0913	Anadarko E&P Company LP	8/31/2008	Wyoming	\$0	MIT ordered as condition of temporarily abandoned approval, to prove food wellbore integrity.		MIT
1622	JNE0914	Anadarko E&P Company LP	8/31/2008	Wyoming	\$0	MIT ordered as condition of temporarily abandoned approval, to prove food wellbore integrity.		MIT
1623	JNE0940	Kennedy Oil	5/5/2009	Wyoming	\$0	MIT ordered as condition of temporary abandoned approval, to prove food wellbore integrity.		MIT
1624	JNE0941	Kennedy Oil	5/5/2009	Wyoming	\$0	MIT ordered as condition of temporary abandoned approval, to prove food wellbore integrity.		MIT
1625	JNE0942	Kennedy Oil	5/5/2009	Wyoming	\$0	MIT ordered as condition of temporarily abandoned approval, to prove food wellbore integrity.		MIT
1626	JNE0943	Kennedy Oil	5/5/2009	Wyoming	\$0	MIT ordered as condition of temporarily abandoned approval, to prove food wellbore integrity.		MIT

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1627	JMREC09	Rancher Energy Corporation	5/7/2009	Wyoming	\$0	Failed to respond to order to perform a Mechanical Integrity Test (MIT) to prove good wellbore integrity for temporarily abandoned approval		MIT
1628	JNE0953	Colemen Oil & Gas Incorporated	6/15/2009	Wyoming	\$0	As condition of approval for TA shall either MIT or submit Sundry to Plug and Abandon by 7/30/09		MIT
1629	JNE0954	Colemen Oil & Gas Incorporated	6/15/2009	Wyoming	\$0	As condition of approval for TA shall either MIT or submit Sundry to Plug and Abandon by 7/30/09		MIT
1630	01000030	MARKUS PRODUCTION INC	2/1/2000	Wyoming	\$0	Sales tanks must be equipped with a vent line valve.		OT
1631	RN0668	BLACK DIAMOND ENERGY INC	8/16/2006	Wyoming	\$0	Failure to use hardhat on location. The operator shall take all necessary percation to proved edequate protection for the health and safety of life and protection of property.		OT
1632	CR0204I	BP America Production Co.	11/20/2001	Wyoming	\$500	Surface disturbance without approval		RD
1633	L0216	Continental Resources Inc	8/27/2002	Wyoming	\$0	Surface disturbance without approval		RD
1634	CT011R04	Forest Oil Corporation	10/28/2003	Wyoming	\$0	Failure to gravel road as per COA		RD
1635	JDH04005DI	L & J Operating Incorporated	11/5/2003	Wyoming	\$0	Failure to construct access road as approved.		RD
1636	RC0401	McMurry Oil Company	11/19/2003	Wyoming	\$0	Unauthorized surface disturbance from construction of two track rail		RD
1637	WA0105	Anadarko E & P Company LP	1/27/2005	Wyoming	\$0	Failure to install culverts in access road as required in APD		RD
1638	BSH0503	Anadarko E & P Company LP	1/28/2005	Wyoming	\$0	Failure to gravel road as per COA		RD
1639	WA0205	Devon Energy Production Co L P	2/3/2005	Wyoming	\$0	Culverts on access road are not marked as per COA.		RD
1640	PS0503	BP America Production Co.	2/7/2005	Wyoming	\$0	Failure to install required number of culverts		RD
1641	WA0305	Devon Energy Production Co L P	2/8/2005	Wyoming	\$0	Failure to install required number of culverts		RD
1642	WA0405	GMT Energy Corp	2/9/2005	Wyoming	\$0	No culverts in access road as required in APD.		RD
1643	CR0528I	Samson Resources Company	2/16/2005	Wyoming	\$0	No culverts in access road as required in APD.		RD
1644	CR0565I	Yates Petroleum Corp	7/25/2005	Wyoming	\$0	Failure to gravel road as per COA		RD
1645	CR0566I	Yates Petroleum Corp	7/25/2005	Wyoming	\$0	No culverts in access road as required in APD.		RD
1646	BSH062	Anadarko E & P Company LP	10/20/2005	Wyoming	\$0	Access road not gravelled prior to moving rig as required		RD
1647	PS0508	Encana Oil & Gas (USA) Inc	10/25/2005	Wyoming	\$0	No culverts installed as required by APD		RD
1648	PS0509	Coleman Oil & Gas Incorporated	10/26/2005	Wyoming	\$0	No culverts installed as required by APD		RD
1649	PS0510	Coleman Oil & Gas Incorporated	10/31/2005	Wyoming	\$0	No culverts installed as required by APD		RD
1650	BA0306	Cabot Oil & Gas Corporation	11/7/2005	Wyoming	\$0	Road does not meet minimum BLM standards		RD
1651	BA0506	Cabot Oil & Gas Corporation	11/7/2005	Wyoming	\$0	Failure to construct access road properly		RD
1652	PS0511	Devon Energy Production Co L P	11/29/2005	Wyoming	\$0	Missing one culvert as required in APD		RD
1653	CR0611I	Whiting Oil & Gas Corporation	12/9/2005	Wyoming	\$0	Road is not graveled as required by APD.		RD
1654	CR0610I	Anadarko E&P Company LP	1/13/2006	Wyoming	\$0	No culverts installed in access road as required by APD		RD
1655	WY100RC	BP America Production Co.	2/3/2006	Wyoming	\$0	Completion pit constructed outside area authorized for surface disturbance.		RD
1656	MG200604	ULTRA RESOURCES INC	3/3/2006	Wyoming	\$0	Well pad not constructed per approved APD layout diagram. Additional surface disturbance should be explained in sundry and submitted to BLM		RD
1657	WA5006	Cabot Oil & Gas Corporation	4/14/2006	Wyoming	\$0	Culverts not installed before drilling began		RD
1658	AW4506	Yates Petroleum Corp	6/13/2006	Wyoming	\$0	No gravel on road as required		RD
1659	CWMC1306	Devon Energy Production Co L P	6/20/2006	Wyoming	\$0	Pipeline is being used as acess road to rig location. Cease access to this area immediately. Early estimates show as much as 3/4 of a mile of damage has occurred.		RD
1660	AW7206	Merit Energy Company	7/14/2006	Wyoming	\$0	One culvert missing		RD
1661	CWMC2006	JW OPERATING COMPANY	8/28/2006	Wyoming	\$0	Install culvert as specified in the APD		RD
1662	CWMC2106	JW OPERATING COMPANY	8/28/2006	Wyoming	\$0	Install culvert as specified in the APD		RD
1663	CWMC2606	JW OPERATING COMPANY	8/28/2006	Wyoming	\$0	Install culvert as specified in the APD		RD
1664	CWMC1906	J-W Operating Company	8/28/2006	Wyoming	\$0	Culvert was not installed by the deadline		RD
1665	CWMC2306	J-W Operating Company	8/28/2006	Wyoming	\$0	Culvert not installed as specified in APD		RD
1666	CWMC2406	J-W Operating Company	8/28/2006	Wyoming	\$0	Culvert not installed as specified in APD		RD

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INC #	Operator	ID Date	State	Fine	Summary of violation	Major Environmental or Safety Violation	Minor Safety Violation	Minor Drilling and Operational Violation
1667	CWMC2506	J-W Operating Company	8/28/2006	Wyoming	\$0	Culvert was not installed by the deadline		RD
1668	CWMC2706	J-W Operating Company	8/28/2006	Wyoming	\$0	Culvert was not installed by the deadline		RD
1669	CWMC2806	J-W Operating Company	8/28/2006	Wyoming	\$0	Culvert was not installed by the deadline		RD
1670	CWMC2906	J-W Operating Company	8/28/2006	Wyoming	\$0	Gravel road is not up to ADP standards as written in the ADP		RD
1671	RN08101	WILLIAMS PRODUCTION RMT CO	8/28/2008	Wyoming	\$0	Surface use not in accordance with the approved plan. Someone drove off the approved location.		RD
1672	RN08102	WILLIAMS PRODUCTION RMT CO	9/10/2008	Wyoming	\$0	Surface use not in accordance with the approved plan. Someone drove off the approved location.		RD
1673	KRB090011	JM Huber Corp	9/23/2008	Wyoming	\$0	Contractor mistakenly brush hogged through thick sagebrush habitat and installed pipelines in incorrect (previously approved and changed) site.		RD
1674	JRM08003	NADEL & GUSSMAN ROCKIES LLC	11/5/2008	Wyoming	\$0	Equipment off of pad location.		RD
1675	JMFE410	Fossil Energy Group, LLC	11/14/2008	Wyoming	\$0	Exceeded the authorized surface disturbance around the pad.		RD
1676	JMFE509	Fossil Energy Group, LLC	12/11/2008	Wyoming	\$250	Failure to barricade 2 unauthorized roads. Failure to follow approved APD on construction of wellsite. Exceeded the authorized surface disturbance around the pad		RD
1677	JMFE609	Fossil Energy Group, LLC	12/11/2008	Wyoming	\$0	Failure to follow the MultiPoint Surface Use Plan and Operations Plan of the approved APD		RD
1678	JMFE709	Fossil Energy Group, LLC	1/13/2009	Wyoming	\$250	Failure to follow approved APD on construction of wellsite. submit a sundry to provide a reclamation plan from unauthorized disturbance		RD
1679	MM090291	Pennaco Energy, Inc.	4/16/2009	Wyoming	\$0	Reserve pits not monitored for archeological purposes as required in COA.		RD
1680	AW0911	DEVON ENERGY PRODUCTION CO	7/27/2009	Wyoming	\$0	Culvert ends not marked.		RD
1681	09MH098FC	Frank Eblen Syndicate Inc	9/30/2009	Wyoming	\$0	Failure to comply with written order to remove pipe that runs across entrance road		RD
1682	11CH00031	Black Bear Oil Corporation	10/5/2010	Wyoming	\$0	Unauthorized surface disturbance from vehicles and drilling equipment		RD
1683	BSH0423	Merit Energy Company	10/19/2004	Wyoming	\$0	Failure to notify Authorized Officer of BOPE test		RK/NT
1684	053001	SWEPI LP	11/1/2004	Wyoming	\$0	Failure to notify BLM 24 hr prior to spudding well		RK/NT
1685	01005001	Cabot Oil & Gas Corporation	11/28/2004	Wyoming	\$0	Failure to notify BLM Office prior to spudding well		RK/NT
1686	01005002	Cabot Oil & Gas Corporation	11/28/2004	Wyoming	\$0	Failure to notify BLM Office prior to running surface casing		RK/NT
1687	SAM4005	Williams Production RMT Co	7/25/2005	Wyoming	\$0	Failure to notify 24 hr prior to spudding well		RK/NT
1688	JW06021	MEDALLION EXPLORATION	11/21/2005	Wyoming	\$0	Did not notify BLM 24 hours in advance of spudding a well		RK/NT
1689	NS062	SWEPI LP	3/1/2006	Wyoming	\$0	Failure to notify Field Office 24 hours in advance of well spud as required		RK/NT
1690	NS063	SWEPI LP	3/1/2006	Wyoming	\$0	Failure to notify Field Office 24 hours in advance of well spud as required		RK/NT
1691	NS0610	ULTRA RESOURCES INC	3/1/2006	Wyoming	\$0	Failure to notify Field Office 24 hours in advance of well spud as required		RK/NT
1692	NS0611	ULTRA RESOURCES INC	3/1/2006	Wyoming	\$0	Failure to notify Field Office 24 hours in advance of well spud as required		RK/NT
1693	NS0612	ULTRA RESOURCES INC	3/1/2006	Wyoming	\$0	Failure to notify Field Office 24 hours in advance of well spud as required		RK/NT
1694	NS0613	ULTRA RESOURCES INC	3/1/2006	Wyoming	\$0	Failure to notify Field Office 24 hours in advance of well spud as required		RK/NT
1695	NS0614	ULTRA RESOURCES INC	3/1/2006	Wyoming	\$0	Failure to notify Field Office 24 hours in advance of well spud as required		RK/NT
1696	NS064	ULTRA RESOURCES INC	3/1/2006	Wyoming	\$0	Failure to notify Field Office 24 hours in advance of well spud as required		RK/NT
1697	NS065	ULTRA RESOURCES INC	3/1/2006	Wyoming	\$0	Failure to notify Field Office 24 hours in advance of well spud as required		RK/NT
1698	NS066	ULTRA RESOURCES INC	3/1/2006	Wyoming	\$0	Failure to notify Field Office 24 hours in advance of well spud as required		RK/NT
1699	NS067	ULTRA RESOURCES INC	3/1/2006	Wyoming	\$0	Failure to notify Field Office 24 hours in advance of well spud as required		RK/NT
1700	NS068	ULTRA RESOURCES INC	3/1/2006	Wyoming	\$0	Failure to notify Field Office 24 hours in advance of well spud as required		RK/NT
1701	NS069	ULTRA RESOURCES INC	3/1/2006	Wyoming	\$0	Failure to notify Field Office 24 hours in advance of well spud as required		RK/NT
1702	NS0615	ENCANA OIL & GAS USA INC	3/7/2006	Wyoming	\$0	Failure to notify BLM 24 hours in advance of well spud as required		RK/NT
1703	NS0616	ENCANA OIL & GAS USA INC	3/7/2006	Wyoming	\$0	Failure to notify BLM 24 hours in advance of well spud as required		RK/NT
1704	NS0617	ENCANA OIL & GAS USA INC	3/10/2006	Wyoming	\$0	Failure to notify BLM 24 hours in advance of well spud as required		RK/NT
1705	NS0618	BP AMERICA PRODUCTION COMPANY	4/3/2006	Wyoming	\$0	Failure to notify BLM 24 hours in advance of well spud as required		RK/NT
1706	MH0645	Medicine Bow Operating CO	6/19/2006	Wyoming	\$0	Did not give 24 hours notice prior to spudding		RK/NT

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INC #	Operator	ID Date	State	Fine	Summary of violation	Major Environmental or Safety Violation	Minor Safety Violation	Minor Drilling and Operational Violation
1707	CWMC3106	BP America Production Co.	9/8/2006	Wyoming	\$0	Failure to notify of actions pertaining to casing and cementing		RK/NT
1708	MH0659	Lance Oil + Gas Co Inc	9/27/2006	Wyoming	\$0	Failure to notify 24 hr prior to spudding well.		RK/NT
1709	DC07001	North Finn, LLC	10/2/2006	Wyoming	\$0	Failure to notify 24 hr before spudding well		RK/NT
1710	MB071	Yates Petroleum Corp	10/18/2006	Wyoming	\$0	Failure to submit water quality analysis for non-municipal cementing water source		RK/NT
1711	MH0706	Anadarko Petroleum Corp	10/25/2006	Wyoming	\$0	Failure to notify 24 hr prior to spudding well.		RK/NT
1712	RN0714	Pinnacle Gas Resources, Inc	12/19/2006	Wyoming	\$0	Failure to report spudding 24 hours in advance		RK/NT
1713	CR07401	Anadarko Petroleum Corp	5/4/2007	Wyoming	\$0	Failure to notify prior to spud.		RK/NT
1714	GDT0747	Ballard Petroleum Holdings LLC	9/5/2007	Wyoming	\$0	Failure to notify 24 hr before spudding well (first violation second will receive fine)		RK/NT
1715	08INC033	EOG Resources Incorporated	5/21/2008	Wyoming	\$250	Failed to notify Authorized officer 48 hr prior to spudding		RK/NT
1716	08INC034	EOG Resources Incorporated	5/21/2008	Wyoming	\$250	Failed to notify Authorized Officer 48 hr prior to formation test, blowout prevention test, running and cementing casing		RK/NT
1717	0811	CABOT OIL & GAS CORP	6/16/2008	Wyoming	\$0	Company man didn't call for BOP test		RK/NT
1718	HN0901	GRYNBERG JACK J	11/3/2008	Wyoming	\$0	Failure to call Authorized Officer prior to setting surface casing as per APD, COA's.		RK/NT
1719	JMMX109	Matrix Production Co.	3/21/2009	Wyoming	\$0	Failed to submit plug and abandon notices		RK/NT
1720	10MRW001	Williams Production RMT Co	10/19/2009	Wyoming	\$0	Failure to notify 24 hr before spudding well		RK/NT
1721	10MRW002	Williams Production RMT Co	10/19/2009	Wyoming	\$0	Failure to submit Well Completion Report		RK/NT
1722	AB1010	Pinnacle Gas Resources, Inc	3/4/2010	Wyoming	\$0	Failure to notify prior to spud.		RK/NT
1723	10DWB0571	WEXPRO	8/10/2010	Wyoming	\$0	Failed to notify BLM before running surface casing and BOP test. Operator failed to submit Notification of Spud within 24 hr. as required in COA.		RK/NT
1724	ML110121	Whiting Oil & Gas Corporation	12/9/2010	Wyoming	\$0	Corrected.		RK/NT
1725	ML110131	Whiting Oil & Gas Corporation	12/9/2010	Wyoming	\$0	Operator failed to notify BLM 24 hr before running and scementing surface casing as required in COA. Corrected.		RK/NT
1726	CT019R04	Anadarko E & P Company LP	1/27/2004	Wyoming	\$0	Failure to remove nitrogen trailer from location		RK/OT
1727	AW4706	Yates Petroleum Corp	6/13/2006	Wyoming	\$0	Failure to store materials on location		RK/OT
1728	CWMC1406	Devon Energy Production Co L P	6/20/2006	Wyoming	\$0	Mud trailer and mud pallets stored off location		RK/OT
1729	AW7506	BP America Production Co.	7/29/2006	Wyoming	\$0	Failure to store materials on location		RK/OT
1730	JND07004	Sonoma Energy Corporation	7/26/2007	Wyoming	\$0	Failed to recomplate or plug and abate within timeframe allotted in conditions of approval		RK/OT
1731	01001020	CONTINENTAL RESOURCES INC	11/14/2000	Wyoming	\$0	During BOP tests, upper kelly cock valve would not test,		RK/RC
1732	04022	Anadarko E & P Company LP	2/18/2004	Wyoming	\$0	Failure to record BOPE test in drilling log.		RK/RC
1733	043024	Anadarko E & P Company LP	2/18/2004	Wyoming	\$0	Failure to record slow pump speed in drillers log		RK/RC
1734	043025	Anadarko E & P Company LP	2/18/2004	Wyoming	\$0	Failure to conduct and record BOPE pit level drills within 24 hr. of drilling out from under surface casing		RK/RC
1735	JDH04060DI	O'Brien Energy Resources Corp.	6/2/2004	Wyoming	\$0	Failure to record BOP test pressures, casing test pressures, and BOP drills in drilling log		RK/RC
1736	01004024	Energytec Inc	7/27/2004	Wyoming	\$0	Failure to accurately record well control testing and surface casing		RK/RC
1737	WW04004	Anschutz Pinedale Corp	9/14/2004	Wyoming	\$0	Failure to properly document function testing of annular preventor, activation of pipe and blind rams, and slow pump speed in drilling log		RK/RC
1738	WW0405	Anschutz Pinedale Corp	9/21/2004	Wyoming	\$0	Failure to record BOP test charts in drilling log		RK/RC
1739	LAW05033	Ultra Resources Inc	7/28/2005	Wyoming	\$0	BOPE pit level drill not conducted		RK/RC
1740	053030	East Resources Incorporated	9/14/2005	Wyoming	\$0	Pressure integrity test not performed as required		RK/RC
1741	102DF92205	Questar Expl & Prod Co PNDL	9/22/2005	Wyoming	\$0	BOP testing not performed or recorded in drilliers log.		RK/RC
1742	MH0609	Medicine Bow Operating CO	11/13/2005	Wyoming	\$0	Did not run a cement bond log as requested and did not supply copy to field office		RK/RC

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INC #	Operator	ID Date	State	Fine	Summary of violation	Major Environmental or Safety Violation	Minor Safety Violation	Minor Drilling and Operational Violation
1743	JW0612I	BALLARD PETROLEUM HOLDINGS LLC	11/22/2005	Wyoming	\$0	BOPE test pressures and the activation of the pipe and blind rams are not recorded in the drilling log		RK/RC
1744	MB0605	DUNCAN OIL INC	12/20/2005	Wyoming	\$0	You have failed to record the slow pump speed in the drillers log on each tour.		RK/RC
1745	MB0606	Duncan Oil INC	12/20/2005	Wyoming	\$0	Pipe rams activation not recorded in the driller's log		RK/RC
1746	063031	WARREN E&P, INCORPORATED	1/31/2006	Wyoming	\$0	BOP equipment was not tested to the approved pressure rating		RK/RC
1747	11DF022206	ENCANA OIL & GAS USA INC	2/21/2006	Wyoming	\$0	Routine test to activate annular preventors was not completed		RK/RC
1748	063034	TRUE OIL COMPANY	2/22/2006	Wyoming	\$0	Surface casing was tested to the incorrect pressure		RK/RC
1749	063037	MAKJ ENERGY WYOMING LLC	3/22/2006	Wyoming	\$0	Surface Casing was not tested appropriately		RK/RC
1750	LAW06048	Ultra Resources Inc	3/28/2006	Wyoming	\$0	Annular preventer not activated weekly and recorded in drillers log		RK/RC
1751	LAW06054	ULTRA RESOURCES INC	4/3/2006	Wyoming	\$0	Blind rams shall be activated each trip and recorded in the driller log.		RK/RC
1752	LAW06058	ULTRA RESOURCES INC	4/3/2006	Wyoming	\$0	Perform drills and record in driller log		RK/RC
1753	LAW06059	ULTRA RESOURCES INC	4/6/2006	Wyoming	\$0	Annular preventers shall be functionally operated at least weekly and recorded in the driller log.		RK/RC
1754	LAW06060	ULTRA RESOURCES INC	4/6/2006	Wyoming	\$0	Pipe and blind rams shall be activated each trip and recorded in the drilling log (not recorded).		RK/RC
1755	LAW06063	ULTRA RESOURCES INC	4/6/2006	Wyoming	\$0	Pipe and blind rams shall be activated each trip and recorded in the drillers log		RK/RC
1756	LAW06065	Questar Expl & Prod Co PNDL	4/11/2006	Wyoming	\$0	Failure to record annular functions in drilling log		RK/RC
1757	15DF050906	ENCANA OIL & GAS USA INC	5/9/2006	Wyoming	\$0	BOP equipment was not tested or recorded in log book		RK/RC
1758	063043	WEXPRO	5/23/2006	Wyoming	\$0	Functioning of the annular, pipe rams, and blind rams were not recorded in the IADC as required by Onshore Order #2.		RK/RC
1759	063044	WEXPRO	5/23/2006	Wyoming	\$0	Functioning of the blind rams were not recorded as required		RK/RC
1760	SK3906	Samson Resources Company	9/11/2006	Wyoming	\$0	Failure to document several tests/drills (hourly mud test and slow pump speed, weekly BOP drills and Annular activation, Blind and Pipe Rams activation at each trip)		RK/RC
1761	25DF092706	CHEVRON USA INC	9/26/2006	Wyoming	\$0	BOP equipment was not tested or recorded in log book		RK/RC
1762	02DF101106	Gasco Energy Inc	10/11/2006	Wyoming	\$0	Documentation was missing in the driller's log book (weekly annular preventer activation, pipe rams each trip, blind rams each trip, BOP drills weekly)		RK/RC
1763	LAW06075	SWEPI LP	10/25/2006	Wyoming	\$0	BOP pit level drilling not recorded in the drilling log		RK/RC
1764	LAW06074	Ultra Resources Inc	10/25/2006	Wyoming	\$0	Pipe and blind rams were not activated each trip and recorded in the drilling log		RK/RC
1765	073003	WEXPRO	11/1/2006	Wyoming	\$0	Functioning of the blind rams were not recorded as required		RK/RC
1766	LAW06076	SWEPI LP	11/7/2006	Wyoming	\$0	Pipe rams activation not recorded in the driller's log		RK/RC
1767	LAW06077	SWEPI LP	11/7/2006	Wyoming	\$0	Blind rams activation not recorded in drillers logs		RK/RC
1768	07DF112006	Encana Oil & Gas (USA) Inc	11/20/2006	Wyoming	\$0	No pressure integrity test or mud weight equivalency test was performed after setting surface casing.		RK/RC
1769	KAK07002	Trend Exploration I, LLC	1/31/2007	Wyoming	\$0	Failure to perform casing shoe pressure integrity test		RK/RC
1770	07OL23	Jack J Grynberg	5/2/2007	Wyoming	\$0	Safety Valve not tested. Test of replace within 24 hours		RK/RC
1771	AME262007	Anadarko E&P Company LP	8/1/2007	Wyoming	\$0	Did not test the accumulator bottles for more than 6 months		RK/RC
1772	073016	WHITING O&G CORP	8/21/2007	Wyoming	\$0	Casing pressure test not performed		RK/RC
1773	53DF082907	Anschutz Pinedale Corp	8/29/2007	Wyoming	\$0	Did not perform a BOP test at 30 day intervals		RK/RC
1774	CRO776DI	Trend Exploration I, LLC	9/4/2007	Wyoming	\$0	Failure to perform formation integrity test when drilling out surface casing shoe as required.		RK/RC
1775	JLC062007	Double Eagle Petroleum	11/1/2007	Wyoming	\$0	Failure to record slow pump speed in drillers log		RK/RC
1776	08INCMMW01	GRYNBERG JACK J	11/9/2007	Wyoming	\$0	BOPE test is supposed to occur every 30 days and did not		RK/RC
1777	JRM08004	NADEL & GUSSMAN ROCKIES LLC	11/5/2008	Wyoming	\$0	No I.A.D.C. record of slow pump speed.		RK/RC

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INC #	Operator	ID Date	State	Fine	Summary of violation	Major Environmental or Safety Violation	Minor Safety Violation	Minor Drilling and Operational Violation
1778	JRM08005	NADEL & GUSSMAN ROCKIES LLC	11/5/2008	Wyoming	\$0	No I.A.D.C. record of B.O.P.E. drills		RK/RC
1779	6DF012109	QUESTAR EXPL & PROD CO	1/21/2009	Wyoming	\$0	it was found the annular preventer was not activated during the last week		RK/RC
1780	8DF012109	QUESTAR EXPL & PROD CO	1/21/2009	Wyoming	\$0	Durin inspection of Unit Rig # 323, it was discovered no BOP pit level drills were recorded within the last week.		RK/RC
1781	36DF081209	ULTRA RESOURCES INC	8/12/2009	Wyoming	\$0	the driller's log did not indicate the required BOP tests and associated pressures		RK/RC
1782	37DF081209	ULTRA RESOURCES INC	8/12/2009	Wyoming	\$0	pipe rams should be actiated each trip and recorded in the driller's log book		RK/RC
1783	JNE01210	Lowry Exploration Inc	12/17/2009	Wyoming	\$0	Failure to follow drill stem testing requirements		RK/RC
1784	10JM00011	Southwestern Production Corp	12/23/2009	Wyoming	\$0	Failure to complete pressure integrity test of casing		RK/RC
1785	09DE2010	Questar Expl & Prod Co PNDL	3/15/2010	Wyoming	\$0	BOPE tests not conducted properly.		RK/RC
1786	11DE00221	QEP Energy Company	9/20/2010	Wyoming	\$0	Required annular functionality and activation of pipe and blind rams possibly not conducted and not documented in drilling log.		RK/RC
1787	11WS00021	Devon Energy Production Co L P	12/13/2010	Wyoming	\$0	Failure to activate pipe and blind rams each trip and properly record in drillers log		RK/RC
1788	043008	Petroleum Development Corp	11/14/2003	Wyoming	\$0	Mud weight not as specified in APD. Increase mud weight to specified range		RK/SD
1789	01005003	Cabot Oil & Gas Corporation	11/28/2004	Wyoming	\$0	Failure to conform with APD for cementing of surface casing		RK/SD
1790	01005004	Cabot Oil & Gas Corporation	12/1/2004	Wyoming	\$0	Failure to notify BLM prior to changing surface casing		RK/SD
1791	AW7706	Encana Oil & Gas (USA) Inc	8/1/2006	Wyoming	\$0	Failure to submit sundry prior to changing depth of surface casing		RK/SD
1792	PS0601	Anadarko E&P Company LP	8/17/2006	Wyoming	\$0	Failed to notify running of production as required by COA. Cement not in compliance with COA.		RK/SD
1793	PS0602	Anadarko E&P Company LP	8/17/2006	Wyoming	\$0	Drilled beyond depth approved in APD without submitting a sundry		RK/SD
1794	DEG6206	Petro-Canada Res (USA) Inc	12/12/2006	Wyoming	\$0	Submitted NOI, but had insufficient information and failed to receive approval for operations to plug back well.		RK/SD
1795	CMH0712	Titan Resources Corporation	1/22/2007	Wyoming	\$0	Failure to file progress reports (sundry notices), once a month as per COA.		RK/SD
1796	MRM07001	Ultra Resources Inc	7/25/2007	Wyoming	\$0	Made changes to approved casing and cement program. Used a DV tool without submitting a sundry for approval		RK/SD
1797	ETF0705	Questar Expl & Prod Co PNDL	11/29/2007	Wyoming	\$0	Co-flex choke line installed without prior approval		RK/SD
1798	ETF0706	True Oil LLC	12/12/2007	Wyoming	\$0	Co-flex choke line installed without prior approval		RK/SD
1799	ETF0815	Nadel & Gussman Rockies LLC	8/18/2008	Wyoming	\$0	Co-flex choke line installed without prior approval		RK/SD
1800	CH09035	Fossil Energy Group, LLC	11/19/2008	Wyoming	\$0	water for the above drilling well was being taken from a private stock pond on a different lease		RK/SD
1801	ML11001	Anadarko E & P Company LP	1/25/2010	Wyoming	\$0	Failure to request permission for changes to cement procedure		RK/SD
1802	CT026R00	DUDLEY & ASSOCIATES LLC	11/23/1999	Wyoming	\$0	No well identification sign on lease. Put well identification sign in a consipcuous place on the lease.		RK/SN
1803	KB/00/16	TORCH E & P COMPANY	3/16/2000	Wyoming	\$0	Failure to maintain a legible sign on the Federal well		RK/SN
1804	NL000005	ANCHOR BAY CORP	12/13/2000	Wyoming	\$0	Each well must have legible, conspicuous sign on location		RK/SN
1805	NL000003	MEDALLION EXPLORATION	12/13/2000	Wyoming	\$0	No well sign		RK/SN
1806	JJ0104	Ultra Petroleum	1/22/2001	Wyoming	\$0	Well sign has no 1/4 1/4		RK/SN
1807	CR01151	COLEMAN OIL & GAS INC	3/5/2001	Wyoming	\$0	Well site is not identified: No sign.		RK/SN
1808	CR01171	CABOT OIL & GAS CORP	3/8/2001	Wyoming	\$0	Well site is not identified: No sign.		RK/SN
1809	KB/01/24	KENNEDY OIL	6/26/2001	Wyoming	\$0	Failure to maintain a well sign at the well.		RK/SN
1810	GR0117	LANCE OIL + GAS CO INC	7/3/2001	Wyoming	\$0	Failure to properly identify well. Specifically; There is not a sign at well location.		RK/SN
1811	GR0118	LANCE OIL + GAS CO INC	7/3/2001	Wyoming	\$0	Failure to properly identify well. Specifically; There is not a sign at well location.		RK/SN
1812	GR0119	LANCE OIL + GAS CO INC	7/3/2001	Wyoming	\$0	Failure to properly identify well. Specifically; There is not a sign at well location.		RK/SN

Drilling and Safety Violations on Federal Lands

INC #	Operator	ID Date	State	Fine	Summary of violation	Major Environmental or Safety Violation	Minor Safety Violation	Minor Drilling and Operational Violation
1813	GR0120	LANCE OIL + GAS CO INC	7/3/2001	Wyoming	\$0	Failure to properly identify well. Specifically; There is not a sign at well location.		RK/SN
1814	L0205	Breitbart Energy Company LLC	11/19/2001	Wyoming	\$0	Failure to maintain copy of APD on site		RK/SN
1815	CR0203I	BP America Production Co.	11/20/2001	Wyoming	\$0	Failure to maintain copy of APD on site		RK/SN
1816	JW0307I	Devon Energy Production Co L P	12/10/2002	Wyoming	\$0	Well sign incorrect.		RK/SN
1817	CT017R03	GMT Energy Corp	12/11/2002	Wyoming	\$0	No well identification sign on location		RK/SN
1818	CT026R0	Flying J Oil & Gas Inc	2/5/2003	Wyoming	\$0	No well identification sign on location		RK/SN
1819	CT001R04	Yates Petroleum Corp	10/15/2003	Wyoming	\$0	No well identification sign on location		RK/SN
1820	MH0702	Emerald Operating Company	10/24/2003	Wyoming	\$0	No well identification sign on location		RK/SN
1821	WA0401	Westport Oil & Gas Company LP	10/27/2003	Wyoming	\$0	No well identification sign on location		RK/SN
1822	JDH04002DI	L & J Operating Incorporated	10/28/2003	Wyoming	\$0	Failure to maintain copy of APD on site		RK/SN
1823	JDH04003DI	L & J Operating Incorporated	10/28/2003	Wyoming	\$0	No well identification sign on location		RK/SN
1824	RN0429	Yates Petroleum Corp	4/8/2004	Wyoming	\$0	No well identification sign on location		RK/SN
1825	MH/04/20	North Finn, LLC	5/31/2004	Wyoming	\$0	No well identification sign on location		RK/SN
1826	JDH04061DI	O'Brien Energy Resources Corp.	6/2/2004	Wyoming	\$0	Drill site was not properly identified. Well sign illegible.		RK/SN
1827	01004022	Energytec Inc	7/27/2004	Wyoming	\$0	Failure to maintain copy of APD on site		RK/SN
1828	MB0416	Merit Energy Company	7/27/2004	Wyoming	\$0	No well identification sign on location		RK/SN
1829	MB0417	Merit Energy Company	7/27/2004	Wyoming	\$0	No well identification sign on location		RK/SN
1830	MB0418	Merit Energy Company	7/27/2004	Wyoming	\$0	No well identification sign on location		RK/SN
1831	MB0419	Merit Energy Company	7/27/2004	Wyoming	\$0	No well identification sign on location		RK/SN
1832	WW04003	Anschutz Pinedale Corp	9/14/2004	Wyoming	\$0	No well identification sign on location		RK/SN
1833	JDH04062DI	Jed Oil (USA) Inc.	9/24/2004	Wyoming	\$0	No well identification sign on location		RK/SN
1834	MH0503	Petrox Resources Inc	10/19/2004	Wyoming	\$0	No well identification sign on location		RK/SN
1835	RN052	Petrox Resources Inc	11/9/2004	Wyoming	\$0	Failure to maintain legible well identification		RK/SN
1836	JW0510I	Devon Energy Production Co L P	11/16/2004	Wyoming	\$0	No well identification sign on location		RK/SN
1837	JW0511I	CH4 Energy LLC	12/1/2004	Wyoming	\$0	No well identification sign on location		RK/SN
1838	MB0506	Prima Oil & Gas Co	12/14/2004	Wyoming	\$0	Failure to identify the drill site.		RK/SN
1839	JW0562I	Medicine Bow Operating Co	4/6/2005	Wyoming	\$0	No well identification sign on location		RK/SN
1840	CR0576I	EOG Resources Incorporated	9/15/2005	Wyoming	\$0	No well identification sign on location		RK/SN
1841	01006001	Basin Resources Corporation	10/12/2005	Wyoming	\$0	Failure to maintain copy of APD on site		RK/SN
1842	PS0609	Coleman Oil & Gas Incorporated	10/26/2005	Wyoming	\$0	No well identification sign on location		RK/SN
1843	MH0605	Black Diamond Energy Inc	11/1/2005	Wyoming	\$0	Drilling site not properly identified		RK/SN
1844	MB0601	Williams Production RMT Co	11/3/2005	Wyoming	\$0	No well identification sign on the well site		RK/SN
1845	BA0406	Cabot Oil & Gas Corporation	11/7/2005	Wyoming	\$0	Failure to install permanent markers at culverts		RK/SN
1846	ALS00206	Pennaco Energy Inc	11/14/2005	Wyoming	\$0	Approved well not properly identified		RK/SN
1847	JW0601I	Medallion Exploration	11/21/2005	Wyoming	\$0	No well identification sign on the well site		RK/SN
1848	CR0603DI	Merit Energy Company	11/21/2005	Wyoming	\$0	Copy of form 3160-3 (APD) not displayed.		RK/SN
1849	JW0609I	Ballard Petroleum Holding LLC	11/22/2005	Wyoming	\$0	No lease number on sign		RK/SN
1850	DC06007	North Flinn LLC	12/20/2005	Wyoming	\$0	No APD displayed on location		RK/SN
1851	DC06010	CH4 Energy LLC	1/18/2006	Wyoming	\$0	No well identification sign on the well site		RK/SN
1852	DC06016	XTO Energy INC	1/18/2006	Wyoming	\$0	No well identification sign on the well site		RK/SN
1853	MB075	Thomas Operating Company, Inc	1/19/2006	Wyoming	\$0	Well sign incorrect.		RK/SN
1854	RN0623	XTO Energy INC	3/8/2006	Wyoming	\$0	No identification sign on the drill site		RK/SN
1855	WA3906	Whiting Oil & Gas Corporation	3/16/2006	Wyoming	\$0	No site identification		RK/SN
1856	CR0625DI	Medicine Bow Operating CO	3/27/2006	Wyoming	\$0	well sign doesn't have a lease number		RK/SN
1857	JW0666I	PINNACLE GAS RESOURCES, INC	4/3/2006	Wyoming	\$0	well does not have an identification sign.		RK/SN
1858	JW0667I	PINNACLE GAS RESOURCES, INC	4/3/2006	Wyoming	\$0	well does not have an identification sign.		RK/SN
1859	ALS01606	CH4 ENERGY LLC	4/13/2006	Wyoming	\$0	Well sign does not display lease number.		RK/SN

Drilling and Safety Violations on Federal Lands

INC #	Operator	ID Date	State	Fine	Summary of violation	Major Environmental or Safety Violation	Minor Safety Violation	Minor Drilling and Operational Violation
1860	ALS01706	CH4 ENERGY LLC	4/13/2006	Wyoming	\$0	well sign does not have the correct federal lease number		RK/SN
1861	ALS01806	CH4 ENERGY LLC	4/14/2006	Wyoming	\$0	well sign does not have the correct federal lease number		RK/SN
1862	ALS01906	CH4 ENERGY LLC	4/14/2006	Wyoming	\$0	well sign does not have the correct federal lease number		RK/SN
1863	KAHL6206	APACHE CORPORATION	6/12/2006	Wyoming	\$0	Install a correct well identification sign		RK/SN
1864	AW4206	Yates Petroleum Corp	6/13/2006	Wyoming	\$0	No permanent markers on the ends of culverts		RK/SN
1865	AW4306	Yates Petroleum Corp	6/13/2006	Wyoming	\$0	No site identification		RK/SN
1866	AW4606	Yates Petroleum Corp	6/13/2006	Wyoming	\$0	No site identification		RK/SN
1867	06GDT08	CH4 Energy LLC	6/14/2006	Wyoming	\$0	No well identification sign on the well site		RK/SN
1868	06GDT09	CH4 Energy LLC	6/14/2006	Wyoming	\$0	No well identification sign on the well site		RK/SN
1869	MB0623	JM Huber Corp	6/22/2006	Wyoming	\$0	The lease number on the well sign is incorrect		RK/SN
1870	06GDT07	CH4 ENERGY LLC	6/27/2006	Wyoming	\$0	Well identification sign with proper lease number is not displayed		RK/SN
1871	CR0667DI	PETROCANADA RES (USA) INC	6/28/2006	Wyoming	\$0	Well sign does not have the Lease number.		RK/SN
1872	MB0624	Petro-Canada Res(USA) Inc	6/28/2006	Wyoming	\$0	No well identification sign on the well site		RK/SN
1873	MB0627	Petro-Canada Res(USA) Inc	6/28/2006	Wyoming	\$0	No well identification sign on the well site		RK/SN
1874	MB0630	Petro-Canada Res(USA) Inc	6/28/2006	Wyoming	\$0	No well identification sign on the well site		RK/SN
1875	MB0634	Lance Oil + Gas CO INC	7/24/2006	Wyoming	\$0	No well identification sign on the well site		RK/SN
1876	MB0636	Lance Oil + Gas CO INC	7/27/2006	Wyoming	\$0	Incorrect well sign		RK/SN
1877	AW7806	Encana Oil & Gas (USA) Inc	8/1/2006	Wyoming	\$0	No permanent markers on the ends of culverts		RK/SN
1878	DC06069	North Flinn LLC	8/2/2006	Wyoming	\$0	No well identification sign on the well site		RK/SN
1879	DC06070	North Flinn LLC	8/2/2006	Wyoming	\$0	No APD permit at site		RK/SN
1880	MH0655	Anadarko E&P Company LP	8/22/2006	Wyoming	\$0	Drilling site not properly identified		RK/SN
1881	MH0656	Anadarko E&P Company LP	8/22/2006	Wyoming	\$0	Drilling site not properly identified		RK/SN
1882	CWMC2206	J-W Operating Company	8/28/2006	Wyoming	\$0	No well identification sign on location		RK/SN
1883	DC06078	North Flinn LLC	8/29/2006	Wyoming	\$0	No identification sign on the drill site		RK/SN
1884	DC06079	North Flinn LLC	8/29/2006	Wyoming	\$0	No ADP permit at site		RK/SN
1885	CWMC1706	J-W Operating Company	8/30/2006	Wyoming	\$0	Failure to maintain copy of APD on site		RK/SN
1886	MB0643	Emerald Operating Company	9/1/2006	Wyoming	\$0	No well identification sign on the well site		RK/SN
1887	CWMC3306	BP America Production Co.	9/8/2006	Wyoming	\$0	Culvert not marked with permanent marker as per APD-Surface use plan		RK/SN
1888	CWMC3406	BP America Production Co.	9/8/2006	Wyoming	\$0	Second culvert not marked as per APD-Surface use plan		RK/SN
1889	CWMC3506	BP America Production Co.	9/8/2006	Wyoming	\$0	Third culvert not marked with permanent marker as per APD-Surface use plan		RK/SN
1890	CWMC3606	BP America Production Co.	9/8/2006	Wyoming	\$0	Fourth culvert not marked with permanent marker as per APD-Surface use plan		RK/SN
1891	DC07002	North Finn, LLC	10/2/2006	Wyoming	\$0	Well sign incorrect federal lease number		RK/SN
1892	MH0701	Emerald Operating Company	10/24/2006	Wyoming	\$0	No well identification sign on location		RK/SN
1893	RN077	Pinnacle Gas Resources, Inc	12/5/2006	Wyoming	\$0	No well identification sign on location		RK/SN
1894	RN079	Pinnacle Gas Resources, Inc	12/5/2006	Wyoming	\$0	No well identification sign on location		RK/SN
1895	AW073	Merit Energy Company	12/16/2006	Wyoming	\$0	No APD on location		RK/SN
1896	CR0716DI	Anadarko Petroleum Corp	1/18/2007	Wyoming	\$0	No well identification sign on location		RK/SN
1897	JDH07009DI	Slawson Exploration CO Inc	3/7/2007	Wyoming	\$0	No well identification sign on the well site		RK/SN
1898	AW0719	Anadarko E&P Company LP	7/20/2007	Wyoming	\$0	No culvert ends marked		RK/SN
1899	AME252007	Anadarko E&P Company LP	8/1/2007	Wyoming	\$0	Culvert ends not marked		RK/SN
1900	MB0738	Lance Oil + Gas Co Inc	8/6/2007	Wyoming	\$0	No well identification sign on location		RK/SN
1901	DC07049	BLACK DIAMOND ENERGY INC	9/18/2007	Wyoming	\$0	The well sign at this location has an incorrect		RK/SN
1902	MB081	PETROX RESOURCES INC	10/22/2007	Wyoming	\$0	There is no well sign on location.		RK/SN
1903	JDH08003DI	BEARTOOTH OIL & GAS CO	11/20/2007	Wyoming	\$0	Lease number must be added to the well sign.		RK/SN
1904	ETF0801	Anadarko E & P Company LP	1/17/2008	Wyoming	\$0	No well identification sign on location		RK/SN
1905	JW08004V	EL PASO E&P CO LP	1/24/2008	Wyoming	\$0	No well sign on location.		RK/SN
1906	KB/08/05	SLAWSON EXPLORATION CO INC	1/30/2008	Wyoming	\$0	There was no well sign on location.		RK/SN

Drilling and Safety Violations on Federal Lands

INC #	Operator	ID Date	State	Fine	Summary of violation	Major Environmental or Safety Violation	Minor Safety Violation	Minor Drilling and Operational Violation
1907	GR0808	PINNACLE GAS RESOURCES, INC	2/26/2008	Wyoming	\$0	Failure to properly identify well. Specifically; No lease number on sign.		RK/SN
1908	GR0809	PINNACLE GAS RESOURCES, INC	2/26/2008	Wyoming	\$0	Failure to properly identify well. Specifically; No lease number on sign.		RK/SN
1909	GR0810	PINNACLE GAS RESOURCES, INC	2/26/2008	Wyoming	\$0	Failure to properly identify well. Specifically; No lease number on sign.		RK/SN
1910	MB0813	BLACK DIAMOND ENERGY INC	6/23/2008	Wyoming	\$0	There is no well sign on this location.		RK/SN
1911	MH0844	PETROCANADA RES (USA) INC	8/25/2008	Wyoming	\$0	The wellsite was not properly identified (No well sign).		RK/SN
1912	MH0845	PETROCANADA RES (USA) INC	8/25/2008	Wyoming	\$0	Well site not properly identified (No well sign).		RK/SN
1913	MB0815	Black Diamond Energy Inc	9/29/2008	Wyoming	\$0	No well identification sign on location		RK/SN
1914	JRM08002	ANADARKO E & P COMPANY LP	10/7/2008	Wyoming	\$0	At time of inspection a copy of approved A.P.D. was not on location for review.		RK/SN
1915	KMS09026I	JM Huber Corp	12/1/2008	Wyoming	\$0	No well identification sign located.		RK/SN
1916	KMS09028I	JM Huber Corp	12/16/2008	Wyoming	\$0	Failure to properly identify well		RK/SN
1917	GR0828	XTO Energy Co.	12/16/2008	Wyoming	\$0	No well identification sign located.		RK/SN
1918	GR0830	XTO Energy Co.	12/23/2008	Wyoming	\$0	No well identification sign located.		RK/SN
1919	JMFE909	Fossil Energy Group, LLC	1/13/2009	Wyoming	\$0	Fossil Energy Group LLC has the wrong well number on this sign		RK/SN
1920	HN0911	GRYNBERG JACK J	1/16/2009	Wyoming	\$250	Failure to comply with INC # HN0908. 43CFR3163.1(a)(2). Identify a well with a sign		RK/SN
1921	CR1001DI	C & H Well Servicing Inc	10/20/2009	Wyoming	\$0	Well sign incorrect.		RK/SN
1922	MB310	Trend Exploration I, LLC	1/19/2010	Wyoming	\$0	Well sign incorrect.		RK/SN
1923	MH1044IP	Lance Oil + Gas Co Inc	7/13/2010	Wyoming	\$0	No well sign on location		RK/SN
1924	11CH0005I	Black Bear Oil Corporation	10/7/2010	Wyoming	\$0	APD permit not displayed		RK/SN
1925	CR1102DI	Wellstar Corporation	10/18/2010	Wyoming	\$0	APD permit not displayed		RK/SN
1926	NL000004	MEDALLION EXPLORATION	12/13/2000	Wyoming	\$0	Reserve pits must be fenced on three sides.		SV
1927	RN0156	MTG OPERATING CO	5/15/2001	Wyoming	\$0	The fence around the drilling pit is down. You must put the fence back up and keep it up until the pit is closed.		SV
1928	GR0121	LANCE OIL + GAS CO INC	7/3/2001	Wyoming	\$0	Failure to maintain fence around drilling pit. Specifically; One side of the fenced pit at the said well site is down.		SV
1929	CT022R0	Samson Resources Company	1/24/2003	Wyoming	\$0	Failure to properly fence reserve pit		SV
1930	MB0307	Ballard Petroleum Holdings LLC	2/18/2003	Wyoming	\$0	Failure to securely anchor choke bleed-off lines.		SV
1931	JDH04004DI	L & J Operating Incorporated	10/28/2003	Wyoming	\$0	Failure to adequately fence reserve pits		SV
1932	043007	Petroleum Development Corp	11/14/2003	Wyoming	\$0	Flare lines not anchored		SV
1933	043018	Anadarko E & P Company LP	2/18/2004	Wyoming	\$0	All choke lines shall be straight lines unless turns use tee blocks or are targeted with running tees, and shall be anchored to prevent whip and reduce vibration. Anchor flare lines to reduce vibrations.		SV
1934	RN0430	Yates Petroleum Corp	4/8/2004	Wyoming	\$0	Failure to fence drilling pit		SV
1935	JDH04063DI	Jed Oil (USA) Inc.	9/24/2004	Wyoming	\$0	Reserve pit not adequately fenced		SV
1936	L0515	Breitbart Energy Company LLC	12/10/2004	Wyoming	\$0	Stairs leading to top of oil tanks must be chained to restrict entry.		SV
1937	JW0581I	CH4 Energy LLC	5/25/2005	Wyoming	\$0	Reserve pit not adequately fenced		SV
1938	JW0582I	CH4 ENERGY LLC	5/25/2005	Wyoming	\$0	drilling pit was not fenced.		SV
1939	DC06008	North Flinn LLC	12/20/2005	Wyoming	\$0	No blooie line not anchored to the well.		SV
1940	DC06011	CH4 ENERGY LLC	1/18/2006	Wyoming	\$0	The pit fencing at this well is incomplete,		SV
1941	LAW06049	Ultra Resources Inc	2/28/2006	Wyoming	\$0	Flare system not anchored		SV
1942	AW4406	Yates Petroleum Corp	6/13/2006	Wyoming	\$0	Flare pit not fenced as required		SV
1943	AW5406	Double Eagle Petroleum	6/25/2006	Wyoming	\$0	Flare and reserve pits not properly fenced		SV
1944	AW5506	Double Eagle Petroleum	6/25/2006	Wyoming	\$0	Blooie lines not anchored		SV
1945	KAB0605	Primary Natural Resources INC	7/5/2006	Wyoming	\$0	No fence around the pit		SV
1946	DC06058V	Windsor Energy Group LLC	7/12/2006	Wyoming	\$0	Blooie line was not anchored		SV
1947	DC06060	North Flinn LLC	7/18/2006	Wyoming	\$0	Flow line not anchored		SV
1948	DC06061V	Windsor Energy Group LLC	7/20/2006	Wyoming	\$0	Flow line not anchored		SV

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INC #	Operator	ID Date	State	Fine	Summary of violation	Major Environmental or Safety Violation	Minor Safety Violation	Minor Drilling and Operational Violation
1949	AW7406	BP America Production Co.	7/29/2006	Wyoming	\$0	Flare pit not fenced as required		SV
1950	DC06067	North Flinn LLC	8/2/2006	Wyoming	\$0	Flow line not anchored		SV
1951	DC06068	North Flinn LLC	8/2/2006	Wyoming	\$0	Second half of the reserve pit at the well was not fenced		SV
1952	DC06077	North Flinn LLC	8/29/2006	Wyoming	\$0	Flow line not anchored		SV
1953	MB0639	Emerald Operating Company	9/1/2006	Wyoming	\$0	All pits on location not fenced		SV
1954	MB0641	Emerald Operating Company	9/1/2006	Wyoming	\$0	All pits on location not fenced		SV
1955	CWMC3206	BP America Production Co.	9/8/2006	Wyoming	\$0	Reserve pit not adequately fenced		SV
1956	CR0702DI	Black Diamond Energy Inc	10/3/2006	Wyoming	\$0	Pits not adequately fenced		SV
1957	CR0708DI	Black Diamond Energy Inc	10/5/2006	Wyoming	\$0	Pits not adequately fenced		SV
1958	MH0705	Emerald Operating Company	10/24/2006	Wyoming	\$0	Pits not adequately fenced		SV
1959	DC07009	Lance Oil + Gas Co Inc	12/21/2006	Wyoming	\$0	Pits not adequately fenced		SV
1960	DC07010	Lance Oil + Gas Co Inc	1/9/2007	Wyoming	\$0	Pits not adequately fenced		SV
1961	JW0714I	GPE Energy Inc	1/16/2007	Wyoming	\$0	Pits not adequately fenced		SV
1962	KAK07008	Williams Production RMT Co	2/7/2007	Wyoming	\$0	Pits not adequately fenced		SV
1963	AW0706	Anadarko E&P Company LP	2/8/2007	Wyoming	\$0	Flare line was not anchored		SV
1964	JDH07010DI	Slawson Exploration CO Inc	3/7/2007	Wyoming	\$0	Failed to comply with surface use ADP. Specifically reserve pit should be fenced on 3 sides		SV
1965	JDH07012DI	Slawson Exploration CO Inc	3/7/2007	Wyoming	\$0	Failed to comply with their APD and left the rat hole open when it should have been compacted from bottom to top upon release of the drilling rig from the location.		SV
1966	JAMTITAN	Titan Resources Corporation	6/25/2007	Wyoming	\$0	Rat hole and mouse hole not backfilled and compacted as required in APD. No anchors on the choke lines. All choke lines shall be straight unless turns use tee		SV
1967	LAW07041	Ultra Resources Inc	7/20/2007	Wyoming	\$0	blocks or are targeted with and anchored		SV
1968	DC07050	Black Diamond Energy Inc	9/18/2007	Wyoming	\$0	Pits not adequately fenced		SV
1969	JDH08002DI	Beartooth Oil & Gas Company	11/20/2007	Wyoming	\$0	Reserve pit not adequately fenced		SV
1970	AW2707	Continental Production Company	12/6/2007	Wyoming	\$0	No fence around reserve pit		SV
1971	RN0817	PETROCANADA RES (USA) INC	12/12/2007	Wyoming	\$0	The fence around the drilling pit was not put up.		SV
1972	GDT0815	YATES PETROLEUM CORP	1/7/2008	Wyoming	\$0	The mud line was not staked down.		SV
1973	KB/08/04	SLAWSON EXPLORATION CO INC	1/30/2008	Wyoming	\$0	The reserve pit was not fenced.		SV
1974	ETF0802	Anadarko E & P Company LP	1/31/2008	Wyoming	\$0	Pits not adequately fenced		SV
1975	MG200805	Ultra Resources Inc	2/5/2008	Wyoming	\$0	Failure to secure spud conductor		SV
1976	MG200806	Ultra Resources Inc	2/5/2008	Wyoming	\$0	Failure to secure spud conductor		SV
1977	08OL06	Saga Petroleum	2/26/2008	Wyoming	\$0	Flare lines not anchored		SV
1978	HN0805W	Cabot Oil & Gas Corporation	2/27/2008	Wyoming	\$0	Reserve pit not properly fenced The fence around the pit at this location is down on one side and allows access to the		SV
1979	DC08008	YATES PETROLEUM CORP	3/10/2008	Wyoming	\$0	pit underneath the fence on two sides.		SV
1980	ML08006I	Richardson Operating Company	7/15/2008	Wyoming	\$0	No fence around reserve pit		SV
1981	JRM08001	ENCANA OIL & GAS (USA) INC	9/12/2008	Wyoming	\$0	Pit fence does not meet design requirements		SV
1982	258	RYDER OIL & GAS LLC	9/16/2008	Wyoming	\$0	YOU MUST REPLACE THE BELT GUARDS ON YOUR PUMPING UNIT.		SV
1983	ML09001I	QUESTAR EXPL & PROD CO	10/8/2008	Wyoming	\$0	Reserve pit not fenced		SV
1984	AW0830	ANADARKO E & P COMPANY LP	10/17/2008	Wyoming	\$0	Flare pit not fenced.		SV
1985	261	RYDER OIL & GAS LLC	10/30/2008	Wyoming	\$250	Belt Guards Must Be Installed		SV
1986	JMFE809	Fossil Energy Group, LLC	1/13/2009	Wyoming	\$0	Failure to correctly fence the reserve pit All stairs/ladders leading to the top of storage tanks shall be chained and/or marked		SV
1987	JDH09028PI	WILDFIRE PARTNERS, INC	3/10/2009	Wyoming	\$0	to restrict entry.		SV
1988	CH09122	Continental Industries, LC	9/23/2009	Wyoming	\$0	the well location is not fenced		SV
1989	RN10202	Wold Oil Properties, Inc	7/15/2010	Wyoming	\$0	Drilling pits not fenced		SV
1990	11OL01	Marathon Oil Company	10/29/2010	Wyoming	\$0	Electric items in dog house not explosion proof.		SV

Drilling and Safety Violations on Federal Lands

	INC #	Operator	ID Date	State	Fine	Summary of violation	Major Environmental or Safety Violation	Minor Safety Violation	Minor Drilling and Operational Violation
1991	11CH0028I	Chesapeake Operating Inc	12/22/2010	Wyoming	\$0	Flare line not anchored			SV
1992	11APP024V	Matador Resources Company	2/23/2011	Wyoming	\$0	Choke line not anchored			SV
1993	CT027R00	DUDLEY & ASSOCIATES LLC	11/23/1999	Wyoming	\$0	Remove casing, pipe, cut off drilling line, pipe thread protectors and front end loader bucket from the drill site.			TS
1994	0802JJ	Anschutz Exploration Corp	10/17/2001	Wyoming	\$0	Trash			TS
1995	ALS00106	LANCE OIL + GAS CO INC	11/7/2005	Wyoming	\$0	Cuttings were not maintained in the reserve pit as required			TS
1996	MH0608	Yates Petroleum Corporation	11/7/2005	Wyoming	\$0	Human waste on location not correctly contained			TS
1997	DC06012	CH4 Energy LLC	1/18/2006	Wyoming	\$0	Drill rig has moved off location and there is excrement and toilet paper on the pit spoils			TS
1998	NL060018	Petrox Resources Inc	4/17/2006	Wyoming	\$0	Garbage found in the pit used to drill the well			TS
1999	AW7106	Merit Energy Company	7/14/2006	Wyoming	\$0	Trash			TS
2000	AW7606	BP America Production Co.	7/29/2006	Wyoming	\$0	Trash			TS
2001	AW0705	Anadarko E&P Company LP	2/8/2007	Wyoming	\$0	A lot of trash on and off location			TS
2002	JDH07011DI	Slawson Exploration CO Inc	3/7/2007	Wyoming	\$0	Failed to comply with their ADP section D1 which requires that all trash be contained in a portable trash cage			TS
2003	AW1407	Devon Energy Production Co LP	6/1/2007	Wyoming	\$0	Trash on location			TS
2004	AW0718	Devon Energy Production Co LP	7/30/2007	Wyoming	\$0	Trash on location			TS
2005	CR0779I	Citation Oil & Gas corporation	9/17/2007	Wyoming	\$0	Failure to maintain porta-potty on location			TS
2006	AW2607	Devon Energy Production Co L P	11/26/2007	Wyoming	\$0	Trash			TS
2007	CR0856I	WILLIAMS PRODUCTION RMT CO	8/27/2008	Wyoming	\$0	The drilling reserve pit at well 4321 4677 has not been reclaimed within 90 days after drilling.			TS
2008	AW0829	ANADARKO E & P COMPANY LP	10/17/2008	Wyoming	\$0	Trash on and around location.			TS
2009	09MH001HS	OILFIELD SALVAGE	12/11/2008	Wyoming	\$0	Currently there is insulation material and sheets of metal from the heater treater strewn across the facility location and even across the highway. This is a health and safety hazard to the public driving on the highway.			TS
2010	AW0902	DEVON ENERGY PRODUCTION CO	1/22/2009	Wyoming	\$0	Trash on and around location.			TS
2011	MJR09012	ANADARKO E & P COMPANY LP	3/16/2009	Wyoming	\$0	Trash from location needs picked up			TS
2012	AW201001	Devon Energy Production Co L P	10/20/2009	Wyoming	\$0	Trash			TS
2013	06INC013	Cabot Oil and Gast Corp	4/10/2006	Wyoming	\$0	Did not follow approved drilling plan (WILDLIFE)			WL
2014	CR0670DI	Petro-Canada Res(USA) Inc	7/11/2006	Wyoming	\$0	Well in being drilled on a location where surface disturbing activities are prohibited until after 7/31/2006. The well site is located in a prarie dog town			WL
2015	KAK07004	Williams Production RMT Co	2/6/2007	Wyoming	\$0	Failure to leave hole and location in secure and environmentally sound condition and to vacate the location. WILDLIFE			WL
2016	KAK07005	Williams Production RMT Co	2/6/2007	Wyoming	\$0	Failure to leave hole and location in secure and environmentally sound condition and to vacate the location. WILDLIFE			WL
2017	KAK07006	Williams Production RMT Co	2/6/2007	Wyoming	\$0	Failure to leave hole and location in secure and environmentally sound condition and to vacate the location. WILDLIFE			WL
2018	KAK07007	Williams Production RMT Co	2/6/2007	Wyoming	\$0	Failure to leave hole and location in secure and environmentally sound condition and to vacate the location. WILDLIFE			WL
2019	KAK07009	Williams Production RMT Co	2/20/2007	Wyoming	\$0	Failure to secure well and move off location. No activity allowed until WILDLIFE stipulations have expired			WL
2020	CF07025	Anadarko Petroleum Corp	7/30/2007	Wyoming	\$0	Failure to comply with with wildlife surface disturbance condition that no surface disturbance within .5 mile of raptor nests			WL
2021	MH0804	PETROCANADA RES (USA) INC	12/14/2007	Wyoming	\$0	You have spud the Mooney Draw Mooney Federal 1331WA during Bald Eagle Roosting Stipulations.			WL

Drilling and Safety Violations on Federal Lands

	INC #	Operator	ID Date	State	Fine	Summary of violation	Major Environmental or Safety Violation	Minor Safety Violation	Minor Drilling and Operational Violation
2022	SL08001I	ANADARKO PETROLEUM CORP	12/21/2007	Wyoming	\$0	"No surface disturbing activity shall occur within one mile of bald eagle habitat (The Pumpkin Buttes) annually from November 1 through April 1, prior to a winter roost survey or from February 1 through August 15 prior to a nesting survey.'			WL
2023	MB085	WILLIAMS PRODUCTION RMT CO	3/4/2008	Wyoming	\$0	You have failed to comply with WILDLIFE COA' #2 a. You must cease activity on this location.			WL
2024	MB086	WILLIAMS PRODUCTION RMT CO	3/4/2008	Wyoming	\$0	You have failed to comply with WILDLIFE COA' #2a. You can finish setting the liner, but you must cease activity at that point.			WL
2025	11CH0025I	Chesapeake Operating Inc	12/15/2010	Wyoming	\$0	Violation of avoiding surface-disturbing and disruptive activities between Nov 15 and March 14 to protect Sage Grouse Winter habitat			WL