



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Washington, D.C. 20240

<http://www.blm.gov>

JUN - 3 2011

The Honorable Edward J. Markey
Committee on Natural Resources
House of Representatives
Washington, DC 20515

Dear Representative Markey:

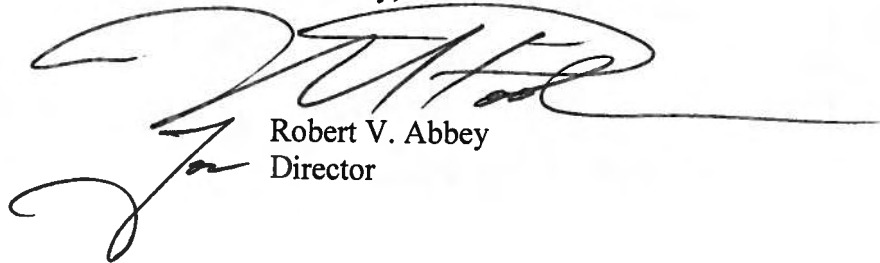
Thank you for your February 28, 2011, letter to Secretary of the Interior Ken Salazar regarding hydraulic fracturing and other issues relating to oil and natural gas development. Secretary Salazar asked me to respond to your letter. I appreciate your concerns regarding environmentally responsible energy development on the public lands.

Enclosed are answers to your questions. Please note that, based on follow-up meetings and discussions among staff of the Committee, the Department, and the Bureau of Land Management, additional information will be provided under separate cover.

Specifically, in addition to this response, the Department will deliver a second document containing answers to questions 2d and 4 for which we requested more time in order to compile information held by multiple Department of the Interior bureaus. Finally, a third document will contain our responses to questions 8, 11, and 13.

Please do not hesitate to contact me at 202-208-3801 if you need additional information, or your staff may contact Patrick Wilkinson, BLM Division Chief of Legislative Affairs, at 202-912-7421. A similar letter is being sent to Representative Holt.

Sincerely,



Robert V. Abbey
Director

Enclosures

1. *How many acres of land does the Department of the Interior (DOI) manage for the purposes of fossil fuel development? What percentage of this land is currently used for natural gas development? What percentage is currently used for oil production? How much of this land could be expected to be tapped for oil and gas development in the next 10 years?*

Answer: Within the DOI, the Bureau of Land Management (BLM) is responsible for the management of 700 million acres of Federal onshore mineral estate. The BLM has leased approximately 42 million acres for oil and gas development, essentially 6 percent of the entire Federal onshore mineral estate. Of these 42 million acres, about 12.2 million acres are in production. Based on a trend in the data for the last 10 years, the BLM estimates that about 1 million additional acres will come into production during the next 10 years. The BLM issues leases for oil and gas together – these acreage amounts reflect both oil and natural gas activity as they are not tracked separately and are often produced from the same lease.

2. *What percentage of U.S. undiscovered, technically recoverable oil and gas resources are located on federal lands?*

Answer (2a): Section 604 of the Energy Policy and Conservation Act (EPCA) of 2000, as amended by Section 364 of the Energy Policy Act of 2005, required an inventory of all onshore Federal lands to identify estimates of the oil and gas resources underlying these lands; and the extent and nature of any restrictions or impediments to the development of the resources. These reports, released in three phases (most recently in 2008), are known as the EPCA Reports. The BLM led the interagency effort to complete these reports.

According to the EPCA Phase III Report, 34 percent of the technically recoverable oil resources within the United States are on Federal lands, and 35 percent of the technically recoverable natural gas resources within the United States are on Federal lands. These percentages do not include offshore resources.

How much oil and gas is estimated to be present in these areas?

Answer (2b): According to the EPCA Phase III Report, there are an estimated 30.6 billion barrels of oil and 231.0 trillion cubic feet of natural gas that are technically recoverable in the Federal onshore mineral estate.

Based on current projections of natural gas prices, how much of this gas is believed to be economically recoverable?

Answer (2c): The U.S. Geological Survey (USGS) assesses undiscovered technically recoverable resources in the U.S. and worldwide. The USGS does not factor economic considerations, only technical and geologic considerations. The exception to this is in the North Slope of Alaska, where the Federal Government is the dominant owner of land and mineral rights. The USGS does not assess economics in the lower 48 states because

industry activity by its nature indicates economic recoverability. There is extensive and diverse industry infrastructure to facilitate this. Such data are generally reported under certain SEC regulations. The USGS does collect technical data from industry to perform its assessments, but "proven reserve" data is not normally required, solicited, or volunteered.

Please provide documentation that indicates the location of deposits on federal lands, the type of gas or oil formation, the quantity of estimated oil or gas, and whether the deposit is located in, near of below an underground source of drinking water (as defined in the Safe Drinking Water Act).

Answer (2d): The DOI will address this portion of the question under a separate cover.

Also, please indicate whether the locations of these deposits are in protected or other areas that are unavailable for energy development by law or regulation.

Answer (2e): The table below taken from the EPCA Phase III Report provides a more specific response. The EPCA Report provides percentage and acreage totals of Federal lands that are unavailable for oil and gas development or have other surface use restrictions on oil and gas development. The individual sections of the EPCA Report discuss the particular conditions on development on a basin-by-basin basis.

Access Category		Area		Resources ^a				
				Total Oil ^b		Total Gas ^c		
		(acres x 1000)	Percent of Federal	(MMbbls) ^d	Percent of Federal	(BCF) ^e	Percent of Federal	
Less Constrained ↑ More Constrained	1.	No Leasing (Statutory/ Executive Order) (NLS)	39,945	14.3%	9,054	29.7%	19,449	8.4%
	2.	No Leasing (Administrative) (NLA)	50,414	18.1%	2,461	8.1%	16,618	7.2%
	3.	No Leasing (Administrative) Pending Land Use Planning or NEPA Compliance (NLA/LUP)	55,278	19.8%	6,684	21.9%	49,814	21.6%
	4.	Leasing, No Surface Occupancy (NSO) (Net NSO for O&G Resources)	20,245	7.3%	777	2.5%	8,621	3.7%
	5.	Leasing, Cumulative Timing Limitations (TLs) of >9 Months	283	0.1%	32	0.1%	430	0.2%
	6.	Leasing, Cumulative Timing Limitations (TLs) of >6 to ≤9 Months	11,883	4.3%	5,198	17.0%	40,021	17.3%
	7.	Leasing, Cumulative Timing Limitations (TLs) of >3 to ≤6 Months	18,389	6.6%	1,799	5.9%	35,751	15.5%
	8.	Leasing, Controlled Surface Use (CSU) ^f	34,631	12.4%	2,231	7.3%	36,716	15.9%
	9.	Leasing, Standard Lease Terms (SLTs)	47,972	17.2%	2,268	7.5%	23,554	10.2%
Total, Federal Lands Including Split Estate		279,039	100%	30,503	100%	230,975	100%	
Total Non-Federal		936,414		58,056		423,282		
Total Inventory Area		1,215,453		88,560		654,256		
Summary								
Inaccessible (Categories 1-4)		165,882	60%	18,976	62%	94,502	41%	
Accessible with Restrictions (Categories 5-8)		65,186	23%	9,260	30%	112,919	49%	
Accessible under Standard Lease Terms (Category 9)		47,972	17%	2,268	8%	23,554	10%	
Total, Federal Lands Including Split Estate		279,039	100%	30,503	100%	230,975	100%	

3. *Which oil and gas production companies currently have leases to drill on public lands? Out of these companies, which, if any, have been cited for safety or drilling violations on federal lands? Please provide a list that contains the leaseholders in each State, and whether each leaseholder has been cited by the Department for any such violations (and if so, the nature of the violation and the remedy therefore) in the past 10 years.*

Answer: Attachment 1 contains a listing of all companies that currently hold a Federal oil and gas lease. Attachment 2 contains a listing of oil and gas operators that have received an incident of noncompliance (INC) for safety or drilling reasons in the last 10 years and the nature of the INC.

4. *Of the wells located on public lands that are currently used for natural gas development, how many have been hydraulically fractured? Of these wells located on public lands currently used for oil development, how many have been hydraulically fractured? Please provide data indicating for each leased area in which hydraulic fracturing occurred whether fracturing occurred in, near or below an underground source of drinking water (as defined in the Safe Drinking Water Act).*

Answer: The DOI will address this portion of the question under a separate cover.

5. *Please describe the type of information that an oil and gas producer must provide to DOI prior to the approval of a federal land lease for oil or gas development.*

Answer (5a): Prior to receiving an approved competitive onshore Federal oil and gas lease, a potential lessee must:

- Provide a valid government-issued photo identification (ID) to verify identity.
- Sign a statement to confirm that any bid cast at the oil and gas lease sale will represent a good-faith intention to acquire an oil and gas lease and that any winning bid will constitute a legally binding commitment to accept the lease and pay monies owed.
- Sign a statement to acknowledge that the bidder understands that it is a crime under 18 U.S.C. § 1001 and 43 U.S.C. § 1212 to knowingly and willfully make any false, fictitious, or fraudulent statements or representations regarding qualifications; bidder registration and intent to bid; acceptance of a lease; or payment of monies owed; and that any such offense may result in a fine or imprisonment for not more than 5 years or both. The bidder must also sign a statement that the bidder understands that it is a crime under 30 U.S.C. § 195 (a) and (b) to organize or participate in any scheme to defeat provisions of the mineral leasing regulations. Any person who knowingly violates this provision will be punished by a fine of not more than \$500,000, imprisonment for not more than 5 years, or both.

- The successful bidder must provide a properly completed and signed competitive bid form (Form 3000-2, January 2007) with the required payment. This form is a legally binding offer by the prospective lessee to accept a lease and all its terms and conditions. The completed bid form certifies that:
 - (1) The prospective lessee is qualified to hold an oil and gas lease under BLM regulations at 43 CFR 3102.5-2; and
 - (2) The prospective lessee has complied with 18 U.S.C. § 1860, a law that prohibits unlawful combinations, intimidation of, and collusion among bidders.

As a part of the leasing and permitting process, does DOI perform an environmental analysis for each individual drilling plan? If yes, please describe what factors are considered and what process is followed during the environmental analysis. If not, why not?

Answer (5b): The BLM analyzes oil and gas leasing through the National Environmental Policy Act (NEPA) Environmental Impact Statement/Record of Decision (EIS/ROD) process conducted for development of a Resource Management Plan (RMP). On May 17, 2010, the BLM issued a Leasing Reform policy outlining a process for conducting supplemental Environmental Assessment (EA) analysis of individual parcels proposed for lease. The BLM uses an Interdisciplinary Review Team made up of specialists from different resource programs when analyzing a proposed parcel for lease. All NEPA documents for leasing have a 30-day public comment period.

Once the lease is issued and a lessee proposes to drill a well, the BLM conducts a site-specific environmental analysis based on the oil and gas operator's proposal(s) for drilling and producing one or more wells. The operator's proposal is outlined in the Application for Permit to Drill (APD) which contains a drilling plan and a surface use plan of operations in conformance with the requirements of Onshore Oil and Gas Order No. 1. The analysis can take the form of an EIS or EA and considers the operator's proposal(s), any reasonable alternatives, and the environmental effect(s) development may have on resource values. Where there is an existing EIS or EA that adequately addresses the site-specific impacts of the proposed project, such as a full field development EIS, the BLM may document its conclusion through a Categorical Exclusion (CX) or a Determination of NEPA Adequacy (DNA). The BLM uses an Interdisciplinary Review Team made up of specialists from different resource programs when analyzing a proposed project. Depending on the size of the project proposal, the BLM may also provide for a public comment period. The impacts assessed depend on the environmental resources present at the site that could be affected by the proposed action, such as, but not limited to, air quality, surface and groundwater quality and

quantity, wildlife, scenic resources, or recreation. When there are unresolved resource conflicts, the BLM will look at alternatives to the operator's proposal that may reduce environmental impacts. When analyzing development proposals, the BLM will typically identify and require additional environmental protection measures beyond those that the operator has proposed.

6. *How have environmental impact statements (EIS's) or environmental assessments (EA's) for hydraulic fracturing on public lands analyzed the potential environmental and public health risks associated with hydraulic fracturing? Have such EIS's or EA's evaluated the threat of radioactive or toxic materials being released into waterways that serve as sources of drinking water?*

Answer (6a): The BLM's analysis of environmental impacts and public health risks associated with oil and gas development takes into account effects that may occur during the construction, drilling, completion, production, and abandonment phase of an oil and gas well. Hydraulic fracturing is only one component of the completion phase of an oil and gas well.

When developing EISs and EAs, the BLM seeks input from the public as well as other government agencies with special expertise or regulatory jurisdiction over resources that may be impacted by oil and gas development. Under the Clean Water Act, the Environmental Protection Agency (EPA) or the state (where applicable) has special expertise as well as regulatory jurisdiction over U.S. waterways, including those that serve as drinking water sources. The BLM has not received any comments from these agencies regarding threats of radioactive or toxic materials being released into waterways that serve as sources of drinking water when preparing environmental documents.

As previously mentioned, the EPA or the state (where applicable) has primacy over water quality, which includes the discharge into water associated with hydraulic fracturing operations. As required by the Clean Water Act, discharges into waterways require prior approval from the EPA or the state (where applicable) through a National Pollutant Discharge Elimination System permit. To date, the BLM has not been notified of any concerns from these agencies regarding threats of radioactive or toxic materials being released into waterways that serve as sources of drinking water.

Have they evaluated the threat associated with the release of toxics such as benzene or toluene into the air?

Answer (6b): In many cases, the BLM uses models to analyze the potential effects oil and gas development will have on air quality. These models take into consideration the potential emission of hazardous air pollutants (HAP) associated with the development of oil and gas resources, which include benzene and toluene. However, the EPA or the state (where applicable) has primacy for regulating HAPs. The BLM has identified Best Management Practices (BMP) for reducing HAPs. Where there is a potential for violations of the Clean Air Act, the BLM coordinates with the applicable regulatory agency (EPA or the state) to ensure emissions are reduced.

In light of the revelations in The New York Times article, do you believe such EIS's and EA's need to be updated or revised?

Answer (6c): If there are situations on BLM-managed public lands where toxic chemicals and radioactive fluids associated with hydraulic fracturing operations are discharged into waterways, the BLM will coordinate with the applicable regulatory agency (EPA or the state) to resolve the noncompliance issue.

7. *It is our understanding that the DOI is considering mandating disclosure of chemicals used in fracturing fluids. We commend the DOI for considering this important step in ensuring public confidence in this technique, since many concerns about hydraulic fracturing center on the potential public health impacts of fracturing fluids. Recently, we learned that several production companies have used diesel fluid as part of their fracturing process despite absence of the appropriate permits. Is DOI aware of any instances in which diesel fluid was used on federal lands as part of a hydraulic fracturing operation? If yes, please provide documentation about where the well was located and whether the well was in, near or below an underground source of drinking water (as defined in the Safe Drinking Water Act). Has DOI ever been requested to issue or issued a permit for the use of diesel in hydraulic fracturing fluids? If yes, please provide supporting documentation for each such permit.*

Answer: The BLM's current regulations do not require prior approval of routine fracturing procedures performed on public lands. Additionally, the BLM's regulations do not contain explicit provisions mandating an operator to disclose the constituents in hydraulic fracturing fluids used in wells on public lands. Information from the BLM field offices with oil and gas management responsibilities indicate that the BLM is only aware of two instances where diesel was used in the hydraulic fracturing fluid for a well on public lands. The first is a well in Wyoming's Rawlins Field Office area at T25N, R87W, Sec 1, NWNW. The BLM became aware of the use of diesel through conversations with the operator after the well was hydraulically fractured. The well was completed on May 1, 2008.

In 2001, a Notice of Intent Sundry was filed for the hydraulic fracture of the Beaver Creek well BCU 6S at T7N, R10W, Sec 34, NENW in Alaska. The proposed procedure that was submitted with the sundry stated that diesel was going to be used. The sundry was approved on March 5, 2001.

Attachment 3 contains the supporting documentation for the BCU 6S case.

8. *Please provide copies of all documents (including reports, emails, correspondence, memos, phone or meeting minutes or other materials, and including materials in the possession of all Departmental Bureaus and Offices) relating to any allegations submitted to or other information in the possession of the Department that the products used in hydraulic fracturing fluids on public lands have caused harm to human health or the environment.*

Answer: The DOI will address this portion of the question under a separate cover.

9. *In the wake of the deepwater Horizon catastrophe, the Bureau of Ocean Energy Management, Regulation and Enforcement (BOEMRE) launched aggressive and much needed reforms to enhance the safety of offshore oil and gas drilling operations. The new safety rules address the appropriate use of drilling fluids, well bore casing and cementing, well control equipment and procedures, and puts in place number of environmental safeguards. Do similar prescriptive and protective regulations exist for onshore drilling for oil and natural gas extraction on public lands, including extraction using hydraulic fracturing?*

Answer (9a): Yes. 43 CFR 3162.3-1 outlines what an operator is required to submit before any oil or gas well is drilled and 43 CFR 3162.3-2 gives the requirements for operations on an oil or gas well after it has been drilled. In addition to these regulations, the BLM's Onshore Oil and Gas Orders No. 1 and No. 2 give detailed guidance on what is required for an APD and what well control equipment the BLM requires, respectively.

Onshore Oil and Gas Order No. 1 requires the operator to submit detailed information on the drilling fluids to be used, design of all casing strings being proposed, cementing programs for each casing string, well control equipment to be used, and environmental safeguards being taken to protect surface resources as well as the down hole environment. All of this information is reviewed by BLM oil and gas resource specialists (including petroleum engineers, geologists, and natural resource specialists) to ensure the drilling program will adequately protect the environment, both on the surface and down hole, during drilling and production. The BLM requires all usable water zones to be isolated from the effects of drilling and production whenever they are found. The BLM's current regulations state that, unless additional surface disturbance is involved, prior approval of routine hydraulic fracturing operations is not required if the operations conform to the standard of prudent operating practice.

Onshore Oil and Gas Order No. 2 sets the minimum requirements for different pressure ratings of well control equipment, minimum casing string design factors, minimum standards for cementing of casing strings, drilling mud program minimum requirements, and the minimum requirements for the placing of cement plugs for the abandonment of a nonproductive well bore. The BLM uses these requirements during the review of an APD's drilling plan. The operator must commit to meeting the minimum standards for well control equipment, casing strings, cementing of casing strings, and the drilling mud program before the BLM will approve an APD.

During the fall of 2010, the BLM held refresher courses for all BLM petroleum engineers to ensure every APD is fully reviewed for drilling and environmental safety.

Does DOI have plans to revise existing onshore regulations to provide for more rigorous minimum requirements for well design and construction, as well as for enhanced oversight and enforcement of these activities? If so, please provide a detailed schedule. If not, why not, and when were these regulations last revised?

Answer (9b): The Federal onshore regulations and Onshore Oil and Gas Orders provide standards for the safe drilling and production of oil and gas. Specifically, Onshore Oil and Gas Orders No. 1 and No. 2 include minimum requirements for well design, construction, and well control. On March 7, 2007, the BLM updated Onshore Oil and Gas Order No. 1 to reflect current changes in laws, environmental requirements, and current policy.

The Secretary of the Interior held a forum on natural gas production and hydraulic fracturing on public lands on November 30, 2010, which helped initiate the public dialogue on this important issue. That dialogue and public engagement continues; the BLM held community forums on hydraulic fracturing in Bismarck, North Dakota, on April 20; Little Rock, Arkansas, on April 22; and Golden, Colorado, on April 25, 2011. The BLM is also monitoring changes to state laws and regulations regarding hydraulic fracturing.

10. *The New York Times* recently reported that in Pennsylvania, response plans for drilling activities, which detail how a company would respond to an accident or spill, appear to be in violation of the law. In fact, in one well in Pennsylvania, Cabot Oil and Gas filed a spill response plan that states that a spill would not enter waterways, even though it subsequently experienced three spills, some of which did enter waterways. Even after these three spills, the company filed a revised spill response plan that still maintained that spills into nearby surface water are not likely. As we saw during the Deepwater Horizon incident, when companies fail to anticipate or prepare for a realistic worst case accident, there can be devastating impacts on the environment and the economy. Does DOI review spill response plans for every drilling permit on federal lands? If not, why not? Has DOI ever found a spill response to be inadequate for the type of drilling project? If so, for each such instance, please provide documentation that details the problems. How does DOI evaluate response plans to ensure that companies are taking into consideration site specific risks such as possibility of a spill to enter a waterway?

Answer: The BLM does not review or approve spill response plans. In accordance with Title 40 CFR 112, the EPA is the agency with authority and responsibility for reviewing and approving Spill Prevention, Control, and Countermeasure Plans developed by operators. These plans identify procedures operators will implement to prevent, control, and respond to spills, including proper agency (i.e., U.S. EPA) notification. However, the BLM does have the authority to require copies of the plan so that it is aware of the

operator's plan in the event of a spill, and who within the company has authority to expend funds to prevent, control, and perform cleanup operations.

For purposes of ensuring conservation of Federal oil and gas resources and protection of public lands under BLM jurisdiction, operators are also required to report to the appropriate BLM field office spills that are attributed to operations on Federal and Indian lands, or state and fee lands within federally approved communitized areas. If these spills affect surface waterways regulated by other agencies, such as the EPA or the state, the BLM would notify the appropriate agency to ensure the operator responds to the spill accordingly.

Also, through the APD review process, the BLM ensures the operator takes actions necessary to minimize the risk of spills entering waterways. This includes, but is not limited to, not allowing drilling activities to take place in close proximity to waterways, installing properly sized containment dikes around tank facilities, and requiring pits to be properly engineered and constructed in a manner that would reduce the risk of containment failure. The BLM also inspects facilities to ensure all operations are conducted as approved and facilities are maintained in a prudent manner. If conditions are unacceptable, the BLM will direct the operator to resolve the issue and may issue an INC to ensure compliance.

11. *The New York Times* also reported that certain drilling sites in Wyoming failed to meet air quality standards due in part to emissions from drilling activities that contribute to higher ozone levels. Does the DOI monitor or analyze air pollution impacts associated with natural gas drilling activities on federal lands? If yes, please provide all documents that are related this analysis. If not, why not? Does DOI monitor for fugitive methane emissions from hydraulic fracturing activities? If yes, please provide relevant documentation. If not, why not?

Answer: The DOI will address this question under a separate cover.

12. *The proper handling and disposal of used hydraulic fracturing fluids and wastewater is also important for minimizing threats to water supplies. Is DOI contemplating the development of rules or best management practices for the handling, disposal and recycling of hydraulic fracturing fluids and wastewater? If so, please provide a detailed schedule and description of activities DOI is undertaking in this area. If not, why not?*

Answer (12a): The BLM held community forums on hydraulic fracturing in Bismarck, ND on April 20, Little Rock, AR on April 22, and Golden, CO on April 25, 2011. The comments gathered at these forums are an important component to the Department's and the BLM's continued public engagement on this issue.

What actions has DOI taken to ensure that radioactive wastewater is not discharged into U.S. waterways? Please provide documents related to monitoring activities or any reports of discharges of radium or any other toxic substance typically found in wastewater from hydraulic fracturing operations.

Answer (12b): During the development of Federal or Indian oil and gas resources, which includes the drilling, completion (i.e., hydraulic fracturing), production, and abandonment of a well, the BLM requires operators to comply with its regulations as well as all other applicable laws and regulations that pertain to waste disposal. This includes compliance with Onshore Oil and Gas Order 4 addressing disposal of produced water. The disposal of water associated with the hydraulic fracturing operations into waterways is an activity regulated by the U.S. EPA or the state (where it has primacy). If there are situations on public lands managed by the BLM where fluids associated with hydraulic fracturing operations are radioactive or toxic and are being discharged into waterways, the BLM will coordinate with the applicable regulatory agency (EPA or the state) to ensure the operator responds to the spill accordingly.

13. *Please provide copies of all documents (including reports, emails, correspondence, memos, phone or meeting minutes or other materials, and including materials in the possession of all Departmental Bureaus and Offices) relating to:*
- a. The presence of naturally occurring radioactive materials in drilling wastes;*
 - b. Earthquakes or other seismic events caused or thought to be caused by oil or gas drilling activities, including hydraulic fracturing;*
 - c. The migration of natural gas or the substances used in hydraulic fracturing beyond the shale formations that are the target of the fracturing activities.*
 - d. Correspondence between the Department and representatives of the natural gas industry (since January 1, 2010).*

Answer: The DOI will address this question under a separate cover.

Current BLM Oil and Gas Lessees:

R M RESOURCES INC
#13 ENTERPRISES LLC
1031 INC
123 TEC LP
12TH STREET APARTMENT
18-31 INC
1987 VI-STEALTD PRT
1987-I STEALTD PTNR
1987-I STEALTD PTRS
1987-VI STEALTD PTN
1995 INCOME PROG LLC
1995 INCOME PROG LTD LIAB CO
1996 MURDOCK
1996 MURDOCK HACK
1997 JOHN P ALBANESE LVNG TRST
1ST NATL BANK TRST
1ST NATL BK DENVER
1ST NATL BK OF CHICAGO
1ST SEC BANK & TRUST
2005 LUFF FAMILY REVOC TRST
219 CORP
25 HILL PROPERTIES INC
375 ENERGY INC
3-D EXPLORATION PARTNERS
3-M ENERGY CO
3MB OIL & GAS LLC
3RS-LLC
3TEC ENERGY CORP
4 D ENERGY INC
4-W PETROLEUM INC
5 STATES 1997-A LTD
53 HYDE PARK
53 HYDE PARK LLC
550 11TH AVENUE INC
5B OG CO INC
5-B OG CO INC
7 O'S OIL CORP
7777 DRLG CORP
8 WAY OG INC
801 LLC
820MT OG NM LLC
8600 VENTURE PROP
9600 VENTURE PROP
99 OIL & GAS LLC
99 OPERATING LLC

A & B INTERESTS LLC
A & M OIL CO
A & R ROYALTIES INC
A & W CO INC
A B PRODUCTION CO
A E P
A G & RKPLS RES INC
A G HILL PTNRSH
A J OIL CO
A R DILLARD JR TRST
A S HORNER CONSTR CO
AA DEV CORP
AABY JAMES V
AAMOT ARTHUR EST
AAMOTH HILMER S
AARACO EXPLORATION INC
AARDVARK OIL CO
AARON EQUITY & RESOURCE
AARON JO ANN
AARON JOHN LESLIE
AARON TODD
AARON WESLEY B
AARVAK SVCS INC
AB PROD CO
AB PRODUCTION CO
AB RESOURCES OH LLC
ABARTA OIL AND GAS CO INC
ABBY CORP
ABERCROMBIE ENERGY
ABERCROMBIE JOHN L
ABERNATHY EVA F
ABERNATHY LOA
ABERNATHY W MARCUS
ABO PETRO CORP
ABO PETROLEUM CORP
ABOCO INVESTMENTS LLC
ABOGADO PETRO INC
ABRAMS ALVIN
ABRAMS ESTELLE
ABRAXAS OPER LLC
ABRAXAS OPERATING LLC
ABRAXAS PETRO CORP
ABRAXAS PETROLEUM CORP
ABRIGO OIL CO
ABRON PROD CO

Current BLM Oil and Gas Lessees:

ABRONS RICHARD
ABS ENERGY
ABSHIER WAYNE
ACCESS RES INC
ACCORD RESOURCES LTD
ACE CO
ACE CO III
ACE CO IV
ACE PROD CO
ACE V
ACF HOLDING LLC
ACF PETROLEUM CO INC
ACF PETROLEUM INC
ACHEN JOHN
ACHEN OIL & GAS INC
ACHEN SANDERS
ACHEN THOMAS H
ACHEN-THROWER GAY
ACKAT LLC
ACKERMAN ALAN R
ACKERMAN R J
ACKMAN EDWARD J
ACKMAN OIL PROPERTIES LLC
ACME LAND CO
ACORN RESOURCES INC
ACT OPERATING CO
ACTION ENERGY LP
ACTON ENE LP
ACTS INC
A-D HOLDINGS LP
ADA LND CO 1972-D
ADA LND CO 1973-A
ADA LND CO 1973-B
ADAMS BESS L
ADAMS CAROLYN B
ADAMS CHARLES W
ADAMS FAMILY TRUST
ADAMS H D
ADAMS HELEN B
ADAMS JONYE C
ADAMS K S JR
ADAMS LA OIL AND GAS PROP LLC
ADAMS LEWIS F TRST
ADAMS OIL & GAS
ADAMS RESOURCES & ENERGY
ADAMS RESOURCES EXP CORP
ADAMS SUSAN
ADAMS THOMAS T
ADAMSON DWIGHT
ADAMSON JAMES D
ADAMSON JOHN D
ADCO PROD CO INC
ADDISON OIL LLC
ADELANTE BARNES TRUST
ADELANTE O&G LLC
ADELANTE OIL & GAS
ADEX RESOURCES CORP
ADKINS GERALD
ADKINS MARGARET
ADOBE OILFIELD SERVICES
ADOBE RESOURCES CORP
ADVANTAGE RES INC
ADVANTAGE RESOURCES
ADVENTURE EXPL PARTNERS LLC
AE INVESTMENTS INC
AE INVST INC
AE INVSTMNT INC
AEJH '87 LTD PTNRSH
AENEAS ENERGY CORP
AEP LIMITED PTNRSH
AERA ENERGY LLC
AETNA PETRO CORP
AETNA PETROLEUM
AETNA PETROLEUM CORP
AEXCO PETRO INC
AEXCO PETROLEUM INC
AF GILMORE CO
AFTAG INC
AG ANDRIKOPOLOS
AG ANDRIKOPOULOS RES
AG ANDRIKOPOULOS RES INC
AGK ENERGY LLC
AGNES OIL LLC
AGS O&G HOLDINGS INC
AGS OG 2005 LLLP
AGS OG HOLDINGS #2 INC
AGS OG HOLDINGS INC
AGS OG VENTURES INC
AGS OIL & GAS HOLDINGS #2 INC
AGS RESOURCES 2007 LLLP
AGUA SUCIA LLC
AH 1980 PROGRAM INC

Current BLM Oil and Gas Lessees:

AHB BILL C BURNS TR
AHLEN JACK
AHMAD GHULAM
AHS LLC
AIDES HARRY A
AIKMAN BROTHERS
AIKMAN OIL & GAS CO
AIN JOHN
AITKEN L L
AIX ENERGY INC
AJAX IS PETRO INC
AJAX ISLAND PETRO
AJAX OIL CO
AJM LLC
AKANE SHELBY L
AKRE CHEERI
AL & BB OWEN TRST
AL ABERCROMBIE TTEE
ALAMEDA ENE INC
ALAMO PRTRNS
ALAMO PTNRS
ALAMO RESOURCES II LLC
ALAN WAXMAN LLC 1
ALAN WAXMAN LLC 2
ALARADO RESOURCES
ALASCO OIL & GAS INC
ALASKAN OFFSHORE PET
ALBANESE EVELYN G
ALBANESE JOHN P
ALBANO LOUISE S
ALBERDING CHARLES H
ALBERT HILL TRST
ALBERT JACK H
ALBERTA GAS CO
ALBO INC
ALBRACHT WILLIAM
ALBRIGHT CHARLES C
ALBRIGHT O D III
ALBRITTON BRINT
ALBUS JOSEPH
ALCO PETROLEUM INC
ALDRIDGE OPERATING CO LLC
ALERION GAS SA LLC
ALEXANDER & NORMA NASH TRUST
ALEXANDER BEN B
ALEXANDER DON D
ALEXANDER JOHN
ALEXANDER KEITH JR
ALEXANDER RES INC
ALEXANDER RESOURCES INC
ALEXANDER ROBERT L
ALFORD JAMES L JR
ALFREDO DORETA T
ALFSON ENERGY LAND SVCS INC
ALI ERAM
ALI ERAM
ALINDA HILL HUNT TR
ALISTAR CORP
ALKER EXPLORATION LLC
ALKER HENRY A
ALL ABOARD DEV CORP
ALL ENERGY INC
ALLEN & ALLEN RESOURCES LTD
ALLEN & KIRMSE LTD
ALLEN ANGELA K
ALLEN B W
ALLEN CO INC
ALLEN DEBRA G
ALLEN E E
ALLEN JAMES L
ALLEN JERRY L
ALLEN MAX D
ALLEN O&G TRST
ALLEN OIL CO INC
ALLEN ROBERT W
ALLEN TRAVIS
ALLIANCE INCOME FUND
ALLIANCE WELL SERVICE
ALLIE KAT LLC
ALLIED CHEMICAL CORP
ALLIED OIL & GAS CO
ALLISON ANN D
ALLISON BROS DRLG
ALLISON FRED M
ALLISON FRED M III
ALLRED ARAL W
ALLRED S ELAINE
ALLRED WILLIAM WALLA
ALLSPAUGH ROGER J
ALMAC HOLDINGS LLC
ALMON GEORGE DANIEL
ALMOND ENERGY LLC

Current BLM Oil and Gas Lessees:

ALPAR RESOURCES INC
ALPHA DEV CORP
ALPHA EXPL INC
ALPHA PETRO EXPL CORP
ALPINE GAS INVESTORS LP
ALPINE KING INC
ALPINE OIL CO
ALPINE RESOURCES LLC
ALTA ENERGY CORP
ALTAMONT OG INC
ALTEX ENE CORP
ALTEX INC
ALTEX OIL CORP
ALTHEIRS OIL INC
ALTMAN CHILDREN TRST
ALTMAN RONNY G
ALTON CLARK ESTATE
ALTON HOWARD SR
ALTROGGE R C
ALTURA ENERGY LTD
ALTUS EXPL CO
ALUMINUM FLOW LINES INC
ALVIN M IVERSON JR TRUST
ALVRONE SATER TRUST
ALWEIS ELLEN
ALWEIS JODY
AM PROD PTNRSHIP III
AM PROD PTNRSHIP IV
AMADEUS PETRO INC
AMALGAMATED EXPL INC
AMANDA JANE KELLING TRUST NO 1
AMANDA JANE PARTNERS LP
AMARICEN G P
AMARICEN HOLDINGS LP
AMAX OIL & GAS INC
AMBASSADOR PETROLEUM INC
AMBER RICHARD D
AMBLER ALAN C
AMBRA OIL & GAS CO
AMBRIT ENERGY CORP
AMBROSE JOHN P JR
AMCO INC
AMCON RESOURCES INC
AME LTD
AME PRODUCTION CO
AMELL ARTHUR W
AMELUNXEN C
AMELUNXEN CAROLINA
AMELUNXEN ROBERT B
AMER BANNER RES INC
AMER ENERGIES CORP
AMER ENRG INDP ROY II LLC
AMER EXPL DRILL PRGM 1974 SPEC
AMER EXPL DRILL PRGM 1974-1
AMER EXPL DRLG
AMER HAWAIIAN PETRO CO
AMER HUNTER EXPL LTD
AMER INS & INVST CORP
AMER JULES DR
AMER NAT PETRO CO
AMER NATL PETRO CO
AMER OG CORP
AMER OG INC
AMER PENN ENE INC
AMER PENN ENERGY INC
AMER PROD PTNRSHIP
AMER PROD PTNRSHIP VII
AMER PROD PTNRSHIP IV
AMER PROD PTNRSHIP VI
AMER PROD PTNRSHIP-V LTD
AMER STATES PROD INC
AMER TRADING & PROD
AMER WARRIOR INC
AMERADA HESS CORP
AMERADA PETRO CO
AMERCN ENGRY INDPDNC ROY II LL
AMERCN ENGRY INDPDNC ROY LLC
AMERICA WEST OIL & GAS CORP
AMERICAN AIRLINES
AMERICAN EXPL ACQ CO
AMERICAN INLAND RES CO LLC
AMERICAN NATL PETRO
AMERICAN OIL & GAS CORP
AMERICAN OIL & GAS INC
AMERICAN OIL & GAS LLC
AMERICAN PETROEL INC
AMERICAN WARRIOR INC
AMERICAN WEST GAS 93
AMERICAN WEST OG CORP
AMERICANA EXPL LLC
AMERICO OIL & GAS PROD CO LTD
AMERIND OIL CO LTD

Current BLM Oil and Gas Lessees:

AMERISTATE EXPL LLC	ANDERSON ADA A
AMERISTATE EXPLORATION	ANDERSON ANNA R
AMERITRUST TX NATL	ANDERSON ARDEN A
AMETEX CORP	ANDERSON BRUCE
AMINOIL INC	ANDERSON BRUCE EST
AMITY OIL CO INC	ANDERSON BRUCE O
AMKAN ACQUISITION	ANDERSON CAROL
AMOCO PETROLEUM CO	ANDERSON CURTIS A
AMOCO PRODUCTION CO	ANDERSON DONALD B
AMODEI RUTH SNYDE	ANDERSON E T III
AMOVEN OIL CO INC	ANDERSON EXPL CO
AMOY MINERALS CORP	ANDERSON G W
AMPOLEX (USA)	ANDERSON GEORGE S
AMPOLEX TX INC	ANDERSON GLENNA V
AMR ENERGY CORP	ANDERSON HAROLD H
AMSBARY GORDON K	ANDERSON J STEVE III
AMSBAUGH TED E	ANDERSON JAMES R
AMTEX ENERGY	ANDERSON JOHN OLIVER
AM-WEST PETROLEUM	ANDERSON JOHN R
AMWEST PETROLEUM INC	ANDERSON JOHN R EST
ANADARKO E&P CO LP	ANDERSON JOSEPH C
ANADARKO E & P COMPANY LP	ANDERSON KAREN
ANADARKO E&P CO LP	ANDERSON KATHERINE
ANADARKO E&P COMPANY LP	ANDERSON KENNETH D
ANADARKO EXPL & PROD CO LP	ANDERSON LAND LTD
ANADARKO MINERALS	ANDERSON M C
ANADARKO MINERALS INC	ANDERSON M H
ANADARKO MINES INC	ANDERSON MARTIN
ANADARKO PETRO CORP	ANDERSON MARY P EST
ANADARKO PETROLEUM CORP	ANDERSON MILTON B
ANADARKO PETROLEUM	ANDERSON OIL CO
CORPORATION	ANDERSON OIL CORP
ANADARKO PROD CORP	ANDERSON OIL LTD
ANBAY LTD	ANDERSON PAUL D
ANCHOR BAY CORP	ANDERSON PAYTON V
ANCHOR EXPL CO	ANDERSON PETER S
ANCHOR LAND & EXPL CO	ANDERSON PETRO INC
ANCHOR LAND AND EXPL CO	ANDERSON PHELPS
ANCHOR PRODUCTION LLC	ANDERSON ROBERT C
ANCON PTNRSHLP LTD	ANDERSON ROBERT G
ANCON PTRSHLP LTD	ANDERSON ROBERT M
ANDERMAN & CO	ANDERSON ROBERT W
ANDERMAN GEORGE G	ANDERSON STEPHEN H
ANDERMAN OIL CORP	ANDERSON THOMAS W
ANDERMAN OILS HLDGS INC	ANDERSON TRACY
ANDERMAN OILS UTAH	ANDERSON W D & SONS

Current BLM Oil and Gas Lessees:

ANDERSON W O
ANDERSON WARREN D
ANDEX RESOURCES LLC
ANDOVER OIL CO
ANDRAU WILLIAM E
ANDRESEN JANE MILLS
ANDRESS THURMON
ANDREW & PAULETTE LASZIO TRUST
ANDREWS & CORKRAN LLC
ANDREWS DAVID
ANDREWS DAVID J
ANDREWS OIL LP
ANDRIKOPOULOS A G
ANDRIKOPOULOS AG RES
ANDRIKOPOULOS K C
ANDRIKOPOULOS RESOURCES
ANERSON STEVE J III
ANGEL LLC
ANGERMAN ASSOC INC
ANGEVINE ROBERT
ANGLE DON
ANGLE GLADYS
ANGUS PETRO CORP
ANIMAS ENERGY LLC
ANIMAS PROPERTIES LLC
ANN B BEATTY TRST
ANN CARROL LIVING TRUST
ANN L R ZELIGSON REV MGMT TRST
ANN WALKER TRUST
ANNA A PROCTOR
ANNE W PHILLIPS TR
ANOIL CO
ANR PRODUCTION CO
ANSCHUTZ CORP
ANSCHUTZ EXPLORATION CORP
ANSCHUTZ PINEDALE CORP
ANSELM I JOHN M
AN-SON CORP
ANT HILL PROD CO
ANTARES EXPL FUND LP
ANTARES OIL CORP
ANTELOPE BUTTE OG CO
ANTELOPE COAL LLC
ANTELOPE ENERGY CO
ANTELOPE ENERGY CO LLC
ANTELOPE ENERGY COMPANY LLC
ANTELOPE RES INC
ANTERO RES CORP
ANTERO RES PICEANCE CORP
ANTERO RESOURCES CORP
ANTERO RESOURCES II CORP
ANTHONY ENERGY LTD
ANTOCO INC
ANTWEIL MORRIS
AOM GROUP INC
APACE CORP
APACHE 1996 A TRUST
APACHE CORP
APACHE PERMIAN EXPL & PROD LLC
APAPAHOE GAS LTD
APC OPER
APC OPER PTNRSHIP
APC OPTR PTNRSHIP
APD ENERGY CO LP
APEX ENE LLC
APEX ENERGY INC
APOLLO DRILLING & EXPL
APOLLO ENERGY LLC
APOLLO ENERGY LP
APOLLO OPERATING LLC
APOLLO SMITH EXPL
APPLE CREEK LLC
APPLEGATE RALPH W JR
APPLING J B
APPLING JOHN B
AQUARIUS II INC
AQUILA ENE RES CORP
AR & ARKLA EXPL
ARAKAKI GENE Y
ARAPAHO LAND CO
ARAPAHOE RES LLC
ARAPAHOE RESOURCES LLC
ARBOR PETROLEUM CORP
ARBUCKLE FLOYD S KAY
ARBUCKLE W CLIFTON
ARBUCKLE WALTER K
ARCADIA EXPL & PROD CO
ARCARO EDWARD
ARCH OIL & GAS CO
ARCHER DAN E
ARCHER J D
ARCHER JOHN D

Current BLM Oil and Gas Lessees:

ARCHER LEE C
ARCHER OPAL T
ARCHER REX D
ARCHER SCOTT T
ARCHIE E GROFF TRUST
ARCO OIL & GAS CO
ARCOTEX OIL & GAS INC
ARD ENERGY GROUP LP
ARD JULIAN
ARD MARY H
ARD MARY HUDSON
ARD OIL LP
AREA PETROLEUM LLC
ARENA RESOURCES INC
ARES PRODUCTION CO
ARES SAM D
ARGALI EXPL CO
ARGENTIA CORP
ARGO ENERGY PARTNERSHIP LTD
ARGONAUT OG CO
ARGONAUT OIL & GAS
ARGUS OIL CO
ARIES INVESTMENTS LLC
ARIES OIL & GAS INC
ARIES RESOURCES
ARISTOTLE RESOURCES LLC
ARK LAND CO
ARKANSAS WESTERN GAS
ARKLA ACQUISITION CO LLC
ARKLA EXPLORATION CO
ARKLAND INC
ARKLAND PRODUCING CO INC
ARK-LA-TEX PROPERTIES
ARKOMA BASIN EXPL CO
ARKOMA HOLDING CORP
ARKOMA PRODUCTION
ARKOMA PRODUCTION CO
AR-LA GAS CO
ARLENE G ROSEN TRUST
ARLOMA CORP
ARM OPERATING LLC
ARMADA PROD CO
ARMAND G ERPF EST
ARMOR PETROLEUM INC
ARMOR WILLIAM C JR
ARMOUR LOURANCE H JR
ARMSTRONG ANNA C
ARMSTRONG CORP
ARMSTRONG DAVE
ARMSTRONG ENERGY CORP
ARMSTRONG ERVIN S
ARMSTRONG EUGENE M
ARMSTRONG JAY K
ARMSTRONG JERRY D
ARMSTRONG M J
ARMSTRONG OG INC
ARMSTRONG OIL & GAS INC
ARMSTRONG PHILLIP D
ARMSTRONG RESOURCES
ARMSTRONG RESOURCES LLC
ARMSTRONG REX H
ARMSTRONG ROBERT
ARMSTRONG STEVEN D
ARMSTRONG WILLIAM D
ARMSTRONG WYOMING LLC
ARMSTRONG, LEILA
ARNELL OIL CO
ARNOLD ANTONETTE T
ARNOLD CLAUDE
ARNOLD CORP
ARNOLD ISAAC JR
ARNOLD LARRY
ARNOLD MARY JAYNE
ARNOLD OIL PROPERTIES INC
ARNOTT BERNARD
ARNOTT JOHN EVERETT
AROC (TEXAS) INC
AROC ENERGY
AROC ENERGY LP
AROC OIL & GAS LLC
AROC TEXAS INC
ARRIBA CO LTD
ARRINGTON DAVID H
ARRINGTON GEORGE W
ARRINGTON J H
ARRINGTON MARGARETA
ARRINGTON W H JR
ARROW OIL & GAS INC
ARROWHEAD ASSOC
ARROWHEAD OIL CORP
ARROWHEAD OPERATING INC
ARROWHEAD RES USA

Current BLM Oil and Gas Lessees:

ARROYO ODETTE M
ARSENAL ENE USA INC
ARTHAUD JAMES R
ARTHUR CAMERON TRUST
ARTHUR HILL ESTATE
ARTHUR W WINTER TRST
ARTUS SHERWIN D
ARTZIS ALVIN
ARTZIS ALVIN TRUST
ARVON I JOHNSON TR
ASAM FRANK J
ASH MINES & MINERALS INC
ASHBY DRILLING CORP
ASHBY WILLIAM H JR
ASHDLA LLC
ASHER CHERYL K
ASHER ENTERPRISES LTD CO
ASHER OIL CO
ASHER RESOURCES
ASHLAND EXPL INC
ASHLAND OIL INC
ASHLAWN ENERGY INC
ASHLEY JIM
ASHMORE DELBERT
ASHTON RALPH
ASHTON ROBERT W
ASHTON STUART L MRS
ASHWORTH DAVID B
ASHWORTH MICHAEL R
ASHWORTH PENNY
ASHWORTH PETER P
ASHWORTH STEPHEN S
ASHWORTH TIMOTHY A
ASHWORTH TIMOTHY TRUST
ASHY DOUGLAS E SR ET UX
ASPECT ENERGY LLC
ASPECT RESOURCES LLC
ASPEN DISCOVERY LP
ASPEN DRILLING
ASPEN ENRGY INC
ASPEN EXPL CORP
ASPEN NATURAL GAS LLC
ASPEN OIL INC
ASPEN OPERATING CO LLC
ASPEN PUMPING
ASPEN RESOURCES CO

ASSENT ENERGY LLC
ASTON BEAN AUDREY
ASTON CHARLES A III
ASTON ENERGY INV LTD
ASTON FAM LTD PTNRS
ASTON FAMILY
ASTON KOBAL VALERIE
ASTON LINCOLN
ASTON MARY E
ASTON PARTNERSHIP
ASTON PAUL ELLEN
ASTON PAULL ELLEN
ASTON RALPH L
ASTON ROBERT W
ASTON ROGERS
ASTON WELDON
ATCHEE CBM LLC
ATCHLEY RESOURCES INC
ATEC SAN JUAN BASIN
ATER ROBERT F
ATHENA ENERGY INC
ATHENA ENERGY LLC
ATHENS/ALPHA GAS CORP
ATKINSON J V
ATLANTA OIL COMPANY
ATLANTIC OIL CORP
ATLANTIC RICHFIELD
ATLANTIC RICHFIELD CO
ATLANTIC RICHFIELD COMPANY
ATLER LAWRENCE A
ATOFINA PETROCHEMICALS INC
ATOMIC OIL & GAS LLC
ATROPOS PRODUCTION CORP
ATTWELL INTEREST INC
ATWELL CHARLES S
AUBOL HAZEL L
AUDREY FOSTER TRST
AUGUSTUS ENERGY PARTNERS LLC
AULTMAN LESTER W
AURORA OIL & GAS CORPORATION
AUSTIN DRILLING 1978
AUSTIN PROD CO INC
AUSTIN ROBERT L
AUSTIN ROBERT S ET UX
AUVENSHINE CATHIE
AUVENSHINE CHILDREN'S TRUST

Current BLM Oil and Gas Lessees:

AVALON CONSULTING INC
AVALON ENERGY CORP
AVEN GAS & OIL INC
AVERA, LANCE F
AVERA, MARK A
AVERY EDWIN M
AVERY HERBERT R
AVERY ROSEMARY T
AVIEN CORP
AVIS ENE CORP
AVIVA AMERICA INC
AVIVA USA INC
AXEL JOHNSON EXPL
AXEM ENERGY CO
AXIA ENERGY LLC
AXIS ENERGY CORP
AXKO INC
AYCO ENERGY LLC
AZ OIL INC
AZALEA OIL CO LLC
AZIMUTH ENERGY LLC
AZTEC ENERGY CORP
AZTEC GAS & OIL CORP
AZTEC PRODUCING COMPANY
AZTEC WELL SERVICE CO INC
AZTEC WELL SERVICING CO INC
B & B DRILLING CO INC
B & B PARTNERSHIP
B & D DRILLING CO
B & E INC
B & E PINKERTON LLC
B & G PRODUCTION INC
B & H RESOURCES INC
B & J OPERATING INC
B & L OIL CO INC
B & L OIL CO LTD
B & M CONSTR CORP
B & S WELL SERVICES INC
B & W OIL CO INC
B A G A M LTD
B A LINGARD & CO INC
B B BROOKS CO
B C & D OPERATING
B D DEANS LLC
B E CONWAY ENERGY INC
B F ALBRITTON LLC
B G COCHENER TRST
B J INVESTMENTS
B K PETROLEUM INC
B KENNETH CARLYLE INC
B L OIL & GAS CO
B O F B LTD
B W PARTNERSHIP
B&B OIL VENTURES INC
B&B PROD CO
B&B RESOURCES INC
B&C OIL INC
B&J RES LLC
B&N CO LP
B&P RES INC
B&W EXPL INC
B&W SOUTHERN PETROLEUM
B/S PRODUCTION CO
B2 ENERGY LLC
BAALMAN LYNNE M
BAALMAN MARK E
BABE DEVELOPMENT CO INC
BABER GUY A
BABER SUZANNE L
BABER WELL SERVICING
BABINGTON CHARLES J
BACHSCHMID BYRON
BACIL TED E
BACK STONE NATURAL RES II-B LP
BACKER RESOURCES INC
BACON FAMILY TRUST
BACON JANE V
BACON KARL W
BACON PROPERTY LTD
BAD WATER LLC
BADER CHILDREN TRST
BADGER ENERGY INC
BADGER JOHN
BADGER OIL CORP
BADGER SERVICES INC
BADLANDS GAS INC
BAER JANE B
BAGBY ENERGY LLC
BAGSHAW JOHN J
BAGWELL #6 FAMILY LTD PTNRSHP
BAGWELL DONALD
BAGWELL DONALD L

Current BLM Oil and Gas Lessees:

BAGWELL GARY
BAHLBURG WILLIAM C
BAIANO GREGORY F
BAILEY BEVERLY D
BAILEY THOMAS ASSOC
BAILLIO R H JR
BAIN DELORIS
BAIRD DOYLE H
BAKER ALVIN B
BAKER BARBARA M
BAKER BRAD
BAKER ENERGY CO
BAKER GAS INC
BAKER GEORGE F III
BAKER GEORGE W
BAKER GLORIA
BAKER HAROLD D
BAKER NEAL
BAKER OG DEV LLC
BAKER ORIN M
BAKER PAUL R
BAKER R S JR
BAKER RUBY
BAKER SUSAN
BAKER WILLARD
BAKKEN ENE PARTNERS LLC
BAKKEN RES LLC
BALCRON OIL
BALCRON OIL CO
BALD EAGLE RES INC
BALD EAGLE RESOURCES INC
BALDAUF ROBERT J
BALDWIN HAZEL SIMS
BALDWIN J H
BALDWIN LYNCH ENE CORP
BALDWIN LYNCH ENERGY CORP
BALES STEPHEN
BALK OIL CO INC
BALKO INC
BALL CARROLL O
BALL LUCILLE
BALL NIKKI S
BALL W J
BALL WILLIAM J
BALL WILLIAM J JR
BALLANTYNE BRENDA A
BALLANTYNE OIL
BALLARD A L (LES)
BALLARD CO
BALLARD LYNDA M
BALLARD PETRO HOLDINGS LLC
BALLARD PETRO LLC
BALLARD PETROLEUM HOLDINGS
LLC
BALLARD PETROLEUM LLC
BALLARD THEODORE J
BALLEN SAM B
BALLEW RONALD
BALLEW SHIRLEY
BALOG FAMILY TRUST
BALOG GAIL
BALOG PETE T
BALSAM PRDCNG PROPERTIES LLC
BALSAM PRODUCING PROP LLC
BALVANT PATEL
BANAS EDWARD J
BANACEQUITY CORP
BANCORP INC
BANDER J H
BANDERA ENERGY CO
BANDERA PETROLEUM INC
BANDY LLC
BANE BIGBIE INC
BANK OF AMERICA
BANK OF AMERICA TRUSTEE
BANK OF CA TRUST
BANK ONE TRST PHILIP SHARPLES
BANK ONE TRUSTEE
BANKHEAD ADMIN ACCT TRUST
BANKHEAD CHAS C JR
BANKHEAD GRACE K
BANKS ENTERPRISES
BANKS JOE D
BANKS LEE
BANKS R C
BANNON ENE PROG 88B
BANNON ENE PROG 89A
BANNON ENERGY INC
BANNON EXPL CO
BANTA & HAIGH
BANTA E S
BANTA FAMILY TRST

Current BLM Oil and Gas Lessees:

BANTA HAZEL R
BAR MESA RESOURCES INC
BARASH MAX
BARBARA DEKEATER LIVING TRUST
BARBARA HARDESTY FORTNEY ENE
BARBARA HILLYARD TR
BARBARA L MEYER REVOC TRUST
BARBARA M INC
BARBE KENNETH JR
BARBEE BILL J
BARBER FAMILY TRUST THE
BARBRICK INVESTMENT CO
BARD FAMILY TRUST
BARD RALPH AUSTIN JR
BARD ROY E
BARFIELD ANNE T
BARFIELD JAMES W
BARFIELD OIL CORP
BARHAM E
BARK PRODUCTION CO
BARKER D KEATON & GLENDA SUE
BARKER EXPL CO
BARKLEY JEFFREY R
BARLOW & HAUN INC
BARNARD COLLEEN
BARNARD DONALD
BARNARD ENE LLC
BARNARD ROBERT
BARNES J C
BARNES J C JR
BARNES JULIE ELLEN
BARNES MICHAEL A
BARNES PETRO CORP
BARNES STEVEN
BARNES TIP
BARNES V ELAINE
BARNES VIOLA S
BARNETT EXPL INC
BARNETT JACK
BARNETT PATRICIA J
BARNETT PROPERTIES INC
BARNHART JOE EST
BARNHART ROBERT J
BARNHILL CLAYTON M
BARNHILL M CLAYTON
BARNHILL WILLIAM B
BARNUM CHERYL R
BAROID DIV NATL LEAD
BARON EXPLORATION CO
BARON OIL CORP
BARON WALTER R
BAROVICH JOHN S
BAROVICH JOHN S JR
BAROVICH MARNY J
BAROVICH MARY
BAROVICH MICHAEL J
BARR CRAIG W
BARR DAVID
BARR LAURIE B FAMILY TRUST
BARR LISA
BARR RICHARD
BARR RICHARD K
BARR TAYLOR
BARR THOMAS R
BARRETT BUD E
BARRETT BURDICK W
BARRETT CHARLOTTE
BARRETT DAMIAN G
BARRETT FRANK A
BARRETT KIMSLEE
BARRETT M B ACCOUNT
BARRETT MARCUS T III
BARRETT OK INTS LTD
BARRETT OSBORN W
BARRETT REV TRUST
BARRETT W OSBORN
BARRETT WILLIAM D
BARRETT WILLIAM O
BARRETT WY INTRSTS
BARRON O J
BARRON PROPERTY MGMT
BARRY MARY E
BARRY WHITE & CO INC
BARSTOW ELIZABETH M
BARSTOW J & W TRST
BARSTOW LJ & BJ TRST
BARSTOW NANCY TRST
BARSTOW R R TRST
BARTEK BRAD
BARTEL JAMES R
BARTELL C F
BARTELL J D

Current BLM Oil and Gas Lessees:

BARTELL MADELINE O
BARTON CLAUDIA R
BARTON ROY G
BARTON ROY G JR
BASA RESOURCES INC
BASE PETROLEUM
BASELINE MINERALS INC
BASF CORPORATION
BASIN MINERALS INC
BASIN OPERATING CO
BASIN PETROLEUM CO
BASIX AZ ENERGY CORP
BASS ENERGY INC
BASS HASKELL H JR
BASS JAMES C
BASS LEE M INC
BASS PAUL
BASS PERRY R
BASS PETROLEUM INC
BASS SID R
BASSHAM RICHARD A JR
BASSORE BRAD D
BATAA OIL INC
BATES BRADLEY S
BATES GILBERT L
BATES OIL CORP
BATES READING OIL CO
BATTALINO BARBARA B
BATTLECAT OIL & GAS LTD PTNRS
BATTSON RESIDUAL TRUST
BAUDAT RENE F
BAUER ARTHUR C
BAUER OIL & GAS LLC
BAUERDORF G F
BAUMGARTNER F W
BAUMGARTNER OIL CO
BAUMGARTNER RES LTD
BAUMGARTNER RESOURCES LLC
BAWDEN GERTRUDE D
BAXTER DOYLE E
BAXTER ROYALTY CO
BAY ENERGY PARTNERS LLC
BAY GAS LLC
BAYHORSE PETROLEUM LLC
BAYLESS BERNICE M
BAYLESS RANCHES LLC
BAYLESS RL PROD LLC
BAYLESS ROBERT L
BAYLESS ROBERT L JR
BAYNE BARBARA GAIL
BAYNE OIL CO
BAYNE OIL COMPANY
BAYNE WILLIAM W
BAYOU RESOURCES INC
BAYSHORE PROD CO
BAYSWATER EXPL & PROD LLC
BAYTECH INC
BAYTECH LLP
BAYTEX ENERGY USA LTD
BAYTIDE PETRO INC
BAYUQUE RES INC
BBE HOLDINGS LLC
BBI CO
BBL LTD
BC OPERATING INCORP
BC&D OG CORP
BC&D OPERATING INC
BCA MEDICAL ASSOC
BCS NAT RES CORP
BDOL 1978 PROG LTD
BEACH CARL C
BEACH EXPL INC
BEACH EXPLORATION
BEACH USA INC
BEACH WILLIAM N
BEAKLEY ROYALTY LLC
BEAL E PAULA REV TRUST
BEALL CAROLYN
BEALL CAROLYN READ
BEALL THOMAS M
BEAMGUARD H GORDON
BEAMON JAMES R
BEAMON ROBERT
BEAMS ROBERT J
BEAN FAMILY LTD CO
BEAN RESOURCES INC
BEAR ENERGY INC
BEAR OIL & GAS INC
BEAR PEAK RESOURCES LLC
BEARCAT INC
BEARD CO
BEARD ELLY B 2007 TRUST

Current BLM Oil and Gas Lessees:

BEARD JOHN M
BEARD JOHN M TRST
BEARD JOHN M TRUSTEE
BEARD OIL CO
BEARD OIL COMPANY
BEARING SERVICE SUPPLY
BEARTOOTH ENE LLC
BEARTOOTH O&G CO
BEARTOOTH OG CO
BEARTOOTH OIL & GAS CO
BEASLEY OIL CO
BEASON JENNIFER ANN
BEATY JUDITH L
BEAVER OIL CO
BEAVER PAUL J
BEAVER ROMENA S
BEAVER SHARON
BEAVER VALLEY GAS
BEAVER WALTER N
BEAVERS W R
BECHTEL ENERGY PTNRS
BECK ENERGY CORP
BECK LISA
BECK PUMP & SUPPLY INC
BECK ROBERT H
BECKER BRIGHAM OIL
BECKER BUNNY
BECKER DONALD G JR
BECKER STEVE
BECKER TIM D
BECKER VALENNA L
BECKHAM OIL CO
BECKMAN KAL J
BECKMAN LEMOIN
BECKMAN PHYLLIS
BECKMAN TAMARA
BEDFORD EXPL INC
BEDFORD PTNRS LTD
BEDFORD RESOURCES LLC
BEDROCK ENERGY DEVELOPMENT
INC
BEDROCK ENERGY INC
BEDROCK LTD PTNRSHP
BEE HIVE OIL LLC
BEEMAN OIL & GAS LLC
BEESON JOHN S

BEETEN JOHN K
BEGALLE DONALD
BEHLING RICHARD W
BEHM ENERGY INC
BEHRENS JAMES L
BEILHARZ VIRGINIA G
BEILHARZ W R
BELCO 1972 O&G FUND
BELCO ENERGY CORP
BELCO ENERGY ILP
BELCO PETRO CORP
BELDEN & BLAKE CORP
BELDON DORR C
BELFER RENEE E
BELFER ROBERT A
BELL & FAUDREE II
BELL BRYAN
BELL ENERGY CORP
BELL J MICHAEL
BELL LEROY
BELL RESOURCES INC
BELL RUBIE C
BELL RUBIE LEE
BELL T J
BELLAH C
BELLAH CARROLL
BELLAIRE OIL CO
BELLAMY SIDNEY E
BELLE EXPLORATION
BELLEVIEW CAPITAL CO
BELLEVUE RESOURCES INC
BELLPORT OG INC
BELLWETHER EXPL CO
BELMONT OIL & GAS CORP
BELWEST OIL & GAS LTD
BEMISS FITZGERALD
BEN F & J L SMITH TRUST
BEN F PETRIE HEIRS
BEN F SMITH OIL CO
BEN JOHNSTON EST TR
BEN S INC
BENCH RACHEL D
BENCH STEVE D
BENCO PETROLEUM LLC
BENEDICT GEORGE
BENEDUM PAUL G JR

Current BLM Oil and Gas Lessees:

BENESCO PROPERTIES
BENGSON MERRILL
BENHAM DAVID B
BENJAMIN EDWARD B JR
BENJAMIN SMELTZER CO
BENKOSKI FRANK J
BENNER SHERRIN
BENNETT H S
BENNETT M BRAD
BENNETT O&G PROJECTS
BENSCOTER DON L
BENSON D H
BENSON DONALD H
BENSON J A
BENSON MINERAL GROUP
BENSON MONTIN GREER
BENSON MONTIN GREER DRILLING
BENSON OIL PROP INC
BENSON REVOCABLE TR
BENSON THELMA JEAN
BENSON W M
BENSON-MONTIN-GREER
BENT GROVE LLC
BENTALL GWYNETH
BENTLEY DEE
BENTLEY RANCH HOLDINGS LLC
BENZLEY CECIL VERL
BEPCO LP
BERCO RES LLC
BERCO RESOURCES INC
BERCO RESOURCES LLC
BEREN ADOLPH
BEREN CORP
BEREN H H
BEREN I H
BEREN ROBERT M
BEREN SHELDON K
BERENERGY CORP
BERENERGY CORPORATION
BEREXCO INC
BERG CHARLES R
BERG RACHAEL ANN SMITH
BERGE EXPL INC
BERGER KENT H
BERGER MARCIA
BERGERON IVEN J JR
BERGET SHARON K
BERGMAN GERALD K
BERGMAN PETRO CORP
BERGMAN WILLIAM R
BERGQUIST WALLACE
BERGSTROM NELLIE K
BERGSTROM OLIVER C W
BERI I GEN PTNRSHP
BERNARD J SEEMAN TRS
BERNHARDT OIL CORP
BERNHARDT RICHARD
BERNICE J BRADSHAW MAR TRST
BERNICK BETTY R
BERNICK ROBERT W
BERRY DAN C
BERRY ENERGY INC
BERRY MILTON H
BERRY O H
BERRY ORAN H III
BERRY PETRO CO
BERRY PETROLEUM CO
BERRY PETROLEUM CORP
BERRY THOMAS E
BERRY VENTURES INC
BERRY W T
BERRY WM A
BERRYMAN WILLIAM M
BERRYMAN, WILLIAM M
BERT FIELDS ESTATE
BERTOLET BOB
BERTOLET YVONNE P
BEST EXPLORATION INC
BEST YET LLC
BESTOSO EDWARD J
BESTOSO OIL & GAS COMPANY
BESTOSO OIL & GAS COMPANY INC
BESTOSO OIL AND GAS COMPANY
BETELGEUSE PROD
BETELGEUSE TRUST
BETHEL EDWARD V
BETHEL OLLIE B EST
BETHEL VIRGINIA LEE
BETHOL CORP
BETHUNE KARMA S
BETSWEST RESOURCES LP
BETTIS BROTHERS INC

Current BLM Oil and Gas Lessees:

BETWELL OIL & GAS
BETWELL OIL & GAS CO
BETZ KAREN NICHOLSON
BEUTNAGEL ANITA L
BEVERIDGE CO
BEVO PROD CO
BEVO PRODUCTION CO
BEWLEY THOMAS W
BGI TUCUMCARI LLC
BHP PETRO (AMER) INC
BHP PETRO AM INC
BHP PETRO AMER INC
BHP PETRO CO INC
BIBEAULT DONALD B
BIBLER CAROL J
BIBLER RES CO
BIBLER RESOURCES CO
BICKEL ROSS TREVETT
BICKERSTAFF ASSOC INC
BICKERSTAFF DOUGLAS
BIELER JOHN W
BIENVILLE INVESTMENTS
BIG CHIEF DRILLING CO
BIG CHIEF EXPL INC
BIG ESOX INC
BIG HORN DEVELOPMENT
BIG HORN SERVICES INC
BIG HORN SVCS INC
BIG LIME ENE LTD
BIG SANDY OIL CO
BIG SINKS JOINT VENTURE
BIG SKY ENE LLC
BIG SNOWY EXPL LP
BIG SNOWY EXPL LTD PTNRSHIP
BIG SNOWY EXPLORATION LP
BIG SNOWY RESOURCES CO
BIG WELLS ENERGY CO
BIG WEST OG INC
BIG WEST OIL & GAS
BIG WEST OIL & GAS INC
BIGBEE HARRY L
BIGBIE BANE
BIGGELN ROGER
BIGGERS JOHN C
BIGGS ADELAIDE E
BIGHORN INVESTMENTS INC
BIGLER ROGER A TRST
BILL BARRETT CBM CORPORATION
BILL BARRETT CORP
BILL BARRETT CORPORATION
BILL BARRETT PROD CO
BILL BARRETT PROPERTIES INC
BILL D FARLEIGH REVOCABLE TRST
BILL D FARLEIGH TRUSTEE
BILL FENN INC
BILL HODGES TRUCK CO
BILLINGSLEY DAVID L
BILLS GEORGE F
BILLUPS FORD L JR
BINDER SARAH
BINDER RICHARD
BINNING GENE H
BIRD CREEK LLC
BIRD CREEK RESOURCES INC
BIRD OIL CORP
BIRD SCOTT
BIRD WHITWORTH F MD
BIRDSONG ROBERT T
BISCO INC
BISHOP PETRO CORP
BISON ASSOC 1987-A
BISON BASIN LLC
BISON ENERGY INC
BISON PETROLEUM CORP
BISSELL OIL
BISSELL OIL OPERATING CO INC
BISSETT WAYNE A
BISTATE OIL CO
BIXLER WILLIAM P
BIZZLE VAL G
BJR PROPERTIES INC
BK ENERGY CO
BK EXPLORATION CORP
BLACK BEAR OIL CORP
BLACK BOW EXPL LTD
BLACK CORAL LIMITED LIABILITY
BLACK CROWN ENERGY PARTNERS
LP
BLACK DIAMOND ENERGY INC
BLACK DIAMOND ENERGY OF DE INC
BLACK DIAMOND MINERALS LLC
BLACK DIAMOND RESOURCES LLC

Current BLM Oil and Gas Lessees:

BLACK FAMILY LLC
BLACK FAMILY PTNRSHLP LTD
BLACK GOLD PROD INC
BLACK HAROLD
BLACK HAWK OIL CO
BLACK HAWK RES LLC
BLACK HILLS EXPL & PROD
BLACK HILLS EXPL & PROD INC
BLACK HILLS GAS RESOURCES INC
BLACK HILLS PLATEAU PROD LLC
BLACK ISLAND RESOURCES(USA)INC
BLACK JACK OIL CO INC
BLACK JOSEPH H
BLACK MESA PETROLUEM
BLACK MICHAEL E
BLACK RAVEN ENERGY INC
BLACK RESOURCES INC
BLACK RIVER CORP
BLACK ROCK ARKANSAS LLC
BLACK SAMMY MAX
BLACK STONE MINERALS CO LP
BLACK STONE NAT RES II-B LP
BLACK STONE NATRL RES II LP
BLACK STONE NATRL RES II-B LP
BLACK STONE NTRL RESRC II-B LP
BLACK TRIANGLE PROD CO
BLACK WILLIAM D
BLACKBEAR O&G LLC
BLACKBEAR OIL & GAS LLC
BLACKBIRD CO
BLACKBIRD LLC
BLACKBIRD OIL
BLACKBIRD PARTNERS LLC
BLACKBURN JOHN
BLACKBURN OIL & GAS LLC
BLACKBURN W T
BLACKFORD KEN
BLACKJACK OIL INC
BLACKLAND PETROLEUM LLC
BLACKMAR DONALD E
BLACKNER A E
BLACKSTONE ENERGY CO LLC
BLACKSTONE MINERALS CO LP
BLACKWATER NATURAL GAS
BLACKWELL BMC LP
BLAIR ALBERT
BLAIR SYLVIA
BLAIR W W
BLAKE ARNOLD O&G PROP LLC
BLAKE CLARK
BLAKE HARRY
BLAKE MARK
BLAKEFIELD ENERGY CO
BLAKEMORE BRUCE A
BLAKEMORE PAGE P JR
BLAKEMORE PAGE P SR EST
BLAKEMORE WARREN
BLAKENEY FLOYD
BLAKENEY FLOYD A
BLANCA PEAK ENE LLC
BLANCO CO
BLANCO COMPANY THE
BLANCO ENGINEERING
BLANCO HOLDINGS I LTD
BLANCO OIL CO
BLANEY DEXTER
BLANEY MARYLAND
BLANKENSHIP OIL VENT
BLANKENSHIP WAYNE A JR
BLAUSER WELL SER INC
BLAUW ALFRED S
BLAYLOCK M A
BLAYLOCK S L
BLAYLOCK STEVE
BLEDSON BILL L TRUSTEE
BLEDSON ENERGY CORP
BLEDSON PARTNERS INC
BLEDSON PETRO CORP
BLENHEIM NATURAL RES FUND LLC
BLICHFELDT J P EST
BLIGH PETRO INC
BLIGH PETROLEUM INC
BLIGHT HERBERT E
BLISS ANTHONY A
BLISS C STANLEY JR
BLISS JOHN W
BLISS JOHN WILLIAM
BLISS JUDITH C
BLISS JUDITH CAROLYN
BLISSCO PARTNERSHIP
BLM
BLM EASTERN STATES

Current BLM Oil and Gas Lessees:

BLM FARMINGTON FO
BLM JACKSON FO
BLM MILWAUKEE FO
BLM NMSO
BLM-MONTANA SO
BLM-WYOMING SO
BLOCK DAVID A
BLOCK GAY SHLENKER
BLOCO INC
BLOMQUIST DALE E
BLOMQUIST GWEN D
BLOMQUIST ROGER D
BLOOMER & ASSOCIATES
BLOOMER LARRY
BLOOMER PARKER E
BLOOMFIELD OIL & GAS
BLOOMQUIST CHARLES W
BLUE & GRAY RESOURCES INC
BLUE ARCHIE J
BLUE CHRISTINA
BLUE DIAM PETRO INC
BLUE DOLPHIN ENERGY LLC
BLUE DOOR INC
BLUE DUNN LLC
BLUE FLAME ENERGY CORP
BLUE HERON PETROLEUM
BLUE HIL OIL & GAS CO
BLUE MOON RES INC
BLUE ROBERT M
BLUE SKY GAS STORAGE LLC
BLUE STAR RESOURCES INC
BLUE TIP CASTLEGATE INC
BLUE WALLACE S
BLUE WHALE PARTNERSHIP
BLUEBONNET ENE CORP
BLUMA HENRIETTA A
BLUMENTHAL ELLIS
BLUNDELL BOB
BLYWISE ROBERT
BMB BILL C BURNS TRUST
BMS ROYALTY FUND
BMT O&G MULTI-STATE LLC
BN COAL LLC
BN NON-COAL LLC
BNC INC
BNR VENTURES II LLC
BOARDMAN ALEX C
BOB BEEMAN DRLG CO
BOBB EULA
BOBBITT ROBERT L JR
BOCOR HOLDINGS LLC/BCR PROD
BODKIN J D
BODZY INVESTMENTS PTNRSHIP LTD
BOEDECKER BROOKS J
BOEDECKER RES
BOEHMER ARLENE
BOEKEL ENERGY LLC
BOEKEL, PATRICIA ANN TRST
BOERNE LAND & CATTLE
BOERNE LAND & CATTLE CO INC
BOERNE LAND AND CATTLE INC
BOERSMA BARBARA
BOESE LEROY DEAN
BOGDANOVICH PETER
BOGEHOLZ MARTHA
BOGERT OIL CO
BOGGIO LINDA G
BOGGY CREEK PROD
BOHN SYBIL M
BOIS D ARC RESOURCES LTD
BOLACK DUANE THOMAS
BOLACK MINERALS CO
BOLAND ARDEN R
BOLAND EDWARD M
BOLAND EXPL CO
BOLAND MICHAEL R
BOLAND THOMAS J
BOLD ENERGY LP
BOLD RESOURCES LLC
BOLEY JACK W
BOLEY KURT W
BOLEY TIMMY
BOLGER PERRY
BOLIN C W
BOLIN D P
BOLIN D PHIL
BOLIN DAN H
BOLIN DOLORES
BOLIN PAT S
BOLIN PHIL D
BOLIN R L
BOLIN RESOURCES LP

Current BLM Oil and Gas Lessees:

BOLING MARY L
BOLING ROBERT E
BOLING ROBERT M
BOMA INVESTMENT CO
BO-MC RESOURCE CORP
BOMHOLT KATHRYN O
BONANZA CREEK ENER OPER CO LLC
BONANZA CREEK ENERGY
OPERATING
BONANZA CREEK OPER CO LLC
BONANZA CRK ENE OPER CO LLC
BONANZA OIL COMPANY LLC THE
BOND CATHERINE
BOND JAMES
BOND JOHN H
BOND MARGARET ANN
BOND THOMAS W
BOND W C ESTATE
BONDURANT KATHLEEN
BONDURANT WILLIAM
BONEFISH LLC
BONNER J B ESTATE
BONNETERRE ASSOC
BOOCO'S CONTRACT SVC
BOOK CLIFFS O&G CO
BOOKCLIFF OPERATING INC
BOONE JOHN W
BOONE PHILIP S JR
BOONE RONALD D
BOONENBERG W G
BOPCO LP
BORCHERT R V
BORDEAUX TRADING CO
BORDER EXPL CORP
BORDER TO BORDER #1 LP
BORELLI MARGUERITE J
BORGAARD ELIZABETH S
BORGER FLORENCE A
BORGNA GARY
BORICA OIL INC
BORICK LOUIS L
BOROS EDNA K
BOSS JAMES A
BOSTWICK DUNBAR W
BOSWELL INTERESTS LTD
BOSWELL MARY
BOSWELL-KIRK MARY
BOTT P J
BOUDREAUX G SHELL
BOULDERS RLTY CORP
BOULDERS ROY CORP
BOULDERS ROYALIY COR
BOULDERS ROYALTY
BOULET CARRIE ANN
BOU-MATAR TERESA T
BOU-MATAR WALID
BOUNTY HOLDINGS INC
BOURQUIN FAMILY TRUST
BOVAIRD SUPPLY CO
BOVINA LTD LIABILITY
BOW OIL CO LTD
BOWATER LAURIE WHITE
BOWDEN ENERGY CO INC
BOWDLE MARGARET B
BOWEN A B
BOWEN B H
BOWEN C E
BOWEN GAS CORPORATION
BOWEN I B
BOWEN-EDWARDS ASSOC
BOWER PROPERTIES LLC
BOWERS O&G INC
BOWERS OG INC
BOWERS R S
BOWKER CARL WILLARD
BOWKER DARWIN L
BOWLES ROBERT D
BOWMAN OIL CO LTD
BOYCE ALBERT G JR
BOYD & MCWILLIAMS
BOYD & MCWILLIAMS ENERGY
GROUP
BOYD K
BOYD KATHARINE
BOYD LAUGHIN TESTAMENTARY
TRST
BOYD LAUGHLIN
BOYD T II
BOYD T K II
BOYD THOMAS K II
BOYD THOMAS M
BOYD WILLIAM TRST

Current BLM Oil and Gas Lessees:

BOYLE JOHN W R TRUST
BOYLE W T
BOYSE VELMA C
BOZMAN MARY KATHERINE
BOZMAN RUTH L
BOZMAN-MOSS BARBARA
BP AMERICA PROD CO
BP AMERICA PRODUCTION
BP AMERICA PRODUCTION CO
BP AMERICA PRODUCTION
COMPANY
BP EXPL & PROD INC
BP EXPL INC
BP EXPLORATION INC
BP PRODUCTION CORP
BPI
BPJ INC A TX CORP
BRACERO OIL CO
BRACK HENRY B
BRACK LELAND E
BRACKEN BRETT K
BRACKEN OPERATING LLC
BRACKLA RESOURCE PARTNERS LLC
BRADEN EXPL LLC
BRADEN EXPLORATION
BRADEN JOHN W JR TST
BRADFORD BARRY LEE
BRADFORD CARYL M
BRADFORD FRANCES F
BRADFORD MICHAEL R
BRADLEY ALBERT
BRADLEY BROUSSARD LAND
SERVICE
BRADMAR PETRO CORP
BRADSHAW B J
BRADSHAW BERNICE J
BRADSHAW DON F TRST
BRADSHAW F J TRUST
BRADSHAW F J ESTATE
BRADSHAW FRANKLIN J FAMILY
BRADSHAW L J TRUST
BRADSHAW LAWRENCE J ESTATE OF
BRADSHAW R D
BRADSHAW SAM C
BRADSHAW WILLIAM A
BRADSHAW WM A III
BRADSTAR HOLDINGS INC
BRADY JACK MORGAN
BRADY NADENE S
BRAGA GEORGE A
BRAGG WILLIAM F
BRAILLE INSTITUTE
BRAINARD GUY R JR
BRAINERD ANDREW W
BRAMMER-KEYSTONE ENE
BRANCH COLBY L
BRANCH DEBBIE
BRANCH JERRY L
BRANCH JOHN D TRUSTEE
BRANCH OIL & GAS
BRANDT JOHN E
BRANDT LINDA
BRANDT TOM
BRANDT TOM M
BRANEX RESOURCES INC
BRANKO INC
BRANNER SOLANO
BRANNON DWAIN
BRANNON M J
BRANSON JOHN BRUCE
BRANSON PATSY A
BRANUM M W
BRAUSE DON
BRAVO ENERGY INC
BRAVO I LTD CO
BRAVO I LTD LIAB CO
BRAVO III LTD CO
BRAXTON O&G CORP
BRAZIL DONALD
BRAZOS DRILLING 1978
BRAZOS LP
BRAZOS LTD PNTRSHP
BRAZOS LTD PTNRSHP
BRAZOS OIL AND GAS CO
BRAZOS PETROLEUM INC
BRAZOS RESOURCES
BRECK ENERGY (NEVADA) LLC
BRECK ENERGY NEVADA
BRECKENRIDGE PARTNERSHIP LTD
BREEDLOVE JOHN H
BREEDLOVE JOHN JR
BREENE JAMES O JR

Current BLM Oil and Gas Lessees:

BREENE JAS O JR
BREHM INVST GRP INC
BREIPOHL ROBERT P
BREITBURN ENERGY CO LLC
BREITBURN ENERGY CO LP
BREITBURN OPER LTD PRTNRSHP
BREITBURN OPERATING LP
BREK PETROLEUM INC
BRELAND LEON
BRENDALL ENERGY LLC
BRENNAN MARIAN
BRENNAN RAYMOND H
BRENNAND ENERGY LTD
BRENT EXPL INC
BRENT EXPLORATIONS INC
BRENTLINGER JAMES H ESTATE
BRET HARTE REALTY CO
BRETON SOUND RESOURC
BREUER G W
BREWER MARK
BREWER MARK T
BREWER NONA M
BREWER REBECCA J
BREWER ROBERT PAINE III EST
BREWER THOMAS
BREWER THOMAS J
BREWER TIM
BREWINGTON ROBERT L
BRG PETROLEUM CORP
BRICKER LEE A
BRICKER NEAL DR
BRICKYARD EXPL FUND LLC
BRICKYARD EXPLORATION FUND
BRIDGE ENERGY INC
BRIDGE OIL CO LP
BRIDGEFARMER LARRY J
BRIDWELL OIL CO
BRIDWELL OIL MANG OF AL LLC
BRIGGS ADELAIDE E
BRIGGS HERBERT R
BRIGGS KERRY S
BRIGGS RICHARD S
BRIGGS WILLIAM C
BRIGHAM OG LP
BRIGHAM OIL & GAS LP
BRIGHAM TRUST
BRIGHT & CO
BRIGHT & COMPANY I LTD
BRIGHT HAWK BURKARD VENTURE
BRIGHT ROCK PARTNERS LLC
BRIGHT SKY ENERGY & MNRLS INC
BRIGHTON ENERGY LLC
BRIGHTWELL THOMAS P
BRIGMAN A LEONE
BRIGMAN EDWARD S
BRIMMER GEORGE E
BRINKERHOFF & SONS
BRINKERHOFF ENTPR
BRINKERHOFF JOHN
BRINKERHOFF R W JR
BRINKMAN JOHN L
BRINSON DOLAN ARTWELL
BRINSON H L
BRINSON HOMER VAUGHN
BRISCOE OIL OPER CO
BRISTOL RESOURCES
BRITAIN JACK
BRITE RALPH W
BRITISH-BORNEO N SEA
BRITOIL VENTURES INC
BRITT CAROL M
BRITT HARRY M
BRITZ HELEN
BRO ENERGY LLC
BROADBENT LORNA S
BROADHURST WILLIAM
BROCK CHRISTINE
BROCK DRILLING CO
BROCK EXPL CORP
BROCK FRANK
BROCK IRENE G
BROCK JAMES W
BROCK RESOURCES INC
BROCK ROBERT S
BROCKMAN JAMES C
BRODY PEGGY
BROECK CLAUDE VANDEN
BROME CHARLES L
BRONCO OG CO
BRONFMAN ANN
BRONSON NOLAN H
BROOKIE FRED P

Current BLM Oil and Gas Lessees:

BROOKIE G LEONE
BROOKIE G WILLIAM
BROOKOVER ENTPR
BROOKS ANNIE M TRUST
BROOKS BILL J
BROOKS EXPL INC
BROOKS FAMILY TRUST
BROOKS HALL OIL CORP
BROOKS OIL & GAS
BROOKS OIL & GAS INTERESTS
BROOKS OIL & GAS INTERESTS LTD
BROOKSTON RESOURCES INC
BROOME FAMILY LP
BROOME GEORGE B
BROTHERS PROD PROPERTIES LTD
BROTHERSEN REBECCA
BROTHERTON FRED J
BROUGHTON PETRO INC
BROUGHTON PETROLEUM INC
BROUN ALICE
BROWER OIL & GAS INC
BROWER ROBERT C
BROWN A M
BROWN A W TRUST
BROWN ALICIA J
BROWN BONNIE J
BROWN BROTHERS TRUST
BROWN BURTON M
BROWN C MICHAEL
BROWN DAVID BURNS
BROWN DONALDSON TRUST
BROWN DONNIE E
BROWN DOROTHY L
BROWN DOUGLAS
BROWN DUANE
BROWN EDITH L EST
BROWN EDWARD
BROWN EDWARD M
BROWN ENERGY CO
BROWN FRANK D
BROWN GAIL WHITE ESTATE
BROWN H KIRK III
BROWN H L JR
BROWN HAYWARD
BROWN IRENE
BROWN JAMES C
BROWN JAMES D JR
BROWN JAMES L
BROWN JAMES M JR
BROWN JOHN O
BROWN JOHN S
BROWN JOHN S JR
BROWN KARA F
BROWN L Z
BROWN LARITA
BROWN MARK T
BROWN MATTHEW D
BROWN MAURICE W
BROWN MELVIN A
BROWN MELVIN A TRUST
BROWN MITCHELL PROPERTIES INC
BROWN PATRICIA S
BROWN R C
BROWN RANGER PROP LLC
BROWN RICHARD
BROWN RICHARD I
BROWN ROBERT
BROWN ROBERT E
BROWN ROSEMARY E
BROWN ROY
BROWN ROYALTIES
BROWN SPENCER
BROWN WALTER F
BROWN WALTER F JR
BROWN WILLIAM
BROWN WILLIAM L
BROWNING INVESTMENT
BROWNING INVESTMENT CO
BROWNING OIL CO
BROWNING W FLEMING
BROWNLIE RAY O
BROWNLIE WALLACE ETC
BROWNSTONE VENTURES (US) INC
BROXTERMAN MARK J
BRS EXPL CO INC
BRUBAKER JAMES L
BRUCE CLADER INC
BRUCE G COCHENER TRUST EST
BRUCE JAMES
BRUCE RICHARD W
BRUMARK CORP
BRUMFIELD RONNY

Current BLM Oil and Gas Lessees:

BRUMFIELD TANZA
BRUMLEY CLARENCE W
BRUNEL JOHN H
BRUNER ARNOLD
BRUNER GLEN WOOD
BRUNER STEPHEN E
BRUNO & MARSHALL INV
BRUNO EARL R
BRUNO EARL R JR
BRUNSON KATHRYN C
BRUNSON PATRICIA A
BRUNSON VIVIAN C
BRUSCHWEIN DEAN A
BRUSS BARBARA ANN TRUSTEE
BRYAN BELL FAMILY
BRYAN J MANLY
BRYANT DONNA C
BRYANT MICHAEL B
BRYNJOLFSON MORRIS
BRYSON CANYON PTNRSH 87-5
BRYSON KIRBY SUE
BRYSON PHILIP L
BRYSON RALPH H
BRYSON ROBERT A
BSAP II INC
BT FAMILY PARTNERSHIP LTD
BTA OIL PRODUCERS
BTA OIL PRODUCERS LLC
BUCHANAN THOMAS E
BUCHHOLZ OIL & GAS CO INC
BUCHNER G LESLIE
BUCHOLTZ WILLIAM
BUCK CREEK OIL CO
BUCKEYE ENERGY INC
BUCKHORN ENTERPRISES
BUCKSKIN PETROLEUM AT CA LLC
BUCY PROPERTIES LLC
BUDD CLIFF
BUDDENDORF BOB E
BUDZISZEK PATRICIA A
BUENA VISTA HILLS LLC
BUFFCO PRODUCTION INC
BUIE H C
BULK LINDA
BULL MOOSE OIL & GAS INC
BULLER PAUL
BULLINGTON RALPH E
BULLION J W
BULLOCK CORP
BULLOCK CORPORATION
BULLOCK VAN K
BULTMAN MARVIN G II TRUSTEE
BUMMER BRUCE L
BUMP DAVID L
BUMPAS GLOBAL HOLDINGS
BUMS LORAIN C
BUNCE THOMAS C
BUNIGER ELLEN
BUNIGER ELLEN SUE
BUNIGER WILLIAM
BUNIGER WILLIAM H
BUNIGER WILLIAM III
BUNKER CLYDE
BUNKER HILL PROSPECT
BUNKER LINDA
BUNN FRANCIS B
BUNN ROBERT B
BUNNETT ANDREA M
BUNTING DAVID RABE
BURBACH HOMES
BURBACH HOMES INC
BURCH BENJAMIN D
BURCH CLAUDIA R
BURCH SAMUEL A
BURCHAM MARILYN
BURCHAM NEIL
BURFORD JAMES F
BURGENER PARTRICIA W
BURGER W D
BURGESS JOYCE
BURGESS TRUSTEES
BURGUNDY OIL & GAS OF NM
BURK BAKWIN & HENRY
BURK ROYALTY CO
BURK ROYALTY CO LTD
BURKE ALICIA J
BURKE EDWARD T
BURKE GLENN P
BURKE GLORIA
BURKE HAROLD E
BURKE JACK
BURKE PATRICIA JO

Current BLM Oil and Gas Lessees:

BURLESON LEWIS B
BURLESON PARTNERS
BURLESON PETROLEUM INC
BURLESON STEVEN L
BURLINGTON IND INC
BURLINGTON NORTHERN
BURLINGTON NRN RR CO
BURLINGTON PRODUCTION CO
BURLINGTON RES O&G
BURLINGTON RES OG CO LP
BURLINGTON RES OG CO LP
BURLINGTON RES OG LP PTRRC
BURLINGTON RES OIL & GAS CO LP
BURLINGTON RES OIL & GAS LP
BURLINGTON RESOURCES O&G CO
LP
BURMA LEE KERNAL
BURNETT OIL CO
BURNETT OIL CO INC
BURNS BRAD T
BURNS FRANKLIN L
BURNS HAZEL
BURNS JOHN J
BURNS L D
BURNS PHIL
BURNSED OIL CO INC
BURR JAMES E
BURR OIL & GAS INC
BURR ROBIN K
BURR SEAN C
BURRO LAKE LLC
BURROW MARJORIE
BURROW WILLIAM SR
BURSON JOHN
BURSON ROBERT CODY
BURSON SUE
BURTON FAMILY TRUST
BURTON FLAT INVESTMENTS
BURTON GEORGE H
BURTON HAWKS INC
BURTON LUELLA C
BURTON WILLIAM C DR
BURTON/HAWKS INC
BUSBY LEONARD
BUSCH ANDREW W
BUSH BARRY L
BUSH BRETT C
BUSH JERRY
BUTLER CLAUDIA Z
BUTLER OIL LLC
BUTLER SAM J
BUTLER SAMUEL III
BUTLER SAMUEL JR
BUTLER SHERALD K
BUTTOLPH WILLIAM R EST
BUTTONWOOD PETRO INC
BUXTON F M
BWAB 84-86 JOINT VEN
BWAB INC
BWAB LLC
BWAB LTD CO
BWAB LTD LIABILITY CO
BWB PARTNERS I
BY OIL A PTNRSHIP
BYERS VERA S
BYRD HARL D
BYRD JIM BOB
BYRNE JOSEPH H
BYRNE RICHARD M
BYRNES MILDRED
BYRON TUCK J
C & C PARTNERS 1983 DRILLING
C & H OIL & GAS INC
C & H WELL SERVICING INC
C & J INVESTMENT CO
C & K 1975 EXPLORATION LTD
C & N BLAUGRUND TRST SP
C & PW CORP
C + D GAS COMPANY
C A COCHENER TRST
C BAR W OIL & GAS
C C ALBRIGHT TRST
C D RAY LLC
C E BREHM EST
C E LARUE CO
C F C PARTNERS
C F CARTEL TRUST
C G CAMPBELL ESTATE
C GARY MAMMEL FAMILY TRST
C GARY MAMMEL MARITAL TRST A
C GARY MAMMEL MARITAL TRST B
C GAS LLC

Current BLM Oil and Gas Lessees:

C H TODD INC
C HARRIS TRUST
C L & F RESOURCES LP
C L NEELEY MGMT TRUST
C L TANGNEY TRST
C M MAGUIRE JR TRUST
C M MCKAY TRUST
C M PARKER TRUST
C O BARRETT TRST
C P ACQUISITION LLC
C R WILKINSON TRUST
C S V OIL EXPL CO
C T & L M WATSON
C T BARTON TRUST
C V LYMAN ESTATE
C W BOLIN PROPERTIES
C W CARSON ESTATE
C W PAINE CO
C&D GAS CO
C&J FIELD SERVICES
C&PW CORP
CABAL ENERGY CORP
CABALLO COAL CO
CABEEN W ROSS
CABE-TOLES LINDA
CABOT CARBON CORP
CABOT OG CORP
CABOT OIL & GAS CORP
CABOT OIL AND GAS CORP
CACTUS & CRUDE INC
CACTUS DRILLING CORP TX
CACTUS ENERGY INC
CACTUS OPER CO LLC
CACTUS OPERATING CO
CADE BAYLUS
CADENCE RESOURCES CORP
CADIGAN CORP
CADIGAN JOHN D
CADOR PETRO CORP
CAERUS BIG HORN LLC
CAERUS NORTHERN ROCKIES LLC
CAFIERO NANCY B
CAGGIANO SALVATORE
CAGLE DIANA
CAHILL JOHN T
CAIN A J
CAIN N J
CAIRN ENERGY USA INC
CAL ROYALTY LLC
CALAIS RESOURCES INC
CALANA CORP
CALARK INC
CALCO INVESTMENTS
CALCO LLC
CALDER JOHN W
CALDER SIDNEY
CALDWELL DOROTHY
CALEBS RESOURCES
CALEX RES INC
CALEX RESOURCES INC
CALIFORNIA CO
CALIFORNIA NATURAL RESOURCES
CALIFORNIA PETRO HOLDINGS INC
CALLAHAN HARRIETT A
CALLAHAN JOHN M
CALLAN R C
CALLAWAY ENERGY LLC
CALLAWAY OIL LLC
CALLAWAY PROD CO INC
CALLINAN FAMILY
CALLINAN MARGARET DIETZEN
CALLINAN THOMAS W
CALLISTER CO/CALCO
CALLON CONSOLIDATED
CALLON INCOME FUND
CALLON PETROLEUM CO
CALLON PETROLEUM OPERATING CO
CALLOWAY ELIZABETH T
CALMAR HOLDINGS LLC
CALMETTO II LTD
CAL-MON OIL CO
CALPETCO V
CALPINE CORP
CALSTAR ENERGY FUND LP
CALTO DEVELPMNT INC
CALTO OIL CO
CALUMET OIL CO
CALVERT RUTH ANN
CALVERT RUTH ANN JEFFERS
CALVIN CYNTHIA
CALVIN EDWARD M
CALVIN JOHN R

Current BLM Oil and Gas Lessees:

CALVIN SEALY H JR
CAM ENERGY LLC
CAMBERLEY RES LLC
CAMBRIA FOREST INDUSTRIES
CAMBRIAN RESOURCES INC
CAMBRIDGE OIL CO
CAMERON HELEN ET AL
CAMERON MOSELLE
CAMERON OIL & GAS CO
CAMERON OIL & GAS INC
CAMIO ENTERPRISES LLC
CAMMON TERRY J
CAMOZZI CRAIG M
CAMP COLORADO INVSTMNTS LP
CAMPBELL & CO LP
CAMPBELL C G
CAMPBELL CATHERINE I
CAMPBELL GRILLEY C
CAMPBELL INVESTMENT
CAMPBELL INVESTMENT CO
CAMPBELL JOE H
CAMPBELL JOHN H
CAMPBELL KAREN
CAMPBELL LEWIS O
CAMPBELL LILLIAN
CAMPBELL MURRAY C
CAMPBELL PARTNERS LP
CAMPBELL PAULA
CAMPBELL ROBERT J
CAMPBELL SHEETZ J
CAMPBELL T K
CAMPBELL THOMAS III
CAMPBELL THOMAS K II
CAMPBELL W T
CAMPEN CONSULTANTS INC
CAMPER JACK CASEY
CAMPOS M F
CAMTERRA RES PTNRS
CAMTERRA RES PTNRSHIP
CAMTERRA RESOURCES PARTNERS
LT
CAMWEST LTD PTNRSHIP
CAMWEST VI LP
CANAAAN RESOURCES LLC
CANADIX RESOURCES INC
CANADIAN ENTPR INC
CANADIAN KENWOOD CO
CANER JUDITH B
CANFIELD W W
CANNELL ANN E
CANNON ELAINE
CANNON EXPL CO
CANNON EXPLORATION CO
CANNON ROBERT
CANO PETRO OF NEW MEXICO INC
CANSO OIL & GAS INC
CANTER LORA
CANTER LORA M
CANTER ROGER E
CANTERRA PETRO INC
CANTERRA RESOURCES PRTNERS
LTD
CANTRELL JAMES D
CANYON E&P CO
CANYON ENERGY LLC
CANYON EXPLORATION CO
CANYON NATURAL GAS LLC
CANYON OG CO
CAP OIL LTD
CAPCO RESOURCE CORP
CAPITAL LAND SERVICES
CAPITOL WIRELESS LP
CAPLIN MORTIMER
CAPLITZ JANE H
CAPMAC 82 LTD PTNRSP
CAPMAC INC
CAPPEL S C
CAPPEL TRUST
CAPPS RANDALL
CAPROCK EXPL INC
CAPSHAW JIM
CAPSTONE ENERGY PORTFOLIOS
CAPSTONE ENERGY PORTFOLIOS LLC
CAPSTONE OIL & GAS CO LP
CAPTIVA ENERGY INC
CAPTIVA RES INC
CAPTIVA RESOURCES INC
CAPUCILLE TOM
CARAM & SONS LTD
CARANCAHUA LP
CARAS GEORGE
CARAWAY FRANK

Current BLM Oil and Gas Lessees:

CARBON ENE CORP (USA)
CARBON TECHS ENE INC
CARD ELDON J
CARDEN OIL & GAS INC
CARDINAL RIVER ENERGY I LP
CARDINAL RIVER ENERGY INC
CARDO CO
CAREY JAMES W
CAREY ROSS
CARGILL & CO LTD
CARGILL KEN
CARGILL PARTNERS LTD
CARGOIL & GAS CO LLC
CARIBAM RES INC
CARIBOU LAND & LVSTK MT LLC
CARIBOU OG LLC
CARIBOU OIL & GAS LLC
CARKEL ENERGY LLC
CARL B FIELD LLC
CARL D UNDERWOOD O&G INC
CARL E GUNGOLL EXPL LLC
CARL E GUNGOLL EXPLORATION
CARL E GUNGOLL EXPLORATION LLC
CARL ENGALL TRUST
CARL F OMAN TRUST
CARL JAMES R TRUSTEE
CARL MAXEY ESTATE
CARL PFAFF LEGACY LLC
CARLETTA CO
CARLISLE DEE ANN
CARLISLE RICK
CARLISLE VERVENE
CARLISLE WAYNE J
CARLOW CORP
CARLSBAD NATL BANK
CARLSON RONALD R
CARLTON BARBARA JR
CARLTON OIL CORP
CARLYLE B KENNETH
CARLYLE CO
CARLYLE INC
CARMEN ACQUISITION CORP
CARMEN FIELD LTD
CARMEN SCHMITT INC
CARMONY EXPLORATION LLC
CARNEGIE HALL SOC
CARNELL E F
CARNELL MILLICENT C
CARNEROS ENERGY INC
CARNES GREG
CARNES JIM
CARNES LES M JR
CAROL-HOLLY OIL CORP
CAROLINA RES & DEV
CAROLINE A COCHENER TRUST EST
CAROLYN CLARK OATMAN
CAROUSEL ENERGY OPER LLC
CARPENTER & SONS INC
CARPENTER CORP
CARPENTER CRAIG
CARPENTER WILLIAM H
CARR BINION
CARR COLLETTE L
CARR LINDA
CARR W P
CARRELL ENTPR INC
CARRELL JANET A
CARRELL LARRY A
CARRELL OIL CO
CARRIGAN BETH
CARRIGAN WADE
CARRIGAN WADE P
CARRIZO OIL & GAS INC
CARROL ANN E TRUSTEE
CARSON DAVID RHEA
CARSON EDWARD LEWIS
CARSON JERRY N
CARSON JOEL
CARSON JOHN C
CARSON W
CARSON WATER CO
CARSON WILLIE M
CARTEL PETROLEUM INC
CARTER ALBERT E
CARTER CHARLES S
CARTER ENERGY CORP
CARTER FAMILY TRUST
CARTER FNDDT PROD CO
CARTER GRANT B
CARTER HOLLY P
CARTER LELAND W
CARTER SUSIE A

Current BLM Oil and Gas Lessees:

CARTER-DUNAGAN JUNE
CARTER-FRISKE CAROL
CARTHEL THEODORE H
CARTHEL TRUSTS
CASADA D E
CASCARANO JOANNE W
CASE POMEROY OIL
CASEY B H
CASEY JAMES J
CASEY JOHN E
CASEY MATHEW H EST
CASEY WILLIAM J
CASH RAY H
CASHCO OIL CO
CASKEY JOSEPH K
CASPEN OIL INC
CASRY JOHN E
CASS DEBORAH H
CASSANDRA KEYSER
CASSIDY PRODUCTION LLC
CASTELLO JOHN
CASTLE EXPL CO INC
CASTLE PEAK RESOURCES LLC
CASTLE STEPHEN N
CASTLE VALLEY HOLDINGS LLC
CASTLE/TOWNER 1981-2
CASTLE/TOWNER 1981-4
CASTLEGATE RESOURCES LLC
CATAMOUNT ROYALTY PARTNERS
LTD
CATAWBA ENERGY INC
CATENA OG LLC
CATH CHURCH SOCIETY
CATHEAD INVESTMENTS LLC
CATHER-HERLEY OIL CO
CATHERINE H RUMBL REV TRUST
CATHERINE ONEILL EST
CATHERINE PRINCE BOND EST OF
CATHEY EMILY BESS
CATHOLIC CHURCH SOC
CATOILAN CORP
CATT D L
CATT FAMILY TRUST
CATTLE CALL INC
CATTS BARBARA A
CAUSEY MARION E
CAUTHEN JAMES E
CAVAIUOLO JOHN P
CAVALIER PETRO CORP
CAVALIER PETRO INC
CAVALLARO SHARON P
CAVALRY LTD PTNRSHIP
CAVALRY LTD PTNSHP
CAVE RESOURCES LLC
CAVES RESOURCES LLC
CAVIN S H
CAVIN SEALY H JR
CAYFOUR CORP
CAZA ENERGY LLC
CAZA PETRO INC
CAZA PETROLEUM INC
CBASE CORP
CBM GAS COMPANY LLC
CBM PARTNERS CORP
CBM PROPERTIES LLC
CBP SAN JUAN LP
CBR LTD PARTNERSHIP
CBR OIL PROPERTIES LLC
CBS OPERATING CORP
CBS PTNRS LTD
CCA 1990 JT VENTURE
CDA FAMILY PARTNERSHIP LTD
CDM OG
CDX GAS LLC
CEB OIL CO
CECIL DONALD
CEDAR CREEK OG CO
CEDAR DRLG 1978-A
CEDAR RIDGE LLC
CEDAR RIDGE PETRO CORP
CEDAR RIM LC
CEDAR STRAT
CEDERLOF E R
CEDERLOF L M TRUSTEE
CEDERLOF LUCILE M
CEEFAM LLC
CEJA CORP
CELERO ENERGY II LP
CELERO ENERGY LP
CELERON OIL & GAS CO
CELTIC RESOURCES LLC
CENEX HARVEST STATES COOP

Current BLM Oil and Gas Lessees:

CENEX INC
CENTAUR CONSULTING LLC
CENTAUR INVESTMENTS LLC
CENTAUR RESOURCE CORP
CENTENNIAL
CENTENNIAL ENERGY
CENTENNIAL LLC
CENTENNIAL NM PTNRS
CENTENNIAL OIL AND GAS
CENTENNIAL VENTURE III LLC
CENTRAL LEASE INC
CENTRAL MONTANA RESOURCES
LLC
CENTRAL NATL BANK OF
CLEVELAND
CENTRAL OPER INC
CENTRAL PACIFIC RES
CENTRAL PETROLEUM
CENTRAL PETROLEUM INC
CENTRAL RES INC
CENTRAL RESOURCE INC
CENTRAL RESOURCES IN
CENTRAL RESOURCES INC
CENTRAL RESOURCES LLC
CENTRAL TRANS SYS CO
CENTRAL TX OPER
CENTURY CHARTERING CO INC
CENTURY EXPL RESOURCES INC
CENTURY O&G CORP
CEP M PURCHASE LLC
CES OIL OPERATIONS
CEVON ENERGY CORP (NV)
CFM OIL CO
C-GAS LLC
CH PARTNERS LLC
CH4 EXPLORATION
CH4NET.COM LTD
CHABOT RONALD R J
CHACO ENERGY CO
CHACO THREE INC
CHADCO INC
CHAHTA PETROLEUM INC
CHAISSON DOROTHY
CHALCAM EXPLORATION LLC
CHALFANT INC
CHALFANT PROPERTIES INC
CHALFANT WILLIAM A
CHALK HILL GAS INC
CHALLENGER MINS INC
CHAMBERS EVELYN
CHAMBERS JERRY
CHAMBERS JERRY G EST
CHAMBERS JILL
CHAMBERS JOHN ED III
CHAMBERS RONALD C
CHAMBLESS OIL INC
CHAMPAGNE JOSEPH L
CHAMPION VENTURES
CHAMPION W H
CHAMPLIN DAVID EUGENE
CHAMPLIN DOUGLAS L
CHAMPLIN EXPLORATION INC
CHAMPLIN H H
CHAMPLIN JOE N
CHAMPLIN MARIANNE R
CHAMPLIN STEPHEN C
CHAMPLIN STEVE C EST
CHAMPLIN SUZANNE ELIZABETH
CHANCE JOE C
CHANCE PROPERTIES
CHANCELLOR C E
CHANCORP DRLG PTNRS
CHANDLER COLLIS P JR
CHANDLER DOUG
CHANDLER DRILLING PARTNERS
CHANDLER ENE LLC
CHANDLER J H
CHANDLER JAMES H
CHANDLER JUDITH E
CHANDLER LEWIS
CHANDLER OIL & GAS
CHANDLER TERRY
CHANEY ELIZABETH C
CHANG DAVID M
CHANNEL RESOURCES
CHAPARRAL (USA) ENERGY LLC
CHAPARRAL CO2 LLC
CHAPARRAL ENERGY LLC
CHAPARRAL MINERALS INC
CHAPARRAL OIL & GAS
CHAPARRAL RES INC
CHAPARREL ENERGY INC

Current BLM Oil and Gas Lessees:

CHAPMAN ENERGY OK
CHAPMAN JAMES C
CHAPMAN MARK A
CHAPMAN VIRGIL H
CHAPPELL FAMILY TRUST
CHARCA EXPLORATION INC
CHARCO EXPLORATION LP
CHARLES A GREER LIVING TRST
CHARLES A NEAL & CO
CHARLES ALBERT BUTTOLPH EST
CHARLES COLWILL ESTATE
CHARLES MALONE TRUST
CHARLES R SWAIN EST
CHARLES T LUPTON TR
CHARLES URSCHER EST
CHARLES W KEMP TRUST
CHARLESWORTH ENTERPRISES
CHARLESWORTH FRED A E
CHARLESWORTH JIMMIE
CHARLINE GREER EST
CHARLTON M T
CHARLTON MARY C
CHARTER POST EXPLORATION LLC
CHARTERHALL ENERGY LLC
CHARUK LYNN S
CHAS BANKHEAD JR INC
CHASE BILL W
CHASE BILLY W
CHASE CROUCH GERENE
CHASE DEB E
CHASE DIANNE
CHASE FAMILY TRUST
CHASE FERGUSON GERENE D
CHASE GEORGE A
CHASE GEORGE JR
CHASE KARLA
CHASE LENNA
CHASE MARILYN
CHASE OIL CORP
CHASE OIL CORPORATION
CHASE PETROLEUM
CHASE RICHARD L
CHASE ROBERT C
CHASE THOMAS D
CHASEL JOHN D
CHATEAU OIL & GAS
CHE BOU-MATAR TRUST
CHEESEMAN RILLA
CHEETAH GAS CO LTD
CHEETAH RES INC
CHEMICAL LIME COMPANY OF AZ
CHEMILY MANAGEMENT CO
CHEMILY MGT CO
CHENEY DIANA C
CHENEY JESS C
CHENEY MITCHEL E
CHENIERE PETRO CORP
CHERIE HICKMAN TRUST
CHERNESKY HOLDINGS INC
CHEROKEE OPERATING CORP
CHERYL DAVIDSON TRUST
CHESAPEAKE AEZ EXPLORATION
LLC
CHESAPEAKE APPALACHIA LLC
CHESAPEAKE ENE EXPL LP
CHESAPEAKE ENERGY CORP
CHESAPEAKE ENO ACQUISITION LLC
CHESAPEAKE ENO ADQ CORP
CHESAPEAKE EP CORP
CHESAPEAKE EXPL LLC
CHESAPEAKE EXPL LIMITED
CHESAPEAKE EXPL LLC
CHESAPEAKE EXPL LP
CHESAPEAKE EXPLORATION LLC
CHESAPEAKE EXPLRN LLC
CHESAPEAKE INVESTMENTS
CHESAPEAKE KNAN ACQ CORP
CHESAPEAKE LOUISIANA LP
CHESAPEAKE MID-CON
CHESAPEAKE MOUNTAIN FRONT LLC
CHESAPEAKE NFW LP
CHESAPEAKE OPER INC
CHESAPEAKE OPERATING
CHESAPEAKE OPERATING INC
CHESAPEAKE ORC LLC
CHESAPEAKE PERMIAN LP
CHESAPEAKE PRH CORP
CHESS OIL & GAS LLC
CHESS OIL PROPERTIES
CHESSIE EXPL INC
CHESSMAN ENE LLC
CHESTNUT PETROLEUM INC

Current BLM Oil and Gas Lessees:

CHEVON INC
CHEVON MIDCONTINENT LP
CHEVON USA
CHEVON USA HOLDINGS INC
CHEVON USA INC
CHEVON USA PROD CO
CHEVON USA PRODUCTION COMPANY
CHEYENNE OIL PROPERTIES INC
CHEYENNE PETRO CO
CHEYENNE PETROLEUM CO
CHEYENNE PROPS
CHEYENNE PTNRS IV
CHFOUR LLC
CHI ENERGY INC
CHI OPERATING INC
CHIANG GLORIA
CHIARA JUDITH L
CHICAGO ENERGY ASSOC LLC
CHICAGO TRUST CO OF CA
CHICKASAW O&G INC
CHICKEN CREEK LLC
CHIEF EXPLRN DEV LLC
CHIEFTAIN INTL (US) INC
CHIEFTAIN INTL US INC
CHILDRESS GERALD
CHILDRESS MARTHA
CHILDRESS ROYALTY CO
CHILES PLUMMER TRUST
CHINOOK ENERGY CORP
CHIPCORE LLC
CHISHOLM ELIZABETH G
CHISHOLM TRAIL VENTURES LP
CHISM L S
CHISOS LTD
CHK LOUISIANA LLC
CHM PETRO INC
CHOATE JACK H
CHOCTAW GEOLOGICAL RESOURCES
E
CHOCTAW II OG LTD
CHOCTAW PARTNERS
CHOLLA PROD LLC
CHORNEY DOROTHY
CHORNEY JOAN
CHORNEY OIL CO
CHORNEY RAYMOND ESTATE
CHORNEY S A
CHORNEY THOMAS A
CHOTZINOFF BLAIR
CHRIS CORP II INC
CHRIS CRAFT JVT
CHRIS CRAFT OIL CO
CHRISS GEORGE S
CHRIST RODNEY V
CHRISTENSEN DOUG H
CHRISTENSEN MARCELLA
CHRISTENSEN MARCELLA B
CHRISTENSEN PETRO
CHRISTEVE OIL CO
CHRISTIAN & WHITE PROPERTIES
CHRISTIANSEN JENS
CHRISTIANSON LEROY D
CHRISTIANSON WILMA
CHRISTMAN JOHN J
CHRISTMAN OIL COMPANY
CHRISTMANN MINERALS CO
CHRISTY S B IV
CHRYSALIS EXPL CORP
CHUDNOW JAMES M
CHUGASH EXPLORATION LP
CHUMNEY BETTY BREWER
CHUMNEY DE MARIGNY I
CHUMNEY ELIZABETH H
CHUMNEY INDIA BREWER
CHUZA OIL CO
CHUZA PETROLEUM
CIBOLA ENERGY CORP
CICO OIL & GAS CO
CIENAGA LLC
CIESZINSKI J E
CIG EXPL INC
CIG EXPLORATION INC
CIGNA
CIGNA PROP & CAS INS
CILLEY NYNA A
CIM ENERGY PROPERTIES LLC
CIMA PTNRS 1984-1
CIMAREX ENE CO
CIMAREX ENERGY CO
CIMARRON CHEM INC

Current BLM Oil and Gas Lessees:

CIMARRON CHEMICAL IN	CLARK BRET W
CIMARRON EXPL CO	CLARK DAVID
CIMARRON ROYALTY CO	CLARK DONALD L
CINCO GENERAL PTNRSH LP	CLARK E B JR
CINCO LAND & EXPL INC	CLARK EDYTHE M
CINIZA PROD CO	CLARK ENERGY CO INC
CINIZA PRODUCTION CO	CLARK ETLEY EST
CINNAMON CREEK OIL & GAS	CLARK FAMILY LTD
CIRCLE RIDGE PROD CO	CLARK FLORA ELLEN
CIRQUE RES LP	CLARK FRED J
CIRQUE RESOURCES LP	CLARK JEANIE C
CIRRUS PROD CO	CLARK JOHN M
CISCO OPERATING LLC	CLARK M CRAIG
CITADEL ENERGY INC	CLARK MIKE
CITATION 1987-II	CLARK RANDALL M
CITATION 2002 INVST LTD PTNRSH	CLARK REB
CITATION 2002 INVESTMENT LP	CLARK ROBERT L
CITATION 2004 INVST LP	CLARK ROBERT R
CITATION 2004 INVST LTD PTNRSH	CLARK S A
CITATION 2004 INVST PTNRSH	CLARK SHARON
CITATION O&G 2004 INVESTMENT LP	CLARK SHERRI B
CITATION OG CORP	CLARK TRACY P
CITATION OIL & GAS CORP	CLARK TRACY R
CITIES SER O&G CORP	CLARK VALERIA
CITIES SERVICE CO	CLARK WARREN TRUST
CITIES SERVICE OIL & GAS	CLARK WILLIAM S
CITIES SERVICE OIL & GAS CORP	CLARKE FLORA
CITKOWITZ ELENA TRST	CLARKE JAMES P
CITRUS ENERGY CORP	CLASSIC HYDROCARBONS OPER LLC
CKT ENERGY LLC	CLATO OIL CO
CKT LLC	CLAVEL C J
CL&F RESOURCES LP	CLAWSON MILLEN
CLACO OIL CO	CLAY A MUEGGE OPER
CLAIBORNE HARRY C	CLAYTON BRUCE LEE
CLANCY PITTS ENE GRP	CLAYTON INVESTMENT
CLAPP NORTON	CLAYTON JACK C
CLARA D GREEN TRUST	CLAYTON MACK L
CLARA SMITH TRUST	CLAYTON ROBYN DIANE
CLAREMONT CORP	CLAYTON STEVE EARL
CLARENCE HYDE ESTATE	CLAYTON WILLIAMS ENE
CLARJAC INVESTMENTS	CLAYTON WILLIAMS ENERGY INC
CLARK & OATMAN	CLAYTON WILLIAMS INC
CLARK & REED TRUST	CLAYTON WMS PTNSHP
CLARK A M	CLEARY PETRO CORP
CLARK A P JR	CLEARY PETROLEUM CORP
CLARK BILL	CLEES DIANE

Current BLM Oil and Gas Lessees:

CLEES HOMER
CLEMENTS CAPITAL LLC
CLEMENTS ENERGY INC
CLEMENTS GEORGE L
CLEMENTS PAUL
CLEMENTS W T
CLEMETSON ASORA
CLICK JAMES H JR
CLIDE OIL CORP
CLIFFORD CONE FAMILY TRUST
CLIFTON JOHN H
CLIFTON THOMAS OIL
CLINE PROD CO
CLINE PRODUCTION CO
CLINE W GEOFFREY
CLINT S INC
CLINT YOUNG INC
CLINTON MINERALS
CLINTON OIL CO
CLIPPINGER JOHN
CLM PRODUCTION CO
CLOE JESSIE DARLENE
CLOPTON JAMES
CLOVELLY EXPL CO INC
CLUB O&G LTD
CLUB OG LTD
CLUB OIL & GAS LTD
CLX ENERGY INC
CM PRODUCTION LLC
CMI ENERGY PROPERTIES LLC
CML EXPLORATION LLC
CMM RESOURCES LLC
CMS NOMEKO O & G CO
CMS NOMEKO OIL & GAS
CMW INTEREST INC
CMW INTERESTS INC
CN ENERGY LLC
CNR RES INC
CO INTERSTATE GAS CO
COACHMAN ENE LLC
COALEUM CORP
COASTAL LAND SERVICES INC
COASTAL LLC
COASTAL OIL & GAS CORP
COASTAL PETRO CO
COASTAL PLAINS ENERGY INC
COASTAL RESOURCES INC
COATS RICHARD H
COBB DALTON H
COBB DALTON H JR
COBB LUCY BELL
COBB MICHAEL B
COBIE ROBERT B
COBRA DRILLING INC
COBRA EXPLORATION CO
COCEK BERNARD J
COCHARO LAURIE
COCHRAN ENERGY INC
COCHRANE RES INC
COCKBURN JOHNNY
COCKBURN MAGGIE S
COCKRAN ENERGY LP
COCKRELL PROD CO INC
COCKSPUR INC
CODA ENERGY INC
CODAK LAND CO LLC
CODVINGTON OG INC
CODY ENERGY INC
CODY MCARTHUR WIKERT TRUST
CODY MCARTHUR WILKERT TRUST
CODY OIL & GAS CORP
CODY OIL CO
COE
COE RICHARD C
COENERGY CENTRAL EXP
COFFIELD FAY M
COFFIN LEONARD S
COFFIN ORLO R
COFFMAN MILTON
COG OPER LLC
COG OPERATING LLC
COG PTNRSHIP
COGBURN M L
COGGIN BILL E
COHAN EDNA G
COHEN & ROSEN 77 & 83 TRUSTS
COHEN CYRIL
COHEN H PAUL BNFCL TRST
COHEN NANCY LIBERMAN
COHEN NORMAN
COHN JOSEPH JUDSON EST OF
COHORT ENE CO

Current BLM Oil and Gas Lessees:

COHORT ENERGY CO
COHORT ENERGY COMPANY
COINS EARNET C
COKELAN CORP
COKINOS ENERGY CORP
COLA PETROLEUM INC
COLE JACK A
COLE JAMES J
COLE JIMMIE
COLE SHEILA
COLE SHEILA C
COLE SHELIA C
COLEMAN JESS A
COLEMAN OIL & GAS INC
COLEMAN OIL 1986-1
COLEMAN OIL INC
COLETTE J STANLEY TRUST
COLGATE ROBERT B
COLIN CYNTHIA G
COLIN JUSTIN S
COLKELAN CORP
COLL BROTHERS OIL
COLL CHARLES H
COLL CLARKE C
COLL ERIC J
COLL JAMES N
COLL JON F
COLL JON F II
COLL MAX W
COLL MAX W III
COLLEGE OF SW
COLLIER DAVID C
COLLIER DIAMOND OILS
COLLIER ENERGY INC
COLLIER TIMOTHY D
COLLINS & WARE INC
COLLINS G F JR EST
COLLINS LEN
COLLINS REED G
COLLINS SMITH
COLLINS TED JR
COLLIS P CHANDLER JR TRUST
COLONIA ENE INC
COLORADO ENERGY MINERALS INC
COLORADO INTERSTATE
COLORADO LAND DEV CO
COLORADO OG CORP
COLORADO WYO RES CO
COLORADO WYOMING RES CO
COLOUR CORPORATION US
COLT OIL INC
COLTCH RESOURCES LLC
COLTON CO
COLTON DON J
COLTON EXPL CO
COLTON FRANK E
COLTON GREGG B
COLTON KATIE
COLUMBIA GAS TRANSMISSION
CORP
COLUMBIA GAS TRANSMISSION LLC
COLUMBIA GROUP LTD
COLUMBIA NAT RES INC
COLUMBIA NATURAL RESOURCES
LLC
COLUMBIA PROD CO
COLUMBIAN CARBON CO
COLUMBIAN FUEL CORP
COLUMBINE EXPL CORP
COLUMBINE LTD 1978 B
COLUMBINE RES LLC
COLWELL DOROTHY
COMANCHE
COMANCHE EXPL CO
COMANCHE EXPL CO LLC
COMANCHE O&G CO
COMANCHE OIL CO
COMANCHE RESOURCE CO
COMBINED RES CORP
COMBINED RESOURCES
COMET ENERGY SERVICES LLC
COMET PETRO INC
COMGAS INC
COMMERCERCE BANK OF KC TRUST
COMMONWLTH ENERGY INC
COMMON ENERGY INC
COMO PETROLEUM CORP
COMPASS BANK TRUSTEE
COMPASS EXPL INC
COMPTON TROY V
COMSTOCK DR II O&G
COMSTOCK OIL & GAS

Current BLM Oil and Gas Lessees:

COMSTOCK OIL & GAS LA LLC	CONQUISTADOR VENTURES LTD
COMSTOCK OIL & GAS LP	CONRAD CLAYTON
CON TREND RESOURCE INC	CONRAD HELEN S
CONCHO LAND CO LLC	CONROW NANCY T
CONCORDE PROD CO LLP	CONSOLIDATED ENERGY
CONCORDE PRODUCTION CO LLP	INVESTMENT
CONCORDIA RESOURCES	CONSOLIDATED INTERESTS
CONDEVCO INC	CONSOLIDATED OG INC
CONDOR OIL CORP	CONSOLIDATED OIL & GAS INC
CONDOR PETRO INC	CONSOLIDATED OPERATING
CONDOR PETROLEUM INC	CONSOLIDATED PROD
CONE CLIFFORD	CONSORTIUM MUNDI ENERGY LLC
CONE DOUGLAS L	CONSTANT ENERGY INC
CONE KATHLEEN	CONSTITUTION PETRO
CONE KATHLEEN DESCENDANTS	CONSUMERS ENERGY COMPANY
TRST	CONTEX ENERGY CO
CONE KENNETH	CONTEX ENERGY COMPANY
CONE KENNETH G	CONTINENTAL INDUSTRIES LC
CONE S E JR	CONTINENTAL LAND RESOURCES
CONE THOMAS R	LLC
CONE TOM R	CONTINENTAL RES INC
CONEJO INVEST INC	CONTINENTAL RESERVES
CONEJO INVST INC	CONTINENTAL RESERVES OIL
CONESTOGA ENERGY RES LLC	CONTINENTAL RESOURCE CORP
CONKLIN ELLEN	CONTINENTAL RESOURCE INC
CONKLIN GARY	CONTINENTAL RESOURCES INC
CONLEY P SMITH LLC	CONTINENTAL T23935
CONLEY P SMITH LTD	CONTINENTAL T23949
CONLEY RES LLC	CONTINENTAL TREND RES INC
CONLEY RESOURCES LLC	CONTL GAS LTD
CONLON CLIFFORD G	CONTL IL ENERGY DEV
CONLON JAY G	CONTL RES 1981-8
CONNAGHAN LUCILLE	CONTOUR ENERGY INC
CONNAGHAN MARY R	COOK BILLY J
CONNAGHAN ROBERT J	COOK C DEAN
CONNELL RALPH M	COOK D L
CONNELLY MARY F	COOK GEORGE A
CONNELLY THOMAS H	COOK J D JR
CONNOR SUZANNE I	COOK JESSICA WILMA
CONOCO INC	COOK R A DECEDENT TR
CONOCO PHILLIPS CO	COOLEY RALPH S
CONOCOPHILLIPS	COOLEY TRUST
CONOCOPHILLIPS CO	COOLIDGE DANIEL
CONOCOPHILLIPS CO PTRRC	COOLIDGE G B INC
CONOCOPHILLIPS COMPANY	COOLIDGE TIMOTHY J
CONQUISTADOR PETROLEUM LLC	COON EVERETT JR

Current BLM Oil and Gas Lessees:

COONEY CLINTON J
COONS CLIFFORD V
CO-OP 91 PARTNERS
COOPER GLENN H
COOPER PATRICIA J TR
COOPER PHILIP J
COOPER SAM S
COOPER SUSAN G
COOPER T A
COOPER THOMAS S
COORS ENERGY CO
COPPERHEAD CORP
COQUINA OIL CORP
CORAL ENERGY RESERVES CORP
CORAL INC
CORAL PROD CORP
CORAL PRODUCTION CORP
CORBIN BEVERLY J
CORBIN REX J
CORDELL FRANK
CORDELL JAMES C
CORDELL MICHAEL
CORDILLERA CORP
CORDILLERA ENE PRITNERS III LLC
CORDILLERA ENE PTNRS II LLC
CORDILLERA ENERGY II LLC
CORDILLERA ENERGY PARTNERS
LLC
CORDILLERA ENERGY PRITNRS LLC
CORDILLERA RESOURCES INC
CORE ENERGY LLC
CORE MINERALS OPERATING CO I
CORE PETROLEUM LTD
CORELL MARCELLA TRST
COREXCAL INC
COREY FRED C
CORFF OIL CO
CORKRAN DENNIS
CORKRAN DENNIS D
CORKRAN ENE LP
CORKRAN ENERGY LP
CORLENA OIL CO
CORLEY J ROBERT
CORN LEE KATHI
CORN W E
CORNELL OIL CO
CORNERSTONE L&P CO
CORNERSTONE NATURAL RES LLC
CORONA CENTRAL PETRO
CORONADO ARKANSAS LLC
CORONADO ENERGY E&P CO LLC
CORONADO EXPL
CORONADO EXPLORATION CORP
CORONADO OIL CO
CORPUS CHRISTI GAS LP
CORRAL INC
CORRIDA OILS INC
CORTERRA CORP TRUST
CORTEZ EXPLORATION LLC
CORY KENNETH W
COSARA ENERGY CORP
COSO OPERATING CO
COSSMAN VAUGHN S
COSTILLA ENERGY
COSTILLA ENERGY INC
COSTILLA ENERGY LLC
COSTILLA PETROLEUM
COSTIN MITZI
COSTON GARY
COTNER BILL C
COTTEN EXPL INC
COTTER OIL CO
COTTER R HUGO C
COTTON CREEK INV CO LTD
COTTON EXPL CO
COUCH OIL & GAS
COUGAR CAPITAL LLC
COUGHLIN WILLIAM M
COULTER MIKE J
COULTER WILLIAM J
COULTHURST MGT & INV
COUNTRY CHURCH OF CRIST
COUNTRYMARK ENERGY
RESOURCES
COUNTS KATHRYN OCONNOR
COUROIL INC
COURTNEY Q PETER III
COVE CREEK RESOURCES INC
COVERT MARCIA R
COW RUN OIL CO INC
COWAN SID
COWDEN CAROLYN G

Current BLM Oil and Gas Lessees:

COWDEN LYNN
COWDEN WRIGHT JR
COWEN TIMOTHY M
COWING JAMES H
COWRY ENTERPRISES
COWRY ENTPR LTD
COX & PERKINS EXPL
COX BEN
COX BERRY R
COX EDWIN L
COX JOHN L
COX LESLIE C
COX MARK S
COX OIL PTNRS LTD
COX PAUL L
COX ROBERT
COX VICKI B
COX WILLIAM
COY BETTY J
COY CALVIN
COYOTE EXPL CO
CP ACQUISITION LLC
CP EXPLORATION #2 LP
CP EXPLORATION #3 LP
CP EXPLORATION #4 LP
CP EXPLORATION LP
CPC MINERAL LLC
CPR OPERATIONS LP
CQ ACQUISITION PTNRS I LP
CR SHORE LLC
CRA INTL LTD
CRABTREE OIL & GAS CO
CRADDOCK VIVA
CRADY DAVIS CO
CRADY DAVIS CORP
CRAFT LEO OTTO
CRAGHEAD CARL R
CRAGWOOD ESTATES INC
CRAIG INTL INC
CRAIG LTD
CRAIGHEAD T C
CRAIN M G
CRAMER JOSEPH
CRAMER MAUDE
CRAMER MERCADE A
CRAMER OIL CO
CRAMER TRUST
CRAMPTON TODD A
CRANBERRY METHANE
CRANK JAMES F
CRANMER ALLEN A
CRANMER BRUCE K
CRANMER ROBERT L
CRANMER W H ESTATE
CRANSTON CORP
CRANSTON EARL M
CRANSTON EARL M ESTATE
CRAPO FAMILY TRUST
CRAVEN CLINTON D
CRAVENS VERNELL T
CRAVENS WILLIAM
CRAVEY HERMAN
CRAVEY JOHN R
CRAWFORD CLARK JAMES
CRAWFORD JOHN P
CRAWFORD WALTER J
CRAWLEY PETRO CORP
CRAZY MOUNTAIN GROUP
CRC COMMUNITY TRST
CRCONE LLC
CREBBS ELEANOR S
CREDO PETRO CORP
CREDO PETROLEUM CORP
CREE IRA J
CREEDE OIL AND GAS
CREEK OIL CO
CRENSHAW DOUG
CRESCENDO RESOURCES LP
CRESCENT EXPLORATION
CRESCENT INVESTMENTS
CRESCENT PETRO CORP
CRESCENT POINT ENE US CORP
CRESCENT PORTER HALE
CRESO PAUL
CREST RESOURCES INC
CRESTON PARTNERS L P
CRESTONE ENERGY CORP
CRESWELL AUDREY L
CRETACEOUS ENERGY INC
CRETACEOUS OIL CO
CREWS KATHERINE D
CREWS SUSIE

Current BLM Oil and Gas Lessees:

CRIMSON PIPELINE, LP
CRIST JAY K
CRITELLI FAMILY TRUST
CRITES KEITH
CROCKER NATL BANK TRST
CROFF OIL CO
CROFT PETRO CO
CROFT TONI W
CROFTS LINDA
CROMWELL D V
CROMWELL DAVID W
CRONIN THOMAS F
CROSBY HARRY L JR
CROSBY HOWARD
CROSBY STANLEY W III
CROSSBOW CORP
CROSSBOW RES LTD
CROSSLAND OIL CORP
CROSSROADS HORIZON LLC
CROUCH GERENE D C
CROW CREEK ENERGY II LLC
CROW DAVID
CROW REYNOLDS LTD
CROW ROY L
CROWELL H J
CROWELL JOHN H
CROWN CENTRAL PETRO
CROWN ENERGY PARTNERS LLC
CROWN FINANCIAL OIL & GAS LLC
CROWN OIL & GAS COMPANY INC
CROWN OIL CO INC
CROWN OIL PARTNERS III LP
CROWN OIL PARTNERS LP
CROWN OIL PTNRS II LP
CROWNPOINTE RESOURCE INC
CROWNQUEST OPERATING LLC
CROWNROCK LP
CROWSON WELL SER INC
CRUMP FAMILY PARTNERSHIP LTD
CRUMP PETRO CORP
CRUSADER ENERGY GROUP INC
CRUSADER ENERGY GROUP LLC
CRUSADER ENERGY II LLC
CRUSADER HOLDINGS LLC
CRUTCHER O&G-II LP
CRUTCHFIELD EARL
CRUTCHFIELD FORREST
CRW CORP
CRYSTAL J WILLIAMS
CRYSTAL OIL CO
CS OG LTD
CS OIL & GAS LTD
CSC LLC
CSG EXPL CO
CSM INC
CTD INC
CTV O&G CO LLC
CTV O&G MULTI-STATE LLC
CTV OG NM LLC
CUCCIA L JAY
CUERVO EXPL LLC
CULBERTSON VERNE L
CULBREATH FRED
CULLEN HARRY H
CULLEN LOIS ANN
CULLEN RICHARD P
CULLEN ROY H
CULLINAN KATHLEEN
CULLINS CHRIS L
CULLINS HENRY L
CULLUM MAX
CULLUM OIL & GAS INC
CULTRERI JASHA
CULTRERI SUSAN
CUMBERLAND PROP INC
CUMMING IAN M
CUMMINGS DOUGLAS R
CUMMINGS JAMES L JR
CUMMINGS OIL CO
CUNEO PETER J
CUNNINGHAM WILLIAM F
CURLEE ALFRED T
CURNUTT JAMES W
CURRENT ERNIE R
CURRENT RESOURCES INC
CURRY FLORENCE
CURRY & THORNTON
CURRY DENISE A
CURRY FLORENCE
CURRY JOHN SKEEN
CURRY MAX E
CURTIS L NEELY MGMT

Current BLM Oil and Gas Lessees:

CURTIS LONETA S	D L INC
CURTISS-LUSHER BARRY	D M ALPHA INC
CURTISS-LUSHER GAY M	D M ROYALTIES LTD
CURTON CAPITAL CORP	D MCLANE TRUST
CUSTER & WRIGHT	D NARREL TRUST
CUTBIRTH JACK	D O COCHENER TRST
CUTHBERT POWELL TRST	D P PROPERTIES INC
CUTHBERT RESOURCES LLC	D R FOUR BEAT ALLIANCE LLC
CUTLER EXPL	D R PENROSE TRUST
CUYAMA OIL & GAS CO	D Y EXPLORATION INC
CW BOLIN PROP LTD	D&G ROUSTABOUT SVC
CWF ENERGY INC	D2 RESOURCES LLC
CWM 2000-B LTD	D-4 RESOURCES CO
CWM 2000-C LTD	DAB INVESTMENTS
CXY ENERGY INC	DAB RES
CY OPERATING CO	DAB RESOURCES
CYBEROIL CORPORATION	DABBS WILLIAM M JR
CYPRESS INVESTORS LLC	DAC INTERESTS LLC
CYPRESS LAND ACQUISITIONS LLC	DAE-II
CYPRESS OPERATING INC	DAES OIL WELL SERVICE
CYPRESS PRODUCTION INC	DAESUNG ENERGY RES INC
CYPRUS GAS CORP	DAESUNG ENERGY RESOURCES INC
CYPRUS POWER CORP	DAGES J C
CYTON INC	DAHD INC
CZOR OG INC	DAHLBERG DOUGLAS JOANN TRST
D & B OIL INC	DAHLIN MERLYN W
D & D PTNRSHIP	DAHLIN RUTH G
D & G ROUSTABOUT SVC	DAIL C WEST LP
D & J OIL CO	DAIL C WEST LTD PARTNERSHIP
D & M SNELSON PROPERTIES LP	DAILY MURPHY ANN
D A S RESOURCE VENTURES INC	DAKAKE LLC
D C H LP	DAKOTA GAS COMPANY LLC THE
D C TURNER TRUSTEE	DAKOTA MINERALS INC
D H ARRINGTON OIL & GAS INC	DAKOTA RESOURCES INC
D H INVESTMENT CO	DAKOTA WELLS LLC
D H INVESTMENT INC	DAKURAS PETER
D J INVESTMENT CO	DAL PTNRSHIP
D J O'SHAUGHNESSY TRST	DALBRE CONSULTING
D J SIMMONS CO	DALE FRANK
D J SIMMONS CO LP	DALE HELEN B
D J SIMMONS CO LTD PRTNRSHIP	DALE ROBERT L
D J SIMMONS CO LTD PTNRSHIP	DALE SMITH TRUST
D J SIMMONS INC	DALMATIA ENERGY LLC
D K BOYD OIL & GAS CO INC	DALMORE LLC
D L COOK OIL PROP	DALPORT OIL CORP
D L HANNIFIN TRUST	DALSIN MARY JANE

Current BLM Oil and Gas Lessees:

DALTON JAMES F
DALTON TRUST THE
DAMAC DRILLING INC
DAMAR ENERGY INC
DAMON VICTOR L
DAMRON G W
DAMRON GARY
DAMRON LYNNE
DAMSON 78-79 79-1
DAMSON 78-79 79-2
DAMSON 78-79 79-3
DAMSON 83-84 OG 84-1
DAMSON 83-84 OG 84-3
DAMSON 83-84 OG 84-4
DAMSON 83-84 OG 84-5
DAMSON ENERGY A
DAMSON ENERGY A LP
DAMSON ENERGY B
DAMSON ENERGY B LP
DAMSON INST 82E-1
DAMSON INST 83E-1
DAMSON INST 83E-3
DAMSON INST 84E-1
DAMSON INST OG
DAMSON OG 1984-1
DAMSON OG 1984-3
DAMSON OG 1984-4
DAMSON OG 1984-5
DAMSON OIL CORP
DAMSON SERIES 82E-1
DAMSON SERIES 83E-1
DAN A HUGHES CO
DAN A HUGHES CO LP
DAN H BOLIN TRUST
DANA WILLIAM
DANCE CREEK LLC
DANCING WATER LLC
DANFORTH THEODORE H
DANFORTH WM H JR
DANIEL A NEEDHAM ESTATE
DANIEL ENERGY INC
DANIEL JACK
DANIEL MICHAEL J
DANIEL-PRICE EXPL CO
DANIELS JOHN W ESTATE OF
DANIELS PETROLEUM CO
DANNEBERG KENNETH I
DANNIC ENERGY CORP
DANSK PIPELINE LP
DANVERS DAVID W
DANVERS DON
DANVERS WILLIAM K
DAR ENERGY INC
DAR LLC
DARDANELLES PARTNERSHIP LTD
DARDEN JOAN
DARK PROPERTIES LLC
DARNELL, BENTON
DARRAH JOHN JAY JR
DARROW FAMILY LLC
DARRYL RABIDEAU FAMILY TRUST
DART ENERGY CORP
DART OIL&GAS CORP
DAS RESOURCE VENTURE
DASTARAC INC
DAUBE COMPANY THE
DAUBE PTNRSH LP
DAUER ANN O'NEIL
DAUGHERTY PETROLEUM INC
DAVE FITZGERALD INC
DAVE R SYLVAN TRUST
DAVEN CORP
DAVENPORT-CARPENTER
DAVID A WALDRON & ASSOC INC
DAVID ARRINGTON OIL & GAS
DAVID B GOODSTEIN REVOCABLE TR
DAVID BONNIE L
DAVID C TURNER FAMILY TRUST
DAVID C TURNER III REV TRUST
DAVID C TURNER TRST
DAVID E KANNENSTINE TESTA TRST
DAVID EDWARD KANNENSTINE
TRUST
DAVID EDWARD N
DAVID H ARRINGTON OG INC
DAVID L GORDON ESTATE OF
DAVID L HERBALY REVOCABLE TRST
DAVID L HERBALY TRUST
DAVID M LYTLE TRUST
DAVID PETROLEUM CORP
DAVID R HILL INC
DAVID ROBERT W

Current BLM Oil and Gas Lessees:

DAVID T RUSSELL LIVING TRUST	DAVIS WILLIAM B
DAVIDSON CHARLES JR	DAVOIL INC
DAVIDSON CHARLES W	DAVON CORP
DAVIDSON J A	DAVON DRILLING CO
DAVIDSON JAMES A	DAWSON ARTHUR CORP
DAVIDSON RUTH H	DAWSON FAMILY TRUST
DAVIDSON STEPHANIE	DAWURSK RONALD R
DAVIS BOB	DAY CAROL
DAVIS BOBBIE E	DAY W S
DAVIS BOBBY GALE	DAYBREAK OIL AND GAS INC
DAVIS BROTHERS	DAYNES MINA R
DAVIS C CRADY	DC ENERGY
DAVIS CHARLES B	DC ENERGY INC
DAVIS CHAS F	DC OIL & GAS I LLC
DAVIS DANIEL T	DC OIL & GAS II LLC
DAVIS DELMER	DCB OIL & GAS INC
DAVIS DONNA W	DCD OPERATING INC
DAVIS ED	DCOR LLC
DAVIS EDWARD MIKE	DCX RESOURCES LTD
DAVIS ENERGY LLC	DE LOACHE PRODUCING
DAVIS EVELYN C	DE LOYD (D L) COOK ESTATE OF
DAVIS FRANCIS H	DE PEREZ LOPEZ J H
DAVIS FRANK C III	DE&SK BARRET TRUSTEE
DAVIS GARY W	DEAN BETTY M
DAVIS H S	DEAN CHARLES A
DAVIS HENRY G	DEAN HAL S
DAVIS HUBERT	DEAN HARVEY
DAVIS IMOGENE	DEAN M ERICKSON TRST
DAVIS J B	DEAN SANDITEN MARITAL TRST
DAVIS J L	DEANS A J
DAVIS JOE D	DEATON LEON
DAVIS JOHN E	DEBBIE SCHMITT LLC
DAVIS LTD	DEBENHAM PETER
DAVIS MARK J	DEBETHIZY CYNTHIA L
DAVIS MARY	DEBOLT JERRY K
DAVIS OIL CO	DEBORAH S FAABORG SEP PROP TRS
DAVIS PETRO CO	DECALTA INTL CORP
DAVIS PETROLEUM CORP	DECHANT EUGENE L
DAVIS R E	DECK OIL CO
DAVIS RESOURCES	DECKER ENE INVST LP
DAVIS ROCKY	DECKER OPERATING CO LLC
DAVIS ROGER H	DECLEVA PAUL
DAVIS THOMAS L	DECORDOVA EDWIN
DAVIS TOOL CO INC	DEE BENTLEY INC
DAVIS TRUST	DEE L T
DAVIS WALTER G	DEEMAR IRVING R

Current BLM Oil and Gas Lessees:

DEEP CRK ADVENTURES CO
DEEP GAS EXPL INC
DEER JAMES K
DEER JOHN L
DEER JOSEPH H
DEER TRACI C
DEER TRUSTS
DEER VALLEY LTD
DEER VALLEY RESRCS LLC
DEFALCO ALFRED JR
DEGOLYER TRUST
DEGROAT STEVE
DEHEKKER GLENN
DEHLINGER MARK T
DEHLINGER REBECCA B
DEJOUR ENERGY (USA) CORP
DEJOURNETTE DAUN T
DEJOURNETTE RICHARD
DEK ENERGY CO
DEK ENERGY COMPANY
DEKALB ENERGY CO
DEL RIO ENE LLC
DEL RIO RESOURCES INC
DELANEY DEAN KAY
DELAPHIN ENE RESOURCES I LLC
DELAWARE ROYALTY CO
DELAWARE VALLEY OG LLC
DELBARCO
DELBASIN CORP
DELHI TRADING INC
DELLE DONNE ENERGY LLC
DELMAN ASSOCIATES
DELMAR HUDSON LEWIS
DELMAR HUDSON LEWIS LIV TRST
DELMAR'S LIVING TRUST
DELTA DRILLING CO
DELTA ENE LLC
DELTA ENERGY LLC
DELTA LANDS EXPL INC
DELTA OIL CO
DELTA PETRO CORP
DELTA PETROLEUM CORP
DELTA ROYALTY CO INC
DELTAUS CORP
DEMARET MARTHA C
DEMEREER PHILIP G
DEMMEING LESLIE B
DENALI DRILL SVC INC
DENBURY ONSHORE LLC
DENIS DAVID R
DENISE HALE FAMILY TRUST
DENIUS HOMER R
DENMAN GILBERT JR
DENMAN LEROY G JR
DENNETT MINOT S
DENNIS BOB
DENNIS D
DENNIS GEORGE S
DENNIS J RUE INC
DENNIS JAMIE
DENNIS W
DENNY DONNA L K TRST
DENNY ELLA NORA A
DENOMA BAZLE L
DENOMA HENRY A
DENOMA HENRY E
DENOMA JAMES A EST
DENOMA JAMES L
DENTON CHARLES A
DENTON DOUGLAS
DENTON OIL CO
DENVER AMER PETRO
DEOSH LTD PTNRSHIP
DEP MINERAL SERVICES INC
DEP MINERAL SVCS INC
DEPEW SPENCER L
DEPOSIT GUARANTY
DEPUTY ROBERT W
DERBY ENERGY LLC
DEREK RESOURCES (USA) INC
DERKSEN DANIEL J
DERNBACH TIMOTHY A
DERNICK HARRY
DERNICK LAND & CO
DERNICK RESOURCE INC
DERNICK RESOURCES
DERNICK RESOURCES INC
DERNOCOEUR KATHARINE
DERNOCOEUR KATHERINE
DERRICK PETROLEUM
DERRICK WILLIAM J
DERVISH ENERGY LLC

Current BLM Oil and Gas Lessees:

DESANDERS ALICE J
DESBROW LUNDA (GILL)
DESERET HOLDNG LLC
DESERT DISCOVERIES LLC
DESERT MOON GAS COMPANY
DESERT RAINBOW LLC
DESERT SPRINGS II LLC
DESHAW LISA MORRISS
DESJARLAIS JAMES P
DESKIN RAY
DESTEC FUEL RES INC
DETEMPE-COLL MELANIE
DEUEL ARCH W
DEVER JOHN L
DEVEREUX ALICE
DEVEREUX ALICE F
DEVEREUX L H
DEVEREUX LAWRENCE
DEVEREUX LAWRENCE F
DEVILBISS GLEN
DEVILS TOWER ENTPR
DEVLIEGER CARL L
DEVNEY JOHN B
DEVON CORP & EASON
DEVON ENE OPER CO LP
DEVON ENE PROD CO LP
DEVON ENERGY CORP
DEVON ENERGY CORP (NV)
DEVON ENERGY CORP NV
DEVON ENERGY OPER CO LP
DEVON ENERGY PROD CO LP
DEVON ENERGY PRODUCTION CO LP
DEVON ENERGY PTNRS
DEVON SFS OPERATING INC
DEVON UINTA BASIN CORP
DEWEY STRINGER INTS
DEXTER RESOURCES CO
DGM SUPPLY INC
DGQ PASSIVE INCOME
DH ESSEX AGENCY ACCT
DH RESOURCE PARTNERS LTD
DHB PTNRSH
DHS DRILLING CO
DIABLO OG CO
DIAKAN MINERALS LLC
DIAMOND ENERGY LLC
DIAMOND HEAD PROP
DIAMOND M DRILLING & EXPL CO
DIAMOND OIL LLC
DIAMOND PETRO GROUP
DIAMOND PETROLEUM CORP
DIAMOND RES CO
DIAMOND RES INC
DIAMOND S ENERGY CO
DIAMOND STAR PRODUCTION CO
LLC
DIAMONDBACK OIL PARTNERS LLP
DIAMONDBACK OIL PTNR
DIANA O COCHENER TRUST EST
DIASU OG CO INC
DIASU OIL & GAS CORP
DICE EXPL CO INC
DICKERSON HENRY H JR
DICKINSON ENERGY LTD
DICKMAN NORBERT J
DICKSON ENERGY INC
DICKSON ROBERT
DIEFENDERFER MICHAEL
DIEFENDERFER MICHAEL R
DIETRICH PETRO CORP
DIGITAL PROSPECTORS INC
DIGRAPPA F S
DILDA CLAUDIS J
DILLARD A R JR
DILLARD DARRELL M
DILLARD FISHER & HEASLEY PTNRS
DILL-KNOX WINNIE
DILLMAN EARL
DILLON HOLDING INC
DIMIT CHARLES E
DIMMITT JANIS GREEN
DIMOND GLENDA K
DIMOND MATTHEW
DIMOND MICHAEL R
DIMOND MINERALS LLC
DIMOND ONE LLC
DIMOND REVA
DIMOND SAMUEL R
DINERO OPERATING CO
DINERO PRODUCTION CO LLC
DINES T A
DINGMAN OIL & GAS HOLDINGS

Current BLM Oil and Gas Lessees:

DINGUS INVESTMENT INC
DINSMORE I W
DIRT WORKS SERVICES
DISCOVERY ENTERPRISES LLC
DISCOVERY EXPLORATION INC
DISCOVERY EXPLORER
DISCOVERY OIL LTD
DISCOVERY OPERATING
DITIRRO DAVE G
DITTMER J C
DITTO A H
DIVERSE ENERGY INC
DIVERSE GP III
DIVERSE GROUP III
DIVERSIFIED ENE GP INC
DIVERSIFIED ENERGY INVESTMENTS
DIVERSIFIED OPER
DIVERSIFIED OPER COR
DIVERSIFIED RES LTD
DIVIDE RES LLC
DIVINE JEREMY G
DIVINE TEDDI C
DIX JOHN O SR
DIX M W
DIXEY KENNETH M
DIXIE GEN BELL TRUST
DIXIE OIL & GAS CO
DIXIE PIPE CO
DIXIE-SHAMROCK O&G
DIXON FRED L ESTATE
DIXON JIM
DIXON MABEL V
DIXON VIOLET LONG
DIXON W G
DIXON W PALMER
DJ INVESTMENT CO LTD
DJ INVST CO LTD
DJ SIMMONS CO LP
DJ SIMMONS CO LTD PARTNERSHIP
DJ SIMMONS CO LTD PTNRSHIP
DJ SIMMONS CO PARTNERS
DJB & L LLC
DK LAND SERVICES LLC
DKD PETRO LLC
DL CONE CHILDRENS TR
DL RESOURCES INC
DLB OIL & GAS INC
DLD ENTERPRISES LLC
DLD ENTPR LLC
DLYNN BRASWELL ASSOC
DMA CO
DMF RESOURCES INC
D-MIL PROD INC
DMK EXPLORATION INC
DMS OIL CO
DND LAND SERVICES LLC
DNR O&G INC
DOBBS SOPHIA E
DOBSON EXPLORATION LLC
DODGE THECLA J
DODSON EXPLORATION CO LLC
DOELGER MARK J
DOERR OPERATING LLC
DOGGETT GLEN
DOGGETT JAMES D
DOGGETT MARGARET
DOH OIL CO
DOHM CLARK HATHAWAY
DOHM RICHARD RYLAND
DOL RESOURCES
DOL RESOURCES INC
DOLAR ENERGY LLC
DOLAR MARK S
DOLAR OIL PROP LC
DOLECEK RICHARD D
DOLESE ROGER M
DOLEZAL GEORGE JR
DOLLEY CHESTER F
DOLORES BOLIN TRUST
DOLPHIN ENE CORP
DOLPHIN ENERGY CORP
DOMAIN EXPL CO
DOME PETROLEUM CORP
DOME RSC INC
DOMINION APPALACHIAN
DOMINION BLACK WARRIOR BASIN
DOMINION EXPL & PROD INC
DOMINION EXPLRN & PRODN INC
DOMINION MIDWEST
DOMINION OK TX EXPL & PROD INC
DOMINION RES INC
DOMINION RESERVES

Current BLM Oil and Gas Lessees:

DOMINION TRANSMISSION INC
DOMINO WY OIL CO
DON BRADSHAW FAM TR
DON F BRADSHAW FAMILY TRUST
DON J LEEMAN REVOCABLE TR 1998
DON LEEMAN TRUST
DON O CHAPELL INC
DON YOHE ENTERPR INC
DONALD B ANDERSON FAMILY LP
DONALD B ANDERSON LTD
DONALD G PARSONS TR
DONALD G PARSONS TRUST
DONALD L TAUBERT TR
DONALD PARSONS TRUST
DONEGAN BEN
DONEGAN LLC
DONEGAN RUBY
DONLIN EILEEN
DONOSKY DAVID
DONOVAN RUTH ELAINE TRUST B
DOOLEY FLORENCE M
DOOLIN MICHAEL
DOOLITTLE TRUST
DORAL ENERGY CORP
DORALEX ENERGY INC
DORAN EDWARD F JR
DORAN JR EDWARD F
DORCHESTER MASTER
DORCHESTER MINERALS OPER LP
DORCY OIL CO
DORFMAN LOUIS
DORFMAN SAM JR TST
DOROTHY H STARRETT TRST
DOROTHY T LEEDS TRUST
DOROUGH T G TRUST
DOROUGH THOMAS G
DOROUGH THOMAS G JR
DORSEY WILLIAM D
DOS EQUIS OIL & GAS
DOSS A K
DOTSON LYNN ARDEN
DOUBLE D NEVADA LLC
DOUBLE DIAMOND ENERGY CORP
DOUBLE EAGLE PETRO
DOUBLE EAGLE PETRO & MINING CO
DOUBLE EAGLE PETRO CO
DOUBLE EAGLE PETROLEUM CO
DOUBLE EE PTNRSHP
DOUBLE R PIPE & SUPPLY INC
DOUBLE T RES LLC
DOUBLE U OIL CO
DOUBLE"D"GAS&OIL DARRELL
YODER
DOUD LAND CO LLC
DOUG NIX FARMS INC
DOUGHERTY FAMILY TRUST
DOUGHERTY H W
DOUGHERTY H W TRST
DOUGHERTY SALLY J
DOUGHERTY VIOLETA R
DOUGLAS ARNOLD D
DOUGLAS DALE
DOUGLAS EARL E
DOUGLAS L CONE TRUST
DOUGLAS OIL & GAS LP
DOUGLAS TATUM PETRO
DOUGLAS WESTMORELAND LP
DOUGLASS H HOWRT TRS
DOW ALFRED P
DOW ARTHUR
DOW ARTHUR JAMES
DOW DOUGLAS R
DOW ORLANDO W
DOW TATE ENERGY LLC
DOWCO INC
DOWDS JOHN P
DOWDS JOHN S
DOWLING SELMA
DOWNING RICHARD
DOYCO INC
DOYLE BILL M
DOYLE HARTMAN
DOYLE HARTMAN OIL
DOYLE HARTMAN OIL OPERATOR
DRACO GAS PTNRS LTD
DRAIN VINCENT E
DRAIZEN GARY A
DRAKE CAROLE J
DRAKE JOE B
DRAKE RAMSEY W
DRAPKIN DONALD
DREILING DRILLING

Current BLM Oil and Gas Lessees:

DREYFOUS JAMES C
DREYFOUS JULES S
DRIBER KRISTINE
DRILLMOR INC
DRILMOR INC
DRIOC ACQUISITION LLC
DRM ENERGY CORPORATION
DRM PROPERTIES INC
DROEGE ALBERT F
DROEGE FRANK M EST
DROEGE IRENE
DROEGE LEROY J
DROMEDIS SHIRLEE
DRUKMAN PROPERTIES
DRUKMAN PROPERTIES LLC
DRW HOLDING CO LLC
DRX INC
DRY CREEK INVESTMENTS
DRY PINEY OIL CO
DUBITZKY ROY H
DUBLIN JOHN JR
DUCHARME OIL LLC
DUDLEY & ASSOC LLC
DUDLEY & ASSOCIATES
DUDLEY J HUGHES LLC
DUER WAGNER & CO
DUER WAGNER III
DUER WAGNER JR
DUFF ARTHUR J TRUST
DUFFIELD O F
DUFFIELD SUE ANN
DUFRENE WELDON J SR UT EX
DUGAN A W
DUGAN C G
DUGAN MARY D
DUGAN PROD CORP
DUGAN PRODUCTION CORP
DUGAN THOMAS A
DUGGAN GLADYS A
DUGGAN MARY D
DUGGAN SHIRLEY N
DUGGAN-MCGEHEARTY SHIRLEY N
DUKE ADA MAXINE
DUNAGAN OIL CO INC
DUNBAR ROBERT
DUNBAR WELL SVC INC
DUNCAN ENTERPRISES INC
DUNCAN EXPL CO
DUNCAN GENE
DUNCAN GENE L
DUNCAN J WALTER JR
DUNCAN JAMES O
DUNCAN JOAN R
DUNCAN MILLER LIQ TR
DUNCAN MILLER LQD TRUST
DUNCAN NEEL L
DUNCAN OIL INC
DUNCAN OIL PARTNERS
DUNCAN OIL PROP
DUNCAN P L
DUNCAN R T INC
DUNCAN RAYMOND T
DUNCAN VINCENT J
DUNCAN WALTER
DUNCAN WALTER J JR
DUNDAS FAMILY CA PROP TRUST
DUNE RESOURCES INC
DUNHAM RICHARD E
DUNHAM TED JR
DUNHAM TED SR
DUNIGAN JOSEPH L
DUNLAP CHARLES T
DUNLAVEY J N
DUNN AUBREY L SR
DUNN BETTY
DUNN FAMILY LTD PTNRSH I
DUNN FRED B TRST
DUNN HELEN JANE
DUNN JEFFREY ALLEN
DUNN STEVEN S
DUNNAVANT L N
DUNWAY INVESTMENT CO
DUPERIER FRANK D
DUPONT NICHOLAS R
DURAN ELOY S
DURAN PROPERTIES LLC
DURANGO CORP
DURANGO PROD CORP
DURANGO PRODUCTION CORP
DURBAN LISA L
DURHAM DAVID A
DURHAM FRED C

Current BLM Oil and Gas Lessees:

DURHAM FREDDA T
DURHAM INC
DURHAM KEVIN D
DUSTY MAC RESOURCES
DUTCH PETROLEUM LLC
DUTHIE JAMES H
DUVALL BARBARA
DUVALL JACK
DVORACEK JOHN
DWELLE PEGGY O
DWG LLC
DWIGHT G VEDDER CO
DWINNELL MICHAEL J
DWYRE EDNA GAY H
DY EXPLORATION INC
DYAD PETROLEUM CO
DYCO PETRO CORP
DYCO PETROLEUM CORP
DYE ANN
DYE DANIEL
DYE RICHARD J
DYER J G
DYK ENG
DYK ENGINEERING
DYK GWEN M
DYK WILLIAM A
DYKEMAN PETER B
DYMATIC AMERICA INC
DYMOND SHIRLEY M
DYNA OG CO INC
DYNASTY OIL CORP
DYSART DOROTHY C
DZURIK INTERESTS INC
E & R INC
E & S
E & S PETROLEUM LLC
E C OHARA TRUST
E DOYLE HUCKABAY LTD
E F STUCKY REV TRUST
E FORMAN ESTATE
E G L RESOURCES INC
E H S INC
E H WHITE TRUST
E HERRICK LOW TRUST
E J MCCURDY ESTATE
E J SULLIVAN TRST
E KNOWLES TRUST
E L DOHENY INC
E M JOHNSTON TRUST
E M NOMINEE PTNRSHP
E P C TRUST
E R HUDSON TRST 1
E R HUDSON TRUST #4
E R HUDSON TRUSTEE
E S BIDDY TRUST
E TIMBERS PTNRSHP
E TROMPETER TRST
E&B NATURAL RES MGMT CORP
EAB OIL CO
EAC ENERGY CORP
EADS GRACE M
EAGLE ENERGY EXPLORATION INC
EAGLE ENERGY INC
EAGLE OIL & GAS CO
EAGLE OPER INC
EAGLE-K PROD CO
EAGLESTONE ENERGY PARTNERS LP
EAKO LLC
EARL A BENSON ESTATE
EARL SCHWARTZ CO
EARLEYWINE MOLLY
EARLEYWINE ROD
EARLSBORO ENERGIES CORP
EARLSBORO ENERGY CORP
EARNEST PRODUCING CORP
EARTH BOUNTY LP
EARTHSTONE ENE INC
EARTHSTONE ENERGY INC
EAS OIL & GAS LLC
EASLEY JAY
EASLEY LOLA
EASLEY VERNON O
EASON OIL CO
EAST HELPER COALBED NATL GAS
EAST RESOURCES MANAGEMENT
LLC
EASTERN AMER ENERGY
EASTERN ENE CORP
EASTERN STATES O&G
EASTEX III ENERGY PTNRS LLC
EASTEX VI ENERGY PARTNERS LLC
EASTLAND OIL CO

Current BLM Oil and Gas Lessees:

EASTLAND RESOURCE INC
EASTMAN DILLON OG
EASTON BENNETT NICHOLAS
EASTON ELIZABETH RAGNHILD
EASTON LAURA ARMSTRONG
EASTON ROBERT L JR
EATON ELIZABETH
EATON GILBERT J
EATON JEAN A
EATON ROBERT W
EATON VIRGINIA E
EAVES EVERETT
EAVES LEA ANN
EAVES MARIE
EBEID RUSSELL J
EBERSTADT FREDERICK
EBERT JUANITA M
EBLEN F SYND INC
EBZERY THOMAS E
ECHO PROD INC
ECHOLS HEATHER W
ECKELS C R F
ECKELS CHRISTOPHER R
ECKELS MILDRED P
ECKELS R E
ECKELS RICHARD INC
ECKELS ROBERT MAR TR
ECKERT EDWIN
ECLIPSE EXPL CORP
ECT ECOENE ENTER II
ED MAYS & ASSOC INC
ED MCQUEEN & CO INC
ED N HARRISON TRST
ED NOBLE TRUST
EDDY JERROLD W
EDDY JOHN N
EDDY ROXIE M
EDELSTEIN DAVID H
EDGE PETRO EXPL CO
EDGE PETRO OPERATING INC
EDGE PETROLEUM CORP
EDGE PETROLEUM EXPL CO
EDGERTON HELENE
EDINBURG INVESTMENT CO INC
EDISTO RESOURCES
EDMONDS ENERGY CORP
EDMONDS MGT CO
EDMONDSON BEVERLY
EDWARD A STUBER ESTATE
EDWARD H EVERETT CO
EDWARD HUDSON TRUST
EDWARD OIL CO
EDWARD R HUDSON TRUST
EDWARD R HUDSON TRUST 1
EDWARD R HUDSON TRUST 2
EDWARD R HUDSON TRUST 3
EDWARD R HUDSON TRUST 4
EDWARDS & DAVIS EN
EDWARDS & HARDING PETROLEUM
CO
EDWARDS DAVID T
EDWARDS ENERGY CORP
EDWARDS KATE N
EDWARDS OIL CO
EDWIN R WALSH TRST
EDWIN R WALSH TRUST
EEH NEWCO LLC
EEX E&P CO LP
EEX OPER LP
EEX OPERATING LP
EG OPERATING
EG3 INC
EGAN EMMA E
EGAN JOHN P
EGL RESOURCES INC
EHLERS MURRAY F
EHRlich GP LTD THE
EHRlich HAROLD B
EHW LLC
EI DUPONT DE NEMOURS
EILAND GUY M
EILAND WILLIAM C
EILEEN GREVEY LLC
EISENBERG LANCE
EJF LTD
EKBLAD ROBERT L
EL DORADO CORP
EL DORADO INVST AZ GEN PTNRSHP
EL NORTE RESOURCES
EL PASO E & P CO LP
EL PASO E & P COMPANY LP
EL PASO E&P CO LP

Current BLM Oil and Gas Lessees:

EL PASO E&P COMPANY LP
EL PASO NATURAL GAS
EL PASO NATURAL GAS CO
EL PASO PROD O&G USA LP
EL PASO PROD OG CO
EL PASO PROD OIL & GAS USA LP
EL PASO PRODUCTION
EL PASO PRODUCTION CO
EL PASO PRODUCTION COMPANY
EL PASO PRODUCTS CO
ELAN MINS LLC
ELAND ENERGY INC
ELDER TOM
ELDREDGE KARY
ELDRIDGE
ELECTRA ENERGY CO
ELECTRA INVESTMENT
ELEXO LAND SERVICES INC
ELF AQUITAINE INC
ELGER EXPL INC
ELGER JERRY B
ELGIAR MILDRED
ELI PUBLISHING LLC
ELISA MARGARET HILL TRUST
ELIZABETH KNOWLES REC TRUST
ELIZABETH RAGNHILD EASTON TRST
ELIZABETH W ALFORD
ELIZABETH WHITE TRUST
ELK ENERGY CORP
ELK EXPLORATION INC
ELK HILLS HEAVY OIL LLC
ELK HORSESHOE LLC
ELK OIL CO
ELK OIL COMPANY
ELK PETROLEUM INC
ELK PRODUCTION LLC
ELK RESOURCES LLC
ELKHORN OIL & GAS
ELKINS CAMPBELL H
ELKINS DARRELL E
ELLSBOGEN CO II LLC
ELLSBOGEN COMPANY II LLC THE
ELLSBOGEN PROP MGMT LTD
ELLSBOGEN PROP MGT LTD
ELLEDGE JOE
ELLEDGE LINDA
ELLEDGE OG LLC
ELLEDGE RANDY
ELLEN CRITTENDEN EST
ELLERTSON JON
ELLERTSON WENDY
ELLEG KATHLEEN A
ELLMAN MARY FOWLER
ELLINGFORD RUDY
ELLINGTON FREDERICK
ELLIOTT & WALDRON
ELLIOTT A RIGGS TRST
ELLIOTT ANNIE L
ELLIOTT FAMILY PARTNERSHIP
ELLIOTT HALL CO
ELLIOTT HALL CO LTD PTNRSHP
ELLIOTT HALL CO UT LP
ELLIOTT HOLLY L
ELLIOTT INDUST LTD PRTRNSHP
ELLIOTT INDUSTRIES CO LP
ELLIOTT INDUSTRIES LP
ELLIOTT INDUSTRIES LTD PTNRSHP
ELLIOTT INDUSTRIES NM LP
ELLIOTT IRA L
ELLIOTT MGT CO
ELLIOTT ROGER T
ELLIOTT TED M
ELLIOTT-HALL CO
ELLIOTT-HALL CO LP
ELLIS EARL E
ELLIS GLEN J JR
ELLIS J RALPH JR
ELLIS MANNING TRST
ELLIS OIL & GAS LLC
ELLIS RALPH D
ELLISON BRUCE
ELLISON DOYLE G
ELLORA LAND HOLDINGS LP
ELLSWORTH HELENE W
ELLWADE CORP
ELLWOOD EXPL LLC
ELLWOOD EXPLORATION
ELLWOOD EXPLORATION LLC
ELLWOOD OIL CO
ELLY B BEARD 2007 TRUST
ELLY BEARD TRUSTEE
ELM RIDGE EXPL CO

Current BLM Oil and Gas Lessees:

ELM RIDGE EXPL CO LLC
ELM RIDGE EXPLORATION CO LLC
ELM RIDGE OPER CO INC
ELMER L HERBALY REVOCABLE
TRST
ELMIRA ANTRIM CO
ELMYRA MCKAY TRUST
ELSON OIL CO
ELYSIUM ENTERPRISES LP
ELYSIUM NATURAL RESOURCES LLC
ELYSIUM RUSSELL LLC
ELYSIUM WEST LLC
EMC ENERGIES INC
EMEFCO PETRO INC
EMENAHA LEO
EMERALD GAS CO
EMERALD OIL & MINING CO
EMERALD OPERATING CO
EMERALD PETRO CO
EMERALD RES INC
EMERALD SAN JUAN CO
EMERGENT VALUE GROUP LLC
EMERGENT VALUE GROUP LLC SER A
EMERGENT VALVE GROUP LLC SER A
EMERY JAYNN M
EMERY PAM
EMG OIL PROPERTIES INC
EMILY A KANNENSTINE TESTA TRST
EMILY ANN KANNENSTINE TRUST
EMJAYCO LP
EMMA P MERKLEY TRUST
EMPIRE ENERGY CORPORATION
EMPIRE ENERGY E&P LLC
EMPIRE GAS CORP
EMPIRE OIL CO
EMPIRE PETROLEUM CORP
EMPL OF CRW CORP
EMPRISE INTERNATIONAL INC
ENCANA O&G (USA) INC
ENCANA OG USA INC
ENCANA OIL & GAS (USA) INC
ENCANA OIL & GAS CORPORATION
ENCANA OIL & GAS USA INC
ENCLAVE OPERATING LLC
ENCORE ACQUISITION CO
ENCORE ENE PTNRS OP LLC
ENCORE ENERGY INC
ENCORE ENERGY PARTNERS
OPERATI
ENCORE ENERGY PRTNRS OPER LLC
ENCORE EX LLC
ENCORE OPER LLC
ENCORE OPER LP
ENCORE OPERATING LA LLC
ENCORE OPERATING LP
ENDEAVER ENERGY RES LP
ENDEAVOR ENE RES LP
ENDEAVOR ENERGY LLC
ENDEAVOR ENERGY RESOURCES LP
ENDEAVOR EXPL
ENDEAVOR NATURAZL GAS II LLC
ENDEAVOUR OPERATING CORP
ENDURANCE RESOURCES LLC
ENDURING RESOURCES LLC
ENDURING STBU LLC
ENE RES OF ND
ENER CORP
ENERCORP RES INC
ENERDYNE CORP
ENERDYNE LLC
ENERGCORP INC
ENERGEN RES CORP
ENERGEN RESOURCES CO
ENERGEN RESOURCES CORP
ENERGEN RESOURCES MAQ INC
ENERGETICS 1988 LP
ENERGETICS 78 LTD
ENERGETICS 81 LTD
ENERGETICS CAPITAL LP
ENERGETICS INC
ENERGETICS OPER CO
ENERGEX CO
ENERGY & EXPL PARTNERS LLC
ENERGY ACQUISITION
ENERGY ASSOCIATES INC
ENERGY CONSULTANTS LLC
ENERGY CORP OF AMERICA
ENERGY CORPORATION OF AMERICA
ENERGY DEV CORP
ENERGY EQUITIES INC
ENERGY EQUITY CO
ENERGY EQUITY COMPANY

Current BLM Oil and Gas Lessees:

ENERGY EXPLORATION OF NV LLC
ENERGY INVESTMENT 1986
ENERGY INVESTMENTS
ENERGY INVESTMENTS INC
ENERGY INVSTS INC
ENERGY MINERALS CORP
ENERGY MINERALS INC
ENERGY OIL & GAS EXP
ENERGY OIL INC
ENERGY OPERATIONS NV LP
ENERGY PRODUCTION LLC
ENERGY PROP 2000-I LLC
ENERGY PROPERTIES 2006-1 LLC
ENERGY PROPERTIES 2006-I LLC
ENERGY PROPERTIES 2006-I LLC
ENERGY PTNRS NOMINEE
ENERGY PTNRS NOMINEE CO
ENERGY RES GROUP INC
ENERGY RESERVE GROUP
ENERGY RESOURCE GROUP ONE INC
ENERGY RESOURCE LLC
ENERGY RESOURCES INC
ENERGY SEARCH
ENERGY SEARCH INC
ENERGY WEST CORP
ENERGY WEST CORPORATION
ENERGY WEST DEV INC
ENERGY WEST RES
ENERGYONE PARTNERS LLC
ENERGYQUEST II LLC
ENERLOC RES INC
ENERPLUS RESOURCES (USA) CORP
ENERQUEST O&G LTD
ENERQUEST OIL & GAS LTD
ENERSTAR RES LTD CO
ENERSTAR RESOURCES OG LLC
ENERTREE LLC
ENERVEST ENE INST FUND X-A LP
ENERVEST ENE INST FUND XI-A LP
ENERVEST ENE INST FUND XIWI LP
ENERVEST ENE INST FUND X-WI LP
ENERVEST ENE INSTNL FUND IX LP
ENERVEST ENE INSTNL FUND IX-WI
ENERVEST ENE INSTNL FUND X-A
ENERVEST ENE INSTNL FUND XI-A
ENERVEST ENE INSTNL FUND XI-WI
ENERVEST ENE INSTNL FUND X-WI
ENERVEST ENERGY LP
ENERVEST HOLDING LP
ENERVEST MESA LLC
ENERVEST MGT CO
ENERVEST OPER LLC
ENERVEST PRODUCTION PARTNERS
ENERVEST PRODUCTION PRTNRS
LTD
ENERVEST SAN JUAN
ENERVEST WACHOVIA CO-
INVSTMNT
ENERVEST WV LP
ENERVST E LTD PTNRSP
ENEX RESOURCES CORP
ENFIELD MONA L
ENFIELD ROBERT N
ENGLAND ENERGY LLC
ENGLAND OPERATING LLC
ENGLAND RES CORP
ENGLE FRED L
ENGLERT MICHAEL W
ENGLISH O B
ENGWALL CARL
ENGWALL LIVING TRUST
ENGWALL RUTH
ENLINE RESOURCES LTD PTNRS
ENLOW JEWELL
ENNEX COS
ENOGEX EXPL CORP
ENRIGHT DONALD F
ENSCO RESOURCES CO
ENSCO TOOL & SUPPLY
ENSERCH CORP
ENSERCH EXPL INC
ENSIGN OPER CO
ENSIGN OPERATING
ENSIGN OPERATING CO
ENSTAR CORP
ENSTOR GRAMA RIDGE S&T LLC
ENTECH ENTERPRISES
ENTEK GRB LLC
ENTERPRISE 1987 LTD
ENTERPRISE ENE INC
ENTERPRISE GAS CO
ENTERPRISE RES INC

Current BLM Oil and Gas Lessees:

ENTRADA ENTERPRISES LLC
ENTRAL RES TRUST
ENVIROSEARCH 82 O&G
ENVIROSEARCH CORP
ENVY ENERGY LLC
EOG RES INC
EOG RESOURCES INC
EOG RESOURCES CALIF LLC
EOG RESOURCES INC
EOG RESOURCES LLC
EOG RESOURCES, INC.
EOR LLC
EP OIL VENTURES GP
EP SAN JUAN LP
EPC ENERGY PARTNERS LTD
EPIC RESOURCES LLC
EPLEY JOHN CAPERTON TRUST
EPLEY SAMUEL CANNON TRUST
EPLEY SCOTT W
EPOCH RES INC
EPS RES INC
EPX CO
EQ ENERGY LLC
EQT PRODUCTION COMPANY
EQUITABLE GAS CO
EQUITABLE PROD CO
EQUITABLE PRODUCTION CO
EQUITABLE PRODUCTION COMPANY
EQUITABLE RES ENE CO
EQUITABLE RES EXPL INC
EQUITABLE ROYALTY CORP
EQUITRANS
EQUITRANS INC
EQUITY OIL CO
EQUUS ENERGY CORP
ERC IND INC
ERC INDUSTRIES INC
ERFURDT JAMES H
ERG RESOURCES LLC
ERGON OIL PURCHASING INC
ERICKSON E TRUSTEE
ERICKSON ELEANOR J
ERICKSON THOMAS
ERICSON REBECCA S
ERNEST A HANSON ESTATE
ERNEST DOW & SONS
ERNEST E HEISER TRST
ERNEST KANZLER TRUST
ERPF ARMAND G
ERVIN EDWARD L
ERVIN MARILYN JOY
ERYNOIL PARTNERS
ESCO EXPL EMPLOYEES
ESCO EXPL USA LTD
ESCO EXPLORATION INC
ESCOR INC
ESCUE NELSON B
ESPERANZA CORP
ESPERANZA ENE CORP
ESPESETH JOHN H
ESSEX DAVID H
ESSEX EXPL INC
ESSEX PETROLEUM CORP
ESSIA A NEAL TRUST
ESSLINGER JON
ESSLINGER LOUISE J
ESSMAN JAMES W
ESTABROOK J E EST
ESTABROOK LOUISE ORR
ESTANCIA PETRO CORP
ESTATE OF HEWITT B FOX
ESTATE OF TIMOTHY T LEONARD
ESTELLE EYERLY EST
ESTELLE H YATES 1976 TRUST
ESTHER ASTON ESTATE
ESTORIL PROD CORP
ESTORIL PRODUCING
ETHREDGE WILLIAM D
ETKIND GAS CORP
ETKIND OIL LLP
EUBANKS ROBERT E
EUCKER WILLIAM III
EUGENE H DOBBS TRUST
EULA M JOHNSTON TR
EUNICE WELL SVC CO
EURAMPEX INDUSTRIES
EURATEX CORP
EUREKA GAS CO INC
EURO AMERICAN OIL LLP LLC
EUROPA ENERGY INC
EV PROPERTIES LP
EVANGELICAL CENTER

Current BLM Oil and Gas Lessees:

EVANS ANTONY C
EVANS DAN
EVANS DAVID M
EVANS DUANE
EVANS HAROLD
EVANS RAYMOND
EVANS S LAVON JR OPE
EVANS STEPHEN B
EVANS SUE
EVANS TERRENCE D
EVELYN G BROWN TRST
EVENINGSLIDE CO LC
EVERETT DRLG VENTURE
EVERETT FRERICHS OIL PROD
EVERETT JESSE
EVERFLOW EASTERN INC
EVERFLOW ESTN PTR LP
EVERGREEN ENERGY INC
EVERGREEN PETROLEUM CO LLC
EVERGREEN RESOURCES INC
EVERLAST ENERGY LLC
EVERTSON ENERGY PARTNERS LLC
EVERTSON EXPL LLC
EVERTSON OIL CO
EVERTSON OIL CO INC
EVERTSON OPER CO INC
EVERVEST ACQUISITION
EWALT ROBERT E
EWING OLA B
EWING TOMMYE G
EXBY LTD
EXCALIBER ENERGY CO
EXCALIBUR ENE CO
EXCEL ENERGY CORP
EXCHANGE OIL INC
EXCO N COAST ENERGY EASTERN
EXCO RESOURCES INC
EXCOA OIL & GAS INC
EXOK INC
EXPLORERS PETRO CORP
EXPRESS AIR DRILLING
EXPRESS ENERGY LLC
EXTERRA RESOURCES LLC
EXXEL ENERGY (USA) INC
EXXEL ENERGY (USA) INC.
EXXEL ENERGY USA INC
EXXON MOBIL CORP
EXXON CORP
EXXON MOBIL CORP
EXXON MOBIL LAND RESOURCES
EXXON MOBIL OIL CORP
EXXONMOBIL CORPORATION
EXXONMOBIL OIL CORP
EYNON RICHARD R
EZZELL CALDER T
F & H SCHULTZ TRST
F & J ENERGY CORP
F & M OIL & GAS CO
F M TARPLEY TRUST
F P OMAN TRUST
F PETROLEUM INC
FA UTAH PARTNERS
FABIAN F G JR
FAGAN HELEN
FAGAN PAUL I III
FAGEN NANCY
FAHRNY DAVID L
FAILS THOMAS G
FAIR JAMES W
FAIR OIL LTD
FAIR W Y
FAIRCHILD OIL CORP
FAIRMON MAYBELLE
FAIRVIEW PRODUCTION
FAIRWAY ENERGY LLC
FAIRWAY EXPL CO INC
FAIRWAY RES INC
FAIRWAY RESOURCES OPER LLC
FAIRWAY RESOURCES PARTNERS LP
FAIRWAYS EXPLORATION & PROD
FAITH DRILLING INC
FALCK ROY
FALCON ACQUISITIONS
FALCON ENERGY LLC
FALCON ENG CO INC
FALCON OG CO INC
FALCON PETROLEUM CO
FALCON SEABOARD INC
FALCON SEABOARD OIL & GAS
FALCON SEABOARD OIL & GAS LLC
FALKOWSKI BRENDA A
FALL CREEK

Current BLM Oil and Gas Lessees:

FALLS DISTRIBUTING
FAMCOR OIL INC
FAMEL YVONNE #1
FAMEL YVONNE #2
FANCHER GEORGE H JR
FANCHER OIL CO
FANCHER OIL LLC
FANCHER RESOURCES LLC
FANCHER RESOURCES LLC
FANTE STEVEN
FANTE SUSAN
FAR WEST MINERALS
FARGO WESTERN OIL CO
FARINHOLT MARGARET M
FARIS PETROLEUM INC
FARLEIGH BILL D
FARLEIGH BILL D TRUST
FARLEIGH CORP
FARLEIGH OIL PROP
FARLEIGH SUZANNA G
FARLEY THOMAS H JR
FARLEY WAYNE L
FARMAN HARRIET JANE
FARMAN RICHARD J
FARMER DAVID
FARMER KENNETH K
FARMER MINERALS LLC
FARMERS OIL CO
FARMS FRED M NELSON
FARNHAM CHARLES W
FARNSWORTH ENERGY LLC
FARNSWORTH TRUST
FARNSWORTH&KAISER DRILL CO
INC
FARRAR OIL CO
FARRELL THOMAS G
FARRIS & ASSOCIATES PC
FARRIS MADGE
FARRIS MARGARET
FARWEST CORP
FASKEN ACQ 95-1 LTD
FASKEN ACQUISITIONS 02 LTD
FASKEN BARBARA
FASKEN LAND & MINERA
FASKEN LAND & MINERALS LTD
FASKEN LTD
FASKEN NEVADA 1 LLC
FASKEN OIL & RANCH LTD
FAUGHT JR JESSE A
FAULCONER 1996 LTD PRTNRSHIP
FAULCONER 2005 LP
FAULCONER ENERGY
FAULCONER RES 1992 LP
FAULCONER RES 2000 LP LLP
FAULCONER RES 2009 LTD
FAULCONER RESOURCES 1999 LP
FAULCONER RESOURCES 2000 LPLLP
FAULCONER RESOURCES 2001 LP
FAULCONER RESOURCES 2007 LP LL
FAULKINBERRY JOHN L
FAY CORP
F-CO HOLDINGS DOMESTIC LLC
FDIC
FEAR HERBERT E
FEATHERSTONE ANGELA
FEATHERSTONE CHARLA M
FEATHERSTONE DEV
FEATHERSTONE DEV CORP
FEATHERSTONE DEVELOPMENT
FEATHERSTONE FARMS
FEATHERSTONE MARTHA
FEATHERSTONE OLEN F
FEATHERSTONE OLEN II
FEATHERSTONE TRES
FEDCO MANAGEMENT CO
FEDERAL DEPOSIT INS CORP
FEDERATED GAS & OIL
FEDERATED NAT RES
FEDERATED O&G PROPERTIES INC
FEDERATED OIL & GAS PROPERTIES
FEDRIC DON M
FEELIN FIT PRODUCTS
FEES INTERVIVOS TR 1
FEES MARCEIL TRST
FEES REVOCABLE TRUST
FEES W S JR TRST
FEES WALTER S III
FEES WALTER S JR
FEES WALTER S TRST
FEES-KREY INC
FELDMANN ALLEN W
FELDT C L

Current BLM Oil and Gas Lessees:

FELL & WOLFE OIL CO
FELL GREGORY L
FELLHOELTER HERMAN H JR
FELLOWS ENERGY LTD
FELMONT OIL CO
FELTER JACK L
FENDER PATRICIA O
FENN BILL
FENSTER HARVEY
FERDIG OIL COMPANY, INC
FERGUSON & BOSWORTH
FERGUSON 1978 DRLG
FERGUSON CHASE GERENE DIANE
FERGUSON DOUGLAS W
FERGUSON FLOYD J
FERGUSON JACK
FERGUSON JACQUELINE
FERGUSON JIM G
FERGUSON ROBERT B
FERGUSON ROBERT B TRUSTEE
FERGUSTON SEARCY M
FERRARA DIAN
FERREBEE
FERREBEE FAMILY TRUST
FERRET EXPL CO INC
FERRIS FAMILY REVOC TRST
FERRIS JOHN L
FERRY LAKE OIL CO INC
FETNER WILLIAM W
FGP GASS LLC
FIDELITY EXPL & PROD CO
FIDELITY EXPL & PROD COMPANY
FIDELITY EXPL & PROD INC
FIDELITY EXPL & PRODUCTION CO
FIDELITY EXPLORATION & PROD CO
FIDELITY OIL CO
FIDELITY OIL CO TRUSTEE
FIDLER A
FIDLER D A
FIDLER J
FIELD CARL B
FIELD DONALD L
FIELD DONALD L JR
FIGEL PATTY
FIGENSHAW MARY C
FIGGIE INTERNATIONAL INC
FIKE KAY L
FILAN ARNE B
FILAN ARNE L
FINA OIL & CHEMICAL CO
FINAL FOUR
FINCH WILLIAM J
FIND OIL & GAS CO
FIND OIL & GAS CO A PARTNERSHP
FINDERS OG CO
FINE LINE OG NM LLC
FINK H B
FINK JEAN SNYDE
FINK RUTH G
FINKBEINER W KURT
FINKENBINE CHARLES
FINKLEMAN STEVE
FINLAY RICHARD R
FINLEY CO
FINLEY JAMES D
FINLEY PETRO INC
FINLEY RESOURCES INC
FINLEY ROYCE
FINN LAWRENCE J
FINNEY DARREL
FINNEY JACK
FINNEY MARY
FINNEY SHIRLEE
FINSTERWALD D SOPHIA
FINWING CORP
FIREWATER INC
FIRST CALGARY USA
FIRST CENTURY OIL
FIRST CENTURY OIL INC
FIRST CHR NAZARENE
FIRST CITY OIL & GAS LLC
FIRST CITY TEXAS
FIRST ENE CORP
FIRST GRIFFIN GROUP, LLC
FIRST INTERSTATE BANK
FIRST INTL BK OF AZ
FIRST INTST SW INC
FIRST NATIONAL BANK
FIRST NATIONAL CO OF MARSHALL
FIRST NATL BANK
FIRST NATL BANK TRST
FIRST PRESBYTERIAN

Current BLM Oil and Gas Lessees:

FIRST ROSWELL CO
FIRST ROSWELL CO LTD
FIRST SOURCE ENERGY WYOMING INC
FIRST STATE BK TRUST
FIRST ZONE PROD INC
FISCHER JAMES
FISCHER RICHARD
FISCHGRUND BEVERLY
FISCHGRUND JAMES
FISCHMAN H O
FISCO
FISCO INC
FISHER DENNIS J
FISHER ENTERPRISES
FISHER KATHLEEN
FISHER MARY R
FISHMAN ROBERTA J
FISHMAN WILLIAM R
FISKE ENERGY LTD
FITCH CHARLES D
FITE OIL & GAS INC
FITKIN PETRO CORP
FITTING RALPH U JR
FITTING ROBERT D
FITZGERALD KEVIN M
FITZGERALD MARY J
FITZGERALD TEXAS
FITZPATRICK FRANK W
FITZPATRICK J
FITZPATRICK JOHN WM
FITZPATRICK REVOCABLE TRUST
FITZSIMMONS LLC
FIVE 30'S OIL & GAS
FIVE STAR ENERGY LLC
FIVE STAR ROYALTY PARTNERS LTD
FIVE STATES 1991-A LTD
FIVE STATES 1993-C
FIVE STATES 1994-B
FIVE STATES 1995-B
FIVE STATES 1996-C
FIVE STATES 1997-A
FIVE STATES CONSOLIDATED I LTD
FIVE STATES CONSOLIDATED II
FIVE STATES ENERGY CO
FIVE STATES EXPL
FIVE STATES TRADING
FIVE TALENTS LTD
FIXELL SHIRLEY
FLAG REDFERN OIL CO
FLAME ROYALTIES INC
FLARE ENE CORP
FLARE PETRO INC
FLATIRONS DEVELOPMENT
FLATIRONS RESOURCES LLC
FLEHMER PROP LLC
FLEHMER PROPERTIES LLC
FLEISCHAKER FAMILY
FLEMING REV TRUST
FLEMING TRUST
FLETCHER JACK
FLETCHER L
FLETCHER LOY C
FLETCHER LOY G
FLICK JUDY J
FLIGINGER MARK
FLINN SANDRA
FLINT-BOYD EMILY
FLINT-WAYTE ROSEMARY
FLOOS INC
FLORENCE FAMILY TRST
FLORENCE MAYO ESTATE
FLORENCE MIKE E JR
FLORES JOHN V
FLORES LLC
FLORY DARLENE G
FLORY TED L
FLOW PRODUCTION CO
FLOWER CHRISTOPHER
FLOWER WILLIAM S
FLOYD E SAGELY PROPERTIES LTD
FLOYD ENERGY LTD
FLOYD F M
FLOYD JAY E
FLOYD KAY A
FLOYD MURRAY & CO
FLOYD OIL CO
FLOYD OIL INC
FLUDE JOHN W JR
FLUID POWER PUMP CO
FLYING J OIL & GAS
FMC CORP
FMC OIL PROPERTIES

Current BLM Oil and Gas Lessees:

FMWI LLC
FOCUS ENERGY LLC
FOCUS EXPLORATION INC
FOLEY ROBERT
FOLGER ENERGY CO
FOLMAR WENDALL
FOLSON C CRAIG
FOLSON CRAIG
FONAY OIL & GAS LLC
FOOTE OIL AND GAS PROPERTIES
FORAN JOSEPH W
FORAN OIL CO
FORAN SPECIAL PARTNERSHIP
FORBES MADELINE W
FORBES PROPERTIES LLC
FORCE ANTRIM DEV INC
FORCE LARRY A
FORCENERGY GAS EXPL
FORCENERGY INC
FORCENERGY OFFSHORE
FORCENERGY ONSHORE
FORCENERGY ONSHORE INC
FORD DON H
FORD GERALD R
FORD LOUIS M
FORD OIL & GAS LLC
FORD RANCH
FORD RANDELL K
FORD RUSSELL J
FORD WILLIAM J
FORDE THOMAS JR
FOREMAN ENTERPRISE
FOREMAN LOGAN N
FOREST ENERGY RESOURCES INC
FOREST OIL CORP
FOREST OIL CORPORATION
FOREST OIL PERMIAN CORP
FORMAN E ESTATE
FORMAN ENERGY CORP
FORREST R J JR
FORREST RICHARD
FORREST RICHARD J JR
FORREST RICHARD J JR
FORREST ROBERT H JR
FORSTER THELMA
FORT OPERATING CO
FORT R F
FORT SMITH
FORT WILLIAM R
FORT WORTH MINERALS
FORT WORTH OPERATING CO LLC
FORTE ENERGY CORP
FORTE OIL PARTNERS
FORTE ROBIN A
FORTIN ENTERPRISES
FORTIN ENTERPRISES INC
FORTIN MARY ALICE
FORTITUDE EXPL
FORTSON BEN J
FORTSON OIL CO
FORTUNA (US) LP
FORTUNA INVESTMENTS LLC
FORTUNA US LP
FORTUNE NATURAL RESOURCES
CORP
FORTUNE NATURAL RESRCS CORP
FORTUNE OIL LTD
FORWARD ENE LLC
FOSNER L E
FOSSIL CREEK ENERGY CO
FOSSIL CREEK RESOURCES LLC
FOSSIL ENERGY INC
FOSTER ALFRED F
FOSTER BARBARA H
FOSTER CREEK CORP
FOSTER DALE W
FOSTER HUGH K
FOSTER KATHLEEN B
FOSTER NORMAN H
FOSTER RANDALL R
FOSTER ROSEMARY C
FOSTER-BROWN CO
FOULSTON EXPL INC
FOUNDATION EN FUN IIIB HLD LLC
FOUNDATION ENE FUND 111-B LLC
FOUNDATION ENE MGT LLC
FOUR G OIL CO
FOUR G OIL PROPERTIES LLC
FOUR M CO
FOUR STAR O&G CO
FOUR STAR OG CO
FOUR STAR OIL & GAS

Current BLM Oil and Gas Lessees:

FOUR STAR OIL & GAS CO
FOURMILE OIL CORP
FOURNIER BEATRICE D
FOURNIER PAUL
FOUR-TEN EXPL
FOUR-TEN EXPLORATION
FOUTS RONNIE
FOUTS TOM
FOUTS WILLIAM BRUCE
FOWLER ANTHONY P
FOWLER HENRY DRURY
FOWLER JAMES E
FOWLER JOHN RBT JR
FOWLER JOSEPH T
FOWLER LEONARD S
FOWLER MICHAEL M
FOWLER NICHOLAS N
FOWLER ROBERT G
FOWLER SARAH B
FOX ENE & MINERALS
FOX ERNEST F FOX JR
FOX F A
FOX HARRIET K C TRST
FOXPARK O&G
FOY MICHAEL J
FOY STEVEN R
FOYE-BUTLER JT VEN
FRAKER CARL W
FRALEY J B
FRALEY THOMAS H JR
FRAM AMERICAS LLC
FRAM GEORGE
FRAM OPERATING LLC
FRAN FOX TRUST
FRAN FOX TRUST DATED 1/1/80
FRANCES A HENDRICKSON
FRANCIS JOSEPH F
FRANCO SERVICES INC
FRANK & HENRIETTA SCHULTZ TRST
FRANK C SIMS TRUST
FRANK D BROWN TRUST
FRANK G W
FRANK GEORGE W JR
FRANK H GOWER TRUST
FRANK J LEWIS
FRANK JENI L
FRANK NILSEN ENERGY
FRANK W WINEGAR TRST
FRANKEL MORRIS S
FRANKLEY LAWRENCE R
FRANKLEY LAWRENCE W
FRANKLEY SUE C
FRANKLIN RES INC
FRANKLIN RESOURCES INC
FRANKLIN RESOURCES LP
FRANKS CASING CREW & RENTAL
FRANKS PETROLEUM INC
FRANKTOWN COMM CHURC
FRANZHEIM INVESTMENT
FRAPART LEWIS
FRARRAR OIL COMPANY
FRARY G S
FRASER ROBERT B
FRAZEY RICHARD E
FRAZIER KENNETH S
FRAZIER L S III
FRAZIER ROBERT H
FRAZIER S LANHAM III
FRAZIER SHEILAH
FRED BOWMAN INC
FRED BRAINARD ESTATE
FRED C TURNER ESTATE
FRED E TURNER LLC
FRED G YATES INC
FRED GOODSTEIN EST
FRED M NELSON FARMS
FRED MURPHY EST
FRED POOL TRUST
FRED REYNOLDS ASSOC
FRED TURNER JR TRUST
FREDDIE WHEELER H MOORE TRST
FREDERICK JOHN
FREDERICKSON H M
FREDLUND JOHN
FREDONIA RESOURCE INC
FREED PETER
FREEDMAN HARRY M
FREEDMAN O&G CO
FREEDOM ENERGY INC
FREEDOM ENERGY LLC
FREEDOM OIL & GAS INC
FREEMAN EDNA J

Current BLM Oil and Gas Lessees:

FREEMAN INVESTMENTS
FREEMAN PHILIP M
FREEMAN W MERLE
FREEMAN WILLIAM E
FREEPORT MCMORAN OIL & GAS
FREESE LEE B
FREEWAY ENERGY PARTNERS LLC
FREEWAY LANDS INC
FRENCH DONALD E
FRENCH L R JR
FRENCH MARCIA FULLER
FRICKEY INVSTMNT MGMT CO LLC
FRICKEY NORTON
FRICKEY NORTON II
FRIEDMAN DON
FRIEDMAN J ROGER
FRIEDMAN NANCY S
FRIEDMAN PATRICIA M
FRIEDMAN ROGER J
FRIKON ENE CORP
FRISON PAUL PETER
FRITZLER H H
FRIZELL JACK Q
FROGVILLE EXPLOR & DEVELOP LLC
FRONT RANGE OIL & GAS LLC
FRONTIER ACQ CORP
FRONTIER EXPL CO
FRONTIER OIL & GAS CO
FRONTIER PARTNERSHIP
FROST MARTHA T
FROST NATIONAL BANK TRUSTEE
FROST NATL BANK TRUSTEE NO 2
FROST NORMAN B
FROSTMAN OIL CORP
FRY TERRY E
FRYE DAVID
FRYE DAVID E
FRYE RALPH M
FUCHS PAULA
FUEL EXPL INC
FUEL EXPLORATION LLC
FUEL PRODUCTS INC
FUEL RES DEV CO
FUEL RESOURCES INC
FULFER GREGG
FULFER OIL & CATTLE
FULFER OIL & CATTLE CO LLC
FULLER ANDREW P
FULLER IRENE S
FULLER PETRO INC
FULLER R P
FULLER REX P
FULLER RICHARD J
FULLER W M
FULLERTON JAMES B
FULTON COLLINS TRUST
FULTON FUEL CO
FULTON JOE K
FULTON LOUIS
FULTON LOUIS F
FULTON PRODUCING CO
FULTON R H
FULTON WILLIAM M
FUNDINGSLAND E L
FUSSEL BARBARA TRUST
FUSSEL ROY TRUSTEE
FUTURE ACQUISITION I LP
FX ENERGY
FX NEVADA LLC
FX PROD CO INC
FX PRODUCING CO INC
G & H BARBER TRUST
G & H MINERALS LLC
G & H PRODUCTION COMPANY LLC
G & N OIL CO
G &G OG LLC
G A W OIL CO
G B COOLIDGE INC
G C MAYFIELD ESTATE
G D PARKINSON EST
G E OPERATING INC
G E ROGERS LLC
G E STEVENS TRUST
G F BAUERDORF TRUST
G F COLLINS JR TRUST
G G & P NM PTNRSHP
G G Q PTNRSHP
G H EXPL INC
G H GOTTLIEB ESTATE
G H LAND CO LLC
G M LEWIS TRUST
G NICOLAYSEN SR TRST

Current BLM Oil and Gas Lessees:

G P II ENERGY INC
G R OIL & GAS
G R SCOTT TRUST
G R TUCKER TRUSTEE
G SCHNEIDER OG LLC
G SHANNON TRUSTEE
G SNOWDEN JR ESTATE
G T EXPLORATION INC
G T KIMBELL ESTATE
G W PETRO INC
G WILLIAM HURLEY REVOC TRUST
G2 PETROLEUM
G3 ENERGY LLC
GABREL C H
GAC ENERGY CO
GACKLE ERNEST
GACKLE ROBERT
GADDIS CALVIN P
GADDY RICHARD MICHAEL
GADECO LLC
GADOMSKI THERESE
GAERTNER EARL E
GAFFOLD C M
GAGER BARRY R
GAHR J M
GAIL REDIN
GAJH 1989 LTD PTNRS
GALAXY OIL CO
GALEY JOHN N
GALLAGHER C R JR
GALLAGHER CHERIE H
GALLASPY OIL PROP
GALLATIN CO THE
GALLAWAY MARTH
GALLAWAY W M
GALLAWAY WILLIAM
GALLEGOS JAKE E JR
GALLEGOS L MAX
GALLIVAN LYLE B
GALLIVAN MARY B
GALLIVAN ROBERT J JR
GALLOUPE HATTIE ADMI
GALT TOM
GALUSKA GEORGE
GALVEST INC
GAMBLE F R
GAMMILL
GAMMILL-STRANAHAN
GANN A
GANNAWAY DAVID
GANNAWAY DAVID R
GAP EXPLORATION LTD
GARBER WILFRED F
GARCIA CHRISTINA O
GARCIA DAVID V
GARCIA LORETTA J
GARCIA STEPHEN T
GARCO INC
GARD DON ALLAN
GARDENIA INVESTMENTS LTD
GARDINER ANNIE L
GARDINER FRANK P
GARDINER SAM D
GARDNER A A
GARDNER AILEEN
GARDNER DONALD W
GARDNER JOYCE K
GARDNER RANDAL J
GARDNER ZORA
GAREL R WESTALL TRUST
GAREY DONALD L
GAREY SUSAN E
GARFF BETTY
GARFIELD COAL SALES
GARFIELD PATRICIA ANN
GARFIELD PATRICIA S
GARFINKLE ALLAN J
GARG OIL
GARLAND EVELYN W
GARLAND MAY ANN
GARLETT D W & CO
GARMAN M B
GARMAN ROBERT D
GARNER BILLE
GARNER BOB
GARNER PHILLIP M
GARNER TUCKER
GARNER WELL SERVICE LLC
GARONMER JOYCE K
GARRETT ALLEN
GARRETT DAN N SR
GARRETT GAVIN R

Current BLM Oil and Gas Lessees:

GARRETT JERRY
GARRETT JOHN P
GARRETT JOHN PATRICK
GARRETT JOHN R
GARRETT KEVIN WADE
GARRETT PETRO CORP
GARRETT PETRO INC
GARRINGER REV TRUST
GARTH TALLMAN & ASSOC
GARVEY JAMES S
GARVEY JEAN K
GARVEY JOHN REV TRST
GARVEY OLIVE W
GARVEY SHIRLEY F
GARVEY WILLARD W
GARVIN ROBERT F
GARY & SUZAN SMITH TRUST
GARY J LAMB INC
GARY NANCY
GARY S JR & ASSOC
GARY SAMUEL
GARY SAMUEL JR & ASSOC INC
GARY WILLIAMS CO THE
GARY-WILLIAMS CO
GARY-WILLIAMS OIL
GARY-WILLIAMS PRODUCTION CO
GAS ENTERPRISE CO
GAS FUTURES LTD
GAS HOLDINGS INC
GAS PRODUCTION ENTERPRISES
GAS VENTURES LLC
GAS WELL SERVICES INC
GASCO
GASCO ENERGY INC
GASCO LTD PARTNERSHIP
GASCO PRODUCTION CO
GASCONADE OIL CO
GASH ROGER
GASPER RICE & ASSOC
GASPER RICE RESOURCES LTD
GASTAR EXPLORATION USA INC
GASTON EXPL INC
GATES MICHAEL W
GATES-O'BRIEN INC
GATHERS INVESTMENT
GAVLICK DON
GAY C MILLER TRUST
GAY CORRINE M TRUST
GAY MILLER TRUST
GAYDEN WILLIAM K
GAYLORD EDWARD K II
GAYLORD EDWARD L
GAYNO INC
GAYNOR ARNOLD M
GAZ LOUIS A
GCM LTD LIABILITY CO
GCRL ENE LTD
GDANSK PETROLEUM INV
GEBIANO OIL & GAS CO
GEER D
GEERLINGS H J
GEESAMAN RICHARD C
GEESAMAN RICHARD E
GEIMER THOMAS
GEIS HILDEGARD C
GEITGEY JAMES E
GEJU OIL & GAS
GELINAS MARILYN C
GEM & EYE UT GEN PRTNRSHP
GEM EXPLORATION WYOMING LLC
GEM OIL INC
GEMINI NATL RES INC
GEN PROD SVC INC
GENE COOK INC
GENECOV A S ESTATE
GENECOV A S TRUST
GENERAL ATLA RES INC
GENERAL CRUDE CO INC
GENERAL MINERALS
GENERAL OIL CO
GENERAL OPERATING CO
GENESIS GAS & OIL
GENESIS GAS & OIL CO LLC
GENESIS GAS & OIL LLC
GENESIS LTD
GENESIS PETROLEUM US INC
GENIUSZ A P TRUST
GENIUSZ FAMILY TRUST
GENIUSZ JAMES M
GENIUSZ TRUST
GENIUSZ TRUST 8-89
GENOA INC

Current BLM Oil and Gas Lessees:

GEO EXPLORATION INC
GEO FINANCE INC
GEODYNE ENE INCOME PROD PA I-E
GEODYNE ENE INCOME PROD PA I-F
GEODYNE NOMINEE CORP
GEODYNE PROD PRTNRSHIP II-A
GEODYNE RES INC
GEODYNE RESOURCES
GEODYNE RESOURCES INC
GEO-FINANCE INC
GEOLINEAR OG PGM 81
GEOMET INC
GEO-PARTNERS LTD
GEORESOURCES INC
GEORGE B KENT TRUST
GEORGE BETTY S
GEORGE CLEM E
GEORGE COLLINS TRUST
GEORGE DOLEZAL JR LP ONE LLLP
GEORGE DOLEZAL JR LTD PTNRSHIP
GEORGE DOLEZAL JR TRUST THE
GEORGE E KENNEY TR
GEORGE F MADDOX & CO
GEORGE KENN S
GEORGE MEREDITH K
GEORGE PARKER EXPLS
GEORGE R BAKER TRUST
GEORGE RANDOLPH SCOTT TRUST
GEORGE S ECCLES EST
GEORGE SCOTT L JR
GEORGE W PLANT DRILLING
GEORGE WALTER C
GEORGETOWN EXPL INC
GEORGETOWN EXPLORATION INC
GEOSEARCH INC
GEOSOUTHERN DEWITT PROP LLC
GEOSPECTRUM INC
GEOSURVEYS INC
GEOTECH PROD INC
GEOVEST ENERGY INC
GERAGHTY JERRIE B
GERALD E HARRINGTON TRUST
GERALD FRIEDMAN FMLY TRST
GERARD C H C
GERBER TRAVIS
GERHARD W HILL JR
GERLACH CHARLES
GERMANN GARY I
GERMANN THERESA J
GERMANY OIL CO
GERONIMO HOLDING CORP
GEROR OIL LTD 1962
GETTER THOMAS I
GETTY OIL CO
GETTY OIL EXPLORATION CO
GETTY RESERVE OIL INC
GETTY SARAH ESTATE
GETZLER CHARLES
GEYERMAN FAMILY LTD PTNRSHIP
GEYSER PETROLEUM
GG ROSE LLC
GGM EXPLORATION INC
GHK EXPL CO LP
GHK POTATO HILLS LP
GIANETTI CHARLES D
GIANOLA JOSEPH M
GIANT EXPL & PROD CO
GIANT MID-CONTINENT
GIBBARD VEVA JEAN
GIBBENS ELIZABETH C
GIBBENS WAYNE
GIBBONS J P
GIBBS JAMES A
GIBRALTAR ENERGY CO
GIBSON BRIAN D
GIBSON FAMILY TRUST
GIBSON MARY C
GIBSON RICHARD H
GIBSON TOM C
GIBSON W R
GID OIL CO
GIEBEL PETRO LTD
GIETEMA WILLIAM JR
GIIC INC
GILBREATH LORETTA E
GILBREATH NORMAN L
GILCHRIST GEORGE C
GILFORD ENERGY INC
GILFORD FIN CORP
GILL FAMILY TRUST 07/28/09
GILL PRESS
GILLAN SILAS L

Current BLM Oil and Gas Lessees:

GILLAND ANDREW H
GILLEN COLLEEN
GILLEN DENNIS
GILLESPIE CHARLES B
GILLESPIE COMPANY
GILLESPIE JOHN W
GILLESPIE MARGERY
GILLILAND ALICE H
GILLILAND MARY ALICE
GILLILAND WILLIAM R
GILLILAND ZACH
GILLIS JOYCE H
GILLIS JOYCE TTEE
GILMER BARBARA
GILMORE DAVID W
GILMORE OIL & GAS
GILMORE RESOURCES INC
GILMORE WILLIAM C
GILREATH CONTRACT SERV INC
GILSTER JUNIE OCONNOR TRUST
GILSTER KATHRYN CARLISLE TRUST
GINGER OIL COMPANY
GIST RHETT
GKM OIL CO
GLACIER PARK CO
GLADE CHRIS S
GLADYS SHANNON TRST
GLANTZ TOPSY JEAN
GLANVILLE JAMES
GLASS W F
GLEASON LAILA M
GLENN BERNADINE
GLENN LACKEY ESTATE
GLENN MARY E
GLENN PAUL F
GLENN W PELL ESTATE
GLENNAN JOHN JR
GLENWOOD RESOURCES INC
GLESS&BULLIS CO-EX
GLG ENERGY LP
GLICK WILLIAM L
GLICKMAN MILTON
GLNA LLC
GLOBAL ENE TECH LTD
GLOBAL METHANE
GM OIL PROP INC
GM PROPERTIES
GMQ LLC
GMT ENERGY CORP
GMT EXPL CO LLC
GMT EXPLORATION COMPANY LLC
GMX RESOURCES INC
GNC ENERGY CORP
GNG LLC
GNK INC
GNR SAN JUAN LTD
GODFREY T B
GOEDERT JEANNE K
GOFF D C
GOLD CITY MINERAL PARTNERS LP
GOLD CITY PARTNERS
GOLD CITY PARTNERS VIII LP
GOLD COAST RESOURCES INC
GOLD DAVID B
GOLDBLATT ARNOLD L
GOLDEN A G
GOLDEN ENERGY PARTNERS LLC
GOLDEN GAS ENERGY
GOLDEN PARACHUTE INVSTMNT LLC
GOLDEN PARADOX INC A DE CORP
GOLDEN STATE OIL & GAS LP
GOLDEN STONE RESOURCES LLC
GOLDKING ENE CORP
GOLDMAN A D
GOLDMAN JOSEPH TRST
GOLDMAN M H
GOLDMAN SALLY JO
GOLDSMITH GERALD
GOLIAD O&G NM LLC
GOLIAD PARTNERSHIP
GOLIAD PTNRS
GOLOB DAVID JEREMY
GOLOB ELIZABETH M
GOLTZ DENNIS J
GOMER & GOOBER INC
GONZALES CHARLES B
GONZALES DANIEL E
GOOD RIDGE RES INC
GOODALE ENTERPRISES
GOODALL DEBORAH
GOODALL GREGG E
GOODMAN BEVERLY B

Current BLM Oil and Gas Lessees:

GOODMAN CAL
GOODMAN ESTHER L
GOODMAN HENRY C
GOODMAN LINDA
GOODMAN MICHAEL
GOODMAN NELSON
GOODMAN RICHARD L
GOODMAN-WALDMAN NANCY
GOODRICH JOHN S
GOODRICH PETRO CO OF LA
GOODRICH PETROLEUM
GOODRICH PETROLEUM CO LLC
GOODSTEIN DAVID B
GOODSTEIN INC
GOODSTEIN LEAH
GOODSTEIN MEYER
GOODSTEIN-EASTMAN FAMILY
TRUST
GOODWIN SHERRAL
GOODYEAR ZAIDEE B
GOOLSBY & ASSOCIATES LLC
GOP INC
GOP LLC
GORDON BALCH
GORDON ENGINEERING
GORDON GENE
GORDON JOHN I
GORDY GAS CORP
GORDY OIL COMPANY
GORE PAUL
GOREE OIL & GAS LLC
GORHAM FRANK D
GORHAM FRANK D JR
GORNICK ALAN L
GOSE MATT
GOSS CHARLES B
GOSS ROBERTA B
GOTHIC ENE LLC
GOTHIC ENERGY CORP
GOTHIC PRODUCTION CORP
GOTT JIMALU IRENE
GOTT THOMAS GARY
GOTTESMAN DAVID S
GOTTLIEB OYGAR P
GOTTLIEB TRUST FBO
GOTTSTEIN G L
GOTTSTEIN J
GOULD JOSEPH B
GOURLEY JOHN D
GOWAN PETER A
GOWER F H
GOYER FRANCOIS J
GPE ENERGY INC
GPM INC
G-R CONTRACTORS INC
GRABLE ROBERT C
GRACE CORINNE B
GRACE JOSEPH P
GRACE LEE M
GRACE MICHAEL P II
GRACE PETROLEUM CORP
GRACE STEPHEN J
GRADY FAMILY TRUST
GRAFFION PETRO ETAL
GRAFFT DAVID HUNTER
GRAGG LAND & CATTLE
GRAHAM A T JR
GRAHAM ACQ 1984-II
GRAHAM ACQ 84-II
GRAHAM ENERGY INC
GRAHAM FAMILY INVESTEMENTS
LLC
GRAHAM G
GRAHAM JENNIFER
GRAHAM JR A T
GRAHAM M
GRAHAM RALPH E
GRAHAM REALTY LTD
GRAHAM RESOURCES INC
GRAHAM ROBERT L
GRAHAM ROSALYNN S
GRAHAM ROYALTY LTD
GRAHAM SUE S
GRAHAM WILLIAM J
GRAHAM-MICHAELIS CO
GRAIG INTL INC
GRAMA RIDGE S & T LLC
GRAMMAR JAMES L
GRAMMAR MARLENE
GRAMMAR OIL/GAS LLC
GRANATELLI ANTHONY
GRANBERRY WALTER

Current BLM Oil and Gas Lessees:

GRANBERRY WALTER JR
GRAND VALLEY GAS CO
GRANDE DRILLING CORP
GRANDE ENERGY COMPANY
GRANDPRE MARY
GRANGER DAVID
GRANGER JEFFREY S
GRANITE ALFA CORP
GRANITE CORP
GRANITE CORP LTD PTNRSHIP
GRANITE OPERATING CO
GRANITE PACIFIC
GRANNICK RAE
GRANT CANYON OIL & GAS
GRANT CANYON OIL & GAS LLC
GRANT JAMES B
GRANT LUCILLE B
GRANT STANLEY R
GRASS CREEK OIL CO
GRATTON PATRICK J F
GRAUTEN JOHN S
GRAVES JERRY
GRAY CAROLYN
GRAY EDWARD F
GRAY GARY M
GRAY JAMES H
GRAY JOHN R
GRAY JOHN R TRUST
GRAY JOHNNY C
GRAY LISA CURRY
GRAY MARJORIE M
GRAY MARTHA
GRAY TERRY E
GRAY WILFRED L
GRAYHORSE ENERGY LLC
GRAYROCK CORP
GRD RESOURCES INC
GREAT AM EXPL CORP
GREAT AMER DRILLING
GREAT EASTERN ENERGY
GREAT EASTERN-1978
GREAT LAKES ENERGY PTNRS LLC
GREAT NATIONAL CORP
GREAT NORTHERN DRILLING CO INC
GREAT NORTHERN DRLG
GREAT NORTHERN ENE INC
GREAT NORTHERN GAS
GREAT NORTHERN PETRO
GREAT NRN DRLG CO INC
GREAT NRN DRLNG CO
GREAT NRN GAS CO
GREAT PLAINS OPTNG LLC
GREAT RIVER O&G CORP
GREAT WESTERN COAL
GREAT WESTERN DRILLING LTD
GREAT WESTERN DRLG
GREAT WESTERN DRLG CO
GREAT WESTERN ONSHOR
GREAT WTN DRLG CO
GREEN DEBRA
GREEN DIAMOND OIL LLC
GREEN DONALD C
GREEN GARY
GREEN JOHN F
GREEN RIBBON INC
GREEN RIVER BASIN
GREEN RIVER EXPL
GREEN RIVER OG PTNR
GREEN RIVER PETRO (USA) INC.
GREEN RIVER RES INC
GREEN RON
GREEN RUTH H
GREEN S WILLIAM
GREEN TWO INC
GREEN WILLIAM J
GREENBERG MCADAMS LLC
GREENBERG Z TRUST
GREENBRIAR ENERGY LP IV
GREENBRIER 93 LTD
GREENBRIER ENERGY
GREENE ROBERT W
GREENFIELD OIL CO
GREENLAND PETROLEUM
GREENRIDGE ENERGY GROUP
GREENSTAR ENERGY PROD LLC
GREENVILLE PARTNERS
GREENVILLE TRADING CO
GREENWADE OIL LTD
GREENWOOD ENERGY INC
GREENWOOD JAMES W
GREENWOOD SHIRLEY
GREER ALBERT R

Current BLM Oil and Gas Lessees:

GREER ALTHEA L
GREER CHARLENE K
GREER CHARLES A
GREER ENTPR LTD
GREER NATHAN C
GREGORY & MERRION TRUST
GREGORY A LUX TRUST
GREGORY J D
GREGORY JERRY D
GREGORY LOUIS K II
GREGORY MERRION TRUST
GREMLIN OIL CO
GREVEY JACK
GREVEY JOANNE
GREY HORSE HOLDINGS LLC
GREYSTAR USA INC
GREYSTONE ENERGY INC
GREYSTONE PETROLEUM LLC
GREYSTONE RESOURCES INC
GRIFFEN LEE
GRIFFEN RESOURCES
GRIFFIN & GRIFFIN EXPL LLC
GRIFFIN BOB D
GRIFFIN OILFIELD DEVELOPERS
GRIFFIN PETROLEUM CO
GRIFFIN RESOURCES LLC
GRIFFITH LAWRENCE
GRIFFITH WESLEY
GRIFFON & ASSOC LLC
GRIFFON & GRIFFON ENTPR INC
GRIGGS BURT
GRISCOM ELIZABETH S
GRISCOM RODMAN E
GRIZZLY ENERGY LLC
GRIZZLY TRADING CO
GROFF ARCHIE E
GRONINGER MABEL
GRONINGER WM M
GRONVOLD A F
GROSS FAMILY LTD
GROSS FLORENCE
GROSS MARVIN C
GROSS OIL DE CORP
GROVE ENERGY GROUP
GROVER ARDEN R
GROVER FAMILY LTD PTNRSHIP
GROVER ROSALIND R
GROVES MURIEL C
GROVES OLIN E
GRUBBS D PATRICK
GRUBITZ GENE III TRUST
GRUNSTEAD ROLAND
GRUSS PETRO CORP
GRUY
GRUY WILLIAM A
GRYNBERG CELESTE
GRYNBERG CELESTE C
GRYNBERG JACK J
GRYNBERG PETROLEUM
GRYSBOK LP
GS O&G CO 76
GT WYOMING LLC
GTL OIL & GAS CORP
GUADALUPE ENERGY LTD
GUADALUPE OPERATING LP
GUARANTY ENE GP 1981
GUARD EXPL LTD PARTNERSHIP
GUARDIAN ENERGY MNGT CO
GUARDIAN OIL & GAS INC
GUFFEY WILLIAM R
GUINN ESTATE
GUION GRACE
GULF COAST O&G CO
GULF COAST WATER CO
GULF OIL CORP
GULF PARTNERS
GULF PROD CORP
GULF WESTERN GEOPHYSICAL LLC
GULF WTN ENE CO
GULFPORT ENE CORP
GULFPORT ENERGY CORP
GUNDLACH KAY BARD
GUNGOLL THELMA J
GUNLIKSON PETRO INC
GUNLIKSON PETROLEUM INC
GUNLIKSON RICHARD D
GUNNISON ENERGY CORP
GUNSIGHT LP
GUNSMOKE ENERGY COMPANY
GUREN JACK JR
GURLEY LAKE LAND & CATTLE CO
GUTHRIE A K

Current BLM Oil and Gas Lessees:

GUTHRIE C W ESTATE
GUTHRIE MICHAEL T
GUTIERREZ ABSALON
GUTIERREZ CARMEL T
GUTTERMAN SCOTT
GUY CLYDE
GUY JAMES E
GUY JERRY W
GUYS OG LTD CO
GUYTON STEVE
GVM TRUST
GW HOLDINGS INC
GW MERGER CORP
GWINN MCMAHAN LEWIS INVES
TRST
GWJ EXPLORATION LLC
GWR OPERATING CO
GXG INC
GYRODYNE PETRO INC
H & H O&G CO
H & H STAR ENERGY INC
H & L OPERATING CO
H & M OIL PRODUCERS INC
H & R O&G CO
H & S OIL
H B HILLMAN TRUST
H C OIL CO INC
H H MCCOY TRUST
H HUBBARD TRUST
H J FREEDE INC
H L BIGLER TRUST
H L HALL & SONS
H M BETTIS INC
H M REED TRUSTEE
H PAUL COHEN BENEFICIAL TRST
H PAUL COHEN BENEFICIAL TRUST
H PAUL COHEN TRUST
H PHILLIPS SR ESTATE
H R CLAY III TRUST
H R ROWLEY INC
H R STASNEY & SON
H S & B LTD PTNRSH
H SISK ESTATE
H W ALLEN CO
H W DOUGHERTY & CO
H W GRINDALL ESTATE
H WRIGHT TRUST
H&R ENERGY LLC
HAAG WILLIAM L
HAAS JAMES E
HAAS RAYMOND
HABBIT ROBERT D
HACIENDA ENERGY LLC
HACKATHORN H A
HACKENSACK STEEL CRP
HACKING MARVA B
HADLEY HERBERT D
HADLOCK ELLEN K U
HAERTLEIN AL
HAFEMAN WILLIAM C
HAGAN CRISTINA E
HAGEN SIDNEY I
HAGER & ASSOCIATES
HAGER JOSEPH H
HAGGART KENNETH C
HAGOOD HUGH
HAGOOD L N
HAIGH ROBERT S
HAIL RESOURCES LLC
HAIL TOM L
HAINSWORTH TANYA A
HAK PARTNERS - V
HAK V L
HAL J RASMUSSEN OPER
HALBERT JACK
HALBOUTY MICHAEL T
HALBOUTY MICHEL T
HALCYON NATURAL GAS
HALE DENISE TRUSTEE
HALE PRENTIS C III
HALEY DONNA LEA
HALEY DUANE
HALEY W E
HALEY WENDALL E
HALF SHELL OIL CO
HALL BILL P
HALL ENERGY CO
HALL GEORGE E
HALL KIM L MERKLEY
HALL PHEBE JANE
HALL THOMAS J III
HALLADOR PETRO CO

Current BLM Oil and Gas Lessees:

HALLADOR PETRO LLP
HALLIBURTON ENERGY SCV INC
HALLIBURTON ENERGY SVC INC
HALLIBURTON OIL PROD
HALLS RUTH N
HALTER RICHARD F
HALVERSON CHARLES P
HALWELL CO INC
HAM MABEL G
HAMBLIN LIVING TRUST
HAMILL ENERGY CO
HAMILL FNDTN
HAMILL FOUNDATION THE
HAMILL RESOURCES INC
HAMILTON ARDIS NORTH
HAMILTON DEBRA J
HAMILTON INT #3 INC
HAMILTON LEONARD
HAMILTON THOMAS J
HAMILTON WILLSON C
HAMM MARY JANE
HAMMACK JOHN A
HAMMAN OIL & REFINING
HAMMER JR LEONARD H
HAMMER REALTY GROUP INC
HAMMERSMITH REALTY
HAMMIT TRUMAN
HAMMOND DAVID G
HAMMOND EULA
HAMMOND WILLA B
HAMON OPERATING CO
HANAGAN HUGH E
HANAGAN MICHAEL G
HANAGAN OIL PROP INC
HANAGAN PETROLEUM CORP
HANAGAN PROP PTNRSHP
HANAGAN PROPERTIES
HANAGAN ROBERT G
HANAGAN ROBERT W
HANAHO
HANAU FRIEDRICH
HANCOCK BURTON W
HANCOCK CAROL E TRST
HANCOCK ENTERPRISES
HANCOCK J MUTUAL LIFE INS CO
HANCOCK TRUST A

HANCOCK TRUST B
HANCOCK WILLIAM J
HANDEL STEVEN J
HANDLE DANIEL
HANDLE PAUL
HANDLE THOMAS A
HANDO RONALD E
HANESCO INC
HANEY JOHN R
HANEY W B
HANFELD CO
HANGER STEPHEN P
HANKS CONSTANCE
HANKS PETROLEUM CORP
HANLEY PETRO INC
HANLEY PETROLEUM INC
HANLEY ROBERT T
HANLEY W L JR
HANNA JIM L
HANNA O&G CO
HANNA OG CO
HANNA OG CO A CORP
HANNA OIL & GAS CO
HANNA OIL AND GAS
HANNIFAN PATRICK J
HANNIFIN BARBARA E
HANNIFIN DANIELLE
HANNIFIN MARK A
HANNIFIN PATRICK J
HANNIFIN ROBERT H
HANNIFIN SHAWN P
HANNON & ASSOC INC
HANNON & ASSOCIATES INC
HANOVER ENERGY CORP
HANOVER PETRO CORP
HAN-SAN INC
HANSEN LYNDA S
HANSEN VELDA N
HANSON & STRAHN INC
HANSON BRIAN
HANSON DARYL J
HANSON DORIS E
HANSON ELMER
HANSON ENERGY CO
HANSON ERIC K
HANSON G V

Current BLM Oil and Gas Lessees:

HANSON GENE S
HANSON JAMES R
HANSON JAMES WARREN
HANSON KEVIN J
HANSON LORETTA
HANSON MARY L
HANSON OPERATING CO
HANSON RUTH
HANSON STUART D
HANSON WARREN
HANSON-MCBRIDE PETROLEUM
HANTZ HOSEA M
HARADINE CARL
HARAKINS LAURA L
HARBERT BILL L
HARBOUR FREDERICK D
HARCO EXPLORATION
HARCO LP
HARCO PTNRSHP
HARCO TEXAS LLC
HARCOR ENERGY INC
HARDEN JAMES
HARDEN JAMES III
HARDEN JAMES L III
HARDEN JOHN W
HARDEN MARY R
HARDIN CECILE FLUDE
HARDING & SHELTON
HARDING & SHELTON INC
HARDING CO
HARDING ENERGY PARTNERS LLC
HARDING FAMILY LLC
HARDING MARGO
HARDROCK OIL CO
HARDROCK PARTNERS LTD
HARDWICK JOHN H JR
HARDY BEVERLY
HARDY OG USA INC
HARDY PETRO CORP
HARE PRODUCTION CO
HARISON MARK F
HARISON PATRICIA
HARISON PROPERTIES LLC
HARJU MICHAEL
HARKEN ENERGY INC
HARKEN EXPLORATION CO
HARKEN GEN PTRNSHP
HARKEY ENERGY INC
HARKINS LAURA L
HARKINS T I
HARLE INC
HARLOW ENTERPRISES
HARNER ROBERT C
HAROLD & EVA HOLDEN LIVING TR
HAROLD & EVA HOLDEN TRUST
HAROLD KENTTA
HAROLD KOCH TRUST
HAROLD SHORE TRUST
HAROLDSON HUNT JR
HARPEL JAMES W
HARPER MARY E
HARPER WAYNE
HARPEX INC
HARRELL ELDON L
HARRELL ENERGY CO
HARRELL JAMES S L
HARRELL PATTI J
HARRELL PETROLEUM INC
HARRELL PROD CO
HARRELL RUTH
HARRELL VERLAN W
HARRIET K C FOX TR
HARRINGTON & BIBLER
HARRINGTON BILL
HARRINGTON ENERGY RESOURCES
HARRINGTON F EUGENE
HARRINGTON G E E & P
HARRINGTON GERALD
HARRINGTON JOSEPH
HARRINGTON KELLY S
HARRINGTON RITA M
HARRINGTON SOUTHWEST ENERGY
HARRINGTON TRUST
HARRINGTON WILLIAM S
HARRIS ANN LEE
HARRIS BARBARA
HARRIS CLAUDIA K
HARRIS EVELYN B
HARRIS JAY & C TRUST
HARRIS L ROBERT
HARRIS LAWRENCE C
HARRIS NEVA L

Current BLM Oil and Gas Lessees:

HARRIS OIL & LND CORP
HARRIS RANDALL
HARRIS STEVEN H
HARRIS VIRGINIA
HARRIS VIRGINIA M
HARRIS WILLIAM P
HARRISON ED M
HARRISON JAMES M
HARRISON JEDEL
HARRISON JOHN W
HARRISON L D
HARRISON MYRTLE
HARRISON R W
HARRISON REV TRUST
HARRISON ROBERT F
HARRISON SAM G
HARRISON THOMAS D
HARRISON THOMAS S JR
HARRITY WILLIAM F
HARROUN ENTERPRISES INC
HARRY & VERA BIRKELO REV TRS T
HARRY A ELLIS TRUST
HARRY BERSNER ESTATE
HARRY TAYLOR
HARRY & NOLA PTASYSKI JNT LIV T
HART BARBARA M
HART ETAL REVOCABLE TRST
HART RICHARD M
HART ROLAND W
HARTH LENORA F
HARTLEY SHELLEY S
HARTMAN DOYLE
HARTMAN EDWARD M
HARTMAN IRVING
HARTMAN MICHAEL F
HARTMAN OIL CO INC
HARTSE OIL INC
HARTWELL CORP 83
HARVARD & LEMAY 77-A
HARVARD & LEMAY 78-A
HARVARD & LEMAY EXPL
HARVARD ENERGY PTNRS
HARVARD H LEE
HARVARD JANE
HARVARD JEFF
HARVARD PETROLEUM CO LLC
HAR-VEST PTNRSHP
HARVEY CATHERINE B
HARVEY CATHERINE M
HARVEY E YATES CO
HARVEY F HENRY
HARVEY HELEN L
HARVEY III MICHAEL J
HARVEY JOHN L
HARVEY LAURA NOEL
HARVEY M J JR
HARVEY MINERAL PARTNERS LP
HARVEY MINERAL PTNRS LP
HARVEY MINERALS LP
HARVEY NANCY DILLARD
HARVEY NANCY JANE
HARVEY PAUL
HARVEY SAM
HARVEY YATES TRUST
HARWOOD CAPITAL INC
HARWOOD O&G INC
HASKINS JOHN
HASKINS-BERSON NANCY
HASSBAUM ERNEST F III
HASSBAUM ERNEST P
HASSBAUM EVELYN C
HASSIE HUNT EXPL CO
HASSIE HUNT PROD CO
HASTINGS J P
HAT CREEK ENERGY
HAT CREEK ENERGY LLC
HAT MESA OIL CO
HATHAWAY LLC
HAUGE JAMES R
HAUGEN DORIS JEAN
HAUKOM HILMA E
HAUKOM J M (JOHN)
HAUNSCHILD CHARLES
HAUNSCHILD DOUG
HAUPTMAN KIM K
HAUPTMAN RESOURCES INC
HAUPTMAN THOMAS M
HAVEL KATHLEEN A
HAVEL MICHAEL J
HAVEN ENERGY OF SW
HAVIG RESOURCES INC
HAWK ENERGY FUND I LP

Current BLM Oil and Gas Lessees:

HAWK PETRO INC
HAWKEYE DRILLING COMPANY
HAWKEYE O&G INC
HAWKINS & HAWKINS
HAWKINS 1990 ACQUIRED
HAWKINS ACQUISITIONS I
HAWKINS ACQUISITIONS II
HAWKINS CHARLES R
HAWKINS ENERGY CORP
HAWKINS EXPL
HAWKINS EXPL INC
HAWKINS H L JR
HAWKINS OIL & GAS INC
HAWKINS PTNRSH I
HAWKINS PTNRSH II
HAWKINS WILLARD A
HAWKS CO LTD PTNRSH I
HAWKS INDUSTRIES INC
HAWKS JEFF
HAWN C F
HAWN CHARLES A
HAWTHORN OIL CO
HAY CANYON LLC
HAYDEL CARRIE A
HAYES BETTY F
HAYES BRYCE F
HAYES CHARLES F
HAYES GERALD A
HAYES LAND & PROD CO
HAYES LAND CORP
HAYES LAND LP
HAYES LINDA PERRY
HAYES MICHAEL D
HAYES NANCY B
HAYES NANCY E
HAYES PARTNERS I
HAYES PROPERTIES INC
HAYES ROBERT H
HAYMAN JAMES F
HAYMAN PAT
HAYMAN WILLIAM F
HAYMANS GEORGE S
HAYNES OVIDIA A
HAYNIE OIL CO INC
HAYS AL T
HAYWARD CAROL M
HAZEL LEWIS
HAZEL M KENT TRUST
HAZEL M LINDL TESTAMENT TR #1
HAZLEWOOD INC
HAZLEWOOD JAMES R
HBOP LTD
HEADINGTON CANADA CORP
HEADINGTON MINERALS INC
HEADINGTON OIL CO LLC
HEADINGTON OIL CO LP
HEADINGTON OIL COMPANY
HEADINGTON OIL COMPANY LLC
HEADINGTON OIL PROP
HEADINGTON PENN CORP
HEADINGTON RLTY INC
HEADINGTON ROYALTY
HEADINGTON ROYALTY INC
HEAFITZ ENE MGMT INC
HEALOW JESSIE P
HEARD ANTHONY B
HEART MOUNTAIN ENERGY LLC
HEARTLAND EXPL INC
HEARTLAND OIL & GAS CO
HEATH DOUG A
HEATH FAMILY TRUST
HEATH LIMITED PARTNERSHIP
HEATH MILTON
HEATH RODNEY
HEATH THERESIA
HEATH WILLIAM D
HEATHER VICTORIA HILL TRUST
HEBERT & SONS
HEBERT BUDD H
HECHT LEON M JR
HECKER I HERMAN
HEDGES E W
HEDGES MARY
HEDGES SPENCER B
HEDRICK ADA M
HEDRICK OLEY F
HEEB CAMILLE S
HEEP MINNIE BELLE
HEF-LIN ENERGY CORP
HEFNER ENTPR
HEFNER JACK E
HEFNER ROBERT A III

Current BLM Oil and Gas Lessees:

HEGARTY PATRICK
HEINRICH CARL
HEINRICH PRODUCTION LLC
HEINRICH DAWN TS TR
HEINRICH JEFF TS TR
HEINZ DAVID M
HEINZ EXPLORATION COMPANY LLC
HEINZE JAXCENE L
HEISEY PROP TRUST
HEISEY VENTURES INC
HEIT GLEN L
HELBING & PODPECHAN
HELBING STEPHEN C
HELEN A GREVEY LLC
HELEN S BECKER TRUST
HELENA RESOURCES INC
HELENE HEWETT B POWELL TRST #1
HELENE HEWETT B POWELL TRST #2
HELIS O&G CO LLC
HELIS OG CO LLC
HELLBERG DOROTHY M
HELLER ALFONCE H
HELM ENE LLC
HELM ENERGY LLC
HELM LESREY G
HELMAN CARL H III
HELMERICH & PAYNE
HELMERICH CADIJAH C
HELMERICH WM III
HELMMCO INC
HELMS MICHAEL VON
HELZEL SCHWARZHOF B
HEMENWAY MICHAEL
HEMWALL RICHARD A
HENDERSON & ERICKSON
HENDERSON ANDREA
HENDERSON DAVID K
HENDERSON DAVID L
HENDERSON DAWN
HENDERSON DONNA
HENDERSON DOROTHY H
HENDERSON JAMES HENRY
HENDERSON JOE R
HENDERSON JON
HENDERSON KATHLEEN P
HENDERSON LORA E

HENDERSON PROD STOCKHOLDERS
HENDERSON ROBERT
HENDERSON STKHOLDERS
HENDRICK JEANNE R
HENDRICKSON DOYLE D
HENRIETTA SCHULTZ TRUST
HENRY A COLGATE EST
HENRY BILLIE JEAN TRUSTEE
HENRY C LANDERS EST
HENRY F WANGER EST
HENRY GUNGOLL ASSOC
HENRY GUNGOLL ASSOC LLC
HENRY HOLDING LP
HENRY JAQUEZ HEIRS
HENRY LINDA SUE
HENRY M O
HENRY PRODUCTION CO
HENSCHER MARGARET
HENSLEY FRED
HEP OIL CO LLC
HEP OIL CO LTD
HEP OIL GP LLC
HEP OIL GP LLC
HEP PARTNERS LP
HEPCO RESOURCES LLC
HEPPE DAVID L
HERBALY DAVID L
HERBALY EXPLORATION LLC
HERBALY PETROLEUM CORP
HERBEL FAMILY INTERESTS LLC
HERCHER DONALD E
HERCHER RALPH H JR
HERCO
HERD BOB
HERD PARTNERS LTD
HERD PROD CO INC
HERD PRODUCING CO
HERINGER C J JR
HERINGER ENERGY LLC
HERITAGE ENERGY RESOURCES INC
HERITAGE ENERGY RESOURCES INC
HERITAGE ROYAL PALMS BUS TRUST
HERITAGE STANDARD CORP
HERKENHUFF GORDON E
HERKENHUFF PHILLIP G
HERMAN F HEEP TRUST

Current BLM Oil and Gas Lessees:

HERMAN JEFF
HERNDON DRILLING
HERNDON HAROLD D
HERREN AGNES C
HERRIN EXPLORATION LLC
HERSHEY OIL CORP
HERTZ OIL
HERZIG MYRTIE
HESS BLAINE
HESS CORP
HESS CORPORATION
HESSE FRED G S
HEWETT CALVIN J
HEWITT ENERGY GROUP LLC
HEWITT MINERAL CORP
HEWITT PAULINE F
HEWITT PRODUCING CO
HEWITT ROBERT J
HEXAD OIL CO
HEYCO DEVELOPMENT CORP
HEYCO EMPLOYEES LTD
HEYNE MIKE
HEYSER GAS FIELD INC
HGB LAND SERVICES CO INC
HGB OIL CORPORATION
HHB LTD PTNRSH
HHE ENERGY CO
HI ANN OIL CO
HIBBERT R E
HIBERNIA ENERGY INC
HIBERNIA NATL BANK
HICKEY DEBORAH L
HICKEY THERESA H
HICKEY THOMAS E
HICKEY TIMOTHY D
HICKMAN CLAUDE R
HICKOK FREDERICK R
HICKOK WILLIAM C
HICKS LIVING TRST
HICKS LIVING TRUST
HICKS MARGIE
HIDDEN RESOURCES INC
HIDEAWAY PARTNERSHIP
HIESTAND ANDREW
HIGBEE EDWARD W & ELLEN M
HIGDON BARBARA SMITH

HIGGINS BRUCE
HIGH ALPINE PRODUCTION LLC
HIGH COUNTRY EXPL
HIGH HOPE OIL & GAS INC
HIGH PLAINS NM LLC
HIGH PLAINS ASSOC
HIGH PLAINS INC
HIGH PLAINS NORTH DAKOTA LLC
HIGH PLAINS PETROLEUM CORP
HIGH PLAINS UTAH LLC
HIGH PRAIRIE GEOTECHNICAL LLC
HIGH SIERRA EXPLORATION LLC
HIGH STORY VENTURES
HIGHLAND OIL & GAS LLC
HIGHLAND OIL & GAS LLC
HIGHLAND PROD CO
HIGHLINE EXPL INC
HIGHMOUNT BLACK WARRIOR
BASIN
HIGHMOUNT EXP & PROD MICHIGAN
HIGHMOUNT MIDWEST ENERGY LLC
HIGHT ELIZABETH B
HIGHT THOMAS J
HIGHTOWER EARL V
HIGHTOWER J N
HIGHTOWER JAMES ROSS
HIGHTOWER JOSEPH BLAIR
HIGHTOWER WARREN B
HILCORP ENERGY
HILCORP ENERGY I LP
HILCORP ENERGY X LP
HILDA O'BERG TRUST
HILL A G
HILL AL R
HILL ALBERT G III TRUST
HILL ALBERT G TRUST
HILL AUDREY
HILL CORTLANDT T
HILL CRAIG S
HILL ELSIE
HILL FOUNDATION TRST
HILL GILMAN A
HILL HOUSTON
HILL HYDROCARBONS
HILL HYDROCARBONS INC
HILL HYDROCARBONS LP

Current BLM Oil and Gas Lessees:

HILL JACK
HILL JOHN H
HILL LOUIS W JR
HILL MARGARET HUNT
HILL VIRGINIA W
HILLCORPENERGY I LP
HILLER OG LTD
HILLER PAUL W JR
HILLHOUSE NANCY
HILLIARD PETRO INC
HILLIER OIL & GAS
HILLIER PAUL W JR
HILLIN OIL CO
HILLIN PRODUCTION CO
HILLIN ROBERT K
HILLIN SIMON OIL CO
HILLIN-SIMON OIL CO
HILLMAN D B 10-27-71
HILLMAN D B 8-25-68
HILLMAN H B 8-28-68
HILLS EXPL CORP
HILLSIDE SYNDICATE
HILLSTROM BRYAN
HILLSTROM-MASI SUSAN
HILSEWECK HELEN M
HILSEWECK O&G CO
HILSWECK PARTNERSHIP
HINCHCLIFF DOROTHY
HINES E R JR
HINES MARY D
HINES SCOTT
HINGELINE RESRC LLC
HINKLE B F
HINKLE HARRY B
HINSDALE CARROLL
HINSON DAVID
HINTON LOTTIE J
HIRSCHFIELD ALAN J
HIRZEL FRED R JR
HISSOM TRUST EL AL
HITCH H C JR
HITCHENS ALBERT
HITZEL HARRY
HIXON GEORGE C
HIXON JOSEPH M III
HJ LEDBETTER TRUST
HJH RESOURCES INC
HJORTH WILLIAM L
HLA ROYALTIES LLC
HLAVIN WILLIAM J
HLP PRODUCTION CO
HLR TRUST
HM INVESTMENTS LTD
HOARE ESTHER
HOBACK ENERGY PARTNERS LLC
HOBBS HELEN T
HOBE INC
HOC 1982 ROCKIES OIL
HOCKADY DONALD E JR
HODGE MARK E
HODGES CHARLES F
HODGES LELAND A
HODGES WARREN F
HODGES WILLIAM V
HODGKINS STEPHEN W
HOEFLE RICHARD C
HOESLY DONA A
HOFFERT KERMIT TRST
HOFFMAN J F TRST
HOFFMAN JOSEPH F
HOFLAND JAMES D
HOFMAN DON
HOFMANN LILLIAN
HOFMANN T D
HOG PARTNERSHIP LP
HOG PRTRNSHP LP
HOGAN R D
HOGBACK EXPLORATION
HOHLY ROBERT
HOLCOLM OIL & GAS
HOLCOMB E H
HOLCOMB EDWIN
HOLCOMB EDWIN H
HOLCOMB H R
HOLCOMB OIL & GAS
HOLCOMB OIL & GAS INC
HOLCOMB REVOCABLE LIVING
TRUST
HOLCOMB ROSEMARY
HOLDEN 1995 LVG TR
HOLDEN EVA L
HOLDEN HAROLD & EVA

Current BLM Oil and Gas Lessees:

HOLDEN HAROLD & EVA 95 TRUST
HOLDEN HAROLD B
HOLFELTZ MELBA M
HOLIFIELD STEVE L SR
HOLKAN JEFFERY M
HOLLAND HOLDING INC
HOLLAND JOHN G
HOLLAND MARTHA
HOLLAND P J
HOLLAND-GRIEVES PAULA
HOLLAND-HICKEY JAN
HOLLBERG JUDITH A
HOLLBERG ROBERT M
HOLLBERG RONALD J JR
HOLLBERG THOMAS K
HOLLENKAMP RODNEY
HOLLENSHEAD C THOMAS
HOLLIS O&G CO
HOLLIS STEPHEN H
HOLLOWAY A ODEANE
HOLLOWAY MARVIN L
HOLLOWAY SHIRLEY V
HOLLOWELL DOLORES N
HOLLY P SMITH TRUST
HOLLY T ELLIOTT FAMILY LP
HOLLYHOCK CORP
HOLLYHOCK CORP GP
HOLMAN ANN C
HOLMAN OIL CO
HOLMES BRUCE A TRUSTEE
HOLMES CAROLYN G TRUSTEE
HOLMES JACK
HOLMES JOSEPHINE M
HOLMES KENNETH
HOLMES WESTERN OIL
HOLMES-JONES PETROLEUM CO
HOLMSTROM RUTH E P
HOLSER RESOURCES LLC
HOLST LARRY
HOLSTROM G W
HOLSTUN PAUL DAVID
HOLSUM INC
HOLSUM INC HEIRS
HOLT REED E
HOLTEMANN FRANK G
HOLTON CORP
HOLVECK NORVELL
HOLYOAK PROPERTIES LLC
HOMAN GLENN J
HOME ANN LOU
HOME PETRO CORP
HOME PETROLEM CORP
HOME TERESA
HOME-EMMERSON ANN
HOMER A JACOBS EST
HOMER GLOVER ESTATE
HOMESTAKE OG CO
HOMME ORRIN R
HONDO DRILLING CO
HONDO O&G CO
HONEA B N ESTATE
HONEA BERT N JR
HONEA-PENN VIRGINIA
HONNOLD ELAINE B
HOOD BEN A
HOOD H C
HOOKER ANDREW C
HOOPER & SONS INV CO INC
HOOPER JERRY L
HOOPER-KIMBALL-WMS
HOOSER STEVEN W
HOOVER & BETTY WRIGHT LIV TRST
HOOVER & STACY INC
HOOVER ROBERT M JR
HOPCO LTD
HOPE CLYDE E
HOPKINS ALBERT L JR ET UX
HOPKINS B H
HOPP VERGIL O
HOPPER BARNETT INC
HOPPER-BARNETT INC
HORIZON GAS PARTNERS LP
HORIZON NATURAL RES
HORIZON O&G CO
HORIZON OG CO OF TX
HORIZON PROPS GRP
HORN CHARLES
HORN RICHARD A
HORN STEVEN W
HORNIG RONALD E
HORNSBY NANCY
HORNSBY OG CO

Current BLM Oil and Gas Lessees:

HORSESHOE OPER INC
HORSESHOE OPERATING
HORTON DICK S
HORTON PETROLEUM CORP
HORTON W R
HORTON WADE
HORWITZ EDUC TRUST
HORWITZ JULIAN V
HOST OIL INC
HOT ROD OIL
HOT SPRINGS RESOURCES LTD
HOTT MONTY PROD CORP
HOUCK ENE RES
HOUCK OIL CO
HOULTON BAND OF MALISEET INDNS
HOUNSHELL B
HOUNSHELL ENERGY
HOUSE CHARLES L
HOUSEKNECHT BETTY JC
HOUSTON & EMMA HILL TRST EST
HOUSTON & EMMA HILL TRUST EST
HOUSTON ALICE
HOUSTON DARLENE P
HOUSTON ENERGY LP
HOUSTON EXPLOR CO INC
HOUSTON OIL & MIN
HOUSTON OIL PROD INC
HOUSTON SAMUEL
HOWARD BILL
HOWARD CHARLES III
HOWARD E CAYWOOD INC
HOWARD ENERGY CO INC
HOWARD FRANK A
HOWARD GEORGE A
HOWARD JOHN
HOWARD MAUDE C
HOWARD STEPHEN R
HOWE C D
HOWE DENNIS M
HOWE E F
HOWE PHILIP F
HOWE ROBERT F
HOWELL KENNETH S
HOWELL LINDA C
HOWELL PETRO CORP
HOWELL PETROLEUM CORP
HOWELL ROBERTS SPEAR EST OF
HOWELL STUART
HOWELLS OIL & GAS
HOWEY ROBERT S
HOYER JOSEPH S
HOYT MYRON S
HPC ENE INC
HPC ENERGY INC
HPC INC
HR ENERGY LLC
HRB OIL & GAS LTD
HRK PTNRSHIP
HRM RESOURCES LLC
HS RESOURCES INC
HSRTW INC
HUANG ANTHONY Y
HUANG GRACE YI YU
HUBBARD OIL CORP
HUBBARD WILMA J TRST
HUBER EMERICK M
HUBER MICHAEL D
HUBER VIOLA MCALLISTER
HUDGEONS JERRY L
HUDSON & HUDSON TRUST
HUDSON ANN F
HUDSON E R
HUDSON EDWARD R
HUDSON EDWARD R JR
HUDSON EDWARD R TRUST
HUDSON FRANCIS H
HUDSON GROUP LLC
HUDSON JAMES ROBERT
HUDSON JOHN G
HUDSON JOSEPH R
HUDSON JOSEPHINE T
HUDSON JR EDWARD R
HUDSON KIRK W
HUDSON LINDA GOODYEAR
HUDSON OLGA R
HUDSON R CRAIG
HUDSON ROBERT E
HUDSON W H
HUDSON WILLIAM A
HUDSON WILLIAM A II
HUDSON WILLIAM A III
HUDSON WM T TRST

Current BLM Oil and Gas Lessees:

HUERFANO RESOURCES INC
HUFF JACK
HUFF WILLIAM GREGORY
HUFFMAN INVESTMENTS
HUFFMAN-BOWERS INC
HUFFORD I MEADE
HUFFORD I MEADE ENG LAND SER
HUGGINS W O
HUGH & NINA WYNIA TRST
HUGH K BROOKIE ESTATE
HUGH W PARRY
HUGHES & HUGHES
HUGHES C C
HUGHES CHARLES C
HUGHES CLIFFORD B
HUGHES DALE
HUGHES EASTERN CORP
HUGHES LOYD
HUGHES OIL INC
HUGHES PATRICIA G
HUGHES RAWLS CORP
HUGHES RICHARD L
HUGHES RITA
HUGHES SARAH B
HUGHES SCOTT J
HUGHES SERVICES INC
HUGHES SIDNEY M
HUGHES WARREN B
HUGHES-MYERS ANNE
HUGOTON CAPITAL LTD
HUGOTON VENTURES
HUGUS INVST CO INC
HULL JOSEPH P D
HULL LESLIE T
HULLINGER DENNIS A
HULSIZER W E
HUMBLE OIL & REF CO
HUMBLE OIL&REFINING
HUMMEL PETER W
HUMPHREY CASS D
HUMPHREY J A
HUMPHREY LAYTON A JR
HUMPHREY OIL CORP
HUMPHREYS LAWRENCE
HUMPHREYS RONALD K
HUMPHREYS SUSAN
HUMPHREYS WILLIAM Y
HUNICUTT LARRY
HUNKER GEORGE H JR
HUNKER LORETTA
HUNKER WILLIAM W
HUNNICUTT LARRY
HUNT CARL G
HUNT DONALD B
HUNT ENERGY CORP
HUNT ESTATE
HUNT HOUSTON B
HUNT INDUSTRIES
HUNT LAMAR
HUNT N B TRUST B
HUNT NELSON B
HUNT OIL CO
HUNT OIL COMPANY
HUNT OIL USA INC
HUNT PETROLEUM
HUNT PETROLEUM (AEC) INC
HUNT PETROLEUM CORP
HUNT RENEE
HUNT STUART
HUNT WILLIAM H
HUNT WOODY L
HUNTER DAVID JAMES
HUNTER DOS TRES CORP
HUNTER DOUGLAS A ESTATE
HUNTER ENERGY LLC
HUNTER GLADYS H
HUNTER HAMILTON L M
HUNTER HUGH M
HUNTER JOHN P
HUNTER KERRY D
HUNTER RESOURCES INC
HUNTER ROY A
HUNTINGTON CANYON LARGO LLC
HUNTINGTON ENERGY LLC
HUNTINGTON MORTGAGE
HUNTINGTON RES INC
HUNTINGTON RESOURCES INC
HUNTZE RAYMOND D
HUR
HURLEY G WILLIAM
HURLEY OIL PROPERTIES INC
HURT CECILE

Current BLM Oil and Gas Lessees:

HURT ELEANOR C G
HURT INTERESTS
HURT JAMES R
HURT JAMES R JR
HURT JOHN CLINT
HURT PROPERTIES LP
HURT SAM F JR
HUSKY EXPLORATION (CRB) INC
HUSSEY MARY E
HUSTON & HAYDEN
HUTCHINGS OIL CO
HUTCHINSON JEANNE
HUTCHISON ENERGY LTD
HUTCHISON W L
HYDE FRANCES W INC
HYDE OIL & GAS CORP
HYDEN ERIC F SR
HYDER PAULINE L
HYLAND HARLOW TRUST
HYLTIN TONI MASTERS
HYMCO VENTURES LLC
HYPERION OIL & GAS LLC
I & L DEVELOPMENT CO
I C GAS AMCANA INC
I P PETROLEUM CO INC
I RUDMAN TRUST
I T PROPERTIES
I&L DEV COMPANY
IAT RESOURCES INC
IBEX PARTNERSHIP LTD
IBEX PTNRSHP LTD
IBEX RES IX LP
IBEX RES V LP
IBEX RESOURCES CO LLC
ICA ENERGY INC
ICENINE PROPERTIES LLC
ICG PETROLEUM INC
ICHOR EXPL INC
ICHOR EXPLORATION INC
ICHTER IV JOSEPH THOMPSON
ICON PETRO INC
IDAHO OIL & MINERALS
IDC ENERGY CORP
IDC ENTERPRISES LTD
IDLER L A
IDZIG LTD
IEF 3 & 4 EVEN CORP
IEF TEXAS-I
III EXPLORATION CO
III EXPLORATION II LP
IKARD JIM
IKARD LISA J
IKARD PATRICIA
IKARD PATRICIA K
ILLINOIS TOOL WORKS
ILORETA ALFREDO T
IMPACT ENERGY RESOURCES LLC
IMPERIAL OIL CO
IMPERIAL RES INC
IMPROVISATION PARTNERS LP
IMPROVISATION PTRS LP
INDEN RICHARD F
INDEPENDENT PROD CO
INDIAN COUNTRY
INDIGO HYDROCARBON PARTNERS
LP
INDIGO MINERALS LLC
INDUSTRIAL ENE PTNRS
INDUSTRIAL GAS SALES
INEXCO OIL CO
INFINITY CANYON LARGO LLC
INFINITY EXPL
INFINITY EXPL INC
INFINITY O&G INC
INFINITY OIL & GAS INC
INFINITY OIL & GAS OF WY INC
INFINITY OIL & GAS OF WYOMING
INFLOW PETRO RESOURCES LP
INGERSOLL GEORGE F ESTATE
INGLE ALLESANDRA
INGRAM DWIGHT A
INGRAM JOHN
INGRAM TOM L
INLAND O&G CORP
INLAND OG CORP
INLAND PROD CO
INMAN CYRENE L
INMAN TOMMY D
INNERARITY L EDWARD
INNEX CALIFORNIA INC
INNOVATIVE O&G DEV & TRADING
INNOVENTIONS INC

Current BLM Oil and Gas Lessees:

INTEGRITY O&G CO
INTER AMERICAN CORP
INTERAMERICAN CORP
INTERFIRST BANK EXECTR
INTERFIRST BANK TRUST
INTERMOUNTAIN LEASING INC
INTERMOUNTAIN O&G
INTERMOUNTAIN PETRO
INTERMOUNTAIN REFINING CO INC
INTERNATIONAL DRILLING INC
INTERNATIONAL MINERAL MGMT
INTERNATIONAL PETROLEUM
INTERNATIONAL PETROLEUM LLC
INTERNATIONAL TECH RES PETRO
INTERPOL 78
INTERSTATE DRLG INC
INTERSTATE EXPL
INTERSTATE EXPL INC
INTERSTATE INVST CO
INTERVENTION ENERGY LLC
INTEX OIL CO
INTEX OIL COMPANY
INTOIL INC
INTREPID ENE LLC
INTREPID ENERGY
INTREPID O&G LLC
INTREPID PROD CORP
INVERSON-PAGE PATSY
INVESTORS FIN SVC
INYAN KARA GROUP LLC
IOFINA NATURAL GAS INC
IOFINA RESOURCES LLC
IONA OIL CO
IONIAN INC
IP PETROLEUM CO INC
IPR LAY CREEK LLC
IRELL LAWRENCE E
IREX CORP
IRION RONALD L
IRIS TOLLETT EST
IRISH FAMILY TRUST
IRON CREEK PROPERTIES INC
IRON LAND LLC
IRON MTN ENERGY LLC
IRVIN W E
IRWIN DAN W

ISAACS FAMILY LTD LIABLITY LP
ISAACS MAX
ISAAK DAVID
ISBELL JAMES H
ISBRANDTSEN O&G CO
ISENSEE EARL H A JR
ISHAM ELEANOR
ISHAM GEORGE S
ISHAM HENRY P JR
ISHAM NELSON R
ISHAM ROBERT T
ISIS LLC
ISLEY ARLIE
ISLEY NORMA
ISOM LISABETH W
ISRAMCO ENERGY LLC
ISRAMCO RESOURCES INC
IT PROPERTIES
ITALLIE H F VAN
IVERS OIL COMPANY LLC
IVERSON C J
IVERSON CAROLYN N
IVERSON CLAIRE ANN
IVERSON DOROTHY C
IVERSON FMLY INTER-VIVOS TRUST
IVERSON INC
IVERSON JEWELL D
IVERSON MARJORIE
IVERSON SIEGFRIED JAMES III
IVERSON WENDELL W
IVERSON-PAGE PATSY
IVERSTON H R
IVEY BEN E III
IVEY MERCER T JR
IVINS LEAH P G TRST
J & B PTNRSHP
J & E BEARD TTEE
J & F PRODUCTION
J & G ENTERPRISE LTD
J & J SERVICES INC
J & L EXPLORATION LLC
J & L OG INC
J & L OIL & GAS INC
J & L RESOURCES INC
J & M INVESTMENT CO
J & M RAYMOND LTD

Current BLM Oil and Gas Lessees:

J & R MERRION TRUST
J & T OIL COMPANY LLC
J & V SHAW TRUST
J 5 INCORPORATED
J A CLAY JR TRUST
J A HUMPHREY TRUST
J A MULL EST
J A N CO
J ANDERSON ESTATE
J B ABERCROMBIE MINERALS
J B GURLEY OIL & GAS
J B STEPHENSEN ESTATE
J B TUBB TRUST
J BAR CANE INC
J BURNS BROWN
J C & J C JR THOMPSON PTNRSHIP
J C BARNES TRUST
J C OIL CO
J C PETRO INC
J C PETROLEUM INC
J C WILLIAMSON ESTATE
J E ATTEBURY TRUST
J E ATTEBURY TRUST B
J F HOFFMAN TRUST
J F PARTRIDGE JR TR
J F WEST ESTATE
J F WILBUR JR INC
J G & R MERRION TRUST
J G MERRION TRUST
J GLENN TURNER JR LLC
J GREGORY&R MERRION
J GREVEY TRUST
J GUINN FAMILY TRUST A
J GUINN FAMILY TRUST M
J GUNGOLL TRUST
J H COX PTNRS
J H MARSHALL II TRST
J H MOORE TRUST
J HIRAM MOORE
J HIRAM MOORE LTD
J I ROBERTS ESTATE
J J BUNKIRT OG CORP
J J O'NEILL FOUNDATION
J K EDWARDS & ASSOC
J K MINERALS INC
J L JOHNSON FAM CORP
J L LYCURGUS JOHNSTON MEM TRST
J L MARTIN JR TRUST
J M BLAIR INC
J M HUBER CORP
J M PARRISH JR TRUST
J M WELBORN TRUST
J M WOODS CO INC
J MELTON DRILLING CO INC
J N DAVIS & CO
J N O&G
J NORTON CO
J P OIL CO LLC
J PHILLIP BOYLE TRUSTEE
J R ANDERSON ESTATE
J R BACON DRILLING
J R GAS INC
J R GLENNON LLC
J R GUINN FAMILY TRUST A
J R GUINN FAMILY TRUST M
J R RESOURCES LP
J S ABERCROMBIE MINS
J S ATTEBURY TRUST
J S HOLMBERG TRUST #1
J SHAW JR TRUST
J SHAW TRUST
J SUGAR CO INC
J T JACKSON & ASSOC
J THOMPSON & J THOMPSON JR LP
J V WALKER TRUST
J W DUNCAN JR INC
J W PEERY ESTATE
J&D PETROLEUM
J&K PROPERTIES INC
J&L O&G INC
J&M RAYMOND LTD
J&R MERRION TRUST
J&S TAYLOR U/A TR
JACARANDA OILS LLC
JACK & SHIRLEY TAYLOR TRUST
JACK A COLE TRUST
JACK ABNER M
JACK CO PTNRSHIP
JACK ENERGY LLC
JACK EXPLORATION INC
JACK GUY JR ESTATE
JACK H EDWARDS INC

Current BLM Oil and Gas Lessees:

JACK HOWARD B
JACK HUFF ENERGY LTD
JACK JAMES
JACK JEAN
JACK WALKER TRUST
JACKAL OIL CO
JACKFORK LAND INC
JACKIE BARNES ESTATE
JACKSOCO OIL CO INC
JACKSON DAURIS R
JACKSON DON W
JACKSON EVANS A III
JACKSON J T
JACKSON J T JR
JACKSON JOHN H
JACKSON THOMAS INGLE
JACOBS IRREVOC TRUST
JACOBS JIM L
JACOBS ROSS
JACOBS SHARON B
JACOBSEN ANNE
JACOBSEN STEPHEN
JACOBSON JOEL
JACOBSON JOSEPHINE C
JACOBSON ROBERT J JR
JACQUE OIL & GAS LTD
JACQUELINE M HARRISON TRUSTEE
JADE ROSE LLC
JAEGGLI LINDA M
JAG OIL LTD PTNRSH
JAKE OIL LLC
JAKE ROOSTH TRUST
JALAPENO CORP
JAM OIL CO
JAMES & PATRICIA ALLEN FAMILY
JAMES A MCGEHEE PRODUCTION CO
JAMES A WALTON TRST 1992 GST
JAMES B HENRY TRUSTEE
JAMES BARLOW FAM LP
JAMES C DITTMER TRST
JAMES C HAYES ESTATE
JAMES CLEO THOMPSON JR LP
JAMES CONNIE KAY
JAMES E HIBBERT EXECUTOR
JAMES E MCELVAIN CO
JAMES G ROUTSON TRUST
JAMES H BORGERDING TRST
JAMES H YATES INC
JAMES IVERS FAMILY TRUST
JAMES IVY WIEDEMER TRUST
JAMES K DEER TRUST
JAMES K LUSK TRUST
JAMES L ALFORD III
JAMES L WALKER & CO
JAMES M KRAMER TRUST
JAMES MANSDORFER TRUST
JAMES P GARMAN ESTATE
JAMES R BORMAN TRUST
JAMES R GUINN ESTATE
JAMES TEDDY
JAMEX INC
JAMISON JANICE E
JAMISON ROBERT
JANE B RAMSLAND OG PRTNSHP LTD
JANE DILLARD TRUST
JANE GROSS TRUST
JANE L TANNER LIVING TRUST
JANE P MOSBACHER EST
JANEX OIL RES FND 89
JANICE W HUDSON REVOCABLE TRST
JANKLOW ANGELA TRUST
JANKLOW LUCAS TRUST
JANUS O&G LTD PTRS I
JAPEX (U S) CORP
JAQUEZ RUDY P SR
JAR MAC PIPE & SUPL
JARCEED PARTNERS LTD
JARRARD KARAN
JARRETT BOBBY L
JARUSSI GENE R
JARVIS WAYNE
JASDEC OIL PARTNERS
JASPER RESOURCES INC
JATON CORP
JAVELINA PARTNERS
JAXCENE L HEINZE TRUST
JAY HARRIS TRUST
JAY K ARMSTRONG LP
JAY OIL CORP
JAY PETROLEUM
JAY PETROLEUM LLC
JAYHAWK OIL & GAS CORP

Current BLM Oil and Gas Lessees:

JB & CM COCHRAN REV LVG TRST
JB PETROLEUM
JB RICH MERCANTILE
J-BREX CO
JC & WF REYNOLDS PRTRNSHP
JC PETROLEUM HOLDING LLC
JCR JR OPERATING INC
JCV CO INC
JD BUSH LLC
JDH INVESTMENTS INC
JDH OIL CO INC
JDH RESOURCES LLC
JDT RESOURCES LLC
JDW INC
JEAN F VANDERSLICE REV TRUST
JEAN WAGGONER TRUST
JEBITO FARMS LLC
JED OIL (USA) INC
JEFFCOAT LEON
JEFFERS B J
JEFFERS D L
JEFFERS DEBBIE
JEFFERS J BRAD
JEFFERS RUTH
JEFFER'S SON INC
JEFFERS WILLIAM E
JEFFERS WILLIAM E SR
JEFFREY LYNN TRUSTEE
JEFFREYS J BRADLEY
JEKE INC
JEM PETRO CORP
JEM TRST
JEM TRUST
JEM TRUST 2-9-93
JENEX PETROLEUM CORP
JENKIN-GUERIN INC
JENKINS LAMAR
JENKINSON KATHLEEN J
JENNEMAN WALTER C
JENNIFER S YATES 1976 TRUST
JENNING JAMES
JENNINGS FAMILY LLC
JENNINGS GALAN
JENNINGS HOWARD W
JENNINGS JAMES
JENNINGS JOHN F
JENNINGS PATRICIA K
JENNINGS PRODUCTION CO LTD
JENNINGS THOMAS E
JENNINGS TIMOTHY Z
JENSEN BARBARA ANN
JENSEN JOANN
JENSEN JOHN O
JEN-SON OIL
JENT INC
JEREMIA LLC
JEREMIAH LLC
JERRY CHAMBERS EXPL
JERRY E SHAWVER EST
JERRY SANDEL TRUST
JERRY W SANDEL TRST
JERRY W SANDEL TRUST
JESUS SALAZAR FAMILY LP
JESUS SALAZAR TRUST
JE-TOO INC
JETTA OPERATING CO
JETTA OPERATING CO INC
JETTA PROD CO INC
JETTA PRODUCTION CO INC
JETTA X2 LP
JETTISON INC
JEWKES DALE M
JEWKES KATE ANN
JFS RESOURCES LP
JG & RV MERRION TRST
JG MINERALS LTD
JG&R MERRION TRUST
JG&RV MERRION REV TR
JG&RV MERRION TRUST
JGF INC
JGI RESOURCES INC
JHS #1 LLC
JICO INC
JIL OIL CORP
JILES DORIS JANE
JIMMY ROBERSON ENE
JIM'S WATER SERVICE
JIM'S WATER SVC INC
JINDAVIK PETROLEUM
JIREH EXPL& CONSULTING LLC
JJ BUNKIRT OIL & GAS CO
JJ COHN INVSTMNT PRTRNSHP

Current BLM Oil and Gas Lessees:

JJ-CC LTD
JKK HOLDINGS LLC
JJR INC
JK ENERGY INC
JK MINERALS INC
JKG-LA INC
JKJ LLC
JKM ENERGY LLC
JKTS CORP
JKX OIL & GAS LP
JM HUBER CORPORATION
JM NEWMAN CO
JMA ENERGY CO LLC
JMA RESOURCES INC
JMAC RESOURCES LLC
JMB DRILLING FUND 81
JMC EXPLORATION INC
JMF ENTERPRISES
JMG EXPL INC
JMH OIL INC
JMI ENERGY INC
JMI ENERGY, INC.
JMK PETRO CORP
JMW ENTERPRISES LLC
JN EXPL & PROD LTD
JN EXPLO & PROD LTD
JN RESOURCES INC
JN RESOURCES, INC
JNG TRUSTEE
JOAN C B BEAN LIVING TRUST
JOB INC
JOC OIL EXPL CO INC
JOC OIL EXPL INC
JOE & LINDA ELLEDGE ET UX
JOE MELTON DRLG CO
JOECKEL ENTERPRISES LTD
JOECKEL EVELYN R
JOECKEL RAYMOND N
JOEL MILLER TRUSTEE
JOHN & ELLY BEARD TRUSTEE
JOHN A MASTERSON REV TRST
JOHN C OXLEY LLC
JOHN D MCALLISTER JR EST
JOHN D TRAUT LLC
JOHN D TRAUT TRUST
JOHN DAVID WIEDEMER TRUST
JOHN F RACHOU TRUST
JOHN F SULLIVAN TRUST
JOHN GARVEY TRUST
JOHN GRAUMAN INC
JOHN H HENDRIX CORP
JOHN HANCOCK INSURANCE
JOHN J REDFERN EST
JOHN J REDFERN ESTATE
JOHN L DEER TRUST
JOHN L FREEMAN EST
JOHN L GOEDERT FAMILY TRUST
JOHN L GOEDERT MARITAL TRUST
JOHN L JOHNSON TR
JOHN L KENNEDY REVOCABLE
TRUST
JOHN L ROBERTSON INC
JOHN M BEARD TRUST
JOHN M PARRISH EST
JOHN OMELVENY TRUST
JOHN P ELLBOGEN EST
JOHN P OIL COMPANY
JOHN P SHIELDS INC
JOHN PARRISH JR EST
JOHN Q MOSES REVOCABLE TRUST
JOHN Q MOSES TRUST
JOHN R & LINDA M JAEGGLI TRUST
JOHN R ANDERSON EST
JOHN R GRAY TRUST
JOHN REDFERN JR EST
JOHN S WOLD REVOCABLE TRUST
JOHN SIMMET MARITAL TRUST
JOHN TAYLOR CO
JOHN W BUFFINGTON INC
JOHN W HARRISON TRST
JOHN&ELLY BEARD TTII
JOHNNIE PAUL ROSE TRUST
JOHNS WILLIAM
JOHNS WILLIAM C
JOHNSON A E
JOHNSON BARBARA JO TRUST
JOHNSON BARTON M.
JOHNSON BECKY BURNS
JOHNSON BILLY R
JOHNSON COURTNEY C
JOHNSON DAVID E A
JOHNSON DEIRDRE J

Current BLM Oil and Gas Lessees:

JOHNSON ENTPR LTD
JOHNSON EVERETT L JR
JOHNSON F T JR
JOHNSON FAMILY TRUST
JOHNSON GARY J
JOHNSON GEORGIE E
JOHNSON GRACE
JOHNSON HELEN K
JOHNSON HERBERT A
JOHNSON JAMES C
JOHNSON JANE DOHM
JOHNSON KASOL
JOHNSON LAWRENCE
JOHNSON LIVING TRUST
JOHNSON M C
JOHNSON M S
JOHNSON M T TRUSTEE
JOHNSON MICHAEL C
JOHNSON O S
JOHNSON OLE C EST
JOHNSON ORLAN L
JOHNSON R C
JOHNSON ROBERT E
JOHNSON S H
JOHNSON S P III
JOHNSON TODD W
JOHNSON TOM E
JOHNSON TRUST
JOHNSON VERNON A
JOHNSON WALLACE H
JOHNSON WARREN TRST
JOHNSON WENDY K
JOHNSON WILLIAM J
JOHNSTON BETTY T TRUST
JOHNSTON FAMILY TRUST
JOHNSTON HUGH L JR
JOHNSTON J A
JOHNSTON JAMES M
JOHNSTON JAMES W
JOHNSTON JEFFREY M
JOHNSTON JOYCE E
JOHNSTON JUDITH A
JOHNSTON L C
JOHNSTON OG CO
JOHNSTON RANDALL B
JOHNSTON ROBERT J

JOHNSTON SHIRLEY A
JOINT RESOURCES COMPANY
JON DAVID LUFF REVOCABLE TRUST
JON P TRELIVISE TRST
JONAH ENERGY CO LLC
JONAH GAS CO LLC
JONAH GAS COMPANY INC
JONAH GAS COMPANY LLC
JONATHAN FRYD
JONES ANN
JONES BEATRICE A
JONES BERT
JONES BRYAN
JONES CARL W
JONES CHARLES E
JONES CHARLES H
JONES CHRISTINE
JONES CLYDE W
JONES CO
JONES COUNTRY MIN
JONES DOROTHY
JONES FRED
JONES FRED G
JONES FRED L
JONES GEORGE R
JONES HAROLD E
JONES HUGH A
JONES JAMES S
JONES JAY F
JONES JERRAL W
JONES JOHN A
JONES KATHLEEN B
JONES KEITH L
JONES LARRY
JONES LAWAYNE E
JONES LINDA K
JONES M
JONES MARY H
JONES MICHAEL C
JONES RICHARD C
JONES ROBERT J
JONES RUSSEL D
JONES SUSAN R
JONES U V
JONES VERN
JONES VERN K

Current BLM Oil and Gas Lessees:

JONES-HOLMES MARY
JONS BETTY H TRUSTEE
JORDAN DEVELOPMENT CO LLC
JORDAN EXPLORATION CO LLC
JORDAN OIL & GAS CO
JORDANCE ENERGY INC
JORGENSEN GLENNIS L
JOSEPH HOFFMAN TRUST
JOSEPH S POLLARE LIVING TRUST
JOSEPHINE H BARNARD EXECUTOR
JOSEPHSON EMANUEL
JOSHUA AND DAVID MINERALS LLC
JOSLIN JANET S
JOUFLAS GEORGE P
JOURNEY 2000 LP
JOURNEY ACQUISITION - I LP
JOURNEY ACQUISITION-I LP
JOURNEY ACQUISITION-II LP
JOURNEY OIL & GAS LLC
JOURNEY PROPERTIES LLC
JOURNEY'S END INC
JOURNIGAN TRUST
JOURNIGAN TRUSTEES
JOVET THOR W
JOY HENRY B JR
JOY OIL CO
JOY PARTNERS LTD THE
JOYCE GILLIS TRUST
JOYCE GILLIS TRUSTEE
JOYER FLOYD H
JOYRAN CORP
JP FURLONG CO
JP OIL CO LLC
JP OIL COMPANY LLC
J-PAK #1 PTNRSHIP
JPC LLC
JPG ENTERPRISES
JR & ADAM SEITZ PRTNRSHIP
JR OIL CO
JR OIL COMPANY
JRF PROPERTIES INC
JRJ-1 LTD PTNRSHIP
JRP SAN JUAN L P
JS GORDON & CO
JSL INVESTMENTS LTD CO
JSM DRILLING
JSTM ENERGY INVESTMENTS LLC
JSTM PROPERTIES LTD
JSWH LLC
JTB ENERGY
JTD RESOURCES LLC
JTI INC
JUDAH OIL
JUDD ANNA
JUDITH LYNN ROSE TRUST
JUDITH R WOODRUFF FAMILY TRUST
JUDITH SHAW TRUST
JUDSON C BALL RECOVABLE TRUST
JUDSON EDWARD H
JUDSON OPER INC
JUDSON OPER LTD
JUDSON OPERATING LTD
JUDSON OPERATIONS
JUDSON OPERATIONS LTD
JULANDER ENERGY CO
JULANDER ROBERT C
JULANDER WELDON C
JULES CONSTANTIN EST
JULIUS FOREST C
JULIUS ROY GLENN
JUPITER INVESTMENTS LC
JURAN JOYCE E
JURASSIC RES DEV NA LLC
JURGENSEN TED L
JUSTICE ELOUISE H
JUSTICE HAROLD D
JUSTICE OIL & GAS LLC
JUSTIN ENERGY LLC
JUSTIN S POOLE TRUST
JUSTISS OIL CO INC
J-W OPER CO
JWC RES LLC
JWD III INC
JWF ENERGY PARTNERS 1985 LTD
K & A INC
K & C PRODUCTION CO
K & E PETRO INC
K & L 1980 EXPL PROG
K & R OIL & GAS
K M PRODUCTION CO
K MARJEAN MARTIN REV TRUST
K P ACQUISITION CORP

Current BLM Oil and Gas Lessees:

K P KAUFFMAN CO INC
K S ADAMS ESTATE
KOBAL VALERIA
K74 OIL CO
KAB ACQ LP-II
KAB ACQ LP-III
KAB ACQUISITION LLCLP-V
KAB ACQUISITION LLLP-IX
KAB ACQUISITION LLLP-V
KAB ACQUISITION LLLP-VIII
KAB ACQUISITION LP-II
KAB ACQUISITIONS LLLP V
KAB ACQUISITIONS LLLP-VI
KADANE EDWARD
KADANE EDWARD G
KADANE OIL CO
KAHLIN MERLYN W
KAHN DAVID J
KAHN EDWARD J
KAHN EDWARD K
KAHN LOUISE W
KAHN STEPHEN B
KAHN ZARIFF
KAISER ED
KAISER ENERGY INC
KAISER FRANCIS
KAISER FRANCIS ACT
KAISER FRANCIS ACT C
KAISER FRANCIS ANADARKO
KAISER FRANCIS MID CON LP
KAISER FRANCIS OIL
KAISER FRANCIS OIL CO
KAISER FRANICS OIL
KAISER-FRANCIS GULF COAST LTD
KAISER-FRANCIS MID-CONT LP
KAISER-FRANCIS OIL
KAISER-FRANCIS OIL CO
KAJ OIL & GAS LTD
KALKMAN HABECK CO
KAMLOK OIL & GAS INC
KAMON KEN
KANAWHA MINES LTD
KANDEX RES & DEV
KANEB OPERATING LTD
KANEGAWA JAY T
KANSAS CITY ROYALTY CO LLC
KANSAS NAT GAS INC
KANTEX HOSPITALITY INC
KANTOR JOSEPH S
KAPPEL MARIE
KARBON COAL LTD
KARCHER PAUL J
KAREN & WILLIAM MARTIN ENE LTD
KAREN & WILLIAM MARTIN ENERGY
KAREN ROSE DURRETT TRST
KAREN V & WILLIAM H MARTIN ENE
KAREN V & WM H MARTIN ENE LTD
KAREN V MARTIN H ENERGY LTD
KARL RICHARD F SR
KARLTON TERRY OIL CO
KARROSEN HANNAH TRUST
KARROSEN JULIUS TRUST
KARP CHARLES
KARP CHARLES L
KASE ENERGY LLC
KASTMAN BENTON A
KASTMAN FAMILY TRUST
KASTMAN OIL CO
KASTNER MONTY W
KATHARINE BOYD DERNOCOEUR
TRST
KATHERINE DEER TRST
KATHERMAN JUDITH TYLER
KATHERMAN VANCE E
KATIEBELL INC
KATLEMAN HARRIS L
KATS RES LLC
KAUFMAN WENDY WOLF
KAUVAR A J
KAY JAY OIL
KAY JAY OIL CO
KAY-JAY OIL CO
KAYLEE PARTNERS
KB RESOURCES INC
KC OPERATING CO
KCM CO
KCS MTN RES INC
KCS RESOURCES
KCS RESOURCES INC
KCS RESOURCES LLC
KCW CORP
KD OIL & GAS INC

Current BLM Oil and Gas Lessees:

KDM PETRO MGT LLC
KDP ENERGY LLC
KE&J ENTERPRISES LLC
KEARNEY VICKIE
KEARNS CAMPBELL INVESTMENTS
KEARNS CORP
KEARNS TRIBUNE CORP
KEAY JAMES W
KEBA ENERGY LLC
KEC ACQUISITION CORP
KECK KATHERINE CONE
KEELEN GEORGE H
KEELEN GWENDOLYN R
KEENAN-MITCHELL ANNE
KEENE ROY J
KEESUN CORP
KEESUN CORPORATION
KEFFLER DONNA
KEFFLER JOHN
KEIM JEFFREY L
KEISER C W
KEISLER-MARATHON OIL
KEITH DAVID IV
KEITH F WALKER O&G CO LLC
KEITH L MOHL TRST
KEITH L MOHL TRUST
KEITH NORVELL ESTATE
KELLENBERGER B J
KELLER JOSEPHINE
KELLER LARRY
KELLER MARVIN A
KELLERMAN R E
KELLEX CO
KELLEY CAROL J
KELLEY D SCOTT
KELLEY GEORGE & LOIS
KELLY ANDREW B JR
KELLY B CELESTE
KELLY CHARLES E
KELLY DEE J
KELLY GEORGE H
KELLY GLADYS
KELLY HOPE S
KELLY JANE M
KELLY JOSEPH J
KELLY LAURENCE C
KELLY LIBBY A WALLA
KELLY LOIS L
KELLY MOLLY B
KELLY PROPERTIES
KELLY ROBERT L
KELLY RUTH D
KELLY SUSANNA P
KELT NM INC
KELTON C DALE
KELTON CINDY
KELTON CO
KELTON OPER CORP
KELTON OPERATING
KELTON OPERATING CORP
KEMMERER MOON ENERGY PTNRS
LLC
KEMMERER MOON ENRGY PRTNRS
LLC
KEMMERER-LABARGE ROYALTIES
LLC
KEMMONS WILSON TRUST
KEMP CHARLES W
KEMP GARY D
KEMP LUCINDA
KEMP MAURY KEMP
KEMP RONNIE G
KEMP TERRY
KEMPNER MARGARET L
KEMPNER THOMAS L
KEN FARMER OPERATING LLC
KEN FARMER OPG LLC
KEN PERKINS O&G INC
KENAI PTNRS 1980
KENDALL PRESTON G
KENDALL WARREN P
KENDELL PATRICIA V
KENDRICK CARL B
KENISA LLC
KENNEDY & MITCHELL
KENNEDY & MITCHELL INC
KENNEDY GEORGE C
KENNEDY HOWARD L
KENNEDY JON P
KENNEDY M JOHN
KENNEDY OIL
KENNEDY OIL CO

Current BLM Oil and Gas Lessees:

KENNEDY OIL PROPERTIES INC
KENNEDY W D
KENNETH A SCHLENKER
KENNETH D LUFF TRUST
KENNETH G CONE TRUST
KENNETH SUGETT TTEE
KENNETH W CORY INC
KENOIL
KENT ROBERT W
KENTTA CORP
KENTTA HAROLD
KENWORTHY OPER CO
KENYON AUBREY F
KEOHANE INC
KEPCO ENERGY INC
KEPCO OPERATING INC
KERN MARIAN R
KERNAL BURMA LEE
KERNAN VIRGINIA A
KERNS JOHN R
KEROGEN RESOURCES INC
KERR MCGEE CORP
KERR MCGEE O & G ONSHORE LP
KERR MCGEE O&G ONSHORE LP
KERR MCGEE OG ONSHORE LP
KERRCO INC
KERR-MCGEE CORP
KERR-MCGEE N AMER
KERR-MCGEE OG ONSHORE LP
KERR-MCGEE OIL&GAS ONSHORE LP
KERRY OIL & GAS INC
KERRY PETRO CO INC
KERRY PETROLEUM CO
KERSEY & CO
KERSEY HAROLD
KERSEY MARY ELLEN
KES OIL & GAS LLC
KESTREL PROPERTIES LLC
KEVIN BUTLER & ASSN
KEY EXPLORATION
KEY PROD CO INC
KEY PRODUCTION CO
KEY PRODUCTION CO INC
KEYS THOMAS J
KEYSER CASSANDRA
KEYSER JEAN E
KEYSTONE ENERGY OIL & GAS INC
KEYSTONE EXPL INC
KEYSTONE GROUP LP
KEYSTONE O&G CO LLC
KEYSTONE O&G MULTI-STATE LLC
KEYSTONE OG NM LLC
KEYSTONE PETROLEUM NM LLC
KFC LLC
KG CONE CHILDRENS TR
KG OIL INC
KH LLC
KHL INC
KHODY LAND & MINERALS CO
KHODY LAND & MINERALS
COMPANY
KIDD FAMILY PTNRSHIP
KIDD OIL & GAS LLC
KIECKHEFER PTNRSHIP
KIEFER MABEL
KIESER C W
KIESLING GEORGE E
KIESLING MYRON D
KIKER JR ORVILLE P
KILLEN JAN MAXWELL
KILLION B K
KILLION RONALD J
KILMAR OIL CO
KILROY CO
KILRUSH PETROLEUM INC
KIMBALL & WILLIAMS
KIMBELL CHILDRENS TR
KIMBELL D A
KIMBELL OIL CO OF TX
KIMBELL RUTH A
KIMBREL OIL CORP
KIMSEY ROY E JR
KINCAID & WATSON
KINCAID DRU I
KINCAID GAIL I
KINCHELOE DALTON
KINDELSPIRE BYRON
KINDELSPIRE CLINTON
KINDELSPIRE WAYNE
KINDER MORGAN CO2 CO
KINDER MORGAN CO2 CO LP
KINDERMAC LTD CO

Current BLM Oil and Gas Lessees:

KINDLER ARTHUR H
KINETIC ENERGY PARTNERS LLC
KING ALLAN C
KING CAMP WATER DIS
KING CARL B
KING F DAVID
KING JAMES E
KING JOE W
KING JOHN L
KING O J
KING O&G OF TX LTD
KING RANCH O&G INC
KINGERY DRLG CO INC
KINGERY M J
KINGERY MARY JANICE
KINGERY PROD CO
KINGFISHER RES INC
KINGS X OIL CO LLC
KINGSWELL OG CORP
KINNEBREW LEE
KINNEY COASTAL OIL
KINSOLVING DEAN
KIOUS HAROLD
KIPLING ENE INC
KIRBY JACK
KIRBY VERNON V JR
KIRBY W S
KIRCH L J
KIRCH M S
KIRCHER JOHN
KIRCHHOF FRANCES
KIRGAN ROBERT P
KIRKPATRICK OG CO
KIRKWOOD 1976 LTD
KIRKWOOD OG LLC
KIRKWOOD OIL & GAS
KIRKWOOD OIL & GAS LLC
KIRKWOOD ROBERT W
KIRKWOOD STEVEN C
KIRKWOOD STEVEN G
KIRKWOOD VIOLA J
KIRKWOOD W C
KIRKWOOD WILLIAM C
KIRN DOUGLAS J
KIRN JOE
KIRWAN PHILIP J

KISLAK PHIL
KISSACK WATER&OIL SERVICE INC
KITTINGER BRUCE E
KITTINGER NANCY L
KITTRELL CHARLES J
KIVA EXPL 1 LTD
KK&R OIL & GAS COMPANY
KLABZUBA BROS LLC
KLABZUBA JOE J
KLABZUBA O&G
KLABZUBA O&G FAMILY LTD
PTNRSH
KLABZUBA OIL & GAS
KLABZUBA OIL & GAS INC
KLABZUBA OIL AND GAS
KLABZUBA ROBERT
KLABZUBA ROYALTY CO
KLEBE BETTY ANN
KLEBE JOHN
KLEEN HAROLD J
KLEIN GROSSMAN TRUST
KLEIN MICHAEL L
KLEIN OIL & GAS INC
KLEIN SUZANE
KLEINPETER JOHN B
KLEMER JOHN N
KLICKER ROBERT A
KLINE HAYDEN B
KLING ROSE LEONARD
KLJ INC
KLM PETRO CORP
KLOBERDANZ PAUL E
KLONDIKE ENERGY
KLT RES LLC
KLUBAL JIRI
KLURFELD GREGOR
KLURFELD GREGORY
KLUTHE J G TRUST "A"
KLYM DAVID W
KMD OPERATING CO LLC
KMI WHITTAKER 1983
KN ENERGY INC
KNAPP OIL CORP
KNAPP STANLEY
KNEZ OIL PROP INC
KNG-CENTRAL LLC

Current BLM Oil and Gas Lessees:

KNIGHT CONSTANCE N
KNIGHT ENERGY GROUP II LLC
KNIGHT EVA
KNIGHT INC
KNIGHT L ROGER
KNIGHT REUBEN B
KNIGHT THOMAS H
KNIPPENBERG ROSE
KNOBLER WILLIAM M
KNOOP PAUL M
KNOWLES E TRUST
KNOWLES ELIZABETH W
KNOWLTON TOM E
KNOX GORDON S
KNOX GWENDOLYN
KNOX INDUSTRIES INC
KNOX JACK D
KNOX JANE O
KNOX-HELM THERYLENE
KNUTSEN ORVILLE M
KNUTSON INGA
KNW OIL & GAS INC
KOBERLEIN DONALD
KOBERLEIN LEONA
KOCH DOUGLAS C
KOCH EXPL CO
KOCH EXPL CO LLC
KOCH EXPLORATION CO LLC
KOCH EXPLORATION COMPANY LLC
KOCH HERBERT A
KOCH PRODUCTION CO
KODAK PRODUCTION CO
KODIAK OIL AND GAS USA INC
KODIAK OG CORP
KODIAK OG USA INC
KODIAK OIL & GAS (USA) INC
KODIAK PETROLEUM INC
KODIAK PRODUCTION CO
KOECHEL JOHN
KOHLE R HAGAN
KOHLMAN ANN E ESTATE
KOHLMAN PAUL C
KOHLMAN PTNRSHIP
KOLOB LLC
KONA LTD
KONA OIL & GAS PROPERTIES LP
KONE JAMES S JR
KONSTANTINE GEORGE P
KOONTZ GLADYS A
KOOTENAI RESOURCES CORP
KOPPEL ROSEMARY
KOPSENG RYAN V
KORB DONNA MAE
KORB JO ANN
KORNEGAY GARY L
KOSANKE MARY LOU
KP ACQUISITION CORP
KRAKER MARIE
KRAL VIVIAN M
KRAMER BARB
KRAMER MOLLY M
KRAMER TERRY S
KRAUS GREGORY P
KRAUSE LARRY D
KRAUSE LINDA S
KRAUSE ROBERT A
KRAVETZ LAWRENCE I
KRAVETZ SYDNEY A
KRAVIS RAYMOND F
KRAVIS RAYMOND H
KRB ENTERPRISES INC
KREEGER DAVID L
KREJCI HARRY L
KRESTERRA GROUP LLC
KREY MAX A
KRIDLER NINA L
KRIEBEL GAS CO
KRIEGER DONNA M
KRINGEL TRUST
KRINSKY MARK P
KRISHER EARLY DRILLING
KRISLEN ENERGY LC
KRITIKOS BE JO
KROHN DAVID H
KROLL OIL & GAS CO
KROLL SHERRY
KROTTINGER IRA H JR
KROTTINGER MARY L
KRS ROYALTIES LPC
KRUGER JOANNE
KRUGER PETER
KRUSE ROBERT

Current BLM Oil and Gas Lessees:

KRYSTAL SIDNEY D
KSJR OIL LLC
KTM ENERGY CO
KUCHERA A
KUCHERA M
KUDO PETROLEUM LLC
KUGELER H A JR
KUGLER WILLIAM E
KUHN OIL CO INC
KUKN ROBERT L
KUKN WILLIAM D
KUKUI INC
KULIS RICHARD W
KULP ENERGY LTD CO
KUNDRIK KENNETH J
KUNDYSEK DAVID L
KUNKEL KENNETH L
KURAN RESOURCES INC
KURT WISEMAN OIL & GAS LLC
KURTZ SUSAN S
KUTZ DONALD
KWA INC
KWB INC
KYGER E ROSS
KYKUIT RESOURCES LLC
KY-WY OIL CO
L & J GAS PARTNERS INC
L & J OPERATING INC
L & M DRILLING INC
L A GILLES ESTATE
L A MCPEEK & COMPANY
L B INDUSTRIES INC
L B POOL TRUST
L B SIMMONS ENE INC
L C SCOTT TRUST
L CROSS ENERGY LLC
L E JONES PROD CO
L H SMITH MGT TRUST
L MACNAUGHTON TRUST
L N TAUBMAN TRUST
L R COMPANY
L T PARTNERS
L W MONCRIEF TRUST
L W WINKLER & SON
L ZWICK TRUST I
L ZWICK TRUST II
L ZWICK TRUST III
L&J GAS PARTNERS INC
LA CIMA EXPL LLC
LA PLATA GATHERING
LA VIDA ENERGY CORP
LABARGE MINERALS INC
LABRADOR ENERGY LLC
LABRADOR OIL CO
LACEY LAURENCE A
LACEY LINDA S
LACKEY JOHN W
LACKEY MICHAEL J
LACOS LAND CO
LACY OPERATIONS LTD
LACY PROPERTIES LTD
LADD JERRY D
LADNER HILTON L
LADORA LUCAS TRUST
LADOUCEUR JANE P
LADSON WILLIAM F
LADUE JACK W
LAFITTE DARRELL M
LAFORCE W W JR
LAFORCE-KEYES NANCY
LAHR GARY E
LAHRMAN HELEN
LAHRMAN MICHAEL W
LAIRD DACON C III
LAIRD MICHAEL L
LAIRD T ORR COAL CO
LAJ CORP
LAJ EXPLORATION
LAKE DONALD H TRST
LAKE FORK RES LLC
LAKESHORE ENERGY INC
LAKEWOOD INVST LLC
LAM FINANCIAL HOLD
LAMAMCO DRILLING CO
LAMAMCO DRLG CO
LAMAMCO PRODUCING II LP
LAMAR HUNT TRST EST
LAMAR HUNT TRUST ESTATE
LAMAR LUNT TRUST
LAMB ALAN L
LAMB GARLAND C
LAMB GARY L

Current BLM Oil and Gas Lessees:

LAMB GEORGE III
LAMB RAYMOND N
LAMBERT LEXEY C TRST
LAMBERT MICHAEL W
LAMBERT ROBERT B
LAMBERT ROBERT TRST
LAMBERT THOMAS
LAMBERT THOMAS J
LAMBIASE FRANCESCO
LAMBRECHT GAIL A
LAMICQ JOHN JR
LAMICQ JOHN SR
LAMMERTS ROBERT P
LAMONT THOMAS S
LAMOTTE OIL CO
LAMP INVESTMENTS
LAMPERT LEON M
LANCASTER ELISSA N
LANCASTER WILLIAM D
LANCE ALLAYNALEE K
LANCE OIL & GAS CO
LANCE OIL & GAS CO INC
LANCE OIL & GAS COMPANY INC
LAND COOPER B
LAND ENERGY INC
LAND NAT RES DEV INC
LANDCASTER RES LLC
LANDCASTER RESOURCES LLC
LANDIS BESS
LANDIS DRILLING
LANDIS ILEAN M
LANDMARK GAS CORP
LANDMARK RLTY INV CO
LANDRESS JAMES V
LANDRETH DONNA P
LANDRETH ROBERT E
LANDS ALLIANCE
LANDSTAR LLC
LANDWEST UT GEN PTNR
LANE DEWEY
LANEER RES LTD
LANEXCO INC
LANEY DAVID M
LANG WILLIAM EARL SR
LANGA TRUST
LANGDON DEWEY HARRIS
LANGFORD JEFFREY R
LANGHAM PETRO EXPL
LANGHAM PETROLEUM
LANGLEY DOROTHY
LANGLEY ENERGY INC
LANGLEY W J
LANGREHR & CO LLC
LANGRUM OTTO S EST
LANHAM FRAZIER S III
LANIER SIDNEY
LANKFORD RAYMOND JR
LANKFORD ROSS E
LANNON ELIZABETH M EST
LANSDALE WILLIAM M
LANSFORD ROBERT W
LANTANA OIL CO
LAPLANTE DALE
LARAMIDE CORP OF(ID)
LARAMIDE EXPL LLC
LARAMIDE EXPLORATION LLC
LARAMIDE LLC
LARAMIDE RESOURCES LLC
LARAMIE ENERGY II LLC
LARAMIE ENERGY LLC
LARCO DRILLING CO
LAREDO PETRO INC
LARGO CANYON TRUST
LARGO INVESTMENTS LLC
LARGUS EXPL INC
LARIAT PETROLEUM INC
LARIO O&G CO
LARIO OG CO
LARIO OIL & GAS CO
LARIO OIL AND GAS CO
LARK ACQUISITIONS LLC
LARKIN SANDRA
LARMEE ERNEST W
LARMON JIM S
LARO OIL & GAS COMPANY
LARRY L SIBLEY OIL & GAS CO
LARSEN DAVID T
LARSEN GLEN A
LARSEN VINCENT T
LARSON BENJAMIN J
LARSON CARRIE
LARSON FRANK A

Current BLM Oil and Gas Lessees:

LARSON IRV
LARSON PATSY
LARSON PETROLEUM LLC
LARSON VIRGINIA COOK
LARUE & MUNCY
LARUE C E
LARUE SAM
LAS ANIMAS PROD CO
LAS COLINAS ENE CORP
LAS COLINAS MINERALS LP
LAS PALMAS PETROLEUM CORP
LASATER DAN
LASER CHARLES
LASER EXPLORATION INC
LASER GLENDA
LASER JEFF
LASMO OIL & GAS INC.
LASRICH BEVERLEY TST
LASRICH LANE
LASSETER DAVID H
LASSO OIL & GAS LLC
LAT INVESTMENTS LLC
LATE F M
LATE OIL CO
LATEX PETRO CORP
LATEX PETROLEUM CORP
LATIGO ENERGY CO
LATIGO OIL & GAS INC
LATIGO PETROLEUM INC
LATIMER EARL A II
LATIMER EARL A III
LATIMER KATHRYN S
LATTNER FREDERIC P
LAUDERMILK BERNARD
LAUDERMILK PATRICIA
LAUFER DOUG
LAUGHLIN BOYD
LAUGHLIN JOSEPHINE LIV TRUST
LAURA C STEELE TRUST
LAURA I BRAGG ESTATE
LAUREL EXPLORATION CO
LAUREL HILL TRUST
LAUREL MINING CO INC
LAURELIND CORP
LAUREN S YATES TRUST
LAUSTEN ENERGY LLC
LAVINIA SCHREUDER TRUST
LAW CLARENE
LAW CREED
LAW DONALD J
LAW THEO N
LAWRENCE CF & ASSOC
LAWRENCE DAVID F
LAWRENCE J BRADSHAW ESTATE OF
LAWRENCE SMITH OIL LLC
LAWSON HOMER
LAWSON KYLE R
LAYTON DONALD R
LAYTON G E
LAYTON GUS
LAYTON MARY L
LAZAR JOSEPH A JR
LAZAR SEYMOUR
LAZAR STEPHEN ET UX
LAZY H LTD PTNRSHP
LBO NEW MEXICO INC
LBO NM INC
LCS COMPANY INC
LCX ENERGY LLC
LDH HOLDINGS LLC
LDNGC SERIES TRST
LDP 1 LTD PTNRSHP
LDRC ENERGY INC
LEA CO NEW MEXICO EXPL & PROD
LEA CORP
LEA ROSS B
LEA W ASSN
LEACH DUFF FAMILY TRUST
LEACO EXPL & PROD CO
LEACO NM EXPL & PROD LLC
LEAF RIVER RESOURCES CORP
LEAF RIVER RESRC CORP
LEAH GOODSTEIN TRUST
LEAR PETRO EXPL INC
LEAR PETRO PTNRS
LEAVITT DARWIN H II
LEBER HARRY
LEBOW DANIE M
LEBSACK JAMES S
LEBUS KAREN I
LEDA R HEIMSATH TRST
LEDBETTER HUGH E

Current BLM Oil and Gas Lessees:

LEDBETTER RICHARD I
LEDBETTER RODNEY
LEE BARRY
LEE CHIH YUAN
LEE GENE
LEE GEORGETTE B
LEE GLADYS B
LEE JACK
LEE JENNETTE L
LEE M BASS TRUSTEE
LEE MARTIN
LEE ROBERT B
LEE ROBERT S
LEE RUBIE J
LEE WILEY MONCRIEF 1988 TRST
LEE WILEY MONCRIEF 1988 TRUST
LEE WILEY MONCRIEF TRUST
LEEDE E H
LEEDE EXPLORATION
LEEDE OPERATING CO
LEEDE OPERATING CO LLC
LEEDE OPERATING COMPANY LLC
LEEMAN DON J
LEEMAN ENERGY CORP
LEEMAN PATTI P
LEESON INTEREST INC
LEETEX INC
LEETON JAMES R JR
LEGACY ENERGY CO
LEGACY ENERGY CORP
LEGACY ENERGY INC
LEGACY ENERGY ROYALTY
LEGACY OIL LLC
LEGACY RESERVES LP
LEGACY RESERVES OPER LP
LEGACY RESERVES OPERATING LP
LEGACY RESOURCES CO
LEGACY RESOURCES LLC
LEGACY RESOURCES OPER LP
LEGADO INVESTMENTS LLC
LEGEND NATURAL GAS III LP
LEGION LAND & EXPL
LEHMAN JAMES
LEHNDORFF/LGB MINERA
LEIGH C CRUEGER & ASSOC
LEITRIM INC
LEJEUNE FRANCIS E JR
LEJEUNE JR FRANCIS E
LEMA PETRO INC
LEN A MAYER EST
LEN MAYER INC
LENEXCO INC
LENORE RICHARDS TR
LEONARD DAN M
LEONARD J M
LEONARD KEVIN K
LEONARD ROBERT J
LEONARD ROBERT K
LEONARD TIM T
LEONARD TIMOTHY T
LEONARD TRST UTD
LEONG PATRICK J
LEOR ENERGY (HOUSTON) LP
LEP OPER INC
LEPAKAST PROPERTIES LP
LERBLANCE W P JR
LEROY BACON TRUST
LEROY DAVID A
LERWICK I LTD
LESCO INC
LESTER JOE K
LETT THOMAS W
LETT THOMAS W TRUSTEE
LEUTWYLER ROLF K
LEVI OIL & GAS LLC
LEVIN FRANCIS
LEVINSON MORRIS
LEVINSON PTNRS CORP
LEVKULICH OIL CO
LEVY MARK
LEVY MARK H
LEVY NORMAN
LEWALLEN RICHARD
LEWALLEN ROBERT D
LEWIS & CLARK CORP
LEWIS & CLARK EXPL
LEWIS BILLIE BOB
LEWIS BURLESON TRUST
LEWIS DELMAR H
LEWIS DELMAR HUDSON
LEWIS E DON
LEWIS FLA JR

Current BLM Oil and Gas Lessees:

LEWIS GWINN M
LEWIS H DELMAR LIVING TRUST
LEWIS LIVING TRUST
LEWIS MACNAUGHTON TR
LEWIS MICHAEL D
LEWIS MILDRED
LEWIS NANCY G
LEWIS RICHARD L
LEWIS ROLAND
LEWIS S D
LEWIS S W
LEWIS SUSAN C
LEWIS SUSANNE MILLS
LEWIS YALE H
LEXACO INDUSTRIES
LEXICO RES INTERNATIONAL CORP
LEXICON RES CORP
LEXICON RESOURCES
LEXINGTON GAS & MARINE INC
LEYDA MARION N
LFC #68 CORP
LFL JT VENT INVST
LFR LTD PTNRSHIP
LG&E NATURAL PIPELINE LLC
LH ARMOUR JR 89 TRST
LHAH PROPERTIES LLC
LHB CAPITAL PARTNERS LLC
LI MERRILY J
LIAO STEVE K C
LIBERMAN KENNETH
LIBERMAN MARGUERITE
LIBERMAN MICHELE
LIBERTY ENERGY CO
LIBERTY ENERGY CORP
LIBERTY ENERGY LLC
LIBERTY NATL INC
LIBERTY OG 1982-2
LIBERTY OG CORP
LIBERTY PETRO CORP
LIBERTY PETRO INC
LIBERTY PETROLEUM CORP
LIBERTY PETROLEUM CORPORATION
LIBERTY PIONEER ENGRY SRC INC
LIBERTY SOUTHERN ENERGY LLC
LIBERTY SOUTHERN PARTNERS LP
LIEBER AVIVA SHIRA
LIEBER FRED
LIEBER MENACHEM ELIEZER
LIECHTY BROTHERS
LIEN BRUCE H
LIEN CHARLES H
LIGHTFOOT WALKER A
LIGHTHALL EARL H
LIGNUM OIL CO
LILLIAN KAMPH TRUST
LILLIE M YATES EST
LILLY O J
LIM MANAGEMENT INC
LIME ROCK RESOURCES A LP
LIMESTONE INV CO
LINBECK PARTNERS LLC
LINC PETRO RES INC
LINC PETROLEUM RESRCS INC
LINCOLN ASTON ESTATE
LINCOLN J D
LINCOLN OIL & GAS LLC
LINCOLN OLIVIA G
LINCOLN PETRO LLC
LINDE INC
LINDEMANN JAMES D
LINDEMOOD DAVID TRST
LINDENMUTH & ASSOC
LINDRITH CAPITAL LLC
LINDSAY KEVIN D
LINDSEY A YATES TRST
LINDSEY BETH B
LINDSTROM LARRY L
LINDY'S LIVING TRUST
LINEHAM BETTY LOU
LINK ALBERTA
LINN BROS O&G INC
LINN BROTHERS O&G INC
LINN ENE MID CONT HOLDINGS LLC
LINN ENERGY HOLDINGS LLC
LINN EXPLORATION & PRODUCTION
LINN JAMES P
LINN MIDWEST ENERGY LLC
LINN OPERATING INC
LIO INVESTMENTS
LION OIL CO LLC
LIPPHARDT LUCILLE
LIPPMAN GEORGE A

Current BLM Oil and Gas Lessees:

LIPPMAN MARGE R
LISA CURRY GRAY
LISCO RICHARD K
LISHBERG PETROLEUM
LITT THOMAS W TRUSTE
LITTLE BEACH ENERGY PTNRS LLC
LITTLE CURTIS J
LITTLE OIL & GAS INC
LITTLE RANDY
LITTLE SNAKE RIVER GAS LLC
LITTLE SUSAN L
LITTLE SYLVIA F
LITTLE SYLVIA TRST
LITZENBERGER EXPL
LIVELY EXPLORATION CO
LIVELY THOMAS W
LIVINGSTON CARRIE D
LIZARD OIL & GAS LLC
LJLK HARRINGTON INC
LJR RESOURCES LTD CO
LJS RESOURCES LLC
LLANO LAND & EXPL
LLOYD H SMITH IRREVOCABLE TRST
LMBI LP
LMBI O&G CO LLC
LMBI O&G MULTI-STATE LLC
LMBI OG NM LLC
LMS LIMITED LBLTY CO
LO IN ENERGY INC
LOBO ENERGY
LOBO ENERGY INC
LOBO EXPL CO
LOBO EXPLORATION CO
LOBO OIL & GAS PTNRS
LOBO RESOURCES INC
LOBRANO ALLEN L
LOBRANO ETHEL M F
LOBRANO KAREN K
LOBRANO ROBERT LEO
LOCATORS OG INC
LOCIN OIL CORP
LOCKE BRUCE D
LOCKE RUSH B
LOCKER ELIZABETH M
LOCKRIDGE JOHN P
LOCKRIDGE MARY LAURA
LOCO
LOCURZIO ANDREA
LOCURZIO ENRICO
LOCUST ENERGY INC
LODES CLAYTON
LODESTONE OPERATING INC
LODGEPOLE LAND SERVICES LLC
LOEB CARL M JR
LOEB FRANCES L
LOEB HENRY A
LOEB HERMAN L
LOEB JOHN L
LOEB JOHN L JR
LOEX PROPERTIES 1983
LOEX PROPERTIES 1984
LOFFLAND THOMAS R
LOFLIN OIL CO
LOFTIN JOE G
LOG PARTNERS
LOGA GLORIA JANE
LOGAN ESTATE OF GEORGE L
LOGO 1980 DRILLING
LOGO 80 DRLG PTNR
LOGO ENERGY
LOGO INC
LOGON JAMES E
LOGOS CAPITAL MANAGEMENT
LOGRO CORP
LOGSDON JAMES F
LOGSDON MARTY
LOHOFF ELMA N
LOIN ENE CORP
LOIN ENERGY CORP
LOIN ENERGY INC
LOMAK PRODUCTION CO
LONDON JACK JR
LONDON PETROLEUM CORP
LONDON-MONTIN-HARBER
LONE MOUNTAIN PRODUCTION CO
LONE MTN PROD CO
LONE RIDER TRADING CO
LONE STAR GEOPHYSICAL LLC
LONE TREE ENE LLC
LONE TREE ENERGY & ASSOC LLC
LONESOME OIL LLC
LONETREE ENE & ASSOC

Current BLM Oil and Gas Lessees:

LONETREE ENERGY & ASSOC LLC	LOUIS FABIAN KANNENSTINE TRUST
LONETREE PROSPECT LLC	LOUIS MAZZULLO INC
LONG ELIZABETH J	LOUIS S MADRID TRUST
LONG JOE R	LOUISIANA LAND & EXPL CO
LONG LARRY	LOUISIANA LAND & EXPLORATION
LONG LEAF TITLE LLC	LOUISIANA LAND EXPL
LONG LLC	LOUISIANA-HUNT PETRO
LONG MARTHA	LOUISVILLE GAS ELEC
LONG PAUL	LOUNDAGIN CONSTANCE
LONG PAUL W	LOUNDAGIN NICHOLAS B
LONG ROBERT D	LOVAN NORMAN A
LONG TRUSTS	LOVE JERRY M
LONGHORN PARTNERS	LOVELADY I W
LONGHORN PTNRS	LOVELESS LUCINDA
LONGLEAF ENE GROUP	LOVELESS NADINE P
LONGLEY HELEN K	LOVELETT FELICIA D
LONGRIFLE CO	LOVERIDGE JMS F EST
LONGWOOD EXPLORATION CO	LOW DELWYN J
LOOFBOURROW JAMES	LOWE IRENE
LOOFBOURROW SHERRY W	LOWE PARTNERS LP
LOONEY JOHN DON	LOWE PETROLEUM CO
LOPEZ ALEX	LOWE PTNRS LP
LORA CORP	LOWE THOMAS K
LORAC RESOURCES INC	LOWERY J J
LORAX INC	LOWRANCE MARVEL TRUST
LOREN B MEADERS EST	LOWRY EXPLORATION INC
LORENZEN MERCEDES	LOWRY JACK
LORO CORP	LOWRY LEWIS
LOS ALAMOS TOOL CO	LOWRY NED E
LOS ANGELES DEPT WTR & PWR	LOYD B R
LOS CHICOS	LOYD R S
LOS CINCO PICADORES LLC	LOZANO JOE J
LOS GALLOS VENTURES LLC	LRF LTD PTNRSHP
LOS SIETE EXPL INC	LRM CORPORATION
LOSEE A J	LTC PARTNERS LTD
LOSEE ELIZABETH	LUALLIN ROGER W
LOSEE INVESTMENTS	LUBRICATION ENG INC
LOST CABIN LLC	LUBRICATION ENGINEERS INC
LOST SOLDIER DEV CO	LUCAS JOHN R
LOTHIAN OIL	LUCAS PATRICIA W
LOTHIAN OIL INC	LUCAS PHIL D
LOTO ENERGY LLC	LUCASFILM LTD
LOUBET JUDITH W	LUCHT CATHRYN M
LOUGH C SHANE	LUCKEN JOHN E
LOUIS DREYFUS NATURAL GAS CORP	LUCY WASHINGTON INC
LOUIS F KANNENSTINE TESTA TRST	LUDLOW OIL & GAS CO

Current BLM Oil and Gas Lessees:

LUDMAN ZELDA L
LUFF KEVIN D
LUKEN OIL CO
LUKENS SAM
LUNA MARCUS WAYNE
LUND H T JR TRUSTEE
LUNDBECK G H JR
LUNDELL WILLIAM J
LUNGREN EDWARD W
LUNING LEONARD
LUSK JAMES K
LUXE ENERGY CORP
LWJ PARTNERSHIP
LYDA HILL TRUST EST
LYDA HUNT-BUNKER TRS
LYDA HUNT-HERBERT TR
LYDA HUNT-LAMAR TRST
LYDDON JOHN A
LYLE EARL R
LYMAN RACHEL
LYNCH HELEN S
LYNCH JUSTIN B
LYNCH RESOURCES LTD
LYNCH W W
LYNCH, KENT M
LYNDELL BUCK CO
LYNDEN USA INC
LYNN D DURHAM TRUST
LYNN JOSEPH ROGER
LYNN PATRICK
LYNN ROGER J
LYNN WILLIAM R
LYNNHART CO INC
LYNS PETRO CONSULTANTS
LYNX OIL & GAS LLC
LYNX PETRO CONSULTANTS INC
LYON JEAN
LYON JEFF
LYON JOHN J EST
LYON OIL
LYONS & LYONS INC
LYONS PETROLEUM RESERVES INC
LYSNE HENRY
LYSTER BRANDON LEE
LYSTER LARRY L
LYTM CO INC
M & G DRILLING CO
M & G DRILLING CO INC
M & G OIL AND GAS INC
M & K OIL CO INC
M & L ENTERPRISES
M & M O&G PROP LLC
M & M OIL & GAS PROPERTIES LLC
M & T INC
M A MACHRIS TRUST
M BLAKEMORE TRUST
M BRAD BENNETT INC
M D ABEL CO
M E KLEIN & ASSOCIATES INC
M E W ENTERPRISE
M F MCCOY TRUST
M GRELLA LP
M H ROBINEAU ESTATE
M HILL MARITAL TRUST
M HUBBARD TRUST
M J MITCHELL ESTATE
M J MONCRIEF GRANTOR TRUST
M J V ACQUISITIONS LLC
M L S INC
M M RESOURCES INC
M MCKENZIE TRUST
M MILLER TRUST
M P S INC
M R BANDING INC
M R JONES OG LLC
M REED TRUSTEE
M RICHARDSON OPER CO
M SIMPSON TRUST
M T GOTTLIEB ESTATE
M TRUST CORP
M V TURNER TRUST
M W IVERSON TRUST
M W PETROLEUM CORP
M W RODGERS ESTATE
M WOHLFORD OIL LLC
M&G DRILLING CO INC
M&M OG PROPERTIES LLC
M&M OIL AND GAS PROPERTIES INC
M&M PROD
M&W OF LOVINGTON INC
M-3 INDUSTRIES PTNRS
MAAR CNTY LINE LP

Current BLM Oil and Gas Lessees:

MAB RESOURCES LLC
MABEL LLC
MABEL REED TRUSTEE
MABLE S BRIGHAM TRUST
MAC PETROLEUM LP
MAC T ANDERSON ESTATE
MACARTHUR FOUNDATION
MACAULEYS OIL PROPERTIES
MACDANIEL ALGRED M
MACDANIEL GIBBS JR
MACDONALD 1996 REVOCABLE
TRUST
MACDONALD HARRY F
MACDONALD MARGARET S
MACDONALD TIMOTHY R
MACE CONSTRUCTION CO
MACEDO FAMILY TRUST
MACEDO SIGRID L TRST
MACEDO THOMAS A TRST
MACEY CHARLES P
MACFARLANE CO
MACFEE OG LLC
MACH PETRO INC
MACHO KEN
MACHRIS M A
MACK AARON L
MACK C CHASE TRUST
MACK C CHASE TRUSTEE
MACK ENERGY CO
MACK ENERGY CORP
MACK EZRA D
MACK GEORGE S
MACK INC
MACK JOSHUA L
MACKENROTH INTERESTS LLC
MACKENZIE STUART C
MACLONDON ENERGY LP
MACNAUGHTON BRUCE ALAN
MACNAUGHTON LEWIS E
MACPHERSON DONALD R
MACPHERSON OIL CO
MACQUEST PETRO INC
MACQUEST RES INC
MACUM ENE INC
MADDOX DONOVAN
MADDOX J F
MADDOX VIRGINIA M
MADISON ELISE ANN SHULER
MADISON WILLIAM F
MADRIDS COWBOYS INC
MADRID'S COWBOYS INC
MADTSON ARLENE J
MAEDGEN VIVIAN M
MAEDGEN WHITE & MAED
MAEDGEN WILLIAM F
MAERSK ENERGY INC
MAGANATEX PETRO CO
MAGEE FRED T
MAGEE JEROME
MAGEE MAJORIE M
MAGIC CIR ENE CORP
MAGIC CIRCLE ENE CORP
MAGIC DOG OIL & GAS LTD
MAGNATEX PETRO CO
MAGNOLIA PETROLEUM
MAGNOLIA STATE ROYALTY LLC
MAGNUM HUNTER PETRO INC
MAGNUM HUNTER PROD UCTION INC
MAGNUM HUNTER PRODUCTION INC
MAGNUM V ENERGY
MAGPIE OPER INC
MAGRUDER GREGORY L
MAGUIRE ANN B TRUST
MAGUIRE CARY JR TRST
MAGUIRE CARY M
MAGUIRE CARY M OIL F
MAGUIRE MELINDA TRST
MAGUIRE OIL CO
MAGUIRE ROY J
MAHER PATRICK D
MAHONEY DOME CO
MAHONEY DRILLING CO
MAIN ENERGY INC
MAIN STAR OIL CO
MAIN STREET HOLDINGS CO
MAJESTIC PETRO OPERATIONS LLC
MAJID TAHIR
MAJOR OIL INTERNATIONAL LLC
MAJORS JIMMY R
MAK ENERGY
MAK ENERGY INC
MAK J ENERGY PARTNERS

Current BLM Oil and Gas Lessees:

MAK J ENERGY WYOMING LLC
MAKOIL INC
MALDONADO MARIO E
MALEDON ERNEST RAY
MALJAMAR DEV PRTNSHP
MALLARD CREEK OIL CO LLC
MALLIS NICHOLAS
MALLIS NICHOLAS M D
MALLIS NICHOLAS MD
MALLON GEORGE O JR
MALONE BAYNARD TRUST
MALONE BAYNARD W
MALONE EARL L
MALONEY ROSE ANN
MALOY FAMILY TRUST
MALPHUS MARY LOU
MALSON LEON
MALSON OIL CO
MAMMOTH 84
MANANA GAS INC
MANASSAS LLC
MANATT JAMES JR
MANBRO ENERGY CORP
MANCLARK DARLEEN
MANCLARK WILLIAM R
MANEWAL BRADLEY OIL
MANGUM A L JR
MANIX ENERGY
MANIX ENERGY LTD
MANN CLIFTON
MANNCO LLC
MANNESSE PETROLEUM CORP
MANNING ELLIS W JR
MANNING OIL PARTNERS
MANNING-PITKIN JANE
MANNIN-PARNELL ETHEL
MANPART ASSN
MANSFIELD H
MANSFIELD J
MANTA OIL & GAS CORP
MANTI RESOURCES INC
MANTICORE RESOURCES
MANVILLE SALES CORP
MANX OIL CORP
MANZANO LLC
MANZANO OIL CORP
MAP OIL CO
MAPCO OIL & GAS CO
MAR OIL & GAS CORP
MAR/REG OIL CO
MARALEX DISPOSAL LLC
MARALEX RESOURCES
MARALEX RESOURCES INC
MARATHON OIL (EAST TEXAS) LP
MARATHON OIL CO
MARATHON OIL COMPANY
MARBOB ENERGY CORP
MARBRUSAL PARTNERS
MARCELLIN ROGER G
MARES BEN E
MARGARET COUCH TRUST
MARGARET DIETZEN CALLINAN
TRST
MARGARET HILL MARITAL TRUST
MARGARET J OMAN TRUST
MARGENE BLAKEMORE MGT TRST
MARGRETTA HILL WIKERT TRUST
MARGRETTA HILL WILKERT TRUST
MARIA VIOLETA VAN ROZELEN
MARIANNE FISHER LLC
MARICO EXPL INC
MARILYN B REAGAN TRUST
MARILYN MAXWELL TRUST
MARILYN Y CHASE TRUST
MARINE & GAS INTL
MARINER ENERGY INC
MARION ENERGY INC
MARION V TURNER TRST
MARITAL M HILL TRUST
MARJO OPERATING CO INC
MARK I PHILLIPS
MARK L SHIDLER INC
MARK SHIDLER INC
MARK V PETROLEUM CO
MARK WEST TRUST
MARKEA CORP
MARKER PETROLEUM INC
MARKHAM E D
MARKHAM JACK
MARKHAM RODERICK A
MARKHAM RODERICK ALLEN
MARKHAM STEVEN RAY

Current BLM Oil and Gas Lessees:

MARKS & GARNER PROD
MARKS OIL INC
MARKS T KEITH
MARKUS FRITS
MARKUS PROD INC
MARKUS PRODUCTION INC
MARKWEST RESOURCES INC
MARLIN OIL CO LLC
MARLIN OIL CORP
MARLIS E SMITH INC
MARLIS E SMITH TRUST
MARMIK OIL CO
MAROSKI WILLIAM P
MARPLE TERRY
MARQUIS ALLRED ENGR
MARR EMMA D
MARREG INVESTMENTS
MARRIOTT REBECCA S
MARRS & SMITH PTNRSHIP
MARRS M W
MARRS MAYO
MARSH OPER CO
MARSHALL & WINSTON
MARSHALL & WINSTON INC
MARSHALL 1987 MGMT
MARSHALL 87 TRUST
MARSHALL CULLEN EAST
MARSHALL DOUGLAS B
MARSHALL EXPL CO
MARSHALL GENEVIEVE
MARSHALL HUGH ROY
MARSHALL J HOWARD
MARSHALL J HOWARD II
MARSHALL OIL CORP
MARSHALL RESOURCES LLC
MARSHALL THOMAS F
MARSTON JAMES G III
MARTHA L LUSK TRUST
MARTHA R SCHALK TRUST
MARTIN ACQUISITIONS
MARTIN ADA C
MARTIN ANDERSON TRUST
MARTIN BETTY J
MARTIN BUCKLEY G
MARTIN BUCKSBAUM MARITAL
TRST

MARTIN BUELL
MARTIN CLAIRE TRST
MARTIN DEAN
MARTIN E CECILE
MARTIN EXPL MGT CORP
MARTIN FRED G
MARTIN FUELS CO INC
MARTIN HENRY C TRST
MARTIN III YATES EST OF
MARTIN JAMES M
MARTIN K V
MARTIN LARREY C
MARTIN LIVING TRUST
MARTIN OG INVSTMNT
MARTIN RICHARD G
MARTIN RONNIE
MARTIN SANDY
MARTIN STEPHEN T
MARTIN SYDNEY D
MARTIN TRUST
MARTIN WILLIAM H
MARTIN YATES III ESTATE
MARTINEZ DOROTHY J
MARTINEZ J B
MARVIN JOHN B
MARVIN WHITNEY H REVCBLE TRST
MARY A HUDSON TRUSTEE
MARY BETH YATES 1976 TRUST
MARY F TURNER TRUST
MARY JANE OMAN TRUST
MARY K FOWLES TRUST
MARY KAY GROUP
MARY M BARBEE TRUST
MARY PERRY ANDERSON EST TRST
MARY SHORE 1971 TRUST
MARY SWENSON TRUST
MARY YATES DAVIS 1976 TRUST
MARYAN KLINGER TRUST
MAS OPERATING CO
MASEK JOHN A
MASHED O MINERAL
MASLAN HERBERT L
MASON DIXON ENERGY INC
MASON RICHARD L
MASON STUART D
MASONIC HOMES OF CA

Current BLM Oil and Gas Lessees:

MASSAD RALPH ESTATE
MASSAD REALTY
MASSEY & HERELL
MASSEY J E
MASSEY JON G
MASTER MIN HOLDING
MASTER MIN HOLDINGS INC
MASTER MINERAL BLDG
MASTER MINERAL HOLDINGS
MASTER PETRO & DEV
MASTERS ELISE
MASTERS NANCY
MASTERS SIX TRUST
MASTERS W W
MASTERS WESLEY W JR
MASTERSON RICHARD E
MASTERSON W D
MASTORAKOS D A
MATADOR RESOURCES CO
MATAGORDA ISLAND EXP
MATAGORDA PROD CO
MATCO 850 LTD
MATESKI MARILYN
MATHIS BETTY L
MATHIS BILL
MATHIS CARROLL M
MATHIS E R ESTATE
MATHIS KNIGHT MACHELLE
MATHIS MARILYN F
MATHIS MELANIE
MATLOCK DENISE
MATRIS EXPLORATION CO LP
MATRIX DRILLING
MATRIX ENERGY INC
MATRIX ENERGY LLC
MATRIX PRODUCTION CO
MATRIX UTAH PROD CO LLC
MATSON GEORGE J
MATTER J E
MATTHES RUTH H
MATTHEWS JOAN
MATTHEWS JOHN A
MATTINGLY INC
MATTLAGE GLENN
MATTOX JOEL D
MATTSON JEFFREY C
MATULA MARK C
MATZ MIKE J
MAUDE MACKEY ESTATE
MAURICE L BROWN CO
MAURINE TAUBMAN TRST
MAUZY GREG
MAVERICK O&G CO
MAVERICK OG CO
MAVERICK OIL & GAS CORP
MAVERICK PETROLEUM INC
MAX HARRY L JR
MAXEY JOHN C
MAXEY JOHN C II
MAXEY JOHN C JR
MAXIM DRLG & EXPL
MAXIMA INTERNATIONAL LLC
MAXIMILLIAN PROD CO
MAXIMUM ENERGY CORP
MAXSON VIRGINIA D
MAXUS ENE CORP
MAXUS ENERGY CORP
MAXUS ENERGY CORPORATION
MAXWELL O T
MAXWELL PERRY C JR
MAXWELL PETRO INC
MAXWELL RESOURCES CO
MAXWELL RESOURCES CORP
MAXXAM INC
MAY DANNY
MAY GEORGE
MAY JACK
MAY JAMES
MAY JIM
MAY JOANNE
MAY PETRO INC
MAYBORN ENERGY CO
MAYCO RESOURCES
MAYDELL MILLER TRUST
MAYER DANETTE T
MAYFIELD CO
MAYFIELD GIDEON C
MAYFIELD WARREN P
MAY-KULP APRIL
MAYLAND BRENDA K
MAYNARD OIL CO
MAYNE & MERTZ INC

Current BLM Oil and Gas Lessees:

MAYO KATHLEEN PERRY
MAYO MEDICAL RES
MAYPOLE W E
MAYS ED
MAYS JOEL T
MAYS L LOWRY
MAZZULLO ENERGY CORP
MB EXPLORATION CORP
MB EXPLORATION LLC
MB OPERATING CO INC
MB SQUARED INC
MBG TRUST LLC
MBGV PARTITION LLC
MBI OG LLC
MBOE INC
MBR RESOURCES INC
MC RESERVES INC
MCADAMS C A
MCADAMS JACKIE R
MCADAMS JAMES A
MCADAMS RAYMONA
MCAFEE K E
MCAFEE OIL & GAS LLC
MCALESTER FUEL CO
MCALLISTER DOROTHY
MCALLISTER DOROTHY E
MCALLISTER JEAN M
MCALLISTER LEON
MCALLISTER MARY JANE
MCB PROPERTIES
MCBRIDE HELEN A
MCBRIDE OG CORP
MCBRIDE OIL & GAS CORP
MCBRIDE R A JR
MCCABE FRANK
MCCABE GREG
MCCABE PETROLEUM CORP
MCCALL ROBERT J
MCCALLISTER HOLWAY WESLYNN
MCCALLISTER MARK A
MCCAMPBELL MAURICE
MCCANN D
MCCANN GERT
MCCANN R
MCCARTHY L J ASSN
MCCARTHY LAWRENCE J
MCCARTNEY JACK A
MCCARTY OLIVE FOSNER
MCCASLIN MAXINE S
MCCAW JACK W
MCCLATCHY J A
MCCLELLAN BARBARA A
MCCLELLAN LISA CAROL
MCCLELLAN MARK HOWELL
MCCLELLAN OIL CORP
MCCLELLAND CANDACE
MCCLELLAND CANDACE C
MCCLINTOCK KAREN E
MCCLUNG DONALD R
MCCLURE ENTERPRISES
MCCLURE MERLE L
MCCLURE OIL CO INC
MCCLURG MICHAEL R
MCCLYMOND J L
MCCOMB EDGAR
MCCOMBS ENERGY LLC
MCCOMMONS OIL CO
MCCONNELL BARBARA I
MCCONNELL DRILLING
MCCONNELL GEORGE
MCCONNELL KENNETH W
MCCONNELL LTD CO
MCCONNELL MARY ELLEN
MCCOOL J M
MCCOOL JOHN E
MCCORD FRANCES F
MCCORMACK JOHN M
MCCORMICK DON G
MCCORMICK RLTY TRST
MCCORMICK SONJA V
MCCORMICK WILLIAM P
MCCOWN CATHIE CONE
MCCOY CHARLES F
MCCOY EXPLORATION CO
MCCOY HARVEY H
MCCOY JOHN ROGER
MCCOY KEITH S
MCCOY MARY FAYE
MCCOY PETROLEUM CORP
MCCRACKEN GERTRUDE
MCCULLISS RES CO INC
MCCULLISS RESOURCES

Current BLM Oil and Gas Lessees:

MCCULLISS RESOURCES CO INC
MCCULLOCH ROBERT C
MCCULLOUGH GOODALL W
MCCULLOUGH GOODALL W III
MCCULLOUGH MARYL MAR
MCCULLOUGH RALPH H
MCCULLOUGH ROBERT
MCCULLY CHAPMAN EXPL INC
MCCULLY CHAPMAN EXPLOR INC
MCCULLY-CHAPMAN EXPL INC
MCCULLY-CHAPMAN EXPLRN INC
MCCURDY GRACE
MCCURDY MARGARET
MCCUTCHEON ENERGY CO
MCCUTCHIN GENE
MCCUTCHIN JERRY A JR
MCDANIEL & BEECHERL
MCDANIEL PAUL N
MCDANIEL SHERMAN P
MCDERMETT JOHN C
MCDERMOTT EDWARD H
MCDERMOTT JOHN R
MCDERMOTT PATRICIA
MCDONALD ELEANOR J
MCDONALD G K
MCDONALD G W
MCDONALD MIKE
MCDONALD SAM E
MCDONNOLD CRAIG M
MCDONNOLD M JR
MCDONNOLD OPER INC
MCDOUGALL CAROL J
MCDOUGALL ROBERT E
MCDUFFIE JOEL
MCEKNZIE METHANE CO
MCELVAIN DAVID P
MCELVAIN EDITH S
MCELVAIN ENERGY FUND 2010 LLC
MCELVAIN GUY WM
MCELVAIN JAMES E
MCELVAIN O&G PTNRSHIP
MCELVAIN OIL & GAS
MCELVAIN OIL CO
MCELVAIN OIL CO LP
MCELVAIN RALPH
MCELVAIN RALPH C JR
MCELVAIN RUTH P
MCELVAIN T H JR
MCFARLAND ENERGY INC
MCFARLAND JAMES P
MCGARVEY RUTH
MCGEE DRILLING CO
MCGEE JANETTA L
MCGEHEARTY SHIRLEY NELL
MCGHEE CECILIA D
MCGINTY DON
MCGINTY L V SR
MCGINTY-DURHAM INC
MCGLASHAN JACQUELINE J
MCGOVERN MICHAEL Y
MCGOWEN JAMES A
MCGOWEN RESOURCES CO
MCGREGOR A A
MCGUFFIN JOE JR
MCHUGH CO
MCHUGH JEROME P
MCILNAY EDWARD W
MCILNAY INVESTMENTS
MCILWAIN ALEX
MCINNES RES CO
MCINROE BRADLEY
MCINTOSH GAS CO
MCINTOSH WALDO L
MCK INVESTMENTS
MCK INVESTMENTS LLC
MCKAMEY KEITH E
MCKAY CHILDRENS TRUST
MCKAY HORACE F
MCKAY LIVING TRUST
MCKAY OIL CORP
MCKAY PETROLEUM CORP
MCKAY ROY L
MCKEAGE B F
MCKEAGE ERNEST
MCKEAGE THOMAS
MCKEE JACK W JR
MCKENNA P A
MCKENZIE METHANE CO
MCKENZIE PETRO CO
MCKEOWN EDITH S
MCKINLEY RESOURCES LLC
MCKINNEY GARY D

Current BLM Oil and Gas Lessees:

MCKINNEY GLENN M
MCKNIGHT DORA L
MCKUSH ED
MCLANE ALFRED E EST
MCLANE D
MCLANE DAVID G
MCLANE MONTY D
MCLANE S
MCLAUGHLIN INVST INC
MCLEAN ELDEN
MCLEAN INVESTMENTS GROUP LLC
MCLEAN J K
MCLEAN JAMES D
MCLEAN THOMAS RICHARD
MCLELAND C M
MCLELAND CHARLES J
MCLELAND DEBORAH J
MCLELAND FLORENCE
MCLELAND PEGGY L
MCLEOD DOUGLAS C
MCLISH FAMILY PTNRSHIP LTD
MCLISH HOLMES P
MCLISH PETRO CO
MCLISH PETROLEUM CO
MCLISH RESOURCES LLP
MCLISH RESOURCES LP
MCLISH RESOURCES LP LLP
MCLORAINE HELEN M
MCM OG LLC
MCMAHAN BERYL B
MCMAHAN JOHN T
MCMAHAN THOMAS V
MCMAHON JOHN L JR
MCMAHON JOSEPH K
MCMAHON OPERATING CO
MCMAHON-BULLINGTON
MCMANUS GREG
MCMANUS VICKY
MCMICHAEL DONNA LYNN
MCMILLAN C R
MCMILLAN C R III
MCMILLAN COLIN III
MCMILLAN COLIN R
MCMILLAN KAY
MCMILLAN MICHAEL A
MCMILLAN PATRICIA A
MCMILLAN PROD CO INC
MCMILLAN PRODUCTION CO INC
MCMILLAN SUSAN
MCMILLAN SUSAN A
MCMILLAN VENTURES LLC
MCMILLAN-BALLARD L
MCMORAN O&G CO
MCMORAN OIL & GAS LLC
MCMULLEN MANON M
MCMULLEN MANON MARKHAM
MCMULLIN SHERI
MCMURTRY WILBUR E
MCNALLY JAMES P
MCNAUGHTON J
MCNEILL DON T
MCNIC O&G PROP INC
MCNIC O&G PROPERTIES
MCNIC OG MIDCON INC
MCOUGAL DANNY W
MCP ORRION LLC
MCPETERS K D
MCR LLC
MCRAE & HENRY LTD
MCRAE NANCY TRST
MCRAE W THOMAS
MCRAE WALTER THOMAS
MCREYNOLDS ELIZABETH
MCSWEYN NANCY
MCTIERNAN J W
MCTIERNAN JAMES W
MCTIERNAN MICHAEL K
MCVAY DRILLING INC
MCVAY DRILLING CO
MCVEY HAL A
MCVEY HELEN D
MCWILLIAMS DAVID
MCYO INDUSTRIES INC
MCZ INC
MD ENE HOLDINGS
MD WYOMING LLC
MDU RES GROUP INC
MEAD MARY S
MEAD NELL
MEADCO PROPERTIES
MEADEN WINIFRED C
MEADERS JOHN B

Current BLM Oil and Gas Lessees:

MEADERS LOREN B
MEADERS THOMAS F
MEADOW DEEP LLC
MEADOW OIL & GAS LLC
MEADOWS PAUL D
MEAGHER N J JR
MEAGHER O&G PROPRTI
MEAGHER O&G PROPERTIES INC
MEAGHER OG PROP INC
MEAGHER OIL & GAS PROP INC
MEANS ALAN D
MEANS EMAREE
MEANY LAND & EXPLORATION INC
MEC DEV LTD
MEC DEVELOPMENT LTD
MEC PETROLEUM CORP
MEDALLION EXPLORATION
MEDALLION PETRO INC
MEDALLION PETROLEUM
MEDICINE BOW OPER CO
MEEHAN SALLY
MEEK DONALD
MEEKS RANDY
MEERKAT WYOMING LLC
MEETEETSE GAS LLC
MEG OIL LTD 1981
MEG PETROLEUM CORP
MEGA PETRO INC
MEGA WEST ENERGY MONTANA INC
MEGADON ENERGY CORP
MEGAENERGY INC
MEGAS PROPERTIES LTD
MEHL ROBERT L
MEIER SELBY C
MEIHAUS GEORGE A JR
MEINHART ARTHUR E
MELANCON KRIS
MELANGE ASSOC INC
MELANGE INTERNATIONAL LLC
MELBA Y TROBAUGH ESTATE
MELBBY GAS IV LLC
MELGERHEL INC
MELINDA MAGUIRE TRUST
MELLENTHIN CHERYL
MELLENTHIN CHERYL L
MELLGREN DEE ANN
MELNYCHENKO PAUL B
MELROE CAROLINE N
MELROE DOROTHEA E
MELROE ROGER T
MELROE SYLVAN N
MELROSE ENERGY CO
MELROSE RESOURCES
MELTON EVAN
MELVIN RAY A
MELZER EXPLORATION CO
MELZER L S
MEM 1984 DRLG FUND
MEMORIAL EXPL CO
MENDELL W T TRUSTEE
MENDICINO ANTHONY J
MENPART ASSOCIATES
MEP D III MICHIGAN LLC
MEP III MICHIGAN LLC
MEPNA
MERAMAR CO
MERCER FRANCES W
MERCER GP 1984 DRLG
MERCER REVOCABLE TRUST
MERCHANT MOHAMMED Y
MERCHANT RESOURCES #1 LP
MERCURY HOLDINGS LLC
MEREDITH FAMILY TRUST
MERIDIAN EXPLOR CORP
MERIDIAN OIL PROD
MERIDIAN PTNRSHP
MERILATT CRAIG C
MERIT ENE MGT PARTNERS I LP
MERIT ENE MGT PARTNERS II LP
MERIT ENE PARTNERS E III LP
MERIT ENE PTNRS
MERIT ENE PTNRS D III LP
MERIT ENE PTNRS D-III LP
MERIT ENE PTNRS E III LP
MERIT ENE PTNRS F III LP
MERIT ENE PTNRS III
MERIT ENE PTNRS III LP
MERIT ENE PTNRS IIIA
MERIT ENE PTNRS VII
MERIT ENERGY PTNRS
MERIT ENERGY PTRS D-III LP
MERIT ENERGY CO

Current BLM Oil and Gas Lessees:

MERIT ENERGY COMPANY
MERIT ENERGY PARTNERS D-III LP
MERIT ENERGY PARTNERS F-III LP
MERIT ENERGY PARTNERS III LP
MERIT ENERGY PTNRS III
MERIT ENERGY PTNRS III LP
MERIT ENERGY PTNRS IV LP
MERIT ENERGY PTNRS LP
MERIT ENERGY PTNRS VII
MERIT ENERGY PTNRS VII LP
MERIT ENERGY PTNRSHIP III
MERIT HOLDING CORP
MERIT MANAGEMENT PARTNERS I LP
MERIT MANAGEMENT PARTNERS II LP
MERIT MANAGEMENT PTNR I LP
MERIT MGMT PARTNERS I LP
MERIT MGMT PARTNERS II LP
MERIT MGMT PARTNERS III LP
MERIT MGMT PARTNR I LP
MERIT MGMT PTNRS I LP
MERIT MGT PARTNERS I LP
MERIT MGT PARTNERS III LP
MERIT PARTNERS III LP
MERIT PARTNERS LP
MERIT PARTNERS MICHIGAN LLC
MERIT PETROLEUM COMPANY
MERITAGE ENERGY CO LLC
MERITAGE ENERGY LLC
MERITAGE ENERGY PARTNERS LLC
MERITNET PTNRS LP
MERIWETHER J S JR
MERKLEY AMOS E
MERKLEY CLIFTON D
MERKLEY DIANE D
MERKLEY EMMA P TRST
MERKLEY G WARREN
MERKLEY GEORGE D
MERKLEY GLINDON M
MERKLEY JEANNINE M
MERKLEY JUNIOR NEIL
MERKLEY REED H JR
MERKLEY SHIRLEY R
MERKLEY THELMA
MERLAND OG INC
MERLIN CORP
MERMUR LARRY A
MERRELL ALLEN W
MERRICO OIL & GAS
MERRIMAC OIL & GAS LLC
MERRION GREG T
MERRION GREGORY J
MERRION MICHAEL K
MERRION O&G CORP
MERRION OIL & GAS CORP
MERRION PETRO CORP
MERRION T GREG
MERRION TRUST
MERRITT MARGARET
MERRITT OIL & GAS
MERRYMAN JUDY
MERRYMAN ROBERT
MERTA ROBERT R
MESA GRANDE LTD
MESA MID-CONTINENT
MESA OIL CO
MESA OPERATING CO
MESA OPERATING LTD PTNRSHIP
MESA VERDE PTNRSHIP
MESAPRO LLC
MESERVE EDWIN A
MESERVE J ROBERT
MESQUITE SWD INC
MESSINA ISABEL B
MESSINGER JOHN L
MESSINGER R P
METCALF MICHAEL D
METCALFE ALBERT III
METCALFE DONALD T
METEX PIPE & SUPPLY
METRO MINERALS CORP
MEW ENTERPRISE
MEWBOURNE CURTIS W
MEWBOURNE OIL CO
MEXCO ENERGY CORP
MEYER B D
MEYER B L
MEYER CARL D
MEYER ELWOOD
MEYER GENE
MEYER J R
MEYER LOIS E
MEYER OIL CO INC

Current BLM Oil and Gas Lessees:

MEYER OIL PROPERTIES
MEYER ROBERT F
MEYER SOPHIA
MEYERS MELVA JEAN
MEYERS REX THOMAS
MFP PETRO LTD PTNRSH
MG COHEN PROPERTIES LLC
MGB ENERGY LTD CO
MGGINTY DON
MGM OIL & GAS CO
MGN INVESTMENTS INC
MHB PROPERTIES
MHR ENERGY LLC
MHM RESOURCES LP
MHT PROPERTIES LTD
MHW ENERGY LTD
MIC DAV INC
MICHAEL FORREST R ESTATE OF
MICHAEL HARRISON MOORE 06 TRST
MICHAEL HILL WISENBAKER TRUST
MICHAEL J MONCRIEF GRNTRS TRST
MICHALSKI KRISTEN K
MICHAUD INC
MICHEL CLIFFORD W
MICHEL T HALBOUTY ENERGY
MICHELL CLIFFORD W
MICHELSON PETER C JR
MICHIGAN ACQUISITION PROPERTIE
MICHIGAN O&G SER INC
MICHWEST ENERGY INC
MID CONTINENT ENERGY
MID-AMERICA PIPELINE
MIDCO MINERALS LLC
MIDCON CENTRAL EXPL
MIDCON EXPL CO EXETR
MIDCON EXPL-EXETER
MID-CON GAS SERVICES CORP
MIDCONTINENT ACQUISTION PROP
MID-CONTINENT ENE
MIDCONTINENT ENE INC
MID-CONTINENT ENERGY
MIDCONTINENT II LLC
MID-CONTINENT II LLC
MID-CONTINENT INVEST
MID-CONTINENT RECOVERY INC
MIDDLE BAY OIL CO INC
MIDDLEBROOK F E JR
MIDDLETON BARBARA L
MIDDLETON FRED W
MIDFORD INC
MIDGARD TRANSFER CO
MIDLAND EMPIRE VENTURES LLC
MIDLAND GAS CORP
MIDLAND OPERATING INC
MIDLAND SW CORP
MIDNIGHT HOUR LLC
MIDROC OIL CO
MIDSOUTHWEST CORP
MIDSTATES OIL CO
MIDTHUN GERARD J
MIDWAY ROYALTY INC
MIDWEST ENT INC
MIDWEST EXPL CO INC
MIDWEST OIL CORP
MIDWEST RES 2001-1 O&G INCOME
MIDWEST RES 2006-1 O&G INCOME
MIDWEST RES 98-1 O&G INCOME LP
MIDWEST RES 99-1 O&G INCOME LP
MIDWEST RESOURCES 2002-1
MIDWEST RESOURCES 2008-1 O&G
MIDWEST WELL LOGGING
MIEDTKE HELGA M
MIGHTY OAK ENERGY LLC
MIKA PETRO LLC
MIKE GOLDEN INC
MIKE KADANE TRUST
MIKE ROSS INC
MILAM JAMES D
MILBANK ROBBINS
MILBANK SAMUEL R
MILBURN C L
MILBURN PRISCILLA A
MILE HI O&G INC
MILE HI OIL & GAS
MILES R C
MILES RONALD R
MILESTONE ENERGY CORP
MILFORD CLIFF T
MILINOVICH LAND CO
MILL PETE
MILLAR HOLLY D
MILLARD DECK ESTATE

Current BLM Oil and Gas Lessees:

MILLARD MARK J
MILLENNIUM ENE CORP
MILLENNIUM O&G LLC
MILLER & FLOYD
MILLER & KENNEDY INC
MILLER ALFRED B
MILLER ANN
MILLER BARBARA J
MILLER BERNARD
MILLER BILL L
MILLER BRIAN K
MILLER CHARLES B
MILLER CHARLES P
MILLER DAVID
MILLER DUNCAN
MILLER DYER & CO
MILLER ENERGY
MILLER ENERGY INC
MILLER ENERGY LLC
MILLER ESTELLE E
MILLER EVA C
MILLER FAMILY TRUST
MILLER FORREST B
MILLER FORREST CHURCH
MILLER FRANKIE I
MILLER FRED EST
MILLER GEORGE C
MILLER GLEN DAVID
MILLER GRANT E JR
MILLER GREG P
MILLER IRIS C LEMAY
MILLER ISIDORE
MILLER JEANNE LEA
MILLER JELENE EMILY
MILLER JOEL R
MILLER JOHN WILLIAM
MILLER LAND PROFESSIONALS LLC
MILLER LOIS DILLARD
MILLER MARY LOU
MILLER MAST TRUST
MILLER MIKE
MILLER OG ASSETS II LLC
MILLER OG ASSETS III LLC
MILLER OG ASSETS LLC
MILLER OIL & GAS ASSETS II LLC
MILLER OIL & GAS ASSETS III LL

MILLER OIL CORP
MILLER OLGA E
MILLER RAYE
MILLER RAYE P
MILLER REAL ESTATE INVESTMENTS
MILLER ROBERT B
MILLER ROBERT C
MILLER RONNIE L
MILLER ROYALTY CORP
MILLER SCARLETT
MILLER SCOTT
MILLER SEXE STACIE L
MILLER TERRY S
MILLER WILLIAM C
MILLER WILLIAM D
MILLETT JAMES A
MILLIARD LINDA K
MILLIKIN SEVERANCE A
MILLS DAVID L
MILLS DRUMMOND
MILLS FERNE
MILLS FLORENCE L
MILLS GORDON W
MILLS PETE
MILLS RICHARD L
MILLS ROBERT V
MILLS WILLIAM A JR
MILLS WILLIAM H
MILTON, CAROL R
MIMS J DAVID
MINDYANNE E MONCRIEF 1988 TRST
MINDYANNE E MONCRIEF TRUST
MINEL INC
MINERAL INVESTMENT
MINERAL INVST CORP
MINERAL RESOURCES INC
MINERAL TECH INC
MINIKES DIANNE C
MINIKES STEPHAN M
MINNOCO INC
MINNTEX OIL CO
MINTEER
MINTER ALAN H
MINTER MERTON M JR
MINTON ROBERT J
MINTZ DORA & CO

Current BLM Oil and Gas Lessees:

MINTZ MARVIN & CO
MIOCENE MINERALS INC
MIRACLE DAN
MIRACLE L R
MIRADA ENE LLC
MIRADA PETROLEUM CORP
MIRAGE ENERGY INC
MIRANDA EXPL LTD
MIRIAM FINDLEY TRUST
MIRIAM GRYNBERG TRUST
MISSION E&P LTD PTNRSHP
MISSION ENE METHANE
MISSION ENERGY LLC
MISSION RESOURCES CORP
MISSISSIPPI LND&EXPL
MISS-LOU PETROLEUM
MISSOURI BASIN WELL SER INC
MISSOURI BASIN WELL SVC INC
MISSOURI RIV RLTY CORP
MITCHELL & MITCHELL
MITCHELL BASCOM L
MITCHELL C D
MITCHELL CHARLES L
MITCHELL DENNIS
MITCHELL ENE CORP
MITCHELL ENERGY CORP
MITCHELL ENERGY CORP LP
MITCHELL EXPLORATION INC
MITCHELL GEORGE H
MITCHELL GROUP
MITCHELL HELEN S
MITCHELL JOHN F
MITCHELL M J
MITCHELL MAX B
MITCHELL MAX B TST
MITCHELL PAYNE LIMITED
MITCHELL ROYALTY LTD
MITCHELL SAMUEL A
MITCHELL SAMUEL A TRST
MITCHELL STEPHEN
MITCHELL THOMAS L
MITCHELL TRUST
MITCHELL VICTOR
MITCHELL VIDA
MITCHELL-SIMMONS MIA
MITCHEM ROBERT A
MIZEL EXPLORATION CO
MIZEL LARRY A
MIZEL RESOURCES A TRUST
MIZEL RESOURCES TRUST
MIZEL STEVEN M
MIZZY SHIRLEY M
MJR INVESTMENTS LTD
MK B PROPERTIES LLC
MKB ENERGY INC
MKL GAS & OIL LLC
MKM EXPL CO
MKR TRST CLAUDIA BORST TRUSTEE
MMCP LEASING LTD
MMG INC
MNA ENTERPRISES LTD CO
MOBERLY HARRY R
MOBIL E&P NA INC
MOBIL EXP & PROD INC
MOBIL EXPL & PROD
MOBIL EXPL & PROD N AMER INC
MOBIL EXPL & PROD NA
MOBIL EXPL & PROD US
MOBIL EXPL & PROD US DEV
MOBIL EXPL PROD SE
MOBIL OIL CORP
MOBIL OIL EXPL CO
MOBIL OIL EXPL&PROD
MOBIL PIPELINE CO
MOBIL PROD TX & NM
MOBIL PROD TX & NM INC
MOBIL PRODUCING TX & NM INC
MOBIL ROCKY MTN INC
MOBILE OPERATING LLC
MOCKLER COLMAN M JR
MOCKLER COLMAN M JR EST
MOCKLER JOANNA S
MODERN GAS GROUP
MOE BARBARA B
MOE WALTER S
MOEBIUS BARBARA M
MOEBIUS JOHN R
MOFFAT GRANT R
MOFFETT BOBBY
MOHAN DONA M
MOHAN PETRO OK INC
MOHAN PETRO WY INC

Current BLM Oil and Gas Lessees:

MOHEGAN INDIAN TRIBE
MOHICAN PETROLEUM INC
MOHRBACHER ROBERT J
MOLK LEIZER
MOMENTUM ENERGY CORP
MOMENTUM OPERATING CO
MOMENTUM OPERATING CO INC
MON OIL INC
MONAGHAN ROBERT L
MONAHAN REX
MONARCH GAS CORP
MONARCH OIL & GAS
MONARCH RES INC
MONARCH RESOURCE INC
MONCRIEF C B
MONCRIEF MICHAEL J
MONCRIEF OIL & GAS MASTER LLC
MONCRIEF PARTNERS LP
MONCRIEF R B
MONCRIEF RICHARD B
MONCRIEF RICHARD W
MONCRIEF W A
MONCRIEF W A JR
MONCRIEF WILLIAM III
MONDAY CREEK RESOURCES LTD
MONITOR ENERGY PARTNERS LP
MONO POWER CO
MONROE BRUCE C
MONROE GARY A
MONSANTO OIL CO
MONSON ROBERT M
MONT & WY OIL CO
MONT ROUGE INC
MONTANA & WY OIL CO
MONTANA & WYOMING CO
MONTANA & WYOMING OIL CO
MONTANA GAS INVESTMENTS LLC
MONTANA LAND & EXPL INC
MONTANA OIL PROPERTIES INC
MONTANA PETRO CO
MONTANA RESOURCE
MANAGEMENT
MONTANA VAUGHEY FAM PTNSHP
LLP
MONTANA-HEARTLAND LLC
MONTECITO OFFSHORE LLC

MONTEX EXPL CO
MONTGOMERY DON D
MONTGOMERY EXPL CO
MONTGOMERY GEORGE H
MONTGOMERY JEAN
MONTGOMERY PETROLEUM INC
MONTGOMERY R F
MONTGOMERY WILLIAM
MONTGOMERY WILLIAM S JR
MONTIN WILLIAM V
MONTIN-HARBERT
MONTIN-HARBERT PIPELINE
MONTIN-HARBERT-BOLAC
MONTOUR PROP INC
MONTOUR PROPERTIES
MONTY B MONCRIEF 1988 TRUST
MONTY BRENNAN MONCRIEF TRUST
MONUMENT GAS MARKETING INC
MOODY LTD PTNSHP
MOON & HINES
MOON BILL P
MOON GARY
MOON ROBERT M
MOON ROYALTY LLC
MOORE & SHELTON CO
MOORE B J TRUST
MOORE CHERYL A
MOORE D ELIZABETH
MOORE DAVID
MOORE ELIZABETH D
MOORE ELLEN N B
MOORE ENERGY LLC
MOORE FREDDIE W H
MOORE HIRAM J
MOORE HUGH A
MOORE INVESTMENTS
MOORE J HIRAM
MOORE JAMES
MOORE JAMES S
MOORE JANE E
MOORE JOHN D
MOORE JOHN P
MOORE KEITH R
MOORE LARRY
MOORE LOYAL TRUST
MOORE MADELEINE G

Current BLM Oil and Gas Lessees:

MOORE MARGARET F
MOORE MICHAEL H
MOORE R KEITH
MOORE RICHARD L
MOORE STEPHEN S
MOORE SUSAN FLUDE
MOORE TERRY R
MOORE THOMAS E
MOORE TOM E
MOORE TRUST
MOORE VIRGINIA L
MOORE WAYNE
MOORES TERRY A
MOORHEAD SHERMAN EST
MOOSE DIVIDE LAND INVSTRS LLC
MOOSE MOUNTAIN LAND CO A LLC
MOOSE OIL & GAS LLC
MORAN JOHN E
MORAN PTNRSHIP
MORDKA ENTERPRISES
MORDKA M
MORDKA MAURICE
MORELLI JOSEPH J
MORELLO PATRICK J
MOREENERGY EXPL CO
MOREXCO INC
MORGAN AGNES M
MORGAN BETTY
MORGAN CAPITAL GROUP
MORGAN CAPITAL GRP
MORGAN CARL A
MORGAN CHARLES M
MORGAN CHERYL L
MORGAN CHUCK
MORGAN ETHEL
MORGAN EXPL LLC
MORGAN EXPLORATION LLC
MORGAN FRANK
MORGAN FRANK S
MORGAN KENT
MORGAN LAURA K
MORGAN MARATHON LLC
MORGAN MARATHON LTD
MORGAN NANCY
MORGAN OPERATING INC
MORGAN ROBIN
MORGAN THOMAS H
MORGAN TRUST
MORGAN UNITED LLC
MORIAH RESOURCES INC
MORITZ ENERGY CORP
MORNING STAR EXPL
MORNING STAR OIL CO LLC
MORNINGSTAR ENERGY INC
MOROIL CO INC
MORRILL PHILIP W
MORRIS LESLIE R
MORRIS OIL & GAS CO INC
MORRIS WHEAT LLC
MORRIS WILLIAM J
MORRIS WILSON TRUST
MORRISON CHARLES A
MORRISON EXPLORATION CO
MORRISON FOUNDATION
MORRISON MILTON L
MORRISON OILFIELD SERVICES INC
MORRISON RICHARD
MORRISON ROGER
MORROW DAVID C
MORSE ACQ LLC
MORSE ACQ PTNRS LTD
MORSE CHARLES REV TS
MORSE ENE PTNRS LLC
MORSE ENERGY PARTNERS II LLC
MORSE ENERGY PARTNERS LLC
MORSE ENERGY PTNRS LLC
MORSE GEORGE
MORSE RICHARD A
MORSE WARREN
MORTON BONNIE J
MORTON DOUGLAS K
MORTON GARY
MORTON H H
MORTON JULIE
MORTON WARREN A
MOSBACHER 1985C LTD
MOSBACHER EMIL III
MOSBACHER ENERGY CO
MOSBACHER JOHN DAVID
MOSBACHER O&G INC
MOSBACHER R BRUCE
MOSBACHER ROBERT

Current BLM Oil and Gas Lessees:

MOSBACHER USA INC
MOSCHETTI F E
MOSER EDNA L
MOSER VICKY
MOSER-RUNYAN
MOSIER NANCY LEE
MOSS MARY ANN
MOSS WILLIAM
MOTE RESOURCES INC
MOTTO JUANITA I
MOTTO REV TRUST
MOTTO RUDY D
MOTYKA CHRISTY
MOULTON EVERTS
MOULTON MARY ELLEN
MOUNGER WILLIAM B
MOUNGER WILLIAM D
MOUNTAIN APPLE CO
MOUNTAIN ENERGY LLC
MOUNTAIN FUEL SUPPLY CO
MOUNTAIN HOME PETRO
MOUNTAIN MINERALS CORP
MOUNTAIN O&G CO MT
MOUNTAIN OG CO
MOUNTAIN OG CO OF MT
MOUNTAIN PAC GEN INC
MOUNTAIN PACIFIC GENERAL
MOUNTAIN PETRO CORP
MOUNTAIN STATE NATURAL GAS
MOUNTAIN STATE PETROLEUM CO
MOUNTAIN STATES MGT
MOUNTAIN STATES PETROLEUM
CORP
MOUNTAIN WEST ENERGY LLC
MOUNTAINEER ENERGY
MOURNE MARK J
MOURNE OIL & GAS
MOUTRAY PROPERTIES INC
MOYER LARRY R
MP SAN JUAN LP
MPMC INC
MPS INC DRILLING CO
MR DRILLING CO
MR OIL CO
MRC PERMIAN CO
MRC ROCKIES COMPANY

MRL PARTNERS
MRT CO
MS BAPTIST FOUND
MSC EXLPORATION LP
MT ESTN PPLN CO
MT MARIAN ENTRPRS
MT POSO COGENERATION
MTA OIL INC
MTD CORPORATION
MTN FUEL SUPPLY CO
MUCKEL DONALD L
MUCKLEROY ENERGY CO
MUDDY MINERAL EXPLORATION LLC
MUDGE E W JR
MUEHLBRAD SCOTT E
MUELLER JERRY
MUELLER MELINDA
MUELLER THOMAS C
MUIRFIELD RESOURCES COMPANY
MULBERRY PARTNERS II LP
MULBERRY PTNRS II LLP A NM LLP
MULE WEST OIL LLC
MULL DRILLING CO INC
MULL DRILLING COMPANY
MULL LEWIS M
MULL MARGARET A
MULLEN EXPLORATION
MULLEN LOUIS
MULLEN WILLIAM E
MULLIGAN EXPLORATION LLC
MULLINER PRINCE&MANGUM
PTNRSH
MULLINGS DONALD K
MULLINS & WHITE EXPLRN INC
MULTI-INVESTMENT CORP
MUMPER-HEWLINGS TRST
MUNCY B N JR
MUNICIPAL GAS AUTHORITY OF GA
MUNK HATTIE D
MUNSON CHERRON
MUNSON DAVID M JR
MUNSON E P JR
MURCHISON OIL & GAS INC
MURER CHISTIAN F
MURER CHRISTIAN F
MUREX PETRO CORP

Current BLM Oil and Gas Lessees:

MUREX PETROLEUM CORP
MURFIN DRILLING CO
MURFIN INC
MURJO OIL & ROYALTY
MURPHREE & MOORE
MURPHY 1987 IRREVOCABLE TRUST
MURPHY DAVID L
MURPHY MICHAEL W
MURPHY MINERALS CORP
MURPHY OIL USA INC
MURPHY OPERATING CORP
MURPHY PETRO CORP
MURPHY SHELDON L
MURRAY JAMES H
MURREL JOHN H
MUSCHINSKE VICTORIA L
MUSGRAVE ANNA E
MUSGRAVE FAMILY LLL
MUSGRAVE FRANK L
MUSKEGON DEV CO
MUSKEGON DEVELOPMENT CO
MUSLOW JAMES JR
MUSSETT DAVID R
MUSSETT MARIAN
MUSTANG DRLNG FLUIDS
MUSTANG FUEL CORP
MV PARTNERS LP
MVC INC
MW OIL INVST CO
MWJ PRODUCTION CO
MWJR PETROLEUM CORP
MXD LLC
MYCO IND INC
MYCO INDUSTRIES INC
MYDELL MILLER TRUST
MYER CARL D
MYER GOODSTEIN TRUST
MYERS JACK M
MYERS PARTNERS INC
MYRON A SMITH ESTATE
MYSTIC ENERGY LLC
N & G ASSOCIATES
N & R RESOURCES INC
N B HUNT TRST EST
N B HUNT TRUST ESTATE
N B HUNT TRUST ESTATE-B
N D STOVALL & SON LTD ET AL
N FAIR TRUST
N J GENIUSZ TRUST
N P STRONG TRUSTEE
N ROUSSELOT & SONS
N TIMBERS PTNRSH
NACOGDOCHES OIL & GAS INC
NADALINI BETTY A TRUST
NADEL & GUSSMAN CAPITAN LLC
NADEL & GUSSMAN ENERGY LLC
NADEL & GUSSMAN HEYCO LLC
NADEL & GUSSMAN LLC
NADEL & GUSSMAN PERM
NADEL & GUSSMAN PERMIAN LLC
NADEL & GUSSMAN ROCKIES LLC
NADINE C BARRETT IRR TRST
NAE LLC
NAFTEX SECTION 27 PARTNERS LP
NAHABEDIAN ARMEN
NAHAMA NATURAL GAS
NAIRN ROBERT
NAJA ENERGY COMPANY LLC
NAKOTA ENERGY LLC
NALLY GRANT
NAMSON JAY S
NAMYAC ENE
NANCE PETROLEUM CORP
NANCE RES INC
NANCE ROBERT L
NANCO PARTNERSHIP
NANCY G CHEEK TRUST
NANCY M SANDEL TRUST
NAOC PRODUCTION CO
NAPOLITANO LARRY
NAPOLITANO TWYLLA
NARANJO ANGELA
NARANJO SHAWN
NARENTA OIL CO
NAREY HAZELLE
NASH DIANE D
NASH FRANCIS T
NASH SALLY
NASH WILLIAM A III
NAT GAS CORP OF UT
NATHAN OIL LLC
NATHAN SIM A JR EST OF

Current BLM Oil and Gas Lessees:

NATIONAL FUEL CORP
NATIONAL GRID PROD & DEV
NATIONAL PETROLEUM ASSOC
NATIONS BANK
NATIONS PETROLEUM CALIFORNIA
NATL COMPLETION 83A
NATL COMPLETION 83B
NATL COOP REFINERY
NATL FUEL CORP
NATL PRIDE EXPL LC
NATL PRIDE OPER
NATSYN ENERGY CORP
NATURAL BUTTES GAS
NATURAL GAS ANADARKO
NATURAL GAS CO CORP
NATURAL GAS CORP
NATURAL GAS DRLG
NATURAL GAS PROC CO
NATURAL GAS PROCESSING CO
NATURAL RES MGT CORP
NATURES TREASURES
NAUMANN JACK H JR
NAUMANN OG INC
NAUSHTON GERALD
NAUTILUS EXPLORATION LLC
NAUTILUS O&G CO
NAUTILUS OIL & GAS COMPANY LLC
NAVAJO NATION OIL & GAS
NAVAJO NATION OIL & GAS CO INC
NAVE JOANNA C
NAVIDAD RESOURCES LLC
NAYLOR OPER CO
NB HUNT EST TRUST B
NB HUNT TRUST ESTATE
NBB OG PTNRSHP
NBH LIQ TRUST
NBS CORP
NCI 1990 LTD
NCI ENTERPRISES INC
NCNB TX NATL BK EST
NCNG EXPL CORP
NDC OIL & GAS I LLC
NDC OIL & GAS II LLC
NDE HOLDINGS LLC
NEAL J W
NEAL KENNETH E
NEAL OIL INC
NEAL W C
NEARBURG CHARLES E
NEARBURG EUGENE E
NEARBURG EXL CO LLC
NEARBURG EXPL CO LLC
NEARBURG EXPLORATION CO LLC
NEARBURG GRETCHEN B
NEARBURG MARK K
NEARBURG PROD CO
NEARY BRIAN
NEBEL BILLIETTE M
NEEB H L
NEECO INC
NEELEY CURTIS L
NEELEY L CURTIS TRST
NEFF EDSEL B JR
NEG OPERATING LLC
NEGAARD NORMAN H
NEHER MICHELLE
NEIL D SCHWED FAM TR
NEIL M H
NELDA C & H J LUTCHER STARK
NELLA PROPERTIES
NELSON ALBERT
NELSON BETTY ANN
NELSON BETTY JEAN
NELSON BROKERAGE GROUP INC
NELSON BUNKER HUNT
NELSON CAPPI C
NELSON CHARLES S
NELSON CLARENCE L
NELSON DONALD L
NELSON DOUGLAS D
NELSON EARL W EST
NELSON ED
NELSON GENEVIVE
NELSON KENNETH C
NEMIDCO INC
NEMIRO BEVERLY A
NEMOURS CORPORATION
NEOGA OIL CO INC
NEON ENERGY CORPORATION
NERD GAS CO LLC
NERD GAS COMPANY
NERD GAS COMPANY LLC

Current BLM Oil and Gas Lessees:

NESBITT SAMUEL
NESRSTA LENA GRACE
NESTE OIL INC
NESTEGG ENERGY CORP
NETTLETON KEN
NETZLY VERNON D
NEUBIESER ROGER
NEUHAUS EDWARD K
NEUHAUS LAURANCE B
NEUHAUS V F
NEUHAUS W O III
NEUHOFF TAYLOR ROYALTY CO
NEUMANN FAMILY TRUST
NEUMILLER JOAN R
NEUMILLER MICHAEL J
NEUMILLER WAYNE P
NEUMIN OIL & GAS LLC
NEVADA EXPL CORP
NEVADA OIL VENTURES LLC
NEVILS DAVID L
NEVITT MARY E
NEW & HUGHES DRILL
NEW CENTURY EXPL INC
NEW DAVID A
NEW ENGLAND ENE INC
NEW ENGLAND ENERGY
NEW ERA OIL & GAS CO
NEW FRONTIER ENERGY
NEW FRONTIER ENERGY INC
NEW MEXICO EAGLE OIL CO LLC
NEW MEXICO OIL CORP
NEW MEXICO WESTERN MINERALS
NEW NM TEX OIL CO
NEWARD CORP
NEWBERN JOHN
NEWCAL ASSOC LTD
NEWCOMB FRED
NEWELL CHARLES JR
NEWELL CHARLES O
NEWELL RETHA
NEWFIELD EXPL GULF COAST INC
NEWFIELD EXPL MID-CONTN INC
NEWFIELD EXPLORATION CO
NEWFIELD MID-CONTINENT 2003
NEWFIELD PROD CO
NEWFIELD PRODUCTION CO
NEWFIELD PRODUCTION COMPANY
NEWFIELD RMI LLC
NEWKUMET EXPL INC
NEWLON ESTHER F
NEWLON W GIFFORD
NEWMAN ANN M
NEWMONT MINING CORP
NEWPEK LLC
NEWPORT MINERALS LTD
NEWPORT OIL CORP
NEWTON OIL CO
NEXCO INC
NFC PETROLEUM CORP
NFR BEAR PAW BASIN LLC
NFR UINTA BASIN LLC
NFR WILLISTON BASIN LLC
NG GAS PROP II INC
NHM CO
NI MODO ENERGY LLC
NIBLO HAROLD EST
NICHOLAS CARTER R
NICHOLAS THOMAS S
NICHOLS HAROLD M JR
NICHOLS OIL CO
NICHOLS THOMAS S
NICKOLOFF THOMAS R
NICO RESOURCES LLC
NICOL FAMILY TRUST DTD 8/24/92
NICOLAYSEN JON C
NICOLAYSEN KATHRINE
NICOLE H UNDERWOOD REV TRST
NIEDERHOFFER GALT
NIEDERHOFFER INVST
NIEDERHOFFER KATE
NIEDERHOFFER ROY
NIEDERHOFFER SUSAN C
NIEDERHOFFER VICTOR
NIELSEN ROGER B
NIELSON & ASSOC INC
NIELSON ENERGY GROUP LLC
NILSEN CARL A
NINE IRON OG LTD
NINIAN OIL CO
NISKU ROYALTY LP
NISSLEY ELEANORE S
NISSLEY WARREN W

Current BLM Oil and Gas Lessees:

NIWOT RES LLC
NIWOT RESOURCES LLC
NIX FRANCES
NJ NATURAL RES CO
NJRE OPERATING CO
NM & O OPERATING CO
NM & T RESOURCES LTD
NM BACK NINE EXPL PTNRS LLC
NM BAPTIST FOUNDATION
NM CO INC
NM GAS INVESTMENTS
NM OIL CORP
NM OIL INC
NM VENTURES
NMR INC
NMT OIL CO INC
NNG
NOAH MIKE
NOARKO RESOURCES INC
NOBLE A PARKER ESTATE OF
NOBLE ENE INC
NOBLE ENE WYCO LLC
NOBLE ENERGY
NOBLE ENERGY INC
NOBLE ENERGY PRODUCTION INC
NOBLE ENERGY WYCO LLC
NOBLE GORDON E
NOBLE PETROLEUM COMPANY
NOBLE-DUBOSE VIVIAN
NOE WESLEY K
NOEL NALLY TRUSTEE
NOICE KAREN JOHNSON
NOLAN LLC
NOLL DAURINE
NOMAD HYDROCARBONS LLC
NOONAN LAND SERVICES INC
NOR JOANNE H
NOR TEX GAS CORP
NORAM PETROLEUM CORP
NORBECK JANE M TRUST
NORCEN EXPLORER INC
NORDQUIST DON
NORDSTRAND CARL H
NORDSTRAND ENG INC
NORDSTRAND ENGINEERING INC
NOREX INC
NORMAN D M
NORMAN EXPL INC
NORMAN L STEVENS JR REVOC TR
NORMAN L STEVENS JR TR
NORMAN L STEVENS JR TRUST
NORMAN L STEVENS TR
NORMAN MARGARET M
NORMAN ROBERT W
NORMIL JEFFRY
NORRIS BYRON M
NORSE EXPL INC
NORSWORTHY JASE O
NORTEX CORP
NORTEX GAS CORP
NOR-TEX GAS CORP
NORTH AMER EXPLORER INC
NORTH AMERICAN EXPLORATION
LLC
NORTH AMERICAN PETRO CORP USA
NORTH AMERICAN RESERVE CORP
NORTH ARM RES INC
NORTH CANADIAN RES
NORTH CENTRAL OIL
NORTH CENTRAL OIL CORP
NORTH CENTRAL OPER
NORTH COAST ENERGY EASTERN INC
NORTH COAST ENERGY INC
NORTH CTL OIL CORP
NORTH FINN LLC
NORTH PLAINS ENE LLC
NORTH RANCH ENERGY LLC
NORTH STAR PETRO INC
NORTHCUTT B H
NORTHEAST ENERGY MANAGEMENT
IN
NORTHEASTERN OP CO
NORTHERN ENE CORP
NORTHERN ENERGY COMPANY
NORTHERN MI EXPL CO
NORTHERN NAT GAS CO
NORTHERN OG INC
NORTHERN PROD CO INC
NORTHERN SCOT D
NORTHLAND PROPERTIES LLC
NORTHLAND RESOURCES CO
NORTHRANCH ENERGY LLC

Current BLM Oil and Gas Lessees:

NORTH-SOUTH HOLDING CORP
NORTHSTAR GAS CO
NORTHSTAR GAS CO INC
NORTHSTAR OG CORP
NORTHSTAR OPERATING CO
NORTHSTAR RES
NORTHSTAR RESOURCES
NORTHWEST EXPL CO
NORTHWEST EXPL CORP
NORTHWEST PETRO CORP
NORTHWEST PPLN CORP
NORTHWESTERN CORP
NORTHWESTERN LIFE INC
NORTHWOOD ENERGY CORP.
NORTON CLAPP
NORTON HOWARD S
NORTON MICHAEL J
NORTON MICHAEL J III
NORTON RONDA L
NORTON SHERMAN H
NORTON SHERMAN H JR
NORTON T W
NORVELL SAM H JR
NORVELL-MARCUM CO
NORWOOD E EARL
NORWOOD EARL E
NORWOOD LAND SERVICE LLC
NORWOOD OIL CO
NOSECO CORP
NOVA ENERGY CORP
NOVA ENERGY INC
NOVA LEASING LLC
NOVA NATURAL RES
NOVEMBER FIRST CO
NOVUS OPERATING LLC
NOWITZKI OIL & GAS LP
NPC PROPERTIES LLC
NQYEN A VAN
NRC DEVELOPMENT LLC
NRM 84-D INCOME LTD
NRM OPER CO LP
NRM OPERATING CO
NRN OIL PROD INC
NS GAS PROP II INC
NTL PRIDE EXPL
NUCLEAR CORP OF NM
NUCOR OIL & GAS INC
NUCORP ENERGY INC
NU-ENERGY OG INC
NUEVO ENERGY CO
NUEVO SEIS INC
NUEVO SEIS LIMITED PTNRSHIP
NUGENT WILLIE B
NUGGET AVIATION INC
NULOCH AMERICA CORP
NUNNELLEY MARION
NUPETCO ASSOCIATES
NUROC ENERGY INC
NW LOST HILLS PETRO HOLDINGS
NWR ENTERPRISES INC
NWTN MUTL LIFE
NWTN MUTL LIFE INSUR
NWTN MUTUAL LIFE INS CO
NX LLC
NY LIFE OG III C
NY LIFE OG III D
NY LIFE OG OPER PROD
NY LIFE OG PROD 2-B
NY LIFE OG PROD 2-C
NY LIFE OG PROD 2-E
NY LIFE OG PROD 2-F
NY LIFE OG PROD 2-G
NY LIFE OG PROD 3-B
NYBO LOUIS A
NYE POMPARO LLC
NYE SEAFORD LLC
NYE SEAFORD LTD CO
O H B INC
O I L ENERGY CORP
O I L NIAGARAN LLC
O L BURNETT ESTATE
OAG HOLDINGS LLC
OAK HILL ENERGY INC
OAKASON JOHN ESTATE
OAKMONT CORP
OAKRIDGE ENERGY INC
OASIS PETRO LLC
OASIS PETRO N AMERICA LLC
OATMAN CAROLYN CLARK
OBAL DOROTHY L
O'BANNON JOYCE
OBERG RUTH STILES

Current BLM Oil and Gas Lessees:

OBERMUELLER CRAIG
OBO INC
OBOURN JEFF T
OBOURN JOHN L JR
OBRIEN DUNCAN M
O'BRIEN ENE CO
OBRIEN ENERGY CO
OBRIEN ENERGY RES CORP
O'BRIEN ENERGY RES CORP
O'BRIEN ENRGY RESOURCES CORP
O'BRIEN GEORGE H
OBRIEN JAMES F
OBRIEN JEROME J
OBRIEN PAUL F JR
OBRIEN VIRGINIA B
O'BRIEN-GOINS
OBY GAS LLC
OCCIDENTAL ELK HILLS
OCCIDENTAL ELK HILLS INC
OCCIDENTAL PERMIAN LP
OCCIDENTAL PERMIAN LTD PTNRSHP
OCEAN ENERGY INC
OCEAN PERMIAN LLC
O'CONNELL HOLDING LLC
OCONNELL HOLDINGS LLC
O'CONNELL HOLDINGS LLC
OCONNELL PARTNERS LP
OCONNELL R K
O'CONNELL RICHARD E
O'CONNOR EDMOND
O'CONNOR OG LTD
ODEGARD RESOURCES
O'DELL DEBRA A
ODELL WILLIAM G
ODONNELL MARY P
ODYSSEY EXPL INC
ODYSSEY PETRO CO
OEDEKOVEN WATER & HOT OIL INC
OFFSHORE SHELF LLC
OFFUTT TRACI L
OFS 1981 YR UINTAH
OFT EXPLORATION INC
OGA 1994-1 LTD
OGA G P
OGDEN JERRY P
OGLE BURDETTE A
OGLE CORP
OGLE ROBERT E
OGM PTNRSHP II
OGP INC
OGP LLC
OGX ACREAGE FUND LP
OGX PRODUCTION LTD
OGX RESOURCES INC
OGX RESOURCES LLC
OHB INC
OHERI, EMMANUEL
OHIO L & M CO INC
OHIO OIL CO
OHIO VALLEY ENERGY SYS O&G COR
OHMART WALTER A
O IEN EMILY H EST
OIL & GAS INVESTMENTS
OIL & GAS TITLE HOLD
OIL & REALTY DEV INC
OIL CAPITAL 1985-A
OIL DEV CO OF UTAH
OIL NIAGARAN LLC
OIL PARTNERS
OIL PRODUCERS INC OF KANSAS
OIL PROPERTIES HOLDING II LLC
OIL RES INC
OIL RITE CO
OIL SEARCH LEASING
OIL SHALE CORP
OIL TECH FUND
OILFIELD SALVAGE & SERVICE CO
OK HOT OIL CO
OK NATURAL GAS CO
OK SWABBING INC
OKERMAN MICHAEL B
OKIE CRUDE COMPANY
OKIE OPER CO LTD
OKLAHOMA & NORTHWESTERN
OKLAHOMA IND ENE
OKLAHOMA SILURIAN
OKLAND OIL CO
OKMAR OIL CO
OLAN LLC
OLD FORT OIL CORP
OLD PINE ENE CORP
OLD WEST TOURS

Current BLM Oil and Gas Lessees:

OLEARY CATHERINE M
OLEUM INCORPORATED
OLHEISER LEONARD J
OLIN CORPORATION
OLIN PRATHER TRUST
OLIVER DANNY
OLIVER JOHN E JR
OLIVER VIRGIL H
OLIVIA LANEY FALL TRUST
OLLIE L BURNETT TRUST
OLMSTEAD JACQUELINE
O'LOUGHLIN PATRICIA
OLSEN CURTIS E
OLSEN SHARON A TRUST
OLSON GORDON
OLSON HELEN
OLSON HELEN P FAMILY TRST
OLSON MAURICE C
OLSON R
OLTMANS JAMES R II
OLTMANS JAMES R III
OLTMANS SALLY JANE
OLWICK CORP
OLYMPIC OG CORP
OLYMPUS OIL VENTURES
OMAR BOU-MATAR TRUST
OMAR MILLIGAN ENTRP
OMELVENY PATRICK
OMIMEX CANADA LTD
OMIMEX ENERGY INC
OMIMEX INTL CORP
OMIMEX PETRO INC
OMIMEX PETROLEUM INC
OMOHUNDRO BETTY N
ONE BAR ELEVEN TRUST
ONE OIL CO
ONE TEC OPERATING LLC
ONE WALTON PLACE LLC
ONEAL RESOURCES CORP
O'NEIL CATHERINE EST
O'NEIL JAMES J
O'NEIL JOSEPH I JR
ONEIL VIOLA D
O'NEILL DAN
O'NEILL J FOUNDATION
ONEILL JOSEPH I JR
O'NEILL JOSEPH I JR
ONEILL PROP LTD
O'NEILL PROP LTD
O'NEILL PROPERTIES LTD
ONEUNDER LLC
ONEY SANDRA
ONEY TROY
ONSHORE HOLDINGS LLC
OOPS INC
OPAL INVESTMENT LTD PTNR
OPPERMANN L E
ORACLE GAS LLC
ORBIT ENERGY INC
ORBIT ENTERPRISES
ORBIT RESOURCE CORP
ORCHARD PETROLEUM INC
ORECAT 1994 LTD PRTN
ORECAT 1997 LP
ORION 84 PRIVATE ENE
ORION ACQUISITION IN
ORION ENERGY CORP
ORION ENERGY INVESTMENT INC
ORION ENERGY PARTNERS LP
ORION ETA DRILLING
ORION INVESTMENTS LLC
ORION OG PROPERTIES
ORION OG PROPERTIES TX
ORION PRODUCTION LLC
ORION PROPERTIES INC
ORION RESOURCES INC
ORION SMITH OIL PROP
ORION THETA DRILLING
ORO PETRO DRLG INC
OROCO LLC
ORR ED
ORR EXPL LTD
ORR EXPLORATION LTD
ORR HOLDINGS LTD
ORR PROD CORP
ORSER JAMES B
ORTEGA JOSE R
ORTON EILEEN G
ORYAN PROD & EXPL LTD
ORYX ENERGY CO
OSAGE PETROLEUM LLC
OSBOME MELBA M

Current BLM Oil and Gas Lessees:

OSBORN BARRETT PETRO
OSBORN CALVIN W
OSBORN HEIRS CO
OSBORN HEIRS CO (NOMINEE)
OSBORN HEIRS COMPANY
OSBORN HEIRS COMPANY LTD
OSBORN OIL & GAS OPE
OSBORN RUBEN L
OSBORNE KENNETH
OSBORNE MINERALS LLC
OSBORNE SANDRA E
OSBORNE SONJA
OSCURA RESOURCES INC
OSE MONTANA CORP
O'SHAUGHNESSY DANIEL J
OSO O&G PROPERTIES LLC
OSTAS TED
OSTERMILLER RONALD
OSTLUND MARY V
OSTMANN ARTHUR A
OSTRANDER CONST CO
OTEX RESOURCES LLC
OTTAWA ENE INC
OTTAWA ENERGY INC
OTTER CREEK LLC
OUR PLUM LLC
OURADA AUSTIN
OUTLAND KAREN
OVATION ENE LP
OVER THE HILL LAND SVCS LLC
OVER THE HILL LND SERVICES LLC
OVERBECK MARGARET
OVERFELT LEE
OVERLAND RESOURCES LTD
OVERTHRUST OIL ROYAL
OVERTHRUST RESOURCES
OVERTON DIANE C
OVERTON KAREN N
OWEN JOHN GREG
OWEN LAURA P
OWEN MARK T
OWEN STEVE D
OWEN WILLIAM B
OWEN WILLIAM W
OWENS KENNETH R
OWENS PETROLEUM INC
OWENS RICHARD
OXBOW PROPERTIES INC
OXFORD OIL CO
OXFORD OIL COMPANY THE
OXLEY CAROL ANNE
OXLEY JOHN C
OXTEC INC
OXY USA INC
OXY USA INC DEL
OXY USA WTP LP
OXY Y 1 COMPANY
OXY Y-1 CO
OXY Y-1 COMPANY
OYGER A E TRUST
OZARK ENERGY INC
OZARK EXPLORATION INC
OZARK EXPLORATION LLC
P & D ENERGY LLC
P & M PETRO MGMT LLC
P D VALENTINE OIL & GAS CO
P D BOSWELL TRUST
P D M INC
P H GREER CO INC
P I ENTERPRISES
P J GUY FAMILY TRUST
P L ACKERMAN TRST
P MCCUTCHEN TRUST
P O & G RES - TEXAS LLC
P P SCHIEFFER TRUST
P SIMPSON TRUST
P SISK ESTATE
P&M PETRO MGT
P&P ENERGY LLC
P&P PRODUCING INC
PA PROSPECT LLC
PABLO ENERGY II LLC
PABLO ENERGY INC
PABO OIL & GAS
PAC ENTERPRISES
PAC ENTPR OIL CO USA
PAC ENTPRS RLTY CO
PAC PROD CO
PACE DAVID H
PACE DIVERSIFIED CORP
PACER ENERGY ACQUISITIONS LLC
PACIFIC ENERGY & MINING CO

Current BLM Oil and Gas Lessees:

PACIFIC ENTERPRISES
PACIFIC ENTERPRISES ABC CORP
PACIFIC ENTPR OIL CO
PACIFIC ENTPR RLTY
PACIFIC ENTPRS (USA)
PACIFIC ENTPRS OIL A
PACIFIC ENTRPRISES OIL CO USA
PACIFIC HOLDING CO
PACIFIC INTL PROD CO
PACIFIC UNION CORP
PADCO LLC
PADFIELD NEVILLE
PADGETT P DAVID
PADON DAVID A
PADON J A
PADON J A JR
PAGE EXPLORATION
PAGE F M
PAGE J H
PAGE ROBERT A
PAGEDAS ANTHONY C
PAGEDAS FRANCES S
PAGETT JAMES R
PAGETT LARRY M
PAGLEE ROBERT M
PAGUYO ELLA KEAUOLIONALANI
PAINE JOSEPH J C
PAINE JOSEPH JC
PAINE WEBBER GEO I D
PAINT CREEK INC
PALACE ECPL CO
PALACE EXPL CO
PALACE EXPLORATION CO
PALADIN ENERGY CORP
PALADIN ENERGY PARTNERS LLC
PALADIN INC
PALADIN INC AN ARIZONA CORP
PALADIN INC AN AZ CORP
PALEOZOIC PETRO LLC
PALERMO JANET W
PALISADES ASSET HOLDING CO
PALM CARLIE A
PALM HERMAN B
PALM LAURA M
PALM MARY A
PALM PHILIP R
PALM THOMAS A
PALM WILLIAM F
PALMER GARY W
PALMER LAURA B
PALMER MITCH
PALMER PETRO LLC
PALMER PETROLEUM LLC
PALMER WESLEY
PALMER WILLIAM V
PALO PETROLEUM
PALO PRODUCTION CORP
PALOMA BLANCA WELL SERVICE INC
PALOMA PARTNERS II LLC
PALOMA PETRO INC
PALOMA RESOURCE INC
PALOMINO INVESTMENTS LLC
PALOMINO PROD CO
PALONE BILLY JIM
PAMCO INVESTMENTS CORP
PAMELA C HARRIMAN TRUST
PAN AMER PETRO CORP
PAN AMERICAN PETRO
PAN ENERGY FIELD SVC
PAN ENTPR INC
PAN OKLAHOMA CORP
PANADA EXPLORATION
PANADA PIPE & EQMT
PANAN ENERGY INC
PANENERGY FILD SERV
PANGEA CORP
PANHANDLE ESTN PPLN
PANNELL FRANK
PANNELL JAMES M
PANNELL RITA
PANNONIAN ENERGY INC
PANORAMIC ENERGY INC
PANSAM TRUST
PANTERA ENERGY CO
PANTHER CRK RES LLC
PANTHER ENERGY CO LLC
PANTHER VENTURES INC
PAPER TIME INC
PAPULAK KAY
PAR FIVE EXPLORATION LLC
PAR III INC
PAR MINERALS CORP

Current BLM Oil and Gas Lessees:

PAR OIL CO
PAR OIL CO INC
PARADEE W CHARLES JR
PARADIS INVESTOR
PARADISE ENTERPRISES INC
PARADISE ROBERT E
PARAGON AVIATION CORP
PARAGON ENERGY CORP
PARAGON ENERGY INC
PARAGON OG LLC
PARALLEL PETROLEUM LLC
PARAMAX ENERGY INC
PARAMORE EDWIN L
PARAMOUNT PETRO CORP
PARAWON OPERATING LLC
PARCELL CHARLES L
PARK HILL RESOURCES LLC
PARK JEAN L TRST
PARKE RANDEE LAYNE
PARKER & PARKER OG
PARKER & PARSLEY DEV
PARKER ALICIA M
PARKER CAMILLA B
PARKER DAVID
PARKER EMILY S
PARKER ENE CO
PARKER ENERGY TECH
PARKER ERVIE T
PARKER GEORGE JR
PARKER GEORGE LEWIS
PARKER HARRY J
PARKER HOWARD W
PARKER JAMES A
PARKER JAMES M
PARKER JANE ELLEN
PARKER JANE S
PARKER JIMMIE R JR
PARKER JOHN M
PARKER JOSEPH B
PARKER JOSEPHINE SELZE
PARKER KATHRYN B TST
PARKER MARGARITE
PARKER MARGARITE B
PARKER MARK S
PARKER MARY ALMA
PARKER MARY CHITTIM
PARKER MARY E
PARKER OIL & GAS CO
PARKER RUSSELL
PARKER WILLIAM A
PARKES FRANK
PARKIN VEDA N
PARKMAN HOWARD
PARKO INC
PARKS & LUTTRELL INC
PARKS & PARKS
PARKS INA M
PARKS JAMES C
PARKS KEVIN R
PARKS SUE E
PARRISH CO
PARRISH GRACE M
PARROT HEAD PROPERTIES LLC
PARRY HUGH W
PARSELL R W
PARSLEY JOE M
PARSON OIL LLC
PARSONS DON
PARSONS DONALD G
PARSONS DONALD G TRUST
PARSONS KYLE CRAIG
PARSONS WALDO
PARTIN PETROLEUM INC
PARTNERS LONGHORN
PARTNERSHIP MANAGEMENT INC
PARTNERSHIP PROP CO
PASEO RESOURCES LLC
PASMAS ART
PASTERNAK IRVING
PATARA OIL & GAS LLC
PATARA OIL AND GAS LLC
PATCO LTD
PATE JOE B JR
PATE RALPH
PATE TERRY
PATHFINDER ENE INC
PATHFINDER ENERGY
PATHFINDER ENERGY INC
PATHFINDER EXPL CO
PATHFINDER EXPL INC
PATHFINDER EXPLORATION CO
PATIN MICHAEL J

Current BLM Oil and Gas Lessees:

PATIN OG CO INC
PATINA OK CORP
PATMOS ENERGY LLC
PATRICIA DEAN BOSWELL TRUSTEE
PATRICIA FENDER TRST
PATRICIA HARRINGTON TRUST
PATRICK CLAIRE J
PATRIOT ENERGY RESOURCES LLC
PATRIOT LAND LLC
PATRIOT RESOURCES LLC
PATTERSON AMY S
PATTERSON ANTHONY R
PATTERSON LEO JR
PATTERSON PETROLEUM INC
PATTERSON PETROLEUM LLC
PATTERSON PETROLEUM LP
PATTERSON RICKY
PATTILLO VICKI
PATTON BELLE
PATTON DEANNE J
PAUL A THOMAS TRUST
PAUL ABBEY CONSULTING INC
PAUL MESSINGER & CO
PAUL S HERNE TRUST
PAUL SERGENT ESTATE
PAUL&LYNN SAWYER REV LVNG
TRST
PAULINGON LORRAINE
PAULLUS REX JR
PAULOS CLAY
PAULOS VICTOR E
PAULSON ROY E
PAULSON ROY E JR
PAULSON WALTER A
PAUPERS DREAM COMPANY
PAW PRINTS OIL & GAS
PAXTON RESOURCES LLC
PAYNE FRANCES
PAYNE JAMES R
PAYNE JEAN
PAYNE JIM G
PAYNE JOHN W III
PAYNE L K
PAYNE MARY T
PAYNE OIL&GAS J SMITHBERGER
PAYNE ROBERT G
PAYNE THOMAS W
PAYNE WILLIAM F
PBI GAS RESOURCES
PBR PROP JOINT VENT
PBR PROP JOINT VENTURE
PBS ENERGY PROD INC
PC EXPLORATION INC
PC LTD
PCEC 1984-A LTD
PCEC 1984-B LTD
PCEC 1985-B LTD
PDI INC
P-E PARTNERSHIP
PEABODY WILLIAM W
PEAGLER JULIAN JR
PEAK 9 PRODUCTION CO
PEAK ENERGY CO
PEAK ENERGY OPERATING LLC
PEAK ENTPR CORP
PEAK OIL TOOL
PEAK PRODUCTION CO
PEAK PRODUCTION CORP
PEAK ROYALTY
PEAK ROYALTY HOLDINGS LLC
PEAKE MERWIN W
PEANUT OIL CO
PEAR RESOURCES
PEARCE LEONARD D
PEARCY DAVID B
PEARL MT EXPL & PROD LTD
PEARL PETRO INC
PEARLSTONE ENE PTNRS LLC
PEARLSTONE ENERGY PARTNERS
LLC
PEARLSTONE ENERGY PRTNR LLC
PEARLSTONE ENGRY PRTNR LLC
PEARSON DARLENE
PEARSON SIBERT OIL
PEASE OIL & GAS CO
PEASE OIL PTNRSHIP
PEASE WILLIAM L
PEBBLE OIL CO LLC
PECK BARBARA A
PECK BARBARA ANDRAU
PECK POWELL BARBARA A
PECO RESOURCES INC

Current BLM Oil and Gas Lessees:

PECOS AIR INC
PECOS BEND ROYALTIES INC
PECOS ENERGY PARTNERS LP
PECOS RIVER OPER INC
PECOS SLOPE PARTNERS LP
PECOS VALLEY TOOLS INC
PEDCO 87 ENERGY DEV
PEDCO RES CO
PEDCO RESOURCES CO
PEDEN ANN
PEDERSEN OIL & GAS INC LLC
PEDLEY T A JR
PEDLEY TIMOTHY A
PEDRY JOHN J
PEEGEE GAS LLC
PEEL HERBERT L
PEEL WENDELL C
PEERY DAVID R
PEGASUS ENERGY CORP
PEGASUS HOLDING CORP
PEGASUS INC
PEGASUS PETRO CORP
PEGGY A YATES ESTATE
PEGGY A YATES TRST
PEGGY E YATES Q TRUST
PEKAREK ALFRED
PEL-TEX OIL COMPANY LLC
PENA BLANCA CORP
PENDRAGON ENERGY PARTNERS INC
PENDRAGON ENERGY PTNRS INC
PENDRAGON RES II LP
PENDRAGON RES LP
PENDRAGON RESOURCES
PENDRAGON RESOURCES II LP
PENDRAGON RESOURCES LP
PENERGY
PENHOUSE INC
PENINSULA OA INC
PENINSULA OWNERS ASSOC INC
PENKO ALICE M
PENN BRISTOL CORP
PENN VA O&G CORP
PENN VA RES CORP
PENN VIRGINIA MC ENERGY LLC
PENN VIRGINIA OG CORP
PENN VIRGINIA OG LP
PENN VIRGINIA OIL & GAS CO
PENN VIRGINIA OIL & GAS LP
PENNACO ENERGY INC
PENNANT PETRO INC
PENNECO OIL COMPANY INC
PENNELL JACK
PENNIES FROM HEAVEN LLC
PENNINGTON WAYNE
PENNOCK C A ESTATE
PENNOCK MAUDE
PENNSYLVANIA CASTLE ENE CORP
PENNSYLVANIA CASTLE ENRGY
CORP
PENNSYLVANIA GENERAL ENERGY
CO
PENNZENERGY CO
PENNZENERGY EXP & PRO LLC
PENNZENERGY EXPL & PROD LLC
PENNZOIL CO
PENNZOIL EXPL&PROD
PENNZOIL PROD CO
PENNZOIL PRODUCTS CO
PENROC OIL CORP
PENROD JOHN M
PENROSE NEVILLE G
PENROSE PATRICIA
PENTA PETROLEUM CO
PENTA POOL TRUST
PENWELL DAVID J
PENWELL ENERGY INC
PENWELL GEORGE S
PENWELL INGER
PENWELL PROP LLC
PENWELL PROPERTIES
PENWELL PROPERTIES LLC
PENWRIGHT JOAN
PEOPLES DAN
PEOPLES ENERGY PROD-TEXAS LP
PEOPLES ENERGY PRODTX LP
PEPCO INC
PEPPER DAVID E
PEPPER MORTON M
PEREGRINE PRODUCTION LLC
PERENCO INC
PERGAMOS LP
PERGANDE F HUDSON

Current BLM Oil and Gas Lessees:

PERKINS TERENCE P
PERLMAN WILLIAM
PERMIAN BASIN INV CO
PERMIAN BASIN JOINT VENTURE
PERMIAN DEVELOPMENT CORP
PERMIAN EXPL CORP
PERMIAN HUNTER CORP
PERMIAN RESOURCE INC
PERMIAN RESOURCES HOLDINGS INC
PERMITS WEST INC
PERMOK OIL INC
PERRIN DOWNING A
PERRY & PERRY INC
PERRY DRILLING 1982
PERRY HARRY R
PERRY HELEN M
PERRY NANCY B
PERRY R BASS INC
PERRY RICHARD O
PERRY WESLEY W
PERSON CLAUDE
PESCA UNLIMITED CORP
PETCO LTD
PETE SCHERER OIL & GAS LP
PETER NEUMANN TRUST
PETER PAUL PETRO
PETER PAUL PETRO CO
PETERS CORP
PETERSON BENJAMIN L
PETERSON C M ESTATE
PETERSON DAVID D
PETERSON DONALD S
PETERSON EDWINA
PETERSON ENERGY MGMT
PETERSON F G
PETERSON F JEFFREY
PETERSON GERALDINE S
PETERSON JAMES H
PETERSON JOSEPH L
PETERSON L J
PETERSON LESLIE ANN
PETERSON MARGARETE J
PETERSON MARK L
PETERSON OSCAR A
PETERSON RICHARD A
PETERSON RICHARD L
PETERSON ROBERT W
PETERSON SCOT CARL
PETERSON TAMRA T
PETERSON VIRGIL V
PETRA ENERGY INC
PETRA ENERGY MILLERSVIEW LLC
PETRA OLEUM CORP
PETRA PARTNERS LLC
PETRA PETRO INC
PETRAITIS OG INC
PETRAL EXPL LLC
PETRO ACQUISITIONS
PETRO ACQUISITIONS LLLP
PETRO ATLAS CORP
PETRO CANADA RES (USA) INC
PETRO CONSULT ENERGY
PETRO CORP OF AMER
PETRO CORP OF NV
PETRO EAGLE L C
PETRO EAGLE LC
PETRO ENE INC
PETRO ENERGY INC
PETRO EQUITIES INC
PETRO FUEGO LLC
PETRO GRANDE INC
PETRO HUNT LLC
PETRO INVST SVC INC
PETRO LEWIS FUNDS
PETRO LEWIS INC ETAL
PETRO LND PTNRSHIP II
PETRO MEX LLC
PETRO PARTNERS INC
PETRO RESOURCES CORP
PETRO RESOURCES INC
PETRO SEARCH INC
PETRO SHORE LLC
PETRO STRATEGIES INC
PETRO SYNERGY
PETRO SYNERGY GROUP INC
PETRO TECHNICAL SERVICES
PETRO UNO RES LTD-ND
PETRO YATES INC
PETRO-AMERICA LLC
PETRO-CANADA RES (USA) INC
PETROCARBON ENE TRST
PETROCARBONS LTD

Current BLM Oil and Gas Lessees:

PETRO-CHEM OPERATING CO INC
PETROCO INC
PETROCON AMER CORP
PETROCORP INC LAND DEPT
PETRO-ENE EXPL INC
PETROFINA DELAWARE
PETROFINA DELAWARE INC
PETROGLYPH ENERGY INC
PETRO-GUARD CO INC
PETROGULF CORP
PETROGULF II LTD
PETROHAWK ENERGY CORP
PETROHAWK OPER CO
PETROHAWK OPERATING COMPANY
PETROHAWK PROPERTIES A TX LP
PETROHAWK PROPERTIES LP
PETRO-HUNT CORP
PETRO-HUNT LLC
PETRO-HUNT, LLC
PETROHUNTER OPER CO
PETROJARL INC
PETROL FUEGO LLC
PETROL INDUSTRIES INC
PETROLERO CORP
PETROLERO INV FUND
PETROLEUM ACQUISITIONS LLLP
PETROLEUM ACQUISITIONS LLP
PETROLEUM CORP
PETROLEUM DEV CO
PETROLEUM DEV CORP
PETROLEUM DEVELOPMENT CORP
PETROLEUM ENERGY DRLG
PETROLEUM INC
PETROLEUM INTL INC
PETROLEUM INVESTMENT LLC
PETROLEUM PARTNERS
PETROLEUM PROD MGT
PETROLEUM QUEST EXPL
PETROLEUM RESOURCES
PETROLEUM SYNERGY
PETROLEUM SYNERGY GROUP INC
PETROLEUM TECH SER
PETROLEUM WTN ENE
PETROLEUM YATES INC
PETROLEX USA INC
PETROLUX INC
PETROMINERALS CORP
PETROMONT RES LLC
PETRO-PRO LLC
PETROQUEST EXPL INC
PETROREP INC
PETRO-RES SVC INC
PETROROCK, LLC
PETROROYALTIES LLC
PETROSAKH USA
PETRO-SENTINEL LLC
PETROSPEC CORP
PETROSTAR LLC
PETROSTATES RESOURCES INC
PETROSUN OILS INC
PETROTECH ENERGY 76-2
PETROTECH INC
PETROUTSON PETER C
PETROVAUGHN INC
PETROVEN INC
PETROX CONSULTING
PETRO-X CORP
PETROX INC
PETROX RES INC
PETROX RESOURCES INC
PETROYATES INC
PETRUS MGT
PETRUST CORP OF AMERICA
PETTIT WILLIAM O
PETTY & HOLMES PTNRS
PETTY SCOTT JR
PETTYJOHN DON J
PEVEHOUSE INC
PEVERLEY GEO C III
PEVERLEY GEORGE III
PEYTON W YATES DAVIS 1976 TRST
PFANENSTIEL COMPANY LLC THE
PFISTER ARTHUR O
PFUHLMAN A ESTATE
PG & E RESOURCE CO
PGC LLC
PGP GAS SUPPLY POOL #1 LLC
PGP GAS SUPPLY POOL #2 LLC
PHANTOM INVESTMENTS
PHANTOM INVESTMENTS INC
PHARIS JACK L
PHARIS JAMES J

Current BLM Oil and Gas Lessees:

PHARISS NANCY A
PHEIFFER JOE
PHELPS JOSEPH
PHELPS K L
PHELPS KERRY L
PHIL T SHARPLES TR
PHIL THOMPSON EST
PHILBRICK BRETT
PHILBRICK RENEE
PHILIP L YECKEL EST
PHILIP T SHARPLES TRUST
PHILLIPS 66 NAT GAS
PHILLIPS ALEX E
PHILLIPS ANNE P TRUST
PHILLIPS CHRISTOPHER
PHILLIPS FRUITLAND
PHILLIPS HOWARD
PHILLIPS JOHN D
PHILLIPS M M
PHILLIPS MARION B
PHILLIPS MARK I
PHILLIPS NM PTNRS
PHILLIPS PETRO CO
PHILLIPS PETROLEUM
PHILLIPS RUTH J
PHILLIPS-SAN JUAN
PHILLIS KATHRYN L
PHILPY ERVIN C
PHIPPS TOMMY
PHOENIX ENE INC
PHOENIX ENERGY LLC
PHOENIX HYDROCARBONS
PHOENIX HYDROCARBONS OPER
CORP
PHOENIX OIL AND GAS LLC
PHOENIX OIL RES LLC
PHOENIX PETROCORP INC
PHOENIX PRODUCTION COMPANY
PHOENIX RESOURCES CO
PIC PROD CO INC
PICKENS JOHN T
PICKENS R H
PICKERING RONALD L
PICKLE INC
PIEDMONT EXPL CO INC
PIERCE CALVIN E
PIERCE DOUGLAS L
PIERCE EUGENIA L
PIERCE JIM
PIERCE MICHAEL L
PIERCE-SMALLING ALMA
PIERSALL MARIETTA J
PIERSON REGINALD J
PIETENPOL DAVID
PIETENPOL MARLEA J
PIETTE CARL R
PIETTE WAYNE A
PIGFORD SHERRY
PIKE JANET BAYSINGER
PIKE PETRO CORP
PILGRIM PTNRSH
PILLAR ENE LLC
PILOT ENE 1985 LTD
PILOT KNOLL MINERALS LTD
PIN OAK PETRO INC
PINE CLYDE A
PINE MOUNTAIN OIL & GAS INC
PINE RIDGE O&G LLC
PINEY FORK PROD CO
PINEY FORK PRODUCTION CO
PINGO OIL & GAS IP
PINGO OIL & GAS LP
PINKERTON BRUCE
PINNACLE ENE GROUP
PINNACLE ENE GROUP LLC
PINNACLE GAS RES INC
PINNACLE GAS RESOURCES INC
PINNACLE LEASING LLC
PINNACLE OPERATING CO
PINNACLE OPERATING CO INC
PINNACLE PETRO CORP
PINNACLE PROD PROP
PINNACLE RESOURCE CORP
PINNELL MICHAEL L
PINON PETROLEUM LLC
PINTADO OIL & GAS LLC
PINTAIL PROD CO INC
PIONEER EXPL CO
PIONEER EXPLORATION LTD
PIONEER KETTLEMAN CO
PIONEER NAT RES USA INC
PIONEER NATL RESOURCES USA

Current BLM Oil and Gas Lessees:

PIONEER NATURAL RES USA INC
PIONEER NATURAL RESOURCES
PIONEER NATURAL RESOURCES INC
PIONEER O&G
PIONEER OG
PIONEER OIL & GAS
PIONEER OIL CO
PIONEER RESOURCES PR
PIONERR ASSOC
PIP 1990 TRUST
PIP ENERGY IV-80
PIP ENERGY V-80
PIP ENERGY XII-81
PIPER PETRO CO
PIPKIN LUCILLE H
PITCH ENE CORP
PITCH ENERGY CORP
PITCO PRODUCTION CO
PITKIN COUNTY ASSOC
PITMAN MARSH
PITOT OG LLC
PITOT OIL & GAS LLC
PITTENCRIEF AMER INC
PITTMAN ENERGY LP
PITTS DAVID J
PITTS ENERGY CO
PITTS FRANK L
PITTS GERALD S
PITTS GREGORY S
PITTS JANICE K
PITTS L FRANK
PITTS LLC
PITTS MALCOLM J
PITTS OIL CO LLC
PITTS STEVEN L
PIUTE ENERGY CO
PIZZANO PEPPI
PJC LIMITED PARTNERSHIP
PJC REV TRUST
PLACERITA PARTNERS
PLACID OIL C/O OXY
PLAINS ENE INVESTMENTS INC
PLAINS EXPL & PROD CO
PLAINS EXPLRN & PRODN CO
PLAINS PETRO OPER
PLAINS PRODUCTION INC
PLAINS RADIO PETRO
PLAINS RESOURCES INC
PLAINSMEN LAND LLC
PLAINSMEN PARTNERS LLC
PLANET ASSOC INC
PLANO PETROLEUM LLC
PLANTATION OPERATING LLC
PLANTATION PETRO ACQ LLC
PLANTATION PETROLEUM CORP
PLANTEFABER MARGARET
PLAYA O&G LP
PLAZA RES CO
PLAZA RESOURCES CO
PLEMONS GLEN
PLEMONS JACK
PLEXUS INC
PLEXUS O&G VENTURE
PLIHA BARBARA JANE
PLOMIS WILFRED LIVING TRUST
PLYMOUTH RESOURCE INC
PMC 1988-WI ACQ LTD
PMC 1990 EQ ACQ
PMC 1990-EQ ACQ LTD
PMC 1990-WI ACQ LTD
PMC 1990-WI ACQ PRTS
PMC RESERVE ACQ CO
PMC RESERVE ACQ II
PMC RESOURCE ACQ CO II
PMC RESOURCE ACQ CO III
PO & G RESOURCES TEXAS LLC
PO & G RESOURCES-TEXAS LLC
PO&G RESOURCES TX LLC
POCAHONTAS OIL CO INC
POE NANCY
POGAR PETROLEUM LTD
POGO PRDCNG (SAN JUAN) CO
POGO PRODUCING (SAN JUAN) CO
POGO PRODUCING CO
POGO PRODUCING CO LLC
POGO PRODUCING COMPANY
POGO PRODUCING COMPANY LLC
POINDEXTER MARY A P
POINDEXTER MARY P
POINDEXTER R D
POINT MGT CO
POINT PETRO CORP

Current BLM Oil and Gas Lessees:

POIRIOR RUTHANN
POISON SPIDER PETROLEUM LLC
POLARIS PROD CORP
POLER MARIE
POLFAM EXPL CO
POLLAK IRVING TRUSTEE
POLLARD O MILES JR
POLLARE JOSEPH S
POLO OIL & GAS CO
POLUMBUS E A JR
POMEROY BEATRICE C
POMEROY PROD PTNRSHP
POMEROY RUSSELL A
POMEROY WESLEY A
POMOCO LTD LIBIL CO
PONDEROSA RES CORP
PONTOTOC PROD INC
PONTOTOC PRODUCTION CO INC
POOL FRED F III
POOL FRED III
POOL H O
POOL JOHN D
POOL O&G
POOL OIL & GAS
POOLE DOROTHY B
POOLE MARY K
POOLE WILLARD C III
POOS OIL LLC
POPE JULIAN C
POPLAR ENE CO LLC
POPOVICH GLENN
PORTER JR ROBERT B
PORTER ROBERT B JR
PORTER, CATHERINE J
POSADA LAND & CATTLE CO
POSITRON ENERGY RESOURCES INC
POSO CREEK ENERGY LLC
POSSE ENE LTD
POSSE ENERGY LTD
POST OAK PRODUCTION
POTASHNICK R B
POTENZIANI CHERYL L
POTENZIANI FAMILY PARTNERS
POTESTIO FRANK S
POTOCO LLC
POTTER SARA TYLER
POULSON ROBERT D
POUSETTE PATRICIA C
POWDER HORN INVESTMENTS LLC
POWDER RIVER COAL LLC
POWDER RIVER METHANE INC
POWDER RIVER O&G VENTURES LLC
POWDER RIVER OIL CO
POWDERHORN RES INC
POWE WALKER H III
POWELL BARBARA
POWELL BARBARA A
POWELL CITY OF
POWELL CUTHBERT
POWELL EXPL CO
POWELL EXPLORATION COMPANY
POWELL KATHLEEN J
POWER RESOURCES LLC
POWERLINE ENE CORP
POWERS CAYCE JR TRST
POWERS ENE CORP
POWERS RAY B JR
PP&G OIL CO
PRADERA DEL NORTE INC
PRAIRIE OF THE SOUTH LLC
PRAIRIE OIL CO
PRAIRIE PETRO INC
PRAIRIE STATES EXPL
PRAIRIE SUN INC
PRATT LE ROI D
PRB PETROLEUM LLC
PRC WILLISTON LLC
PRE RESOURCES INC
PRECISION WELL SVC
PREFERRED ENDEAVORS
PREMCO WESTERN INC
PREMIER OG INC
PREMIER RES LTD
PREMIUM OIL CO
PRENDERGAST MARY ALICE
PRENTICE NAPIER
PRESCO INC
PRESCO WESTERN LLC
PRESCOTT RICHARD H JR
PRESLEY CHARLES
PRESLEY OIL CO
PRESTON OIL CO

Current BLM Oil and Gas Lessees:

PRESTON REYNOLDS & CO INC
PRESTWICH SUSAN MIRA
PREVEHOUSE INC
PRIAM ENERGY CO
PRIAM OIL CO
PRICE JONAN
PRICE LAUGHLIN & CO INC
PRICE OG INVESTMENT TRUST
PRICHARD MELODY B
PRIDE ENE CO
PRIDE ENERGY CO
PRIDE ENERGY COMPANY
PRIDE PIPELINE CO
PRIDE VENTURES LLC
PRIDE WAYNE
PRIDGEN JESS
PRIEST JOHN W
PRIM CHILDRENS FNDTN
PRIMA ENERGY CORP
PRIMA EXPL INC
PRIMA EXPLORATION INC
PRIMAL ENERGY CORP
PRIMARY FUELS INC
PRIMARY NATURAL RES INC
PRIMARY PETRO CO LLC
PRIMAVERA RESOURCE INC
PRIME ENERGY CORP
PRIME ENERGY MGT CORP
PRIME RESOURCES CORP
PRIMEENERGY CORP
PRIMEENERGY MGT CORP
PRIMERO OPERATING INC
PRIMEXX OPERATING CORP
PRIMO OIL PROPERTIES LLC
PRIMOS ANGELO K
PRIMOS GUS A
PRIMUS RESOURCES LC
PRINCE DIANE C
PRINCE DON
PRINCE F IV
PRINCE FREDERICK IV
PRINCE JOANN
PRINCESS THREE CORP
PRINCETON RES LTD
PRINCETON RESOURCES LTD
PRINCETON UNIVERSITY
PRINCIPAL PROPERTIES
PRINGLE CHESTER L
PRINSTER SALLY L
PRINTZ DARREN K
PRINTZ LTD
PRIOR OIL CO
PRIORITY ENERGY LLC
PRIORITY O&G LLC
PRISCO PETRO CO
PRISCO PETROLEUM CO
PRITCHARD J A
PRITCHARD R L
PRITCHETT FRANK I JR
PRITCHETT JOE P
PRITCHETT KENNETH G
PRIZE ENE RES LP
PRIZE ENERGY RESOURCES
PRIZE ENERGY RESOURCES LP
PRIZE PETRO LLC
PRM 96 LLC
PRO AMER CO
PRO NM ENERGY INC
PRO OIL INC
PROBE RESOURCES INC
PROD PTNRSHIP VP-20
PROD PTNRSHIP VP-21
PROD PTNRSHIP VP-22
PRODCO INC
PRODUCTION GATHERING
PRODUCTION GATHERING CO LP
PROFESSIONAL DRLG
PROFESSIONAL PLANNERS INC
PRONGHORN ENE LLC
PRONGHORN ENERGY LLC
PRONGHORN GROUP
PRONGHORN MGT CORP
PRONTO PETROLEUM
PROPEL ENERGY CO
PROPERTY MANAGEMENT
PROPERTY MGT & CONSULTING INC
PROPETROCO INC
PROPOLANIS PATRICIA
PROPPS JACK
PROSPECTIVE INVESTMENT
PROSPECTIVE INVSTS & TRADE CO
PROSPECTIVE TRADING

Current BLM Oil and Gas Lessees:

PROSPECTOR LLC
PROSPER ENERGY CORP
PROTHRO CHARLES
PROVEN RESERVES MGT INC
PROVIDANCE ENER CORP
PROVIDENCE CORP
PROVIDENCE ENE CO
PROVIDENCE ENE CORP
PROVIDENCE ENERGY CORP
PROVIDENCE EXP & PROD INC
PROVIDENCE MINERALS LLC
PROVIDENT RESOURCES
PROVIDENT RESOURCES INC
PROVINCE ENERGY CORP
PROVINSE DAVID D
PROYECT CAROL
PROYECT MARTIN
PRU-BACHE ENE IIP12
PRU-BACHE ENE IIP13
PRU-BACHE ENE IIP14
PRU-BACHE ENE IIP15
PRU-BACHE ENE IIP10
PRU-BACHE ENE IIP11
PRU-BACHE ENE INC
PRU-BACHE ENE IVP16
PRU-BACHE ENE IVP17
PRU-BACHE ENE PROD
PRU-BACHE ENE VP18
PRUDENTIAL BACHE ENE
PRUDENTIAL ENERGY CO
PRUDENTIAL FUNDS INC
PRUDENTIAL GROUP INC
PRUDENTIAL-BACHE ENE
PRUDENTIAL-BACHE-V20
PRUDENTIAL-BACHE-V21
PRUDENTIAL-BACHE-V22
PRUET OIL CO
PRUITT DELMUS C
PRUITT EULA M
PRUITT PAT
PRYOR VICTOR W JR
PT ENE LLC
PTASYNSKI HARRY
PTASYNSKI HARRY
PTASYNSKI NOLA G
PTASYNSKI NOLA GRACE
PUBLIC SERVICE CO OF CO
PUBLIC SVC CO OF OK
PUBLISHERS PETROLEUM
PUCKETT INVESTMENT CO
PUCKETT LAND CO
PUCKETT R E
PUCKETT ROBERT E
PUGH PATRICIA
PULLIAM BONNIE
PUMA OPERATING CORP
PUMA PETROLEUM CO
PUNTER CLANCEE DEE
PUNTER NORMAN
PUNTER PANDORA
PUNTO DE LUZ LLC
PURDY FRANCES P
PURE ENERGY GROUP INC
PURE PETROLEUM LLC
PURE RESOURCES LP
PURE VIDA ENERGY LLC
PURVIS JAMES R
PURVIS MARGARET M
PURVIS OIL CORP
PURVIS OPER CO
PUTNAM FREDERIC
PUTNAM FREDERIC P
PUTNAM WILLIAM H
PUTUMAYO PRODUCTION CO
PVB OIL CO
PW/GEODYNE PROD II-C
PW/GEODYNE PROD II-D
PW/GEODYNE PRODUCTION 11-C
PW/GEODYNE PRODUCTION 11-D
PWG PARTNERSHIP
PXP GULF COAST INC
PXP LOUISIANA LLC
PXP PICEANCE LLC
PYR ENE CORP
PYR ENERGY CORP
PYR MALLARD LLC
PYRAMID ENERGY INC
PYRAMID OIL CO
PYRAMID PETRO CO
PYRITE INVESTMENTS LTD
Q & C LOU FAMILY LTD PTNRSH
Q G & WENNER PTNRSH

Current BLM Oil and Gas Lessees:

Q2 NOMINEE PTNRSHIP
QAB CARRIED WI LP
QAC CARRIED WI LP
QEP ENE CO
QEP ENERGY CO
QEP ENERGY COMPANY
QEP UINTA BASIN INC
QUADRA OIL & GAS INC
QUAGLINO JOANN
QUALITAS INC
QUALITY PRODUCTION CORP
QUALLS JOHN W
QUAM JEAN
QUAM O M
QUANAH EXPLORATION LP
QUANECO LLC
QUANTUM CORP
QUANTUM ENERGIES CO
QUANTUM ENERGY
QUANTUM ENERGY INC
QUANTUM EQUITIES
QUANTUM RES MGMT LLC
QUANTUM RESOURCES
QUANTUM RESOURCES A1 LP
QUANTUM RESOURCES A1, LP
QUARLES DRLG CORP
QUATRO FINALE II LLC
QUATRO FINALE III LLC
QUATRO FINALE LLC
QUATRO FINALE V LLC
QUAY VALLEY INC
QUEEN BILL
QUENTIN OIL ASSOC
QUESTAR ENE TRADING
QUESTAR EXPL & PROD
QUESTAR EXPL & PROD CO
QUESTAR GAS MGT CORP
QUESTAR PIPELINE CO
QUIAT DANIEL P
QUIAT G & R PTNRSHIP
QUIAT GERALD M & CO
QUIAT ILANA L TRST #1
QUIAT LEONARD E
QUIAT MEG G
QUIAT MELINDA
QUIAT ROBERTA N & CO
QUICKSILVER RES INC
QUICKSILVER RESOURCES INC
QUIGLEY W DON
QUINEX ENERGY CORP
QUINLIN MEANY ELIZABETH
QUINLIN PORTER LLC
QUINLIN WILLIAM J
QUINN KATHLEEN
QUINN VRANNA
QUINQUE OPERATING CO
QUINTANA PETRO SVC
R & G DRILLING CO INC
R & G RES LLC
R & H ELLIOTT FAM LTD PTNRSHIP
R & M O&G LTD
R & M OIL & GAS LTD
R & P O & G PROP
R & R INVESTMENTS
R & R ROYALTY LTD
R A BELFER 1990 TRUST
R B C EXPL CO
R B MONCRIEF TRUST
R B OIL CO
R BAYLESS PRODUCER
R BELFER FAMILY TRUST
R C BELL FAMILY
R C BRADLEY TRUST
R C MICHAEL CO INC
R D POINDEXTER EST
R D V INC
R D WILLIAMS & COMPANY
R DEAN WRIGHT GAS PTNRSHIP
R E LEE TRUST
R F WINDFOHR ESTATE
R F WINDFOHR TRUST
R G BARTON JR TRUST
R G KELLY ESTATE
R G MARTIN TRUST
R H & S A RITCHIE REV TRUST
R HUBBARD JR TRUST
R J ENERGY PTNRSHIP
R J G CO
R L B ENTERPRISES INC
R L BOLIN PROPERTIES LTD
R L JACOBS OIL & GAS
R L TOLLETT TRUST

Current BLM Oil and Gas Lessees:

R L VESCO INC
R M REAGAN TRUST
R P BREWER III ESTATE
R P HARGRAVE ESTATE
R P SMALL CORP
R P TINNIN SR TRUSTEE
R P VERNON TRUST
R R HERRELL PROP LTD
R S & M LANELL SWEET TRUST
R S ANDERSON INC
R T & H L ELLIOTT FAMILY LP
R T DUNCAN INC
R T LUND OIL TRUST
R THOMAS WATSON 1993 TRST
R V MERRION TRUST
R W HART TRUST
R&H OIL AND GAS INC
R&P OIL&GAS PROP LTD
R&R ROYALTY LTD
R&S LTD
R&S OIL & GAS
RACHALK PROD INC
RACHEL GRYNBERG TRUST
RACHEL NICOLE COCHRAN ED TRST
RAD F N
RADDATZ MAUDE W
RADELLA FRANK & PATRICIA TRST
RADELLA FRANK A
RADENTZ WILLIAM H
RADER TERRY
RAFFAGHELLO DALAN I
RAFFERTY C B
RAFFERTY PATRICIA C
RAGLAND RONALD D
RAGSDALE ANN S
RAGSDALE GEORGE M TRUSTEE
RAGSDALE TOM M
RAHLL GENE
RAHLL ROBERT J
RAIGORODSKY PAUL M
RAINBOW ENE MARKETING CORP
RAINBOW GAS CO
RAINS & WILLIAMS OIL
RALPH E FAIR INC
RALPH E FAIR JR FAMILY TRST
RALPH E FAIR JR TRST
RALPH E FAIR TESTAMENTARY TRST
RALPH H SMITH TR
RALPH H SMITH TRSTEE
RALPH HARTZELL TRUST
RALPH NIX ESTATE
RALPH NIX PARTNERSHIP
RALPH S JACKSON TRUST
RALPH U MADDOX EST
RALPH&CAROLYN THOMPSON LIV
TRS
RAM ENERGY INC
RAM OIL & GAS LLC
RAM RES CONS INC
RAMAGE THOMAS D
RAMATI ALEXANDER
RAMCO NYL 1987 LTD
RAMONA SWEET REVOCABLE TRUST
RAMONA SWEET TRUST
RAMPART ENERGY FUND LLC
RAMPART RES INC
RAMSAY KEITH
RAMSEY G D JR
RAMSEY PETROLEUM LP
RAMSEY STEVE
RAMSEY WILLIAM SCOTT
RAMSHORN INVESTMENTS INC
RAMSHORN INVSTMNTS INC
RAMSING THOR H
RAMSLAND JANE B MARITAL TRUST
RAMSLAND RUSSELL JR
RANCH OIL CO
RANCH OIL COMPANY
RANCHER ENERGY CORP
RANCHO LOS ALAMOS LLC
RANCK BARBARA J
RANCK LESLIE C
RANCK OIL CO INC
RANCK W W
RAND PHILLIP
RANDALL D SCHULTZ SEP PROP TRS
RANDEL O H
RANDOLPH REX L
RANDOLPH REX L TRUSTEE
RANES BETTY S
RANES ROBERT C

Current BLM Oil and Gas Lessees:

RANGE OPERATING NEW MEXICO
LLC
RANGE PRODUCTION CO
RANGE PRODUCTION I LP
RANGE RESOURCES - APPALACHIA
RANGE RESOURCES LLC
RANGER EXPLORATION CO
RANGER OIL CO
RANKEN ENE CORP
RANKEN ENERGY CORP
RANKIN PAUL
RANKIN W D ESTATE
RANNEY NORA T
RANOLA OIL CO
RANSOME-LOSEE ANNE
RAPADA 81 LTD PTNRS
RAPADA 81A LTD PTNRS
RAPP OIL FOUNDATION
RAPTOR RESOURCES INC
RASBACH JANE P
RASH ENERGY CO
RASMUSSEN HAL J OPER
RASMUSSEN LOWELL A
RAT HOLE DRILLING
RATCLIFF SAM R
RATHBONE MARY E
RATHBUN RANDALL K
RATHPRO INC
RATLIFF BARBARA J
RATLIFF DRILLING
RAULT PETROLEUM CORP
RAVEN OIL PROP INC
RAVEN OIL PROPERTIES INC
RAVEN RES INC
RAVEN RESOURCES LLC
RAVEN WING RESOURCES INC
RAWITSCHER JACK J
RAY CHARLES D
RAY JAMES C
RAY RICHEY & CO INC
RAY RICHEY MGT CO
RAY ROBERT B
RAY WESTALL OPER INC
RAYA ENERGY CORP
RAYBOURN W B
RAYDON EXPLORATION INC
RAYDON PRODUCTION CO
RAYGOR PAUL M
RAYMOND CHORNEY EST
RAYMOND CHORNEY ESTATE
RAYMOND G STONE TRUST
RAYMOND JAMES M
RAYMOND T DUNCAN OIL
RAYMOND T DUNCAN OIL PROP
RAYMOND T DUNCAN OIL PROP LTD
RAYMOND T DUNCAN TRUST
RAYMOND TWOMEY DUNCAN TR
RAYMOND TWOMEY DUNCAN TRST
RAYNOR WALLACE
RB OIL CO
RBC EXPL CO
RBC EXPLORATION CO
RBCM INC
RBJ OIL LLC
RBM CO
RC MICHAEL CO INC
RC RESOURCES CORP
RCH UPLAND ACQUISITION LLC
RCJ ENTERPRISES
RCWI, LP
RDG OIL AND GAS LLC
RDH ENTERPRISES INC
RDR OPERATING INC
RE & CJ LC
REACH INC
READ & STEVENS INC
READ BEALL CAROLYN
READ CHARLES B
READ JAMES B
READ JAMES B OPERATING INC
READ LAURA K
READ WILLIAM E
READING & BATES
READ-YOUNG BETTY
REAL WELL SERVICE
REALEZA DEL SPEAR LP
REARDON GENE F
REATA RESOURCES INC
REAVIS DAVID M
REBEL DRILLING CO LP
REBER-GARRETT ASSOC PTNRSHIP
RED BIRD OIL PROPERTIES LLC

Current BLM Oil and Gas Lessees:

RED BLUFF WATER
RED DIRT ENERGY LLC
RED EAGLE EXPL CO
RED EAGLE RES CORP
RED FORK DRLG PROG
RED HORN ENERGY LLC
RED OAK CATTLE CO
RED OAK PETRO CORP
RED OAK WISE COUNTY LP
RED RIVER OIL AND GAS LLC
RED TECHNOLOGY ALLIANCE LLC
RED WILLOW OFFSHORE LLC
RED WILLOW PRODUCTION CO
RED WILLOW PRODUCTION LLC
REDCLIFF RESOURCES LC
REDDING DANIEL H
REDEKER JOHN A
REDEPENNING BYRON
REDEPENNING JUDITH
REDEPENNING ROGER
REDEPENNING TRUMAN
REDFERN ENTERPRISES
REDFERN GROVER R
REDFERN OIL CO
REDFERN ROSALIND
REDGATE PETROLEUM INC
REDHORN ENERGY
REDIN GAIL
REDLAND RESOURCE INC
REDROCK OPERATING LTD CO
REDSTONE INVESTMENTS
REDSTONE OIL & GAS CO
REDSTONE RESOURCES INC
REDWINE RESOURCES
REDWINE RESOURCES INC
REDWOLF PRODUCTION INC
REED & REED TRUST
REED BRUCE F
REED CHARLES B
REED JAMES
REEDER ENERGY LTD
REEDER J A
REEF EXPL INC
REEF EXPLORATION INC
REEF OPERATING COMPANY LLC
REEF PARTNERS HOLDING CO LLC
REELY JOHN
REELY WILLIAM
REES W N
REESE KATHRYN J
REESE KURTIS K
REESE LILA
REESE LIVING TRST
REESE MARY LEE S
REESE SMITH R
REESER WAYNE F
REEVE O J
REEVE RICHARD P
REFUGE RESOURCES LLC
REGER JANE L
REGER OIL LLC
REGER STEVEN L
REGIONS MORGAN KEEGAN TRUST
REICHERT TED L
REID BRIAN C
REID DANIEL
REID ELLEN
REID IRVIN M
REID KATHERINE
REID LUCILLE J
REID VIRGINIA I
REID ZACHARIAH J
REILLY SIDNEY
REIMERS DENNIS R
REIMERS TERESA M
REINHART JOHN B
REISCHMAN ANNA A
REISCHMAN GENE
REISCHMAN L J HEIRS
REISCHMAN MARGARET L
REISHMAN ANNA A
RELCO EXPL CO INC
RELIANCE EAGLEFORD UPSTREAM
LP
RELIANCE ENERGY INC
RELIANCE OIL COMPANY LLC
RELIANCE OPERATING CO
RELIASTAR LIFE INSURANCE CO
REMORA OIL CO
REMUDA ENE DEV LLC
REMUDA ENERGY DEVELOPMENT
LLC

Current BLM Oil and Gas Lessees:

RENAISSANCE PETRO CO LLC
RENAUD OIL CORP
RENDEZVOUS RESOURCES CORP
RENDEZVOUS RESOURCES INC
RENEGADE OIL & GAS CO, LLC
RENOR EXPLOR LTD
RENWICK TRUST
REPUBLIC NATURAL GAS CO
REPUBLIC RES LTD
RES EXEMP EQUIV TR
RES O&G LTD PTRNSHP
RESACA EXPL LP
RESERVE ACQUISITION
RESERVE EQUIPMENT SVC CORP
RESERVE MANAGEMENT INC
RESERVE OIL INC
RESERVE OPER CORP
RESERVE OPERATING CORP
RESLER DALE
RESOLUTE ANETH LLC
RESOLUTE WYOMING INC
RESOURCE CAPITAL MGMT CO INC
RESOURCE DEV TECHLGY LLC
RESOURCE DEV TECHNOLOGY LLC
RESOURCE DEVELOPMENT TECH LLC
RESOURCE INVESTMENT CORP
RESOURCE LEGACY INVSTMNT LLC
RESOURCE STRATEGIES
RESOURCE STRATEGIES LLC
RESOURCE TRUST CO
RESOURCES INVST CORP
RESOURCES LEGACY INVESTMENTS
L
RESOURCES MGT CORP
RESTANA OG INC
RETAMCO OPER INC
RETAMCO OPERATING INC
RETCO RESOURCES INC
REUNION ENE CO
REUNION ENERGY CO
REV TRUST OF GENE&CATHY
GEORGE
REVERE CORP
REX ENERGY I LLC
REX LUMBER CO
REXNORD EXPL LTD
REYNOLDS FAMILY TRUST
REYNOLDS H W JR
REYNOLDS JAMES H
REYNOLDS JOE J
REYNOLDS KENNETH D
REYNOLDS KENNETH J
REYNOLDS METALS CO
REYNOLDS RANDY
REYNOLDS SARAH
REYNOLDS W JR
RG AMERICAN INTERESTS LLC
RG OIL VENTURE INC
RGB CO
RGB CONSULTING INC
RGKH MIN & RLTY TRST
RHEES F H
RHINO RESOURCES CO LLC
RHOADS ISABELLE
RHODES AMER RES INC
RHODES CECIL J
RHODES GRACE R
RHODES INTERESTS LTD
RHODES LISA L
RHODES ROBERT B JR
RHOLYN LTD
RHOMBUS ENERGY CO
RHOTENBERRY CLAIRE C
RHOTENBERRY JAMES R
RHUDY LESTER G
RHUMBA OPERATING LLC
RIAL SUZANNE D
RIALTO ENERGY INC
RIALTO PRODUCTION CO
RIATA ENERGY INC
RICE BROTHERS
RICE CARROLL A TRST
RICE CHARLES G
RICE CLINTON P
RICE HAROLD F
RICE OIL CO LLC
RICE R R
RICE SALLY E
RICH BILL
RICH PATSY
RICH ROYAL PROPERTIES LLC
RICH SHIRLEY R

Current BLM Oil and Gas Lessees:

RICH SHIRLEY RUNYAN
RICHARD A MORSE REVOCABLE
TRST
RICHARD ALTMAN & CO
RICHARD ANDERSON INC
RICHARD B MONCRIEF TRUST
RICHARD D HUGHES TRUST
RICHARD FREDERICK GESSIER TRUS
RICHARD J MONCRIEF 1988 TRST
RICHARD J MONCRIEF 1988 TRUST
RICHARD JASON MONCRIEF TRUST
RICHARD L PETERSON TRUST
RICHARD LYONS MOORE 2006 TRUST
RICHARD TULLY TRUST
RICHARDS CLARK G
RICHARDS DAMON
RICHARDS GARY L
RICHARDS LYNN S
RICHARDSON BLAIR
RICHARDSON JACK K
RICHARDSON JAMES P
RICHARDSON JOE C JR
RICHARDSON OIL CO
RICHARDSON OPER CO
RICHARDSON OPERATING CO
RICHARDSON PROD CO
RICHARDSON PRODUCTION CO
RICHARDSON PRODUCTION CO
RICHARDSON R M
RICHARDSON RANDOLPH
RICHARDSON REX H
RICHARDSON S S
RICHARDSON SUSAN S
RICHARDSON WINIFRED
RICHIE CYNTHIA D
RICHIE DAVID R II
RICHINS LAWRENCE D
RICHMOND MARTHA L
RICHMOND PETROLEUM INC
RICHMOND RES INC
RICHMOND RESOURCE INC
RICK CARUTHER CONSTR
RICKEY HOWARD
RICKEY RITA
RICKEY SMITH OG LTD
RICKS EXPL CO
RICKS EXPLORATION
RICKS EXPLORATION CO
RICKS RAN JR
RICKY SMITH OG LTD
RIDDLE FRANK H & FLORENCE
RIDDLE HAL G
RIDDLE M A
RIDDLE W H
RIDGELAND OPER CO LLC
RIDGELAND WYOMING INC
RIDGEWAY AZ OIL CORP
RIEK ROBERT R
RIENER CAREN
RIENER MARK
RIGGS DAN B
RIGGS ELLIOTT A
RIGGS OG CORP
RIGGS OIL & GAS CORP
RIGGS ROY D JR
RIGGS/CREIGHTON
RIGO RICHARD J
RILEY JENNIFER ANN
RILEY MARION
RILEY MARION P
RILEY MAX L
RILEY RIDGE LLC
RIM CBM LLC
RIM LLP
RIM OFFSHORE INC
RIM OPERATING INC
RIMCO ENERGY INC
RIMCO EXPLORATION PTNRS I
RIMCO EXPLORATION PTNRS II
RIMCO EXPLORATION PTNRS LP
RIMCO PROD CO INC
RIMCO ROYALTY CO
RIMROCK COLONY INC
RINARD RICHARD
RINCON OG LLC
RIO ARRIBA INVESTMENT LLC CO
RIO AUERO LLC
RIO BLANCO ENE INC
RIO BLANCO NATURAL GAS
RIO BRAVO POSO PTNR
RIO CHALLENGER LLC
RIO CHAMA PETROLEUM

Current BLM Oil and Gas Lessees:

RIO CHAMA PETROLEUM INC	ROACH LA ENERGY
RIO CO O&G INC	ROADRUNNER OIL & GAS (USA) INC
RIO DE VIENTO INC	ROADRUNNER OIL& GAS (USA) INC
RIO GRANDE EXPL CO	ROBB E A
RIO GRANDE EXPL CO	ROBB MARIA A
RIO GRANDE EXPLRN CO	ROBBINS CRAIG
RIO GRANDE OFFSHORE	ROBBINS KAREN
RIO LOBO RESOURCES	ROBBINS L D
RIO MESA RESOURCES INC	ROBBINS R W
RIO PECOS CORP	ROBEREN PROPERTIES
RIO PETROLEUM INC	ROBERSON JOE
RIO PETROLEUM LTD	ROBERSON OIL CO INC
RIOKERN PETROLEUM	ROBERSON RALPH G
RIPPY JANET LEGGETT	ROBERT A BELFER TRST
RISP INC	ROBERT A GLICK TRUST
RITCHIE BROTHERS INC	ROBERT ANDREW WIEDEMER TRUST
RITCHIE EXPLORATION INC	ROBERT B FERGUSON TRUST
RITCHIE ROBERT H	ROBERT BRAGG ESTATE
RITCHIE SCOTT A TRST	ROBERT C LITTLEFIELD TEST TRST
RITCHIE SUSAN A	ROBERT D GARMAN REVOC TRUST
RIVA OIL & GAS LLC	ROBERT D GARMAN TRUST
RIVER PROD CO INC	ROBERT E HUDSON REVOCABLE
RIVER PRODUCTION CO	TRST
RIVERBEND EXPL & PROD LLC	ROBERT E HUDSON TRST
RIVERBEND EXPL & PROD, LLC	ROBERT E TAUBERT TR
RIVERBEND PRODUCTION LP	ROBERT ECKELS FAMILY TRST
RIVERHILL ENERGY CO	ROBERT ECKELS MARITAL TRUST
RIVERHILL ENERGY CORP	ROBERT HALL INVESTORS II
RIVERTON EXPLORATION	ROBERT HAWKINS INC
RIVIERA DRILL & EXPL	ROBERT HOWARD TRUST
RIVIERA DRLG & EXPL CO	ROBERT J GRUNDY & ASSOC LLC
RJG CO	ROBERT J GUTRU LP
RJL OG INC	ROBERT L AUSTIN TRUST
RJR RESOURCES	ROBERT L BAYLESS LLC
RKC INC	ROBERT L BAYLESS PROD LLC
RKW ENERGY LLC	ROBERT L BAYLESS PRODR LLC
RL RAY LTD	ROBERT L BAYLESS PRODUCER
RM ENERGY CO	ROBERT L BAYLESS PRODUCER LLC
RMB OG NM LLC	ROBERT L HAYNIE REVOC TRST
RME OG CO	ROBERT L NADES TRUST
RME OIL & GAS CO	ROBERT L PARKER SR LTD PTNRSHIP
RME PETROLEUM CO	ROBERT L SMITH & ASSOCIATES
RMOC HOLDINGS LLC	ROBERT M BASS GROUP INC
RMPG LLC	ROBERT M DOW REVOCABLE TRUST
RMS MONTE CHRISTO	ROBERT O LITTLE TRST
RO CO	ROBERT O LITTLE TRUST

Current BLM Oil and Gas Lessees:

ROBERT S BREWER TRST
ROBERT S HAIGH TRUST
ROBERT S HAWKINS EST
ROBERT S HAWKINS INC
ROBERT SCOTT SCHULTZ TRUST
ROBERTS & MURPHY INC
ROBERTS ANNIE A
ROBERTS BAYLESS PROD
ROBERTS BRUCE
ROBERTS BRUCE G
ROBERTS CAROLYN R
ROBERTS CHARLES
ROBERTS ELIZABETH G
ROBERTS J I
ROBERTS MARGARET G
ROBERTS MARGARET S
ROBERTS REBECCA JANE TEEL
ROBERTS SUSAN M
ROBERTS SUZANNE
ROBERTS VERNON
ROBERTS VICTOR
ROBERTS-MCCLELLAN CLARISSA S
ROBERTSON 1982 EXPL
ROBERTSON BALDWIN
ROBERTSON CAROLINE F
ROBERTSON CORBIN J
ROBERTSON F CAROLINE
ROBERTSON FINLEY
ROBERTSON FINLEY RES
ROBERTSON KAYLA
ROBERTSON LISA
ROBERTSON RES INC
ROBERTSON TARYN
ROBERTSON W E
ROBERTSON WILHELMINA
ROBICHAUD STEPHEN R
ROBIN RESOURCES INC
ROBINEAU M H
ROBINETTE LAWRENCE W
ROBINSON C W
ROBINSON DAVID L
ROBINSON F GEORGE
ROBINSON G ROSS
ROBINSON GEORGE J
ROBINSON HERMAN G
ROBINSON INC
ROBINSON LEE
ROBINSON OIL INC
ROBINSON ROBERT R
ROBINSON'S BEND OPERATING LLC
ROBISON COLEMAN L
ROBISON WILLIAM A
ROBLEDO HENRY G
ROCA EXPL LTD
ROCANVILLE CORP
ROCK CREEK LND & ENE
ROCK CREEK OIL CO
ROCK EAGLE RANCH CORP
ROCK HILL INVESTMENTS LLC
ROCK ISLAND 1979 EXPL
ROCK ISLAND 79 EXPL
ROCK RESOURCES LLC
ROCK RESOURCES PETRO LLC
ROCK RIVER OPER INC
ROCK SALA
ROCK TREE LLC
ROCK WELL PETROLEUM (US) INC
ROCKET OIL & GAS CO
ROCKETT MARJORIE A W
ROCKEX CO
ROCKFORD ENERGY PARTNERS III L
ROCKHILL RES INC
ROCKIES STND OIL CO LLC
ROCKMONT OIL PROPERTIES LLC
ROCK-ON OIL & GAS LLC
ROCKSOURCE ENE CORP
ROCKSOURCE ENERGY
ROCKSOURCE ENERGY CORP
ROCKWELL ENERGY CORP
ROCKWELL GEORGINA E
ROCKWELL RES INC
ROCKY MOUNTAIN LTD
ROCKY MOUNTAIN OPER CO INC
ROCKY MOUNTAIN RESOURCES INC
ROCKY MTN EXPL INC
ROCKY MTN EXPL OF CO INC
ROCKY MTN LAND & LEASING LLC
ROCKY MTN OILFINDERS
RODA DRILLING LP
RODDY NANCY K
RODDY PROD CO LLC
RODEN JOHN B JR

Current BLM Oil and Gas Lessees:

RODEN W F
RODERICK JONATHAN S
RODESSA OPERATING CO INC
RODGERS MORTIMER W
RODGERS WILLIAM H JR
RODRIGUE SUSAN M
RODRIGUEZ EDDIE
RODRIGUEZ JOSE E
RODRIGUEZ SUSAN M
ROEC INC
ROEHRS ROBERT C
ROELOFS HARVEY TRSTE
ROEMER LAMAR B
ROEMER OIL CO
ROEMER SWANSON ENE
ROEMER-SWANSON ENERGY CORP
ROGER D SHAW JR TRUST
ROGER K GRAY TRUST
ROGERS DAVID Y
ROGERS DONNA J
ROGERS ELIZABETH H
ROGERS ENERGY MANAGEMENT LLC
ROGERS FAMILY LTD PRTRNSHP
ROGERS J A
ROGERS JAMES E
ROGERS JAMES E JR
ROGERS JAMES W
ROGERS JANELL S REV TRUST
ROGERS JOHN E
ROGERS MARVIN W
ROGERS ORVILL CURTIS
ROGERS PATRICIA A
ROGERS VICTORIA A
ROGERT T ELLIOTT FAMILY LP
ROIL MINERAL & LAND CO
ROJAS RAFAEL H
ROJO LLC
ROMANO NEIL
ROMANO NEIL V
ROMERE PASS ACQUISITION LLC
ROMERO FAMILY LP
ROMONA SWEET TRUST
RONADERO CO INC
RONADERO COMPANY INC
RONALD G MERCER TRUSTEE
RONALD TAYLOR
ROOD C M ESTATE
ROOKIE O&G LLC
ROOKS C ROSS
ROOKS EDEMIA
ROOKS JOSEPH LRAY
ROONEY L F
ROONEY OPERATING CO
ROOSEVELT ELLIOTT JR
ROOSEVELT PETER K
ROOSTH BENNIE ESTATE
ROOSTH BENNIE TRUST
ROOSTH HAROLD
ROOSTH HYMAN P
ROOSTH ISADORE
ROOSTH SOLOMAN
ROOSTH WILEY
ROSCY LTD
ROSE ALBERT
ROSE J P
ROSE OIL CORP
ROSELAND EXPLORATION
ROSELEE ENERGY LLC
ROSEN ARLENE G
ROSEN BEVERLY
ROSEN CAROL LVG TST
ROSEN JANE LOGEMANN
ROSEN MARK
ROSEN RICHARD J
ROSENLUND TERESA R
ROSENQUIST JUDITH V
ROSENQUIST WARREN N
ROSENSTEIN C H
ROSENSTEIN ROBERT H
ROSETTA ENERGY PTRS LP
ROSETTA RESOURCES INC
ROSETTA RESOURCES OPER LP
ROSETTA RESOURCES OPERATING LP
ROSETTA RESRC OPG LP
ROSEWEB PARTNERS LP
ROSEWOOD CORP
ROSEWOOD RESOURCES CORP
ROSEWOOD RESOURCES INC
ROSKI GAYLE
ROSLEY CORP
ROSS & WHARTON GAS
ROSS BARBARA O

Current BLM Oil and Gas Lessees:

ROSS EXPLORATION INC
ROSS EXPLORATIONS INC
ROSS H EDWARD
ROSS OIL CO
ROSS R BICKEL ESTATE
ROSS R BICKEL TRUST
ROSS STEVEN 94-1 ACQ
ROSS T BICKEL TRUST
ROSS TERRY
ROSS WILLIAM G
ROSSMERE LTD
ROSS-STEVEN 1994-1
ROSS-STEVEN 94-1 LLC
ROST ENERGY CO INC
ROTHER OIL CO
ROTHAERMEL LUCILLE
ROTHWELL JACK C JR
ROTHWELL PAUL A
ROUBIDOUX LLC
ROUNDS DWIGHT
ROUNDTREE & ASSOC
ROURKE ANTHONY JJ JR
ROUSE JOHN E TRUST
ROUSE ROMA M
ROUSSELOT N R
ROUTSON JACK C
ROUTSON JACK C LIVING TRST
ROUTSON JAMES G
ROUTSON MARY K
ROVER RESOURCES INC
ROVIG DAVID B
ROWAN BARBARA D
ROWE FREDERICK M
ROWELL DEAN W
ROWLAND DAVID A
ROWLAND ROGER L
ROWLAND WANDA
ROWLETT JOHN T
ROWLEY H L
ROXSTAR INVESTMENTS LLP
ROY DONALD
ROY G SR&OPAL BARTON REV TRUST
ROY H DUBITZKY TRUST
ROYAL ENERGY CORP
ROYAL ENERGY RESOURCES INC
ROYAL INVESTMENT CO
ROYAL OIL LLC
ROYAL PROPERTIES INC
ROYAL RES CORP
ROYAL RES EXPL INC
ROYALE DRILLING
ROYALE DRILLING PROG
ROYALE ENERGY CORP
ROYALE ENERGY INC
ROYALL JOHN R
ROYALL JOHN RICHARD
ROYALTIES UNLIMITED INC
ROYALTY ACQUISITIONS LLC
ROYALTY ACQUISITIONS LLP
ROYALTY HOLDING CO
ROYALTY INTERESTS PTNRSHLP LP
ROYALTY INVESTMENT LTD INC
ROYCE C J
ROYCE ERLA
ROYE CHARLES D TRUST
ROZE ENERGY INC
ROZGONYI DAVID
ROZGONYI TIBOR G
ROZZELL ANGIE
RP UFO INTERNATIONAL LLC
RRS OIL INC
RSC RESOURCES LP
RSE PARTNERS I LP
RSR ENERGY LLP
RSRJV LLC
RTEX INC
RTG CO
RUBENSTEIN IRWIN
RUBENSTEIN KATHLEEN A
RUBICON ENERGY PARTNERS LLC
RUBICON OIL & GAS I LP
RUBICON OIL & GAS II LLP
RUBICON OIL & GAS LLC
RUBIO JOHN G
RUBOW JAMES J
RUBSAMEN RILLINS S
RUDD FAMILY TRUST
RUDE GLADYS
RUDMAN M B
RUDMAN PARTNERSHIP
RUDMAN PTNRSHLP
RUDMAN WOLFE

Current BLM Oil and Gas Lessees:

RUDY CLIFFORD K
RUDY M SHIRLEY
RUDY NAROD TRUST
RUFFIN ROBERT H
RUFUS G CLAY TRUST
RUGGLES FLORA A
RUHL DAVID H
RULLA LOREN J
RUMWELL ARNOLD
RUNDELL DAVID H
RUNDELL VIRGINIA H
RUNNING FOXES PETRO INC
RUNNING HORSE PROD CO LLC
RUNYAN PEGGY
RUNYAN SHIRLEY
RUNYAN TOM W
RUPE OIL CO INC
RUSH ANN H
RUSH BRUCE A
RUSH ENERGY LLC
RUSHFORD WILLIAM A
RUSHING R E
RUSSELL LUND OIL TR
RUSSELL PAUL ROSE TRST
RUSSELL ROYALTY CO
RUSSELL SPENCER & CO
RUSSELL T LUND TRUST
RUSSELL WALTON S
RUSSO EXPL LLC
RUTER & WILBANKS
RUTH ENGALL TRUST
RUTH L WATERS TRUST
RUTH OIL LLC
RUTH P HARRISON TRST
RUTHERFORD VIVIAN I
RUTKOWSKI MARION L
RUTLAND JR J W
RUTLEDGE JODIE
RUTLEDGE PAUL F
RUTLEDGE ROBERT D
RUTTER & WILBANKS
RUTTER A W ESTATE
RUTTER A W III
RUTTER A W JR
RUTTER ALBERT W JR
RUTTER AND WILBANKS CORP
RUTTER ENTERPRISES
RUTTER ENTERPRISES LP
RUTTER PAUL W
RUTTER VIRGINIA S
RWB OIL CORP
RW-DC #1-13 LLC
RWM 1988 TRUST
RWP OIL CORP
RWW ENERGY FUND LLC
RYALL CHARLES O TRST
RYAN CATHERINE G
RYAN EXPL INC
RYAN FAMILY MINERAL PTNRSHP
RYAN G POOLE TRUST
RYAN JERRY
RYAN JO ANN
RYAN THOMAS C
RYAN WILLIAM S
RYDER STILWELL OIL
RYERSON EDWARD L JR
S & B OIL PROPERTIES
S & C CONSTR INC
S & J OPERATING CO
S & L ENE INC
S & M OIL OPERATIONS
S & P CO
S & S ENERGY CORPORATION
S & S ENERGY INC
S A OIL & GAS CORP
S B CUMMINGS TRUST
S B OIL PROPERTIES
S B P LIMITED
S B STREET & CO
S CUMMING TRUST
S E S OG INC
S E S OIL & GAS INC
S GARY JR & ASSOC
S J IVERSON TRUST
S K WARREN RESOURCES LLC
S MCLANE TRUST
S P YATES 1976 TRUST
S REGER FAMILY MINERAL PTNRSHP
S T GRYNBERG TRUST
S T OIL CO
S W ENERGY CORP
S&E INVESTMENTS LTD

Current BLM Oil and Gas Lessees:

S&J OPERATING CO
S/GE-I LLC
SAATHOFF PETRO LLC
SABA ENE OF TX INC
SABA ENERGY INC
SABA ENERGY TX INC
SABADA US INC
SABER OIL & GAS VENTURES LLC
SABRE EXPLORATION INC
SABRE MANAGEMENT LLC
SABRE OPERATING INC
SACHEM RESOURCES CORP
SACKO WALTER F
SACRAMENTO MNCPL UTILITY DIST
SACRAMENTO PARTNERS LP
SADDLE RIM ENERGY LLC
SAE OIL & GAS COMPANY LLC
SAGA HOLDING CO LLC
SAGA HOLDING COMPANY LLC
SAGA PETRO CORP
SAGA PETROLEUM CORP
SAGA PETROLEUM LLC
SAGA PETROLEUM LTD
SAGAMORE CBM LLC
SAGE ELEANOR G
SAGE JIMMIE NEIL
SAGE PETRO LLC
SAGEBRUSH OIL INC
SAGEBRUSH OILWELLS
SAGEBRUSH RES II LLC
SAGLE&SCHWAB&MCLEAN
SAGUINE LTD
SAHARA DEV CO INC
SAHARA OPERATING CO
SAINT RES LLC
SAITO ERIC T
SAITO KAREN D
SAKCO LTD
SALA ROCK
SALAZAR FAMILY TRUST
SALAZAR JULIA
SALAZAR LUPE
SALAZAR MINERALS LLC
SALE RELDA BRINSON
SALE RELDA MAE
SALEM OIL LTD PTNRSP
SALES RENO H
SALMON BETTYE JEAN
SALMON DONNA
SALMON JOE C
SALMON RAYMOND JR
SALOGA EUGENE
SALT CREEK OIL LLC
SALTMINE INVSTMENT PTNRSHLP LTD
SALTSMAN CORNELIA J
SALTSMAN RALPH JR
SAM A B
SAM JANET D
SAMEDAN OIL CORP
SAMIN I SIRMAN EST
SAMIS OIL CO INC
SAMMONS MABEL D
SAMPSEL WILLIAM H
SAMSON 3000 LLC
SAMSON CONTOUR ENERGY E&P LLC
SAMSON CONTOUR ENERGY E&P LP
SAMSON GAS PROD CO
SAMSON HYDROCARBON CO
SAMSON HYDROCARBONS
SAMSON HYDROCARBONS CO
SAMSON LONE STAR LLC
SAMSON LONE STAR LP
SAMSON LONESTAR LP
SAMSON NAT GAS CO
SAMSON OIL AND GAS USA INC
SAMSON OIL CO
SAMSON PROP 1983-B
SAMSON RES CO
SAMSON RESOURCES CO
SAMSON RESOURCES COMPANY
SAMUEL GARY JR & ASSOC INC
SAMUEL GARY JR & ASSOC INC
SAMUEL L STEDMAN EST
SAN ANDRES HORZ DRLG
SAN JACINTO CORP
SAN JUAN BASIN CONS
SAN JUAN BASIN PROP LLC
SAN JUAN BASIN PROPERTIES
SAN JUAN BASIN PROPERTIES LLC
SAN JUAN BASIN PTNRS
SAN JUAN EXPL PTNRS
SAN JUAN MINERALS EX

Current BLM Oil and Gas Lessees:

SAN JUAN PROP INC
SAN JUAN RESOURCES INC
SAN JUAN-UNOCAL
SAN SIMONE RES LLC
SANCHEZ & O'BRIEN OG
SANCHEZ ELOY F
SANCHEZ OIL & GAS CORP
SANCHEZ-O'BRIEN OG
SANDBAR OIL & GAS COMPANY
SANDBERG J THEODORE
SANDEFER J D III
SANDEL ENERGY INC
SANDEL JERRY
SANDEL JERRY W TRST
SANDEL NANCY M
SANDEL NANCY M TRST
SANDERER OG INC
SANDERS LAURA K
SANDERS ROBERT L
SANDERS TRUMAN T JR
SANDERSON BILLY M
SANDERSON DANA
SANDERSON DUSTY
SANDERSON GIRVIN H
SANDFLY INC
SANDLIN OIL CORP
SANDRA DAVIDSON TRST
SANDRIDGE ENERGY INC
SANDRIDGE EXPL & PROD LLC
SANDS OIL CO
SANDS RESERVE CO
SANDS-AMERICAN CORP
SANDSTONE ENERGY ACQSTN CORP
SANDSTONE LAND LLC
SANDSTONE OG 1985
SANDSTONE PROPERTIES LLC
SANDTANA INC
SANFORD&SHIRLEY STARMAN
TRUST
SANGUINE GAS EXPLORATION LLC
SANGUINE HOLDINGS LLC
SANGUINE LTD
SANNES MARGARET ANN
SANNES RONALD M
SANTA FE ENE OP PTSH
SANTA FE ENE OPER
SANTA FE ENE OPER LP
SANTA FE ENE RES INC
SANTA FE ENERGY CO
SANTA FE ENGRY OPG PRTNR LP
SANTA FE EXPL CO
SANTA FE INTL CORP
SANTA FE MIN INC
SANTA FE MINS INC
SANTA FE MNRLS INC
SANTA FE NATURAL RESOURCES INC
SANTA FE OP PTNR LP
SANTA FE PETROLEUM LLC
SANTA FE PROD CO
SANTA FE SNYDER CORP
SANTANA INC
SANTOS TOG CORP
SANTOS USA CORP
SANZENBACHER W O
SAP ACQUISITION CORP
SAPPINGTON ENE INT LTD
SAPPINGTON ENERGY INTERESTS
SAPPINGTON JACK L
SAPPINGTON JOHN
SARAH B HUGHES TRUST
SARATOGA OIL LTD
SARATOGA ROYALTY CORP
SARCO INC
SARDIS E LLC
SARGON INVS ONE LTD
SARITA ENERGY RESOURCES LTD
SARTOR OLIVER
SASS DONALD B
SATERDAL AL
SATORI INVST SYSTEMS
SAUER W E
SAUL JAMES W
SAULSBURY C R
SAUNDERS WILLIAM W
SAUNDERS WOODLAN P
SAUTER J RALPH A JR
SAUVAGE GAS SERVICE
SAVANNAH EXPLORATION INC
SAVANNAH OIL & GAS
SAVANNAH OIL & GAS I LP
SAVANNAH OIL AND GAS LLC
SAVANT RESOURCES LLC

Current BLM Oil and Gas Lessees:

SAVOY ENERGY LLC
SAVOY ENERGY LP
SAWTELL ISABEL E
SAWTOOTH OIL CO
SAWYER PAUL
SAWYER PAUL F
SAWYER RICHARD D
SAXIFRAGE SUMMIT PTNRSHIP LLLP
SAYCO INC
SAYE OIL COMPANY
SB BECKLEY & ASSOC
SBE PTNRS LP
SBG FOREVER INC
SBP LTD
SCA OIL & GAS CO
SCANA PETRO RES INC
SCANLON TRUST
SCARCELLI CARMINE
SCARLETT ENE ENTERPRISES LLC
SCENIC MESA RANCH
SCENIC MESA RANCH LLC
SCHACHT HERBERT E
SCHACKELFORD WILBUR
SCHAFF MARY J
SCHALK DEV CO
SCHALK FAMILY TRUST
SCHALK JOHN E
SCHALK JOHN T
SCHALK MARTHA R
SCHALLA ROBERT A
SCHATZMAN JOHN R
SCHEELE WILLIAM E
SCHELLINGER CARL A
SCHERBA MARSHAL
SCHERER JOHN
SCHERLIN JOHN M
SCHERTZ MORRIS E
SCHETTLER PAUL D
SCHIFF & JACKSON
SCHIFF EDITH B
SCHIFF STEVEN S
SCHILLER BRADLEY R
SCHINDLER J HOLLIS
SCHLICHER CAROLYN L
SCHLICHER FRED J
SCHLICKEISEN RANCH LLC
SCHMID OILFIELD SERVICES INC
SCHMID PROP INC
SCHMID PROPERTIES
SCHMID W A JR
SCHMIDT CLAYTON J JR
SCHMIDT EDMUND J
SCHMIDT HARRY O
SCHMIDT INEZ M
SCHMIDT JOANN
SCHMIDT PAT J
SCHMIDT ROBERT
SCHMIDT VIRGINIA
SCHMIT WILLIAM H
SCHMITT CARMEN
SCHMITT DEBBIE S
SCHMITZ C J
SCHNEIDAU KARL
SCHNEIDER JOHN
SCHNEIDER N H
SCHNEIDER OIL CORP
SCHNEIDER RUSSELL
SCHNEIDER RUTH
SCHNEIDER TOM
SCHOELLKOPF CAROLINE
SCHOENBERGER C WENDE
SCHOENBERGER WENDEL
SCHOENFELD PENINA CHAVA
SCHOETTLER JOHN H
SCHOLL R G
SCHOWALTER TIMOTHY T TRST
SCHRAMM R RAY
SCHREFFLER DENNIS
SCHREUDER LAVINA TRUST
SCHREUDER LAVINIA TRUST
SCHROEDER FAM TST
SCHROTH EDGAR J
SCHUH & ASSOC INC
SCHULTHEIS R V
SCHULTHEIS-WILLIAMS OIL & GAS
SCHULTS PATRICIA H
SCHULTZ M SMITHWICK
SCHULTZ MGMT LTD
SCHULTZ MGT LTD
SCHULZE VIRGINIA T
SCHUMACHER R J
SCHURICHT KENNETH M

Current BLM Oil and Gas Lessees:

SCHUSTER HOMES INC
SCHUSTER KATHLEEN IRWIN
SCHUSTERMAN CHARLES
SCHUTZ DOUG J
SCHWARTZ EARL
SCHWARTZ THOMAS A
SCHWECKE BARBARA
SCHWECKE ESTON
SCHWED WALTER E (SR)
SCHWINDT MARY TAULE
SCOBOCO INC
SCOLADO
SCOLADO LLC
SCOPE EXPL INC
SCOPE INDUSTRIES
SCOTT 2006 IRREV TRUST
SCOTT ALEXIS
SCOTT DAVID L
SCOTT DOLORES
SCOTT EXPL INC
SCOTT EXPLORATION INC
SCOTT FAMILY TRST
SCOTT GEORGE L
SCOTT GEORGE L III
SCOTT GEORGE L JR
SCOTT INVST CORP
SCOTT JEFFREY J
SCOTT JOHN E
SCOTT LUCILLE M
SCOTT MOLLYANN W
SCOTT NICOLE T
SCOTT O V JR
SCOTT ROBERT H
SCOTT ROYCE A
SCOTT SHARON W
SCOTT WARREN
SCOTT WARREN C
SCOTT WINN LCC
SCOUT INVESTMENTS LLP
SCOUT OIL CO
SCOW HILDA
SCR EXPL INC
SCROGGIN DONNA
SCROGGIN THOMAS K
SCRUGGS FRANK A
SCULLY LEON F
SCULLY LEON F JR
SCYTHIAN LTD
SDC RESOURCES INC
SDH PROPERTIES INC
SDX NATURAL GAS PARTNERS
SDX PROPERTIES INC
SDX RESOURCES INC
SEA BEE LLC
SEABOARD OIL CO
SEACOAST INC
SEACOAST OIL & GAS INC
SEAFIRST AMER CORP
SEAGULL ENERGY E&P INC
SEAGULL MID-SOUTH
SEAGULL OIL CORP
SEAHAWK OIL INTL
SEAL WILLIAM G
SEALY H CAVIN INC
SEAMAN MARK
SEAMAN ROBERT
SEARS BILL
SEARS FAMILY TRUST
SEARS R BONNER
SEARS RICHARD P
SEARS VIRGINIA
SEAY EXPLORATION CO
SEAY JOHN
SEAY JOHN R
SEBASTIAN RES USA
SECAN OIL COMPANY, INC.
SECO ENERGY CORP
SECONDARY OIL CORP
SECRET DAVE L
SECURITY EXPL INC
SECURITY RES CORP
SECURITY RESOURCES CORP
SEDBERRY CAROLYN N
SEDCO ENERGY CORP
SEDNA ENERGY INC
SEE CASE FILE
SEECO INC
SEEGERS DRILLING CO
SEEKS PETRO INC
SEEL DEV CO LLC
SEELEY B K JR
SEELEY OIL CO LLC

Current BLM Oil and Gas Lessees:

SEELIGSON OIL CO
SEELY C W
SEELY INA B
SEELY OIL CO
SEER ENERGY LLC
SEEWALD O KENNETH
SEGERLAND GLEN
SEGURO O&G INC
SEIGENTHALER W
SEK OIL & GAS COMPANY LLC
SELBY BOB I
SELIGMAN KEN
SELL RICK
SELL STEVE
SELLARS ROBERT T JR
SELTZER BILL
SELTZER NATHAN
SENDERO OIL CO
SENDERO PETRO INC
SENECA RES CORP
SENECA RESOURCES
SENECA RESOURCES CORP
SENECA WESTERN MINERALS CORP
SENECA-UPSHUR PETRO
SENIOR CLAIR M
SENIOR LILLIAN W
SENIOR RAYMOND T
SENSOR OIL & GAS INC
SENER ALBERT M JR
SENER CLARIS B
SENTRY ENERGY LLC
SEP MONTEZUMA CREEK LLC
SEP ROCKHOUSE LLC
SEP SAND RIDGE LLC
SEP-RANGELY LLC
SEP-SEEP RIDGE LLC
SEQUEL ENE PARTNERS LP
SEQUEL ENE PTNRS II LP
SEQUOYAH RESOURCES PTNRS LP
SERGEANT ANN
SERIGSTAD SAM I
SERIO BARNETT S
SERVICE CORPORATION INTL
SES OIL & GAS INC
SESNON OIL CO
SETHRE EARL
SETHRE LISBETH
SETTLE CRAIG
SEVEN W RESOURCES
SEVENWAYS VENTURE
SEVENWOOD INC
SEVERY CHARLES L
SEVIER EXPLORATION LLC
SEVIGNEY KATHRYN A
SEWELL EUGENE R
SEXE STACIE M
SEXTON ANGELA
SEYMOUR DAVID L
SEYMOUR OG
SFC INC
SFD OIL & GAS CO
SFOG INC
SFT LLC
SG INTERESTS I LTD
SG INTERESTS II LTD
SG INTERESTS III LTD
SG INTERESTS INC
SG INTERESTS IV LTD
SG INTERESTS VI LLC
SG INTERESTS VII LTD
SGH ENTERPRISES INC
SGH ENTPR INC
SHACKELFORD BOB L
SHACKELFORD DON G
SHACKELFORD DONALD G
SHACKELFORD OIL CO
SHACKELFORD OIL PROPERTIES INC
SHACKELFORD WILBUR L
SHADCO
SHAEFFER S B
SHAFFER HARRIET HEEP
SHAHARA OIL CORP
SHAHLAPOUR CALANDRA
SHAKER ENERGY INVESTMENTS
SHAKESPEARE OIL CO
SHAKESPEARE OIL CO INC
SHALOM D B
SHALOM ROSALIE
SHAMA ZOE LTD PTNRSH
SHAMBURGER ANNE D
SHAMBURGER JAMES D
SHAMROCK O&G INC

Current BLM Oil and Gas Lessees:

SHAMROCK OG INC
SHANK SANDRA
SHANK SANDRA W
SHANLEY-MONTARA
SHANNON F S
SHANNON GLADYS
SHANNON MIN RES INC
SHANNON OIL CO
SHANNON R S (RICHARD STOLL) SR
SHANNON WASTE MGMT
SHAPARD GEORGE W
SHAPLEY ROBERT L
SHARBO OIL LTD CO
SHARBRO OIL LTD CO
SHARKTOOTH RESOURCES LTD
SHARON A OLSEN TRST
SHARON A OLSEN TRUST
SHARON OLSEN TRUST
SHARP ALICE
SHARP GAIL E
SHARP J R
SHARP JAMES L 111
SHARP JIM L III
SHARP JOHN
SHARP KENNETH D
SHARP RAYMON NEWTON
SHARP SEED FARMS LLC
SHARPE ENE CO
SHARPE ENERGY CO
SHARPE GEORGE F
SHARPLES L P
SHARPLES PHILIP T TRST
SHARPLES PHILIP T TRUST
SHAUNA SELTZER REDWINE TRUST
SHAW ARCH W II TRUST
SHAW BRUCE P TRUST
SHAW INTERESTS INC
SHAW ISHAM & CO
SHAW JAMES M
SHAW LYNN
SHAW ROBERT R
SHAW W C
SHAWNEE MISSION EXPLRN LLC
SHAWNEE OIL & DEV CO
SHAWVER DON D
SHAWVER JERRY E
SHAWVER JOHN C
SHAWVER MARTHA H
SHAW-WOOD VIRGINIA
SHC-INC LTD PTNRSHP
SHEA EDWARD L
SHEAR CHARLES A
SHEAR INC
SHEAR WARREN
SHEARMAN THOMAS B
SHEARN MICHAEL
SHEEHAN WILLIAM F
SHEEHY & RICHARDSON
SHEFFIELD PTNRSHP
SHEFFIELD WARD THOMAS
SHELBY ACQUISITIONS LLC
SHELBY DRILLING INC
SHELBY PROD CO
SHELDON ALWEIS
SHELDON VILAS P
SHELL EVEREST INC
SHELL GULF OF MEXICO INC
SHELL O&G INV LTD
SHELL OIL & GAS INVESTMENT
SHELL OIL CO
SHELL ONSHORE VENT
SHELL ONSHORE VENTURE
SHELL WESTERN E & P
SHELL WESTERN E&P
SHELL WTN E&P INC
SHELLENBERG THOMAS F
SHELLY ENERGY INC
SHELRO PETRO CORP
SHELTON ELIZABETH
SHELTON MICHAEL V
SHELTON PHOEBE
SHELTON SHARON R
SHENANDOAH OPER CO LLC
SHENKER MORRIS A
SHEPHERD KENT L
SHEPPARD KEITH D
SHERIDAN CALIFORNIA ENERGY INC
SHERIDAN HOLDING CO I LLC
SHERIDAN JOHN F
SHERIDAN VENTURE CAPITAL LLC
SHERMAN OIL & GAS

Current BLM Oil and Gas Lessees:

SHERMAN ROSELLA H
SHERPERED WARREN
SHERRILL MARGARET
SHERRILL MARGARET T
SHIDLER MARK L
SHIELD DEVELOPMENT CORP
SHIELDS ENERGY INC
SHIELDS JAMES M
SHIELDS JOHN P
SHIFFLETT OPER CO
SHILLANDER H E
SHILLINGTON BARBARA STARR
SHILOH EXPLORATION LLC
SHILOH PETRO RES
SHILOH PETROLEUM RESOURCES
SHIMMIN JOHN R
SHINY ONE USA LLC
SHIPLEY BETTY
SHIPLEY W W
SHIPROCK HELIUM LLC
SHLENKER B A
SHLENKER S
SHOFF BETTY R
SHOFF S T
SHOGOIL & GAS CO II LLC
SHOGOIL & GAS CO LLC
SHOGRIN FRANK L
SHORE ENERGY LLC
SHORE MARY
SHORELINE CO LLC
SHORELINE ENE PARTNERS LLC
SHORES GARY H
SHORT GREG
SHORT MICHAEL A
SHORT WILLIAM H JR
SHRINERS HOSPITAL
SHUMATE CAROL
SHUMATE CLIFTON E
SHUMATE GENE
SHUSTERMAN CHARLES
SIAL EXPL INC
SIAN PROPERTIES
SIANA OIL & GAS CO
SIANA OPERATING LLC
SIBBERT ROBERTA
SIBBERT WALTER
SIBLEY W R (TREY) III
SIDDOWAY EZMA H
SIDDOWAY MARSALE E
SIDENER GWENDOLYN B
SIDENER LAWRENCE
SIDENER MARK R
SIDWELL DONALD W
SIDWELL OIL & GAS INC
SIEBEL/SCHREIBER LLC
SIEGFUS STANLEY S
SIEGLER FAMILY TRST NO 1
SIEGLER FAMILY TRST NO 2
SIERCHIO JOSEPH
SIERRA 1996-I LTD PARTNERSHIP
SIERRA BLANCA OPER
SIERRA HARRIS 1996
SIERRA MADRE EXPLORATION LLC
SIERRA PACIFIC LLC
SIERRA PROD CO
SIERRA RES INC
SIETE OIL & GAS CORP
SIGMAR INC
SIGNAL PETROLEUM CO
SIGNATURE CONSULTING INC
SIGRID M MARTIN REV TRUST
SILBERBERG DANIEL
SILVER ARTHUR
SILVER BERNARD
SILVER DOE O&G LLC
SILVER DOLLAR RES
SILVER KING GROUP
SILVER PETROLEUM CORP
SILVER ST RES CORP
SILVER TIP ENE LLC
SILVERHORN INC
SILVERTON PETROLEUM INC
SIMBA ENERGY CORP
SIMBA ENERGY CORPORA
SIMKINS LEROY H JR
SIMMONS CHARLES
SIMMONS DOROTHY G
SIMMONS MCCARTNEY LLC
SIMMONS MELVIN
SIMON PAT M
SIMON WILLIAM E
SIMONE GREVEY TRUST

Current BLM Oil and Gas Lessees:

SIMPAUG LTD
SIMPSON JAMES JR
SIMPSON JOHN
SIMPSON LARRY R
SIMPSON WILLIAM
SIMS SARA WARD
SIMSON WILLIAM A
SIMUNEK STEVE
SINBAD PARTNERSHIP
SINCLAIR JOHN W
SINCLAIR O&G
SINCLAIR OG CO
SINCLAIR OIL & GAS
SINCLAIR OIL & GAS COMPANY
SINCLAIR OIL CORP
SINCLAIR OIL CORPORATION
SINCLAIR PHILIP
SINCLAIR WILMA I
SING WELL SVC CO INC
SINGER BROTHERS
SINGER OIL CO
SINGER VIRGINIA C
SINGLETON FLORA M
SION EXPL INC
SION EXPLOR INC
SIPPEL FREEMAN LLC
SIRGO BROTHERS INC
SIRGO VICTOR J
SISBRO OIL & GAS LLC
SISK FLOY ROSE
SISSON NEIL S
SISTRUNK W E
SITTA RAY
SIVLEY T J
SIVLEY TRUST
SIX AECHES CO
SIX GOLD OIL LLC
SIXJAY ENTERPRISES
SIXTH RIDGE CORP
SIZEMORE MELINDA
SIZEMORE WILLIAM C
SJI JR 1990 TRUST
SJR ENTERPRISES INC
SKALA HELEN G
SKEES W A
SKELTON BOBBIE O
SKH ENERGY PARTNERS II LP
SKINNER & ASSOC
SKINNER CORP
SKINNER INVESTMENTS
SKINNER JACK D
SKINNER MICHAEL L
SKINNER OIL & GAS LLC
SKINNERS RES & EXPL
SKLAR ALBERT
SKLARCO LLC
SKOLER SAUL
SKYHAWK PRODUCTION LLC
SKYLINE EXPLORATION LLC
SLACK PAUL B
SLADE ARCHIE C
SLADE BOB
SLADE JEFF
SLADE JEFF G
SLADE KAREN R
SLADE KAREN RALSTON
SLAGEL AMY EST
SLAGLE ALLEN E
SLASH EXPLORATION LP
SLASH FOUR ENTERPRISES INC
SLATE RIVER RESOURCES LLC
SLAUGHTER J M OIL CO
SLAUGHTER ORVILLE S
SLAWSON CHARLES TST
SLAWSON CRAIG A
SLAWSON DONALD C
SLAWSON EXPL CO INC
SLAWSON EXPLORATION CO INC
SLAWSON EXPLORATION COMPANY
SLAWSON RES CO
SLAWSON RESOURCES CO
SLAWSON ROBERT TODD
SLAY MELVA
SLAYMAKER HAZEL V
SLAYTON PAUL
SLAYTON RESOURCES INC
SLB F L P LTD
SLEDGE ROBERT C
SLEEPER ELIZABETH S
SLEEPING BONANZA LLC
SLEEPING INDIAN RANCH INC
SLEEPY HOLLOW OG LLC

Current BLM Oil and Gas Lessees:

SLEETER CLARE E
SLICK ROCK LP
SLINGERLAND SUSAN F
SLOAN PETROLEUM INC
SLOAT BENJAMIN F III
SLOGO OIL CO INC
SLOVER A D
SLOVER RON
SLOVER RONALD E
SM ENE CO
SM ENERGY CO
SM ENERGY COMPANY
SMALL GEOSERVICES INC
SMALL JAMES R
SMITH & MARRS INC
SMITH ALBERT C
SMITH ALBERT G
SMITH BEN F TRUSTEE
SMITH C C
SMITH CHARLES A
SMITH COLLIN S
SMITH CONLEY P
SMITH CYRUS P
SMITH DAN C
SMITH DAVID A
SMITH DAVID HARLAN
SMITH DOUGLAS V
SMITH ED A
SMITH EDEL P
SMITH EDGAR E
SMITH ENE INVSTS LLC
SMITH ENE LTD PTNSHP
SMITH ENERGY INVESTMENTS LLC
SMITH FRANK
SMITH FRANK A
SMITH FREDA
SMITH FREDERICK L
SMITH GLENN J
SMITH GREGORY G
SMITH H C TRST #1&2
SMITH HOWARD
SMITH IRVIN C
SMITH JAMES G
SMITH JANET C
SMITH JEFFREY A
SMITH JORDAN R
SMITH KENNETH J
SMITH LEE A
SMITH LEIGH AUSTIN
SMITH LESTER H
SMITH MAE
SMITH MARILYN
SMITH MARTIN I III
SMITH MARVIN L
SMITH MARY A
SMITH MAURICE C
SMITH MICHAEL K
SMITH MIGNON C
SMITH NORMAN E
SMITH OPER & MGT CO
SMITH OPERATING & MGT CO
SMITH PATRICIA J
SMITH R E
SMITH R ERNEST TRUST
SMITH RALPH H
SMITH RICHARD C
SMITH ROBERT H
SMITH ROBERT L
SMITH ROBERT L JR
SMITH RODNEY L
SMITH SARA JANE
SMITH SEYMOUR S
SMITH SHIRLEY
SMITH STEPHEN
SMITH STEPHEN J
SMITH STEPHEN O
SMITH SUZANNE E
SMITH TERRY
SMITH THOMAS R
SMITH VICTOR P
SMITH W BRETT
SMITH WAYNE J
SMITH WINSTON G
SMITHBERGER JOHN D
SMITHCO PROP INC
SMITH-GORDY METHANE
SMITH-RANGELY PTNSHP
SML CREEK LLC
SMOOT MICHAEL C
SMOOT RICHARD P
SMOOT S CARL
SMOOT WENDELL M JR

Current BLM Oil and Gas Lessees:

SMR ENERGY LLC
SMR NATURAL GAS VENTURES INC
SNADEFER OG INC
SNAKE OIL CO
SND ENERGY ACQ LP
SNEE & EBERLY
SNEED DISTRIBUTION I LLC
SNEED DISTRIBUTION LLC
SNELLMAN DONALD L
SNELSON STEPHEN W
SNG PRODUCTION CO
SNODDY SAM H
SNOW DONALD J
SNOW ELLEN L
SNOW OIL & GAS INC
SNOW OPERATING CO
SNOW OPERATING CO INC
SNOW ROBERT D
SNOWCAP LIMITED PARTNERSHIP
SNOWDEN GEORGE G
SNOWDEN JAMES
SNOWDEN JAMES M
SNOWDEN JANET
SNOWDY MARK S
SNOWMASS ENERGY PARTNERS
SNS OG PROP INC
SNUFFY OIL FIELD SVC
SNYDER BARRY L
SNYDER JEANNE
SNYDER KATHERINE
SNYDER OIL CORP
SNYDER OPER PTNRSHIP
SNYDER PETRO CORP
SNYDER PTNRS
SNYDER S E
SOBECK CHARLES
SOBECK NANCY
SOC RESOURCES INC
SOCCORO PROPERTIES LLC
SOCHOR LUANN
SOCO 81 EXPL & DEV
SOCO WATTENBERG CORP
SOCORRO PROPERTIES LLC
SOG 1981 LTD
SOG INVESTORS LLC
SOJOURN ENERGY LLC
SOJOURNER DRILLING CORP
SOL WEST III
SOLDOW MARY G
SOLEIL KANSAS ENERGY LLC
SOLEM WILLIAM M
SOLENEX LLC
SOLID ROCK ENERGY
SOLIMAR ENERGY LLC
SOLIS ENERGY LLC
SOLMONSON D W
SOLOMON THEODORE
SOLTEX OIL & GAS INC
SOMERS II JOHN B
SOMERS JOHN B II
SOMONT OIL CO INC
SONAT ANADARKO
SONAT EXPL CO
SONAT EXPLORATION CO
SONEM PARTNERS LTD
SONETEX INC
SONETEX LLC
SONIC OG LP
SONIC OIL & GAS INC
SONIC OIL & GAS LP
SONNERS ORA
SONOITA MGT INC
SONORA SW PTNRSHIP
SONORA SW PTRSP
SONORIN HOLDINGS LLC
SONORIN II LLC
SONORIN III LLC
SONORIN IV LLC
SONORIN LLC
SONORIN MANAGEMENT LLC
SONORIN V LLC
SONOSKY MARVIN
SONTERRA ENERGY LLC
SONTERRA RESOURCES LP
SOOL LTD
SOONER OPERATING CO INC
SORDS GEORGE
SORELLE CARROLL V
SORENSEN CO LLC
SORENSEN MIKE
SORENSEN BONNIE J
SORENSEN DAVID J

Current BLM Oil and Gas Lessees:

SORENSEN EVERETT EST
SORENSEN MAYMIE S
SOROCO INC
SOROCO WELL SVC INC
SOROS GEORGE
SOURCE ENERGY 1983
SOURCE ENERGY LLC
SOURCEGAS DISTRIBUTION LLC
SOURCEGAS ENE SVC CO
SOUTH CENTRAL ENTPR
SOUTH COAST OIL CORP
SOUTH CORBIN LTD
SOUTH DAK NAT GAS
SOUTH HIGHWAY 14 BUS CO
SOUTH MOUNTAIN RESOURCES
SOUTH OIL INC
SOUTH PASS RES INC
SOUTH PENN OIL CO
SOUTHBRIDGE PROD CO
SOUTHEAST ROYALTIES
SOUTHEASTERN O&G CO
SOUTHEASTERN PETRO
SOUTHERN BAY ENERGY LLC
SOUTHERN CA PETRO
SOUTHERN CALIFORNIA GAS CO
SOUTHERN MANAGEMENT SVCS INC
SOUTHERN PLAINS CORP
SOUTHERN STATES OIL PROD LLC
SOUTHERN UNION EXPL
SOUTHERN UNION GAS
SOUTHERN UTE INDIAN TRIBE
SOUTHLAND ROYALTY CO
SOUTHPORT EXPL INC
SOUTHSIDE O&G LTD
SOUTHWEST DATA TECH
SOUTHWEST DEV DRLG
SOUTHWEST DRLG SVCS
SOUTHWEST GAS SYSTEM
SOUTHWEST LAND & PIPELINE CO
SOUTHWEST OG FUND
SOUTHWEST OIL & LAND INC
SOUTHWEST PETRO CO
SOUTHWEST PETRO CORP
SOUTHWEST RESERVES
SOUTHWEST ROYALTIES
SOUTHWEST ROYALTIES INC
SOUTHWESTERN EAGLE
SOUTHWESTERN ENE
SOUTHWESTERN ENE PROD CO
SOUTHWESTERN ENERGY
SOUTHWESTERN ENERGY CO
SOUTHWESTERN ENERGY PROD CO
SOUTHWESTERN EXPL CONSLNTS
INC
SOUTHWESTERN RES INC
SOUTHWSTRN ENE PROD
SOVEREIGN EAGLE LLC
SOVEREIGN INVSTMENTS INC
SOWERS JOHN L
SP JOHNSON III TRUST
SPALDING MICHAEL S
SPALDING PHILIP H
SPANN JAY
SPANN PAT
SPARCO PRODUCING INC
SPARKS BILL J
SPARKS DON L
SPARTAN RESOURCES
SPEAKS MICHAEL
SPEAR G W
SPEAR HOWELL
SPEAR HOWELL R
SPEAR LAZY S LAND CO
SPEARS CATHLEEN
SPEARS DAVID
SPEARS HARRELL
SPEARS JONATHAN
SPEARS MARTHA
SPECHT CAROL L
SPECHT RALPH W
SPECKMAN GARY
SPEC-TECH
SPECTRA ENERGY CORP
SPECTRUM ENE INC
SPECTRUM GAS SYSTEMS
SPEED INVESTMENT INC
SPEER WILLIAM R
SPEEREX LTD
SPEEREX LTD PTNRSHIP
SPELL INC
SPENCE ACCOUNTS INC
SPENCE ENERGY CO

Current BLM Oil and Gas Lessees:

SPENCE RALPH EST
SPENCE RALPH JR
SPENCER ANGELA ESSMAN
SPENCER B E TRUST
SPENCER RUSSELL A
SPENCER SAMUEL S JR
SPENERGY CORP
SPERRY EXPL INC
SPESS OIL CO INC
SPHERE OKLAHOMA INC
SPIEGEL ROBERT
SPIKE BOX LAND & CATTLE CO INC
SPINDLETOP DRILLING CO
SPINDLETOP ENERGY LLC
SPINDLETOP O&G CO
SPINDLETOP OG CO
SPINDLETOP OIL & GAS CO
SPIRAL INC
SPIRE INTL CORP
SPIRE VERNA
SPIRES WILLIAM H
SPOON VALLEY ENERGY LLC
SPOONER BRENT
SPOONER ENERGY INC
SPOONER HARRY V
SPOONER MICHAL
SPOONER PETROLEUM CO
SPOONER WADE
SPORT RESOURCES INC
SPRADLIN BILLY G
SPRING CRK RANCH LLC
SPRING CREEK E&P CO LLC
SPRING CREEK RANCH
SPRING CRK RANCH LLC
SPRING RESOURCES INC
SPRING THOMAS L
SPRING VALLEY OG INC
SPRINGER LOWELL
SPRINGER MAYRE
SPOUSE CLIVE
SPOUSE GARY
SPURGIN VIRDA M
SPURLOCK & SPINES
SPYDE FRED W JR
SPYGLASS CEDAR CREEK LP
SPYGLASS NSPH, LLC
SQUARE LAKE PTNR LLC
SQUARE LAKE PTNRS
SQUARE LAKE PTRNS
SQUIRES BILLY
SRBI LP
SRBI O&G CO LLC
SRBI O&G MULTI-STATE LLC
SRBI OG NM LLC
SRBMT OG NM LLC
SRT TRUST #1
SRW INC
SSI OIL & GAS INC
SSS ENTERPRISES LLC
SST ENERGY CORP
SSV&H ASSOCIATES
ST ANSELM 99-A PARTNERS
ST ANSELM EXPL CO
ST CLAIR PEYTON YATES JR
ST CROIX CORP
ST CROIX EXPL CO
ST CROIX RESOURCES
ST CYR EXPLORATION CO
ST GEORGE COAL CO
ST JAMES HIGH SCHOOL
ST JOHN INST INV
ST JOHNS OPERATING #1 LP
ST MARY ENERGY CO
ST MARY LAND & EXPL
ST MARY LAND & EXPL CO
ST MARY LAND & EXPLORATION CO
ST MARY LAND & EXPLRN CO
ST MARYS CHURCH
ST MICHAELS ROMAN
ST OIL COMPANY
STACEY CALVIN J
STACK J E JR
STACK J L
STACY DRAYTON
STACY FAMILY TRUST
STADELMAN DIANA L
STADELMAN JOSEPH R
STAFSHOLT RUTH E
STAG OIL PRODUCERS
STAGHORN RES LLC
STAGHORN RESOURCE
STAGHORN RESOURCES LLC

Current BLM Oil and Gas Lessees:

STAGNER LEONA
STAHL SUSAN B
STAINES FRED C
STALDER TED R
STALEY JACK C
STALEY JEAN R
STALLION PANHANDLE 2001 LP
STALLS CLARK F
STANDARD ENERGY
STANDARD ENERGY CORP
STANDARD PETRO CORP
STANDARD SILVER CORP
STANDARD STEEL
STANFORD PETRO INC
STANICH JEFFREY L SR
STANLEY ENERGY INC
STANLEY ENERGY W INC
STANLEY JESSIE R
STANOLIND OG CO
STANS MAURICE
STAPLETON ELIZABETH
STAPLETON SAM P
STAPP D SCOTT
STAPP ROBERT MICHAEL
STAPP ROBERT W
STAR ACQUIS III LLC
STAR OF TEXAS ENERGY SVC INC
STAR PROD INC
STAR PRODUCTION INC
STARCK JOHN A
STARDUST LEASING INC
STARK FAMILY LTD
STARK JANET GALE
STARKEY ERNEST JR
STARKWEATHER SIGNE E
STARWOOD INC
STARWOOD INVSTS INC
STATE ENERGY & DEV
STATES EXPL INC
STATES LTD
STATEX PETRO INC
STATEX PETROLEUM INC
STATOILHYDRO USA ONSHORE
STAUFFER O&G INC
STCLAIR ANN
STEACY JOHN W
STEAD H W (TRUSTEE)
STEADMAN ESTATE
STEALTH ENERGY INC
STEALTH ENERGY USA INC
STEARNS JOHN R
STECHE MICHAEL J
STEED DARRIN
STEED LEOTA K
STEEL HOLDINGS INC
STEEL LEONARD
STEELE GLADYS
STEELE M H (WARREN)
STEELE PRODUCTION LLC
STEGER INVESTMENTS LTD
STEHLE CARY L
STEHLE PRODUCTION CO
STEIN KERRY W
STEIN SYDNEY JR
STEINBERG ASSOC 1977
STEINBERGER GEORGE
STEINBERGER STEPHEN
STEINBERGER TIMOTHY
STEINERT BARBARA A
STELARON INC
STELBAR ENERGY CO
STELBAR OIL CORP INC
STELL LEONARD
STELLIOS EXPLORATION COMPANY
STENDAL BERTHA
STENSKE DAVID
STENSKE LYNN
STEPHEN HAGER ESTATE
STEPHEN SMITH INC
STEPHENS & JOHNSON OPER CO
STEPHENS A G
STEPHENS AUTRY C
STEPHENS DANIEL G
STEPHENS DANNY
STEPHENS ENE CO LLC
STEPHENS ENERGY CO LLC
STEPHENS ENERGY COMPANY LLC
STEPHENS EXPL INC
STEPHENS HARRY R
STEPHENS LOUISE
STEPHENS N JR
STEPHENS PROD CO

Current BLM Oil and Gas Lessees:

STEPHENS PRODUCTION CO
STEPHENS RICHARD E
STEPHENS TOM P
STEPHENSON DONNAN
STEPHENSON JOE
STERLING EVELYN H
STERLING OIL OF OK
STERLING THEODORE K
STETTNER ROD
STEVE CARTER INC
STEVE FRANKAMP TRUST
STEVEN & KATHY KELLENAERS
TRUS
STEVEN S TUROFF TRST
STEVEN W HORN & ASSOC INC
STEVENS & CO INC
STEVENS & JOHNSON
STEVENS & TULL DEVELOPMENT
LTD
STEVENS BOB
STEVENS CURTIS
STEVENS DONALD G
STEVENS H J JR TRUST #8136
STEVENS NORMAN L III
STEVENS NORMAN L JR
STEVENS OIL & GAS
STEVENS RESOURCES
STEVENS REVOCABLE TRUST
STEVENS VERNON
STEVENSON EDWARD R
STEVENSON JACK J
STEVENSON L C EST
STEVENSON LELAND JR
STEWART GEOLOGICAL INC
STEWART J M
STEWART PETROLEUM CORP
STHRN CA PUB PWR AUTH BURBANK
STHRN CA PUB PWR AUTH ANAHEIM
STHRN CA PUB PWR AUTH COLTON
STHRN CA PUB PWR AUTH
GLENDALE
STHRN CA PUB PWR AUTH
PASADENA
STICKLEY DORIS
STIDGER WILLIS
STILES WILLIAM E JR
STILLINGS MARK W
STILLWATER INVESTMENTS
STINSON BRIDGET
STINSON RES DEV TRST
STINSON SHANE
STIPE GENE
STIRTON DAVID L
STIVASON JAMES R
STOABS OIL CORP
STOABS VIRGIL
STOABS VIRGIL L
STOCK WALTER F
STOCKDALE OIL & GAS
STOCKER ROBERT A
STOCKER STAN
STOCKGROWERS TRUST
STOCKMAN OIL INC
STOCKMEYER CAROLYN C
STOCKTON JAMES M
STODDARD CHARLES JR
STODDARD DENNIS
STODDARD JAMES M
STODDARD JEFFREY A
STODDARD JOSEPH E JR
STODDARD JOYCE
STOFAM LTD
STOLZENBACH ROBERT D
STONE & WOLF LLC
STONE CAROL A
STONE CREEK EXPL CO
STONE DAVID CHARLES
STONE DEBRORAH KIM
STONE ELIZABETH
STONE ENE CORP
STONE ENERGY CORP
STONE ENERGY CORPORATION
STONE EXPL INC
STONE JAMES A
STONE JAMES H
STONE JUDSON
STONE JUDSON F
STONE OIL CO
STONE RAYMOND G
STONE SANDRA J
STONE SARA MICHELLE
STONE WILLIAM F JR

Current BLM Oil and Gas Lessees:

STONEBRIDGE OPERATING CO LLC
STONEGATE RESOURCES LLC
STONEHAVEN RESOURCES INC
STONEHOCKER W L
STONELEIGH INV LTD
STONESTREET HARDEMAN
STONETEX OIL CORP
STORM CAT ENE (POWDER RVR) LLC
STORM CAT ENERGY (USA) CORP
STORM RICHARD P
STOTT STANLEY & BEVERLY TRST
STOUT ENERGY INC
STOUT MERLE E
STOVALL B J
STOVALL ENERGY LTD
STOVALL INVESTMENTS INC
STOVALL NORMAN D JR
STOVALL OIL CO
STRACHAN EXPL INC
STRAIN DARRELL L
STRAIN STEVE
STRAIN WARREN EST
STRAKE GEORGE W JR
STRANAHAN LTD PRTRNS
STRANAHAN MARY E T
STRAND SHERMAN O
STRANG JOHN P
STRANGE PROPERTIES LLC
STRATA OIL & GAS COMPANY LLC
STRATA PRODUCTION CO
STRATCO OPERATING CO INC
STRATEX LP
STRAUS LEE J
STREET E BRUCE JR
STREET M BOYD
STREET SPENCER B JR
STREICH ETHEL BENSON
STREICH HERMAN M
STREICH R C
STRICKLER CNTY LINE LP
STRICKLER WILLIAM J
STRICKLIN & CO
STRICKLING JOE
STRIDER OIL CO
STRIDER RESOURCES CO
STRINGER JOINT VENT

STRINGER O&G CO
STRINGHAM U/D/T TR
STRIPER OIL INC
STRIPPER OPERATOR'S INC
STROEHER H GLENN
STROM RUTH G
STRONG DOROTHY JUNE
STRONG JOE E
STRONG ROBINSON G
STRONG ST CLAIR G
STROOCK THOMAS F
STRUB ROBERT P
STRUCK ERVIN T ESTATE OF
STRUTHERS OG CORP
STUART DANIEL B
STUART DOUGLAS R
STUART JOHN
STUART ROBERT D JR
STUBBS BRUCE A
STUBER EDWARD
STUBER EDWARD A
STUDENT CONSRV ASSOC
STUMHOFFER C W
STUMHOFFER ELLA
STUMHOFFER F T
STZ PETRO INC
SUBSURFACE INVESTMENTS LP
SUCHORS W W
SUDDUTH CANDACE L
SUDDUTH LAURA E
SUDDUTH MARION L
SUDDUTH RICHARD A JR
SUDLOW ROY
SUDNERLAND E S
SUEX CORP
SULIMAR LP
SULLIVAN ART
SULLIVAN E J
SULLIVAN GERALD T
SULLIVAN NANO
SULLIVAN PHYLLIS A
SULPHUR CREEK ROYALTY
SULPHUR RIVER EXPL
SULTAN ISAAC
SUMATRA OIL CORP
SUMATRA OIL INC

Current BLM Oil and Gas Lessees:

SUMMERHILL PROPERTIES INC
SUMMERS EXPL CO
SUMMERS R L
SUMMIT DRLG FLUIDS
SUMMIT ENERGY COMPANY LLC
SUMMIT ENERGY LLC
SUMMIT ENERGY PARTNERS 3 LLC
SUMMIT ENERGY RESRC LLC
SUMMIT ENGRY PRTNR GRND GAS
SUMMIT ENRGY PRTNR SAND RDG
SUMMIT EXPLO LLC
SUMMIT OVERSEAS EXPL
SUMMIT PARTNERS LLC
SUMMIT PETRO CORP
SUMMIT PETROLEUM INC
SUMMIT RES INC
SUMMIT RESOURCES
SUMMIT RESOURCES INC
SUMMIT VENTURES INC
SUMPFBYPASS TRUST
SUN CAL ENERGY INC
SUN CEMENTING OF WY
SUN DELTA INC
SUN EXPL & PROD CO
SUN INDUSTRIES INC
SUN OIL CO
SUN OPER LTD PRTS
SUN OPERATING LTD
SUN VALLEY ENERGY CORP
SUNBEHM GAS INC
SUNBIRD ENGINEERING
SUNBURST EXPL INC
SUNBURST RES INC
SUNCOR ENE NAT GAS AMERICA INC
SUNDANCE ENE INC
SUNDANCE ENERGY INC
SUNDANCE RESOURCES LLC
SUNDERLAND E S
SUNDERLAND JACK B
SUNDOWN ENE INC
SUNDOWN ENERGY LP
SUN-KEY OIL CO
SUNLAND RFNG CORP
SUNLITE INTL INC
SUNRISE ENERGY PTNRS
SUNSET ELI ESTATE
SUNSET INTERNATIONAL
SUNSET PROP LTD
SUNSET WELL SERVICE INC
SUNSHINE VALLEY PETRO CORP
SUNTERRA PETRO LLC
SUNVALLEY ENERGY CORP
SUNWEST BANK OF ALBQ
SUN-WEST OIL & GAS INC
SUNWEST PETROLEUM CO
SUNWEST RES LTD
SUPERIOR OIL CO
SUPREME PETRO US CORP
SURF OIL & GAS INC
SURGE GLOBAL ENERGY INC
SURGENT DEVON
SURGENT JIM
SURKALO CAROL DEE
SURKALO HARRY
SURKO JOHN J
SURVANT JOHN
SURVANT JOHN F
SURVIVOR O&G CO
SURYA PETROLEUM
SUSAN K CLAY TRUST
SUSAN L LITTLE TRUST
SUSANNE SHAW TRUST
SUTHERLAND FAMLY LLC
SUTTER WILLIAM P
SUTTLES FRANK
SUTTON HOWARD E
SUTTON R
S-W CO
SW COMM INCOME-DRILL
SW CROSBY III
SW DEV DRLG 93
SW DEV DRLG FUND 92A
SW ESPERO INC
SW EXPL & PROD LLC
SW OIL & GAS INCOME
SW ROYALTIES 1987-1
SW ROYALTIES INC
SWANCO RESOURCES
SWANEY KATHERINE A
SWANK DAVID L III
SWANSON DEAN A
SWANSON ENERGY COMPANY LLC

Current BLM Oil and Gas Lessees:

SWANSON PRODUCTION CO LLC
SWANSON STEVEN J
SWANSON TOM E
SWANSON VIRGIL M
SWARTZ FAMILY TRUST
SWARTZ JACOB
SWEATT CONSTRUCTION INC
SWEENEY BARBARA B
SWEENEY BARBARA B TRUST
SWEET CRAMONA TRUST
SWEET MARY
SWEET REAGAN
SWEETMAN R K
SWEETWATER DRLG EXPL
SWEETWATER REVOCABLE TRST
SWENCO WESTERN INC
SWENDSEID FAMILY TRUST
SWEPI LP
SWEPI LP. SWEPI LP
SWERER DAVID G
SWERER RICHARD R
SWETT DAVID W
SWIDERSKI TED J
SWIFT ENERGY CO
SWIFT ENERGY OPERATING LLC
SWIG ESTATE
SWIG INVESTMENT CO
SWO PETROLEUM INC
SWTN ENE PROD CO
SYDSON ENERGY INC
SYDTRAN LP
SYENERGY OPERATING LLC
SYLVAN DAVID R
SYLVIA F LITTLE TRST
SYLVIA F LITTLE TTEE
SYLVIA L LITTLE TRST
SYLVIA LITTLE TRSTEE
SYND OIL & GAS ASSN
SYNDER JAMES D
SYNDER OIL CO
SYNERGY CORP
SYNERGY EXPL CO
SYNERGY OPERATING LLC
SYNERGY RESOURCES CORP
SZYMANSKI MAUREEN
T & E INVESTMENTS
T & R HOWARD TRUST
T A CHORNEY EXPL CO INC
T BAR S OIL INC
T BOB AMTHOR CO
T BROWN INC
T C CRAIGHEAD & CO
T C CRAIGHEAD & COMPANY
T C ENERGY LLC
T E DUFF TRUST
T E F CORP
T F STROOCK TRUST
T H MCELVAIN O & G LTD PTNRSHP
T H MCELVAIN O&G LP
T H MCELVAIN OG LTD PTNRSHP
T H MCELVAIN OIL & GAS LP
T K CAMPBELL II
T K PRODUCTION CO
T O MONCRIEF TRUST
T R PARKER ESTATE
T R PARKER TRUST
T REX INC
T S DUDLEY LAND CO INC
T S DUDLEY LAND COMPANY INC
T SHELDON-SHOFF TRST
T V MCMAHAN TRUST
T W PHILLIPS G&O CO
T&F EXPLORATION
T&G ENERGY LLC
TABER PHIL
TAC RESOURCES INC
TACK OPERATING
TACONIC CORP
TADPOLE OIL & GAS
TAG TEAM RESOURCES
TAHOE ENERGY INC
TAHOE OIL & CATTLE
TAHOSA HOLDING LLC
TAK MOUNTAIN LLC
TAK WELL ONE
TALADRO RESOURCES INC
TALBOT A G
TALBOT CHARLES
TALBOTT ANITA
TALBOTT STACY
TALENTO BARBARA N
TALICH BRENT

Current BLM Oil and Gas Lessees:

TALISMAN ENERGY USA INC
TALKINGTON J T
TALLGRASS ENERGY LLC
TALUS INC
TALUS PROPERTIES LTD
TAMMEN H H MRS
TAMPICO TRADING GROUP LTD
TANA OIL & GAS CORP
TANBERG SCOTT W
TANDEM ENERGY CORP
TANDEM OIL CO
TANDY ANNE B ESTATE
TANGO PETRO CO
TANKERSLEY A L
TANKERSLEY TERESA J
TANNER G H
TAOKA GEORGE
TAP ENERGY INC
TAPOIL INC
TAQA NORTH USA INC
TARA - JON CORP
TARA ENE INC
TARA ENERGY INC
TARA JON CORP
TARA-JON CORP
TAREX INC
TARGE ENE EXPL & PROD LLC
TARGET DRILLING CO
TARH E & P HOLDINGS LP
TARPON ENGINEERING CORP
TARPON OIL CO
TARVER WILLIAM BLAKE
TAS ROYALTY CO
TASHLEIN CHRISTOPHER
TATANKA RESOURCES LLC
TATE JON P
TATEX ENERGY
TATONKA OIL & GAS CO LLC
TATONKA OIL & GAS INC
TATUM TOM
TAU VENTURES
TAUBER EXPL & PROD
TAUBERT J E
TAUBMAN CHARLES
TAUBMAN JANICE
TAUBMAN L
TAUBMAN LOUIS
TAUBMAN M B
TAUBMAN M I
TAUBMAN ROBERT M
TAUBMAN ROSALIE S
TAUBMAN RUTHE S
TAUREN EXPL INC
TAURUS EXPL INC
TAYLOE/TAYLOE JR TRUST ESTATE
TAYLOR ANN H
TAYLOR BARBARA B
TAYLOR BETTY JUNE
TAYLOR BILL G JR
TAYLOR BRETT G
TAYLOR CECIL E
TAYLOR EDWARD P
TAYLOR ERIC T
TAYLOR EUNICE B
TAYLOR FRED W
TAYLOR HARVEY R
TAYLOR HELEN
TAYLOR JAMES A
TAYLOR JAMES R
TAYLOR JUNE
TAYLOR KELLY M
TAYLOR MARVIN E
TAYLOR NEAL A ESTATE
TAYLOR RAY R
TAYLOR REUBEN C JR
TAYLOR SIDNEY S
TAYLOR WELL OPER INC
TBA PETROLEUM
T-BAR O&G LTD OF CO
T-BAR X LIMITED CO
TBIRD LC
TBN EXPL INC
TBN EXPLO INC
TC CRAIGHEAD
TC CRAIGHEAD & CO
TC CRAIGHEAD CO
TC OPER LLC
TCBG LTD
TDB RESOURCES LP
T-DO LLC
TDT RESOURCES INC
TEAGUE HARRY

Current BLM Oil and Gas Lessees:

TEAPOT OIL & REFINING CO
TECHNICAL ENE SVC
TECOVAS PARTNERS III LP
TECOVAS PARTNERS II LP
TECOVAS PARTNERS LLP
TECTON ENE LLC
TEDRICK JOHN R
TEECEMP INC
TEEL MARY NELL REED
TEEL R GARY
TEETER G HOWARD
TEG OIL AND GAS USA INC
TEIKOKU OIL USA CO
TEIXEIRA OIL & GAS LP
TEJAS RESOURCES INC
TEKXON ONSHORE OG LLC
TELEDYNE IND INC
TELLUS OPERATION GROUP LLC
TELRAE LLC
TEMPE LTD PTNRSHIP
TEMPLE PETER G
TEMPO ENERGY INC
TENDY MANAGEMENT LLC
TENEXCO INC
TENISON OIL CO
TENKAY RESOURCES INC
TENNANT L L
TENNANT WALTER
TENNECO OIL CO
TENNIN ROBERT P
TENNISON ALMA
TENNISON CALVIN
TENSION OIL CO
TE-RAY ENERGY INC
TE-RAY RESOURCES INC
TERLINGUA OIL ASSOC
TERMAC OIL & GAS LLC
TERMO CO
TERMO CO THE
TERRA ENERGY LTD
TERRA RESOURCES
TERRA RESOURCES INC
TERRELL DAVID K
TERRY ALVIN L JR
TERRY ORLYN
TESELLE EXPL & PROD CO
TESELLE ROGER D
TESTAMENTARY TRUST
TETON DJCO LLC
TETON RESOURCES USA LLC
TETRA OIL CO
TETUAN RESOURCES CORP
TEX/CON OIL & GAS CO
TEXACAL OG INC
TEXACO EXPL & PROD
TEXACO INC
TEXACO PRODUCING INC
TEXAKOMA EXPL & PROD LLC
TEXAKOTA OIL CO
TEXAS AMER RESOURCES CO
TEXAS AMERICAN RES HLDNGS LLC
TEXAS CRUDE ENERGY INC
TEXAS EASTERN TRANS
TEXAS ENE SUPPLY INC
TEXAS ENERGY SUPPLY INC
TEXAS INTL OIL CO
TEXAS INTL PETRO CORP
TEXAS KEYSTONE INC
TEXAS MINERAL TRST
TEXAS PACIFIC OIL CO
TEXAS PETRO PTNRS
TEXAS PETROLEUM INVESTMENT CO
TEXAS REEXPLORATION LTD 01
TEXAS REFINING & EXPL LP
TEXAS REPUBLIC ENE
TEXAS ROYALTIES
TEXAS STANDARD OIL CO
TEXAS VANGUARD OIL CO
TEXLAND PETROLEUM LP
TEXLAND PETROLEUM HOBBS LLC
TEXLAND PETROLEUM-HOBBS LLC
TEXOIL INTL CORP
TEX-OK ENERGY LP
TEX-OK OIL PROD INC
TEXOMA OIL TOOLS INC
TEXON ENERGY CORP
TEXONA ACQUIRED CO
TEXONA ACQUISITION
TEXONA ASSOC LTD
TEXONA PETROLEUM CORP
TEX-SPEC VENTURES
TEXTANA INC

Current BLM Oil and Gas Lessees:

TEXTANA USA
TFS TRUST
TH MCELVAIN O&G LTD
THACKER MICHAEL M
THAMES JOSEPH W
THAMES RIVER LLC
THAREL CARMEN
THAREL T L
THE STARMAN 1991 REV TRUST
THE ALLAR CO
THE ALLAR COMPANY
THE ARMSTRONG CORP
THE ASTON FAMILY LP
THE ASTON PTNRSHLP
THE BEARD CO
THE BETELGEUSE TRUST
THE BETTYE JEAN SALMON TRUST
THE BLANCO CO
THE BLANCO COMPANY
THE BROOKS TRUST
THE COOLEY TRUST
THE DAKOTA GAS CO LLC
THE DANIELS CORP
THE EASTLAND OIL CO
THE EL DORADO REFINING
THE FOURTH NATIONAL BANK
THE FRANK M HENRY REV LIV TRST
THE GRANATELLI TRST
THE GRAY EXPLORATION CO
THE HOUSTON EXPLO CO
THE JC WILLIAMSON FAMILY TRUST
THE JOY PARTNERS LTD
THE KMC TRUST
THE LEONARD TRUST
THE MARKER TRUST
THE MOORE TRUST
THE NATURE CONSERVANCY
THE NEW MEXICO CO INC
THE NINETY-SIX CORP
THE PETE & KAY GIFFORD TRUST
THE PETRO SYNERGY
THE PETROLEUM SYNERGY GROUP
THE PROSPECTIVE INVSTMENT CO
THE RIVER GAS CORPORATION
THE ROCK INVESTMENT GROUP INC
THE ROGER T ELLIOT FAMILY LP
THE RSG TRUST
THE RUDMAN PTNRSHLP
THE SALVATION ARMY
THE SATER FAMILY PTNRSHLP LP
THE SHAW TRUST
THE SOUTHEAST AL GAS DIST
THE TERMO CO
THE TINMIL A NM LTD CO
THE TOLES CO
THE TUSKET WEDGE CO
THE TX CO
THE WECHAL CO
THE WISER OIL CO
THE WOODWARD GROUP
THELMA F SIMMONS EST
THELMA GUNGOLL TRUST
THELMA KEMP TRUST
THERESA M LYNN EST
THIEGS BERNARD J
THIEGS FRANCIS J
THIEGS RICHARD T
THOMA J
THOMAS A HEWEL TRUST
THOMAS D S ET AL
THOMAS DAVE M JR
THOMAS DM & BL TRST
THOMAS DOROUGH TRST
THOMAS FAMILY LIMITED PTNR
THOMAS FAMILY LP
THOMAS FAMILY LTD PRTRNSHP
THOMAS FELIX BOLACK REV TRST
THOMAS GLEN E
THOMAS HANLY
THOMAS J KARREN TR
THOMAS JEFF
THOMAS JOHN C
THOMAS L MOODY EST
THOMAS LINNA RAE U
THOMAS LORA JANE
THOMAS LTD
THOMAS M BOYD TRUST
THOMAS MARILYN J EST
THOMAS MAX L
THOMAS N BERRY & CO
THOMAS OIL & GAS LLC
THOMAS OPER CO INC

Current BLM Oil and Gas Lessees:

THOMAS OPERATING CO INC
THOMAS P PIKE OPER
THOMAS PROD CO LLC
THOMAS PROD LLC
THOMAS R BARR TRUSTE
THOMAS ROSE M
THOMAS T SANDERS EST
THOMAS T SANDERS ESTATE
THOMAS W CALLINAN REVOC TRST
THOMAS W HOLLEY TRST
THOMAS WILLIAM S
THOMASSON PARTNER ASSOC
THOMASSON PARTNER ASSOC INC
THOMASSON PTNR ASSOC
THOME GREG R
THOMPSON CLEO J
THOMPSON BARBARA
THOMPSON BROS VENT LLC
THOMPSON CHRISTINE
THOMPSON CLEO J
THOMPSON CLEO J JR
THOMPSON CLEO J SR
THOMPSON CLYDE R
THOMPSON DIANE
THOMPSON DIANE TRST
THOMPSON E CRAIG
THOMPSON ENGINEERING
THOMPSON ENGINERRING
THOMPSON FRANCES
THOMPSON GLENN E
THOMPSON GRADY
THOMPSON J C
THOMPSON J CLEO
THOMPSON J CLEO & J CLEO JR LP
THOMPSON J CLEO & JR
THOMPSON J CLEO SR
THOMPSON J T
THOMPSON JAMES CLEO JR
THOMPSON JAMES CLEO JR LP
THOMPSON JAMES JR
THOMPSON L W
THOMPSON MARJORIE B
THOMPSON MARJORIE G
THOMPSON MARK F
THOMPSON PAUL C
THOMPSON PETROLEUM CORP
THOMPSON R N
THOMPSON RANDALL C
THOMPSON SAMUEL G
THOMPSON SAMUEL GLEN
THOMPSON VICTORIA F
THORNBROUGH ALBERT
THORNBURY P L
THORNE JOAN
THORNHILL J E
THORNTON OPER CORP
THORNTON VIRGINIA
THORNWOOD GAS INC
THOROFARE RESOURCES INC
THORP MARCIE
THORP MICHAEL R
THORP OIL AND GAS LLC
THORP RICHARD L
THORSEN DAN F
THRASH JAMES
THRASH JAMES LLOYD
THRASH VESTA
THREE FORKS ENE PARTNERS LLC
THREE FORKS RESOURCES LLC
THREE LAIN CORP
THREE M OIL CO
THREE M OIL COMPANY
THREE RIVERS ACQUISITION LLC
THREE SPAN OIL AND GAS
THREE STATE WELL SVC
THREE STATES OIL CO
THRESHOLD DEVELOPMENT CO
THROCKMORTON DOROTHY ANN
THROCKMORTON TERRY
THROCKMORTON TIM N
THRU LINE INC
THRU LINE LP
THRU LINE O&G CO LLC
THRU LINE O&G MULTI-STATE LLC
THRU LINE OG NM LLC
THUNDER HILL EXPLORATION LLC
THUNDER RES LLC
THUNDER RESOURCES
THUNDERBIRD ENERGY INC
THUNDERBIRD MGT LTD
THUNDERBOLD PETRO
THUNDERBOLT PETRO

Current BLM Oil and Gas Lessees:

THUNDERBOLT PETROLEUM INC
THURSTON DOUGLAS J
THURSTON ENERGY LLC
THURSTON FAMILY TRST
THURSTON JENNIFER J
THURSTON MARK P
THURSTON RUTH ANNA
THURSTON STEPHEN P
THURSTON WILLIAM R
THURSTON WM R TRST
TIBBET BERTON M III
TIBBET NANCY E
TICE RUN OIL & GAS CO
TIDE WATER ASSOCIATED OIL CO
TIDELANDS ENERGY CO
TIDEMARK CORP
TIDEWATER OG CO LLC
TIDEWATER OIL & GAS CO
TIDEWATER OIL & GAS CO LLC
TIDEWATER OIL AND GAS CO LLC
TIDEWATER OIL CO
TIDEWATER OIL COMPANY
TIERNAY GRACE
TIERNEY MARGARET
TIERRA OIL CO
TIERRA OIL CO LLC
TIERRA POBRE LLC
TIFFANY GAS CO
TIGER OIL CO
TILLET W C
TIM HOWARD TRST
TIMBERLINE PROD CO LLC
TIMBERLINE PRODUCTION CO LLC
TIMCO INVESTMENTS
TIMOTHY M DOHENY INC
TINKER MIKE A
TINNIN FAMILY PROPERTIES X LLC
TINNIN ROBERT P
TINNIN THOMAS P
TINSLEY MEREDITH K
TIPOR RESOURCES OG
TIPPERARY O&G CORP
TIPPERARY OG CORP
TIPPIT JOHN H
TIPTON DWIGHT A
TIPTON OIL & GAS ACQUISITIONS
TIPTON RAY
TITAN ENERGY RESOURCES
TITAN OIL CO
TITAN OIL INC
TITAN RESOURCES LTD
TITUS CONSULTING INC
TJ & 4K PARTNERSHIP
TJ QUINLIN FAMILY LLC
TK OPERATING
T-K PROD CO
T-K PRODUCTION CO
TKL OIL PROP INC
TKM RES LLC
TKM RESOURCES LLC
TLAPEK JOHN W
TLW INVESTMENTS LLC
TMBR/SHARP DRILLING INC
TOBIN OIL CO
TOBON GILBERT H
TOC - ROCKY MTNS INC
TOC ROCKY MOUNTAINS
TOC ROCKY MTNS INC
TOCE ANDRE F
TOCE OIL CO INC
TOC-MID-CONTINENT INC
TOC-ROCKY MTN INC
TOC-ROCKY MTNS INC
TODD CECILLE B
TODD DEBRA K
TODD HARRY L JR
TODD MARY ANNE
TODD RAYMOND L
TODD THOMAS E JR
TODD TOMMY T
TODD WANDA A
TOGA PETRO CORP
TOGA PETROLEUM
TOGA PETROLEUM CORP
TOINTON BRYAN E
TOINTON ROBERT G
TOINTON WILLIAM I
TOJAC MINERALS
TOKLAN O&G CORP
TOKLAN OG CORP
TOKLAN OIL & GAS CORP
TOLEDO MINING CO

Current BLM Oil and Gas Lessees:

TOLES CYNTHIA
TOLES ED H III
TOLES JOHN H
TOLES NOVALENE B
TOLES PENROD J
TOLES SALLY S
TOLTEK DRILLING CO
TOM BOYD DRILLING CO
TOM BROWN INC
TOM O MONCRIEF 1967 TRST
TOM O MONCRIEF 1967 TRUST
TOM P STEPHENS TRUST
TOM R CONE TRUSTEE
TOM R NORRIS TRUST
TOMAHAWK OIL CO INC
TOMPKINS THOMAS J
TOMSCO ENERGY
TONI ROSEN TRUST
TONKA OIL & GAS PROD INC
TOOKE WALTER P
TOOLE WALKER EXPL
TOP BRASS OIL PROPERTIES INC
TOPAT OIL CORP
TOPAZ MINERALOGICAL
TOPCAT ENERGY LLC
TOPPER RESOURCES LC
TORA OIL & GAS
TORCH O&G CO
TORCH OIL & GAS CO
TORCH OPERATING CO
TOREADOR ACQUISITION CORP
TOREADOR EXPL & PROD
TOREADOR EXPL & PROD INC
TOREADOR RLTY CORP
TORGERSON M JEAN
TORGERSON RONALD K
TORKELSON FRANCES
TOTAL E&P USA INC
TOTENBERG NINA
TOURMALINE EXPL CO
TOURTELLOTTE CARLA L
TOWER OPERATING CO
TOWNE WILLIAM S
TOWNSEND CHARLES C
TOWNSEND DONALD
TOWNSEND LUCIA W
TR ENERGY INC
T-R OG INC
TR OPERATING LLC
TRACER ENE INC
TRACHYTE OIL CO
TRACY DRILLING CO
TRACY FRANCIS G III
TRADE EXPLORATION CORP
TRAIL ENERGY LLC
TRAIL MOUNTAIN INC
TRAINE INC
TRAINER C W
TRAINER JACKIE
TRAINER MICHAEL SHEA
TRAINER PARTNERS LP
TRAINER PARTNERS LTD
TRAINER RANDLL MARK
TRAINER TERRI JAN
TRAMMELL ESTATE
TRAMMELL MILDRED M
TRANS ATLANTIC PETRO
TRANS ENERGY INC
TRANS REPUBLIC ENE
TRANSCONTINENTAL OIL
TRANSFUEL RES CO
TRANSFUEL RESOURCES CO
TRANSGLOBE OIL & GAS CORP
TRANSREPUBLIC RESOURCES LTD
TRAVCO RESOURCES LLC
TRAVIS CAROLE A
TRAVIS DEPREST L J
TRAVIS LAWRENCE
TRAVIS OIL CO
TRAVIS STEVEN S
TRAVIS WILLIAM J
TRAYLOR WILHELMINA B
TRB PETROLEUM
TREALMIN & CO
TREASURE RESOURCES INC
TRENCHARD JOHN HUGHES
TREND EXPL I LLC
TREND EXPL LLC #1
TREND OIL CO
TRENDWELL WEST INC
TREVIZO PAUL
TREW CHRIS

Current BLM Oil and Gas Lessees:

TRI POWER RES INC
TRI STAR ENE CORP
TRI STAR INC
TRIANA ENERGY LEASES INC
TRIANGLE PETROLEUM
CORPORATION
TRIBO PROD CO LTD
TRICONTINENTAL RES
TRICOR ENERGY LLC
TRIDE LLC
TRIDENT OIL & GAS LLC
TRIDENT OIL CORP
TRIDENT USA CORP
TRIDIMENSION ENERGY LP
TRI-EX DEV CO
TRIGG BILLIE M
TRIGG CONROW LLC
TRIGG DRLG CO INC
TRIGG JOHN H
TRIGG OG LTD PTNRSH
TRIGG OIL & GAS LP
TRIGG OIL LLC
TRIGG RALPH S JR
TRIGG VENTURE NOM
TRILOGY OPERATING INC
TRILON OIL CO INC
TRIMBLE JAMES C
TRIMBLE PROPERTIES
TRINACA INVST CORP
TRINITY ENERGY ASSOC INC
TRINITY INDUSTRIES
TRINITY LTD PTNRSH
TRINITY LTD PTRSH
TRINITY RESOURCES INC
TRINITY RESOURCES LLC
TRIO OIL CO
TRIO PETROLEUM INC
TRIO PRODUCTION CO LLC
TRIPCO INC
TRIPLE B LTD PRTNRSH 1998B
TRIPLE C EXPL LLC
TRIPLE J OIL & GAS LLC
TRIPLE T RESOURCES LP
TRIPLE W EXPLORATION INC
TRIPLETT LARRY W
TRIPOR RES OG FUND
TRIPOR RESOURCES INC
TRIPOR RESOURCES LLC
TRI-POWER RESRCS INC
TRISEARCH
TRI-SERVICE DRILLING
TRITEX ENERGY A LP
TRITEX ENERGY LLC
TRITEX PROD CO
TRITON ENERGY CORP
TRITON O&G CORP
TRNCO PETRO CORP
TROBAUGH MELBA Y
TROBAUGH PROPERTIES
TROLLINGER SHARON
TROLLINGER-MARSH RESRCS
TROMPETER EMANUEL
TROMPETER SYLVIA
TRONCO ENERGY CORP
TROOP MARCIA A
TROOPER OIL & GAS LLC
TROPPMANN MARGARET S
TROUSDALE DALE M
TROUSDALE MARGUERITE
TROUSDALE PAUL W
TROUSIL & ASSOC INC
TROUT KYE JR
TROYER PAMELA L
TRUBE HEIDI
TRUE NORTH ENERGY CORP
TRUE OIL CO
TRUE OIL LLC
TRUE RICHARD L
TRUEBLOOD HARRY A JR
TRUEBLOOD RES INC
TRUETTNER JAMES III
TRUETTNER JAMES W
TRUJILLO ANN M
TRUJILLO IRENE
TRUJILLO LAND SERVICES
TRUJILLO ROSITA S
TRUST A
TRUST B
TRUST C
TRUST FOR GARLAND L AVERA
TRUST Q
TRUST Q PEGGY A YATES DEC

Current BLM Oil and Gas Lessees:

TRYTHALL JAMES H
TRYTHALL JEANETTE M
TRZ ENE LLC
TSAR ENERGY LLC
TSAR ENERGY WV LLC
TSC OIL & GAS INC
TUARUS EXPL USA INC
TUCK BYRON J
TUCKER ALAN
TUCKER FAMILY INVESTMENTS LLLP
TUCKER FRED E JR
TUCKER INVESTMENT
TUCKER R LEE
TUCKER VICKI
TUFTS O&G II LP
TULIPAN LLC
TULL DOUG
TUMBLEWEED EXPL LLC
TUMBLEWEED OIL & GAS LLC
TUMBLING JASPER G
TUNDRA RESOURCES LLC
TURBO EXPL INC
TURLOCK IRRIGATION DISTRICT
TURNBOW DUANE
TURNCO INC
TURNER CHARLES R
TURNER CLINT W
TURNER DAVID
TURNER FRED
TURNER FRED E
TURNER GLENN JR
TURNER J GLENN JR
TURNER JOHN L
TURNER JOHN LEE
TURNER MARY FRANCES JR
TURNER PETRO LAND
TURNER PETROLEUM LAND SVCS
INC
TURNER RESOURCES INC
TURNER WANDA W
TURNKEY PIPELINE CO
TURNLEY EARL R
TURNPIKE OIL CO
TURPIN JACK A
TURRENTINE DAVID
TURRENTINE OIL & GAS
TURTLE MTN G&O INC
TUSKET WEDGE TRADING
TUTHILL & BARBEE
TUTHILL KEITH S
TVEDT C R
TVEDT PATRICIA
TW OG EXPL LLC
TWENTY O FIVE CORP
TWENTY-O-FIVE CORP
TWENTY-TWENTY OIL & GAS INC
TWIFORD FOREST
TWILIGHT RESOURCES LLC
TWIN ARROW
TWIN ARROW INC
TWIN BRIDGES RESOURCES LLC
TWIN CITY TECHNICAL LLC
TWIN EAGLE PETRO CO
TWIN EAGLE PETROLEUM
TWIN M INC
TWIN MONTANA INC
TWODUBYAH LLC
TX & NM EXPL LLC
TX & NM INC
TX AMERICAN OIL CORP
TX COMMERCE BANK
TX ENERGY SUPPLY INC
TX INDEP EXPL INC
TX INDEPENDENT EXPL
TX INTL PETRO
TX PACIFIC CORP
TX PACIFIC OIL CO
TX VANGUARD OIL CO
TX-CON OIL & GAS CO
TXO PRODUCTION CORP
TX-OK ENERGY LTD
TXP OPERATING CO
TYL OIL
TYL OIL AND GAS
TYLER CHARLES D
TYLER M S
TYLER N A
TYLER NEIL A JR
TYLER OIL COMPANY
TYLER ROCKIES EXPLORATION LTD
TYREX OIL CO
U A HUNTER TRUST

Current BLM Oil and Gas Lessees:

U D DONALDSON TRUST
U S ENERCORP LTD
UDESEN ROBERT JR
UFFORD DONALD BRUCE
UFFORD RON
UFFORD RONALD DALE
UGGS ENERGY LLC
UHC NEW MEXICO CORP
UHREN WILFRED P
UINTA OIL & GAS INC
UINTAH MGMT CORP
ULM GENEVA KEITH
ULTERRA TECHNOLOGIES
ULTIMATE EXPL & DEV
ULTRA RESOURCES INC
UMPTY UMP COMPANY
UNDERWOOD CARL D
UNDERWOOD D W
UNDERWOOD E D
UNDERWOOD ELIZABETH
UNICON PRODUCING CO
UNICON PRODUCTION CO
UNICORN DRILLING INC
UNIFIED ASSESTS LTD
UNIFIED ASSETS LTD
UNION BANK
UNION DRILLING INC
UNION OIL CO
UNION OIL CO OF CA
UNION PACIFIC OG CO
UNION PACIFIC RES CO
UNION PACIFIC RES GROUP INC
UNION SEABOARD CORP
UNION TEXAS PETRO CORP
UNION TX PETRO CORP
UNIONVILLE ROYALTY CO LLC
UNIT DRLG & EXPL CO
UNIT FOUR PTNRSHP
UNIT PETRO CO
UNIT PETROLEUM CO
UNITED BANK OF GRAND JCT TRUST
UNITED DRILLING CO
UNITED DRILLING INC
UNITED ENERGY CORPORATION
UNITED GAS SEARCH
UNITED NATIONAL BANK
UNITED OIL CORP
UNITED OIL CORPORATION
UNITED PIPE & SUPPLY
UNITED RES 86-A DEV
UNITED RESOURCES LP
UNITED SHORES INC
UNITED TRANS-WTN INC
UNITED UTILITIES CORP
UNITED WESTERN EXPL LLC
UNIV RESOURCES HLDGS
UNIVERSAL DRLG FLUID
UNIVERSAL EXPL
UNIVERSAL EXPL OPTNG CO INC
UNIVERSAL FUELS CO
UNIVERSAL RES CORP
UNIVERSITY OF TX
UNIVERSITY OF WY-GEOLOGY DEPT
UNKNOWN
UNRUH D DEAN
UNRUH DEAN
UOS ENERGY LLC
UPC HOLDING CORP
UPDIKE BROTHERS INC
UPHAM FREDERICK M SR
UPLAND EXPLORATION INC
UPLAND PRODUCTION CO
UPLAND RESOURCES INC
UPSIDE LLC
UPSON TODD M
UPTON RES USA INC
UPTON RESOURCES USA INC
URBAN ANN MARIE
URBAN PAUL
URSA RES GP LLC
US BANK OF GRAND JUNCTION
US BORAX & CHEM CORP
US CANADA LP
US CANADA LTD PTNR
US CAPITAL ENERGY
US GASCO INC
US MARSHALL
US MIN & ROYALTY
US NATURAL GAS CO
US OIL & GAS INC
US OPERATING INC
US ORE CORPORATION

Current BLM Oil and Gas Lessees:

US RES INC
US RESOURCES INC
US SMELTING REFINING
US STEEL CORP
USA EXPLOR & PRODUCTION LLC
USZYNSKI BRUCE J
UTAH NORTHERN WASATCH LP
UTAH OIL & GAS RESOURCES LLC
UTE PROD CO
UTI ENERGY CORP
UTON DIVIDE LLC
UTTER DELBERT RAY
UTTER JAMES ROSS
UTTER MYRTLE
UV INDUSTRIES INC
V A ISAACS JR LLC
V A JOHNSTON TRUST
V E FAULCONER INC
V F NEUHAUS PROP INC
V F PETRO INC
VA GAS CO
VA RESOURCES LLC
VAGG ETHEL A
VAGG FRANCES A
VAGG JO ANN
VAILE PILAR
VALE & CO
VALENCE OPER CO
VALENTIS OK ENERGY LLC
VALHALLA NAT RES LLC
VALIANT EXPLORATION LLC
VALIOSO PETRO CO INC
VALKO LLC
VALLECITO GAS LLC
VALLEY OIL & GAS CO
VALLEY VIEW ENERGY
VALUE PETROLEUM INC
VAN ARSDALE B E
VAN DUYNE ROSALIE
VAN FOSSEN GARY R
VAN FOSSEN GORDON W
VAN HEEMST ANNA
VAN ITALLIE H F
VAN METER BAYLOR JR
VAN METER GEOSCIENCES INC
VAN RYAN BARBARA A
VAN RYAN LAWRENCE O
VAN SWOL NOEL
VANCE KENNETH M
VANDEN BROECK CLAUDE
VANDENBROECK MAY C
VANDERHOEF RONALD D
VANDERSLICE JEAN F
VANDERSLICE PETRO
VANDERVOORT INVST CORP
VANDERVORT DOROTHY
VANDERVORT GAYLE A
VANDERVORT GLADYS M
VANDERVORT LONNA G
VANDERVORT W C EST
VANDEVEER JAMES W
VANDIVER JAMES
VANDIVER SCOTT
VANGUARD O&G INC
VANGUARD RES INC
VANITALLIE H F
VANLANDINGHAM MARY ANN
VANSCOY EDWARD
VANSON PRODUCTION CORP
VANTAGE ENERGY PICEANCE LLC
VANTAGE ENERGY UINTA LLC
VANTAGE TUBULARS
VAN TERRA ENERGY INC
VAQUERO ENERGY INC
VAQUERO PARTNERS I LP
VAREL DANIEL W
VARHUS DANIEL V
VARN ROBERT M
VARNA OIL CORP
VARNER JAMES B
VARNER THOMAS A
VARNER WILLIAM V
VASKOV LINDA
VASKOV MILAN
VASSILOPOULOS SPRIO G
VASTAR RESOURCES INC
VAUGHAN DANIEL EST
VAUGHAN E M
VAUGHEY & VAUGHEY
VAUGHEY W M JR
VAUGHEY W M JR EST
VAUGHEY, VAUGHEY & BLACKBURN

Current BLM Oil and Gas Lessees:

VAUGHN PETRO INC
VAUGHN PETRO ROYALTY PRS LTD
VAUGHT GEORGE G JR
VAVREK JERRY
VAWDREY DWAYNE
VAYDIK FRANK W
VECO DRILLING INC
VECTA OG LTD
VECTA OIL & GAS LTD
VECTA OIL AND GAS LTD
VECTOR ENERGY CO
VECTOR MINERALS CORP
VECTOR RES LLC
VEDDER FAM PTNRSHIP
VEDDER WINIFRED M
VEGAS PROD CO
VEGAS PRODUCTION CO
VEIRS DANIEL L
VENADA NATIONAL
VENESKY GEORGE J
VENGHIATTIS CHRIS
VENOCO INC
VENOCO LLC
VENTANA ENERGY LLC
VENTANA EXPL INC
VENTANA MINERALS LLC
VENTEX OIL AND GAS PROPERTIES
VENTORA CORP
VENTURE DRILLING CO
VENTURE RES 1986 GP
VENTURE ROYALTIES
VEON FRANCES G
VEON HELEN J
VEON JOHN E
VEON PHILLIP R
VEON STEVEN T
VEON THOMAS M
VEON WILLIAM R
VERDAD O&G CORP
VERDAD OIL & GAS CORP
VERDE VISTA ENE CO
VERITAS 321 ENERGY PARTNERS LP
VERN JONES OIL & GAS CORP
VERNAL WEST DRILLING
VERNON E FAULCONER INC
VERNON FAULCONER INC
VERNON R DRWENSKI EST OF
VERNON ROBERT P
VERNON ROBERT P 1994
VERONDA GEORGE R
VERRETT WAYNE
VERRY MARK
VERRY ROBERT
VESENMEIR LEO JR
VESS OIL CORP
VESSELS COAL GAS INC
VESSELS O&G CO
VESSELS OIL & GAS CO
VESSELS TOM
VESTMAN JOHN M
VESTMAN KEITH E
VESTMAN VICTOR T
VETERAN EXPL INC
V-F EXPL CO II
VF NEUHAUS PROP INC
VF NEUHAUS PROPERTIES INC
V-F PETROLEUM INC
VIA CORONAE PARTNERS LTD
VICON INC
VICTEX INC
VICTORIA EXPL INC
VICTORIA TRADING CO LLC
VICTORY OIL CO
VIDLER WATER CO INC
VIERSEN & COCHRAN
VIERSEN OG CO
VIERSEN OIL & GAS CO
VIERSON OIL & GAS CO
VIKING EXPLORATION LLC
VIKING INT VIRCO INC
VIKING INTERNATIONAL RESOURCES
VIKING OG CO
VIKING OG EXPL CO
VIKING PETROLEUM
VIKING RES CORP
VIKING RESOURCE CORP
VIKING RESOURCES CORP
VILLETTE MARGARET R
VINCE ALLEN MU 80 PROG LTD
VINCELETTE RICHARD R
VINCENT DUNCAN TRST
VINCENT J DUNCAN TRUST

Current BLM Oil and Gas Lessees:

VINCENT JOSEPH DUNCAN TR
VINCERO RESOURCES LTD
VINEY RALPH H
VINING FRANCIS
VINSEL LINDSAY M
VINSON OIL CO
VINSON OIL CO TRUST
VINTAGE DRILLING CO LLC
VINTAGE LEASE SERVICES LLC
VINTAGE PETRO INC
VINTAGE PETROLEUM
VINTAGE PETROLEUM LLC
VINTAGE PRODUCTION CALIFORNIA
VIOLA PROD INC
VIRG TODD TRUST
VIRGINIA A DESMOND TRUST
VIRGINIA M. GOODEN
VIRO & CO
VISION ENERGY INC
VISION RESOURCES LLC
VISTA ENERGY LLC
VISTA EXPLORATION LLC
VISTA RESOURCES PARTNERS LP
VISTA VERDE ENERGY CO
VISTICA BONNIE G
VITAL ENE INC
VITAL ENERGY INC
VITRUVIAN EXPL LLC
VITRUVIAN EXPLORATION LLC
VLS O&G LTD PTRNSHP
VML RESOURCES INC
VOGLER ED
VOIGT MARY DOUGHERTY
VOLA VALE HORST FAMILY TRUST
VOLANT MINERALS INC
VOLKER JAMES J
VOLKMANN ROBERT G
VON DREHLE WILLIAM F
VOORHEES CAROLYN JO
VOORHIES S S TRUSTEE
VORTEX PETROLEUM INC
VOTAW KATHERYN
VOYAGER EXPLORATION INC
VOYAGER OIL & GAS
VOYLES MARIE M
VRAME GEORGE
VROOM REVOCABLE TRUST
VROOMAN DONNA J
VROOMAN ENERGY LLC
VROOMAN OTTO
VSW2 EXPL & PROD LLC
VTOC ENERGY INC
VUJOVICH GREG
VUKSIC JAMES S
VUKSICH JENNIE WARD
W & A WHEELER TRST
W & W OIL INC
W A KRAMER TRUST
W A MONCRIEF EST
W A MONCRIEF III TR
W A MONCRIEF JR TRST
W A MONCRIEF TRST
W A POUNDS ESTATE
W B OSBORN JR TRST
W B OSBORN O&G OPER
W B OSBORN OG OPER
W C MCCAMMON TRUSTEE
W C NEAL TRUSTEE
W C ROBERTSON TRUST
W C SEMPLE INVSTMNT
W CLIFTON ARBUCKLE TRST
W CLIFTON ARBUCKLE TRUST
W D ANDERSON & SONS
W D OIL & GAS NM LLC
W D PARTNERS LP
W E ROBERTSON EST
W G PARKER TRUSTEE
W H HUNT TRUST ESTATE
W H TAYLOR HEIRS
W J SWEATT
W K ARBUCKLE TRUST
W K LAND CO
W L GRAY & CO
W L MORRIS REVOCABLE TRUST
W O PRODUCTION INC
W O WILSON TRST
W P KENDALL TRST
W P PROPERTIES CORP
W PALMER DIXON EST
W R BRENT EST
W T BOYLE & CO
W T CHUMNEY TRUST

Current BLM Oil and Gas Lessees:

W TIMBERS PTNRSHIP
W WHEELER TRST
W&T OFFSHORE INC
W2 LTD
WAB INC
WACKER OIL INC
WACO LLC
WADE ENERGY CORP
WADE JAMES E
WADE KENNETH R
WADE LORRAINE G
WADE MARIE
WADE PETROLEUM CORP
WADE REV TRUST
WADE THOMAS MALCOLM
WADI PETRO INC
WADI PETROLEUM INC
WAGER MINERAL TRUST
WAGGONER EXPL INC
WAGGONER JOE
WAGNER & BROWN LTD
WAGNER & COCHRAN INC
WAGNER BRYAN C
WAGNER CARYL JEAN
WAGNER DUER III
WAGNER DUER III
WAGNER DUER JR
WAGNER OIL CO
WAGNER STEPHANIE ANN
WAGSTAFF MARJORIE M LVNG TRST
WAINOCO O&G CO
WAINOCO OIL & GAS CO
WAITE PATRICIA E
WAKEFIELD LYMAN E JR REV TRST
WALBERT CHARLES R
WALDFOGEL MORTON S
WALE HERBERT E III
WALFORD PANSY LONG
WALISZEK NANCY J TRUSTEE
WALKER C DANIEL
WALKER CAROL N
WALKER DANIEL C
WALKER EDNA
WALKER HUNTINGTON
WALKER HUNTINGTON T
WALKER J D
WALKER J MORT JR
WALKER JACK V
WALKER JAMES L
WALKER JOEL
WALKER JOYCE
WALKER MELBA
WALKER O&G CORP
WALKER OG CORP
WALKER PAUL
WALKER REX ROSS
WALKER ROBERT R
WALKER VALORIE F
WALKER VALORIE TRST
WALKER-BUCKLER TRUST
WALKING X INC
WALL ST FINANCIAL
WALL ST FINANCIAL CORP
WALLA OMER E ESTATE
WALLACE JAMES B
WALLACE JAMES C
WALLACE JOHN
WALLACE WILLIAM
WALLER BROTHERS INC
WALLER THOMAS J
WALLER WILLIAM L SR
WALLFAM LTD
WALLIS HAL B
WALLIS JAMES
WALLIS WILLIAM B
WALLS A G
WALSH F HOWARD JR
WALSH MARY D
WALSH MICHAEL H
WALSH SUZANNE
WALSH TRUST
WALTER ARBUCKLE TR
WALTER ARBUCKLE TRUST
WALTER BLACK WARRIOR BASIN
WALTER DUNCAN ESTATE
WALTER DUNCAN OIL
WALTER DUNCAN OIL LP
WALTER DUNCAN OIL LTD
WALTER FAWCETT EST
WALTER K ARBUCKLE TRST
WALTER K ARBUCKLE TRUST
WALTER M BENSON TRST

Current BLM Oil and Gas Lessees:

WALTER OIL & GAS CORP
WALTER S FEES INTERVIVOS TR #1
WALTER S FEES JR & SON O&G LLC
WALTER S FEES JR & SON OG LLC
WALTER S FEES JR TRUST #1
WALTON JAMES A
WALTON OIL CO LLC
WALTON PAUL T
WAMCO I LTD
WAMSUTTER GAS PARTNERS LLC
WANDA WALSH TRST
WANGER ETTA L
WANGER HENRY F
WAPITI OIL & GAS LLC
WARD BARBARA L
WARD ELMER A
WARD L O
WARD LAKE ENERGY INC
WARD MYRA B
WARD PETRO CORP
WARD PETROLEUM CORP
WARD STEPHEN S
WARD WILLISTON CO
WARD X LLC
WARD/X LTD PTNESH
WARE HERBERT E III
WARE HERBERT E JR EST OF
WARE HERBERT E JR ESTATE OF
WARE HOUSE INDUSTRIES INC
WARE OIL & GAS INC
WAR-GAL LLC
WARING ROBERT W
WARNE BONNIE B
WARNE JOHN R
WARNICK ALYSON
WARNICK MARY K
WARNICK PHILLIP
WARNICK SHANNON L
WARNICK-HUBBARK TRUST
WARREN ALVAH D
WARREN ALVAH J
WARREN AMERICAN OIL
WARREN AMERICAN OIL CO
WARREN ASSOCIATES
WARREN CLARK ESTATE
WARREN CLARK TRUST
WARREN DAVID M
WARREN ENTERPRISES
WARREN EXPL & PROD INC
WARREN INC
WARREN JACK
WARREN JAY TRUST
WARREN KENDALL TRST
WARREN P KENDALL TR
WARREN PAUL O
WARREN PETROLEUM CO
WARREN RESOURCES INC
WARREN T CLARK TRUST
WARREN VENTURES LTD
WARRINGTON MARY J
WASATCH GAS DEVELOPMENT
WASATCH OIL & GAS LLC
WASHAKIE ENERGIES CO
WASHAKIE OIL CO
WASHBURN LEE
WASHINGTON LUCY D
WASHINGTON LUCY INC
WASHUTA STEVEN N
WASP CO
WASSON EDWARD B
WASZAK CHRISTIE E
WATERFORD ENERGY INC
WATERHOUSE BRUCE
WATERS D H
WATERS ROBERT B
WATKINS H VAUGHAN JR
WATSON JOSEPH J
WATSON KATHARINE
WATSON OG PROPERTIES LLC
WATSON ROBERT H
WATSON ST LP
WATSON VERNON R
WATSON W R MD EST
WATSON WILLIAM H
WATTERS CHALMER ETAL
WATTS BILL
WATTS LEE
WATTS RANDY V
WAVERLY EXPL LTD PTR
WAYNE OIL & GAS 1988
WAYTE ROSEMARY FLINT
WBA COLORADO CO

Current BLM Oil and Gas Lessees:

WBH OIL ASSOCIATES
WBI PRODUCTION INC
WCB INVESTMENTS LLC
WD O&G NM LLC
WD OG NM LLC
WDE OIL PROPERTIES
WEANT JERRY A
WEATHERLY A D
WEAVER BEVERLY PARKER
WEBB ALICE JANE
WEBB CHARLES R
WEBB DEL ESTATE
WEBB MAX D
WEBB RESOURCES INC
WEBB RODNEY D
WEBB WILLIAM
WEBB WILLIAM G
WEBER F PALMER
WEBER LAWRENCE
WEBRE J F
WEBSTER F F
WECHES EXPLORATION INC
WECKBACHER GERALD G
WEDLOCK ROBERT
WEDLOCK RUTHIE
WEED OG
WEED OIL & GAS
WEED OIL & GAS CO
WEED OIL & GAS COMPANY LC
WEEKEND CYCLIST LLC
WEHRLE H B JR
WEHRLY PATSY
WEIDERHOFFER INV INC
WEIDLER J J
WEIDLER MARK E
WEIDLER TRUST
WEIG FAMILY TRUST
WEIG FAMILY TRUST 90
WEIGEL RAYMOND J
WEILERT MICHAEL
WEIMER INC
WEINBERG RICHARD E
WEINER CHARLES
WEINER DILLARD DIANE
WEINER MARY DON
WEINER OIL PROP TST
WEINER PATRICIA ANN
WEINER TED
WEINGARTEN REUBEN
WEINKAUF PETRO INC
WEINMANN JOHN G
WEINSZ OIL AND GAS INC
WEISE CARLTON P
WEISER-BROWN OIL CO
WEISER-BROWN OPER CO
WEISS ROBERT J JR
WEISS TRUST
WEK DRILLING CO INC
WELCH DANA L
WELCH DAVID J
WELCH MARIAN C
WELDON ASTON
WELLBORN CHARLES I
WELLCO ENERGY INC
WELLER & SONS PARTNERS LP
WELLING DALE R
WELLINGTON OPERATING
WELLMAN ARTHUR
WELLMAN ARTHUR O
WELLS BIRA M
WELLS DONNELL O
WELLS FARGO BANK SD & CA
WELLS FARGO BANK, TRUSTEE
WELLS FRANK G
WELLS PETR CORP
WELLS PETRO INC
WELLS PETROLEUM INC
WELLS RES INC
WELLS S STICKLE TRST
WELLSTAR CORP
WELSCH STEVEN P
WELSH OIL CO INC
WELTER L 83 TRUST
WENDELL W IVERSON TRUSTEE
WENDMAR OIL CO
WENDY KAEUPER LLC 1
WENDY KAEUPER LLC 2
WENK JOHN A
WENTLAND ROSE MARIE
WENTWORTH OPERATING CO
WENTWORTH STEVEN D
WENTZ OIL CO LLC

Current BLM Oil and Gas Lessees:

WENTZ PROD LLC
WENZEL LAWRENCE W
WEPKO ENE 1985 DRILLING PROG
WEPKO ENERGY 1984
WERINGER RAYMOND SCOTT
WERME DOUGLAS R
WERNER OIL INC
WERNTZ BILLIE S
WES STATE LANDS
WES STATE LANDS INC
WES TEX DRILLING CO LP
WESCO OPERATING INC
WESGRA CORP
WESLEY HILL WISENBAKER TRUST
WESPAC ENERGY LLC
WESSCO INC
WESSELY ENERGY CO
WESSON 1990 WI ACQ
WESSON 1990-WI ACQ
WESSON 1992-WI ACQ
WESSON ENERGY CORP
WEST AMERICAN ENERGY CORP
WEST BAY EXPLORATION CO
WEST BAY INVST INC
WEST BAY O&G CORP
WEST COAST LAND SERVICE
WEST ENERGY LLC
WEST GAP LLC
WEST GORDON T
WEST J F
WEST J F ESTATE
WEST J H
WEST LARGO CORP
WEST PLAINS ENE CO
WEST REBEKAH S
WEST ROUNDUP RESOURCES INC
WEST SABINE LLC
WEST SOL III
WEST STAR O&G INC
WEST SUSSEX ROYALTIES LLC
WEST TEXAS GAS INC
WEST TREND RES CORP
WEST W E JR
WESTALL FAMILY OIL PROP LLC
WESTALL FAMILY TRUST
WESTALL MYRTLE M
WESTALL MYRTLE TRUST
WESTALL OIL & GAS CO LLC
WESTALL OIL & GAS LLC
WESTALL RAY
WESTAR ENERGY & RES
WESTAR OIL & MINERAL
WESTBROOK OIL CORP
WESTBROOK RONNIE H
WESTBROOK V H
WESTCO FAMILY LTD PRTNRSHIP
WESTCO INVESTMENTS
WESTECH ENERGY CORP
WESTERBERG RICHARD E
WESTERLY EXPL INC
WESTERLY EXPL INC
WESTERLY EXPLORATION INC
WESTERN AMER EXPL CO
WESTERN AMER RES LLC
WESTERN AMER RESOURCES LLC
WESTERN AMERICAN RESOURCES
LLC
WESTERN ENERGY RESOURCES INC
WESTERN ENERGY RESRC
WESTERN EXPL LTD
WESTERN FARMERS ELEC
WESTERN GAS RES INC
WESTERN GAS RESOURCES INC
WESTERN GATE LP
WESTERN GENERAL INC
WESTERN GOLD'N GAS
WESTERN HYDROCARBONS LLC
WESTERN INDEPENDENT
WESTERN INDEPENDENT OIL
WESTERN INTERIOR ENE
WESTERN INTERIOR O&G CORP
WESTERN INTERIOR RES
WESTERN NAT GAS
WESTERN NAT GAS CPTAL
WESTERN NATURAL GAS
WESTERN OG DEV CORP
WESTERN OIL & MIN
WESTERN OIL CO
WESTERN OIL PROD INC
WESTERN OIL PRODUCER
WESTERN OPER CO
WESTERN PRODUCTION CO

Current BLM Oil and Gas Lessees:

WESTERN RES INC	WHELESS TDL EXPLORAT
WESTERN RES OIL CO	WHITACRE ENTERPRISES INC
WESTERN RESERVES OIL	WHITAKER PAUL W
WESTERN ROYALTIES	WHITAKER TERRENCE M
WESTERN ROYALTY CORP	WHITCOMB HARRY S
WESTERN STATES INTERNATIONAL	WHITE EAGLE EXP INC
WESTERN WELLSITE SVCS LLC	WHITE EAGLE EXPLORATION
WES-TEX DRILLING CO LP	WHITE EDGAR W
WES-TEX DRLG CO	WHITE EDNA M
WESTLAND CHARTER LLC	WHITE ELIZABETH TRST
WESTLAND OIL DEV	WHITE ERIC A
WESTLAND OIL DEV CO	WHITE FRED C
WESTLAND PROD CO INC	WHITE GEORGE R
WESTMAN HARRIET G	WHITE HORSEBRUSH LLC
WESTMORELAND TODD E	WHITE INVEST INC
WESTPHAL OIL&GAS INC	WHITE J P
WESTPORT O&G CO LP	WHITE J PHELPS III
WESTPORT OIL & GAS CO INC	WHITE JOHN K
WESTPORT OIL & GAS CO LP	WHITE JUDITH A
WESTPORT OIL AND GAS CO LP	WHITE LARRY J
WESTSTAR OG INC	WHITE MELISSA
WESTWATER JOINT VENTURE	WHITE PERRY
WESTWATER TRUSTEES	WHITE PHELPS J III
WESTWAY PETRO	WHITE PHILIP L
WESTWAY PETRO FOUR	WHITE PHILLIP L
WESTWAY PETRO FOUR A	WHITE PHLEPS J
WESTWAY PETRO THREE	WHITE T ALAN
WESTWAY PETROLEUM	WHITE TED M
WESTWOOD ENERGY INC	WHITE TIGER LTD PTNRSH
WESTWOOD LAKE VILLAGE INC	WHITE VINCENT L
WETTENKAMP ANDREA L	WHITE WALLACE M SR
WETZLER EVELYN DOROTHY	WHITEAKER DOROTHY
WEXPRO CO	WHITEHEAD MERRILL III
WEXPRO COMPANY	WHITEHEAD WILL F
WEYMAN WILLIAM R	WHITETAIL SERVICES
WF WYNN & SB WYNN CO-TRUSTEES	WHITFORD CYNTHIA C
WFD OIL CORP	WHITING 1988 PROD
WHARTON OIL CO	WHITING OG CORP
WHC EXPL LLC	WHITING OIL & GAS CORP
WHEATLAND OIL INC	WHITING OIL AND GAS CORP
WHEELER C MARK	WHITING PETRO CORP
WHEELER EDITH C	WHITING-GOLDEN GAS PROD CO
WHEELER FREDDIE J	WHITING-PARK PROD
WHEELER MARION N	WHITLEY & CO
WHEELER PATRICIA	WHITLEY CAROL C
WHEELER W RIDLEY EST	WHITLOW D W EST

Current BLM Oil and Gas Lessees:

WHITMAN LUCIA PIEK
WHITMAN OIL&GAS CORP
WHITMAR EXPL CO
WHITMAR EXPLORATION
WHITMAR EXPLORATION CO
WHITMAR EXPLORATION COMPANY
WHITMORE BETTY R
WHITMORE JOHN D EST
WHITNEY BARBARA L
WHITNEY H MARVIN REVOCABLE TR
WHITT JUDY E
WHITTEMORE PATRICIA
WHITTEN TRUST
WHITTIER ENERGY CO
WHITTINGTON ADA D
WHITTINGTON JOHN D
WHITWORTH ENE RES
WICHITA PROD PTNRS
WICHITA RIVER OIL
WICKHAM ELDON
WIDE OPEN SPACES
WIDENMANN HANS A
WIDNER KEVIN L
WIELAND CAROLYN R
WIEPKING FULLERTON ENERGY LLC
WIEPKING-FULLERTON
WIESE G
WIESE GENE
WIESE SALLE W
WIESENFELD FAMILY LP
WIGGINS CHARLES R
WIGGINS MAX
WIGGO LLP
WIGHT JOHN
WIGLEY JOEL M
WIGZELL H B
WIKERT ALINA H
WILBANKS ACQUISITIONS I LLC
WILBANKS ACQUISITIONS II LLC
WILBANKS BRUCE A
WILBANKS FAMILY LTD
WILBANKS FMLY PTNRS
WILBANKS G L
WILBANKS RES CORP
WILBANKS RESERVE CORP
WILBANKSI BRUCE A
WILBUR D WILSON REVOCABLE TRST
WILBUR E MCMURTRY LLC
WILBUR WILLIAM F
WILCARD FAMILY LTD
WILCO PROPERTIES INC
WILCOX ENERGY CO
WILCOX NATURAL FUELS LLC
WILCOX SWANSON LLC
WILD BRUSH ENERGY INC
WILDCARD FAMILY LP
WILDCARD FAMILY LTD
WILDCARD LTD
WILDCARD O&G CO
WILDCARD OIL & GAS CO
WILDCAT ENERGY DEVELOPMENT
LLC
WILDCAT ENERGY LLC
WILDFIRE PARTNERS
WILDFIRE PARTNERS INC
WILDHORSE EXPL
WILDHORSE RESOURCES LLC
WILDROSE RESOURCES
WILEY GARY N
WILEY W S
WILFRED WHEELER TRST
WILHITE I J
WILKE LTD CO
WILKEN HUBERT T
WILKERSON ALLEN W
WILKERSON ENE CORP
WILKERSON RALPH R
WILKES JEAN E EST
WILKINS C HOWARD
WILKINSON C H JR
WILKINSON CHARLES
WILKINSON DORIS JEAN
WILKINSON JOEL
WILKINSON RESOURCES INC
WILKS RANCH MONTANA LTD
WILL DRILL RES INC
WILLAM A HUDSON II
WILLARD BILLY M
WILLARD DAVID
WILLARD JEFFREY S
WILLARD ROBERT W
WILLE JACQUELINE B

Current BLM Oil and Gas Lessees:

WILLETT H L
WILLIAM A MONCRIEF III TRUST
WILLIAM BRAUN RES
WILLIAM CURRY TRUST
WILLIAM EVERT ANDRAU TRST NO 1
WILLIAM EVERT ANDRAU TRST NO 2
WILLIAM FULLER TRUST
WILLIAM G HELIS CO
WILLIAM G HUSBAND ESTATE
WILLIAM H DOHENY INC
WILLIAM H HUNT TRUST
WILLIAM H LONG TRUST
WILLIAM H MARTIN ENERGY LTD
WILLIAM HJORTH TRUST
WILLIAM J STRICKLER LLC
WILLIAM JACOBS EST
WILLIAM P DOOLEY EST
WILLIAM R THURSTON TRUST
WILLIAM SPIRES INC
WILLIAM T SPELLER LLC
WILLIAM TODD TRUST
WILLIAM V MONTIN INC
WILLIAM V PALMER LLC
WILLIAM W ALLEN REVOCABLE
TRST
WILLIAM W SHAW TRUST
WILLIAMS ALVIS R
WILLIAMS ANNETTE L
WILLIAMS ARTIE P
WILLIAMS C W JR
WILLIAMS CLAYTON W
WILLIAMS CRYSTAL J
WILLIAMS DAN W
WILLIAMS ELIZABETH J
WILLIAMS EXPL CO
WILLIAMS HERBERT M
WILLIAMS JIM
WILLIAMS LANGDON G
WILLIAMS LOIS G
WILLIAMS PROD CO LLC
WILLIAMS PROD GULF COAST CO LP
WILLIAMS PROD MGT CO
WILLIAMS PROD MID CONTINENT CO
WILLIAMS PROD RMT CO
WILLIAMS PROD RMT CO LLC
WILLIAMS PROD ROCKY MTN CO
WILLIAMS PROD RYAN GULCH LLC
WILLIAMS PRODUCTION CO LLC
WILLIAMS PRODUCTION RMT CO
WILLIAMS PROP INC
WILLIAMS R KEN
WILLIAMS TED H
WILLIAMS THOMAS V
WILLIAMSON CHARLOTTE
WILLIAMSON ENTPR
WILLIAMSON GARY
WILLIAMSON H N
WILLIAMSON J C
WILLIAMSON J C FAMILY TRUST
WILLIAMSON JC
WILLIAMSON LOIS G
WILLIAMSON RALPH E
WILLIE RAYMOND JR
WILLIFORD ENERGY CO
WILLIFORD RICHARD A
WILLIS ENTERPRISES
WILLIS ENTERPRISES CORP
WILLISCHILD O&G CORP
WILLISCHILD OIL & GAS CORP
WILLISTON BASIN PPLN
WILLISTON BSN JNT VT
WILLISTON IND SUPPLY CO INC
WILLISTON IND SUPPLY CORP
WILLOW DIST INC
WILLOWBROOK RES INC
WILLSON DOUGLAS H
WILLSON F L D TRST
WILLSOURCE ENTERPRISE LLC
WILLSTAR ENERGY LP
WIL-MC OIL CORP
WILMINGTON TRUST CO
WILMINGTON TRUST CO TRUSTEE
WILSHIRE ENTERPRISES INC
WILSON A TRUST
WILSON BOBBY JOE
WILSON CELIA R
WILSON CHARLES
WILSON EARL R
WILSON ENERGY LLC
WILSON GLADYS G
WILSON H AFTON REV TRUST
WILSON H R

Current BLM Oil and Gas Lessees:

WILSON J W
WILSON JAMES
WILSON JEFF
WILSON JOHN H
WILSON JOHN L
WILSON JUANITA R
WILSON MARK A
WILSON MARK D
WILSON MICHELE
WILSON MORRIS L
WILSON OIL CO LTD
WILSON SCOTT
WILSON SCOTT E
WILSON SUSAN M
WILSON TODD M
WILSON V D ESTATE
WILSON VIVIENNE H
WILSON W O
WILSON W TRUST
WILSON WHITNEY KARIS
WILSON WILBUR A
WILSON WILBUR D
WILSON WILBUR TRUST
WILSON WM B
WILSON-HUNTER PROP
WILSPENMUN LLC
WINCHESTER PROD CO
WINCHESTER PRODUCTION CO
WINCO PETROLEUM CORP
WIND RIVER HYDROCARBONS INC
WIND RIVER II CORP
WIND RIVER PETROLEUM LLC
WIND RIVER RES INC
WINDER TJ&DJ
WINDFOHR ANNE B
WINDFOHR R F TRUST
WINDLANDS CORP
WINDMILL ENERGY SERVICES LLC
WINDMILL OIL & GAS CO LLC
WINDRUSH OPERATING CO LLC
WINDSOR BEAVER CREEK LLC
WINDSOR CASTLE SPRINGS LLC
WINDSOR DAKOTA LLC
WINDSOR ENERGY GROUP LLC
WINDSOR GAS DRAW LLC
WINDSOR PRODUCTION COMPANY
WINDSOR WYOMING LLC
WINES KAREN
WINGED FOOT OIL CO
WINGED FOOT OIL INC
WINGO DAVID
WINGROVE WAYNE
WINIFRED GAS PTNRSHIP
WINKLER C R JR
WINKLER FRANCES A
WINKLER L W JR
WINN EUSTACE D
WINN EXP CO INC
WINN EXPL CO INC
WINN EXPLORATION CO INC
WINN EXPLORATION COMPANY INC
WINN INVESTMENT CO
WINN INVESTMENT INC
WINN INVESTMENTS INC
WINN O&G EXPL
WINN O&G EXPL INC
WINN OG EXPL INC
WINNIE OG INC
WINONA OIL CO
WINSTON LAND-CATTLE
WINSTON OIL CO INC
WINSTON TRUST
WINTER RIDGE ENERGY LLC
WINTERGREEN ENE CORP
WINTERS FREDERICK
WINTERSHALL CORP
WINTHROP ROBERT
WISE BRION G
WISE OG NO 4 LTD
WISE OIL & GAS NO 2 LTD
WISE OIL & GAS NO 6 LTD
WISE OIL & GAS NO 8 LTD
WISE OIL CO LTD
WISE SUE
WISE SUPPLY CO INC
WISE WILLIAM D JR
WISENBAKER MICHAEL BUSH JR
WISER OIL CO
WITCO CORP
WITHCER MARVIN D
WITHERS JACQUELINE M
WITHROW PHILLIP B

Current BLM Oil and Gas Lessees:

WITMAC O&G PROP INC
WITTE DONALD H
WITTINGTON OPER CO
WITTKOPP LELAND
WITTKOPP VIRGINIA
WJ STRICKLER LP
WJP EXPL INC
WK LAND CO
WKG INVESTMENTS
W-L RADENTZ LTD
WM R THURSTON TRUST
WM WY ENERGY RESOURCES II LLC
WM WY ENERGY RESOURCES LLC
WMRT MID-CONTINENT LLC
WOHLFORD BILL
WOHLFORD BURNET B
WOHLFORD BURNET F
WOHLFORD DANA M
WOHLFORD ELIZABETH B
WOHLFORD MARY M ESTATE
WOLCOTT JOHN
WOLCOTT LLC
WOLD JOHN S
WOLD OIL PROP INC
WOLD OIL PROPERTIES INC
WOLF ELAINE
WOLF ENERGY LLC
WOLF ERVIN
WOLF ERVING
WOLF ESTELLE R
WOLF EXPLORATION INC
WOLF HAVEN CORP THE
WOLF HELENE B
WOLF JERRY D
WOLF MARVIN E
WOLF STEVEN T
WOLFE ETHEL M H
WOLFE ROBERT
WOLFSNARE RLTY & MIN
WOLFSNARE ROYTY&MINS
WOLL GLEN OLIVE
WOLLARD FAMILY TRUST
WOLTER ROY L
WOLVERINE EXPL CO
WOLVERINE GAS & OIL
WOLVERINE GAS & OIL CORP
WOLVERINE GAS&OIL CO
WOMACK KIM
WOMBLE LOELLA M
WOMMACK H H III
WOOD MARLENA LENORE
WOOD MCSHANE & THAMS
WOOD OIL CO
WOOD OIL CORP
WOOD RALPH J JR
WOOD RUN LTD
WOOD WALTER
WOODARD JAMES B
WOODARD JIM
WOODARD&DILLARD PART
WOODBINE FINANCIAL
WOODBINE PETRO INC
WOODROW PAUL
WOODRUFF HOWARD L
WOODRUFF JUDITH M
WOODRUFF LEONARD J
WOODS DANIEL A
WOODS JOHN D JR
WOODS JOHN JR
WOODS RESEARCH & DEV
WOODS WALTER E
WOODSIDE DRILLING A PTNERSHP
WOODSON EXPLORATION LLC
WOODSON O&G LP
WOODSTONE RES LLC
WOODSTONE RESOURCES LLC
WOODUL PAUL J
WOODWARD DEVELOPMENT INC
WOODWARD DEVELOPMENT LLC
WOODWARD DON E
WOODWARD ENTERPRISES LLC
WOODWARD OIL CO
WOODWARD W T TRUST
WOODY L HUNT
WOOLDRIDGE PRODUCTION CO
WOOLF & MAGEE INC
WOOLFOLK JOHN
WOOLSEY PETRO CORP
WOOLVERTON JANET H
WORD B WILSON INV LP
WORLAND ASSOCIATES
WORLD PRODUCERS INC

Current BLM Oil and Gas Lessees:

WORLDWIDE COMPANIES
WORLDWIDE EXPLORATION CORP
WORLEY DONALD S
WORLEY EARL & MARY
WORLTON JAMES T JR
WORRAL INVST CORP
WORRALL INVESTMENT CORP
WORRALL JOHN III
WORRALL KENNETH E
WORRALL LORI SCOTT
WORRELL CHARLES L
WORTH ENERGY LLC
WORTH ROBERT C
WORTHEY JIMMY D
WORTHEY LEAQUITA J
WORTHINGTON GEORGIA
WORTHINGTON RALPH E
WORTHINGTON RALPH IV
WORTLEY RICHARD C
WORTZ CARL III
WP PROPERTIES CORP
WRATHER DAVID
WRATHER J D JR
WRATHER JOHN
WRBD II LP
WRIGHT ALBERTA EST
WRIGHT DALE O
WRIGHT FAMILY TRUST
WRIGHT J G
WRIGHT JOE R
WRIGHT LARRY
WRIGHT MINERALS LLC
WRIGHT R DEAN
WRIGHT R L
WRIGHT ROBERT L
WRIGHT SCOTT W
WRIGHT W W
WRIGHT WINFIELD
WRS INTERESTS INC
WRT COMPANY A COLORADO CORP
WS & DM INC
WSC #15 OIL & GAS IN
WTG EXPL INC
WTG EXPLORATION INC
WTI 1993 LTD
WTN DISCOVERY USA INC
WTN DRILLING CO
WTN INTERIOR INC
WTN OIL CO INC
WTN OIL CO INC 88-1
WTN OIL CO INC 88-2
WTR REVOCABLE TRUST
WULF OIL CORP
WUNSCH ANNE L
WW OIL INC
WWF OIL CORP
WWI 1990 TRUST
WWR ENTERPRISES INC
WY ASSOCIATED OIL
WY CASING SVC
WY COAL CORP
WY LA BARGE OIL CO
WY NATIONAL BANK
WY PACIFIC COAL
WY PACIFIC OIL
WY RESERVE OIL CO
WY RESOURCES OIL CO
WY TERRE RESOURCES LLC
WYATT JOSEPH M
WYCHGRAM DANIEL C
WYE OIL CO INC
WYMAN LOUIS M
WYMAN PAULA J
WYMOND TYLER R
WYNN CLAUDE FORREST
WYNN CROSBY ROYALTY
WYNN EDNA L
WYNN SHIRLEY B
WYNN SHIRLEY BARNES ESTATE
WYNN W F
WYNN W T
WYNN-CROSBY PARTNERS I LTD
WYNNE JAMES R
WYNNE M BROWN CHILDRENS TRST
WYNN-TEXAS COMM TRST
WYNR LLC
WYOIL CORP
WYOMING OIL & MINERALS INC
WYOMING OIL AND LAND LLC
WYOMING RES CORP
WYOMING RESOURCES CORP
WYOMING SOUTHERN RES

Current BLM Oil and Gas Lessees:

WYOTEX OIL CO
WYTEX VENTURES LLC
XAE CORP
XANADU RESOURCES INC
XERIC O&G CORP
XERIC OG CORP
XERIC OIL & GAS CORP
XH LLC
XION INVESTMENT
XO EXPLORATION INC
XOG OPER LLC
XOG OPERATING LLC
XPLOATION, INC
XS ENERGY INC
XTO ENE INC
XTO ENERGY INC
XTO ENERGY PARTNERS OPER LLC
XTO OFFSHORE INC
XTO RESOURCES I LP
XTRACT LTD
XYZ CORP
XYZ INC
Y SONENSHINE TRUST
YABROVE EDWARD
YAGER JOE
YAGER L W
YAGER MARY
YALE OIL ASSN INC
YALE OIL ASSOC INC
YALE OIL ASSOCIATION INC
YARBOROUGH P390
YARBOROUGH OIL & GAS
YARBOROUGH OIL CO
YARBOROUGH W B
YATER ALEXANDER YOG
YATES BROTHERS
YATES CAROLYN BULOVAS
YATES D M
YATES DRILLING CO
YATES DRILLING CO
YATES DRILLING CORP
YATES EMPL 83 LTD
YATES EMPLOYEES'87, LTD
YATES ENERGY CORP
YATES FRED G
YATES FRED G INC
YATES GEORGE M
YATES HARVEY E
YATES INDUSTRIES LLC
YATES JAMES H INC
YATES JO ANN
YATES JOHN A
YATES JOHN A JR
YATES JOHN JR&NANCY
YATES JUDY H
YATES LILLIE M
YATES LILLIE M EST
YATES MCMINN LTD
YATES NANCY E
YATES PEGGY A
YATES PEGGY A EST
YATES PETRO CORP
YATES PETROLEUM CORP
YATES PEYTON
YATES RICHARD
YATES S P
YATES STEVEN M
YATES THOMAS H
YATES THOMAS H JR
YATES US INC
YATES-DAVIS MARY
YECKEL J C
YEDNAK PAUL R
YEGEN E C
YELBOM OIL INC
YELLOW QUEEN URANIUM CO
YELLOWSTONE INVSTMNTS
YELLOWSTONE PETRO
YLITALO ROD W
YOAKAM C A
YOCKIM DENNIS W
YOELIN SHERWIN D
YORK J LOUIS
YORK MRS J LOUIS
YOSEMITE CREEK OG LLLP
YOSEMITE CREEK OIL & GAS LLC
YOUNG BETTY R
YOUNG CHARLES A
YOUNG DENZIL R
YOUNG DWAYNE R
YOUNG JOHN H
YOUNG LEIGHTON F JR

Current BLM Oil and Gas Lessees:

YOUNG ROBERT H
YOUNGBLOOD J LEE
YUCCA ENERGY INC
YUCCA PETROLEUM CORP
YUMA RESOURCES INC
YUNG DENNIS
YUNG FLORENCE
YUNG KEVIN H
Z K BRINKERHOFF TRST
ZAB INC
ZACHARY J M
ZACHARY J M TRUSTEE
ZACHARY OIL OPER CO
ZALMAN RES INC
ZALMAN RESOURCES INC
ZANKEL ARTHUR
ZANKEL ARTHUR S
ZARET I A
ZARLENGO ANTHONY F
ZAVANNA LLC
ZECCHI PAUL J
ZELIGSON JOEL L
ZELLER THERESA M
ZEMORE PHYLLIS M
ZENECO INC
ZENERGY INC
ZENERGY ONSHORE PROPERTIES LLC
ZENITH FUND IX
ZENITH FUND V
ZENITH FUND VI
ZENITH FUND VIII
ZENITH OIL&GAS INC
ZENITH PETROLEUM CORPORATION
ZENNER KENNETH L
ZENO CO LLC
ZENO COLORADO LLC
ZENO WYOMING LLC
ZERBST LEONARD A
ZERBST ROBERT K
ZIA ENTERPRISES
ZIA INVESTMENTS
ZIA ROYALTY LLC
ZICK MARY S
ZIER NANCY C
ZIMMERMAN ROBERT E JR
ZINKE & TRUMBO INC
ZINKE ROBERT
ZINSZER KENDALL B
ZINSZER RICHARD H
ZINSZER ROBERT H
ZIONS 1ST NATL BANK
ZKB PROPERTIES
ZOLLER ENTERPRISES LLC
ZOLLER H E JR
ZONE EXPLORATION INC
ZORRO PARTNERS LTD
ZOW ENTERPRISES LLC
ZSCHACH INC
ZULLO LORETTA
ZUNDEL SALLY D
ZURCHER SUZETTE M
ZYLENE LMTD PTNRSHIP

Safety and Drilling Related Violations (INCs) Issued During FY 2011 (10/1/10 to 3/3/11)
As of March 3, 2011

Office: BU ID: BU17183
Unique INC #: CR11-02-DI Well Name: KEELINE UNIT ID Date: 10/18/10
Well #: 17-21 Effective Date: 10/28/10
Operator: WELLSTAR CORPORATION Abatement Date: 10/30/10
Case #: WYW178681X FAC ID: Corrected Date: 11/30/10
Form: I FAC NAME: Followup Date: 11/30/10
Assessment: \$0 Inspector: ROSS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3161.2 and Onshore Order No. 1 IV.

Remarks Date: 10/18/10

A copy of the Application for Permit to Drill is not available at the drill site. To correct this violation comply with Onshore Order No. 1 IV, which states that "A copy of the approved APD and any Conditions of Approval must be available for review at the drill site."

Office: CA ID: CA3611
Unique INC #: 11CH0025I Well Name: SPILLMAN DRAW UNIT 35-73 ID Date: 12/15/10
Well #: 15-1H Effective Date: 12/15/10
Operator: CHESAPEAKE OPERATING INC Abatement Date: 12/29/10
Case #: WYW177621X FAC ID: Corrected Date: 12/23/10
Form: I FAC NAME: Followup Date: 12/15/10
Assessment: \$0 Inspector: HERNANDEZ Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3163.1(a)

Remarks Date: 12/15/10

Number 1 of the Wildlife Conditions of Approval within the approved APD for the above well states..."Avoid surface-disturbing and disruptive activities between November 15 through March 14 to protect Sage Grouse Winter habitat." Chesapeake is currently in violation of this Condition of Approval. Chesapeake is required to conduct a field survey for Sage-grouse by a third party qualified Wildlife Biologist. This survey must be done within a half mile radius of the activity area, including the road and well pad. The field survey is required to be completed by December 22, 2010, with a follow up report due by December 29, 2010. After report review, the BLM will determine if further mitigation measures are required. The BLM anticipates drilling to be finished by January 28, 2010. When Chesapeake is finished drilling and moving the rig off this location, all operations shall cease until after March 14, 2011. Completion activities will not be allowed until after this date.

Office: CA ID: CA3568
Unique INC #: 11CH0005I Well Name: FEDERAL ID Date: 10/07/10
Well #: 14-8 Effective Date: 10/07/10
Operator: BLACK BEAR OIL CORPORATION Abatement Date: 10/07/10
Case #: WYW33783 FAC ID: Corrected Date: 10/07/10
Form: I FAC NAME: Followup Date: 10/07/10
Assessment: \$0 Inspector: HERNANDEZ Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1(a) & Onshore Order 1 IV.

Remarks Date: 10/07/10

Safety and Drilling Related Violations (INCs) Issued During FY 2011 (10/1/10 to 3/3/11)
As of March 3, 2011

The approved Application for Permit to Drill (APD) is not on location as required both by Onshore Order 1 and the Conditions of Approval (COA's). The absence of the APD caused much confusion on the approved cement for the surface casing job. A copy of the APD and COA's must be available for review at the drill site. For compliance, supply a copy of the APD to be available on location.

Office: CA ID: CA3566
Unique INC #: 11CH0003I Well Name: FEDERAL ID Date: 10/05/10
Well #: 14-8 Effective Date: 10/05/10
Operator: BLACK BEAR OIL CORPORATION Abatement Date: 10/06/10
Case #: WYW33783 FAC ID: Corrected Date: 10/05/10
Form: I FAC NAME: Followup Date: 10/13/10
Assessment: \$0 Inspector: HERNANDEZ Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-1(b) & Onshore Order 1 IV.

Remarks Date: 10/05/10

A preliminary drilling inspection at the Federal 14-8 on September 7, 2010 noted unauthorized surface disturbance. Many vehicles and some drilling equipment were observed off the north edge of location. Per 43 CFR, the operator shall exercise due care and diligence to assure that leasehold operations do not result in undue damage to surface resources. Per Onshore Order 1, drilling operations must be conducted to minimize adverse effects to surface resources and prevent unnecessary surface disturbance. Doug Robinson was informed of this violation at the time of inspection, and the vehicles and equipment were subsequently moved back onto the location within one hour. For compliance, prevent any future unauthorized surface disturbance. See the enclosed photographs and location survey.

Office: CA ID: CA3620
Unique INC #: 11CH0029I Well Name: SPILLMAN DRAW UNIT 35-73 ID Date: 12/22/10
Well #: 15-1H Effective Date: 12/23/10
Operator: CHESAPEAKE OPERATING INC Abatement Date: 12/23/10
Case #: WYW177621X FAC ID: Corrected Date: 12/23/10
Form: I FAC NAME: Followup Date: 12/23/10
Assessment: \$0 Inspector: HERNANDEZ/COLEMAN Extend Date:
Gravity: 3
Authority Ref: Onshore Order 2 III.A.2.g.

Remarks Date: 12/22/10

An inspection at the above location noted that three of the six hand wheels were not installed on the BOP as required. Manual locking devices (hand wheels) or automatic locking devices shall be installed. For compliance, maintain the hand wheels on the BOP. See the enclosed photographs.

Office: CA ID: CA3618
Unique INC #: 11CH0028I Well Name: SPILLMAN DRAW UNIT 35-73 ID Date: 12/22/10
Well #: 15-1H Effective Date: 12/23/10
Operator: CHESAPEAKE OPERATING INC Abatement Date: 12/23/10
Case #: WYW177621X FAC ID: Corrected Date: 12/23/10
Form: I FAC NAME: Followup Date: 12/23/10
Assessment: \$0 Inspector: HERNANDEZ/COLEMAN Extend Date:
Gravity: 1
Authority Ref: Onshore Order 2 III.C.7.

Remarks Date: 12/22/10

Safety and Drilling Related Violations (INCs) Issued During FY 2011 (10/1/10 to 3/3/11)
As of March 3, 2011

An inspection at the above location noted that one of the two flare lines was not anchored as required. All flare lines shall be anchored. For compliance, anchor the flare line. See the enclosed photographs.

Office: CB ID: CB22006
Unique INC #: 11-DHW-003 Well Name: SHOWSTOPPER 19 FEDERAL ID Date: 11/08/10
Well #: 6 Effective Date: 11/15/10
Operator: MARBOB ENERGY CORPORATION Abatement Date: 12/15/10
Case #: NMNM55929 FAC ID: Corrected Date: 12/27/10
Form: I FAC NAME: Followup Date: 01/04/11
Assessment: \$0 Inspector: BLAKLEY Extend Date:
Gravity: 3
Authority Ref: 43CFR.3162.1(a); APD COA.VII.B

Remarks Date: 11/08/10

APD COA.VII.B - Changes to the approved APD casing and cement program require submitting a sundry and receiving approval prior to work. Failure to obtain approval prior to work will result in an Incident of Non-Compliance being issued. Cement program on the well was changed without prior approval by the BLM. BLM received the sundry after the work was finished with the wrong name on the sundry. Corrective action: Tell the BLM how you, the operator, should have handled the situation to avoid the INC, sign and date the INC, and do not allow this to happen on future operations. For questions and comments, please contact the BLM-Carlsbad Field Office representative: Dusty Winkler (575) 234-5914 620 E. Greene St. Carlsbad, NM 88220

Office: CB ID: CB22256
Unique INC #: 11LB003I Well Name: ROSS DRAW UNIT ID Date: 02/25/11
Well #: 31 Effective Date: 02/27/11
Operator: WILLIAMSON J C Abatement Date: 02/28/11
Case #: NMNM0480904A FAC ID: Corrected Date: 02/28/11
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: BRUMLEY Extend Date:
Gravity: 1
Authority Ref: CFR 3162.1(a) Conditions of Approval VII.E.

Remarks Date: 02/25/11

Conditions of Approval for the above mentioned well Section VII.E. states "All waste (i.e. sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Fluids from the septic systems are being drained in the surrounding area. Immediately begin safely containing waste fluids and disposing of them properly, at a waste disposal facility. Secure the contaminated areas to prevent any disturbance and await further instructions from the BLM.

Office: CB ID: CB22258
Unique INC #: 11LB004I Well Name: PLU ROSS RANCH 20 FEDERAL ID Date: 02/28/11
Well #: 1H Effective Date: 02/28/11
Operator: CHESAPEAKE OPERATING INC Abatement Date: 03/01/11
Case #: NMNM71016X FAC ID: Corrected Date: 03/01/11
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: BRUMLEY Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.1(a) Conditions of Approval Drilling Section VI.E.

Remarks Date: 02/28/11

Safety and Drilling Related Violations (INCs) Issued During FY 2011 (10/1/10 to 3/3/11)
As of March 3, 2011

Conditions of Approval for the above mentioned well Section VI.E. states "All waste (i.e. sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Fluids from the septic systems are being drained in the surrounding area. Immediately begin safely containing waste fluids and disposing of them properly, at a waste disposal facility. Secure the contaminated areas to prevent any disturbance and await further instructions from the BLM.

Office: CB ID: CB21986
Unique INC #: 11LB001I Well Name: POWER 31 FEDERAL SWD ID Date: 10/27/10
Well #: 3 Effective Date: 10/29/10
Operator: BURNETT OIL COMPANY INC Abatement Date: 10/29/10
Case #: NMNM98824 FAC ID: Corrected Date: 10/28/10
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: BRUMLEY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 10/27/10

Conditions of Approval for the above referenced well stated that a casing integrity test is to be performed on the 5 1/2" casing per Onshore Oil and Gas Order 2.III.B.1.h after drilling out all plugs to PBTD of 11405' with a test pressure of 1710 psi. The Conditions of Approval also stated that a Notice of Intent sundry with the procedure to complete the above referenced well shall be submitted and approved prior to commencing completion work. Neither of these conditions was met. To gain compliance the following conditions shall be met. Prior to commencing any further completion work on the well, a casing integrity test shall be conducted on the 5 1/2" production casing, with the test pressure to be 1710 psi. Should the test fail, a sundry shall be submitted describing the remedial work that will be performed so that the casing will hold the 1710 psi test pressure. Work will not start without approval. Injection shall not commence until a passing CIT has been completed. A Subsequent Report sundry shall be submitted upon completion of the CIT describing how the test was conducted, what equipment was in the hole and at what depth the equipment is set.

Office: CB ID: CB21994
Unique INC #: 11-KC-04 Well Name: ID Date: 11/03/10
Well #: Effective Date: 11/12/10
Operator: STEPHENS & JOHNSON OPER CO Abatement Date: 12/12/10
Case #: NMLC064670 FAC ID: A Corrected Date: 12/09/10
Form: I FAC NAME: FEATHERSTONE Followup Date: 12/29/10
Assessment: \$0 Inspector: CAFFALL Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a) O.O.III.D.2.e

Remarks Date: 11/03/10

During a recent inspection the following violation was found: Wind Direction Indicator O. O. 6.III.D.2.e e. At least 1 permanent wind direction indicator shall be installed so that wind direction can be easily determined at or approaching the storage tank(s). Corrective Action: Install wind direction indicator as per Onshore Order #6. Inquiries/correspondence pertaining to this Order can be directed to: Bureau

of Land Management

Attention: Lead PET Roy 'Kent'

Caffall 620 E Greene St Carlsbad, NM
88220 Phone # (575) 234-5906

Safety and Drilling Related Violations (INCs) Issued During FY 2011 (10/1/10 to 3/3/11)
As of March 3, 2011

Office: CB ID: CB22231
Unique INC #: 11RE12 Well Name: BARNSDALL FEDERAL ID Date: 02/23/11
Well #: 18 Effective Date: 02/23/11
Operator: APACHE CORPORATION Abatement Date: 02/23/11
Case #: NMLC028775B FAC ID: Corrected Date: 02/23/11
Form: I FAC NAME: Followup Date: 02/24/11
Assessment: \$1,000 Inspector: ESPINOZA Extend Date:
Gravity: 1
Authority Ref: Onshore Order No. 2, III.A.2.b.ii.

Remarks Date: 02/23/11

Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. The observed choke manifold, choke, kill, and fill lines are not properly installed or operable as required by the approved APD permit. PANIC LINE FROM CHOKE MANIFOLD TO FLARE PIT OR TYANK NOT HOOKED UP. VOLUNTARILY STABLIZE HOLE AND CEASE DRILLING OPERATIONS UNTIL LINE IS INSTALLED. TWO DAYS WERE DRILLED WITHOUT PANIC LINE

Office: CB ID: CB22232
Unique INC #: 11RE13 Well Name: BARNSDALL FEDERAL ID Date: 02/23/11
Well #: 18 Effective Date: 02/23/11
Operator: APACHE CORPORATION Abatement Date: 02/24/11
Case #: NMLC028775B FAC ID: Corrected Date: 02/23/11
Form: I FAC NAME: Followup Date: 02/24/11
Assessment: \$1,000 Inspector: ESPINOZA Extend Date:
Gravity: 1
Authority Ref: Onshore Order No. 2, III.A.2.b.iv.

Remarks Date: 02/23/11

Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. Pressure gauges in the well control system shall be of a type designed for drill fluid service. Replace pressure gauge with a type designed for drill fluid service. ASSESSMENT FOR TWO DAYS

Office: CB ID: CB22208
Unique INC #: 11RE10 Well Name: DALE H PARKE C ID Date: 02/18/11
Well #: 23 Effective Date: 02/18/11
Operator: PREMIER OIL & GAS INCORPORATED Abatement Date: 02/18/11
Case #: NMLC029020C FAC ID: Corrected Date: 02/18/11
Form: I FAC NAME: Followup Date: 02/19/11
Assessment: \$0 Inspector: ESPINOZA Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2, III.A.2.d.

Remarks Date: 02/18/11

Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. The accumulator precharge pressure test shall be conducted prior to connecting the closing unit to the BOP stack and at least once every 6 months. Perform test

Safety and Drilling Related Violations (INCs) Issued During FY 2011 (10/1/10 to 3/3/11)
As of March 3, 2011

Office: CB ID: CB22204
Unique INC #: 11RE07 Well Name: DALE H PARKE C ID Date: 11/18/11
Well #: 23 Effective Date: 11/18/11
Operator: PREMIER OIL & GAS INCORPORATED Abatement Date: 11/18/11
Case #: NMLC029020C FAC ID: Corrected Date: 02/18/11
Form: I FAC NAME: Followup Date: 02/20/11
Assessment: \$500 Inspector: ESPINOZA Extend Date:
Gravity: 1
Authority Ref: Onshore Order No. 2, III.A.2.b.ii.

Remarks Date: 11/18/11

Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. The observed choke manifold, choke, kill, and fill lines are not properly installed or operable as required by the approved APD permit. PANIC LINE IS NOT NOT HOOKED TO FLARE PIT STABILIZE WELL AND HOOK UP PANIC LINE TO APPROVED STANDARDS.

Office: CB ID: CB22205
Unique INC #: 11R8008 Well Name: DALE H PARKE C ID Date: 02/18/11
Well #: 23 Effective Date: 02/18/11
Operator: PREMIER OIL & GAS INCORPORATED Abatement Date: 02/18/11
Case #: NMLC029020C FAC ID: Corrected Date: 02/18/11
Form: I FAC NAME: Followup Date: 02/20/11
Assessment: \$500 Inspector: ESPINOZA Extend Date:
Gravity: 1
Authority Ref: Onshore Order No. 2, III.A.2.b.ii.

Remarks Date: 02/18/11

Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. The observed choke manifold, choke, kill, and fill lines are not properly installed or operable as required by the approved APD permit. THERE IS NO VALVE OFF OF BOP STACK TO CHOKE MANIFOLD STABILIZE WELL AND REPLACE VALVE

Office: CB ID: CB22240
Unique INC #: 11RE15 Well Name: BLUE THUNDER 5 FEDERAL ID Date: 02/24/11
Well #: 4H Effective Date: 02/24/11
Operator: COG OPERATING LLC Abatement Date: 02/24/11
Case #: NMLC069033 FAC ID: Corrected Date: 02/24/11
Form: I FAC NAME: Followup Date: 02/25/11
Assessment: \$1,500 Inspector: ESPINOZA Extend Date:
Gravity: 1
Authority Ref: Onshore Order No. 2, III.A.2.b.iv.

Remarks Date: 02/24/11

Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. Pressure gauges in the well control system shall be of a type designed for drill fluid service. Replace pressure gauge with a type designed for drill fluid service.

Safety and Drilling Related Violations (INCs) Issued During FY 2011 (10/1/10 to 3/3/11)
As of March 3, 2011

Office: CB ID: CB22239
Unique INC #: 11RE14 Well Name: BLUE THUNDER 5 FEDERAL ID Date: 02/24/11
Well #: 4H Effective Date: 02/24/11
Operator: COG OPERATING LLC Abatement Date: 02/24/11
Case #: NMLC069033 FAC ID: Corrected Date: 02/24/11
Form: I FAC NAME: Followup Date: 02/25/11
Assessment: \$1,500 Inspector: ESPINOZA Extend Date:
Gravity: 1
Authority Ref: Onshore Order No. 2, III.A.2.b.ii.

Remarks Date: 02/24/11

Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. The observed choke manifold, choke, kill, and fill lines are not properly installed or operable as required by the approved APD permit. PANIC LINE FROM BUFFER TUBE TO FLARE/PIT NOT HOOKED UP/ CHOKE LINES FROM BUFFER TUBE TO MUD PIT NOT INSTALLED AS REQUIRED. INSTALL LINES AS REQUIRED BY APPROVED APD

Office: CB ID: CB22227
Unique INC #: 11RE11 Well Name: FOLK FEDERAL ID Date: 02/23/11
Well #: 26 Effective Date: 02/23/11
Operator: COG OPERATING LLC Abatement Date: 02/24/11
Case #: NMNM0397623 FAC ID: Corrected Date: 02/23/11
Form: I FAC NAME: Followup Date: 02/23/11
Assessment: \$0 Inspector: ESPINOZA Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2, III.A.2.b.iv.

Remarks Date: 02/23/11

Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. Pressure gauges in the well control system shall be of a type designed for drill fluid service. Replace pressure gauge with a type designed for drill fluid service.

Office: CB ID: CB22226
Unique INC #: 11RE09 Well Name: FOLK FEDERAL ID Date: 02/23/11
Well #: 26 Effective Date: 02/23/11
Operator: COG OPERATING LLC Abatement Date: 02/23/11
Case #: NMNM0397623 FAC ID: Corrected Date: 02/23/11
Form: I FAC NAME: Followup Date: 02/23/11
Assessment: \$500 Inspector: ESPINOZA Extend Date:
Gravity: 1
Authority Ref: Onshore Order No. 2, III.A.2.g.

Remarks Date: 02/23/11

Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. A manual locking device (i.e. hand wheels) or automatic locking devices shall be installed on all systems of 2M or greater. Install locking devices. Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. A manual locking device (i.e. hand wheels) or automatic locking devices shall be installed on all systems of 2M or greater. Install locking devices.

Safety and Drilling Related Violations (INCs) Issued During FY 2011 (10/1/10 to 3/3/11)
As of March 3, 2011

Office: CB ID: CB22198
Unique INC #: 11RE06 Well Name: LOST TANK 4 FEDERAL ID Date: 02/17/11
Well #: 17 Effective Date: 02/17/11
Operator: OXY USA INC Abatement Date: 02/17/11
Case #: NMNM0417696 FAC ID: Corrected Date: 02/17/11
Form: I FAC NAME: Followup Date: 02/18/11
Assessment: \$0 Inspector: ESPINOZA Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2, III.A.2.b.ii.

Remarks Date: 02/17/11

Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. The observed choke manifold, choke, kill, and fill lines are not properly installed or operable as required by the approved APD permit. SAFETY HOBBLER ON FLEX HOSE FROM BOP TO CHOKE MANIFOLD NOT TO APPROVED STANDARDS // REPAIR OR REPLACE WITH CORRECT SAFETY HOBBLER.

Office: CB ID: CB22195
Unique INC #: 11RE05 Well Name: LOST TANK 4 FEDERAL ID Date: 02/17/11
Well #: 17 Effective Date: 02/17/11
Operator: OXY USA INC Abatement Date: 02/17/11
Case #: NMNM0417696 FAC ID: Corrected Date: 02/17/11
Form: I FAC NAME: Followup Date: 02/18/11
Assessment: \$500 Inspector: ESPINOZA Extend Date:
Gravity: 1
Authority Ref: Onshore Order No. 2, III.A.2.g.

Remarks Date: 02/17/11

Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. A manual locking device (i.e. hand wheels) or automatic locking devices shall be installed on all systems of 2M or greater. Install locking devices.

Office: CB ID: CB22176
Unique INC #: 11RE01 Well Name: STEVENS A ID Date: 02/14/11
Well #: 17H Effective Date: 02/15/11
Operator: BURNETT OIL COMPANY INC Abatement Date: 02/16/11
Case #: NMNM2747 FAC ID: Corrected Date: 02/15/11
Form: I FAC NAME: Followup Date: 02/15/11
Assessment: \$0 Inspector: ESPINOZA Extend Date:
Gravity: 1
Authority Ref: Onshore Order No. 2, III.A.2.b.iv.

Remarks Date: 02/14/11

Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. Pressure gauges in the well control system shall be of a type designed for drill fluid service. Replace pressure gauge with a type designed for drill fluid service THE MUD GAUGE IN CHOKE MANIFOLD DOES NOT MEET REQUIRED STANDARDS

Safety and Drilling Related Violations (INCs) Issued During FY 2011 (10/1/10 to 3/3/11)
As of March 3, 2011

Office: CB ID: CB22177
Unique INC #: 11RE02 Well Name: STEVENS A ID Date: 02/14/11
Well #: 17H Effective Date: 02/15/11
Operator: BURNETT OIL COMPANY INC Abatement Date: 02/16/11
Case #: NMNM2747 FAC ID: Corrected Date: 02/15/11
Form: I FAC NAME: Followup Date: 02/15/11
Assessment: \$1,000 Inspector: ESPINOZA Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2, III.A.2.b.ii.

Remarks Date: 02/14/11

Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. The observed choke manifold, choke, kill, and fill lines are not properly installed or operable as required by the approved APD permit. CHOKE LINES ARE NOT HOOKED UP AND PANIC LINE SHOULD BE RUN WITH STRAIGHT LINE TO FLARE PIT CONTACTED BELTON MATTHEWS @ 11:15 ON 2/15/11 OPERATOR IS VOLUNTARILLY STABLING WELLBORE AND CEASING DRILLING OPERATIONS AND CORRECTING ALL VIOLATIONS PRIOR TO RESUMING OF DRILLING OPERATIONS, CURRENTLY @ 3600 FEET WITH WATER FLOW OF 125 BBLS/HR

Office: CB ID: CB22178
Unique INC #: 11RE003 Well Name: STEVENS A ID Date: 02/14/11
Well #: 17H Effective Date: 02/15/11
Operator: BURNETT OIL COMPANY INC Abatement Date: 02/16/11
Case #: NMNM2747 FAC ID: Corrected Date: 02/15/11
Form: I FAC NAME: Followup Date: 02/15/11
Assessment: \$0 Inspector: ESPINOZA Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2, III.A.2.d.

Remarks Date: 02/14/11

Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. The accumulator precharge pressure test shall be conducted prior to connecting the closing unit to the BOP stack and at least once every 6 months. Perform test.

Office: CB ID: CB22213
Unique INC #: 11RE04 Well Name: LOST TANK 10 FEDERAL ID Date: 02/16/11
Well #: 1 Effective Date: 02/16/11
Operator: OXY USA INC Abatement Date: 02/17/11
Case #: NMNM0417506 FAC ID: Corrected Date: 02/17/11
Form: I FAC NAME: Followup Date: 02/18/11
Assessment: \$0 Inspector: ESPINOZA/HOSKINSON Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2, III.A.2.d.

Remarks Date: 02/16/11

Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. The accumulator precharge pressure test shall be conducted prior to connecting the closing unit to the BOP stack and at least once every 6 months. Perform test

Safety and Drilling Related Violations (INCs) Issued During FY 2011 (10/1/10 to 3/3/11)
As of March 3, 2011

Office: CB ID: CB22012
Unique INC #: 11RH03 Well Name: SERRANO 29 FEDERAL ID Date: 11/18/10
Well #: 1 Effective Date: 11/18/10
Operator: DEVON ENERGY PRODUCTION CO L P Abatement Date: 11/19/10
Case #: NMNM112269 FAC ID: Corrected Date: 11/18/10
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: HOSKINSON Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.5-1(a) COA's

Remarks Date: 10/18/10

OPERATOR DISCHARGING WASTE WATER FROM BUNKHOUSE (H&P 372) SHOWERS & WASHING MACHINE OFF WELLPAD. (SEE ATTACHED PICTURES) CORRECTIVE ACTION: CEASE & DESIST DISCHARGING ALL WASTE WATER OFF WELLPAD & PUT IN TANK TO BE HAULED OFF. REMOVE ALL CONTAMINATED SOILS & REPLACE WITH CLEAN LIKE SOILS. COMPANY REPRESENTATIVE WAS PRESENT AND STOPPED ALL WASTE WATER DISCHARGE & PUT IN WASTE TANKS, AND WILL HAVE REMEDIATION DONE ASAP. If you have any questions please contact:

Sr.
Technician
Management
Carlsbad, NM 88220
361-0106 Fax: (575) 234-5927

Robert E. Hoskinson
Petroleum Engineering
Bureau of Land
620 East Greene Street,
Office: (575) 234-5966 Cell (575)
E-mail: Robert_Hoskinson@nm.blm.gov

Office: CB ID: CB21364
Unique INC #: 10-TT-002 Well Name: SKELLY UNIT ID Date: 11/13/09
Well #: 626 Effective Date: 11/14/09
Operator: COG OPERATING LLC Abatement Date: 11/14/09
Case #: NMLC029419A FAC ID: Corrected Date: 12/30/10
Form: I FAC NAME: Followup Date: 01/15/10
Assessment: \$0 Inspector: TUCKER Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1(a)/APD COA'S

Remarks Date: 11/13/09

FAILURE TO COMPLY W/APD CONDITIONS OF APPROVAL, FAILURE TO NOTIFY AUTHORIZED OFFICER OF SURFACE CSG JOB.. THE BLM IS TO NOTIFIED A MINIMUM OF 4 HOURS IN ADVANCE FOR A REPRESENTATIVE TO WITNESS SUFACE CASING JOB. PARAGRAPH 9,(a) IN THE MASTER DRILLING PROGRAM WILL BE EXTENDED TO THE SURFACE TO VERIFY SURFACE CASING WAS SET IN THE RUSTILER.

Office: CB ID: CB22091
Unique INC #: 13TW10 Well Name: RDX FED 21 ID Date: 12/19/10
Well #: 13 Effective Date: 12/19/10
Operator: RKI EXPLORTION AND PRODUCTION Abatement Date:
Case #: NMNM102917 FAC ID: Corrected Date: 12/19/10
Form: I FAC NAME: Followup Date: 12/21/10
Assessment: \$500 Inspector: WILSON Extend Date:
Gravity: 1
Authority Ref: 43 cfr 3162.1(a) Onshore Oil and Gas Order #2.III.A.1.e 43CFR3163.1(b)(1)

Remarks Date: 12/19/10

Safety and Drilling Related Violations (INCs) Issued During FY 2011 (10/1/10 to 3/3/11)
As of March 3, 2011

During Inspection of Silver Oak #9 Drilling Rig on 12/19/2010 found the air valve to the Pressure Accumilator System to be in the closed position, no air supply to the pressure accumilator system. Per O.O.#2 III.A.1. e. Minimum standards and enforcement provisions for power availability. Power for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically start when the closing valve manifold pressure has decreased to the pre-set level. 43 CFR 3163.1(b)(1). For failure to install blowout preventer or other equivalent well control equipment, as required by the approved drilling plan, \$500 per day for each day that the violation existed, including days the violation existed prior to discovery, not to exceed \$5,000; Violation: Major. Corrective Action: Install the equipment as specified & submit assesment of \$500.00. Normal Abatement Period: Prompt correction required. Equipment Installed as specified on 12/19/10. Submitt assesment of \$500.00

Office: CB ID: CB22089
Unique INC #: 12TW10 Well Name: RDX FED 21 ID Date: 12/19/10
Well #: 13 Effective Date: 12/19/10
Operator: RKI EXPLORTION AND PRODUCTION Abatement Date:
Case #: NMNM102917 FAC ID: Corrected Date: 12/19/10
Form: I FAC NAME: Followup Date: 12/21/10
Assessment: \$500 Inspector: WILSON Extend Date:
Gravity: 3
Authority Ref: Onshore Oil and Gas Order #2 III.A.2.b.iv. 43CFR3163.1(b)(1)

Remarks Date: 12/19/10

During inspection of Silver Oak Drilling Rig #9 on 12/19/10 found drilling fluid (mud guage) to be missing from the choke manifold system. Per O.O.#2 III.A.2.b.iv. Pressure gauges in the well control system shall be a type designed for drilling fluid service 43 CFR 3163.1(b)(1). For failure to install blowout preventer or other equivalent well control equipment, as required by the approved drilling plan, \$500 per day for each day that the violation existed, including days the violation existed prior to discovery, not to exceed \$5,000; Corrective Action; Install the equipment as specified & submit assesment of \$500.00. Normal Abatement Period; Prompt correction required. Equipment Installed as specified on 12/19/10. Submitt assesment of \$500.00

Office: CC ID: CC1828
Unique INC #: RG11LP046 Well Name: BELLA FEDERAL, FREUND FEDERAL ID Date: 10/06/10
Well #: 23-7, 25-7 Effective Date: 12/07/10
Operator: KERR-MCGEE ROCKY MOUNTAIN CORP Abatement Date: 01/13/11
Case #: COC52545 FAC ID: Corrected Date: 01/11/11
Form: I FAC NAME: Followup Date:
Assessment: \$20,000 Inspector: LPETERSON Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3163.1(b)(2)

Remarks Date: 12/05/10

The Freund Federal #25-7 (API#0512330767) and the Bella Federal #23-7 (API#0512330782) were directionally drilled under the railroad Special Act ROW Lease COC52545, into federal minerals. Violation is for building a location and drilling two federal wells without an approved Application for Permit to Drill (APD). The violation is in excess of 10 days. CORRECTIVE ACTION REQUIRED: Complete APDs (with \$6500 APD fee per well) shall be submitted within 30 days of receipt of this Incident of Non-compliance which includes the required information needed to complete the APD review. See Instruction Memorandum No. 2009-078 for procedures for processing Federal APDs for directional drilling into Federal mineral estate from multiple well pads on non-Federal locations. Bill #2011011563 is attached to the INC. (Assessment is \$5000 per well drilled without approval.) Payment is due 1/5/11. Questions should be directed to Leslie Peterson at 719-269-8566.

Safety and Drilling Related Violations (INCs) Issued During FY 2011 (10/1/10 to 3/3/11)
As of March 3, 2011

Office: DK ID: DK6499
Unique INC #: IDH110010 Well Name: SUBMARINER FEDERAL ID Date: 12/14/10
Well #: 1-23-24H Effective Date: 12/14/10
Operator: SLAWSON EXPLORATION CO INC Abatement Date: 12/15/10
Case #: NDM99280 FAC ID: Corrected Date: 12/15/10
Form: I FAC NAME: Followup Date: 12/16/10
Assessment: \$0 Inspector: DENNIS HANNUM Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 O.S.O. #6, III, C,3,b,i

Remarks Date: 12/14/10

No safety equipment on location. Must install safety equipment. Talked to Sonny, on drilling site about this matter on 12/14/10.

Office: FE ID: FE15605
Unique INC #: 10WW167 Well Name: FLORANCE ID Date: 11/13/10
Well #: 11C Effective Date: 11/13/10
Operator: BURLINGTON RESOURCES O&G CO LP Abatement Date: 11/15/10
Case #: NMSF079511A FAC ID: Corrected Date: 11/15/10
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WEATHERFORD Extend Date:
Gravity: 3
Authority Ref: Onshore Order 1.III.D.3.c.

Remarks Date: 11/13/10

Failure to notify the AO of changes to the approved APD; configuration change to the BOP. Annular preventer tested to 1500psi with the ASP at 1755psi.

Office: GJ ID: GJ6866
Unique INC #: EF11007 Well Name: ID Date: 10/13/10
Well #: Effective Date: 10/15/10
Operator: PETRO MEX LLC Abatement Date: 11/15/10
Case #: COC0124705A FAC ID: 15-9 Corrected Date: 11/02/10
Form: I FAC NAME: Followup Date: 12/08/10
Assessment: \$0 Inspector: FANCHER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 10/13/10

Your well head is leaking and requires repairs.

Safety and Drilling Related Violations (INCs) Issued During FY 2011 (10/1/10 to 3/3/11)
As of March 3, 2011

Office: GJ ID: GJ6680
Unique INC #: EF010003 Well Name: ID Date: 10/06/09
Well #: Effective Date: 10/30/09
Operator: PETRO MEX LLC Abatement Date: 11/19/09
Case #: COC0124705A FAC ID: 15-9 Corrected Date: 10/27/10
Form: 1 FAC NAME: Followup Date: 10/13/10
Assessment: \$0 Inspector: FANCHER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3
Remarks Date: 10/06/09
Your well head is leaking and requires repairs.

Office: GJ ID: GJ6677
Unique INC #: EF010001 Well Name: ESMERELDA FEDERAL ID Date: 10/06/09
Well #: 1-2-8-101 Effective Date: 10/30/09
Operator: PETRO MEX LLC Abatement Date: 11/19/09
Case #: COC60770 FAC ID: Corrected Date: 12/08/10
Form: 1 FAC NAME: Followup Date: 12/08/10
Assessment: \$0 Inspector: FANCHER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3
Remarks Date: 10/06/09
Your rat hole is open and creates an immediate health and safety issue to the public and wildlife. You are required to fill in the rat hole or cover it and fence it off so no one will be able to fall into it.

Office: GJ ID: GJ6679
Unique INC #: EF010002 Well Name: ESMERELDA FEDERAL ID Date: 10/06/09
Well #: 1-2-8-101 Effective Date: 10/30/09
Operator: PETRO MEX LLC Abatement Date: 11/19/09
Case #: COC60770 FAC ID: Corrected Date: 12/08/10
Form: 1 FAC NAME: Followup Date: 12/08/10
Assessment: \$0 Inspector: FANCHER Extend Date:
Gravity: 1
Authority Ref: Onshore Order No. 2, III.A.2.a.i.
Remarks Date: 10/06/09
A well control device shall be installed at the surface that is capable of complete closure of the well bore. This device shall be closed whenever the well is unattended. You are required to install the required equipment.

Safety and Drilling Related Violations (INCs) Issued During FY 2011 (10/1/10 to 3/3/11)
As of March 3, 2011

Office: GS ID: GS7013
Unique INC #: 110015 Well Name: FEDERAL ID Date: 01/27/11
Well #: SR 22-9 Effective Date: 01/27/11
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 01/28/11
Case #: COC073320 FAC ID: Corrected Date: 02/14/11
Form: I FAC NAME: Followup Date: 02/07/11
Assessment: \$0 Inspector: GIBOO Extend Date:
Gravity: 3
Authority Ref: O.O.2.III.B.1.h.

Remarks Date: 01/27/11

Surface casing string pressure test did not meet the minimum required time standard according to O.O.2.III.B.1.h. Corrective action: Ensure all future casing string pressure tests are conducted in accordance with O.O.2.B.III.1.h.

Office: GS ID: GS6997
Unique INC #: 110002 Well Name: GGU FEDERAL ID Date: 11/04/10
Well #: 42B-29-691 Effective Date: 11/09/10
Operator: BILL BARRETT CORPORATION Abatement Date: 12/09/10
Case #: COC52447A FAC ID: Corrected Date: 11/18/10
Form: I FAC NAME: Followup Date: 11/18/10
Assessment: \$0 Inspector: GIBOO Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-1(a)

Remarks Date: 11/04/10

Flare pit was not in preapproved location. Rig orientation was not in preapproved location. No sundry for changing location was submitted. According to 43 CFR 3162.5-1(a); "The operator shall conduct operations in a manner which protects the mineral resources, other natural resources, and environmental quality. In that respect, the operator shall comply with the pertinent orders of the authorized officer and other standards and procedures as set forth in the applicable laws, regulations, lease terms and conditions, and the approved drilling plan or subsequent operations plan." Corrective actions: Submit a sundry reflecting actual orientation of rig and flare pit along with updated plats showing rig layout and flare pit location.

Office: GS ID: GS6996
Unique INC #: 110001 Well Name: KEINATH FEDERAL ID Date: 11/04/10
Well #: 10-10H (C16OU) Effective Date: 11/08/10
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 11/09/10
Case #: COC66496X FAC ID: Corrected Date: 11/09/10
Form: I FAC NAME: Followup Date: 11/09/10
Assessment: \$0 Inspector: GIBOO Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 11/04/10

Proper site identification was not present or not in a conspicuous location. Per 43 CFR 3162.6(b), "For wells located on Federal and Indian lands, the operator shall properly identify, by a sign in a conspicuous place, each well, other than those permanently abandoned. The well sign shall include the well number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds)." Corrective action: Place a sign containing all required information in a conspicuous location.

Safety and Drilling Related Violations (INCs) Issued During FY 2011 (10/1/10 to 3/3/11)
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Office: GS ID: GS7037
Unique INC #: 110039 Well Name: DIXON FEDERAL ID Date: 02/23/11
Well #: B10 Effective Date: 02/24/11
Operator: ANTERO RESOURCES PICEANCE CORP Abatement Date: 02/24/11
Case #: COC73832 FAC ID: Corrected Date: 02/24/11
Form: I FAC NAME: Followup Date: 02/24/11
Assessment: \$0 Inspector: GIBOO Extend Date:
Gravity: 3
Authority Ref: O.O.#2.III.A.2.i.xi.

Remarks Date: 02/23/11

No record was made in the IADC stating the RAM's (pipe & blind) had been activated while tripping. Corrective action: Ensure all described tests and/or drills be recorded in the drilling log.

Office: GS ID: GS7033
Unique INC #: 110035 Well Name: DIXON FEDERAL ID Date: 02/23/11
Well #: B10 Effective Date: 02/23/11
Operator: ANTERO RESOURCES PICEANCE CORP Abatement Date: 02/24/11
Case #: COC73832 FAC ID: Corrected Date: 02/24/11
Form: I FAC NAME: Followup Date: 02/24/11
Assessment: \$0 Inspector: GIBOO Extend Date:
Gravity: 3
Authority Ref: O.O.#1.IV.

Remarks Date: 02/23/11

An incomplete copy of the approved APD was on location. No sundry notices were on location. Corrective action: Prior to drilling, ensure a complete copy of the approved APD and all sundries are on location for all future wells.

Office: GS ID: GS7038
Unique INC #: 110040 Well Name: DIXON FEDERAL ID Date: 02/23/11
Well #: B10 Effective Date: 02/23/11
Operator: ANTERO RESOURCES PICEANCE CORP Abatement Date: 02/24/11
Case #: COC73832 FAC ID: Corrected Date: 02/24/11
Form: I FAC NAME: Followup Date: 02/24/11
Assessment: \$0 Inspector: GIBOO Extend Date:
Gravity: 3
Authority Ref: O.O.#2.III.B.1.f.

Remarks Date: 02/23/11

No record was made in the IADC stating the use or number of centralizers during casing run. Corrective action: Ensure use and number of centralizers used are annotated in the drillers log for all future wells.

Safety and Drilling Related Violations (INCs) Issued During FY 2011 (10/1/10 to 3/3/11)
As of March 3, 2011

Office: GS ID: GS7034
Unique INC #: 110036 Well Name: DIXON FEDERAL ID Date: 02/23/11
Well #: B10 Effective Date: 02/23/11
Operator: ANTERO RESOURCES PICEANCE CORP Abatement Date: 02/24/11
Case #: COC73832 FAC ID: Corrected Date: 02/24/11
Form: I FAC NAME: Followup Date: 02/24/11
Assessment: \$0 Inspector: GIBOO Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(a)

Remarks Date: 02/23/11

No well identification sign on location. Corrective action: Ensure an approved well identification sign is present on location for all future wells.

Office: GS ID: GS7035
Unique INC #: 110037 Well Name: DIXON FEDERAL ID Date: 02/23/11
Well #: B10 Effective Date: 02/23/11
Operator: ANTERO RESOURCES PICEANCE CORP Abatement Date: 02/24/11
Case #: COC73832 FAC ID: Corrected Date: 02/25/11
Form: I FAC NAME: Followup Date: 02/25/11
Assessment: \$0 Inspector: GIBOO Extend Date:
Gravity: 3
Authority Ref: O.O.#2.III.A.2.b.iv.

Remarks Date: 02/23/11

Improper pressure gauge was found on choke manifold. Corrective action: Ensure pressure gauge designed for drilling fluid service is installed prior to drilling out on all future wells.

Office: GS ID: GS7039
Unique INC #: 110041 Well Name: DIXON FEDERAL ID Date: 02/23/11
Well #: B10 Effective Date: 02/23/11
Operator: ANTERO RESOURCES PICEANCE CORP Abatement Date: 02/24/11
Case #: COC73832 FAC ID: Corrected Date: 02/24/11
Form: I FAC NAME: Followup Date: 02/24/11
Assessment: \$0 Inspector: GIBOO Extend Date:
Gravity: 3
Authority Ref: O.O.#2.III.B.1.c.

Remarks Date: 02/23/11

No record was made in the IADC stating cement returning to surface. Corrective action: Ensure cement returning to surface is annotated in the drillers log for all future wells.

Safety and Drilling Related Violations (INCs) Issued During FY 2011 (10/1/10 to 3/3/11)
As of March 3, 2011

Office: GS ID: GS6994
Unique INC #: WTH-11-006 Well Name: DAYBREAK FEDERAL ID Date: 10/18/10
Well #: 30-12BB (PL30) Effective Date: 10/18/10
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 12/08/10
Case #: COC0128381 FAC ID: Corrected Date: 10/18/10
Form: 1 FAC NAME: Followup Date: 11/01/10
Assessment: \$0 Inspector: HOWELL Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.5

Remarks Date: 11/01/10

CERTIFIED MAIL No: 7010 1060 0002 3108 7059 Return Receipt Requested EnCana Oil & Gas, Inc. Attn: Ms. RuthAnn Morss 370 17th Street, Ste 1700 Denver, CO 80202 October 15, 2010 NOTICE OF INCIDENT OF NONCOMPLIANCE (INC) Dear Ms. Morss: The surface casing setting depth for the following Daybreak Federal wells: 25-9, 30-11BB, 30-12, 30-12BB, and 30-13BB; was not set per the approved APD's or COA's. The Conditions of Approval concerning Daybreak Federal 30-12BB (PL30) in Step 10 require a triple combo log to be run on the subject well pad. This operation was to be accomplished before running surface casing; an open hole log must be run before running casing. This operation violates 43 CFR 3162.5 concerning the approved drilling plan. INCIDENTS OF NONCOMPLIANCE The following violations were identified during drilling operations on the following Daybreak Federal wells: 25-9, 30-11BB, 30-12, 30-12BB, and 30-13BB. Specifically: INC number WTH-11-001, 002, 003, 004, and 005: The surface casing setting depth of +/-1025 feet is not per the approved APD or COA's. Corrective Action: Submit a Sundry Notice for the Surface Casing setting depth for the PL30 pad subject wells. INC number WTH-11-006: The required triple combo log was not run as required on the Daybreak Federal 30-12BB. Corrective Action: Pull surface casing, run triple combo log, send log to Will Howell, CRVFO, for evaluation. In accordance with 43 CFR 3163.1 (a), please comply with the corrective action(s) for the identified environmental/drilling problems. Corrective actions for these violations were completed 10/14/2010. WARNING Orders of the Authorized Officer or Incidents of Non Compliance and reporting time frames begin upon receipt of the Notice or 7 business days after the date it is mailed, whichever is earlier. Each problem or violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. For Incidents of Non Compliance, please note that you already may have been assessed for noncompliance (see amount under "Assessed for Noncompliance"). If you do not comply as noted above "Corrective Action To Be Completed By," you may incur additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction. Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20

Office: GS ID: GS6995
Unique INC #: WTH-11-001 Well Name: DAYBREAK FEDERAL ID Date: 10/18/10
Well #: 25-9BB(PL30) Effective Date: 10/18/10
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 10/18/10
Case #: COC33152 FAC ID: Corrected Date: 10/18/10
Form: 1 FAC NAME: Followup Date: 11/01/10
Assessment: \$0 Inspector: HOWELL Extend Date:
Gravity: 3
Authority Ref:

Remarks Date: 10/18/10

Safety and Drilling Related Violations (INCs) Issued During FY 2011 (10/1/10 to 3/3/11)
As of March 3, 2011

CERTIFIED MAIL No: 7010 1060 0002 3108 7059 Return Receipt Requested EnCana Oil & Gas, Inc. Attn: Ms. RuthAnn Morss 370 17th Street, Ste 1700 Denver, CO 80202 October 15, 2010 NOTICE OF INCIDENT OF NONCOMPLIANCE (INC) Dear Ms. Morss: The surface casing setting depth for the following Daybreak Federal wells: 25-9, 30-11BB, 30-12, 30-12BB, and 30-13BB; was not set per the approved APD's or COA's. The Conditions of Approval concerning Daybreak Federal 30-12BB (PL30) in Step 10 require a triple combo log to be run on the subject well pad. This operation was to be accomplished before running surface casing; an open hole log must be run before running casing. This operation violates 43 CFR 3162.5 concerning the approved drilling plan. INCIDENTS OF NONCOMPLIANCE The following violations were identified during drilling operations on the following Daybreak Federal wells: 25-9, 30-11BB, 30-12, 30-12BB, and 30-13BB. Specifically: INC number WTH-11-001, 002, 003, 004, and 005: The surface casing setting depth of +/-1025 feet is not per the approved APD or COA's. Corrective Action: Submit a Sundry Notice for the Surface Casing setting depth for the PL30 pad subject wells. INC number WTH-11-006: The required triple combo log was not run as required on the Daybreak Federal 30-12BB. Corrective Action: Pull surface casing, run triple combo log, send log to Will Howell, CRVFO, for evaluation. In accordance with 43 CFR 3163.1 (a), please comply with the corrective action(s) for the identified environmental/drilling problems. Corrective actions for these violations were completed 10/14/2010. WARNING Orders of the Authorized Officer or Incidents of Non Compliance and reporting time frames begin upon receipt of the Notice or 7 business days after the date it is mailed, whichever is earlier. Each problem or violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. For Incidents of Non Compliance, please note that you already may have been assessed for noncompliance (see amount under "Assessed for Noncompliance"). If you do not comply as noted above "Corrective Action To Be Completed By," you may incur additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction. Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20

Office: HO ID: HO13372
Unique INC #: 1003PS12I Well Name: TEAS YATES UNIT TR 1 ID Date: 05/18/10
Well #: 2 Effective Date: 06/18/10
Operator: MOMENTUM OPERATING CO INC Abatement Date: 11/03/10
Case #: NMNM71049A FAC ID: Corrected Date: 07/21/10
Form: 1 FAC NAME: Followup Date: 11/15/10
Assessment: \$0 Inspector: SWARTZ Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3161.2, 43 CFR 3162.1(a), 43 CFR 3162.4-2,(b), 43 CFR 3162.6

Remarks Date: 05/18/10

INC - "1003PS12I" for failure to comply with written order 1003PS12W as to the Mechanical Integrity Test : "Conduct a Mechanical Integrity Test of 500psig for 30 minutes on the injection tbg/csg annulus of the well. Document the test on no more than a 1,000psig calibrated recorder chart. Notify Paul R. Swartz at 575.234.5985 and/or 575.200.7902 at least 24 hours before the test. If there is no response, notify the BLM on call drilling phone, 575.361.2822. Submit a copy of the chart recorded and a Sundry Form 3160-005 relating the MIT activity to this BLM office. Reference this Written Order number 1003PS12W in the MIT Sundry text." Referenced Authority Regulation(s): 43 CFR 3161.2, 43 CFR 3162.1(a), 43 CFR 3162.4-2,(b), 43 CFR 3162.6 For regulation lookup quotes, or to secure necessary BLM forms go to: http://www.blm.gov/nm/st/en/prog/energy/oil_and_gas.html Sign and return this notice, providing a brief summary of your compliance in the space provided. Mail on or before June 18, 2010, to the address below: U.S. Department of Interior - Bureau of Land Management Carlsbad Field Office , Attn: Paul R. Swartz 620 East Greene Street Carlsbad, New Mexico 88220 Contact information: paul_swartz@nm.blm.gov 575-234-5985 office 575-234-5927 fax 575-200-7902 cell

Office: HO ID: HO13727
Unique INC #: 110THOB1 Well Name: NORTH LEA FEDERAL ID Date: 02/17/11
Well #: 12 Effective Date: 02/17/11
Operator: READ & STEVENS INCORPORATED Abatement Date: 02/18/11
Case #: NMNM56264 FAC ID: Corrected Date: 02/18/11
Form: 1 FAC NAME: Followup Date: 02/18/11
Assessment: \$0 Inspector: TORRES Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2, III.A.2.b.iv.

Remarks Date: 02/17/11

Safety and Drilling Related Violations (INCs) Issued During FY 2011 (10/1/10 to 3/3/11)
As of March 3, 2011

Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. Pressure gauges in the well control system shall be of a type designed for drill fluid service. Replace pressure gauge with a type designed for drill fluid service.

Office: KM ID: KM1412
Unique INC #: 11APP025V Well Name: CRAWFORD FEDERAL ID Date: 02/23/11
Well #: 1 Effective Date: 02/23/11
Operator: MATADOR RESOURCES COMPANY Abatement Date: 02/24/11
Case #: WYW174338 FAC ID: Corrected Date: 02/23/11
Form: 1 FAC NAME: Followup Date: 02/23/11
Assessment: \$0 Inspector: PAT PRINGLE Extend Date:
Gravity: 3
Authority Ref: Onshore Order 2.III.A.2.g.

Remarks Date: 02/23/11

While conducting a detailed rig inspection it was found that the valve on the annular preventer that is used as a locking device was in the closed position. This valve needs to be maintained in the open position at all times and shall be closed only when the power source for the accumulator system is inoperative.

Office: KM ID: KM1411
Unique INC #: 11APP024V Well Name: CRAWFORD FEDERAL ID Date: 02/23/11
Well #: 1 Effective Date: 02/23/11
Operator: MATADOR RESOURCES COMPANY Abatement Date: 02/24/11
Case #: WYW174338 FAC ID: Corrected Date: 02/23/11
Form: 1 FAC NAME: Followup Date: 02/23/11
Assessment: \$0 Inspector: PAT PRINGLE Extend Date:
Gravity: 3
Authority Ref: Onshore Order 2.III.A.2.b.

Remarks Date: 02/23/11

While conducting a detailed inspection of the drilling rig it was found that the choke line was not anchored down to prevent whip and reduce vibration.

Office: RE ID: RE83
Unique INC #: 10DCI004 Well Name: FLT ID Date: 02/10/11
Well #: 1 Effective Date: 02/10/11
Operator: EMERGENT VALUE GROUP LLC Abatement Date: 02/11/11
Case #: NVN080092 FAC ID: Corrected Date: 02/10/11
Form: 1 FAC NAME: Followup Date: 02/10/11
Assessment: \$0 Inspector: CARTER Extend Date:
Gravity: 1
Authority Ref: OO#2.III.A.2.e

Remarks Date: 02/10/11

Safety and Drilling Related Violations (INCs) Issued During FY 2011 (10/1/10 to 3/3/11)
As of March 3, 2011

POWER TO THE CLOSING UNIT PUMPS SHALL BE AVAILABLE AT ALL TIMES SO THAT THE PUMPS SHALL AUTOMATICALLY START WHEN THE CLOSING VALVE MANIFOLD PRESSURE HAS DROPPED TO THE PRE-SET LEVEL. AIR SUPPLY AND ELECTRICAL POWER WAS FOUND TURNED OFF AT TIME OF INSPECTION. VIOLATION WAS CORRECTED BY COMPANY MAN/TOOL PUSHER. NORMALLY, THIS VIOLATION WOULD BE AN IMMEDIATE ASSESSMENT (\$500/DAY, NOT TO EXCEED \$5000 (43 CFR 3163.1(b)(1)).

Office: RE ID: RE84
Unique INC #: 10DCI005 Well Name: FLT ID Date: 02/10/11
Well #: 1 Effective Date: 02/10/11
Operator: EMERGENT VALUE GROUP LLC Abatement Date: 02/11/11
Case #: NVN080092 FAC ID: Corrected Date: 02/10/11
Form: 1 FAC NAME: Followup Date: 02/10/11
Assessment: \$0 Inspector: CARTER Extend Date:
Gravity: 3
Authority Ref: OO#2.III.A.2..b.i

Remarks Date: 02/10/11

ALL CHOKE LINES SHALL BE STRAIGHT LINES UNLESS TURNS USE TEE BLOCKS OR ARE TARGETED WITH RUNNING TEES, AND SHALL BE ANCHORED TO PREVENT WHIP AND REDUCE VIBRATION. PANIC LINE WAS NOT HOOKED UP AS REQUIRED. TEE AT MUD GAUGE HAD NIPPLE OPEN ENDED AND DIRECTED BACK TOWARD RIG. REMOVE NIPPLE AND BULL PLUG OPENING. SEE ATTACHED PHOTO.

Office: RO ID: RO8517
Unique INC #: 04-09-111 Well Name: EVEREST FEDERAL ID Date: 10/05/10
Well #: 2 Effective Date: 10/27/10
Operator: MACK ENERGY CORPORATION Abatement Date: 11/17/10
Case #: NMNM121943 FAC ID: Corrected Date: 11/03/10
Form: 1 FAC NAME: Followup Date: 11/08/11
Assessment: \$0 Inspector: GARNAND Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 10/05/10

Operator is being issued an incident of noncompliance for failure to comply with conditions of approval for the Application Permit to Drill. Operator has failed to build a barrier fence prior to construction of pad to protect archaeological site. Operator has also failed to build containment structures to protect the Duncan Tank and Playa located to the west of the pad. You must comply with both items before drilling rig is moved in, or before November 17, 2010. . Sign INC and return to the Roswell field office when you have complied.

Office: RW ID: RW5189
Unique INC #: ML11001 Well Name: LISTER FEDERAL ID Date: 10/25/10
Well #: 24-24D Effective Date: 10/22/10
Operator: ANADARKO E & P COMPANY LP Abatement Date: 11/09/10
Case #: WYW133702 FAC ID: Corrected Date: 10/29/10
Form: 1 FAC NAME: Followup Date: 10/29/10
Assessment: \$0 Inspector: LYON Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval

Remarks Date: 10/25/10

Safety and Drilling Related Violations (INCs) Issued During FY 2011 (10/1/10 to 3/3/11)
As of March 3, 2011

Violation: Failed to Notify and request permission from Petroleum Engineer regarding Changes to the cement procedure for production casing.
Abatement: Within 10 business days submit all reports of perforating and cementing of production casing to PE J. Dickinson. For all future activities changes to the APD and COAs must be approved by the Authorized Officer. Be advised that any future violations of this type will be subject to Civil Penalties under 43 CFR 3163.2

Office: RW ID: RW5244
Unique INC #: ML110141 Well Name: EIGHTMILE ID Date: 12/20/10
Well #: 26-31 Effective Date: 12/20/10
Operator: WHITING OIL & GAS CORPORATION Abatement Date: 12/20/10
Case #: WYW172469 FAC ID: Corrected Date: 12/20/10
Form: 1 FAC NAME: Followup Date: 12/20/10
Assessment: \$0 Inspector: LYON Extend Date:
Gravity: 3
Authority Ref: OO #2 III. A. 2. g.

Remarks Date: 12/20/10

Violation: Valve not installed on the closing line of Annular preventer to act as a locking device. Corrective Action: Install valve on closing line of annular preventer as close to annular preventer as possible. Archie Fuller was notified of this violation and violation was corrected immediately. No further action is required at this time.

Office: RW ID: RW5241
Unique INC #: ML110121 Well Name: EIGHTMILE ID Date: 12/09/10
Well #: 26-31 Effective Date: 12/09/10
Operator: WHITING OIL & GAS CORPORATION Abatement Date: 12/09/10
Case #: WYW172469 FAC ID: Corrected Date: 12/09/10
Form: 1 FAC NAME: Followup Date: 12/09/10
Assessment: \$0 Inspector: LYON Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval

Remarks Date: 12/09/10

Violation: Operator failed to submit Notification of Spud with in 24hrs as required in COA's. Corrective action: Submit spud notification form as required by COA's with in 24hrs. Spoke with Archie Fuller with Whiting about this issue. The issue has been corrected. No further action is required at this time.

Office: RW ID: RW5242
Unique INC #: ML110131 Well Name: EIGHTMILE ID Date: 12/09/10
Well #: 26-31 Effective Date: 12/09/10
Operator: WHITING OIL & GAS CORPORATION Abatement Date: 12/09/10
Case #: WYW172469 FAC ID: Corrected Date: 12/09/10
Form: 1 FAC NAME: Followup Date: 12/09/10
Assessment: \$0 Inspector: LYON Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval

Remarks Date: 12/09/10

Safety and Drilling Related Violations (INCs) Issued During FY 2011 (10/1/10 to 3/3/11)
As of March 3, 2011

Violation: Operator failed to notify BLM 24hrs in advance of running and cementing surface casing as required by COA's. Corrective action: Submit electronic notification form as required by COA's within 24hrs. Spoke to Archie Fuller with Whiting regarding this issue. Issue has been corrected. No further action is required at this time.

Office: RW ID: RW5264
Unique INC #: PM1111 Well Name: WAMSUTTER ID Date: 02/10/11
Well #: 7-14-20-94 Effective Date: 02/11/11
Operator: DEVON ENERGY PRODUCTION CO LP Abatement Date: 02/11/11
Case #: WYW139891 FAC ID: Corrected Date: 02/10/11
Form: 1 FAC NAME: Followup Date: 02/10/11
Assessment: \$0 Inspector: MORGAN Extend Date:
Gravity: 3
Authority Ref: OO#2 III. A. 2. e.

Remarks Date: 02/10/11

Violation: 2 out of the 3 air pumps on the accumulator were shut off while drilling below the surface casing shoe. Remedy: Turn on air supply to air pumps. NOTE: Violation was remedied on 2/10/2011 before inspector left drill site.

Office: RW ID: RW5245
Unique INC #: PM1105 Well Name: FIVE MILE DITCH ID Date: 12/27/10
Well #: 9-32-21-93 Effective Date: 12/27/10
Operator: DEVON ENERGY PRODUCTION CO LP Abatement Date: 12/27/10
Case #: WYW145716 FAC ID: Corrected Date: 12/27/10
Form: 1 FAC NAME: Followup Date: 12/27/10
Assessment: \$0 Inspector: MORGAN Extend Date:
Gravity: 3
Authority Ref: OO#2 III.A.2.c.iii.

Remarks Date: 12/27/10

Violation: Two independent sources of power not available for powering the closing unit pumps: Backup air powered pumps (air jammers) are installed, but air supply valves are closed. Remedy: Return air pumps to full operation. Note: Violation remedied immediately. Remedy witnessed by P. Morgan on 12/27/2010

Office: RW ID: RW5243
Unique INC #: 11WS00021 Well Name: CRESTON NOSE ID Date: 12/13/10
Well #: 8-2-18-92 Effective Date: 12/21/10
Operator: DEVON ENERGY PRODUCTION CO LP Abatement Date: 12/22/10
Case #: WYW130678 FAC ID: Corrected Date: 12/22/10
Form: 1 FAC NAME: Followup Date: 12/28/10
Assessment: \$0 Inspector: SAUERESSIG Extend Date:
Gravity: 3
Authority Ref: OO2.III.A.2.i.viii. & OO2.III.A.2.i.xi.

Remarks Date: 12/13/10

Safety and Drilling Related Violations (INCs) Issued During FY 2011 (10/1/10 to 3/3/11)
As of March 3, 2011

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day. All of the above described tests and/or drills shall be recorded in the drilling log. Activate rams each trip and record in the drillers log.

Office: TU ID: TU25628
Unique INC #: SRK2010 01 Well Name: HENCKEN UNIT A FED ID Date: 11/04/10
Well #: 6H Effective Date: 11/04/10
Operator: DEVON ENERGY PRODUCTION CO LP Abatement Date: 11/06/10
Case #: TXNM98256 FAC ID: Corrected Date: 11/06/10
Form: 1 FAC NAME: Followup Date: 11/06/10
Assessment: \$250 Inspector: KIDD Extend Date:
Gravity: 3
Authority Ref:

Remarks Date: 11/05/10

INC for not complying with a written order of the Authorized Officer (inc #1) did not notify adjudication staff 24 hrs prior to spud on Hencken Unit A 6H
You are hereby assessed a fine of \$250.00 for not complying with the Conditions of Approval for Drilling th Hencken Unit A 6H

Office: TU ID: TU25630
Unique INC #: SRK2010 03 Well Name: HENCKEN UNIT A FED ID Date: 11/04/10
Well #: 6H Effective Date: 11/04/10
Operator: DEVON ENERGY PRODUCTION CO LP Abatement Date: 11/09/10
Case #: TXNM98256 FAC ID: Corrected Date: 11/06/10
Form: 1 FAC NAME: Followup Date: 11/06/10
Assessment: \$0 Inspector: KIDD Extend Date:
Gravity: 3
Authority Ref:

Remarks Date: 11/04/10

Operator failed to comply with a written order of the Authorized Officer. Did not notify the Inspection & Enforcement Staff 48 hours prior to running casing, cementing casing, or testing the Blow Out Preventor Equipment.

Office: TU ID: TU25540
Unique INC #: ZL2010-1 Well Name: HENCKEN UNIT A FED ID Date: 08/13/10
Well #: 3H Effective Date: 08/13/10
Operator: DEVON ENERGY PRODUCTION CO LP Abatement Date: 08/20/10
Case #: TXNM98256 FAC ID: Corrected Date: 10/06/10
Form: 1 FAC NAME: Followup Date: 10/06/10
Assessment: \$0 Inspector: LAWRENCE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 08/13/10

Safety and Drilling Related Violations (INCs) Issued During FY 2011 (10/1/10 to 3/3/11)
As of March 3, 2011

Install well sign in a conspicuous place. The well sign shall include the well number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or metes and bounds).

Office: VE ID: VE12918
Unique INC #: CT10015 Well Name: ASHLEY FEDERAL ID Date: 08/26/10
Well #: 2 Effective Date: 09/13/10
Operator: VANTAGE ENERGY UINTA LLC Abatement Date: 10/13/10
Case #: UTU86335X FAC ID: Corrected Date: 10/17/10
Form: 1 FAC NAME: Followup Date: 10/13/10
Assessment: \$0 Inspector: CADE TAYLOR Extend Date: 11/01/10
Gravity: 3
Authority Ref: 43 CFR 3162.5-1,(a)

Remarks Date: 08/26/10

THE ABOVE WELL WAS COMPLETED ON 11/15/2008, IT IS INDICATED IN THE APD THAT THE RESERVE PIT WOULD BE RECLAIMED WITHIN 120 DAYS OF THE COMPLETION OF THE WELL. PLEASE RECLAIM THE PIT.

Office: VE ID: VE12949
Unique INC #: RA10052 Well Name: FEDERAL ID Date: 09/22/10
Well #: 7-11D-65 Effective Date: 10/01/10
Operator: BERRY PETROLEUM COMPANY Abatement Date: 10/10/10
Case #: UTU77330 FAC ID: Corrected Date: 10/08/10
Form: 1 FAC NAME: Followup Date: 10/19/10
Assessment: \$0 Inspector: R ARNOLD Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.5-1(a)

Remarks Date: 09/22/10

The conditions of approval for the Application for Permit to Drill, and Berry Petroleums approved Standard Operating Practices, require this office 24 hours prior to the spud of a well.

Office: VE ID: VE12950
Unique INC #: RA10053 Well Name: FEDERAL ID Date: 09/22/10
Well #: 7-11D-65 Effective Date: 10/01/10
Operator: BERRY PETROLEUM COMPANY Abatement Date: 10/10/10
Case #: UTU77330 FAC ID: Corrected Date: 10/08/10
Form: 1 FAC NAME: Followup Date: 10/19/10
Assessment: \$0 Inspector: R ARNOLD Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.5-1(a)

Remarks Date: 09/22/10

Safety and Drilling Related Violations (INCs) Issued During FY 2011 (10/1/10 to 3/3/11)
As of March 3, 2011

The conditions of approval for the Application for Permit to Drill, and Berry Petroleum's approved Standard Operating Practices, require this office 24 hours prior to the running and cementing of any casing string.

Office: VE ID: VE12948
Unique INC #: RA10051 Well Name: FEDERAL ID Date: 09/22/10
Well #: 7-11D-65 Effective Date: 10/01/10
Operator: BERRY PETROLEUM COMPANY Abatement Date: 10/10/10
Case #: UTU77330 FAC ID: Corrected Date: 10/08/10
Form: 1 FAC NAME: Followup Date: 10/19/10
Assessment: \$0 Inspector: R ARNOLD Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.6(a)

Remarks Date: 09/22/10

No well sign on location.

Office: VE ID: VE13002
Unique INC #: SA11004 Well Name: GREATER MONUMENT BUTTE ID Date: 01/10/11
Well #: S-26-8-16 Effective Date: 01/11/11
Operator: NEWFIELD EXPLORATION COMPANY Abatement Date: 01/11/11
Case #: UTU87538X FAC ID: Corrected Date: 01/10/11
Form: 1 FAC NAME: Followup Date: 02/07/11
Assessment: \$500 Inspector: STONEY ANDERTON Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.3-1(a) 43CFR3163.1(b)(2)

Remarks Date: 01/10/11

The S-26-8-16 well was approved to be drilled on the 16-26-8-16 well pad (SE\SE Sec.26 T8S R16E). However the S-26-8-16 was mistakenly spud on the 9-26-8-16 well pad, (NE\SE Sec. 26 T8S R16E). This resulted in a new unnamed or numbered well being spud without prior approval. Therefore for drilling without prior approval, you are hereby assessed \$500.00. Billing is attached

Office: WO ID: WO2590
Unique INC #: 11-OL-01 Well Name: SOUTH SPRING CREEK ID Date: 10/29/10
Well #: 87 Effective Date: 10/29/10
Operator: MARATHON OIL COMPANY Abatement Date: 10/30/10
Case #: WYW109710A FAC ID: Corrected Date: 10/29/10
Form: 1 FAC NAME: Followup Date: 10/29/10
Assessment: \$0 Inspector: LEAR Extend Date:
Gravity: 3
Authority Ref: 43 CFR3162.5-1

Remarks Date: 10/29/10

Safety and Drilling Related Violations (INCs) Issued During FY 2011 (10/1/10 to 3/3/11)
As of March 3, 2011

Elec. Items in dog house not Explosion Proof, Coffee pot, water cooler, air cooler. Note at time of Insp. 60' from TD, and in H2S Zone.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: BA ID: BA2907
Unique INC #: 03-012-10I Well Name: ID Date: 07/30/10
Well #: 347A-10Z Effective Date:
Operator: OCCIDENTAL ELK HILLS INC Abatement Date: 09/09/10
Case #: CACA38042 FAC ID: Corrected Date: 09/01/10
Form: I FAC NAME: Followup Date: 09/01/10
Assessment: \$0 Inspector: 3 GABE GARCIA Extend Date:
Gravity: 3
Authority Ref:

Remarks Date: 07/30/10

United States Department of the Interior Bureau of Land Management Bakersfield Field Office 3801 Pegasus Drive Bakersfield, California 93308-6837 www.ca.blm.gov/bakersfield CERTIFIED MAIL RETURN RECEIPT REQUESTED 3100(P) CACA38042 LLCA-C06000.90 03-012-10I Occidental of Elk Hills, Inc. 10800 Stockdale Highway Bakersfield, CA 93311 Attn: Shawn Kerns Dear Mr. Kerns, This Notice of Incident of Noncompliance (INC) by the Authorized Officer is to inform you that your company did not comply with conditions of approval (see attached) set forth in your application for permit to drill on well 347A-10Z. The following is a list of violations that occurred July 21, 2010 on rig H&P 262 Proper notification was not given for the required BOP test. In our approval it clearly states that you shall give advance notice of 24 hours for all BOP tests for 3M and larger systems. In this instance notification was given 4 hours prior to the test and was given on the incorrect phone line. BOP testing was attempted without a BLM inspector and the test was being held for 5 minutes when it should have been held for 10 minutes. (in accordance with Onshore Order # 2 see attached) In talking with company reps, it is quite apparent that they are not aware of our regulations set forth in onshore order # 2, and that they had not read their permit for specific guidance on BOP testing. Some were even unaware that they were working on a BLM well. Unfortunately, this has become somewhat of a recurring theme with regards to Oxy federal wells where BOP testing is required. This is the third such instance in the past couple of years where Oxy has not notified BLM properly for required BOP tests. In previous instances we tried to take care of the problem at the field level by talking with and training company drilling representatives in the proper way to conduct drilling operations on federal leases. These informal talks and training sessions have apparently not worked, and I feel we need to take a look at how we can address these issues to ensure overall public safety. In order to fulfill the requirements of this INC we would like a letter back from you detailing the steps taken by your company to resolve these issues. This letter must be received by our office within 30 days of your receipt of this INC and no later than September 9, 2010. Your letter should have documentation of any meetings or training sessions you have with staff in regards to BLM drilling requirements. Failure to comply with the specifications of this Incident of Non-Compliance in the future may result in an assessment for continued non-compliance pursuant to 43 CFR 3163.1(a)(1) or 43 CFR 3163.1(a)(2). If you should need additional time to comply with this order, please contact our office for authorization to avoid further compliance actions. You have the right to request a State Director Review of the provisions of this letter, pursuant to 43 CFR 3165.3(b), and if

Office: BU ID: BU16081
Unique INC #: MB-3-10 Well Name: FEDERAL ID Date: 01/19/10
Well #: 13-32 Effective Date: 01/20/10
Operator: TREND EXPLORATION I, LLC Abatement Date: 02/17/10
Case #: WYW129512 FAC ID: Corrected Date: 01/27/10
Form: I FAC NAME: Followup Date: 03/24/10
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 01/19/10

The well sign is incorrect. The Township reads 55N. It should read Township 56N.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: BU ID: BU13566
Unique INC #: MB-09-13 Well Name: W GAS DRAW BETA SORENSON RANCH ID Date: 11/25/08
Well #: 21-19 Effective Date: 11/15/08
Operator: LANCE OIL + GAS CO INC Abatement Date: 12/01/08
Case #: WYW137635 FAC ID: Corrected Date: 12/03/09
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: COA's

Remarks Date: 11/25/08

The diverter line is only 20' long. You must have a 30' diverter line, made of non-flammable material, and it must be staked down in two places.

Office: BU ID: BU16234
Unique INC #: AB-10-10 Well Name: CABIN CREEK IV CB ID Date: 03/04/10
Well #: R/11CC-27 Effective Date: 01/29/10
Operator: PINNACLE GAS RESOURCES, INC Abatement Date: 03/10/10
Case #: WYW149629 FAC ID: Corrected Date: 03/10/10
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: BREWER Extend Date:
Gravity: 1
Authority Ref: C.O. A. in APD

Remarks Date: 03/04/10

Failure to notify this office of spud as required in C.O.A within APD

Office: BU ID: BU16091
Unique INC #: DC10-004 Well Name: DRY WILLOW 3 ID Date: 01/20/10
Well #: 13-12 Effective Date: 01/21/10
Operator: ANADARKO PETROLEUM CORP Abatement Date: 01/22/10
Case #: WYW163057X FAC ID: Corrected Date: 01/22/10
Form: I FAC NAME: Followup Date: 01/25/10
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval For Coal Bed Natural Gas Drilling and Production Operations, 1.3

Remarks Date: 01/20/10

A field inspection of drilling operations by the MJ#1 rig at the Dry Willow 3 #13-12 showed the flowline exiting the diverter at 90 degrees. This situation was discussed off location with Anadarko's Tim Gimbel at 12:40 on 1/20/10 at which time the flowline was being evaluated. On 1/21/10, 14:45, Tim was notified via phone that the flowline was an Incident of Noncompliance. Corrective Action: Eliminate any angle on the flowline to provide a straight run of the flowline used by the MJ#1 rig. This will be done prior to drilling out the surface casing shoe on the next Federal well drilled by the MJ#1 rig, Dry Willow 3 #12-23

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: BU ID: BU16036
Unique INC #: JNE-012-10 Well Name: SIMPSON RANCH FEDERAL ID Date: 12/17/09
Well #: 23-10 Effective Date: 12/17/09
Operator: LOWRY EXPLORATION INC Abatement Date: 12/17/09
Case #: WYW128539 FAC ID: Corrected Date: 12/17/09
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: EVANS Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2 III. D

Remarks Date: 12/17/09

On 12/16/2009 a drill stem test was opened after daylight hours. No corrective action is required since the test is over. All future tests shall follow the Drill Stem Testing Requirements.

Office: BU ID: BU15810
Unique INC #: JNE-10-10 Well Name: LAMBDA RHO ANADARKO ID Date: 10/06/09
Well #: 6-34R Effective Date: 10/13/09
Operator: ANADARKO PETROLEUM CORP Abatement Date: 11/30/09
Case #: WYW162879 FAC ID: Corrected Date: 12/15/09
Form: I FAC NAME: Followup Date:
Assessment: \$5,000 Inspector: EVANS Extend Date:
Gravity: 3
Authority Ref: 43CFR3163.1(b)(2)

Remarks Date: 10/06/09

11/2/2006 Anadarko moved the drilling location of the Lamda RHO Anadarko to a new location and drilled the well without approval. A new APD cover sheet for this must be simmited along with a survey plot showing the corrected drilling location. A correct API number and well name will be reported for this well.

Office: BU ID: BU16793
Unique INC #: MH1044IP Well Name: WDU DELTA WILLIAMS DU ID Date: 07/13/10
Well #: 43-34 Effective Date: 07/13/10
Operator: LANCE OIL + GAS CO INC Abatement Date: 08/06/10
Case #: WYW146611X FAC ID: Corrected Date: 07/14/10
Form: I FAC NAME: Followup Date: 07/27/10
Assessment: \$0 Inspector: HAINES Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(a) (b)

Remarks Date: 07/13/10

Violation: The drill site was not properly identified (No well sign). Correction: You shall install the proper well sign with all the required information on it by 8/6/2010. If there are any questions contact Mark Haines at 307-684-1065 or Jerry walker at 307-684-1167.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: BU ID: BU15975
Unique INC #: RN-10-47A Well Name: BORIS FEDERAL COM ID Date: 12/03/09
Well #: 5 Effective Date: 12/03/09
Operator: YATES PETROLEUM CORP Abatement Date: 12/03/09
Case #: WYW133594 FAC ID: Corrected Date: 12/03/09
Form: I FAC NAME: Followup Date: 12/03/09
Assessment: \$1,500 Inspector: NAVARRETTE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1(b)

Remarks Date: 12/04/09

The hand wheels on the BOP were not installed. All equipment (BOPE) must be installed, used, maintain, and tested in manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. Drill out date 12/1/09. Hand wheels were install 12/3/09

Office: BU ID: BU15974
Unique INC #: RN-10-45A Well Name: BORIS FEDERAL COM ID Date: 12/03/09
Well #: 5 Effective Date: 12/03/09
Operator: YATES PETROLEUM CORP Abatement Date: 12/03/09
Case #: WYW133594 FAC ID: Corrected Date: 12/03/09
Form: I FAC NAME: Followup Date: 12/03/09
Assessment: \$1,500 Inspector: NAVARRETTE Extend Date:
Gravity: 3
Authority Ref: 43 CFR3163.1(b) (1)

Remarks Date: 12/04/09

The kill line was not installed. All equipment (BOPE) must be installed, used, maintain, and tested in manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. Drill out date 12/1/09. Kill line was installed 12/3/09.

Office: BU ID: BU16877
Unique INC #: RN-10-200 Well Name: DIAMOND RUN IBERLIN ID Date: 07/15/10
Well #: 23-6 Effective Date: 07/15/10
Operator: WOLD OIL PROPERTIES, INC Abatement Date: 07/19/10
Case #: WYW34743 FAC ID: Corrected Date: 07/21/10
Form: I FAC NAME: Followup Date: 07/21/10
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.5-2(a)

Remarks Date: 07/15/10

This well not have a valve on the 7" casing and its blowing gas. You must install valve on the well. Wold was called at 307-265-7252 Mr. Otteman said he would get a valve on the well today..

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: BU ID: BU16945
Unique INC #: RN-10-203 Well Name: DIAMOND RUN IBERLIN ID Date: 08/30/10
Well #: 12-5* Effective Date: 08/30/10
Operator: WOLD OIL PROPERTIES, INC Abatement Date: 08/30/10
Case #: WYW34743 FAC ID: Corrected Date: 08/30/10
Form: I FAC NAME: Followup Date: 08/30/10
Assessment: \$500 Inspector: NAVARRETTE Extend Date:
Gravity: 3
Authority Ref: COA and the APD

Remarks Date: 08/31/10

They were drilling without the rubber in the diverter. You must have the rubber in the diverter at all times when drilling. They installed the rubber when inspector was on location. The operator representative Joe Corbitt was on location and was told about the assessment for failure to have a working diverter when drilling.

Office: BU ID: BU16878
Unique INC #: RN-10-201 Well Name: DIAMOND RUN IBERLIN ID Date: 07/15/10
Well #: 23-6 Effective Date: 07/15/10
Operator: WOLD OIL PROPERTIES, INC Abatement Date: 07/19/10
Case #: WYW34743 FAC ID: Corrected Date: 07/21/10
Form: I FAC NAME: Followup Date: 07/21/10
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 1
Authority Ref: COA / APD

Remarks Date: 07/15/10

The well does not cement to surface. You must log the well for cement top and do the remedial cementing. You must call Rafael Navarrette at (307) 684-1165 or 217-0740 prior to logging or cementing. Wold was called at 307-265-7252 Mr. Otteman was told about violations.

Office: BU ID: BU16879
Unique INC #: RN-10-202 Well Name: DIAMOND RUN IBERLIN ID Date: 07/15/10
Well #: 23-6 Effective Date: 07/15/10
Operator: WOLD OIL PROPERTIES, INC Abatement Date: 07/19/10
Case #: WYW34743 FAC ID: Corrected Date: 07/21/10
Form: I FAC NAME: Followup Date: 07/21/10
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 3
Authority Ref: COA / APD

Remarks Date: 07/15/10

The drilling pits are not fenced . You must fence the drilling pits and keep them fence until pit are closed. Wold was called at 307-265-7252 Mr. Otteman was told about violations.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: BU ID: BU15818
Unique INC #: CR10-01DI Well Name: FEDERAL ID Date: 10/20/09
Well #: 14-35 Effective Date: 10/28/09
Operator: C & H WELL SERVICING INC Abatement Date: 11/30/09
Case #: WYW101101 FAC ID: Corrected Date: 11/30/09
Form: I FAC NAME: Followup Date: 11/30/09
Assessment: \$0 Inspector: ROSS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (b)

Remarks Date: 10/20/09

The well sign does not have the correct well location. The Qtr Qtr on the sign says NENE and the footage survey in the APD indicates that the well is in the SWNE quarter section. To correct this violation comply with the regulations in 43 CFR 3162.6 (b).

Office: BU ID: BU15856
Unique INC #: CR10-02-DI Well Name: GLEASON FEDERAL ID Date: 11/02/09
Well #: 41-15 Effective Date: 11/10/09
Operator: TRUE OIL LLC Abatement Date: 11/10/09
Case #: WYW138116 FAC ID: Corrected Date: 11/03/09
Form: I FAC NAME: Followup Date: 11/03/09
Assessment: \$0 Inspector: ROSS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3161.2 and Onshore Order No. 2 III C. 7.

Remarks Date: 11/02/09

The flare line from the choke manifold does not extend 100 feet from the well head. To correct this violation comply with Onshore Order No. 2, III C. 7.

Office: BU ID: BU15857
Unique INC #: CR10-03-DI Well Name: GLEASON FEDERAL ID Date: 11/02/09
Well #: 41-15 Effective Date: 11/10/09
Operator: TRUE OIL LLC Abatement Date: 11/10/09
Case #: WYW138116 FAC ID: Corrected Date: 11/03/09
Form: I FAC NAME: Followup Date: 11/03/09
Assessment: \$500 Inspector: ROSS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3161.2 and Onshore Order No. 2 III A. 2. iii.

Remarks Date: 11/02/09

The kill line is not installed. To correct this violation comply with Onshore Order No. 2, III A. 2. iii.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: BU ID: BU15817
Unique INC #: 10MRW002 Well Name: CARR DRAW V / IIA CARU ID Date: 10/19/09
Well #: 12-17GW Effective Date: 10/27/09
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 11/27/09
Case #: WYW150647X FAC ID: Corrected Date: 11/26/09
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WARREN, MATTHEW Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3160.0-9(c)(1)

Remarks Date: 10/19/09

Operator has not submitted a Well Completion Report for this well. Operator has 30 days to submit this report.

Office: BU ID: BU15816
Unique INC #: 10MRW001 Well Name: CARR DRAW V / IIA CARU ID Date: 10/19/09
Well #: 12-17GW Effective Date: 10/19/09
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 10/19/09
Case #: WYW150647X FAC ID: Corrected Date: 10/19/09
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WARREN, MATTHEW Extend Date:
Gravity: 3
Authority Ref: General COA #5

Remarks Date: 10/19/09

Operator failed to notify the Buffalo Field Office 24 hours prior to spudding this well. No corrective action is required.

Office: CA ID: CA3066
Unique INC #: JM-REC-09 Well Name: EAST BIG MUDDY ID Date: 05/07/09
Well #: W-1 Effective Date: 05/07/09
Operator: RANCHER ENERGY CORPORATION Abatement Date: 06/19/09
Case #: WYW109493A FAC ID: Corrected Date: 05/05/10
Form: 1 FAC NAME: Followup Date: 06/19/09
Assessment: \$0 Inspector: MESROBIAN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 05/07/09

Failed to respond from an Order of the Authorized Officer dated 3/23/09. The Order explained to Rancher Energy Corporation to perform a Mechanical Integrity Test (MIT) to prove good wellbore integrity for Temporarily Abandoned approval, or submit a plug and abandoned procedure. You now have until 6/19/09 to initiate either procedure. However, failure to respond with this Incident of Noncompliance will result with a monetary assessment, a bond increase, and a plug and abandonment of this well.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: CA ID: CA3335
Unique INC #: 10JM00011 Well Name: BR FEDERAL ID Date: 12/23/09
Well #: 44-4H Effective Date: 12/23/09
Operator: SOUTHWESTERN PRODUCTION CORP Abatement Date: 12/29/09
Case #: WYW178860 FAC ID: Corrected Date: 12/29/09
Form: I FAC NAME: Followup Date: 12/29/09
Assessment: \$0 Inspector: MESROBIAN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3160 OO#2 III.B.i.

Remarks Date: 12/23/09

Operator failed to do a pressure integrity test. Any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. The test shall be performed before drilling more than 20 feet of new hole. If this procedure is not implemented on the next drilled hole then drilling will not commence until its done according to Federal regulations.

Office: CB ID: CB21666
Unique INC #: 10LB0081 Well Name: POSEIDON 3 FEDERAL ID Date: 05/19/10
Well #: 18 Effective Date: 06/01/10
Operator: CIMAREX ENERGY CO OF COLORADO Abatement Date: 06/04/10
Case #: NMNM074937 FAC ID: Corrected Date: 07/14/10
Form: I FAC NAME: Followup Date: 07/15/10
Assessment: \$0 Inspector: BRUMLEY Extend Date: 07/30/10
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 05/19/10

Failure to comply with the Application for Permit to Drill (APD) conditions of approval part VII.B.. "Changes to the approved APD casing and cement program require submitting a sundry and receiving approval prior to work. Failure to obtain approval prior to work will result in an Incident of Non-Compliance being issued." APD approved the spudding of a 14 3/4" hole. Well was spudded with a 16" hole on 5/18/2010, casing cemented on 5/19/2010 and sundry submitted requesting change to hole size and cement program on May 21, 2010. Corrective action will be deemed complete upon return of signed I&E copy of Incident of Noncompliance. Any questions may be addressed to: Legion Brumley 575-234-5957 legion_brumley@nm.blm.gov

Office: CB ID: CB21871
Unique INC #: 10LB0151 Well Name: LIMOUSINE 15CD FED ID Date: 08/11/10
Well #: 1H Effective Date: 08/18/10
Operator: MEWBOURNE OIL COMPANY Abatement Date: 09/10/10
Case #: NMNM104640 FAC ID: Corrected Date: 08/19/10
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: BRUMLEY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 08/11/10

Conditions of Approval section VII.A.2. of the Approved Application to Drill (3160-3) for the above referenced well stated that "Unless the production casing has been run and cemented...the drilling rig shall not be removed from over the hole without prior approval." According to the subsequent report the rig was released on 6/10/10, and the production casing was cemented on 6/18/2010. Remedial Action: Submit amended Well Completion Report form 3160-4 following the instructions for properly filling out boxes 30 and 31. Ensure that boxes 30 and 31 are filled out on form 3160-4, also submit details of each stage of the frac treatment.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: CB ID: CB21870
Unique INC #: 10LB014I Well Name: LAKEWOOD 34 FEDERAL IP ID Date: 08/11/10
Well #: 1H Effective Date: 08/18/10
Operator: MEWBOURNE OIL COMPANY Abatement Date: 09/10/10
Case #: NMNM31200 FAC ID: Corrected Date: 08/19/10
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: BRUMLEY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 08/11/10

Conditions of Approval section VII.A.2. of the Approved Application to Drill (3160-3), for the above referenced well, stated that "Unless the production casing has been run and cemented...the drilling rig shall not be removed from over the hole without prior approval." According to the subsequent report the rig was released on 5/26/10, and the production casing was cemented on 6/2/2010. Remedial Action: Submit amended Well Completion Report form 3160-4 following the instructions for properly filling out boxes 30 and 31. Ensure that boxes 30 and 31 are filled out on form 3160-4, also submit details of each stage of the frac treatment.

Office: CB ID: CB21514
Unique INC #: 10LB003I Well Name: DICKENS 29 FEDERAL ID Date: 02/04/10
Well #: 3H Effective Date: 02/04/10
Operator: DEVON ENERGY PRODUCTION CO L P Abatement Date: 02/04/10
Case #: NMNM54856 FAC ID: Corrected Date: 02/17/10
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: BRUMLEY Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.1(a) OO#1 IV.

Remarks Date: 02/04/10

Under section 5 of the Drilling Program in the APD, testing with the rig pumps to 1000psi was declined and the Conditions of Approval were referenced. Conditions of Approval section VII.C.4. were not followed. The BOPE was tested with the rig pumps to 1000psi and the test was not recorded on a calibrated test chart. There is no remedial action for this violation. Sign and return the INC to the above address, to the attention: Legion Brumley

Office: CB ID: CB21788
Unique INC #: 10-KC-53 Well Name: ID Date: 06/29/10
Well #: Effective Date: 07/13/10
Operator: NORDSTRAND ENGINEERING INC Abatement Date: 08/13/10
Case #: NMLC050797 FAC ID: B Corrected Date: 08/31/10
Form: I FAC NAME: 14 FED 3 BATTERY Followup Date: 08/05/10
Assessment: \$0 Inspector: CAFFALL Extend Date: 09/07/10
Gravity: 3
Authority Ref: 43 CFR 3162.1(a) O. O. 6.III.D.2.e

Remarks Date: 06/29/10

Wind Direction Indicator O. O. 6.III.D.2.e e. At least 1 permanent wind direction indicator shall be installed so that wind direction can be easily determined at or approaching the storage tank(s). Corrective Action: Install wind direction indicator as per Onshore Order #6. Inquiries/correspondence pertaining to this Order can be directed to:
Bureau of Land
Management Attention: Lead PET Roy 'Kent'
Caffall 620 E Greene St Carlsbad, NM
88220 Phone # (575) 234-5906

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: CB ID: CB21787
Unique INC #: 10-KC-52 Well Name: ID Date: 06/29/10
Well #: Effective Date: 07/13/10
Operator: NORDSTRAND ENGINEERING INC Abatement Date: 08/13/10
Case #: NMLC050797 FAC ID: A Corrected Date: 08/31/10
Form: I FAC NAME: 13 FED 16 BATTERY Followup Date: 08/05/10
Assessment: \$0 Inspector: CAFFALL Extend Date: 09/07/10
Gravity: 3
Authority Ref: 43 CFR 3162.1(a) O. O. 6.III.D.2.e

Remarks Date: 06/29/10

Wind Direction Indicator O. O. 6.III.D.2.e e. At least 1 permanent wind direction indicator shall be installed so that wind direction can be easily determined at or approaching the storage tank(s). Corrective Action: Install wind direction indicator as per Onshore Order #6. Inquiries/correspondence pertaining to this Order can be directed to:

Bureau of Land
Management Attention: Lead PET Roy 'Kent'
Caffall 620 E Greene St Carlsbad, NM
88220 Phone # (575) 234-5906

Office: CB ID: CB21847
Unique INC #: 10-KC-55 Well Name: ID Date: 07/07/10
Well #: Effective Date: 08/01/10
Operator: DORAL ENERGY CORP Abatement Date: 08/30/10
Case #: NMLC062407 FAC ID: B Corrected Date: 08/26/10
Form: I FAC NAME: ATSEL FED #1 BATTERY Followup Date: 09/07/10
Assessment: \$0 Inspector: CAFFALL Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a) O. O. 6.III.D.2.e

Remarks Date: 07/07/10

No Wind Direction Indicator on subject facility. O. O. 6.III.D.2.e e. At least 1 permanent wind direction indicator shall be installed so that wind direction can be easily determined at or approaching the storage tank(s). Corrective Action: Install wind direction indicator as per Onshore Order #6. Inquiries/correspondence pertaining to this Order can be directed to:

Bureau of Land
Management Attention: Lead PET Roy 'Kent'
Caffall 620 E Greene St Carlsbad, NM
88220 Phone # (575) 234-5906

Office: CB ID: CB21633
Unique INC #: 10-DHW-002 Well Name: FEDERAL COM 13 ID Date: 05/04/10
Well #: 2 Effective Date: 05/14/10
Operator: CIMAREX ENERGY CO OF COLORADO Abatement Date: 06/11/10
Case #: NMNM72243 FAC ID: Corrected Date: 06/11/10
Form: I FAC NAME: Followup Date: 06/21/10
Assessment: \$0 Inspector: CAFFALL Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 05/04/10

3162.1 General requirements. (a) The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. Per Subsequent Report on the referenced well Conditions of Approval on Notice of Intent approved on 3/15/2010 stated to notify BLM 24 hours prior to setting CIBP's above the Atoka & Morrow, setting a 210' plug across the top of the Morrow from 11140' to 10930'. Corrective Action: Plug back Morrow zone as approved. Contact BLM @ 575-361-2822 a minimum of 24 hours prior to plug back operations for a BLM representative to witness plug placement. Contact: Dusty Winkler 620 E Greene St Carlsbad, NM 88220 575-234-5914 Dustin_Winkler@nm.blm.gov

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: CB ID: CB21677
Unique INC #: 10-RC-I31 Well Name: NORTH PURE GOLD 8 FEDERAL
Well #: 13 ID Date: 05/27/10
Operator: DEVON ENERGY PRODUCTION CO L P Effective Date: 05/27/10
Case #: NMNM77046 FAC ID: Abatement Date: 05/27/10
Form: I FAC NAME: Corrected Date: 05/28/10
Assessment: \$0 Inspector: CARRASCO Followup Date: 05/28/10
Gravity: 1 Extend Date:
Authority Ref: OO#2.III.A.2.a.v

Remarks Date: 05/27/10

ALL BOPE CONNECTIONS SUBJECT TO WELL PRESSURE SHALL BE WELDED, CLAMPED, OR FLANGED.....REPLACE ALL CONNECTIONS THAT DO NOT MEET FEDERAL REGULATIONS STANDARDS.

Office: CB ID: CB21674
Unique INC #: 10-RC-I28 Well Name: NORTH PURE GOLD 8 FEDERAL
Well #: 13 ID Date: 05/27/10
Operator: DEVON ENERGY PRODUCTION CO L P Effective Date: 05/27/10
Case #: NMNM77046 FAC ID: Abatement Date: 05/28/10
Form: I FAC NAME: Corrected Date: 05/27/10
Assessment: \$0 Inspector: CARRASCO Followup Date: 05/27/10
Gravity: 3 Extend Date:
Authority Ref: OO #2.III.A.2.v

Remarks Date: 05/27/10

CHOKE MANIFOLD HAS 2 CHOKES INSTALLED.....10M BOPE SYSTEM REQUIRES AT A MINIMUM 3 CHOKES BE INSTALLED ON MANIFOLD.....INSTALL 3RD CHOKE IMMEDIATELY.

Office: CB ID: CB21676
Unique INC #: 10-RC-I30 Well Name: NORTH PURE GOLD 8 FEDERAL
Well #: 13 ID Date: 05/27/10
Operator: DEVON ENERGY PRODUCTION CO L P Effective Date: 05/27/10
Case #: NMNM77046 FAC ID: Abatement Date: 05/28/10
Form: I FAC NAME: Corrected Date: 05/28/10
Assessment: \$0 Inspector: CARRASCO/BRUMLEY Followup Date: 05/28/10
Gravity: 3 Extend Date:
Authority Ref: OO#2.III.A.2.b.i

Remarks Date: 05/27/10

ALL CHOKELINES SHALL BE STRAIGHT LINES UNLESS TURNS USE TEE BLOCKS OR ARE TARGETED WITH RUNNING TEES, AND SHALL BE ANCHORED TO PREVENT WHIP AND REDUCE VIBRATION REPLACE ALL BLIND TEES WITH RUNNING TEES OR USE TEE BLOCKS.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: CB ID: CB21282
Unique INC #: 10DC002 Well Name: RUSSELL USA ID Date: 11/16/09
Well #: 3 Effective Date: 11/18/09
Operator: APOLLO ENERGY L P Abatement Date: 12/27/09
Case #: NMLC050797 FAC ID: Corrected Date: 11/23/09
Form: I FAC NAME: Followup Date: 11/30/09
Assessment: \$0 Inspector: CARTER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a); 43 CFR 3162.3-2(a)

Remarks Date: 11/16/09

43 CFR 3162.3-2(a) THE WORK WAS DONE TO THE WELL BEFORE THE NOTICE OF INTENT (NOI) WAS SUBMITTED THE THE BLM FOR APPROVAL AND TO RECEIVE THE CONDITIONS OF APPROVAL FOR THE WORK TO BE DONE. RECTIFY BY SUBMITTING THE SECIFICATIONS OF THE CASING, THE CEMENT PROGRAM, THE CEMENTER'S REPORT, THE CIT TEST CHART (IF CIT RUN), A COMPLETION REPORT, AND INFORMATION ON WHAT IS BEING INJECTED AND WHETHER IS FROM ON OR OFF LEASE. IF A CIT WAS NOT RUN AT THE TIME THE CASING WAS SET, A MIT IS TO BE COMPLETED AFTER A NOI (NOTICE OF INTENT) IS SUBMITTED AND APPROVED, WITH A BLM PET TO WITNESS. BASED ON THE RESPONSE TO THESE REQUIREMENTS, FURTHER REQUIREMENTS MAY BE ADDED. ANY QUESTIONS, CONTACT DUSTIN WINKLER, ENGINEER AT 575-234-5914 OR DARRELL CARTER, PET, AT 234-5950

Office: CB ID: CB21691
Unique INC #: 10DC008 Well Name: DICKENS 29 FEDERAL ID Date: 06/08/10
Well #: 3H Effective Date: 06/08/10
Operator: DEVON ENERGY PRODUCTION CO L P Abatement Date: 07/14/10
Case #: NMNM54856 FAC ID: Corrected Date: 07/01/10
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: CARTER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 06/08/10

FAILURE TO CEMENT PRODUCTION CASING PRIOR TO MOVING DRILLING RIG PER COA. CORRECTIVE ACTION REQUIRED: RUN A CBL AND PRESENT A PROCEDURE FOR FUTURE OPERATIONS INVOLVING THE CEMENTING OF THE PRODUCTION CASING USING A WELL SERVICING UNIT. IF YOU HAVE ANY QUESTIONS, CONTACT WESLEY INGRAM AT 575-234-5982

Office: CB ID: CB21518
Unique INC #: 10-TC-011 Well Name: JAMES RANCH UNIT ID Date: 02/09/10
Well #: 108H Effective Date: 02/18/10
Operator: BOPCO LP Abatement Date: 03/18/10
Case #: NMNM02884A FAC ID: Corrected Date: 03/04/10
Form: I FAC NAME: Followup Date: 03/16/10
Assessment: \$0 Inspector: CARTWRIGHT Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1(a) / O.O.#2.III.B.1.h.

Remarks Date: 02/09/10

9 5/8" CASING WASN'T TESTED TO THE REQUIRED .22 PSI/FT WITH A MINIMUM OF 1500 PSI. RECTIFY BY SUBMITTING THE SPECIFICATIONS OF THE CASING USED - FOUND DISCREPANCY BECAUSE THERE IS NO 40# 9 5/8" HCP-110 IN THE REDBOOK. NEED DETAILS.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: CB ID: CB21519
Unique INC #: 10-TC-012 Well Name: JAMES RANCH UNIT
Well #: 108H ID Date: 02/09/10
Operator: BOPCO LP Effective Date: 02/18/10
Case #: NMNM02884A FAC ID: Abatement Date: 04/05/10
Form: 1 FAC NAME: Corrected Date: 03/04/10
Assessment: \$0 Inspector: CARTWRIGHT Followup Date: 03/16/10
Gravity: 3 Extend Date:
Authority Ref: 43CFR3162.1(a) / 43CFR3162.3-2(a)

Remarks Date: 02/09/10

A NOI TO CHANGE CASING ON THE FIRST AND SECOND INTERMEDIATE WAS NOT RECEIVED. THE CASING PUT IN THE WELL, AND CEMENTED IN PLACE WAS NOT WHAT WAS APPROVED IN THE APD. RECTIFY BY SUBMITTING A RADIAL CBL TO VERIFY THAT THERE IS ADEQUATE PROTECTION.

Office: CB ID: CB21852
Unique INC #: 10CD80 Well Name: POKER LAKE UNIT
Well #: 302H ID Date: 07/30/10
Operator: BOPCO LP Effective Date: 08/07/10
Case #: NMNM0506A FAC ID: Abatement Date: 08/15/10
Form: 1 FAC NAME: Corrected Date: 08/13/10
Assessment: \$0 Inspector: DE MONTIGNY Followup Date: 09/21/10
Gravity: 3 Extend Date:
Authority Ref: 43 CFR 3162.1(a), COA I.C4.

Remarks Date: 07/30/10

FAILURE TO GIVE 4 HOUR NOTIFICATION PRIOR TO TESTING BOP EQUIPMENT, PER CONDITIONS OF APPROVAL I.C.4. "THE APPROPRIATE BLM OFFICE SHALL BE NOTIFIED A MINIMUM OF 4 HOURS IN ADVANCE FOR A REPRESENTATIVE TO WITNESS THE TESTS." CORRECTIVE ACTION: OPERATOR IS REQUIRED TO FOLLOW CONDITIONS OF APPROVAL AS STATED IN THE APPROVED APPLICATION FOR PERMIT TO DRILL 3160-3. THIS VIOLATION WILL BE REDEEMED WHEN BLM RECEIVES SIGNED COPY OF THIS NOTICE OF INCIDENTS OF NONCOMPLIANCE.

Office: CB ID: CB21293
Unique INC #: 10RH12 Well Name: DELIAH
Well #: 1 ID Date: 11/24/09
Operator: PROBITY OPERATING LLC Effective Date: 11/24/09
Case #: NMNM103591 FAC ID: Abatement Date: 11/24/09
Form: 1 FAC NAME: Corrected Date: 11/24/09
Assessment: \$0 Inspector: HOSKINSON Followup Date: 11/25/09
Gravity: 3 Extend Date:
Authority Ref: 43CFR3162.1(a) AAPD & COA'S

Remarks Date: 11/24/09

ALTERING OR CHANGING CASING DESIGN WITHOUT PRIOR APPROVAL. OPERATOR MAY RESUME OPERATIONS AFTER RECEIVING APPROVED SUNDRY FOR CASING ALTERATIONS OR DESIGN.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: CB ID: CB21585
Unique INC #: 10-DW-01 Well Name: FEDERAL 23 ID Date: 03/12/10
Well #: 4 Effective Date: 04/21/10
Operator: OXY USA INCORPORATED Abatement Date: 05/21/10
Case #: NMNM62589 FAC ID: Corrected Date: 05/07/10
Form: I FAC NAME: Followup Date: 05/10/10
Assessment: \$0 Inspector: HOSKINSON Extend Date:
Gravity: 3
Authority Ref: 43CFR 3162.1(a), O.O.#2.III.A.2.i.ii, COA.VII.C.2

Remarks Date: 03/12/10

O.O.#2.III.A.2.i.ii. Ram type preventers and associated equipment shall be tested to approved (see item I.D.1. of this order) stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing if BOP stack is not isolated from casing. Per Sundry Notice 3160-5 submitted on 03/03/10 & pressure chart received 3/29/10 pipe rams & associated equipment were tested to 1500 p.s.i.. Test should have been performed @ 3000 p.s.i.. Blind rams were not shown to be tested. Corrective Action: Sign Incident of Noncompliance Form 3160-9, return to above address, and conduct future Blow Out Preventer Equipment tests per Onshore Orders, Conditions of Approval, & other Orders of the Authorized Officer. Any questions contact: Dusty Winkler 620 E Greene St Carlsbad, NM 88220 575-234-5914

Office: CB ID: CB21434
Unique INC #: 10RH14 Well Name: NASH UNIT ID Date: 01/11/10
Well #: 29 Effective Date: 01/14/09
Operator: XTO ENERGY INC Abatement Date: 01/29/10
Case #: NMNM70992C FAC ID: Corrected Date: 01/29/10
Form: I FAC NAME: Followup Date: 02/19/10
Assessment: \$0 Inspector: HOSKINSON Extend Date:
Gravity: 1
Authority Ref: 43CFR3162.1(a) & COA'S

Remarks Date: 01/11/10

VIOLATION : FAILURE TO PLUGBACK WELL PER CONDITIONS OF APPROVAL. CORRECTIVE ACTION : DRILL OUT PLUGS & SET ALL PLUGS PER CONDITIONS OF APPROVAL.(SEE ATTACHMENT) ANY QUESTIONS CONTACT : WESLEY INGRAM, PETROLEUM ENGINEER, 620 E. GREENE STREET, CARLSBAD NM, 88220, 575-234-5982

Office: CB ID: CB21215
Unique INC #: 10RH01 Well Name: LONGVIEW FEDERAL 1 ID Date: 10/23/09
Well #: 14 Effective Date: 10/23/09
Operator: RKI EXPLORTION AND PRODUCTION Abatement Date: 11/27/09
Case #: NMNM91078 FAC ID: Corrected Date: 10/23/09
Form: I FAC NAME: Followup Date: 12/14/09
Assessment: \$0 Inspector: HOSKINSON Extend Date:
Gravity: 3
Authority Ref: APD & COA'S

Remarks Date: 10/23/09

Changes to the approved APD casing & cement program require submitting a Sundry and receiving approval prior to commencing work. Failure to obtain Approval prior to work will result in an Incident of Non-Compliance being Issued. SUBMIT SUNDRY 3160-5 PRIOR TO CHANGIING OR ALTERING APPROVED CASING DESIGN.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: CB ID: CB21878
Unique INC #: 10PS0823I Well Name: MOBIL FEDERAL ID Date: 08/23/10
Well #: 2, 9 Effective Date:
Operator: OXY USA INCORPORATED Abatement Date: 09/23/10
Case #: NMNM0281482A FAC ID: Corrected Date: 09/28/10
Form: 1 FAC NAME: Followup Date: 09/29/10
Assessment: \$0 Inspector: SWARTZ Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 08/23/10

The requirement for at least one correct legible well sign to be installed and maintained in a conspicuous place from the spud date until final abandonment is being violated at the listed wells: Install the required signs and remove any incorrect signs. The following is an example of satisfactory well sign information: BLANK OIL COMPANY Blank FEDERAL WELL NO. 2 ????"F?L & ???F?L, SEC ??, T??S, R??E API 30 015 ?????? Lease: NM????????? Reason: 1 - Authority Reference: 43 CFR 3162.6(b) For regulation lookup quotes, or to secure necessary BLM forms go to: http://www.blm.gov/nm/st/en/prog/energy/oil_and_gas.html

Office: CB ID: CB21173
Unique INC #: 0910PRS01 Well Name: PINTAIL 23 FEDERAL COM ID Date: 10/01/09
Well #: 5Y Effective Date:
Operator: CIMAREX ENERGY CO OF COLORADO Abatement Date: 10/26/09
Case #: NMNM19423 FAC ID: Corrected Date: 10/22/09
Form: 1 FAC NAME: Followup Date: 11/02/09
Assessment: \$0 Inspector: SWARTZ Extend Date:
Gravity: 3
Authority Ref: Onshore Order 2.III.B1.h

Remarks Date: 10/01/09

In your subsequent report of 09.28.09, the entry for 06.04.09 is "Pressure-tested surface casing to 1000 psi for 30 minutes." The minimum pressure test for this casing at this depth calculates to be 1500 psi for 30 minutes. The 8 5/8" surface casing and 5 1/2" intermediate annulus has been cemented and this test cannot be duplicated at the required pressure. It is necessary that these tests be conducted as per Onshore Order 2.III.B.1.h. Submit your plan to accomplish that objective.

Office: CB ID: CB21879
Unique INC #: 10PS0824I Well Name: FEDERAL 23 ID Date: 08/23/10
Well #: 9 Effective Date:
Operator: OXY USA INCORPORATED Abatement Date: 09/23/10
Case #: NMNM62589 FAC ID: Corrected Date: 09/28/10
Form: 1 FAC NAME: Followup Date: 09/29/10
Assessment: \$0 Inspector: SWARTZ Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 08/23/10

The requirement for at least one correct legible well sign to be installed and maintained legible in a conspicuous place from the spud date until final abandonment is being violated at the listed well. Install the required signs and remove any incorrect signs. The following is an example of satisfactory well sign information: BLANK OIL COMPANY Blank FEDERAL WELL NO. 2 ????"F?L & ???F?L, SEC ??, T??S, R??E API 30 015 ?????? Lease: NM????????? For regulation lookup quotes, or to secure necessary BLM forms go to: http://www.blm.gov/nm/st/en/prog/energy/oil_and_gas.html

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: CB			ID: CB21880
Unique INC #: 10PS0825I	Well Name: FEDERAL 23		ID Date: 08/23/10
	Well #: 6		Effective Date:
Operator: OXY USA INCORPORATED			Abatement Date: 09/23/10
Case #: NMNM62589	FAC ID:		Corrected Date: 09/28/10
Form: 1	FAC NAME:		Followup Date: 09/29/10
Assessment: \$0	Inspector: SWARTZ		Extend Date:
Gravity: 3			
Authority Ref: 43 CFR 3162.6(b)			

Remarks Date: 08/23/10

The requirement for at least one correct legible well sign to be installed and maintained legible in a conspicuous place from the spud date until final abandonment is being violated at the listed well. Install the required sign and remove any incorrect sign. The following is an example of satisfactory well sign information: BLANK OIL COMPANY Blank FEDERAL WELL NO. 2 ????'F?L & ???'F?L, SEC ??, T??S, R??E API 30 015 ?????
Lease: NM????????

Office: CB			ID: CB21368
Unique INC #: 10-TT-006	Well Name: SKELLY UNIT		ID Date: 11/13/09
	Well #: 626		Effective Date: 11/14/09
Operator: COG OPERATING LLC			Abatement Date: 11/14/09
Case #: NMLC029419A	FAC ID:		Corrected Date: 12/30/09
Form: 1	FAC NAME:		Followup Date: 01/14/10
Assessment: \$0	Inspector: TUCKER		Extend Date:
Gravity: 3			
Authority Ref: 43CFR3162.1(a)/APD COA'S			

Remarks Date: 11/13/09

FAILURE TO COMPLY W/APD CONDITIONS OF APPROVAL, FAILURE TO NOTIFY AUTHORIZED OFFICER OF BOP/BOPE TEST AFTER SUFFICIENT WOC ON INTERMEDIATE CASING JOB. THE BLM IS TO NOTIFIED A MINIMUM OF 4 HOURS IN ADVANCE FOR A REPRESENTATIVE TO WITNESS BOP/BOPE TEST. RETESTING OF ALL BOPE EQUIPMENT WILL BE REQUIRED.

Office: CB			ID: CB21363
Unique INC #: 10-TT-001	Well Name: SKELLY UNIT		ID Date: 11/13/09
	Well #: 626		Effective Date: 11/14/09
Operator: COG OPERATING LLC			Abatement Date: 11/14/09
Case #: NMLC029419A	FAC ID:		Corrected Date: 12/30/09
Form: 1	FAC NAME:		Followup Date: 01/14/10
Assessment: \$0	Inspector: TUCKER		Extend Date:
Gravity: 3			
Authority Ref: 43CFR3162.1(a)/APD COA'S			

Remarks Date: 11/13/09

FAILURE TO COMPLY W/APD CONDITIONS OF APPROVAL, FAILURE TO NOTIFY AUTHORIZED OFFICER OF WELL SPUD. THE BLM IS TO NOTIFIED A MINIMUM OF 4 HOURS IN ADVANCE FOR A REPRESENTATIVE TO WITNESS SPUDDING WELL.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: CB ID: CB21367
Unique INC #: 10-TT-005 Well Name: SKELLY UNIT ID Date: 11/13/09
Well #: 626 Effective Date: 11/14/09
Operator: COG OPERATING LLC Abatement Date: 11/14/09
Case #: NMLC029419A FAC ID: Corrected Date: 12/30/09
Form: 1 FAC NAME: Followup Date: 01/14/09
Assessment: \$0 Inspector: TUCKER Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1(a)/APD COA'S

Remarks Date: 11/13/09

FAILURE TO COMPLY W/APD CONDITIONS OF APPROVAL, FAILURE TO NOTIFY AUTHORIZED OFFICER OF BOPE TEST AFTER SUFFICIENT WOC ON SURFACE CASING JOB. THE BLM IS TO NOTIFIED A MINIMUM OF 4 HOURS IN ADVANCE FOR A REPRESENTATIVE TO WITNESS INTERMEDIATE CASING JOB.

Office: CB ID: CB21365
Unique INC #: 10-TT-003 Well Name: SKELLY UNIT ID Date: 11/13/09
Well #: 626 Effective Date: 11/14/09
Operator: COG OPERATING LLC Abatement Date: 11/14/09
Case #: NMLC029419A FAC ID: Corrected Date: 12/30/09
Form: 1 FAC NAME: Followup Date: 01/14/10
Assessment: \$0 Inspector: TUCKER Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1(a)/APD COA'S

Remarks Date: 11/13/09

FAILURE TO COMPLY W/APD CONDITIONS OF APPROVAL, INSUFFICIENT WOC PRIOR TO DRILLING OUT SURFACE CASING SHOE. ALL WOC TIMES SHALL BE 18HRS OR TIME TO REACH 500PSI COMPRESSIVE STRENGTH WHICH EVER IS GREATER.

Office: CB ID: CB21366
Unique INC #: 10-TT-004 Well Name: SKELLY UNIT ID Date: 11/13/09
Well #: 626 Effective Date: 11/14/09
Operator: COG OPERATING LLC Abatement Date: 11/14/09
Case #: NMLC029419A FAC ID: Corrected Date: 12/30/09
Form: 1 FAC NAME: Followup Date: 01/14/10
Assessment: \$0 Inspector: TUCKER Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1(a)/APD COA'S

Remarks Date: 11/13/09

FAILURE TO COMPLY W/APD CONDITIONS OF APPROVAL, FAILURE TO NOTIFY AUTHORIZED OFFICER OF INTERMEDIATE CASING JOB. THE BLM IS TO NOTIFIED A MINIMUM OF 4 HOURS IN ADVANCE FOR A REPRESENTATIVE TO WITNESS INTERMEDIATE CASING JOB.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: CB ID: CB21305
Unique INC #: 10-TT-01 Well Name: DELIAH ID Date: 11/27/09
Well #: 1 Effective Date: 12/04/09
Operator: PROBITY OPERATING LLC Abatement Date: 12/22/09
Case #: NMNM103591 FAC ID: Corrected Date: 12/07/09
Form: I FAC NAME: Followup Date: 12/30/09
Assessment: \$0 Inspector: TUCKER Extend Date:
Gravity: 3
Authority Ref: 43 CFR3162.1(a) OO#2.III.B

Remarks Date: 11/27/09

43 CFR 3162.1 General requirements.(a) The operating rights owner or operator,as appropriate, shall comply with applicable laws and regulations;with the lease terms, Onshore Oil and Gas Orders, NTL s; and with other orders and instructions of the authorized officer. Onshore Order #2.III.B The proposed casing and cementing programs shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. Pea gravel was approved only for obtaining 10 feet of fill. Corrective action; Submit a narrative of all remedial cementing operations conducted on the 13 3/8 surface casing of this well.

Office: CB ID: CB21658
Unique INC #: 10TW04 Well Name: PLU BIG SINKS 11 FEDERAL ID Date: 05/18/10
Well #: 1H Effective Date: 05/18/10
Operator: CHESAPEAKE OPERATING INC Abatement Date: 05/18/10
Case #: NMLC068905 FAC ID: Corrected Date: 05/19/10
Form: I FAC NAME: Followup Date: 09/27/10
Assessment: \$0 Inspector: WILSON Extend Date:
Gravity: 1
Authority Ref: 43CFR3162.1(a) AAPD COA's

Remarks Date: 05/18/10

Drilling with out approval for a Flex Hose. With out approved variance.All choke lines shall be straight lines unless turns use tee blocks or are targeted with running tees, and shall be anchored to prevent whip and reduce vibration. Corrective Action; Submitt Sundry 3165-5 for flex hose Issued Written Order Number 10TW03 on 5/2/2010. Failed to comply.

Office: CC ID: CC1585
Unique INC #: RG10LP061 Well Name: MATRIX ID Date: 04/06/10
Well #: 13-29, 14-29 Effective Date:
Operator: MATRIX ENERGY LLC Abatement Date: 05/21/10
Case #: COC74095 FAC ID: Corrected Date: 05/11/10
Form: I FAC NAME: Followup Date:
Assessment: \$20,000 Inspector: LPETERSON Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.3-1(c)(d)

Remarks Date: 04/06/10

The Matrix #13-29 (API#0512326095) and #14-29 (API#0512326094) wells were directionally drilled under the railroad Special Act ROW Lease COC73129, into federal minerals. Violation is for building a location and drilling two federal wells without an approved Application for Permit to Drill (APD). The violation is in excess of 10 days. CORRECTIVE ACTION REQUIRED: Complete APDs (with \$6500 APD fee per well) shall be submitted within 30 days of receipt of this Incident of Non-compliance which includes the required information needed to complete the APD review. The Cultural inventory: By 06/25/2010 submit a complete Cultural Report with field site inventory of all access roads, drill pads, and any other areas of surface disturbance that has occurred. Report must be completed by an Archaeologist which has been certified to conduct such surveys for the BLM. It is the operator's responsibility to assure that the Archaeologist has legal permission to access the site to conduct the survey. - Submit a signed Communitization Agreement application, with spacing order. These two wells have been assigned a CA number of COC74095. - Bill #2010034336 is attached to the INC. Payment is due 05/21/2010. Questions should be directed to Leslie Peterson at 719-269-8566.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: CR ID: CR1316
Unique INC #: RW10-13 Well Name: BUTTER LAKE FEDERAL ID Date: 08/01/10
Well #: 32-10 Effective Date: 08/08/10
Operator: ENTEK GRB LLC Abatement Date:
Case #: COC63212X FAC ID: Corrected Date: 08/08/10
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WALLIS Extend Date:
Gravity: 3
Authority Ref: 43CFR 3262.1

Remarks Date: 08/01/10

Ken Bull of Entek advised me on 07/30/2010 that cementing of surface pipe on this well would begin late on 07/31/2010. Prior to leaving to witness that work, I recieved a message from Jubil Terry about changing the depth of the surface casing. I obtained that approval and called him. In the course of that conversation, I asked him about the well status in regards to the surface pipe cementing. He said that they were circulating waiting on BLM approval for depth change. He further vounteered to have Ken call me two hours before cementing was to begin. I did not require further notification but welcomed it, thinking that perhaps there had been a delay. I did not recieve the promised call. As result, the BLM did not in effect recieve notification of the cementing as required and did not witness it. By all accounts the cementing was problem free, hence there is no abatement and/or practical remedy. This INC is to emphasize that such miscommunication not happen again.

Office: DK ID: DK6427
Unique INC #: IDB09004 Well Name: USA ID Date: 09/02/09
Well #: 24-4 Effective Date: 09/10/09
Operator: JP OIL COMPANY INCORPORATED Abatement Date: 10/10/09
Case #: NDM88441 FAC ID: A Corrected Date: 10/05/09
Form: I FAC NAME: USA 24-4 Followup Date: 10/14/09
Assessment: \$0 Inspector: DEBBIE BOHLMAN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 Onshore Order #6 III.D.3.e

Remarks Date: 09/02/09

Wind direction indicator is not able to blow freely in the wind (see attached photo). Wind direction indicator on tanks is wrapped around the walkway and there is no wind direction indicator on pole at entrance to location. Either fix the wind direction indicator on tanks or install wind direction indicator on pole at entrance to location. The green copy of this Notice of Incidents of Noncompliance is the operator copy.

Office: FE ID: FE15454
Unique INC #: 10AVJ006 Well Name: ROSA UNIT SWD ID Date: 08/29/10
Well #: 2 Effective Date: 08/29/10
Operator: WILLIAMS PRODUCTION CO LLC Abatement Date: 08/30/10
Case #: NMSF078768 FAC ID: Corrected Date: 09/11/10
Form: I FAC NAME: Followup Date: 09/14/10
Assessment: \$0 Inspector: JAMISON Extend Date:
Gravity: 1
Authority Ref: OO#2 III A.(1)

Remarks Date: 08/29/10

BOPE MANAFOLD CHOKE VALVES LEAKING REPLACE AND TEST BEFOR DRILLING OUT INTERMEDIATE CSG. MUST HAVE CHART BY THIRD PARTY. MUST NOTIFY BLM 24hr's PRIOR TO TESTING NEW VALVES FAILER TO REPLACE VALVES WILL RESULT IN IMMEDIATE ASSESSMENT UNDER 43CFR 3163.1(b)(1) assessment begins 8/29/10

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: FE ID: FE15167
Unique INC #: 10JIR008 Well Name: STORY B LS ID Date: 12/09/09
Well #: 4 Effective Date: 12/30/09
Operator: BP AMERICA PRODUCTION CO. Abatement Date: 01/20/10
Case #: NMNM73415 FAC ID: 4 Corrected Date: 01/13/10
Form: I FAC NAME: STORY B LS Followup Date: 01/13/10
Assessment: \$0 Inspector: RUYBALID Extend Date:
Gravity: 3
Authority Ref: 3162.5-3 Onshore Order 6

Remarks Date: 12/16/09

Onshore Oil and Gas Order No. 6, Hydrogen Sulfide Operation III. Requirements The authorized officer may, after consideration of all appropriate factors, vary from those specified actions of this Order that he/she determines to be necessary to protect public health and safety, the environment, or to maintain control of a well to prevent waste of Federal mineral resources. A. Applications, Approvals, and Reports A.2 Production "The operator shall initially test the H2S concentration of the gas stream for each well or production facility and shall make the results available to the authorized officer upon request." In the course of production of the well, if H2S is detected in the gas stream by the pipeline company, the Farmington Field Office is requesting notification of the test results, including the concentration of H2S at the wellhead for each well located on a federal lease. 3162.5-3 Safety precautions The operator shall perform operations and maintain equipment in a safe and workmanlike manner. The operator shall take all precautions necessary to provide adequate protection for the health and safety of life and the protection of property. Compliance with health and safety requirements prescribed by the authorized officer shall not relieve the operator of the responsibility for compliance with other pertinent health and safety requirements under applicable laws or regulations.

Office: GJ ID: GJ6793
Unique INC #: EF10074 Well Name: CALF CANYON ID Date: 08/05/10
Well #: 25-3 Effective Date: 08/24/10
Operator: MARALEX RESOURCES INCORPORATED Abatement Date: 09/14/10
Case #: COC10373 FAC ID: 25-3 Corrected Date: 09/01/10
Form: I FAC NAME: Followup Date: 10/05/10
Assessment: \$0 Inspector: FANCHER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5

Remarks Date: 08/05/10

We noticed a leak on the wellhead during our last inspection. Have it repaired by the date indicated.

Office: GJ ID: GJ6704
Unique INC #: EF10002 Well Name: FEDERAL ID Date: 12/28/09
Well #: 1-15 Effective Date: 01/11/10
Operator: HRM RESOURCES LLC Abatement Date: 01/21/10
Case #: COC28029 FAC ID: 1-15 Corrected Date: 01/15/10
Form: I FAC NAME: Followup Date: 01/20/10
Assessment: \$0 Inspector: FANCHER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6.2

Remarks Date: 12/28/09

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

The operator shall perform operations and maintain equipment in a safe and workmanlike manner. You are required to repair the gas leak on the simplex.

Office: GJ ID: GJ6738
Unique INC #: EF10040 Well Name: ID Date: 04/20/10
Well #: Effective Date: 05/10/10
Operator: MARALEX RESOURCES INCORPORATED Abatement Date: 05/30/10
Case #: COC47655A FAC ID: 20-1 Corrected Date: 06/17/10
Form: I FAC NAME: FEDERAL Followup Date:
Assessment: \$0 Inspector: FANCHER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 04/20/10

The operator shall perform operations in a safe and workmanlike manner. The operator shall take all precautions necessary to provide adequate protection for the health and safety of life and the protection of property. Your pit fence and berm requires repairs. Use Onshore Order 7 for a guide in maintaining your pits.

Office: GR ID: GR1669
Unique INC #: 10TFC01 Well Name: HORSESHOE BASIN UNIT ID Date: 08/06/10
Well #: 1-4H Effective Date: 08/06/10
Operator: DEVON ENERGY PRODUCTION CO Abatement Date: 08/09/10
Case #: WYW163027X FAC ID: Corrected Date: 08/09/10
Form: I FAC NAME: Followup Date: 08/09/10
Assessment: \$4,500 Inspector: CARTMELL Extend Date:
Gravity: 1
Authority Ref: 3160.1(b)(1)

Remarks Date: 08/06/10

Failure to install 10M annular INC letter written

Office: GR ID: GR1568
Unique INC #: HN1001 Well Name: MONELL UNIT ID Date: 04/04/10
Well #: 43-10 Effective Date: 04/04/10
Operator: ANADARKO E&P COMPANY LP Abatement Date: 04/04/10
Case #: 891008645A FAC ID: Corrected Date: 04/04/10
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: NEWSHAM Extend Date:
Gravity: 3
Authority Ref: 43CFR3163.1(a)

Remarks Date: 04/04/10

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Failure to comply with Approved APD for surface cement quality and quantity. APD pg2, Drilling Program, lead and tail cement.

Office: GR ID: GR1604
Unique INC #: 10HN0002 Well Name: CANYON CREEK UNIT ID Date: 06/10/10
Well #: 13B-4D Effective Date: 06/10/10
Operator: WEXPRO Abatement Date: 06/10/10
Case #: WYW094531X FAC ID: Corrected Date: 06/10/10
Form: I FAC NAME: Followup Date: 06/11/10
Assessment: \$0 Inspector: NEWSHAM Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2.III.A.g

Remarks Date: 06/10/10

Valve not installed in the closing side of the annular preventer

Office: GR ID: GR1552
Unique INC #: 2010-6-MRT Well Name: ID Date: 01/27/10
Well #: Effective Date: 01/27/10
Operator: GRYNBERG JACK J Abatement Date: 01/27/10
Case #: WYW147046 FAC ID: 1-34 Corrected Date: 09/02/10
Form: I FAC NAME: 1-34 Followup Date: 07/21/10
Assessment: \$5,000 Inspector: TYLER Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3163.1(b)(2)

Remarks Date: 01/27/10

43 CFR3163.1(b)(2) For drilling without approval or causing surface disturbance on Federal or Indian surface preliminary to drilling without approval, \$500 per day for each day that the violation existed, including the days the violation existed prior to discovery, not to exceed \$5000.

Office: GS ID: GS6789
Unique INC #: 100032 Well Name: JOLLY FED ID Date: 02/16/10
Well #: 12D-20-691(#12) Effective Date: 02/16/10
Operator: BILL BARRETT CORPORATION Abatement Date: 02/16/10
Case #: COC70803 FAC ID: Corrected Date: 02/16/10
Form: I FAC NAME: Followup Date: 02/16/10
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 1
Authority Ref: O.O. #2 III. A. 2. e.

Remarks Date: 02/16/10

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Minimum standards and enforcement provision for power availability. Power for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically start when the closing valve manifold pressure has decreased to the pre-set level. The air line valve to the accumulator air pump was found in the closed position. Corrective Action: turn the air valve to the open position and maintain it in the open position in order that the air pump(s) will automatically start when closing valve manifold pressure decreases to the pre-set level.

Office: GS ID: GS6773
Unique INC #: 100015 Well Name: FEDERAL RWF ID Date: 11/25/09
Well #: 431-30(171-19) Effective Date: 11/25/09
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 11/25/09
Case #: COC70819 FAC ID: Corrected Date: 11/25/09
Form: I FAC NAME: Followup Date: 12/04/09
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. B. f.

Remarks Date: 11/25/09

Surface casing shall have centralizers on the bottom 3 joints of the casing (a minimum of 1 centralizer per joint, starting with the shoe joint). The centralizers were not recorded in the Driller Daily Log (IADC). Corrective Action: Provide proof that centralizers were used as required and record their use in the IADC. Provide copies of the IADC to this office showing the centralizers used. Proof was provided and the IADC was updated on 11/25/2009 and copies were faxed to this office on 11/25/2009.

Office: GS ID: GS6771
Unique INC #: 100013 Well Name: FEDERAL RWF ID Date: 11/25/09
Well #: 431-30(171-19) Effective Date: 11/25/09
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 11/26/09
Case #: COC70819 FAC ID: Corrected Date: 11/25/09
Form: I FAC NAME: Followup Date: 12/04/09
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. B. 1. h.

Remarks Date: 11/25/09

All casing below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken. The testing of the casing was not recorded in the Drillers Daily Log (IADC Book). Corrective Action: Perform casing test as required and record results in the Drillers Daily Log (IADC Book). Provide this office with copies of the IADC verifying that the test has been conducted and properly recorded. The verification of the Casing Test was provided and the results were recorded in the IADC Book on 11/25/2009. Copies of the IADC book were faxed to this office on 11/25/2009.

Office: GS ID: GS6848
Unique INC #: DEG-10-04 Well Name: FEDERAL RWF ID Date: 06/24/10
Well #: 312-19 (12-19) Effective Date: 06/30/10
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date:
Case #: COC42344 FAC ID: Corrected Date: 06/30/10
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: GEYER Extend Date:
Gravity: 1
Authority Ref: 43CFR3162.5

Remarks Date: 06/24/10

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

June 24, 2010 CERTIFIED MAIL No. 7009 3410 0000 4678 0472 Return Receipt Requested Williams Production RMT CO Attn: Julie Tannehill Howard Harris Greg Davis Jay Foreman 1515 Arapahoe Street Tower 3, suite 1000 Denver, CO 80202 NOTICE OF INCIDENTS OF NONCOMPLIANCE (INC) Dear Ms. Tannehill: For the RWF 312-19 (NWSW Sec. 19, T6S, R94W), it was found that operations were not being conducted in a manner designed to protect the mineral resources, other natural resources, and environmental quality (43 CFR 3162.5), due to hydraulic fracturing occurring too close to the cement top, which was in violation of the authorized officer's conditions of approval. INCIDENTS OF NONCOMPLIANCE The following violation was identified during a review of the RWF 312-19: INC number DEG-10-04: Williams failed to follow the conditions of approval, required by the authorized officer, by hydraulically fracturing above 7450'. No corrective action is required. On 12/4/2010, Williams requested a verbal approval, via email, from Dane Geyer (CRVFO) to proceed with remedial work to bring cement above the Mesaverde - prior to the MVIII stage (top perforation at 7211'). The top of quality cement was at 7030' with a few stringers above. On 12/17/2010, Dane Geyer granted verbal approval, via email, to proceed with the outlined plan, with a condition of approval prohibiting hydraulically fracturing above 7450' due to a low cement top. On 6/22/2010, Williams notified Dane Geyer of the cement squeeze results (as required in the previously mentioned conditions of approval), provided a log identifying the new cement top, and requested to hydraulically fracture the MV4-MV6 stages. Upon this request, Dane Geyer requested Williams to provide evidence of receiving a variance to hydraulically fracture above 7450' since it was apparent that the MVIII stage had been already hydraulically fractured. On 6/23/2010 (the same day of the request for information by Dane Geyer) Williams notified Dane Geyer, via email and telephone, and stated no request was granted and Williams had mistakenly hydraulically fractured above the specified depth. Title 43 CFR 3162.5-1(a) states, "The operator shall conduct operations in a manner which protects the mineral resources, other natural resources, and environmental quality. In that respect, the operator shall comply with the pertinent orders of the authorized officer and other standards and procedures as set forth in the applicable laws, regulations, lease terms and conditions, and the approved drilling plan or subsequent operations plan". WARNING Orders of the Authorized Officer or Incidents of Noncompliance and reporting time frames begin upon receipt of the Notice or 7 business days after the date it is mailed, whichever is earlier. Each problem or violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. For Incidents of Noncompliance,

Office: GS			ID: GS6803
Unique INC #: 100046	Well Name: WARREN FEDERAL		
	Well #: 15-16BB (PI15)	ID Date: 03/02/10	
Operator: ENCANA OIL & GAS (USA) INC		Effective Date: 03/02/10	
Case #: COC01524	FAC ID:	Abatement Date: 03/03/10	
Form: I	FAC NAME:	Corrected Date: 03/02/10	
Assessment: \$0	Inspector: GIBOO	Followup Date: 03/03/10	
Gravity: 3		Extend Date:	
Authority Ref: O.O.#2 III.B.1.d.			

Remarks Date: 03/02/10

The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing. d. All of the above described tests shall be recorded in the drilling log. While setting surface casing, the cement to surface was not recorded in the IADC (drillers log). Corrective action: Perform the necessary test or provide documentation and record in the IADC.

Office: GS			ID: GS6775
Unique INC #: 100017	Well Name: GMU		
	Well #: 27-8C2 (H27NW)	ID Date: 12/11/09	
Operator: ENCANA OIL & GAS (USA) INC		Effective Date: 12/11/09	
Case #: COC56608A	FAC ID:	Abatement Date: 12/12/09	
Form: I	FAC NAME:	Corrected Date: 12/12/09	
Assessment: \$0	Inspector: GIBOO	Followup Date: 12/15/09	
Gravity: 3		Extend Date:	
Authority Ref: O.O. #2 III. A. 2. xi.			

Remarks Date: 12/11/09

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day. All of the above described tests and/or drills shall be recorded in the drilling log (IADC). There was no record of activation of the pipe rams during trips recorded in the drilling log.
Corrective Action: Activated the pipe rams and record the action in the drilling log (IADC).

Office: GS ID: GS6776
Unique INC #: 100018 Well Name: GMU ID Date: 12/11/09
Well #: 27-8C2 (H27NW) Effective Date: 12/12/09
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 12/13/09
Case #: COC56608A FAC ID: Corrected Date: 12/12/09
Form: I FAC NAME: Followup Date: 12/15/09
Assessment: \$0 Inspector: GIBOO Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. A. 2. xi.

Remarks Date: 12/11/09

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day. All of the above described tests and/or drills shall be recorded in the drilling log (IADC). There was no record of activation of the blind rams during trips recorded in the drilling log.
Corrective Action: Activated the blind rams and record the action in the drilling log (IADC).

Office: GS ID: GS6774
Unique INC #: 100016 Well Name: GMU ID Date: 12/11/09
Well #: 27-8C2 (H27NW) Effective Date: 12/11/09
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 12/12/09
Case #: COC56608A FAC ID: Corrected Date: 12/12/09
Form: I FAC NAME: Followup Date: 12/15/09
Assessment: \$0 Inspector: GIBOO Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. A. 2. xi.

Remarks Date: 12/11/09

Annular preventer shall be functionally operated at least weekly. All of the above described tests and/or drills shall be recorded in the drilling log (IADC). There was no record of functioning the annular recorded in the drilling log. Corrective Action: Functionally operate the annular and record the action in the drilling log (IADC).

Office: GS ID: GS6966
Unique INC #: 100206 Well Name: GGU FEDERAL ID Date: 07/28/10
Well #: 23C-28-691 (#9) Effective Date: 07/28/10
Operator: BILL BARRETT CORPORATION Abatement Date: 07/31/10
Case #: COC52447A FAC ID: Corrected Date: 07/31/10
Form: I FAC NAME: Followup Date: 08/02/10
Assessment: \$0 Inspector: MOTEN Extend Date:
Gravity: 1
Authority Ref: O.O. #2. III. A. 2. b. i.

Remarks Date: 07/28/10

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

All choke lines shall be straight lines unless turns use tee blocks or are targeted with running tees, and shall be anchored to prevent whip and reduce vibration. Several bolts not fully threaded on choke line flange. Corrective Action: Install bolts as required.

Office: GS ID: GS6967
Unique INC #: 100207 Well Name: GGU FEDERAL ID Date: 07/28/10
Well #: 23C-28-691 (#9) Effective Date: 07/28/10
Operator: BILL BARRETT CORPORATION Abatement Date: 07/31/10
Case #: COC52447A FAC ID: Corrected Date: 07/31/10
Form: 1 FAC NAME: Followup Date: 08/02/10
Assessment: \$0 Inspector: MOTEN Extend Date:
Gravity: 3
Authority Ref: O.O. #2. III. A. 2. i. viii

Remarks Date: 07/28/10

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day. Pipe rams not activated during trip as required. Corrective action: Perform the necessary test or provide documentation.

Office: GS ID: GS6808
Unique INC #: 100051 Well Name: JOLLY FED ID Date: 03/11/10
Well #: 11B-20-691(#12) Effective Date: 03/11/10
Operator: BILL BARRETT CORPORATION Abatement Date: 03/12/10
Case #: COC70803 FAC ID: Corrected Date: 03/12/10
Form: 1 FAC NAME: Followup Date: 03/12/10
Assessment: \$0 Inspector: MOTEN Extend Date:
Gravity: 3
Authority Ref: O.O. #2. III. A. 2. i. viii

Remarks Date: 03/11/10

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day. Blind rams not activated during trip as required. Corrective action: Perform the necessary test or provide documentation.

Office: GS ID: GS6807
Unique INC #: 100050 Well Name: JOLLY FED ID Date: 03/11/10
Well #: 11B-20-691(#12) Effective Date: 03/11/10
Operator: BILL BARRETT CORPORATION Abatement Date: 03/12/10
Case #: COC70803 FAC ID: Corrected Date: 03/12/10
Form: 1 FAC NAME: Followup Date: 03/12/10
Assessment: \$0 Inspector: MOTEN Extend Date:
Gravity: 3
Authority Ref: O.O. #2. III. A. 2. i. viii

Remarks Date: 03/11/10

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day. Pipe rams not activated during trip as required. Corrective action: Perform the necessary test or provide documentation.

Office: GS ID: GS6806
Unique INC #: 100049 Well Name: JOLLY FED ID Date: 03/11/10
Well #: 11B-20-691(#12) Effective Date: 03/11/10
Operator: BILL BARRETT CORPORATION Abatement Date: 03/12/10
Case #: COC70803 FAC ID: Corrected Date: 03/12/10
Form: I FAC NAME: Followup Date: 03/12/10
Assessment: \$0 Inspector: MOTEN Extend Date:
Gravity: 3
Authority Ref: O.O. #2. III. A. 2. i. xi.

Remarks Date: 03/11/10

A BOPE pit level drill shall be conducted weekly for each drilling crew. All of the above described tests and/or drills shall be recorded in the drilling log. Corrective action: Perform the necessary test or provide documentation.

Office: GS ID: GS6809
Unique INC #: 100052 Well Name: JOLLY FED ID Date: 03/11/10
Well #: 11B-20-691(#12) Effective Date: 03/11/10
Operator: BILL BARRETT CORPORATION Abatement Date: 03/12/10
Case #: COC70803 FAC ID: Corrected Date: 03/12/10
Form: I FAC NAME: Followup Date: 03/12/10
Assessment: \$0 Inspector: MOTEN Extend Date:
Gravity: 3
Authority Ref: O.O. #2. III. C. 1

Remarks Date: 03/11/10

Record slow pump speed on daily drilling report after mudding up. The slow pump rates were not recorded every tour. Corrective Action: Record required information.

Office: GS ID: GS6770
Unique INC #: 100011 Well Name: FEDERAL RWF ID Date: 11/13/09
Well #: 531-30(171-19) Effective Date: 11/13/09
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 11/14/09
Case #: COC70819 FAC ID: Corrected Date: 11/15/09
Form: I FAC NAME: Followup Date: 12/07/09
Assessment: \$0 Inspector: SIEBER Extend Date:
Gravity: 3
Authority Ref: O.O #2. III. A.2.i.xi.

Remarks Date: 11/13/09

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BOPE test results were not recorded in the IADC log book. Corrective action: All BOPE tests shall be recorded in the IADC log book. Copy shall be sent to the Glenwood Springs Field Office in Silt (attn: Todd Sieber).

Office: GS ID: GS6769
Unique INC #: 100012 Well Name: FEDERAL RWF ID Date: 11/13/09
Well #: 531-30(171-19) Effective Date: 11/13/09
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 11/14/09
Case #: COC70819 FAC ID: Corrected Date: 11/15/09
Form: 1 FAC NAME: Followup Date: 12/07/09
Assessment: \$0 Inspector: SIEBER Extend Date:
Gravity: 3
Authority Ref: O.O #2. III. B.1.h.

Remarks Date: 11/13/09

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken. Casing test shall be recorded in the IADC log book. Corrective action: All casing pressure tests shall be recorded in the IADC log book. Copy shall be sent to the Glenwood Springs Field Office in Silt (attn: Todd Sieber).

Office: HO ID: HO13380
Unique INC #: 004PS03I Well Name: WALLEN BASS ID Date: 05/24/10
Well #: 02 Effective Date:
Operator: RHCJ ENTERPRISES LLC Abatement Date: 06/24/10
Case #: NMLC070315 FAC ID: Corrected Date: 08/24/10
Form: 1 FAC NAME: Followup Date: 06/29/10
Assessment: \$0 Inspector: SWARTZ Extend Date:
Gravity: 3
Authority Ref: written order 004PS03W

Remarks Date: 05/24/10

INC: 004PS03I for non compliance of written order 004PS03W in regard to the Mechanical Integrity Test. "Conduct a Mechanical Integrity Test of 500psig for 30 minutes on the injection tbg/csg annulus of the well. Prepare the wellhead for a bradenhead test, such that surface and intermediate casing annulus (if applicable) may be opened to the atmosphere. Document the MIT test on no more than a 1,000psig calibrated recorder chart. Notify Paul R. Swartz at 575.234.5985 and/or 575.200.7902 at least 24 hours before the test. If there is no response, notify the BLM on call drilling phone, 575.361.2822." Submit three copies of the recorded MIT chart and a subsequent Sundry Form 3160-005 relating the MIT activity to this BLM office. Reference this Written Order number 004PS03W in the MIT Sundry text. Sign and return this notice, providing a brief summary of your compliance in the space provided. Mail on or before June 24, 2010, to the address below: Bureau of Land Management Carlsbad Field Office, Attn: Paul R. Swartz 620 East Greene Street Carlsbad, New Mexico 88220 Contact information: paul_swartz@nm.blm.gov 575-234-5985 office 575-234-5927 fax 575-200-7902 cell

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Office: HO ID: HO13493
Unique INC #: 1006PS30I Well Name: BROOKS 7 ID Date: 07/21/10
Well #: 03 Effective Date: 08/21/10
Operator: MCADAMS J F Abatement Date: 08/20/10
Case #: NMNM0149957 FAC ID: Corrected Date: 09/13/10
Form: I FAC NAME: Followup Date: 09/13/10
Assessment: \$0 Inspector: SWARTZ Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3161.2, 43 CFR 3162.1(a), 43 CFR 3162.4-2, 43 CFR 3162.5-1, 2, & 3, 43 CFR 3162

Remarks Date: 07/21/10

Failure to comply with Written Order 1006PS30W.

Office: JA ID: JA2346
Unique INC #: CB-10-103L Well Name: USA-FB CARDEN ID Date: 01/27/10
Well #: 10 Effective Date: 01/27/10
Operator: SOUTHERN STATES OIL PROD LLC Abatement Date: 03/04/10
Case #: LABLM16209 FAC ID: Corrected Date: 02/10/10
Form: I FAC NAME: Followup Date: 02/18/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3160.5-3

Remarks Date: 01/27/10

The pumping unit at the above well is not equipped with a belt guard to cover the moving belts and pulleys. This results in an unsafe working environment which could cause personal injury if personnel were to come in contact with these moving parts. Operator is ordered to place a belt guard over these moving parts to provide protection to employees or other persons.

Office: JA ID: JA2341
Unique INC #: CB-10-103G Well Name: USA-FB CARDEN ID Date: 01/27/10
Well #: 5 Effective Date: 01/27/10
Operator: SOUTHERN STATES OIL PROD LLC Abatement Date: 03/04/10
Case #: LABLM16209 FAC ID: Corrected Date: 02/10/10
Form: I FAC NAME: Followup Date: 02/18/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3160.5-3

Remarks Date: 01/27/10

The pumping unit at the above well is not equipped with a belt guard to cover the moving belts and pulleys. This results in an unsafe working environment which could cause personal injury if personnel were to come in contact with these moving parts. Operator is ordered to place a belt guard over these moving parts to provide protection to employees or other persons.

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Office: JA ID: JA2344
Unique INC #: CB-10-103J Well Name: USA-FB CARDEN
Well #: 8 ID Date: 01/27/10
Operator: SOUTHERN STATES OIL PROD LLC Effective Date: 01/27/10
Case #: LABLM16209 FAC ID: Abatement Date: 03/04/10
Form: 1 FAC NAME: Corrected Date: 02/10/10
Assessment: \$0 Inspector: CHARLES R BOYD Followup Date: 02/18/10
Gravity: 3 Extend Date:
Authority Ref: 43 CFR 3160.5-3

Remarks Date: 01/27/10

The pumping unit at the above well is not equipped with a belt guard to cover the moving belts and pulleys. This results in an unsafe working environment which could cause personal injury if personnel were to come in contact with these moving parts. Operator is ordered to place a belt guard over these moving parts to provide protection to employees or other persons.

Office: JA ID: JA2347
Unique INC #: CB-10-103M Well Name: USA-FB CARDEN
Well #: 11 ID Date: 01/27/10
Operator: SOUTHERN STATES OIL PROD LLC Effective Date: 01/27/10
Case #: LABLM16209 FAC ID: Abatement Date: 03/04/10
Form: 1 FAC NAME: Corrected Date: 02/10/10
Assessment: \$0 Inspector: CHARLES R BOYD Followup Date: 02/18/10
Gravity: 3 Extend Date:
Authority Ref: 43 CFR 3160.5-3

Remarks Date: 01/27/10

The pumping unit at the above well is not equipped with a belt guard to cover the moving belts and pulleys. This results in an unsafe working environment which could cause personal injury if personnel were to come in contact with these moving parts. Operator is ordered to place a belt guard over these moving parts to provide protection to employees or other persons.

Office: JA ID: JA2342
Unique INC #: CB-10-103H Well Name: USA-FB CARDEN
Well #: 6 ID Date: 01/27/10
Operator: SOUTHERN STATES OIL PROD LLC Effective Date: 01/27/10
Case #: LABLM16209 FAC ID: Abatement Date: 03/04/10
Form: 1 FAC NAME: Corrected Date: 02/10/10
Assessment: \$0 Inspector: CHARLES R BOYD Followup Date: 02/18/10
Gravity: 3 Extend Date:
Authority Ref: 43 CFR 3160.5-3

Remarks Date: 01/27/10

The pumping unit at the above well is not equipped with a belt guard to cover the moving belts and pulleys. This results in an unsafe working environment which could cause personal injury if personnel were to come in contact with these moving parts. Operator is ordered to place a belt guard over these moving parts to provide protection to employees or other persons.

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Office: JA ID: JA2343
Unique INC #: CB-10-103I Well Name: USA-FB CARDEN ID Date: 01/27/10
Well #: 7 Effective Date: 01/27/10
Operator: SOUTHERN STATES OIL PROD LLC Abatement Date: 03/04/10
Case #: LABLM16209 FAC ID: Corrected Date: 02/10/10
Form: 1 FAC NAME: Followup Date: 02/18/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3160.5-3

Remarks Date: 01/27/10

The pumping unit at the above well is not equipped with a belt guard to cover the moving belts and pulleys. This results in an unsafe working environment which could cause personal injury if personnel were to come in contact with these moving parts. Operator is ordered to place a belt guard over these moving parts to provide protection to employees or other persons.

Office: JA ID: JA2337
Unique INC #: CB-10-103C Well Name: USA-FB CARDEN ID Date: 01/27/10
Well #: 1 Effective Date: 01/27/10
Operator: SOUTHERN STATES OIL PROD LLC Abatement Date: 03/04/10
Case #: LABLM16209 FAC ID: Corrected Date: 02/10/10
Form: 1 FAC NAME: Followup Date: 02/18/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3160.5-3

Remarks Date: 01/28/10

The pumping unit at the above well is not equipped with a belt guard to cover the moving belts and pulleys. This results in an unsafe working environment which could cause personal injury if personnel were to come in contact with these moving parts. Operator is ordered to place a belt guard over these moving parts to provide protection to employees or other persons.

Office: JA ID: JA2338
Unique INC #: CB-10-103D Well Name: USA-FB CARDEN ID Date: 01/27/10
Well #: 2 Effective Date: 01/27/10
Operator: SOUTHERN STATES OIL PROD LLC Abatement Date: 03/04/10
Case #: LABLM16209 FAC ID: Corrected Date: 02/10/10
Form: 1 FAC NAME: Followup Date: 02/18/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3160.5-3

Remarks Date: 01/27/10

The pumping unit at the above well is not equipped with a belt guard to cover the moving belts and pulleys. This results in an unsafe working environment which could cause personal injury if personnel were to come in contact with these moving parts. Operator is ordered to place a belt guard over these moving parts to provide protection to employees or other persons.

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Office: JA ID: JA2348
Unique INC #: CB-10-103N Well Name: USA-FB CARDEN
Well #: 12 ID Date: 01/27/10
Operator: SOUTHERN STATES OIL PROD LLC Effective Date: 01/27/10
Case #: LABLM16209 FAC ID: Abatement Date: 03/04/10
Form: 1 FAC NAME: Corrected Date: 02/10/10
Assessment: \$0 Inspector: CHARLES R BOYD Followup Date: 02/18/10
Gravity: 3 Extend Date:
Authority Ref: 43 CFR 3160.5-3

Remarks Date: 01/27/10

The pumping unit at the above well is not equipped with a belt guard to cover the moving belts and pulleys. This results in an unsafe working environment which could cause personal injury if personnel were to come in contact with these moving parts. Operator is ordered to place a belt guard over these moving parts to provide protection to employees or other persons.

Office: JA ID: JA2345
Unique INC #: CB-10-103K Well Name: USA-FB CARDEN
Well #: 9 ID Date: 01/27/10
Operator: SOUTHERN STATES OIL PROD LLC Effective Date: 01/27/10
Case #: LABLM16209 FAC ID: Abatement Date: 03/04/10
Form: 1 FAC NAME: Corrected Date: 02/10/10
Assessment: \$0 Inspector: CHARLES R BOYD Followup Date: 02/10/10
Gravity: 3 Extend Date:
Authority Ref: 43 CFR 3160.5-3

Remarks Date: 01/27/10

The pumping unit at the above well is not equipped with a belt guard to cover the moving belts and pulleys. This results in an unsafe working environment which could cause personal injury if personnel were to come in contact with these moving parts. Operator is ordered to place a belt guard over these moving parts to provide protection to employees or other persons.

Office: JA ID: JA2340
Unique INC #: CB-10-103F Well Name: USA-FB CARDEN
Well #: 4 ID Date: 01/27/10
Operator: SOUTHERN STATES OIL PROD LLC Effective Date: 01/27/10
Case #: LABLM16209 FAC ID: Abatement Date: 03/04/10
Form: 1 FAC NAME: Corrected Date: 02/10/10
Assessment: \$0 Inspector: CHARLES R BOYD Followup Date: 02/18/10
Gravity: 3 Extend Date:
Authority Ref: 43 CFR 3160.5-3

Remarks Date: 01/27/10

The pumping unit at the above well is not equipped with a belt guard to cover the moving belts and pulleys. This results in an unsafe working environment which could cause personal injury if personnel were to come in contact with these moving parts. Operator is ordered to place a belt guard over these moving parts to provide protection to employees or other persons.

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Office: JA			ID: JA2339
Unique INC #: CB-10-103E	Well Name: USA-FB CARDEN		ID Date: 01/27/10
	Well #: 3		Effective Date: 01/27/10
Operator: SOUTHERN STATES OIL PROD LLC			Abatement Date: 03/04/10
Case #: LABLM16209	FAC ID:		Corrected Date: 02/10/10
Form: 1	FAC NAME:		Followup Date: 02/18/10
Assessment: \$0	Inspector: CHARLES R BOYD		Extend Date:
Gravity: 3			
Authority Ref: 43 CFR 3160.5-3			

Remarks Date: 01/27/10

The pumping unit at the above well is not equipped with a belt guard to cover the moving belts and pulleys. This results in an unsafe working environment which could cause personal injury if personnel were to come in contact with these moving parts. Operator is ordered to place a belt guard over these moving parts to provide protection to employees or other persons.

Office: JA			ID: JA2352
Unique INC #: CB-10-106A	Well Name:		ID Date: 02/03/10
	Well #:		Effective Date: 02/03/10
Operator: FERRY LAKE OIL CO LLC			Abatement Date: 02/09/10
Case #: LABLM33649	FAC ID: A		Corrected Date: 02/05/10
Form: 1	FAC NAME: US GOVT. TB		Followup Date: 02/09/10
Assessment: \$0	Inspector: CHARLES R BOYD		Extend Date:
Gravity: 3			
Authority Ref: 43 CFR 3162.5-3			

Remarks Date: 02/03/10

THE BELT GUARD ON THE PUMPING UNIT ON THE #2 WELL IS NOT INSTALLED ON THE UNIT. BELT GUARD IS LYING ON THE GROUND ADJACENT TO UNIT. OPERATOR IS ORDERED TO INSTALL THE BELT GUARD ON THE UNIT AND IN THE FUTURE TO NOT OPERATE THE UNIT UNLESS THE BELT GUARD IS IN PLACE. OPERATOR HAS UNTIL 2-9-2010 TO CORRECT THIS VIOLATION.

Office: JA			ID: JA2449
Unique INC #: CB-10-110C	Well Name: USA (MM), USA (MM) SWD		ID Date: 06/23/10
	Well #: 60, 63-ALT, 70-ALT, 93, 100-ALT, 101-ALT, 120-ALT, 140-ALT		Effective Date: 06/23/10
Operator: CHESAPEAKE OPERATING INC			Abatement Date: 07/26/10
Case #: LABLMA24527	FAC ID: A, B		Corrected Date: 07/23/10
Form: 1	FAC NAME: USA M&M NORTH, USA M&M CTB #2		Followup Date: 07/23/10
Assessment: \$0	Inspector: CHARLES R BOYD		Extend Date:
Gravity: 3			
Authority Ref: 43 CFR 3162.5-3			

Remarks Date: 06/23/10

EQUIPMENT FOUND AT THE WELL SITES AND THE FACILITIES ASSOCIATED WITH THIS LEASE IS NOT BEING MAINTAINED IN A SAFE AND WORKMANLIKE MANNER AS REQUIRED BY THE REGULATION. SPECIFICALLY, THERE ARE NUMEROUS VALVES LOCATED ON THE WELL HEADS, METER RUNS, SEPARATORS AND OTHER PRODUCTION RELATED EQUIPMENT THAT ARE NOT PROPERLY PLUGGED TO PREVENT THE UNAUTHORIZED OPENING OF THE VALVES. OPERATOR IS ORDERED TO PLACE A STEEL PLUG IN ALL OF THESE VALVES. THIS PLUG MUST BE OF EQUAL OR GREATER WORKING PRESSURE THAN THE VALVE IN WHICH IT IS INSTALLED. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 7-26-2010.

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Office: JA ID: JA2450
Unique INC #: CB-10-110D Well Name: USA (MM), USA (MM) SWD ID Date: 06/23/10
Well #: 28L, 89-ALT, 93, 106-ALT, 108-ALT, 110-ALT, 112-ALT, 115-ALT, 116-ALT Effective Date: 06/23/10
Operator: CHESAPEAKE OPERATING INC Abatement Date: 07/26/10
Case #: LABLMA24527 FAC ID: A, B Corrected Date: 07/23/10
Form: 1 FAC NAME: USA M&M NORTH, USA M&M CTB #2 Followup Date: 07/23/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 06/23/10

ALL FUEL, OIL OR CHEMICAL TANKS USED IN CONJUNCTION WITH LEASE OPERATIONS ARE TO BE PLACED WITHIN A CONTAINMENT VESSEL. THIS CONTAINMENT VESSEL MUST BE OF SUFFICIENT SIZE TO CONTAIN THE CONTENTS OF ALL THE TANKS LOCATED WITHIN IT. ALSO, THE DRAIN ON THE CONTAINMENT VESSEL MUST BE CLOSED AT ALL TIMES. THE DISCHARGE OF ANY FLUIDS FROM THE CONTAINMENT VESSEL SHALL BE CONSIDERED AS AN INTENTIONAL DISCHARGE OF E&P WASTE WHICH COULD LEAD TO IMMEDIATE ASSESSMENTS OR FINES. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 7-26-2010..

Office: JA ID: JA2448
Unique INC #: CB-10-110B Well Name: ID Date: 06/23/10
Well #: Effective Date: 06/23/10
Operator: CHESAPEAKE OPERATING INC Abatement Date: 07/26/10
Case #: LABLMA24527 FAC ID: B Corrected Date: 07/23/10
Form: 1 FAC NAME: USA M&M CTB #2 SOUTH Followup Date: 07/23/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 06/23/10

EQUIPMENT FOUND AT THE WELL SITES AND THE FACILITIES ASSOCIATED WITH THIS LEASE IS NOT BEING MAINTAINED IN A SAFE AND WORKMANLIKE MANNER AS REQUIRED BY THE REGULATION. SPECIFICALLY, ALL PRESSURE RELIEF VALVES ARE TO BE EQUIPPED WITH EITHER A STEEL RAIN CAP OR A RUBBER COVER TO PREVENT THE ENTRY OF RAIN WATER ONTO THE SEAT OF THE VALVE WHICH COULD RENDER IT INOPERABLE. ADDITIONALLY, THIS COVER WILL PREVENT BIRDS OR ANY OTHER WILDLIFE FROM NESTING IN THESE PIPES. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 7-26-2010.

Office: JA ID: JA2451
Unique INC #: CB-10-110E Well Name: ID Date: 08/25/10
Well #: Effective Date: 08/25/10
Operator: CHESAPEAKE OPERATING INC Abatement Date: 09/27/10
Case #: LABLMA24527 FAC ID: A, B Corrected Date: 09/02/10
Form: 1 FAC NAME: USA M&M NORTH, USA M&M CTB #2 Followup Date: 09/08/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 06/23/10

ALL COMPRESSORS MUST BE EQUIPPED WITH A REMOTE SHUT DOWN SYSTEM. THIS REMOTE SHUTDOWN SHOULD BE A SUFFICIENT DISTANCE FROM THE AFFECTED EQUIPMENT TO PREVENT A PERSON FROM HAVING TO RISK EXPOSURE TO A FIRE OR UNSAFE CONDITION IN ORDER TO SHUT DOWN THAT EQUIPMENT. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 9-27-2010.

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Office: JA ID: JA2452
Unique INC #: CB-10-110F Well Name: ID Date: 06/23/10
Well #: Effective Date: 06/23/10
Operator: CHESAPEAKE OPERATING INC Abatement Date: 07/26/10
Case #: LABLMA24527 FAC ID: B Corrected Date: 07/23/10
Form: 1 FAC NAME: USA M&M CTB #2 SOUTH Followup Date: 07/23/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 06/23/10

ALL DRUMS, EITHER EMPTY OR CONTAINING WASTE MATERIALS ASSOCIATED WITH ANY SPILL OR STANDARD HOUSEKEEPING OPERATIONS ARE TO BE REMOVED AND DISPOSED OF PROPERLY OFF OF THE LEASE. THIS APPLIES TO THE FACILITIES NOTED IN THIS ORDER. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 7-26-2010.

Office: JA ID: JA2407
Unique INC #: CB-10-111D Well Name: USA, USA 4425 ID Date: 05/26/10
Well #: 1, 1-CV, 1AT, 2CV, 6-T, 12, 14, 15, 16, 17, 18, 19, 20, 21, 22 Effective Date: 06/23/10
Operator: SAMSON CONTOUR ENERGY Abatement Date: 07/12/10
Case #: LABLMA34425 FAC ID: A, B Corrected Date: 07/09/10
Form: 1 FAC NAME: SLIGO USA CTB, SLIGO USA SATELLI' Followup Date: 07/26/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 05/26/10

EQUIPMENT FOUND AT THE WELL SITES AND THE FACILITIES ASSOCIATED WITH THIS LEASE IS NOT BEING MAINTAINED IN A SAFE AND WORKMANLIKE MANNER AS REQUIRED BY THE REGULATION. SPECIFICALLY, THE EXHAUST MUFFLER ON THE INJECTION COMPRESSOR HAS A HOLE OR CRACK IN THE BOTTOM OF IT. OPERATOR IS ORDERED TO REPAIR OR REPLACE THIS MUFFLER. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 7-12-2010.

Office: JA ID: JA2404
Unique INC #: CB-10-111A Well Name: USA, USA 4425 ID Date: 05/26/10
Well #: 1, 1-CV, 1AT, 2CV, 6-T, 12, 14, 15, 16, 17, 18, 19, 20, 21, 22 Effective Date: 06/23/10
Operator: SAMSON CONTOUR ENERGY Abatement Date: 07/12/10
Case #: LABLMA34425 FAC ID: A, B Corrected Date: 07/16/10
Form: 1 FAC NAME: SLIGO USA CTB, SLIGO USA SATELLI' Followup Date: 07/26/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date: 07/22/10
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 05/26/10

EQUIPMENT FOUND AT THE WELL SITES AND THE FACILITIES ASSOCIATED WITH THIS LEASE IS NOT BEING MAINTAINED IN A SAFE AND WORKMANLIKE MANNER AS REQUIRED BY THE REGULATION. SPECIFICALLY, SOME OF THE PIPING AND EQUIPMENT AT THE WELLS AND FACILITIES IS NOT PROTECTED WITH PROPER COATINGS AND/OR PAINT TO PREVENT CORROSION AND EQUIPMENT FAILURE DUE TO EXPOSURE THE ELEMENTS AND CORROSIVE PRODUCED FLUIDS. OPERATOR IS ORDERED TO PAINT OR COAT ALL OF THE EXPOSED EQUIPMENT. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 7-12-2010.

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Office: JA ID: JA2409
Unique INC #: CB-10-111F Well Name: USA, USA 4425 ID Date: 05/26/10
Well #: 1, 1-CV, 1AT, 2CV, 6-T, 12, 14, 15, 16, 17, 18, 19, 20, 21, 22 Effective Date: 06/23/10
Operator: SAMSON CONTOUR ENERGY Abatement Date: 07/12/10
Case #: LABLMA34425 FAC ID: A, B Corrected Date: 07/09/10
Form: I FAC NAME: SLIGO USA CTB, SLIGO USA SATELLI' Followup Date: 07/26/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 05/26/10

ALL FUEL, OIL OR CHEMICAL TANKS USED IN CONJUNCTION WITH LEASE OPERATIONS ARE TO BE PLACED WITHIN A CONTAINMENT VESSEL. THIS CONTAINMENT VESSEL MUST BE OF SUFFICIENT SIZE TO CONTAIN THE CONTENTS OF ALL THE TANKS LOCATED WITHIN IT. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 7-12-2010.

Office: JA ID: JA2408
Unique INC #: CB-10-111E Well Name: USA, USA 4425 ID Date: 05/26/10
Well #: 1, 1-CV, 1AT, 2CV, 6-T, 12, 14, 15, 16, 17, 18, 19, 20, 21, 22 Effective Date: 06/23/10
Operator: SAMSON CONTOUR ENERGY Abatement Date: 07/12/10
Case #: LABLMA34425 FAC ID: A, B Corrected Date: 07/08/10
Form: I FAC NAME: SLIGO USA CTB, SLIGO USA SATELLI' Followup Date: 07/26/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 05/26/10

ALL DRUMS AND ANY WASTE MATERIALS ASSOCIATED WITH ANY SPILL OR STANDARD HOUSEKEEPING OPERATIONS LOCATED AT ANY WELL OR FACILITY ARE TO REMOVED AND DISPOSED OF PROPERLY OFF OF THE LEASE. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 7-12-2010.

Office: JA ID: JA2405
Unique INC #: CB-10-111B Well Name: USA, USA 4425 ID Date: 05/26/10
Well #: 1, 1-CV, 1AT, 2CV, 6-T, 12, 14, 15, 16, 17, 18, 19, 20, 21, 22 Effective Date: 06/23/10
Operator: SAMSON CONTOUR ENERGY Abatement Date: 07/12/10
Case #: LABLMA34425 FAC ID: A, B Corrected Date: 07/08/10
Form: I FAC NAME: SLIGO USA CTB, SLIGO USA SATELLI' Followup Date: 07/26/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 05/26/10

EQUIPMENT FOUND AT THE WELL SITES AND THE FACILITIES ASSOCIATED WITH THIS LEASE IS NOT BEING MAINTAINED IN A SAFE AND WORKMANLIKE MANNER AS REQUIRED BY THE REGULATION. SPECIFICALLY, THERE ARE NUMEROUS VALVES LOCATED ON THE WELL HEADS, METER RUNS, SEPARATORS AND OTHER PRODUCTION RELATED EQUIPMENT THAT ARE NOT PROPERLY PLUGGED TO PREVENT THE UNAUTHORIZED OPENING OF THE VALVES. OPERATOR IS ORDERED TO PLACE A STEEL PLUG IN ALL OF THESE VALVES. THIS PLUG MUST BE OF EQUAL OR GREATER WORKING PRESSURE THAN THE VALVE IN WHICH IT IS INSTALLED. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 7-12-2010.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: JA ID: JA2411
Unique INC #: CB-10-111H Well Name: ID Date: 05/26/10
Well #: Effective Date: 06/23/10
Operator: SAMSON CONTOUR ENERGY Abatement Date: 07/12/10
Case #: LABLMA34425 FAC ID: A, B Corrected Date: 07/09/10
Form: 1 FAC NAME: SLIGO USA CTB, SLIGO USA SATELLI' Followup Date: 07/26/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 05/26/10

ALL FLUID LEVEL CONTROL SYSTEMS ON ALL SEPARATORS SHALL BE IN COMPLETE WORKING ORDER. MORE, SPECIFICALLY, EACH DEVICE SHALL BE COMPLETELY OPERATIONAL IF IN USE. ALSO, THE DEVICE SHALL BE FREE OF LEAKS, EITHER OIL OR GAS. ALL GAUGES SHALL BE IN GOOD WORKING ORDER. THE CONTROL BOX ON THESE DEVICES SHALL BE CLOSED AT ALL TIMES UNLESS IT IS BEING ADJUSTED.

Office: JA ID: JA2406
Unique INC #: CB-10-111C Well Name: USA, USA 4425 ID Date: 05/26/10
Well #: 1, 1-CV, 1AT, 2CV, 6-T, 12, 14, 15, 16, 17, 18, 19, 20, 21, 22 Effective Date: 06/23/10
Operator: SAMSON CONTOUR ENERGY Abatement Date: 07/12/10
Case #: LABLMA34425 FAC ID: A, B Corrected Date: 07/08/10
Form: 1 FAC NAME: SLIGO USA CTB, SLIGO USA SATELLI' Followup Date: 07/26/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 05/26/10

EQUIPMENT FOUND AT THE WELL SITES AND THE FACILITIES ASSOCIATED WITH THIS LEASE IS NOT BEING MAINTAINED IN A SAFE AND WORKMANLIKE MANNER AS REQUIRED BY THE REGULATION. SPECIFICALLY, ALL PRESSURE RELIEF VALVES ARE TO BE EQUIPPED WITH EITHER A STEEL RAIN CAP OR A RUBBER COVER TO PREVENT THE ENTRY OF RAIN WATER ONTO THE SEAT OF THE VALVE WHICH COULD RENDER IT INOPERABLE. ADDITIONALLY, THIS COVER WILL PREVENT BIRDS OR ANY OTHER WILDLIFE FROM NESTING IN THESE PIPES. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 7-12-2010.

Office: JA ID: JA2410
Unique INC #: CB-10-111G Well Name: ID Date: 05/26/10
Well #: Effective Date: 06/23/10
Operator: SAMSON CONTOUR ENERGY Abatement Date: 07/12/10
Case #: LABLMA34425 FAC ID: A, B Corrected Date: 07/09/10
Form: 1 FAC NAME: SLIGO USA CTB, SLIGO USA SATELLI' Followup Date: 07/26/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 05/26/10

ALL COMPRESSORS MUST BE EQUIPPED WITH A REMOTE SHUT DOWN SYSTEM. THIS REMOTE SHUTDOWN SHOULD BE A SUFFICIENT DISTANCE FROM THE AFFECTED EQUIPMENT TO PREVENT A PERSON FROM HAVING TO RISK EXPOSURE TO A FIRE OR UNSAFE CONDITION IN ORDER TO SHUT DOWN THAT EQUIPMENT. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 7-12-2010.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: JA ID: JA2423
Unique INC #: CB-10-112E Well Name: USA B
Well #: 2, 6-ALT, 7-ALT, 8, 9-ALT, 10-ALT, 11-ALT, 12-ALT, 13-ALT, 14-ALT
Operator: XTO ENERGY INCORPORATED ID Date: 06/23/10
Case #: LABLMA54489 FAC ID: C Effective Date: 07/02/10
Form: 1 Abatement Date: 07/19/10
Assessment: \$0 FAC NAME: B LEASE COMPRESSOR Corrected Date: 07/16/10
Gravity: 3 Inspector: CHARLES R BOYD Followup Date: 07/24/10
Authority Ref: 43 CFR 3162.5-3 Extend Date:

Remarks Date: 06/23/10

ALL DRUMS, EITHER EMPTY OR CONTAINING WASTE MATERIALS ASSOCIATED WITH ANY SPILL OR STANDARD HOUSEKEEPING OPERATIONS ARE TO BE REMOVED AND DISPOSED OF PROPERLY OFF OF THE LEASE. THIS APPLIES TO ALL WELLS AND FACILITIES. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 7-19-2010.

Office: JA ID: JA2424
Unique INC #: CB-10-112F Well Name: USA B
Well #: 2, 6-ALT, 7-ALT, 8, 9-ALT, 10-ALT, 11-ALT, 12-ALT, 13-ALT, 14-ALT
Operator: XTO ENERGY INCORPORATED ID Date: 06/23/10
Case #: LABLMA54489 FAC ID: C Effective Date: 07/02/10
Form: 1 Abatement Date: 07/19/10
Assessment: \$0 FAC NAME: B LEASE COMPRESSOR Corrected Date: 07/22/10
Gravity: 3 Inspector: CHARLES R BOYD Followup Date: 07/23/10
Authority Ref: 43 CFR 3162.5-3 Extend Date: 07/29/10

Remarks Date: 06/23/10

ALL COMPRESSORS MUST BE EQUIPPED WITH A REMOTE SHUT DOWN SYSTEM. THIS REMOTE SHUTDOWN SHOULD BE A SUFFICIENT DISTANCE FROM THE AFFECTED EQUIPMENT TO PREVENT A PERSON FROM HAVING TO RISK EXPOSURE TO A FIRE OR UNSAFE CONDITION IN ORDER TO SHUT DOWN THAT EQUIPMENT. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 7-19-2010.

Office: JA ID: JA2420
Unique INC #: CB-10-112B Well Name: USA B
Well #: 2, 6-ALT, 7-ALT, 8, 9-ALT, 10-ALT, 11-ALT, 12-ALT, 13-ALT, 14-ALT
Operator: XTO ENERGY INCORPORATED ID Date: 06/23/10
Case #: LABLMA54489 FAC ID: C Effective Date: 07/02/10
Form: 1 Abatement Date: 07/19/10
Assessment: \$0 FAC NAME: B LEASE COMPRESSOR Corrected Date: 08/30/10
Gravity: 3 Inspector: CHARLES R BOYD Followup Date: 09/02/10
Authority Ref: 43 CFR 3162.5-3 Extend Date: 08/30/10

Remarks Date: 06/23/10

EQUIPMENT FOUND AT THE WELL SITES AND THE FACILITIES ASSOCIATED WITH THIS LEASE IS NOT BEING MAINTAINED IN A SAFE AND WORKMANLIKE MANNER AS REQUIRED BY THE REGULATION. SPECIFICALLY, SOME OF THE PIPING AND EQUIPMENT AT THE WELLS AND FACILITIES IS NOT PROTECTED WITH PROPER COATINGS AND/OR PAINT TO PREVENT CORROSION AND EQUIPMENT FAILURE DUE TO EXPOSURE THE ELEMENTS AND CORROSIVE PRODUCED FLUIDS. OPERATOR IS ORDERED TO PAINT OR COAT ALL OF THE EXPOSED EQUIPMENT. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 7-19-2010.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: JA ID: JA2421
Unique INC #: CB-10-112C Well Name: USA B
Well #: 2, 6-ALT, 7-ALT, 8, 9-ALT, 10-ALT, 11-ALT, 12-ALT, 13-ALT, 14-ALT
Operator: XTO ENERGY INCORPORATED ID Date: 06/23/10
Case #: LABLMA54489 FAC ID: C Effective Date: 07/02/10
Form: 1 Abatement Date: 07/19/10
Assessment: \$0 FAC NAME: B LEASE COMPRESSOR Corrected Date: 07/16/10
Gravity: 3 Inspector: CHARLES R BOYD Followup Date: 07/23/10
Authority Ref: 43 CFR 3162.5-3 Extend Date:

Remarks Date: 06/23/10

EQUIPMENT FOUND AT THE WELL SITES AND THE FACILITIES ASSOCIATED WITH THIS LEASE IS NOT BEING MAINTAINED IN A SAFE AND WORKMANLIKE MANNER AS REQUIRED BY THE REGULATION. SPECIFICALLY, THERE ARE NUMEROUS VALVES LOCATED ON THE WELL HEADS, METER RUNS, SEPARATORS AND OTHER PRODUCTION RELATED EQUIPMENT THAT ARE NOT PROPERLY PLUGGED TO PREVENT THE UNAUTHORIZED OPENING OF THE VALVES. OPERATOR IS ORDERED TO PLACE A STEEL PLUG IN ALL OF THESE VALVES. THIS PLUG MUST BE OF EQUAL OR GREATER WORKING PRESSURE THAN THE VALVE IN WHICH IT IS INSTALLED. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 7-19-2010.

Office: JA ID: JA2422
Unique INC #: CB-10-112D Well Name: USA B
Well #: 2, 6-ALT, 7-ALT, 8, 9-ALT, 10-ALT, 11-ALT, 12-ALT, 13-ALT, 14-ALT
Operator: XTO ENERGY INCORPORATED ID Date: 06/23/10
Case #: LABLMA54489 FAC ID: C Effective Date: 07/02/10
Form: 1 Abatement Date: 07/19/10
Assessment: \$0 FAC NAME: B LEASE COMPRESSOR Corrected Date: 07/16/10
Gravity: 3 Inspector: CHARLES R BOYD Followup Date: 07/23/10
Authority Ref: 43 CFR 3162.5-3 Extend Date:

Remarks Date: 06/23/10

ALL FUEL, OIL OR CHEMICAL TANKS USED IN CONJUNCTION WITH LEASE OPERATIONS ARE TO BE PLACED WITHIN A CONTAINMENT VESSEL. THIS CONTAINMENT VESSEL MUST BE OF SUFFICIENT SIZE TO CONTAIN THE CONTENTS OF ALL THE TANKS LOCATED WITHIN IT. ALSO, THE DRAIN ON THE CONTAINMENT VESSEL MUST BE CLOSED AT ALL TIMES. THE DISCHARGE OF ANY FLUIDS FROM THE CONTAINMENT VESSEL SHALL BE CONSIDERED AS AN INTENTIONAL DISCHARGE OF E&P WASTE WHICH COULD LEAD TO IMMEDIATE ASSESSMENTS OR FINES. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 7-19-2010.

Office: JA ID: JA2425
Unique INC #: CB-10-112G Well Name: USA B
Well #: 2, 6-ALT, 7-ALT, 8, 9-ALT, 10-ALT, 11-ALT, 12-ALT, 13-ALT, 14-ALT
Operator: XTO ENERGY INCORPORATED ID Date: 06/23/10
Case #: LABLMA54489 FAC ID: C Effective Date: 07/02/10
Form: 1 Abatement Date: 07/19/10
Assessment: \$0 FAC NAME: B LEASE COMPRESSOR Corrected Date: 07/16/10
Gravity: 3 Inspector: CHARLES R BOYD Followup Date: 07/24/10
Authority Ref: 43 CFR 3162.5-3 Extend Date:

Remarks Date: 06/23/10

EQUIPMENT FOUND AT THE WELL SITES AND THE FACILITIES ASSOCIATED WITH THIS LEASE IS NOT BEING MAINTAINED IN A SAFE AND WORKMANLIKE MANNER AS REQUIRED BY THE REGULATION. SPECIFICALLY, ALL PRESSURE RELIEF VALVES ARE TO BE EQUIPPED WITH EITHER A STEEL RAIN CAP OR A RUBBER COVER TO PREVENT THE ENTRY OF RAIN WATER ONTO THE SEAT OF THE VALVE WHICH COULD RENDER IT INOPERABLE. ADDITIONALLY, THIS COVER WILL PREVENT BIRDS OR ANY OTHER WILDLIFE FROM NESTING IN THESE PIPES. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 7-19-2010.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: JA ID: JA2413
Unique INC #: CB-10-113B Well Name: USA, USA SWD ID Date: 06/21/10
Well #: 1, 2, 3, 8-ALT, 17, 20, 21, 24, 25, 27-D, 28-ALT, 30-ALT, 32-ALT Effective Date: 07/02/10
Operator: XTO ENERGY INCORPORATED Abatement Date: 07/19/10
Case #: LABLMA54490 FAC ID: A1, B Corrected Date: 08/30/10
Form: 1 FAC NAME: SLIGO PLANT, USA #32-ALT Followup Date: 09/02/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date: 08/30/10
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 06/21/10

EQUIPMENT FOUND AT THE WELL SITES AND THE FACILITIES ASSOCIATED WITH THIS LEASE IS NOT BEING MAINTAINED IN A SAFE AND WORKMANLIKE MANNER AS REQUIRED BY THE REGULATION. SPECIFICALLY, SOME OF THE PIPING AND EQUIPMENT AT THE WELLS AND FACILITIES IS NOT PROTECTED WITH PROPER COATINGS AND/OR PAINT TO PREVENT CORROSION AND EQUIPMENT FAILURE DUE TO EXPOSURE THE ELEMENTS AND CORROSIVE PRODUCED FLUIDS. OPERATOR IS ORDERED TO PAINT OR COAT ALL OF THE EXPOSED EQUIPMENT. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 7-19-2010.

Office: JA ID: JA2418
Unique INC #: CB-10-113G Well Name: USA, USA SWD ID Date: 06/21/10
Well #: 1, 2, 3, 8-ALT, 17, 20, 21, 24, 25, 27-D, 28-ALT, 30-ALT, 32-ALT Effective Date: 07/02/10
Operator: XTO ENERGY INCORPORATED Abatement Date: 07/19/10
Case #: LABLMA54490 FAC ID: A1, B Corrected Date: 07/16/10
Form: 1 FAC NAME: SLIGO PLANT, USA #32-ALT Followup Date: 07/24/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 06/21/10

EQUIPMENT FOUND AT THE WELL SITES AND THE FACILITIES ASSOCIATED WITH THIS LEASE IS NOT BEING MAINTAINED IN A SAFE AND WORKMANLIKE MANNER AS REQUIRED BY THE REGULATION. SPECIFICALLY, ALL PRESSURE RELIEF VALVES ARE TO BE EQUIPPED WITH EITHER A STEEL RAIN CAP OR A RUBBER COVER TO PREVENT THE ENTRY OF RAIN WATER ONTO THE SEAT OF THE VALVE WHICH COULD RENDER IT INOPERABLE. ADDITIONALLY, THIS COVER WILL PREVENT BIRDS OR ANY OTHER WILDLIFE FROM NESTING IN THESE PIPES. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 7-19-2010.

Office: JA ID: JA2417
Unique INC #: CB-10-113F Well Name: USA, USA SWD ID Date: 06/21/10
Well #: 1, 2, 3, 8-ALT, 17, 20, 21, 24, 25, 27-D, 28-ALT, 30-ALT, 32-ALT Effective Date: 07/02/10
Operator: XTO ENERGY INCORPORATED Abatement Date: 07/19/10
Case #: LABLMA54490 FAC ID: A1 Corrected Date: 07/14/10
Form: 1 FAC NAME: SLIGO PLANT Followup Date: 07/23/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 06/21/10

THE VALVE WHICH SERVES AS THE REMOTE SHUTDOWN FOR THE MAIN FACILITY IS NOT CLEARLY IDENTIFIED. OPERATOR IS ORDERED TO PLACE A SIGN AT OR NEAR THIS VALVE WHICH IDENTIFIES AND STATES THE PURPOSE OF THE VALVE.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: JA ID: JA2414
Unique INC #: CB-10-113C Well Name: USA, USA SWD ID Date: 06/21/10
Well #: 1, 2, 3, 8-ALT, 17, 20, 21, 24, 25, 27-D, 28-ALT, 30-ALT, 32-ALT Effective Date: 07/02/10
Operator: XTO ENERGY INCORPORATED Abatement Date: 07/19/10
Case #: LABLMA54490 FAC ID: A1, B Corrected Date: 07/07/10
Form: 1 FAC NAME: SLIGO PLANT, USA #32-ALT Followup Date:
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 06/21/10

EQUIPMENT FOUND AT THE WELL SITES AND THE FACILITIES ASSOCIATED WITH THIS LEASE IS NOT BEING MAINTAINED IN A SAFE AND WORKMANLIKE MANNER AS REQUIRED BY THE REGULATION. SPECIFICALLY, THERE ARE NUMEROUS VALVES LOCATED ON THE WELL HEADS, METER RUNS, SEPARATORS AND OTHER PRODUCTION RELATED EQUIPMENT THAT ARE NOT PROPERLY PLUGGED TO PREVENT THE UNAUTHORIZED OPENING OF THE VALVES. OPERATOR IS ORDERED TO PLACE A STEEL PLUG IN ALL OF THESE VALVES. THIS PLUG MUST BE OF EQUAL OR GREATER WORKING PRESSURE THAN THE VALVE IN WHICH IT IS INSTALLED. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 7-19-2010.

Office: JA ID: JA2416
Unique INC #: CB-10-113E Well Name: USA, USA SWD ID Date: 06/21/10
Well #: 1, 2, 3, 8-ALT, 17, 20, 21, 24, 25, 27-D, 28-ALT, 30-ALT, 32-ALT Effective Date: 07/02/10
Operator: XTO ENERGY INCORPORATED Abatement Date: 07/19/10
Case #: LABLMA54490 FAC ID: A1, B Corrected Date: 07/16/10
Form: 1 FAC NAME: SLIGO PLANT, USA #32-ALT Followup Date: 07/23/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 06/21/10

ALL DRUMS, EITHER EMPTY OR CONTAINING WASTE MATERIALS ASSOCIATED WITH ANY SPILL OR STANDARD HOUSEKEEPING OPERATIONS ARE TO BE REMOVED AND DISPOSED OF PROPERLY OFF OF THE LEASE. THIS APPLIES TO ALL WELLS AND FACILITIES. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 7-19-2010.

Office: JA ID: JA2415
Unique INC #: CB-10-113D Well Name: USA, USA SWD ID Date: 06/21/10
Well #: 1, 2, 3, 8-ALT, 17, 20, 21, 24, 25, 27-D, 28-ALT, 30-ALT, 32-ALT Effective Date: 07/02/10
Operator: XTO ENERGY INCORPORATED Abatement Date: 07/19/10
Case #: LABLMA54490 FAC ID: A1, B Corrected Date: 07/16/10
Form: 1 FAC NAME: SLIGO PLANT, USA #32-ALT Followup Date: 07/23/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 06/21/10

ALL FUEL, OIL OR CHEMICAL TANKS USED IN CONJUNCTION WITH LEASE OPERATIONS ARE TO BE PLACED WITHIN A CONTAINMENT VESSEL. THIS CONTAINMENT VESSEL MUST BE OF SUFFICIENT SIZE TO CONTAIN THE CONTENTS OF ALL THE TANKS LOCATED WITHIN IT. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 7-19-2010.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: JA ID: JA2440
Unique INC #: CB-10-114C Well Name: USA (PARCEL 3) ID Date: 06/22/10
Well #: 1, 5, 6, 7, 8, 9, 33, 34, 36-ALT, 37-ALT, 38-ALT, 39-ALT, 40-ALT Effective Date: 06/22/10
Operator: EOG RESOURCES INCORPORATED Abatement Date: 07/19/10
Case #: LABLMA54491 FAC ID: F, K, L Corrected Date: 07/19/10
Form: 1 FAC NAME: USA #79 SATELLITE FACILITY, USA # Followup Date: 07/24/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 06/22/10

ALL FUEL, OIL OR CHEMICAL TANKS USED IN CONJUNCTION WITH LEASE OPERATIONS ARE TO BE PLACED WITHIN A CONTAINMENT VESSEL. THIS CONTAINMENT VESSEL MUST BE OF SUFFICIENT SIZE TO CONTAIN THE CONTENTS OF ALL THE TANKS LOCATED WITHIN IT. ALSO, THE DRAIN ON THE CONTAINMENT VESSEL MUST BE CLOSED AT ALL TIMES. THE DISCHARGE OF ANY FLUIDS FROM THE CONTAINMENT VESSEL SHALL BE CONSIDERED AS AN INTENTIONAL DISCHARGE OF E&P WASTE WHICH COULD LEAD TO IMMEDIATE ASSESSMENTS OR FINES. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 7-19-2010.

Office: JA ID: JA2439
Unique INC #: CB-10-114B Well Name: USA (PARCEL 3) ID Date: 06/22/10
Well #: 1, 5, 6, 7, 8, 9, 33, 34, 36-ALT, 37-ALT, 38-ALT, 39-ALT, 40-ALT Effective Date: 06/22/10
Operator: EOG RESOURCES INCORPORATED Abatement Date: 07/19/10
Case #: LABLMA54491 FAC ID: F, K, L Corrected Date: 07/19/10
Form: 1 FAC NAME: USA #79 SATELLITE FACILITY, USA # Followup Date: 07/24/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 06/22/10

EQUIPMENT FOUND AT THE WELL SITES AND THE FACILITIES ASSOCIATED WITH THIS LEASE IS NOT BEING MAINTAINED IN A SAFE AND WORKMANLIKE MANNER AS REQUIRED BY THE REGULATION. SPECIFICALLY, THERE ARE NUMEROUS VALVES LOCATED ON THE WELL HEADS, METER RUNS, SEPARATORS AND OTHER PRODUCTION RELATED EQUIPMENT THAT ARE NOT PROPERLY PLUGGED TO PREVENT THE UNAUTHORIZED OPENING OF THE VALVES. OPERATOR IS ORDERED TO PLACE A STEEL PLUG IN ALL OF THESE VALVES. THIS PLUG MUST BE OF EQUAL OR GREATER WORKING PRESSURE THAN THE VALVE IN WHICH IT IS INSTALLED. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 7-19-2010.

Office: JA ID: JA2442
Unique INC #: CB-10-114E Well Name: USA (PARCEL 3) ID Date: 06/22/10
Well #: 1, 5, 6, 7, 8, 9, 33, 34, 36-ALT, 37-ALT, 38-ALT, 39-ALT, 40-ALT Effective Date: 06/22/10
Operator: EOG RESOURCES INCORPORATED Abatement Date: 07/19/10
Case #: LABLMA54491 FAC ID: F, K, L Corrected Date: 07/19/10
Form: 1 FAC NAME: USA #79 SATELLITE FACILITY, USA # Followup Date: 07/24/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 06/22/10

EQUIPMENT FOUND AT THE WELL SITES AND THE FACILITIES ASSOCIATED WITH THIS LEASE IS NOT BEING MAINTAINED IN A SAFE AND WORKMANLIKE MANNER AS REQUIRED BY THE REGULATION. SPECIFICALLY, ALL PRESSURE RELIEF VALVES ARE TO BE EQUIPPED WITH EITHER A STEEL RAIN CAP OR A RUBBER COVER TO PREVENT THE ENTRY OF RAIN WATER ONTO THE SEAT OF THE VALVE WHICH COULD RENDER IT INOPERABLE. ADDITIONALLY, THIS COVER WILL PREVENT BIRDS OR ANY OTHER WILDLIFE FROM NESTING IN THESE PIPES. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 7-19-2010.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: JA ID: JA2443
Unique INC #: CB-10-114F Well Name: USA (PARCEL 3) ID Date: 06/22/10
Well #: 1, 5, 6, 7, 8, 9, 33, 34, 36-ALT, 37-ALT, 38-ALT, 39-ALT, 40-ALT Effective Date: 06/22/10
Operator: EOG RESOURCES INCORPORATED Abatement Date: 07/19/10
Case #: LABLMA54491 FAC ID: F Corrected Date: 07/19/10
Form: 1 FAC NAME: USA PARCEL 3 CTB #4 Followup Date: 07/24/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 06/22/10

THE STAIRWAY RAILS AT THE TOP OF THE LANDING AT THE TANK BATTERY ARE NOT PROPERLY SECURED. THIS CONDITION COULD RESULT IN THE LOSS OF BALANCE BY PERSONNEL DESCENDING THE STAIRWAY. ALSO THERE IS THE POSSIBILITY OF CLOTHING BECOMING SNAGGED WHICH COULD CAUSE INJURY OR A FALL WHICH COULD RESULT IN INJURY OR DEATH. OPERATOR IS ORDERED TO SECURE THESE HANDRAILS TO PREVENT ANY TYPE OF ACCIDENT FROM OCCURRING.

Office: JA ID: JA2444
Unique INC #: CB-10-114G Well Name: USA (PARCEL 3) ID Date: 06/22/10
Well #: 1, 5, 6, 7, 8, 9, 33, 34, 36-ALT, 37-ALT, 38-ALT, 39-ALT, 40-ALT Effective Date: 06/22/10
Operator: EOG RESOURCES INCORPORATED Abatement Date: 07/19/10
Case #: LABLMA54491 FAC ID: F Corrected Date: 07/19/10
Form: 1 FAC NAME: USA PARCEL 3 CTB #4 Followup Date: 07/23/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 06/22/10

THE ELECTRICAL LINES LEADING TO THE LEVEL CONTROL SWITCHES FOR THE SALTWATER TANBKS NEED TO BE ELEVATED AND SECURED SO THAT THEY DO NOT BECOME SUBMERGED IN THE EVENT THAT WATER FILLS UP THE FIREWALL. OPERATOR IS ORDERED TO CORRECT THIS SITUATION BY 7-19-2010.

Office: JA ID: JA2441
Unique INC #: CB-10-114D Well Name: USA (PARCEL 3) ID Date: 06/22/10
Well #: 1, 5, 6, 7, 8, 9, 33, 34, 36-ALT, 37-ALT, 38-ALT, 39-ALT, 40-ALT Effective Date: 06/22/10
Operator: EOG RESOURCES INCORPORATED Abatement Date: 07/19/10
Case #: LABLMA54491 FAC ID: F, K, L Corrected Date: 07/19/10
Form: 1 FAC NAME: USA #79 SATELLITE FACILITY, USA #6 Followup Date: 07/24/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 06/22/10

ALL DRUMS, EITHER EMPTY OR CONTAINING WASTE MATERIALS ASSOCIATED WITH ANY SPILL OR STANDARD HOUSEKEEPING OPERATIONS ARE TO BE REMOVED AND DISPOSED OF PROPERLY OFF OF THE LEASE. THIS APPLIES TO ALL WELLS AND FACILITIES. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 7-19-2010.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: JA ID: JA2431
Unique INC #: CB-10-115F Well Name: USA ID Date: 06/28/10
Well #: 29-ALT, 48-ALT, 60-ALT, 84-ALT Effective Date: 07/01/10
Operator: CHESAPEAKE OPERATING INC Abatement Date: 07/19/10
Case #: LABLMA54492 FAC ID: A, B Corrected Date: 07/16/10
Form: 1 FAC NAME: SLIGO NORTH USA #3, SLIGO NORTH Followup Date: 07/16/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 06/28/10

ALL FUEL, OIL OR CHEMICAL TANKS USED IN CONJUNCTION WITH LEASE OPERATIONS ARE TO BE PLACED WITHIN A CONTAINMENT VESSEL. THIS CONTAINMENT VESSEL MUST BE OF SUFFICIENT SIZE TO CONTAIN THE CONTENTS OF ALL THE TANKS LOCATED WITHIN IT. ALSO, THE DRAIN ON THE CONTAINMENT VESSEL MUST BE CLOSED AT ALL TIMES. THE DISCHARGE OF ANY FLUIDS FROM THE CONTAINMENT VESSEL SHALL BE CONSIDERED AS AN INTENTIONAL DISCHARGE OF E&P WASTE WHICH COULD LEAD TO IMMEDIATE ASSESSMENTS OR FINES. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 7-19-2010.

Office: JA ID: JA2428
Unique INC #: CB-10-115C Well Name: USA ID Date: 06/28/10
Well #: 9-D, 24-ALT, 28-ALT, 31-ALT, 35-ALT Effective Date: 07/01/10
Operator: CHESAPEAKE OPERATING INC Abatement Date: 07/19/10
Case #: LABLMA54492 FAC ID: A, B Corrected Date: 07/16/10
Form: 1 FAC NAME: SLIGO NORTH USA #3, SLIGO NORTH Followup Date: 07/16/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 06/28/10

EQUIPMENT FOUND AT THE WELL SITES AND THE FACILITIES ASSOCIATED WITH THIS LEASE IS NOT BEING MAINTAINED IN A SAFE AND WORKMANLIKE MANNER AS REQUIRED BY THE REGULATION. SPECIFICALLY, THERE ARE NUMEROUS VALVES LOCATED ON THE WELL HEADS, METER RUNS, SEPARATORS AND OTHER PRODUCTION RELATED EQUIPMENT THAT ARE NOT PROPERLY PLUGGED TO PREVENT THE UNAUTHORIZED OPENING OF THE VALVES. OPERATOR IS ORDERED TO PLACE A STEEL PLUG IN ALL OF THESE VALVES. THIS PLUG MUST BE OF EQUAL OR GREATER WORKING PRESSURE THAN THE VALVE IN WHICH IT IS INSTALLED. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 7-19-2010.

Office: JA ID: JA2429
Unique INC #: CB-10-115D Well Name: USA ID Date: 06/28/10
Well #: Effective Date: 07/01/10
Operator: CHESAPEAKE OPERATING INC Abatement Date: 07/19/10
Case #: LABLMA54492 FAC ID: A, B Corrected Date: 07/16/10
Form: 1 FAC NAME: SLIGO NORTH USA #3, SLIGO NORTH Followup Date: 07/16/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 06/28/10

EQUIPMENT FOUND AT THE WELL SITES AND THE FACILITIES ASSOCIATED WITH THIS LEASE IS NOT BEING MAINTAINED IN A SAFE AND WORKMANLIKE MANNER AS REQUIRED BY THE REGULATION. SPECIFICALLY, ALL PRESSURE RELIEF VALVES ARE TO BE EQUIPPED WITH EITHER A STEEL RAIN CAP OR A RUBBER COVER TO PREVENT THE ENTRY OF RAIN WATER ONTO THE SEAT OF THE VALVE WHICH COULD RENDER IT INOPERABLE. ADDITIONALLY, THIS COVER WILL PREVENT BIRDS OR ANY OTHER WILDLIFE FROM NESTING IN THESE PIPES. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 7-19-2010.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: JA ID: JA2432
Unique INC #: CB-10-115G Well Name: ID Date: 08/25/10
Well #: Effective Date: 08/25/10
Operator: CHESAPEAKE OPERATING INC Abatement Date: 09/27/10
Case #: LABLMA54492 FAC ID: A, B Corrected Date: 09/02/10
Form: 1 FAC NAME: SLIGO NORTH USA #3, SLIGO NORTH Followup Date: 09/08/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 06/28/10

ALL COMPRESSORS MUST BE EQUIPPED WITH A REMOTE SHUT DOWN SYSTEM. THIS REMOTE SHUTDOWN SHOULD BE A SUFFICIENT DISTANCE FROM THE AFFECTED EQUIPMENT TO PREVENT A PERSON FROM HAVING TO RISK EXPOSURE TO A FIRE OR UNSAFE CONDITION IN ORDER TO SHUT DOWN THAT EQUIPMENT. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 7-19-2010.

Office: JA ID: JA2430
Unique INC #: CB-10-115E Well Name: ID Date: 06/28/10
Well #: Effective Date: 07/01/10
Operator: CHESAPEAKE OPERATING INC Abatement Date: 07/19/10
Case #: LABLMA54492 FAC ID: A Corrected Date: 07/16/10
Form: 1 FAC NAME: SLIGO NORTH DEHY PLANT Followup Date: 07/16/10
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 06/28/10

ALL DRUMS, EITHER EMPTY OR CONTAINING WASTE MATERIALS ASSOCIATED WITH ANY SPILL OR STANDARD HOUSEKEEPING OPERATIONS ARE TO BE REMOVED AND DISPOSED OF PROPERLY OFF OF THE LEASE. THIS APPLIES TO ALL WELLS AND FACILITIES. THE DUE DATE FOR THIS WORK TO BE COMPLETED IS 7-19-2010.

Office: KM ID: KM1348
Unique INC #: 10DWB0571 Well Name: CHURCH BUTTES UNIT ID Date: 08/10/10
Well #: 181 Effective Date: 08/11/10
Operator: WEXPRO COMPANY Abatement Date:
Case #: WYE021367 FAC ID: Corrected Date: 08/25/10
Form: 1 FAC NAME: Followup Date: 08/25/10
Assessment: \$0 Inspector: D W BREWER Extend Date:
Gravity: 3
Authority Ref: APD COA #4

Remarks Date: 08/10/10

APD Condition of Approval #4 requires at least 24 "verbal" notice so BLM Inspectors may plan and witness casing/cementing & BOP tests. Wexpro Drilling Rep. phoned in only 4 hrs prior to running of surface casing, and failed to contact BLM prior to BOP test. Advanced email "spud notices" do not suffice; Operators must call 307-828-4559 to determine which PET to call.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: MI ID: MI1845
Unique INC #: JTW 10 034 Well Name: USA ID Date: 07/14/10
Well #: 1 Effective Date: 07/19/10
Operator: DERRICK PETROLEUM Abatement Date: 08/15/10
Case #: OHBLMA044568 FAC ID: A Corrected Date: 07/20/10
Form: 1 FAC NAME: Followup Date: 08/25/10
Assessment: \$0 Inspector: WOOD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162..1

Remarks Date: 07/14/10

Currently your pumpjack is not equipped with a belt guard. Install either a belt guard, or fence off the entire pumpjack. Failure to comply will result in a monetary assessment.

Office: MI ID: MI1849
Unique INC #: JTW 10 037 Well Name: MONTGOMERY ID Date: 07/14/10
Well #: 5 Effective Date: 07/19/10
Operator: EDWARD H EVERETT CO Abatement Date: 08/19/10
Case #: OHES36908 FAC ID: A Corrected Date: 08/10/10
Form: 1 FAC NAME: Followup Date: 08/25/10
Assessment: \$0 Inspector: WOOD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1

Remarks Date: 07/14/10

The pumpjack on the Montgomery #5 well needs to have a belt guard installed, or a fence installed around the entire pumpjack. Failure to comply will result in a monetary assessment.

Office: MI ID: MI1761
Unique INC #: JTW-10-016 Well Name: MEEKS/USA ID Date: 05/06/10
Well #: 1 Effective Date: 05/10/10
Operator: VIKING RESOURCES CORP Abatement Date: 05/24/10
Case #: OHES37916 FAC ID: A Corrected Date: 05/14/10
Form: 1 FAC NAME: MEEKS USA 1 Followup Date: 05/19/10
Assessment: \$0 Inspector: WOOD Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162(a)(b)

Remarks Date: 05/06/10

Tank # 6035 is currently leaking a small volume of oil. The fluid level is below the holes in the tank, but when the meter run was blown down the tank leaked. This tank shall be repalced and the area around the tank bottom where oil has hit the ground shall be cleaned up and contaminated soil shall be disposed of in accordance with local, state and federal regulations. Failure to comply with in the abatement period will result in a monetary assessment. See attached photos.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: MI ID: MI1760
Unique INC #: JTW-10-015 Well Name: SIMCO-BERLIN RESERVOIR ID Date: 05/05/10
Well #: 1 Effective Date: 05/10/10
Operator: OHIO VALLEY ENERGY SYS CORP Abatement Date: 05/24/10
Case #: OHES45412 FAC ID: A Corrected Date: 05/12/10
Form: I FAC NAME: Followup Date: 05/19/10
Assessment: \$0 Inspector: WOOD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5(a)

Remarks Date: 05/05/10

The blowdown valve on the drip pot inside your tank facility is cracked and has been leaking and blowing small amounts of oil and water outside the diked area and is also dripping on the ground around this 1" pipe. This valve shall be replaced and the area both inside the dike and outside the dike shall be cleaned up. Failure to comply timely will result in a monetary assessment.

Office: MI ID: MI1720
Unique INC #: JTW-10-007 Well Name: MARTHA SHEETS ID Date: 11/06/09
Well #: 1, 3, 4 Effective Date: 11/12/09
Operator: G R CONTRACTORS Abatement Date: 12/12/09
Case #: OHES50558 FAC ID: A Corrected Date: 12/10/09
Form: I FAC NAME: SHEETS Followup Date: 12/16/09
Assessment: \$0 Inspector: WOOD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 11/06/09

43 CFR 3162.5-3 requires operations to be conducted in a safe and workman like manner. Currently your 3 pumpjacks are not equipped with belt guards which poses a hazard to company personnel, as well as the general public. Install belt guards or fence off the entire pumpjack. Failure to comply will result in a monetary assessment.

Office: MR ID: iMR1744
Unique INC #: SJ10RB11 Well Name: UMT D ID Date: 04/06/10
Well #: 10 Effective Date: 04/20/10
Operator: XTO ENERGY Abatement Date: 05/03/10
Case #: 142060479 FAC ID: Corrected Date: 05/03/10
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: BRASHEAR Extend Date:
Gravity: 3
Authority Ref: 43 CFR. 3162.1(a).

Remarks Date: 04/06/10

XTO Energy commenced well operations on the Ute Mountain Tribal D #10 on 3/25/2010. XTO Energy failed to notify the BLM 72 hours prior to commencing well operations as set forth in the conditions of approval that were required by the Authorized Officer. XTO Energy shall notify Petroleum Engineer Dan Rabinowitz at the BLM, Durango Colorado Field Office, upon receipt of this notice. Dan Rabinowitz can be contacted at: 970-385-1363.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: MR ID: iMR1709
Unique INC #: SJ10LW01 Well Name: QUINTANA 32-5 ID Date: 01/05/10
Well #: 7-3 Effective Date: 01/06/10
Operator: ENERGEN RESOURCES CORPORATION Abatement Date: 02/05/10
Case #: 750022001 FAC ID: Corrected Date: 01/18/10
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WICKSTROM Extend Date:
Gravity: 3
Authority Ref: 43CFR 3162.1(a)

Remarks Date: 01/05/10

Failure to notify the BLM 24 hours prior to spudding well, running and cementing all casing strings, and BOP test, as stated in the drilling plan conditions of approvals. Please submit cement reports, and BOP test charts.

Office: NE ID: NE4258
Unique INC #: 09MH098FC Well Name: ID Date: 09/30/09
Well #: 4 Effective Date: 10/09/09
Operator: FRANK EBLEN SYNDICATE INC Abatement Date: 06/01/10
Case #: WYB043623 FAC ID: 4 Corrected Date: 09/23/10
Form: 1 FAC NAME: Followup Date: 09/23/10
Assessment: \$0 Inspector: HUNTLEY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1(a)

Remarks Date: 09/30/09

This Notice of Incidents of Noncompliance is being issued for failure to comply with all of the provisions of the Notice of Written Order number 09MH065HS (see attached). Comply with all of the requirements of the Notice of Written Order number 09MH065HS. This includes the removal of the pipe that runs across the entrance road to the oil tank battery from the plugged and abandoned Frank Eblen Syndicate well to the west. The unused oil tank # 440 must be removed from the location and the remaining oil tank must be properly bermed and fenced.

Office: NE ID: NE4598
Unique INC #: 10JH0136I Well Name: FEDERAL ID Date: 07/29/10
Well #: 23-35 Effective Date: 07/30/10
Operator: TIMBERLINE PRODUCTION COMPANY Abatement Date: 08/02/10
Case #: WYW177066X FAC ID: Corrected Date: 07/30/10
Form: 1 FAC NAME: Followup Date: 08/06/10
Assessment: \$0 Inspector: HUTCHINSON Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.1

Remarks Date: 07/29/10

The approved APD specified class G cement to be used when cementing the surface casing. A review of the drilling log indicated that 200 sx of light cement and 100 sx of class G were pumped. Please contact Jack Hanson, BLM-Petroleum Engineer, at 307 746-6600 to discuss remedial cementing options.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: PD ID: PD1998
Unique INC #: 06RC02 Well Name: CABRITO ID Date: 02/03/06
Well #: 67-25 Effective Date: 02/06/06
Operator: BP AMERICA PRODUCTION COMPANY Abatement Date: 04/01/06
Case #: WYW138889L FAC ID: Corrected Date: 03/31/10
Form: 1 FAC NAME: Followup Date: 03/31/10
Assessment: \$0 Inspector: CANTERBURY Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1(a)

Remarks Date: 02/03/06

Operator constructed the flare pit in an unapproved location..

Office: PD ID: PD1996
Unique INC #: WY-100-RC- Well Name: CABRITO ID Date: 02/03/06
Well #: 16-25 Effective Date:
Operator: BP AMERICA PRODUCTION COMPANY Abatement Date: 04/01/06
Case #: WYW138889L FAC ID: Corrected Date: 03/31/10
Form: 1 FAC NAME: Followup Date: 03/31/10
Assessment: \$0 Inspector: CANTERBURY Extend Date:
Gravity: 3
Authority Ref: Surface Use Plan Conditions of Approval

Remarks Date: 02/03/06

The Completions Pit was constructed outside the area athesized for surface disturbance.

Office: PD ID: PD1137
Unique INC #: RC-04-01 Well Name: YELLOW POINT ID Date: 11/19/03
Well #: 1-12 Effective Date: 12/09/03
Operator: MCMURRY OIL COMPANY Abatement Date: 01/30/04
Case #: WYW141883 FAC ID: Corrected Date: 03/31/10
Form: 1 FAC NAME: Followup Date: 02/03/04
Assessment: \$0 Inspector: CANTERBURY Extend Date:
Gravity: 3
Authority Ref: 3162.1(a)

Remarks Date: 12/04/03

The Operator agreed during completion operations for the 5 additional wells on this location, a road would be constructed on the west side of the location through the reserve pit stockpile to access the north side of the location with pickup trucks and light vehicles. Although the Operator's representative originally proposed it, It was agreed a two track trail would not be created in the area east of the location. However during an inspection on 11/19/03, it was discovered the area east of the location was used for access and a two track trail was created and an area approximately 100 feet by 100 feet was disturbed. The Operator should submit a plan for reclaiming this area of unauthorized surface disturbance by January 30, 2004, The plan will include completing the reclamtion work by May 31, 2003

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: PD ID: PD3302
Unique INC #: 11DE0022I Well Name: MESA ID Date: 09/20/10
Well #: 14C1-15 Effective Date: 09/22/10
Operator: QEP ENERGY COMPANY Abatement Date: 09/24/10
Case #: WYW015317 FAC ID: Corrected Date: 09/24/10
Form: I FAC NAME: Followup Date: 09/24/10
Assessment: \$0 Inspector: ECKLUND Extend Date:
Gravity: 3
Authority Ref: OO#2.III.A.i.viii.

Remarks Date: 09/20/10

Found: While witnessing BOPE test and Drilling Inspection reviewed IADC log and found that the required annular functionality and activation of Pipe and Blind rams had not been documented and actually unknown if they were actually performed. Resolution: Function annular at least weekly. Activate Pipe and Blind rams each trip, need not be performed more than once a day. Record this information in the IADC Drillers log.

Office: PD ID: PD2982
Unique INC #: 09DE2010 Well Name: MESA ID Date: 03/15/10
Well #: 6B1-22 Effective Date: 03/15/10
Operator: QUESTAR EXPL & PROD CO PNDL Abatement Date: 03/16/10
Case #: WYW015317 FAC ID: Corrected Date: 03/15/10
Form: I FAC NAME: Followup Date: 09/18/10
Assessment: \$0 Inspector: ECKLUND Extend Date:
Gravity: 3
Authority Ref: OO#2.III.A.1.

Remarks Date: 03/15/10

Found: Upon reviewing BOPE test charts various components were tested to 9000#. Resolution: Perform BOPE tests to comply with OO#2.III.A.1., COA's and APD Master Drill Plans. Rig is in Production stage of drilling at this time.

Office: PD ID: PD3196
Unique INC #: 06DE0016I Well Name: RIVERSIDE ID Date: 07/03/10
Well #: 9C1-3D Effective Date: 07/03/10
Operator: ULTRA RESOURCES INC Abatement Date: 07/07/10
Case #: WYW06270 FAC ID: Corrected Date: 07/07/10
Form: I FAC NAME: Followup Date: 07/07/10
Assessment: \$0 Inspector: ECKLUND Extend Date:
Gravity: 3
Authority Ref: Master Drill Plan p. 4 of 8

Remarks Date: 07/03/10

Found: Ultra's Master drill plan submitted was approved for cementing surface casing with density of 15.8 ppg on tail cement. Tail cement used was a 13.5 ppg. Resolution: Run cement as per approved APD Master drill plan.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: PD ID: PD1381
Unique INC #: WW-04-004 Well Name: MESA ID Date: 09/14/04
Well #: 6-18 Effective Date: 09/21/04
Operator: ANSCHUTZ PINEDALE CORP Abatement Date: 09/22/04
Case #: WYW135123 FAC ID: Corrected Date: 04/02/10
Form: I FAC NAME: Followup Date: 04/02/10
Assessment: \$0 Inspector: WILLIS Extend Date:
Gravity: 3
Authority Ref: Onshore Order 2. III.A.2.i.xi

Remarks Date: 09/14/04

BOP drills, function testing of annular preventor, activation of pipe and blind rams, slow pump speed not recorded in drillers log. Regulations require all the above described tests and/or drills shall be recorded in the drilling log. Corrective action: Provide the proper documentation. (Document in drillers log)

Office: PD ID: PD1380
Unique INC #: WW-04-003 Well Name: MESA ID Date: 09/14/04
Well #: 6-18 Effective Date: 09/21/04
Operator: ANSCHUTZ PINEDALE CORP Abatement Date: 09/28/04
Case #: WYW135123 FAC ID: Corrected Date: 04/02/10
Form: I FAC NAME: Followup Date: 04/02/10
Assessment: \$0 Inspector: WILLIS Extend Date:
Gravity: 3
Authority Ref: 43CFR 3162.6(b)

Remarks Date: 09/14/04

Well site not identified. Corrective action: Install a well identification sign.

Office: RE ID: RE81
Unique INC #: 10DCI002 Well Name: LAKE VALLEY ID Date: 09/23/10
Well #: 10-29 Effective Date: 09/23/10
Operator: CABOT OIL & GAS CORPORATION Abatement Date: 09/24/10
Case #: NVN86819 FAC ID: Corrected Date: 09/23/10
Form: I FAC NAME: Followup Date: 09/23/10
Assessment: \$0 Inspector: CARTER Extend Date:
Gravity: 3
Authority Ref: OO#2..III.A.2.g

Remarks Date: 09/23/10

A manual locking device--handwheels--or automatic locking devices shall be installed on all systems of 2M or greater. This inspection found no handwheels in place as required. This violation was corrected immediately upon bringing it to the attention of the Tool Pusher and Company Man.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: RE ID: RE82
Unique INC #: 10DCI003 Well Name: LAKE VALLEY ID Date: 09/23/10
Well #: 10-29 Effective Date: 09/23/10
Operator: CABOT OIL & GAS CORPORATION Abatement Date: 09/30/10
Case #: NVN86819 FAC ID: Corrected Date: 09/27/10
Form: I FAC NAME: Followup Date: 10/12/10
Assessment: \$0 Inspector: CARTER Extend Date:
Gravity: 1
Authority Ref: OO#2.III.A.2.iv

Remarks Date: 09/23/10

All BOPE connections subjected to well pressure shall be flanged, welded, or clamped. The inspection found that the panic line was threaded-with a threaded valve and threaded hammer union. These items needed to be replaced as per regulations. Company Man stated that it would take a week to get the necessary parts to complete.

Office: RE ID: RE80
Unique INC #: 10DCI001 Well Name: LAKE VALLEY ID Date: 09/23/10
Well #: 10-29 Effective Date: 09/23/10
Operator: CABOT OIL & GAS CORPORATION Abatement Date: 09/24/10
Case #: NVN86819 FAC ID: Corrected Date: 09/23/10
Form: I FAC NAME: Followup Date: 09/23/10
Assessment: \$0 Inspector: CARTER Extend Date:
Gravity: 1
Authority Ref: OO#2.III.A.2.e

Remarks Date: 09/23/10

Power to the closing unit pumps shall be available at all times so that the pumps shall automatically start when the closing valve manifold pressure has dropped to the pre-set level. Air supply to the air pumps was found turned off at time of inspection. Violation was corrected by Tool Pusher/Co. Man. Normally, this violation would be an immediate assessment (\$500/day, not to exceed \$5000 (43 CFR 3163.1(b)(1)).

Office: RO ID: RO8463
Unique INC #: 26-200-101 Well Name: GRID IRON BLI FEDERAL ID Date: 08/23/10
Well #: 2 Effective Date: 08/23/10
Operator: YATES PETROLEUM CORPORATION Abatement Date:
Case #: NMNM101580 FAC ID: Corrected Date: 08/30/10
Form: I FAC NAME: Followup Date: 08/30/10
Assessment: \$0 Inspector: FITZPATRICK Extend Date:
Gravity: 3
Authority Ref:

Remarks Date: 08/23/10

Failure to notify authorized officer in time to witness casing being run

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: RO ID: RO8464
Unique INC #: 27-200-10I Well Name: GRID IRON BLI FEDERAL ID Date: 08/23/10
Well #: 2 Effective Date: 08/23/10
Operator: YATES PETROLEUM CORPORATION Abatement Date:
Case #: NMNM101580 FAC ID: Corrected Date: 08/30/10
Form: I FAC NAME: Followup Date: 08/30/10
Assessment: \$0 Inspector: FITZPATRICK Extend Date: 08/30/10
Gravity: 3
Authority Ref:

Remarks Date: 08/23/10

Centerizers were not run appropriate, the bottom three joints must each have one

Office: RO ID: RO8457
Unique INC #: 25-002-10I Well Name: SPEAR OA FEDERAL COM ID Date: 07/16/10
Well #: 10 Effective Date: 07/16/10
Operator: YATES PETROLEUM CORPORATION Abatement Date: 07/17/10
Case #: NMNM28171 FAC ID: Corrected Date: 07/21/10
Form: I FAC NAME: Followup Date: 07/21/10
Assessment: \$0 Inspector: TUCKER Extend Date:
Gravity: 3
Authority Ref: OO#2 III A 2. (b) iv.

Remarks Date: 07/16/10

During a non detailed rig inspection performed 7/16/10, it was discovered the BOPE requirements enumerated in OO #2 III. A 2. (b) iv were not being met. The choke manifold had no gauge installed. Install a pressure gauge in the well control system designed for drilling fluid service.

Office: RW ID: RW5178
Unique INC #: ML10038I Well Name: CRESTON III UNIT ID Date: 09/04/10
Well #: 12-26D Effective Date: 09/04/10
Operator: ANADARKO E & P COMPANY LP Abatement Date: 09/04/10
Case #: WYW109475X FAC ID: Corrected Date: 09/04/10
Form: I FAC NAME: Followup Date: 09/04/10
Assessment: \$0 Inspector: LYON Extend Date:
Gravity: 3
Authority Ref: APD COA's

Remarks Date: 09/04/10

Violation: Cement quantities required in APD were not followed. 265 sacks called for in APD, only 235 sacks were pumped. Corrective Action: Have required quantities of cement called for in the APD on location prior to starting Cementing activities. For all future cement jobs requirements for Cement called for in the APD will be followed, Unless Prior Authorization is received from BLM Petroleum Engineers.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: RW ID: RW5114
Unique INC #: ML100261 Well Name: LATHAM ID Date: 06/10/10
Well #: 12-18-20-93 Effective Date: 06/10/10
Operator: DEVON ENERGY PRODUCTION CO LP Abatement Date: 06/11/10
Case #: WYW162134 FAC ID: Corrected Date: 06/10/10
Form: I FAC NAME: Followup Date: 06/10/10
Assessment: \$0 Inspector: LYON Extend Date:
Gravity: 1
Authority Ref: COA's

Remarks Date: 06/10/10

Violation: Drilling mud was not at appropriate weight for depth as required by APD. Abatement: Bring mud up to prescribed weight before continuing to drill ahead. Informed Ralph Montoya and Derek Ridgway of violation. Derek Ridgway called for mud to be weighted up immediately. Abatement period began immediately.

Office: RW ID: RW4935
Unique INC #: AW2010-01 Well Name: EAST ECHO SPRINGS ID Date: 10/20/09
Well #: 14-34-19-92 Effective Date: 10/20/09
Operator: DEVON ENERGY PRODUCTION CO LP Abatement Date: 11/26/09
Case #: WYW131287 FAC ID: Corrected Date: 10/28/09
Form: I FAC NAME: Followup Date: 10/30/09
Assessment: \$0 Inspector: WHITE Extend Date:
Gravity: 3
Authority Ref: COA

Remarks Date: 10/20/09

Trash

Office: TU ID: iTU24911
Unique INC #: 10-JRF-189 Well Name: BOATSMAN ID Date: 09/01/10
Well #: 2-1H Effective Date: 09/02/10
Operator: PENN VIRGINIA MC ENERGY LLC Abatement Date: 09/17/10
Case #: 142020513257 FAC ID: Corrected Date: 09/16/10
Form: I FAC NAME: Followup Date: 09/22/10
Assessment: \$0 Inspector: FRANKS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 09/01/10

You failed to notify this office 48 hrs before the surface casing was run and cemented as was you were required to do in the Conditions of Approval page 1 line 7.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: TU ID: iTU24900
Unique INC #: 10-JRF-166 Well Name: BOATSMAN ID Date: 09/01/10
Well #: 2-1H Effective Date: 09/02/10
Operator: PENN VIRGINIA MC ENERGY LLC Abatement Date: 09/03/10
Case #: 142020513257 FAC ID: Corrected Date: 09/03/10
Form: I FAC NAME: Followup Date: 09/12/10
Assessment: \$0 Inspector: FRANKS Extend Date:
Gravity: 3
Authority Ref: CRF 3162.6(b)

Remarks Date: 09/01/10

For wells located on Federal and Indian lands, The operator shall properly identify, by a sign in a conspicuous place, the well. The well sign shall include the well name, number, the operator, the release serial number, the surveyed location (the sec., twp, and rng).

Office: TU ID: iTU24901
Unique INC #: 10-JRF-167 Well Name: BOATSMAN ID Date: 09/01/10
Well #: 2-1H Effective Date: 09/02/10
Operator: PENN VIRGINIA MC ENERGY LLC Abatement Date: 09/03/10
Case #: 142020513257 FAC ID: Corrected Date: 09/03/10
Form: I FAC NAME: Followup Date: 09/12/01
Assessment: \$0 Inspector: FRANKS Extend Date:
Gravity: 3
Authority Ref: OSO #2 III.A.iii

Remarks Date: 09/01/10

All BOP connections subjected to well pressure shall be flanged, welded, or clamped. You are to replace the hammer unions on your panic line to conform with these regulations.

Office: TU ID: iTU24902
Unique INC #: 10-JRF-168 Well Name: BOATSMAN ID Date: 09/01/10
Well #: 2-1H Effective Date: 09/02/10
Operator: PENN VIRGINIA MC ENERGY LLC Abatement Date: 09/03/10
Case #: 142020513257 FAC ID: Corrected Date: 09/03/10
Form: I FAC NAME: Followup Date: 09/12/10
Assessment: \$0 Inspector: FRANKS Extend Date:
Gravity: 3
Authority Ref: OSO #2 III.A2.g

Remarks Date: 09/01/10

A valve shall be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve shall be maintained in the open position and shall be closed only when the power source for the accumulator system is inoperative.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: TU ID: iTU24879
Unique INC #: 10-JRF-163 Well Name: LIZZIE STARR ID Date: 07/28/10
Well #: 2-18 Effective Date: 07/28/10
Operator: CHIZUM OIL LLC Abatement Date: 07/28/10
Case #: 46660 FAC ID: Corrected Date: 08/02/10
Form: I FAC NAME: Followup Date: 08/02/10
Assessment: \$0 Inspector: FRANKS Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3164.1(b) Onshore Order #2,III.B.

Remarks Date: 07/28/10

The casing and cementing programs shall be conducted as approved. The submitted pipe manifest requested showed that the casing in the well bore was not in accordance with the approved plan. You are to obtain approval from the operations staff before proceeding with operations. All verbal approvals are to be followed by a sundry notice detailing the change and demonstrating that the change meets or exceeds the standards of the original casing standards, or justification for the lesser grade.

Office: TU ID: iTU24880
Unique INC #: 10-JRF-164 Well Name: LIZZIE STARR ID Date: 07/28/10
Well #: 2-18 Effective Date: 07/28/10
Operator: CHIZUM OIL LLC Abatement Date: 07/28/10
Case #: 46660 FAC ID: Corrected Date: 08/04/10
Form: I FAC NAME: Followup Date: 08/05/10
Assessment: \$0 Inspector: FRANKS Extend Date: 08/04/10
Gravity: 1
Authority Ref: 43 CFR 3164.1(b) Onshore Order #2,III.A.2.a.i

Remarks Date: 07/28/10

The blowout preventer (BOPE) and related equipment shall be installed, and tested in a manner necessary to assure well control. The BOPE on location does not meet minimum standards and must be brought up to these standards before drilling out the surface casing shoe. You are to install a system which meets the minimum standards for a 2M system. You must have an accumulator, choke manifold, and an annular preventer and or a two ram preventer rated at least for 2M. The accumulator must be of sufficient rating to operate the BOPE. and the choke manifold must meet the minimum requirements as stated in Onshore Operations #2.

Office: TU ID: iTU24928
Unique INC #: 10-DJM-176 Well Name: BEHNKE ID Date: 09/15/10
Well #: 2-1H Effective Date: 09/17/10
Operator: PENN VIRGINIA MC ENERGY LLC Abatement Date: 09/17/10
Case #: OKNM79776 FAC ID: Corrected Date: 09/16/10
Form: I FAC NAME: Followup Date: 09/16/10
Assessment: \$0 Inspector: MCMILLAN Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1(a)

Remarks Date: 09/15/10

Verbal notification shall be given to the Authorized Officer at least 48 hours before formation tests, BOP tests, running and cementing casing, and drilling over lease expiration dates. You were required to notified the Authorized Officer 48 hours in advance per conditions of approval page 1 line 7.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: VE ID: VE12875
Unique INC #: AW10005 Well Name: LONE TREE FEDERAL ID Date: 05/18/10
Well #: H-22-9-17 Effective Date: 05/28/10
Operator: NEWFIELD EXPLORATION COMPANY Abatement Date: 06/15/10
Case #: UTU87538X FAC ID: Corrected Date: 06/02/10
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: ALAN WALKER Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.6(a)(b)

Remarks Date: 05/18/10

Every well within a Federal or Indian lease or supervised agreement shall have a well identification sign. All signs shall be maintained in a legible condition. There is no well sign, install well sign as per above stated regulations.

Office: VE ID: VE12929
Unique INC #: WO10016 Well Name: SOUTH MONUMENT BUTTE ID Date: 06/01/10
Well #: W-2-9-16 Effective Date: 09/15/10
Operator: NEWFIELD EXPLORATION COMPANY Abatement Date: 09/30/10
Case #: UTU87538X FAC ID: Corrected Date: 09/23/10
Form: I FAC NAME: Followup Date: 09/23/10
Assessment: \$0 Inspector: BILL OWENS Extend Date:
Gravity: 1
Authority Ref: 43 cfr 3162.3-1(c)

Remarks Date: 09/10/10

The above referenced well was spud on 3/29/2010 and reached a total depth on 4/13/2010 in a federal lease without an approved application for permit to drill (APD).

Office: VE ID: VE12934
Unique INC #: WO10021 Well Name: MONUMENT BUTTE EAST ID Date: 06/01/10
Well #: B-36-8-16 Effective Date: 09/15/10
Operator: NEWFIELD EXPLORATION COMPANY Abatement Date: 09/30/10
Case #: UTU87538X FAC ID: Corrected Date: 09/23/10
Form: I FAC NAME: Followup Date: 09/23/10
Assessment: \$0 Inspector: BILL OWENS Extend Date:
Gravity: 1
Authority Ref: 43 cfr 3161.3-1(c)

Remarks Date: 09/10/10

The above referenced well was spud on 6/12/2010 and reached total depth on 6/25/2010 in a federal lease without a approved application for permit to drill (APD).

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: VE ID: VE12935
Unique INC #: WO10022 Well Name: GREATER MONUMENT BUTTE ID Date: 06/01/10
Well #: T-36-8-16 Effective Date: 09/15/10
Operator: NEWFIELD EXPLORATION COMPANY Abatement Date: 09/30/10
Case #: UTU87538X FAC ID: Corrected Date: 09/23/10
Form: I FAC NAME: Followup Date: 09/23/10
Assessment: \$0 Inspector: BILL OWENS Extend Date:
Gravity: 1
Authority Ref: 43 cfr 3162.3-1(c)

Remarks Date: 09/10/10

The above referenced well was spud on 6/17/2010 and reached a total depth on 6/30/2010 in a federal lease without an approved application for permit to drill (APD).

Office: VE ID: VE12907
Unique INC #: WO10013 Well Name: SOUTH MONUMENT BUTTE ID Date: 05/19/10
Well #: X-2-9-16 Effective Date: 06/01/10
Operator: NEWFIELD EXPLORATION COMPANY Abatement Date: 07/26/10
Case #: UTU87538X FAC ID: Corrected Date: 08/13/10
Form: I FAC NAME: Followup Date: 08/13/10
Assessment: \$5,000 Inspector: BILL OWENS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1(b)(2)

Remarks Date: 05/19/10

The above referenced well was spud on 3/8/2010 and reached total depth on 3/17/2010 in a federal lease without an approved application for permit to drill (APD). Therefore an assessment of \$500.00 per day for each day the violation existed, including days the violation existed prior to the discovery (05/19/2010), not to exceed \$5000.00 is required. The assesment is \$5000.00 (\$500.00 times ten (10) days).

Office: VE ID: VE12931
Unique INC #: WO10018 Well Name: MONUMENT BUTTE EAST ID Date: 06/01/10
Well #: J-36-8-16 Effective Date: 09/15/10
Operator: NEWFIELD EXPLORATION COMPANY Abatement Date: 09/30/10
Case #: UTU87538X FAC ID: Corrected Date: 09/23/10
Form: I FAC NAME: Followup Date: 09/23/10
Assessment: \$0 Inspector: BILL OWENS Extend Date:
Gravity: 1
Authority Ref: 43 cfr 3162.3-1(c)

Remarks Date: 09/10/10

The above referenced well was spud on 6/5/2010 a reached a total depth on 6/11/2010 in a federal without an approved application for permit to drill (APD).

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: VE ID: VE12933
Unique INC #: WO10020 Well Name: MONUMENT BUTTE EAST
Well #: C-36-8-16 ID Date: 06/01/10
Operator: NEWFIELD EXPLORATION COMPANY Effective Date: 09/15/10
Case #: UTU87538X FAC ID: Abatement Date: 09/30/10
Form: I FAC NAME: Corrected Date: 09/23/10
Assessment: \$0 Inspector: BILL OWENS Followup Date: 09/23/10
Gravity: 1 Extend Date:
Authority Ref: 43 cfr 3162.3-1(c)

Remarks Date: 06/01/10

The above referenced well was spud on 6/11/2010 and reached total depth on 6/22/2010 in a federal lease without a approved application for permit to drill (APD).

Office: VE ID: VE12928
Unique INC #: WO10015 Well Name: SOUTH MONUMENT BUTTE
Well #: P-2-9-16 ID Date: 06/01/10
Operator: NEWFIELD EXPLORATION COMPANY Effective Date: 09/15/10
Case #: UTU87538X FAC ID: Abatement Date: 09/30/10
Form: I FAC NAME: Corrected Date: 09/23/10
Assessment: \$0 Inspector: BILL OWENS Followup Date: 09/23/10
Gravity: 1 Extend Date:
Authority Ref: 43 cfr 3162.3-1(c)

Remarks Date: 06/01/10

The above referenced well was spud on 3/9/2010 and reached total depth on 3/21/2010 in a federal lease without an approved application for permit to drill (APD).

Office: VE ID: VE12908
Unique INC #: WO10014 Well Name: SOUTH MONUMENT BUTTE
Well #: V-2-9-16 ID Date: 06/01/10
Operator: NEWFIELD EXPLORATION COMPANY Effective Date: 06/01/10
Case #: UTU87538X FAC ID: Abatement Date: 07/26/10
Form: I FAC NAME: Corrected Date: 08/13/10
Assessment: \$5,000 Inspector: BILL OWENS Followup Date: 08/13/10
Gravity: 1 Extend Date:
Authority Ref: 43 CFR 3163.1(b)(2)

Remarks Date: 08/06/10

The above referenced well was spud on 4/1/2010 and reached total depth on 4/10/2010 in a federal lease without an approved application for permit to drill (APD). Therefore an assessment of \$500.00 per day for each day the violation existed, including days the violation existed prior to the discovery (6/1/2010), not to exceed \$5000.00 is required. The assesment is \$5000.00 (\$500.00 times ten (10) days.

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: VE ID: VE12936
Unique INC #: WO10023 Well Name: GREATER MONUMENT BUTTE ID Date: 06/01/10
Well #: B-1-9-16 Effective Date: 09/15/10
Operator: NEWFIELD EXPLORATION COMPANY Abatement Date: 09/30/10
Case #: UTU87538X FAC ID: Corrected Date: 09/23/10
Form: I FAC NAME: Followup Date: 09/23/05
Assessment: \$0 Inspector: BILL OWENS Extend Date:
Gravity: 1
Authority Ref: 43 cfr 3162.3-1(c)

Remarks Date: 09/10/10

The above referenced well was spud on 4/23/2010 and reached total depth on 5/8/2010 in a federal lease without a approved application for permit to drill (APD).

Office: VE ID: VE12938
Unique INC #: WO10025 Well Name: GREATER MONUMENT BUTTE ID Date: 06/01/10
Well #: F-1-9-16 Effective Date: 09/15/10
Operator: NEWFIELD EXPLORATION COMPANY Abatement Date: 09/30/10
Case #: UTU87538X FAC ID: Corrected Date: 09/23/10
Form: I FAC NAME: Followup Date: 09/23/10
Assessment: \$0 Inspector: BILL OWENS Extend Date:
Gravity: 1
Authority Ref: 43 cfr 3162.3-1(c)

Remarks Date: 09/10/10

The above referenced well was spud on 6/30/2010 and reached total depth on 7/9/2010 in a federal lease without a approved application for permit to drill (APD).

Office: VE ID: VE12930
Unique INC #: WO10017 Well Name: MONUMENT BUTTE EAST ID Date: 06/01/10
Well #: K-36-8-16 Effective Date: 09/15/10
Operator: NEWFIELD EXPLORATION COMPANY Abatement Date: 09/30/10
Case #: UTU87538X FAC ID: Corrected Date: 09/23/10
Form: I FAC NAME: Followup Date: 09/23/10
Assessment: \$0 Inspector: BILL OWENS Extend Date:
Gravity: 1
Authority Ref: 43 cfr 3162.3-1(c)

Remarks Date: 09/10/10

The above referenced well was spud on 5/18/2010 and reached a total depth on 5/25/2010 in a federal lease without an approved application for permit to drill (APD).

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: VE ID: VE12932
Unique INC #: WO10019 Well Name: MONUMENT BUTTE EAST
Well #: A-36-8-16 ID Date: 06/01/10
Operator: NEWFIELD EXPLORATION COMPANY Effective Date: 09/15/10
Case #: UTU87538X FAC ID: Abatement Date: 09/30/10
Form: I FAC NAME: Corrected Date: 09/23/10
Assessment: \$0 Inspector: BILL OWENS Followup Date: 09/23/10
Gravity: 1 Extend Date:
Authority Ref: 43 cfr 3162.3-1(c)

Remarks Date: 09/10/10

The above referenced well was spud on 6/6/2010 and reached total depth on 6/16/2010 in a federal lease without an approved application for permit to drill (APD).

Office: VE ID: VE12877
Unique INC #: CT10005 Well Name: FEDERAL
Well #: 13-6D-64 ID Date: 05/28/10
Operator: BERRY PETROLEUM COMPANY Effective Date: 06/10/10
Case #: UTU77322 FAC ID: Abatement Date: 06/16/10
Form: I FAC NAME: Corrected Date: 06/16/10
Assessment: \$500 Inspector: CADE TAYLOR Followup Date:
Gravity: 1 Extend Date:
Authority Ref: 43 CFR 3162.3-1(c); Onshore Order No. 1, III., B. 2.

Remarks Date: 05/28/10

THE ABOVE REFERENCED WELL WAS DRILLED ON 5/26/2010 WITHOUT AN APPROVED APD, WHICH RESULTS IN AN IMMEDIATE ASSESSMENT OF \$ 500.00. ASSESSMENT IS FOR DRILLING WITHOUT APPROVAL , \$ 500.00 PER DAY FOR EACH DAY THAT THE VIOLATION EXISTED.

Office: VE ID: iVE11803
Unique INC #: RA10032 Well Name: UTE TRIBAL
Well #: 20-15 ID Date: 03/20/10
Operator: PETROGLYPH OPERATING CO INC Effective Date: 03/20/10
Case #: 1420H624650 FAC ID: Abatement Date: 03/20/10
Form: I FAC NAME: Corrected Date: 03/20/10
Assessment: \$0 Inspector: R ARNOLD Followup Date: 03/20/10
Gravity: 3 Extend Date:
Authority Ref: 43CFR3162.1(a)

Remarks Date: 03/20/10

Surface casing cement not as approved. * Hand delivered to Les Farnsworth

Safety and Drilling Related Violations (INCs) Issued During FY 2010
As of March 3, 2011

Office: VE ID: VE12951
Unique INC #: CRB10025 Well Name: FEDERAL ID Date: 09/20/10
Well #: 16-35-8-15 Effective Date: 09/20/10
Operator: NEWFIELD EXPLORATION COMPANY Abatement Date: 09/24/10
Case #: UTU87538X FAC ID: Corrected Date: 09/22/10
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: RANDY BYWATER Extend Date:
Gravity: 3
Authority Ref: 43cfr3162.6{b}

Remarks Date: 09/20/10

No well sign. Install required sign with required information.

Office: WO ID: WO2583
Unique INC #: 10-OL-15 Well Name: HALF MOON FEDERAL ID Date: 05/21/10
Well #: 008-22 Effective Date: 05/21/10
Operator: PHOENIX PRODUCTION COMPANY Abatement Date: 05/21/10
Case #: WYW150042 FAC ID: Corrected Date: 05/21/10
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: LEAR Extend Date:
Gravity: 3
Authority Ref: OO#2 III. A.

Remarks Date: 05/21/10

No hand wheel on kill line valve. In place before insp. left loc.

Office: WO ID: WO2585
Unique INC #: 010-10-013 Well Name: UTAH SOUTHERN ID Date: 05/25/10
Well #: 75 Effective Date: 05/26/10
Operator: MARATHON OIL COMPANY Abatement Date: 05/26/10
Case #: WYW109519A FAC ID: Corrected Date: 05/26/10
Form: I FAC NAME: Followup Date: 05/26/10
Assessment: \$0 Inspector: SWICK Extend Date:
Gravity: 3
Authority Ref: 43CFR 3164.1 O.O. #2 III. A. g.

Remarks Date: 05/25/10

During my Drilling Inspection found blind and pipe rams with no hand wheels. These hand wheels are a locking device for the rams and are required to be installed during drilling operations. Talked to the company hand and driller about this.

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

Office: BU ID: BU13468
Unique INC #: MB-09-2 Well Name: HIGHLINE ADDITION I SPELLMAN ID Date: 10/27/08
Well #: A3-22* Effective Date: 10/29/08
Operator: COMET ENERGY SERVICES LLC Abatement Date: 10/30/08
Case #: WYW132260 FAC ID: Corrected Date: 10/30/08
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: COA's

Remarks Date: 10/27/08

You have failed to maintain 2' of free board in the pits. You must maintain a minimum 2' of free board in the pits at all times.

Office: BU ID: BU13424
Unique INC #: MB-08-15 Well Name: DIAMOND RUN IBERLIN ID Date: 09/29/08
Well #: 12-6 Effective Date: 09/29/08
Operator: BLACK DIAMOND ENERGY INC Abatement Date: 10/01/08
Case #: WYW34743 FAC ID: Corrected Date: 11/02/08
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (b)

Remarks Date: 09/29/08

There is no well sign on this drill site. You must install a well sign that contains the following: Well name and number, lease number, operator name, legal land description including the 1/4 1/4, section, township, and range.

Office: BU ID: BU13449
Unique INC #: KRB090011 Well Name: HOMESTEAD DR III S ODEGARD ID Date: 09/23/08
Well #: 3CKWP-30 Effective Date: 10/08/08
Operator: JM HUBER CORP Abatement Date: 10/15/08
Case #: WYW0108382 FAC ID: Corrected Date: 10/22/08
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BRUS Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.5-1(a)

Remarks Date: 09/23/08

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

This well was relocated to the existing road disturbance at the onsite to reduce disturbance to sagebrush habitat. On Sept 23, Operator reported that contractor (surface owner) had mistakenly brush hogged through thick sagebrush habitat to the original location proposed for this well, brushhogged the location and installed the pipelines. The operator halted construction and notified the BFO. They subsequently removed the pipeline, reseeded the disturbance and blocked it off to prevent travel. This will be an inc, but no assessment. Corrective Action: 1) The operator will monitor the revegetation success and reseed next spring if warranted. 2) Access to mowed area will remain blocked for the life of the project.

Office: BU ID: BU13390
Unique INC #: JNE-09-10 Well Name: ID Date: 08/31/08
Well #: 176 Effective Date: 09/25/08
Operator: ANADARKO E&P COMPANY LP Abatement Date: 10/31/08
Case #: WYB044668 FAC ID: Corrected Date: 11/30/08
Form: 1 FAC NAME: Followup Date: 10/23/08
Assessment: \$0 Inspector: EVANS Extend Date: 12/31/08
Gravity: 3
Authority Ref: COA

Remarks Date: 09/18/08

MIT was ordered by 8/31/08 as COA for TA status.

Office: BU ID: BU13389
Unique INC #: JNE-09-02 Well Name: LK A ID Date: 08/31/08
Well #: 5 Effective Date: 09/25/08
Operator: ANADARKO E&P COMPANY LP Abatement Date: 10/31/08
Case #: WYB044668 FAC ID: Corrected Date: 11/30/08
Form: 1 FAC NAME: Followup Date: 10/23/08
Assessment: \$0 Inspector: EVANS Extend Date: 12/31/08
Gravity: 3
Authority Ref: COA

Remarks Date: 09/18/08

MIT ordered by 8/31/08 as COA for TA status.

Office: BU ID: BU13388
Unique INC #: JNE-09-01 Well Name: MC ID Date: 08/31/08
Well #: 44 Effective Date: 09/26/08
Operator: ANADARKO E&P COMPANY LP Abatement Date: 10/31/08
Case #: WYB044668 FAC ID: Corrected Date: 11/30/08
Form: 1 FAC NAME: Followup Date: 10/23/08
Assessment: \$0 Inspector: EVANS Extend Date: 12/31/08
Gravity: 3
Authority Ref: COA

Remarks Date: 09/18/08

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

MIT was ordered by 8/31/08 as COA for TA status

Office: BU ID: BU14332
Unique INC #: JNE-09-40 Well Name: FEDERAL ID Date: 05/05/09
Well #: 2-27 Effective Date: 05/11/09
Operator: KENNEDY OIL Abatement Date: 06/30/09
Case #: WYW0148158 FAC ID: Corrected Date: 08/01/09
Form: 1 FAC NAME: Followup Date: 06/16/09
Assessment: \$0 Inspector: EVANS Extend Date: 08/15/09
Gravity: 3
Authority Ref: TA Sundry COA #3

Remarks Date: 05/05/09

Kennedy Oil as a Condition of Approval to TA this well was to MIT the well by 4/30/2009. The MIT on this well shall be run by 6/30/2009.

Office: BU ID: BU14335
Unique INC #: JNE-09-43 Well Name: ID Date: 05/05/09
Well #: 8-22 Effective Date: 05/11/09
Operator: KENNEDY OIL Abatement Date: 06/30/09
Case #: WYW0148158 FAC ID: Corrected Date: 08/01/09
Form: 1 FAC NAME: Followup Date: 06/16/09
Assessment: \$0 Inspector: EVANS Extend Date: 08/15/09
Gravity: 3
Authority Ref: TA Sundry COA #3

Remarks Date: 05/05/09

Kennedy Oil as a Condition of Approval to TA this well was to MIT the well by 4/30/2009. The MIT on this well shall be run by 6/30/2009.

Office: BU ID: BU14334
Unique INC #: JNE-09-42 Well Name: FEDERAL ID Date: 05/05/09
Well #: 5-22 Effective Date: 05/11/09
Operator: KENNEDY OIL Abatement Date: 06/30/09
Case #: WYW0148158 FAC ID: Corrected Date: 08/01/09
Form: 1 FAC NAME: Followup Date: 06/16/09
Assessment: \$0 Inspector: EVANS Extend Date: 08/15/09
Gravity: 3
Authority Ref: TA Sundry COA #3

Remarks Date: 05/05/09

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

Kennedy Oil as a Condition of Approval to TA this well was to MIT the well by 4/30/2009. The MIT on this well shall be run by 6/30/2009.

Office: BU ID: BU14333
Unique INC #: JNE-09-41 Well Name: FEDERAL ID Date: 05/05/09
Well #: 3-22 Effective Date: 05/11/09
Operator: KENNEDY OIL Abatement Date: 06/30/09
Case #: WYW0148158 FAC ID: Corrected Date: 08/01/09
Form: 1 FAC NAME: Followup Date: 06/16/09
Assessment: \$0 Inspector: EVANS Extend Date: 08/15/09
Gravity: 3
Authority Ref: TA Sundry COA #3

Remarks Date: 05/05/09

Kennedy Oil as a Condition of Approval to TA this well was to MIT the well by 4/30/2009. The MIT on this well shall be run by 6/30/2009.

Office: BU ID: BU13392
Unique INC #: JNE-09-04 Well Name: TN A ID Date: 08/31/08
Well #: 175 Effective Date: 09/25/08
Operator: ANADARKO E&P COMPANY LP Abatement Date: 10/31/08
Case #: WYW109596B FAC ID: Corrected Date: 11/30/08
Form: 1 FAC NAME: Followup Date: 10/23/08
Assessment: \$0 Inspector: EVANS Extend Date: 12/31/08
Gravity: 3
Authority Ref: COA

Remarks Date: 09/18/08

MIT as ordered by 8/31/08 as COA for TA status

Office: BU ID: BU13399
Unique INC #: JNE-09-12 Well Name: TN A ID Date: 08/31/08
Well #: 179 Effective Date: 09/25/08
Operator: ANADARKO E&P COMPANY LP Abatement Date: 10/31/08
Case #: WYW109596B FAC ID: Corrected Date: 11/30/08
Form: 1 FAC NAME: Followup Date: 10/23/08
Assessment: \$0 Inspector: EVANS Extend Date: 12/31/08
Gravity: 3
Authority Ref: COA

Remarks Date: 09/18/08

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

MIT as ordered by 8/31/08 as COA for TA status

Office: BU ID: BU13393
Unique INC #: JNE-09-05 Well Name: TN A ID Date: 08/31/08
Well #: 193 Effective Date: 09/25/08
Operator: ANADARKO E&P COMPANY LP Abatement Date: 10/31/08
Case #: WYW109596B FAC ID: Corrected Date: 11/30/08
Form: 1 FAC NAME: Followup Date: 10/23/08
Assessment: \$0 Inspector: EVANS Extend Date: 12/31/08
Gravity: 3
Authority Ref: COA

Remarks Date: 09/18/08

MIT as ordered by 8/31/08 as COA for TA status

Office: BU ID: BU13391
Unique INC #: JNE-09-03 Well Name: TN A ID Date: 08/31/08
Well #: 173 Effective Date: 09/25/08
Operator: ANADARKO E&P COMPANY LP Abatement Date: 10/31/08
Case #: WYW109596B FAC ID: Corrected Date: 11/30/08
Form: 1 FAC NAME: Followup Date: 10/23/08
Assessment: \$0 Inspector: EVANS Extend Date: 12/31/05
Gravity: 3
Authority Ref: COA

Remarks Date: 09/18/08

MIT was orderde by 8/31/08 as COA for TA status.

Office: BU ID: BU13397
Unique INC #: JNE-09-11 Well Name: 1TN A ID Date: 08/31/08
Well #: 178 Effective Date: 09/25/08
Operator: ANADARKO E&P COMPANY LP Abatement Date: 10/31/08
Case #: WYW109596B FAC ID: Corrected Date: 11/30/08
Form: 1 FAC NAME: Followup Date: 10/23/08
Assessment: \$0 Inspector: EVANS Extend Date: 12/31/08
Gravity: 3
Authority Ref: COA

Remarks Date: 09/18/08

Safety and Drilling Related Violations (INCs) Issued During FY 2009
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MIT as ordered by 8/31/08 as COA for TA status

Office: BU ID: BU13396
Unique INC #: JNE-09-09 Well Name: 1TN A ID Date: 08/31/08
Well #: 172 Effective Date: 09/25/08
Operator: ANADARKO E&P COMPANY LP Abatement Date: 10/31/08
Case #: WYW109596B FAC ID: Corrected Date: 11/30/08
Form: 1 FAC NAME: Followup Date: 10/23/08
Assessment: \$0 Inspector: EVANS Extend Date: 12/31/08
Gravity: 3
Authority Ref: COA
Remarks Date: 09/18/08
MIT as ordered by 8/31/08 as COA for TA status

Office: BU ID: BU13394
Unique INC #: JNE-09-07 Well Name: TN A ID Date: 08/31/08
Well #: 95 Effective Date: 09/25/08
Operator: ANADARKO E&P COMPANY LP Abatement Date: 10/31/08
Case #: WYW109596B FAC ID: Corrected Date: 11/30/08
Form: 1 FAC NAME: Followup Date: 10/23/08
Assessment: \$0 Inspector: EVANS Extend Date: 12/31/08
Gravity: 3
Authority Ref: COA
Remarks Date: 09/18/08
MIT as ordered by 8/31/08 as COA for TA status

Office: BU ID: BU13395
Unique INC #: JNE-09-08 Well Name: TN A ID Date: 08/31/08
Well #: 127 Effective Date: 09/25/08
Operator: ANADARKO E&P COMPANY LP Abatement Date: 10/31/08
Case #: WYW109596B FAC ID: Corrected Date: 11/30/08
Form: 1 FAC NAME: Followup Date: 10/23/08
Assessment: \$0 Inspector: EVANS Extend Date: 12/31/08
Gravity: 3
Authority Ref: COA
Remarks Date: 09/18/08

Safety and Drilling Related Violations (INCs) Issued During FY 2009
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MIT as ordered by 8/31/08 as COA for TA status

Office: BU ID: BU13398
Unique INC #: JNE-09-13 Well Name: TN ID Date: 08/31/08
Well #: 204 Effective Date: 09/25/08
Operator: ANADARKO E&P COMPANY LP Abatement Date: 10/31/08
Case #: WYW109596B FAC ID: Corrected Date: 11/30/08
Form: 1 FAC NAME: Followup Date: 10/23/08
Assessment: \$0 Inspector: EVANS Extend Date: 12/31/08
Gravity: 3
Authority Ref: COA
Remarks Date: 09/18/08
MIT as ordered by 8/31/08 as COA for TA status

Office: BU ID: BU13400
Unique INC #: JNE-09-14 Well Name: MC ID Date: 08/31/08
Well #: 205 Effective Date: 09/25/08
Operator: ANADARKO E&P COMPANY LP Abatement Date: 10/31/08
Case #: WYW109596B FAC ID: Corrected Date: 11/30/08
Form: 1 FAC NAME: Followup Date: 10/23/08
Assessment: \$0 Inspector: EVANS Extend Date: 12/31/08
Gravity: 3
Authority Ref: COA
Remarks Date: 09/18/08
MIT as ordered by 8/31/08 as COA for TA status

Office: BU ID: BU13401
Unique INC #: JNE-09-06 Well Name: SHANNON AB ID Date: 08/31/08
Well #: 48 Effective Date: 09/25/08
Operator: ANADARKO E&P COMPANY LP Abatement Date: 10/31/08
Case #: WYW109596D FAC ID: Corrected Date: 11/30/08
Form: 1 FAC NAME: Followup Date: 10/23/08
Assessment: \$0 Inspector: EVANS Extend Date: 12/31/08
Gravity: 3
Authority Ref: COA
Remarks Date: 09/18/08

Safety and Drilling Related Violations (INCs) Issued During FY 2009
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MIT as ordered by 8/31/08 as COA for TA status

Office: BU ID: BU14726
Unique INC #: JNE-09-53 Well Name: ANTELOPE FLAT SIOUX RANCH
Well #: 14-22 ID Date: 06/15/09
Operator: COLEMAN OIL & GAS INCORPORATED Effective Date: 06/22/09
Case #: WYW143520 FAC ID: Abatement Date: 07/30/09
Form: 1 FAC NAME: Corrected Date: 06/24/09
Assessment: \$0 Inspector: EVANS Followup Date: 07/08/09
Gravity: 3 Extend Date:
Authority Ref: TA Sundry COA #1

Remarks Date: 06/15/09

As a Condition of Approval for TA of Antelope 14-22 Coleman was to either MIT the well or submit Sundry to Plug and Abandon by 4/30/2009. Coleman shall either MIT or submit Sundry to Plug and Abandon the Antelope 14-22 well by 7/30/2009.

Office: BU ID: BU14732
Unique INC #: JNE-09-54 Well Name: ANTELOPE FLAT SIOUX RANCH
Well #: 21-27 ID Date: 06/15/09
Operator: COLEMAN OIL & GAS INCORPORATED Effective Date: 06/22/09
Case #: WYW143521 FAC ID: Abatement Date: 07/30/09
Form: 1 FAC NAME: Corrected Date: 06/24/09
Assessment: \$0 Inspector: EVANS Followup Date: 07/08/09
Gravity: 3 Extend Date:
Authority Ref: TA Sundry COA #1

Remarks Date: 06/15/09

As a Condition of Approval for TA of Antelope 21-27 Coleman was to either MIT the well or submit Sundry to Plug and Abandon by 4/30/2009. Coleman shall either MIT or submit Sundry to Plug and Abandon the Antelope 21-27 well by 7/30/2009.

Office: BU ID: BU13491
Unique INC #: JJ-09-002 Well Name: DIAMOND RUN MOORE
Well #: 41-12 ID Date: 10/30/08
Operator: BLACK DIAMOND ENERGY INC Effective Date: 10/30/08
Case #: WYW39577 FAC ID: Abatement Date: 10/30/08
Form: 1 FAC NAME: Corrected Date: 11/06/08
Assessment: \$0 Inspector: JETTE, JEFF Followup Date: 11/06/08
Gravity: 3 Extend Date:
Authority Ref: Onshore Order #2.III.B.1.a.

Remarks Date: 10/30/08

Safety and Drilling Related Violations (INCs) Issued During FY 2009
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7" x 17# Limited Service casing does not meet Master Drilling Plan casing design. Corrective action remove casing and run approved casing.

Office: BU ID: BU13492
Unique INC #: JJ-09-003 Well Name: DIAMOND RUN MOORE ID Date: 10/30/08
Well #: 41-12 Effective Date: 10/30/08
Operator: BLACK DIAMOND ENERGY INC Abatement Date: 10/30/08
Case #: WYW39577 FAC ID: Corrected Date: 11/06/08
Form: 1 FAC NAME: Followup Date: 11/06/08
Assessment: \$0 Inspector: JETTE, JEFF Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval Diamond Run POD

Remarks Date: 10/30/08

When casing was pulled from hole no centralizers were on the bottom three joints. Corrective action put centralizers on bottom three joints as specified in the conditions of approval.

Office: BU ID: BU14281
Unique INC #: MM090291 Well Name: PETERSEN 29 EXT CHASE FARMS ID Date: 04/16/09
Well #: 13-23MZCR Effective Date: 05/11/09
Operator: PENNACO ENERGY, INC. Abatement Date: 06/08/09
Case #: WYW145650 FAC ID: Corrected Date: 06/23/09
Form: 1 FAC NAME: Followup Date: 04/24/09
Assessment: \$0 Inspector: MADDUX Extend Date: 07/10/09
Gravity: 3
Authority Ref: COA; Cultural #1; page 5

Remarks Date: 04/16/09

Violation: The operator failed to comply with Site Specific Condition of Approval (Cultural)(1) on page 5 of the Surface Use Conditions of Approval for the Petersen 29 Ext. POD. Corrective Action: 1. Per the Site Specific COA (Cultural) (1), archaeological monitoring was required for the construction of well pad #13-23-58-82 and associated infrastructure. Because the reserve pits were not monitored, a trench with a minimum length of 12 feet and to the depth of the original pit must be opened and analyzed by a cultural resource use permittee (CRUP). The trench should be placed adjacent to or in close proximity to the original reserve pits. The trench wall must be examined and profiled by a CRUP. Any questions related to this corrective action should be directed to Ardy Hahn, BFO archeologist at (307) 684 1043. 2. If any cultural values [sites, artifacts, human remains (Appendix L PRB FEIS)] are observed, they will be left intact and the Buffalo Field Manager notified. Further discovery procedures are explained in the Standard COA (General)(A)(1). 3. A report documenting this corrective action will be presented to the BLM-BFO within 30 days of completion of the work.

Safety and Drilling Related Violations (INCs) Issued During FY 2009
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Office: BU ID: BU13337
Unique INC #: RN-08-92 Well Name: WEST KITTY THRONE ID Date: 09/02/08
Well #: 41-10AN Effective Date: 09/02/08
Operator: KENNEDY OIL Abatement Date: 09/22/08
Case #: WYW0203041 FAC ID: Corrected Date: 10/03/08
Form: I FAC NAME: Followup Date: 10/06/08
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 09/02/08

You have failed to comply per INC #RN-08-8; 1the return receipt was signed 8-14-08. You are to log this well from the top of cement call Rafael Navarrette at (307) 684-1165 or (307)217-0740 prior to logging. DO NOT do any cementing prior to logging.

Office: BU ID: BU13338
Unique INC #: RN-08-93 Well Name: WEST KITTY BARLOW, WEST KITTY THRONE ID Date: 09/02/08
Well #: 34-10AN, 41-10AN Effective Date: 09/02/08
Operator: KENNEDY OIL Abatement Date: 09/22/08
Case #: WYW0203041 FAC ID: Corrected Date: 10/03/08
Form: I FAC NAME: Followup Date: 10/06/08
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 09/02/08

You have failed to comply per INC #RN-08-81; the return receipt was signed 8-14-08. You are to log this well from the top of cement call Rafael Navarrette at (307) 684-1165 or (307)217-0740 prior to logging. DO NOT do any cementing prior to logging.

Office: BU ID: BU13260
Unique INC #: RN-08-78 Well Name: ID Date: 08/12/08
Well #: Effective Date: 08/12/08
Operator: KENNEDY OIL Abatement Date: 08/29/08
Case #: WYW0203041 FAC ID: 41-10A Corrected Date: 10/03/08
Form: I FAC NAME: Followup Date: 10/06/08
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 1
Authority Ref: Onshore Order #2 III.B.b and COA

Remarks Date: 08/12/08

This well does not have cement to surface. You must run a cement bond log on this well to find the top of cement, submit the log to this office for evaluation and approval of remedial cementing. You must call Rafael Navarrette at (307)-684-1165 or (307)217-0740 prior to logging and doing any remedial cementing.

Safety and Drilling Related Violations (INCs) Issued During FY 2009
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Office: BU ID: BU13375
Unique INC #: RN-08-97 Well Name: WEST KITTY GUSTAFSON ID Date: 09/08/08
Well #: 23-14AN Effective Date: 09/08/08
Operator: KENNEDY OIL Abatement Date: 09/29/08
Case #: WYW0203042 FAC ID: Corrected Date: 10/03/08
Form: I FAC NAME: Followup Date: 10/06/08
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 1
Authority Ref: Onshore Order #2 III.B.c. and COA

Remarks Date: 09/08/08

This well does not have cement to surface. You must run a cement bond log on this well to find the top of cement, submit the log to this office for evaluation and approval of remedial cementing. You must call Rafael Navarrette at (307)-684-1165 or (307)217-0740 prior to logging and doing any remedial cementing.

Office: BU ID: BU13373
Unique INC #: RN-08-95 Well Name: WEST KITTY GUSTAFSON ID Date: 09/08/08
Well #: 14-14AN Effective Date: 09/08/08
Operator: KENNEDY OIL Abatement Date: 09/29/08
Case #: WYW0203042 FAC ID: Corrected Date: 10/03/08
Form: I FAC NAME: Followup Date: 10/06/08
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 1
Authority Ref: Onshore Order #2 III.B.c. and COA

Remarks Date: 09/08/08

This well does not have cement to surface. You must run a cement bond log on this well to find the top of cement, submit the log to this office for evaluation and approval of remedial cementing. You must call Rafael Navarrette at (307)-684-1165 or (307)217-0740 prior to logging and doing any remedial cementing.

Office: BU ID: BU13372
Unique INC #: RN-08-94 Well Name: WEST KITTY GUSTAFSON ID Date: 09/08/08
Well #: 34-14AN Effective Date: 09/08/08
Operator: KENNEDY OIL Abatement Date: 09/29/08
Case #: WYW0203042 FAC ID: Corrected Date: 10/03/08
Form: I FAC NAME: Followup Date: 10/06/08
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 1
Authority Ref: Onshore Order #2 III.B.c. and COA

Remarks Date: 09/08/08

This well does not have cement to surface. You must run a cement bond log on this well to find the top of cement, submit the log to this office for evaluation and approval of remedial cementing. You must call Rafael Navarrette at (307)-684-1165 or (307)217-0740 prior to logging and doing any remedial cementing.

Safety and Drilling Related Violations (INCs) Issued During FY 2009
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Office: BU ID: BU13481
Unique INC #: RN-08-103 Well Name: TEX DRAW T CHAIR ID Date: 11/03/08
Well #: 43-27 Effective Date: 11/05/08
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 11/24/08
Case #: WYW142081 FAC ID: Corrected Date: 11/07/08
Form: I FAC NAME: Followup Date: 11/07/08
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 3
Authority Ref: COA and Onshore Order #2

Remarks Date: 11/05/08

This well does not have cement to surface. You must run a cement bond log on this well to find the top of cement, submit the log to this office for evaluation and approval of remedial cementing. You must call Rafael Navarrette at (307) 684-1165 or (307) 217-0740 prior to logging and doing any remedial cementing.

Office: BU ID: BU14585
Unique INC #: RN-09-13 Well Name: ID Date: 06/04/09
Well #: Effective Date: 06/08/09
Operator: MERIT ENERGY CO Abatement Date: 06/18/09
Case #: WYW174634 FAC ID: 43-33 Corrected Date: 06/22/09
Form: I FAC NAME: TUIT DRAW FED. Followup Date: 06/22/09
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 1
Authority Ref: Onshore Order #2 III.B.c. & COA

Remarks Date: 06/08/09

This well does not have cement to surface. You must run a cement bond log on this well to find the top of cement, submit the log to this office for evaluation and approval of remedial cementing. You must call Rafael Navarrette at (307)-684-1165 or (307)217-0740 prior to logging and doing any remedial cementing.

Office: BU ID: BU13730
Unique INC #: GR0830 Well Name: HD CBM 3 HARTZOG ID Date: 12/23/08
Well #: 12-24BG Effective Date: 12/23/08
Operator: XTO ENERGY INC Abatement Date: 01/09/09
Case #: WYW42622 FAC ID: Corrected Date: 01/05/09
Form: I FAC NAME: Followup Date: 01/13/09
Assessment: \$0 Inspector: ROTH Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(a)

Remarks Date: 12/23/08

Failure to maintain well identification. Specifically; No well identification sign located. Corrective action; Install and maintain well identification to meet standards required in 43 CFR 3162.6

Safety and Drilling Related Violations (INCs) Issued During FY 2009
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Office: BU ID: BU13673
Unique INC #: GR0828 Well Name: HD CBM 3 HARTZOG ID Date: 12/16/08
Well #: 41-24BG Effective Date: 12/16/08
Operator: XTO ENERGY INC Abatement Date: 01/09/09
Case #: WYW46867 FAC ID: Corrected Date: 12/23/08
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: ROTH Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(a)

Remarks Date: 12/16/08

Failure to maintain well identification. Specifically, No sign was found on location. Corrective action, install and maintain a well identification sign that meets 43 CFR 3162.6 for this well.

Office: BU ID: BU13761
Unique INC #: KMS09-028I Well Name: HOMESTEAD DR III N BRUG ID Date: 12/16/08
Well #: 1CKWP-23 Effective Date: 01/05/09
Operator: JM HUBER CORP Abatement Date: 01/26/09
Case #: WYW0323689A FAC ID: Corrected Date: 01/12/09
Form: I FAC NAME: Followup Date: 01/13/09
Assessment: \$0 Inspector: ST CLAIR, KIM Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (b)

Remarks Date: 12/16/08

Failure to properly identify well. Well sign has lease # WYW0323589A, Corrective Action: Correct well sign with lease number of WYW0323689A. Gave verbal warning to Baker company man, on 12/16/2008 - Was informed on 12/22/08 this had been taken care of. On followup inspection on 01/05/09 - sign still not corrected.

Office: BU ID: BU13760
Unique INC #: KMS09-026I Well Name: HOMESTEAD DR III N BRUG ID Date: 12/01/08
Well #: 5CKWP-23 Effective Date: 01/05/09
Operator: JM HUBER CORP Abatement Date: 01/26/09
Case #: WYW0323689A FAC ID: Corrected Date: 01/12/09
Form: I FAC NAME: Followup Date: 01/13/09
Assessment: \$0 Inspector: ST CLAIR, KIM Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (b)

Remarks Date: 12/01/08

Failure to properly identify well - No well sign. Corrective Action: Install legible well sign with correct Lease No WYW0323689A. Verbal warning give to Baker hand on 12/4/08 to correct well sign. On 12/22/08 I was told sign had been corrected. Upon followup inspection on 1/5/09 - No sign on location.

Safety and Drilling Related Violations (INCs) Issued During FY 2009
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Office: BU ID: BU13553
Unique INC #: KMS09-025 Well Name: BRINKERHOFF ID Date: 11/24/08
Well #: 13-20MZCR Effective Date: 11/24/08
Operator: PENNACO ENERGY, INC. Abatement Date: 12/16/08
Case #: WYW168813 FAC ID: Corrected Date: 12/05/08
Form: I FAC NAME: Followup Date: 12/11/08
Assessment: \$0 Inspector: ST CLAIR, KIM Extend Date:
Gravity: 3
Authority Ref: Brinkerhoff POD Drilling C.O.A.s Cement of Casing

Remarks Date: 11/24/08

Failure to comply with drilling COA's dated July 21, 2004. - Inadequate primary cementing of the production casing string. Corrective Action: Submit to this office by the specified date December 16, 2008, a full evaluation consisting of cement bond log, cement evaluation tool log or combination thereof. Also a detailed plan for remedial correction.

Office: BU ID: BU14934
Unique INC #: 09MRW032 Well Name: BIG BEND II ID Date: 07/10/09
Well #: E/9-34 Effective Date: 07/17/09
Operator: NORTH FINN, LLC Abatement Date: 08/07/09
Case #: WYW134927 FAC ID: Corrected Date: 07/10/09
Form: I FAC NAME: Followup Date: 08/10/09
Assessment: \$5,000 Inspector: WARREN, MATTHEW Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1(b)(2)

Remarks Date: 07/10/09

This well was drilled without approval. It has been at least 10 days since this well was spudded therefore the assessment is \$5000. The corrective action is to submit a Notice of Intent to Abandon this well to this office by August 7, 2009. Failure to comply will result in the issuance of another Incidence of Non-Compliance and any assessments associated with that Incidence of Non-Compliance.

Office: CA ID: CA3216
Unique INC #: CH09-122 Well Name: TEAPOT WEST ID Date: 09/23/09
Well #: 1 Effective Date: 09/24/09
Operator: CONTINENTAL INDUSTRIES LC Abatement Date: 09/25/09
Case #: WYW153083 FAC ID: Corrected Date: 09/25/09
Form: I FAC NAME: Followup Date: 09/25/09
Assessment: \$0 Inspector: HERNANDEZ Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1(a)

Remarks Date: 09/23/09

The location of the above well is not fenced. The Multi-Point Surface Use and Operations Plan (9F) of the approved APD for the above well states..."Prior to the commencement of drilling operations, the location will be fenced sheep tight on four sides ..." Per notification of Scott Chipperfield on September 24, 2009 at 1500, this location is required to be completely fenced within 24 hours.

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

Office: CA ID: CA2815
Unique INC #: CH09-035 Well Name: FOSSIL (182) ID Date: 11/19/08
Well #: 31-NE-13H Effective Date: 11/21/08
Operator: FOSSIL ENERGY GROUP LLC Abatement Date: 11/21/08
Case #: WYW86091 FAC ID: Corrected Date: 11/21/08
Form: I FAC NAME: Followup Date: 11/21/08
Assessment: \$0 Inspector: HERNANDEZ Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1(a)

Remarks Date: 11/19/08

The Multi-point Surface Use Plan and Operations Plan of the approved APD, section 5A, under location and type of water supply, states "Fresh water for use in drilling operations will be obtained from the municipal water supply for (of) the community of Midwest, Wyoming". A recent surface inspection by Surface Compliance Technician Art Terry, noted that water for the above drilling well was being taken from a private stock pond on a different lease, located at NE NW Section 32 T 40N R 79W. Water for use in drilling operations must be acquired from the approved location in the APD. Please see the enclosed photographs. Art Terry notified Monte George by telephone on November 21, 2008 at 11:15 a.m. of this violation, due to the short abatement date.

Office: CA ID: CA3025
Unique INC #: JM-MX1-09 Well Name: AMPET ID Date: 03/21/09
Well #: 7, 8 Effective Date: 03/26/09
Operator: MATRIX PRODUCTION COMPANY Abatement Date: 04/27/09
Case #: WYW6477 FAC ID: Corrected Date: 05/15/09
Form: I FAC NAME: Followup Date: 05/26/09
Assessment: \$0 Inspector: MESROBIAN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 03/21/09

Failed to comply with conditions of approval from sundries to workover wells by 12/2008, and submit a notice to plug and abandon by 1/ 2009 if wells were nonproductive. You will submit notices to plug and abandon both wells, Ampet #7, and Ampet #8 by 4/27/09. Failure to provide this information will result with an incident of non-compliance with an assessment. Also your bond will increase to cover the costs to plug and reclaim both wells.

Office: CA ID: CA2921
Unique INC #: JM-FE7-09 Well Name: FOSSIL (182) ID Date: 01/13/09
Well #: 31-NE-13H Effective Date: 01/13/09
Operator: FOSSIL ENERGY GROUP LLC Abatement Date: 02/13/09
Case #: WYW86091 FAC ID: Corrected Date: 03/31/09
Form: I FAC NAME: Followup Date: 03/31/09
Assessment: \$250 Inspector: MESROBIAN Extend Date: 03/31/09
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 12/11/08

Failure to comply with incident of noncompliance JM-FE6-09. You were required to submit a sundry to provide a reclamation plan from unauthorized surface disturbances around well site 31NE13H. You failed to follow the approved APD. Fossil is assessed \$250 for not responding within the abatement time given. Failure to follow the Multi-Point Surface Use Plan and Operations Plan of the approved APD. The APD specifically outlined how the construction of the wellsite was approved. You have exceeded the authorized surface disturbance. All the outside surface disturbed areas, entering and exiting the drilling pad, need an evaluation concerning the amount of surface disturbance created by off road driving. Also, Fossil will submit on a sundry how they will reclaim these disturbed areas with-in a time frame in the Spring of 2009 with consent from the private landowner. You will comply with in the abatement time given.

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Office: CA ID: CA2922
Unique INC #: JM-FE8-09 Well Name: FOSSIL (182) ID Date: 01/13/09
Well #: 31-NE-13H Effective Date: 01/13/09
Operator: FOSSIL ENERGY GROUP LLC Abatement Date: 02/13/09
Case #: WYW86091 FAC ID: Corrected Date: 03/31/09
Form: 1 FAC NAME: Followup Date: 11/21/08
Assessment: \$0 Inspector: MESROBIAN Extend Date: 03/31/09
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 01/13/09

Failure to correctly fence the reserve pit . The reserve pit should be appropriately fenced to prevent access by persons, wildlife or livestock. During the drilling in active livestock areas, the reserve pit must be fenced with an enclosure fence on three sides and then fenced on the fourth side once drilling has been completed. The approved drilling permit stated the pit will be constructed with sheep tight fencing materials on three sides during the drilling phase and the fourth side closed once the drilling rig leaves. Fossil Energy Group LLC failed to construct the proper fencing materials at this well site. After cessation of drilling and completion operations, any visible product or hydrocarbons present in the reseve pit must be removed and taken to an authorized disposal site or if hydrocarbons are not removed the pit will be netted to prevent wildlife entrapment. After completion of this well, the horizontal test tanks will be removed from this well site location. The sales tank will not be located on the fill side of the well location. This preventative measure considers that the tank will not move due to soil erosion over a period of time. Fossil Energy Group LLC will also submit a sundry required from the APD on a proposed detailed diagram showing where your production facilities and piping configuration will be at this well site. You will comply with abatement time given for this incident of noncompliance.

Office: CA ID: CA2874
Unique INC #: JM-FE6-09 Well Name: FOSSIL (182) ID Date: 12/11/08
Well #: 31-NE-13H Effective Date: 12/14/08
Operator: FOSSIL ENERGY GROUP LLC Abatement Date: 01/12/09
Case #: WYW86091 FAC ID: Corrected Date: 03/31/09
Form: 1 FAC NAME: Followup Date: 11/21/08
Assessment: \$0 Inspector: MESROBIAN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 12/11/08

Failure to follow the Multi-Point Surface Use Plan and Operations Plan of the approved APD. The APD specifically outlined how the construction of the wellsite was approved. You have exceeded the authorized surface disturbance. All the outside surface disturbed areas, entering and exiting the drilling pad, need an evaluation concerning the amount of surface disturbance created by off road driving. Also, Fossil will submit on a sundry how they will reclaim these disturbed areas with-in a time frame in the Spring of 2009 with consent from the private landowner. You will comply with in the abatement time given.

Office: CA ID: CA2816
Unique INC #: JM-FE4-10 Well Name: FOSSIL (182) ID Date: 11/14/08
Well #: 31-NE-13H Effective Date: 11/14/08
Operator: FOSSIL ENERGY GROUP LLC Abatement Date: 12/22/08
Case #: WYW86091 FAC ID: Corrected Date: 03/31/09
Form: 1 FAC NAME: Followup Date: 03/31/09
Assessment: \$0 Inspector: MESROBIAN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1(a)

Remarks Date: 11/14/08

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

Failure to follow the Multi-Point Surface Use Plan and Operations Plan of the approved APD. The APD specifically outlined how the construction of the wellsite was approved. You have exceeded the authorized surface disturbance around the pad, since the pad appears to be small for current drilling operations. You have created two unauthorized roads from the wellsite. The roads will be barricaded to prevent vehicle use. You have set trailers and equipment by the road away from the well pad where traffic circumvented and created more unauthorized surface disturbance. You will not use the area of native vegetation between the unconstructed pad and trailer locations for vehicle parking or staging area. You will submit a sundry on the amount of unauthorized surface disturbance and a reclamation proposal for the whole disturbed area. Please reply with in the abatement time given.

Office: CA ID: CA2923
Unique INC #: JM-FE9-09 Well Name: FOSSIL (182) ID Date: 01/13/09
Well #: 31-NE-13H Effective Date: 01/13/09
Operator: FOSSIL ENERGY GROUP LLC Abatement Date: 02/13/09
Case #: WYW86091 FAC ID: Corrected Date: 02/10/09
Form: 1 FAC NAME: Followup Date: 11/21/09
Assessment: \$0 Inspector: MESROBIAN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 01/13/09

For wells located on Federal land, the operator shall properly identify each well. Fossil Energy Group LLC has the wrong well number on this sign. The well sign shall include the well number, the name of the operator, the lease number and the surveyed location which includes quarter quarter, section, township, and range and county. Please comply with in the abatement time given.

Office: CA ID: CA2873
Unique INC #: JM-FE5-09 Well Name: FOSSIL (182) ID Date: 12/11/08
Well #: 31-NE-13H Effective Date: 12/14/08
Operator: FOSSIL ENERGY GROUP LLC Abatement Date: 12/18/08
Case #: WYW86091 FAC ID: Corrected Date: 02/20/09
Form: 1 FAC NAME: Followup Date: 12/18/08
Assessment: \$250 Inspector: MESROBIAN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 12/11/08

Failure to follow the Multi-Point Surface Use Plan and Operations Plan of the approved APD. The APD specifically outlined how the construction of the wellsite was approved. You have exceeded the authorized surface disturbance around the pad, since the pad appears to be small for current drilling operations. You have contacted BLM for an extension to submit the requested sundry concerning the unauthorized additional surface disturbance beyond the well pad. However, Fossil failed from the abatement time given to barricade two unauthorized roads from the wellsite stated from Incident of NonCompliance (JM-FE4-10). The roads will be barricaded to prevent vehicle use. The third unauthorized road discussed with the company man on location was directed to move the drilling and workover rig off location. No other traffic allowed on this road. You will comply with a submitted sundry on the amount of surface disturbance done beyond the drilling pad. Fossil will present a reclamation plan and time frame with consent from the private landowner to do the project. Fossil is assessed \$250 for not barricading the two unauthorized roads beyond the drill site. Please reply with in the abatement time given.

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

Office: CB ID: CB20800
Unique INC #: 09-JA-060 Well Name: HACKBERRY HILLS 1 FEDERAL ID Date: 06/06/09
Well #: 1 Effective Date:
Operator: MEWBOURNE OIL COMPANY Abatement Date: 06/26/09
Case #: NMNM047423 FAC ID: Corrected Date: 07/22/09
Form: 1 FAC NAME: Followup Date: 07/22/09
Assessment: \$0 Inspector: AMOS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3061.1.a, APD COA's

Remarks Date: 06/06/09

Failure to comply with APD Conditions of Approval. "The minimum required fill of cement behind the 4-1/2" production casing is: Cement to surface. If cement does not circulate, contact the appropriate BLM office. Cement must come to surface due to high cave/karst requirement that two casing strings with cement cover the cave zone." Sundry Notice dated 5/19/09, indicates the TOC to be at 1150' by CBL. Submit plans to bring th cement to surface to remediate the Conditions of Approval. If any questions, contact Jim Amos or Wesley Ingram.

Office: CB ID: CB20504
Unique INC #: 09LB002I Well Name: ROADRUNNER FEDERAL ID Date: 12/30/08
Well #: 1 Effective Date: 12/30/08
Operator: MARBOB ENERGY CORPORATION Abatement Date: 01/20/09
Case #: NMLC029435B FAC ID: Corrected Date: 01/02/09
Form: 1 FAC NAME: Followup Date: 01/13/09
Assessment: \$0 Inspector: BRUMLEY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.3-2 Conditions of Approval

Remarks Date: 12/30/08

Failure to comply with the Application for Permit to Drill (APD) conditions of approval part VII. Drilling, subsection B. Casing. "Changes to the approved APD casing and cement program require submitting a sundry and receiving approval prior to work. Failure to obtain approval prior to work will result in an Incident of Non-Compliance being issued." A DV tool was run with the intermediate 9 5/8" string without submitting a sundry for approval. As a result, cement is required to circulate to surface for the 5 1/2" production string. Should modifications be made to the approved APD casing and cement program, submit a sundry.

Office: CB ID: CB20752
Unique INC #: 09LB005I Well Name: JAMES RANCH UNIT ID Date: 05/21/09
Well #: 113H Effective Date: 06/03/09
Operator: EOG RESOURCES, INC. Abatement Date: 06/23/09
Case #: NMNM02953C FAC ID: Corrected Date: 06/15/09
Form: 1 FAC NAME: Followup Date: 06/15/09
Assessment: \$0 Inspector: BRUMLEY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a) Conditions of Approval

Remarks Date: 05/21/09

Failure to comply with the Application for Permit to Drill (APD) Conditions of Approval part VII. Drilling, subsection B. Casing. "Wait on cement (WOC) time for a primary cement job will be a minimum 18 hours for a water basin, 24 hours in a potash area, or 500 pounds compressive strength, whichever is greater for all casing strings." 24 hours is the minimum wait time for cement on this job due to Potash. According to the subsequent report the operator waited 21.5 hours for cement. Operator is to attach a narrative to the returned INC describing several scenarios to indicate their understanding of the wait on cement Condition of Approval. This information will be used in future workshops regarding drilling operations.

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

Office: CB ID: CB20916
Unique INC #: 09LB006I Well Name: ELECTRA FEDERAL ID Date: 07/16/09
Well #: 36 Effective Date: 07/28/09
Operator: COG OPERATING LLC Abatement Date: 08/25/09
Case #: NMNM0467931 FAC ID: Corrected Date: 07/23/09
Form: 1 FAC NAME: Followup Date: 07/28/09
Assessment: \$0 Inspector: BRUMLEY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a) Conditions of Approval

Remarks Date: 07/16/09

Failure to comply with the Application for Permit to Drill (APD) Conditions of Approval part VII. Drilling, subsection B. Casing. "Wait on cement (WOC) time for a primary cement job will be minimum 18 hours for water basin, 24 hours in a potash area, or 500 pounds compressive strength, whichever is greater for all casing strings." 18 hours is the minimum wait time for cement on this job due to Controlled Water Basin. According to the subsequent report the operator waited 12 hours for cement. Operator is to attach a narrative to the returned INC describing several scenarios to indicate their understanding of the wait on cement Condition of Approval. This information will be used in future workshops regarding drilling operations.

Office: CB ID: CB20922
Unique INC #: 09LB007I Well Name: ELECTRA FEDERAL ID Date: 07/16/09
Well #: 36 Effective Date: 07/28/09
Operator: COG OPERATING LLC Abatement Date: 08/25/09
Case #: NMNM0467931 FAC ID: Corrected Date: 07/23/09
Form: 1 FAC NAME: Followup Date: 07/28/09
Assessment: \$0 Inspector: BRUMLEY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a) OO#2.III.B.1.h

Remarks Date: 07/16/09

A subsequent report was submitted stating that the production casing was tested to 600# for 20min. As per Onshore Order #2.III.B.1.h all casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. Submit the report that shows the test pressure placed on the production string of casing.

Office: CB ID: CB20927
Unique INC #: 09LB009I Well Name: SKELLY UNIT ID Date: 07/16/09
Well #: 606 Effective Date: 07/28/09
Operator: COG OPERATING LLC Abatement Date: 08/25/09
Case #: NMNM98122 FAC ID: Corrected Date: 07/23/09
Form: 1 FAC NAME: Followup Date: 07/28/09
Assessment: \$0 Inspector: BRUMLEY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a) Conditions of Approval

Remarks Date: 07/16/09

Failure to comply with the Application for Permit to Drill (APD) Conditions of Approval part VII. Drilling, subsection B. Casing. "Wait on cement (WOC) time for a primary cement job will be minimum 18 hours for water basin, 24 hours in a potash area, or 500 pounds compressive strength, whichever is greater for all casing strings." 18 hours is the minimum wait time for cement on this job due to Controlled Water Basin. According to the subsequent report the operator waited 12 hours for cement. Operator is to attach a narrative to the returned INC describing several scenarios to indicate their understanding of the wait on cement Condition of Approval. This information will be used in future workshops regarding drilling operations.

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

Office: CB ID: CB20925
Unique INC #: 09LB008I Well Name: SKELLY UNIT ID Date: 07/16/09
Well #: 606 Effective Date: 07/28/09
Operator: COG OPERATING LLC Abatement Date: 08/25/09
Case #: NMNM98122 FAC ID: Corrected Date: 07/31/09
Form: I FAC NAME: Followup Date: 08/04/09
Assessment: \$0 Inspector: BRUMLEY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a) OO#2.III.B.1.h

Remarks Date: 07/16/09

A subsequent report was submitted stating that the production casing was tested to 600# for 20min. As per Onshore Order #2.III.B.1.h all casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. Submit the report that shows the test pressure placed on the production string casing.

Office: CB ID: CB21053
Unique INC #: 09-RC-104 Well Name: FOLK FEDERAL ID Date: 08/13/09
Well #: 7 Effective Date: 08/24/09
Operator: COG OPERATING LLC Abatement Date: 09/14/09
Case #: NMNM0397623 FAC ID: Corrected Date: 08/24/09
Form: I FAC NAME: Followup Date: 10/01/09
Assessment: \$0 Inspector: CARRASCO Extend Date:
Gravity: 3
Authority Ref: OO#2.III.B.1.h

Remarks Date: 08/13/09

A subsequent report was submitted stating that the production casing was tested to 600# for 20min. As per Onshore Order #2.III.B.1.h all casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. Submit the report that shows the test pressure placed on the production string of casing.

Office: CB ID: CB21055
Unique INC #: 09-RC-106 Well Name: REDSKINS FEDERAL COM ID Date: 08/13/09
Well #: 1 Effective Date: 08/24/09
Operator: MACK ENERGY CORPORATION Abatement Date: 09/14/09
Case #: NMNM109644 FAC ID: Corrected Date: 08/26/09
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: CARRASCO Extend Date:
Gravity: 3
Authority Ref: OO#2.III.B.1.h

Remarks Date: 08/13/09

A subsequent report was submitted stating that the production casing was tested to 600# for 20min. As per Onshore Order #2.III.B.1.h all casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken. Submit the report that shows the test pressure placed on the production string of casing.

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

Office: CB ID: CB21054
Unique INC #: 09-RC-I05 Well Name: BALSAM BNL FED COM ID Date: 08/13/09
Well #: 1H Effective Date: 08/24/09
Operator: YATES PETROLEUM CORPORATION Abatement Date: 09/14/09
Case #: NMNM117120 FAC ID: Corrected Date: 09/09/09
Form: I FAC NAME: Followup Date: 10/01/09
Assessment: \$0 Inspector: CARRASCO Extend Date:
Gravity: 3
Authority Ref: OO#2.III.B.1.h

Remarks Date: 08/13/09

A subsequent report was submitted stating that the surface casing was tested to 1220 psi.. Actual test should have been to 1386 psi. As per Onshore Order #2.III.B.1.h all casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. Submit the report that shows the test pressure placed on the production string of casing.

Office: CB ID: CB21048
Unique INC #: 09DCINC20 Well Name: LUCKY WOLF 30 FED COM ID Date: 07/11/09
Well #: 1H Effective Date: 08/12/09
Operator: RSC RESOURCES LIMITED Abatement Date: 09/28/09
Case #: NMNM54856 FAC ID: Corrected Date: 09/21/09
Form: I FAC NAME: Followup Date: 09/21/09
Assessment: \$0 Inspector: CARTER Extend Date: 09/28/09
Gravity: 3
Authority Ref: 43 CFR 3162.1(a) ; OO#2.III.B.1.h

Remarks Date: 07/11/09

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, BUT not to exceed 70 % of the minimum internal yield. Casing run 13.375" 48# H-40 Minimum internal yield 1730# 70 % of 1730 = 1211# Casing was only tested to 1000# per subsequent report. Submit testing report showing actual pressure--i.e. drilling log, 3rd party testing, etc.

Office: CB ID: CB20408
Unique INC #: 09-TC-003 Well Name: SAND TANK 18 FED COM ID Date: 10/01/08
Well #: 2H Effective Date: 10/01/08
Operator: EOG RESOURCES, INC. Abatement Date: 10/01/08
Case #: NMLC063621A FAC ID: Corrected Date: 10/01/08
Form: I FAC NAME: Followup Date: 11/05/08
Assessment: \$0 Inspector: CARTWRIGHT Extend Date:
Gravity: 3
Authority Ref: 43CFR 3162.1(a) / APD COA'S

Remarks Date: 10/01/08

BOP/BOPE TESTED AT 3000 PSI. TEST BOP/BOPE TO 5000 PSI AS PER APD, COA'S AND FEDERAL REQUIREMENTS.

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

Office: CB ID: CB20406
Unique INC #: 09-TC-001 Well Name: SAND TANK 18 FED COM ID Date: 10/01/08
Well #: 2H Effective Date: 10/01/08
Operator: EOG RESOURCES, INC. Abatement Date: 10/01/08
Case #: NMLC063621A FAC ID: Corrected Date: 10/01/08
Form: I FAC NAME: Followup Date: 11/05/08
Assessment: \$0 Inspector: CARTWRIGHT Extend Date:
Gravity: 3
Authority Ref: O.O.#2.III.A.2.h. / 43CFR 3162.1(a) / APD COA'S

Remarks Date: 10/01/08

REMOTE CONTROL NOT PROPERLY HOOKED UP. AIR LINE NOT HOOKED UP. PROPERLY HOOK UP REMOTE CONTROL. COMPANY MAN WAS NOTIFIED TO STOP DRILLING UNTIL REMOTE WAS HOOKED UP AND TESTED PER FEDERAL REQUIREMENTS.

Office: CB ID: CB20407
Unique INC #: 09-TC-002 Well Name: SAND TANK 18 FED COM ID Date: 10/01/08
Well #: 2H Effective Date: 10/01/08
Operator: EOG RESOURCES, INC. Abatement Date: 10/01/08
Case #: NMLC063621A FAC ID: Corrected Date: 10/01/08
Form: I FAC NAME: Followup Date: 11/05/08
Assessment: \$0 Inspector: CARTWRIGHT Extend Date:
Gravity: 3
Authority Ref: O.O.#2.III.A.2.g. / 43CFR 3162.1(a) / APD COA'S

Remarks Date: 10/01/08

MANUAL LOCKING DEVICE (i.e., hand wheels) NOT INSTALLED ON RAMS. INSTALL MANUAL LOCKING DEVICE (i.e., hand wheels) ON RAMS.

Office: CB ID: CB20409
Unique INC #: 09-TC-004 Well Name: SAND TANK 18 FED COM ID Date: 10/01/08
Well #: 2H Effective Date: 10/01/08
Operator: EOG RESOURCES, INC. Abatement Date: 10/01/08
Case #: NMLC063621A FAC ID: Corrected Date: 10/01/08
Form: I FAC NAME: Followup Date: 11/05/08
Assessment: \$0 Inspector: CARTWRIGHT Extend Date:
Gravity: 3
Authority Ref: 43CFR 3162.1(a) / O.O.#2.III.A.2.a.iv.

Remarks Date: 10/01/08

TWO HYDRAULICALLY CONTROLLED CHOKE VALVES ON CHOKE MANIFOLD. REMOVE ONE HYDRAULICALLY CONTROLLED CHOKE VALVE AND INSTALL MANUAL CONTROLLED CHOKE VALVE AS PER REQUIRED EQUIPMENT IN O.O.# 2.

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

Office: CB ID: CB20410
Unique INC #: 09-TC-005 Well Name: SAND TANK 18 FED COM ID Date: 10/01/08
Well #: 2H Effective Date: 10/01/08
Operator: EOG RESOURCES, INC. Abatement Date: 10/01/08
Case #: NMLC063621A FAC ID: Corrected Date: 10/24/08
Form: I FAC NAME: Followup Date: 11/05/08
Assessment: \$1,500 Inspector: CARTWRIGHT Extend Date:
Gravity: 3
Authority Ref: 43CFR 3162.1(a) / 43CFR 3163.1(b)(1)

Remarks Date: 10/01/08

BLOW OUT PREVENTER (BOP) AND RELATED EQUIPMENT (BOPE) SHALL BE INSTALLED, USED, MAINTAINED, AND TESTED IN A MANNER NECESSARY TO ASSURE WELL CONTROL AND SHALL BE IN PLACE AND OPERATIONAL PRIOR TO DRILLING THE CASING SHOE UNLESS OTHERWISE APPROVED BY THE APD. AS PER INC #s 09-TC-001, 09-TC-002, 09-TC-003 & 09-TC-004, BOP & BOPE WAS NOT USED, MAINTAINED, & TESTED AS PER ONSHORE ORDER # 2. CORRECT ABOVE REFERENCED VIOLATIONS AND PAY ASSESSMENT.

Office: CB ID: CB21142
Unique INC #: 09-TC-036 Well Name: RDX 15 ID Date: 09/11/09
Well #: 6 Effective Date: 09/11/09
Operator: RKI EXPLORTION AND PRODUCTION Abatement Date: 09/12/09
Case #: NMNM102036 FAC ID: Corrected Date: 09/11/09
Form: I FAC NAME: Followup Date: 09/15/09
Assessment: \$0 Inspector: CARTWRIGHT Extend Date:
Gravity: 1
Authority Ref: 43CFR3162.1(a) / 43CFR3162.5-1(c)

Remarks Date: 09/11/09

AS PER APPROVED APD SURFACE USE PLAN ALL SEWAGE WASTE WILL BE REMOVED FROM LOCATION AND DISPOSED OF IN AN APPROVED SANITARY LAND FILL.

Office: CB ID: CB20439
Unique INC #: 09CD1 Well Name: HYDRUS 10 FEDERAL ID Date: 10/28/08
Well #: 5 Effective Date: 10/28/08
Operator: CIMAREX ENERGY CO OF COLORADO Abatement Date: 10/29/08
Case #: NMNM074937 FAC ID: Corrected Date: 10/28/08
Form: I FAC NAME: Followup Date: 10/29/08
Assessment: \$0 Inspector: DE MONTIGNY Extend Date:
Gravity: 3
Authority Ref: oo#2.III.A.2.d

Remarks Date: 10/28/08

Nitrogen precharge pressure test has not been check in 60 days on the nitrogen bottles. Have individual nitrogen bottles pressure tested.

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

Office: CB ID: CB20441
Unique INC #: 09CD3 Well Name: HYDRUS 10 FEDERAL ID Date: 10/28/08
Well #: 5 Effective Date: 10/28/08
Operator: CIMAREX ENERGY CO OF COLORADO Abatement Date: 10/29/08
Case #: NMNM074937 FAC ID: Corrected Date: 10/28/08
Form: 1 FAC NAME: Followup Date: 10/29/08
Assessment: \$0 Inspector: DE MONTIGNY Extend Date:
Gravity: 3
Authority Ref: OO#@.III.A.2.g.
Remarks Date: 10/28/08
Closing valve not installed on closing line of annualr preventor. Install closing valve.

Office: CB ID: CB20440
Unique INC #: 09CD2 Well Name: HYDRUS 10 FEDERAL ID Date: 10/28/08
Well #: 5 Effective Date: 10/28/08
Operator: CIMAREX ENERGY CO OF COLORADO Abatement Date: 10/29/08
Case #: NMNM074937 FAC ID: Corrected Date: 10/29/08
Form: 1 FAC NAME: Followup Date: 10/29/08
Assessment: \$0 Inspector: DE MONTIGNY Extend Date:
Gravity: 3
Authority Ref: OO#2.III.A.2.g.
Remarks Date: 10/28/08
Hand wheels not installed on BOPE. Install handwheels on BOP.

Office: CB ID: CB20883
Unique INC #: 09RH30 Well Name: POLARIS B FEDERAL ID Date: 06/27/09
Well #: 26 Effective Date: 07/13/09
Operator: COG OPERATING LLC Abatement Date: 07/31/09
Case #: NMLC029342B FAC ID: Corrected Date: 07/28/09
Form: 1 FAC NAME: Followup Date: 07/28/09
Assessment: \$0 Inspector: HOSKINSON Extend Date:
Gravity: 3
Authority Ref: OO2.III.B.1.h
Remarks Date: 06/27/09
TESTED 5 1/2" PRODUCTION CASING TO 600 PSI. SHOULD HAVE TESTED TO 1500 PSI (6007' = 1321.5 PSI) PER ONSHORE ORDER 2.III.B.1h:
All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken. SEND DOCUMENTATION TO SHOW WHAT CASING WAS TESTED TO, IE: COPY OF DRILLER LOG TO WESLEY INGRAM P.E.

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

Office: CB ID: CB20905
Unique INC #: 09RH50 Well Name: SKELLY UNIT ID Date: 06/28/09
Well #: 611 Effective Date: 07/17/09
Operator: COG OPERATING LLC Abatement Date: 07/31/09
Case #: NMLC029419A FAC ID: Corrected Date: 07/28/09
Form: 1 FAC NAME: Followup Date: 07/28/09
Assessment: \$0 Inspector: HOSKINSON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.3-1(e)

Remarks Date: 06/28/09

Using a DV tool without Prior Approval, the Conditions of Approval (COA VII.B.) states no changes to APD can be made without a Sundry or approval prior to work. Resolution: Submit the following: Depth of DV tool, Yield of cement, and notify if the first stage of cement circulated through the DV tool

Office: CB ID: CB20882
Unique INC #: 09RH29 Well Name: SKELLY UNIT ID Date: 06/19/09
Well #: 611 Effective Date: 07/13/09
Operator: COG OPERATING LLC Abatement Date: 07/31/09
Case #: NMLC029419A FAC ID: Corrected Date: 08/05/09
Form: 1 FAC NAME: Followup Date: 08/05/09
Assessment: \$0 Inspector: HOSKINSON Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1(a) APD/COA VII.B.2

Remarks Date: 06/19/09

SET 8.625" J55 32# INTERMEDIATE CASING @ 1786' SHOULD HAVE BEEN SET @ 1600' PER COA'S 43CFR3162.1 GENERAL REQUIREMENTS STATES (a) The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with thye lease terms, Onshore Orders, NTL's ; and other orders and instructions of the Authorized Officer. RESOLUTION: SUBMIT WELL LOG SEGMENT SHOWING 8 5/8" WAS SET IN THE TANSIL FORMATION.

Office: CB ID: CB20906
Unique INC #: 09RH51 Well Name: SKELLY UNIT ID Date: 06/28/09
Well #: 611 Effective Date: 07/17/09
Operator: COG OPERATING LLC Abatement Date: 07/31/09
Case #: NMLC029419A FAC ID: Corrected Date: 07/28/09
Form: 1 FAC NAME: Followup Date: 07/28/09
Assessment: \$0 Inspector: HOSKINSON Extend Date:
Gravity: 3
Authority Ref: Onshore Order 2.III.B.1.h

Remarks Date: 06/28/09

Tested 5 1/2" Production Csg to 600 PSI, Should have tested to 6890 X .22 = 1515.8 PSI All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken. Corrective Action: Submit testing report showing actual pressure, IE Copy of Drillers log, ETC

Safety and Drilling Related Violations (INCs) Issued During FY 2009
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Office: CB ID: CB20536
Unique INC #: 09RH05 Well Name: EMPIRE 7 P FEDERAL ID Date: 01/14/09
Well #: 3 Effective Date: 01/15/09
Operator: MEWBOURNE OIL COMPANY Abatement Date: 01/15/09
Case #: NMNM101967 FAC ID: Corrected Date: 01/14/09
Form: I FAC NAME: Followup Date: 01/30/09
Assessment: \$0 Inspector: HOSKINSON Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1(a) Conditions of Approval

Remarks Date: 01/14/09

OPERATOR CHANGED CASING DESIGN WITHOUT PRIOR APPROVAL. AAPD WAS APPROVED FOR 5 1/2" CASING AND OPERATOR RAN 4 1/2 " 11.6 # LT/C J-55 CASING. SEND IN SUNDRY FOR DESIGN CHANGES PRIOR TO RUNNING CASING. INC WILL BE CONSIDERED SATISFIED UPON RECEIPT.

Office: CB ID: CB20420
Unique INC #: 09-RH-03 Well Name: LINK BKT FEDERAL COM ID Date: 10/06/08
Well #: 3H Effective Date: 10/10/08
Operator: YATES PETROLEUM CORPORATION Abatement Date: 10/17/08
Case #: NMNM10266 FAC ID: Corrected Date: 10/07/08
Form: I FAC NAME: Followup Date: 10/28/08
Assessment: \$0 Inspector: HOSKINSON Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1(A) CONDITIONS OF APPROVAL

Remarks Date: 10/06/08

OPERATOR SET 8.625" 24# & 32# J55 CASING WITHOUT PRIOR APPROVAL. PER CONDITIONS OF APPROVAL ONLY 8.625" 24# J55 WAS APPROVED.

Office: CB ID: CB20419
Unique INC #: 09-RH-02 Well Name: LINK BKT FEDERAL COM ID Date: 10/06/08
Well #: 3H Effective Date: 10/10/08
Operator: YATES PETROLEUM CORPORATION Abatement Date: 10/17/08
Case #: NMNM10266 FAC ID: Corrected Date: 10/07/08
Form: I FAC NAME: Followup Date: 10/28/08
Assessment: \$0 Inspector: HOSKINSON Extend Date:
Gravity: 3
Authority Ref: OO2.III.B.1.h

Remarks Date: 10/06/08

Operator tested 8.625" 24# & 32# Intermediate Casing to 600 PSI, should have tested to 2065 PSI. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.

Safety and Drilling Related Violations (INCs) Issued During FY 2009
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Office: CB ID: CB20418
Unique INC #: 09-RH-01 Well Name: LINK BKT FEDERAL COM ID Date: 10/06/08
Well #: 3H Effective Date: 10/10/08
Operator: YATES PETROLEUM CORPORATION Abatement Date: 10/17/08
Case #: NMNM10266 FAC ID: Corrected Date: 10/07/08
Form: I FAC NAME: Followup Date: 10/28/08
Assessment: \$0 Inspector: HOSKINSON Extend Date:
Gravity: 3
Authority Ref: OO2.III.B.1.h

Remarks Date: 10/06/08

Operator tested 13.375" 48# H-40 Surface Casing to 600 PSI, should have tested to 1000PSI. Per Onshore Order 2 ;All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.

Office: CB ID: CB20703
Unique INC #: 09RH26 Well Name: BASASHI FEDERAL ID Date: 04/22/09
Well #: 1 Effective Date: 05/01/09
Operator: MARBOB ENERGY CORPORATION Abatement Date: 05/29/09
Case #: NMNM103597 FAC ID: Corrected Date: 04/28/09
Form: I FAC NAME: Followup Date: 05/08/09
Assessment: \$0 Inspector: HOSKINSON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a) & OO2.III.B

Remarks Date: 04/22/09

COA stated that: Changes to the approved APD casing and cement program require submitting a sundry and receiving approval prior to work. Failure to obtain approval prior to work will result in an Incident of Non-Compliance being issued. The operator has submitted a sundry date 4/17/2009 requesting a modification to the cementing program on the production casing from a two stage to a three stage job. Operator subsequently submitted a sundry dated 4/21/2009 that states that the production casing was run and cemented on 4/13/2009 prior to the other sundry. The operator failed to comply with the Conditions of Approval with the APD. The operator did not circulate cement on the third stage as required (TOC 1600 by temperature survey). Corrective action: Operator to submit plan to bring cement to surface as it is required in this High Cave/Karst area. Operator required to run CBL to confirm bond behind entire length of production casing. ANY QUESTIONS CONTACT: WESLEY INGRAM, PETROLEUM ENGINEER 575-234-5982

Office: CB ID: CB20704
Unique INC #: 09RH27 Well Name: BASASHI FEDERAL ID Date: 04/22/09
Well #: 1 Effective Date: 05/01/09
Operator: MARBOB ENERGY CORPORATION Abatement Date: 05/29/09
Case #: NMNM103597 FAC ID: Corrected Date: 04/28/09
Form: I FAC NAME: Followup Date: 05/08/09
Assessment: \$0 Inspector: HOSKINSON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a) & OO2.III.B

Remarks Date: 04/22/09

Operator drilled to new TD prior to submitting sundry requesting approval for the additional depth. SUBMIT SUNDRY PRIOR TO ALTERING DEPTH STATED IN APPROVED APD. ANY QUESTIONS CONTACT: WESLEY INGRAM, PETROLEUM ENGINEER 575-234-5982

Safety and Drilling Related Violations (INCs) Issued During FY 2009
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Office: CB ID: CB20961
Unique INC #: 0907PS02I Well Name: REDSKINS FEDERAL COM ID Date: 07/23/09
Well #: 2 Effective Date: 07/28/09
Operator: MACK ENERGY CORPORATION Abatement Date: 08/28/09
Case #: NMLC046119A FAC ID: Corrected Date: 08/05/09
Form: I FAC NAME: Followup Date: 08/18/09
Assessment: \$0 Inspector: SWARTZ Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2.III.B.1.h

Remarks Date: 07/23/09

The Federal Form 3160-5 Subsequent Report dated by your office on 7/17/2009, comments for the date of 7/8/2009 state: "WOC 12 hours tested casing to 600# for 20 minutes, held ok." This quote raises an issue of non compliance. To meet Onshore Order #2.III.B.1.h requirements, the 5 1/2" casing needed to be tested to the cemented ported collar with 1500psig for 30 minutes with less than a 150psig decline in pressure. Submit a plan or explanation for approval to demonstrate that your operation has met or exceeded these requirements. If planned field work is necessary, notify the Carlsbad Field Office (575) 361-2822 a minimum of 4 hours in advance for a representative to witness. Reference this Incidence of Non Compliance: 0907PS02I with a brief summary of your compliance method in correspondence mailed on or before August 28, 2009.

Office: CB ID: CB20960
Unique INC #: 0907PS01I Well Name: REDSKINS FEDERAL COM ID Date: 07/23/09
Well #: 2 Effective Date: 07/27/09
Operator: MACK ENERGY CORPORATION Abatement Date: 08/28/09
Case #: NMLC046119A FAC ID: Corrected Date: 08/04/09
Form: I FAC NAME: Followup Date: 08/18/09
Assessment: \$0 Inspector: SWARTZ Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval

Remarks Date: 07/23/09

The Federal Form 3160-5 Subsequent Report dated by your office on 7/17/2009, comments for the date of 7/8/2009 state: "WOC 12 hours tested casing to 600# for 20 minutes, held ok." This quote raises an issue of non compliance. The Conditions of Approval (page 2 of 4) in response to the sundry dated 06/22/09 from your office requesting approval for your intent to change plans has a requirement (in part) under I. DRILLING B. CASING "Wait on cement (WOC) time for a primary cement job will be a minimum 18 hours for a water basin, . . ." Submit a plan or explanation for approval to demonstrate that your operation has met or exceeded these requirements. If planned field work is necessary, notify the Carlsbad Field Office (575) 361-2822 a minimum of 4 hours in advance for a representative to witness. Reference this Incidence of Non Compliance: 0907PS01I with a brief summary of your compliance method in correspondence mailed on or before August 28, 2009.

Office: CB ID: CB20958
Unique INC #: 0907PS03I Well Name: FOLK FEDERAL ID Date: 07/23/09
Well #: 10 Effective Date: 08/24/09
Operator: COG OPERATING LLC Abatement Date: 08/28/09
Case #: NMNM0397623 FAC ID: Corrected Date: 08/03/09
Form: I FAC NAME: Followup Date: 08/18/09
Assessment: \$0 Inspector: SWARTZ Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval

Remarks Date: 07/23/09

The Federal Form 3160-5 Subsequent Report dated by your office on 7/15/2009, comments for the date of 7/6/2009 state: "WOC 12hrs." and for the date of 07/13/09: "WOC 12 hrs. Tested csg to 600# for 20min,ok." This quote raises an issue of non compliance. The Conditions of Approval (page 8 of 17) for your Application for Permit to Drill dated 10/23/2008 from your office has a requirement (in part) under VI. DRILLING B. CASING "Wait on cement (WOC) time for a primary cement job will be a minimum 18 hours for a water basin, . . ." Submit a plan for approval or an explanation to demonstrate that your operation has met/will meet or exceed these requirements. If field work is necessary, notify the Carlsbad Field Office (575) 361-2822 a minimum of 4 hours in advance for a representative to witness the compliance. Reference this Incidence of Non Compliance: 0907PS03I with a brief summary of your compliance method in correspondence mailed on or before August 28, 2009.

Safety and Drilling Related Violations (INCs) Issued During FY 2009
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Office: CB ID: CB20959
Unique INC #: 0907PS04I Well Name: FOLK FEDERAL ID Date: 07/23/09
Well #: 10 Effective Date: 07/28/09
Operator: COG OPERATING LLC Abatement Date: 08/28/09
Case #: NMNM0397623 FAC ID: Corrected Date: 08/03/09
Form: I FAC NAME: Followup Date: 08/18/09
Assessment: \$0 Inspector: SWARTZ Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2.III.B.1.h

Remarks Date: 07/23/09

The Federal Form 3160-5 Subsequent Report dated by your office on 7/15/2009, comments for the date of 7/6/2009 state: "WOC 12hrs." and for the date of 07/13/09: "WOC 12 hrs. Tested csg to 600# for 20min,ok." This quote raises an issue of non compliance. To meet Onshore Order #2.III.B.1.h requirements, the 5 1/2" casing needed to be tested with 1500psig for 30 minutes with less than a 150psig decline in pressure. Submit a plan for approval or an explanation to demonstrate that your operation has met/will meet or exceed these requirements. If field work is necessary, notify the Carlsbad Field Office (575) 361-2822 a minimum of 4 hours in advance for a representative to witness the compliance. Reference this Incidence of Non Compliance: 0907PS04I with a brief summary of your compliance method in correspondence mailed on or before August 28, 2009.

Office: CB ID: CB20702
Unique INC #: 09-DW-008A Well Name: PLU PIERCE CANYON 28 FEDERAL ID Date: 04/21/09
Well #: 1H Effective Date: 04/21/09
Operator: CHESAPEAKE OPERATING INC Abatement Date: 04/22/09
Case #: NMNM71016X FAC ID: Corrected Date: 04/22/09
Form: I FAC NAME: Followup Date: 04/22/09
Assessment: \$5,000 Inspector: WHITLOCK Extend Date:
Gravity: 1
Authority Ref: 43CFR3162.1(a)/43CFR3163.1(b)(2)

Remarks Date: 04/21/09

FAILURE TO OBTAIN PRIOR APPROVAL TO EXPAND THE DRILLING PAD CAUSING SURFACE DISTURBANCE BEYOND THE ALLOWED SURFACE DISTURBANCE AUTHORIZED IN THE APD. CHESAPEAKE WAS GIVEN NOTICE ON 4/21/09 THAT THEY HAD NOT BUILT THE LOCATION FOR THE PLU PIERCE CANYON 28 FEDERAL 1H AS APPROVED IN THE APD. THE CONDITIONS OF APPROVAL IN THE APD REQUIRED CHESAPEAKE TO ORIENT THE V-DOOR SOUTHEAST, RESTRICTED THE PAD 80' NORTH AND TO AVOID BUILDING OVER A DRAINAGE. THESE REQUIRMENTS WERE NOT COMPLIED WITH CHESAPEAKE IS BEING ASSESSED AT \$500.00 PER DAY FOR EACH DAY THAT THE VIOLATION EXISTED INCLUDING DAYS THE VIOLATION EXISTED PRIOR TO DISCOVERY, NOT TO EXCEED \$5000.00 . THE ASSESSMENT IS CAPPED AT \$5000.00 DUE TO THE FACT THAT THE UNAUTHORIZED SURFACE DISTURBANCE BEING DONE OVER 10 DAY PRIOR TO DISCOVERY. WITHIN 6 MONTH OF WELL COMPLETION THE LOCATION WILL UNDERGO INTERIM RECLAMATION (SEE ATTACHED). THIS WILL INVOLVE RECLAMATION OF ALL AREAS NOT NEEDED FOR PRODUCTION. SUBMIT A PLAN FOR INTERIM RECLAMATION. THIS PLAN SHOULD INCLUDE CLUSTERING FACILITIES TO ALLOW FOR THE MAXIMUM INTERIM RECLAMATION. AS FOR THE DRAINAGE, YOU MUST INSTALL A CULVERT IN THE ORIGINAL DRAINAGE THAT WILL ALLOW MAXIMUM FLOWS. CONSTRUCTION SHOULD PROVIDE ADEQUATE EROSION CONTROL AND THE REVEGETATION OF ALL AREAS UNDER INTERIM RECLAMATION. SEED MIXTURE #2 SHOULD BE USED FOR SEEDING. NOTE: INTERIM RECLAMATION IS TO BE DESIGNED BASED ON THE APPROVED PAD DEMINSIONS.

Office: CC ID: CC1273
Unique INC #: RG09LP011 Well Name: KELLER FEDERAL ID Date: 11/06/08
Well #: 13-11 2S46W, 24-11 2S46W, 34-10 2S46W Effective Date: 12/12/08
Operator: BERRY PETROLEUM COMPANY Abatement Date: 12/26/08
Case #: COC4420 FAC ID: Corrected Date: 12/15/08
Form: I FAC NAME: Followup Date: 12/16/08
Assessment: \$0 Inspector: LPETERSON Extend Date:
Gravity: 3
Authority Ref: OO#2, III(B)h

Remarks Date: 11/06/08

Safety and Drilling Related Violations (INCs) Issued During FY 2009
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The production casing strings for the 3 wells were not tested in accordance with Onshore Oil and Gas Order No. 2, III(B)(h), which requires a test for a minimum of 30 minutes. The casing strings were tested for 15 minutes. In the future, operator shall test the casing in accordance with the regulations. Please sign and return INC within 14 business days.

Office: DK			ID: DK6399
Unique INC #: IDH09001	Well Name:		ID Date: 11/04/08
	Well #:		Effective Date: 11/10/08
Operator: PRIDE ENERGY COMPANY			Abatement Date: 12/15/08
Case #: NDM32785	FAC ID: A		Corrected Date: 05/29/09
Form: 1	FAC NAME: USA 32-23-21		Followup Date: 06/02/09
Assessment: \$0	Inspector: DENNIS HANNUM		Extend Date:
Gravity: 3			
Authority Ref: 43 CFR 3162.1 (a), &	43 CFR 3162.5-1		

Remarks Date: 11/04/08

Failed to comply with a written order (WODH08015) dated 9/24/2008. Must repair or replace flare ignitor and put in good working order, and maintain in good working order. The green copy is the operators copy.

Office: DK			ID: DK6401
Unique INC #: IDH09002	Well Name: BURKE		ID Date: 03/16/09
	Well #: 19-28H		Effective Date: 03/16/09
Operator: EOG RESOURCES INC			Abatement Date: 03/16/09
Case #: NDM94456	FAC ID:		Corrected Date: 03/16/09
Form: 1	FAC NAME:		Followup Date: 03/16/09
Assessment: \$0	Inspector: DENNIS HANNUM		Extend Date:
Gravity: 3			
Authority Ref: 43 CFR 3162.3-1 (c),	APD		

Remarks Date: 03/16/09

Non-Compliance with APD Conditions of Approval, not notifying BLM NDFO 24 hours prior to Spudding well, and B.O.P.E. test, well number Burke 19-28H. Must stop drilling, trip out of the hole and notify BLM NDFO of B.O.P.E. test, and test B.O.P.E. with BLM witness. Talked to Mr. Jim Binegar about this matter 3/16/09. The green copy is the operators copy.

Office: FE			ID: FE14830
Unique INC #: 09AVJ002	Well Name: NE HOGBACK UNIT		ID Date: 06/04/09
	Well #: 2, 21, 22, 28, 29, 31, 33, 34, 35, 36, 37, 38, 39, 40, 41, 50, 51, 52, 53, 54		Effective Date: 06/04/09
Operator: PARAWON OPERATING LLC			Abatement Date: 06/10/09
Case #: NMNM78403A	FAC ID: 55, 60, A		Corrected Date: 06/18/09
Form: 1	FAC NAME: NE HOGBACK UNIT		Followup Date: 06/18/09
Assessment: \$0	Inspector: JAMISON		Extend Date:
Gravity: 3			
Authority Ref: 43 CFR .5-3			

Remarks Date: 06/04/09

Safety and Drilling Related Violations (INCs) Issued During FY 2009
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The operator shall perform operations and maintain equipment in a safe and workmanlike manner. All precautions necessary to provide adequate protection of life and property shall be taken, when draining lines.

Office: GJ ID: GJ6579
Unique INC #: EF09104 Well Name: ID Date: 01/31/09
Well #: Effective Date: 07/31/09
Operator: PETRO MEX LLC Abatement Date: 08/05/09
Case #: COC0124705A FAC ID: 15-9 Corrected Date: 08/14/09
Form: 1 FAC NAME: Followup Date: 08/14/09
Assessment: \$0 Inspector: FANCHER Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 01/31/09

The operator shall perform operations and maintain equipment in a safe and workmanlike manner.YOUR WELL HEAD IS LEAKING. IT REQUIRES IMMEDIATE ATTENTION TO MAKE THE AREA SAFE.

Office: GJ ID: GJ6593
Unique INC #: EF09108 Well Name: ID Date: 08/11/09
Well #: Effective Date: 09/02/09
Operator: MARALEX RESOURCES INCORPORATED Abatement Date: 09/22/09
Case #: COC47655A FAC ID: 15-1 Corrected Date: 11/15/08
Form: 1 FAC NAME: ALBERTSON Followup Date: 04/20/10
Assessment: \$0 Inspector: FANCHER Extend Date: 11/15/09
Gravity: 3
Authority Ref: Onshore Order No. 7, III.E.1.c.

Remarks Date: 08/11/09

The pit shall be fenced or enclosed to prevent access by livestock, wildlife, and unauthorized personnel. If necessary, the pit shall be equipped to deter entry by birds. Fences shall not be constructed on the levees. Please correct the fence and levees by the date indicated.

Office: GJ ID: GJ6541
Unique INC #: EF09077 Well Name: ID Date: 05/08/09
Well #: Effective Date: 05/28/09
Operator: ASPEN OPERATING LLC Abatement Date: 06/17/09
Case #: COC61718 FAC ID: 12-2 Corrected Date: 07/30/09
Form: 1 FAC NAME: EVERTSON FED Followup Date: 08/03/09
Assessment: \$0 Inspector: FANCHER Extend Date: 08/15/09
Gravity: 3
Authority Ref: 43 CFR 3162.5

Remarks Date: 05/08/09

Safety and Drilling Related Violations (INCs) Issued During FY 2009
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We noticed there are surface stains and an open barrel of oil on the 12-2 pad. You are required to remove the stained soil and the barrel of oil to an approved dump site, by the date indicated.

Office: GJ ID: GJ6563
Unique INC #: EF09098 Well Name: SOLDIER CANYON ID Date: 06/17/09
Well #: 12-4 Effective Date: 07/13/09
Operator: MARALEX RESOURCES INCORPORATED Abatement Date: 07/30/09
Case #: COC9434 FAC ID: Corrected Date: 07/08/09
Form: 1 FAC NAME: Followup Date: 07/28/09
Assessment: \$0 Inspector: FANCHER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 06/17/09

The operator shall perform operations and maintain equipment in a safe and workmanlike manner. The operator shall take all precautions necessary to provide adequate protection for the health and safety of life and the protection of property. The rat and mouse holes are still open and should be closed or fenced off to protect wild life.

Office: GJ ID: GJ6434
Unique INC #: EF08048 Well Name: FEDERAL ID Date: 09/10/08
Well #: 2-A Effective Date: 10/02/08
Operator: MONT ROUGE INCORPORATED Abatement Date: 10/31/08
Case #: COD057242 FAC ID: Corrected Date: 10/14/08
Form: 1 FAC NAME: Followup Date: 10/15/08
Assessment: \$0 Inspector: FANCHER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3161.3 & 43 CFR 3162.5 3

Remarks Date: 09/10/08

The road to the "2A" well is no longer passable and the pipe line is exposed. You are required to perform operations in a safe and workmanlike manner and repair your road by the date indicated.

Office: GR ID: GR1428
Unique INC #: HN0911 Well Name: BIG SANDY FEDERAL ID Date: 01/16/09
Well #: 1-34 Effective Date: 01/16/09
Operator: GRYNBERG JACK J Abatement Date: 02/06/09
Case #: WYW147046 FAC ID: Corrected Date: 01/23/09
Form: 1 FAC NAME: Followup Date:
Assessment: \$250 Inspector: NEWSHAM Extend Date:
Gravity: 3
Authority Ref: 43CFR3163.1(a)(2)

Remarks Date: 01/16/09

Safety and Drilling Related Violations (INCs) Issued During FY 2009
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Failure to comply with INC # HN0908. 43CFR3163.1(a)(2). Identify a well with a sign as per 43CFR3162.6(a)(b) Had a phone conversation with Mr. Ken McKinney on 01/16/2009 @ 0900hrs and informed him the the INC's and assessments would be issued.

Office: GR ID: GR1419
Unique INC #: HN0905 Well Name: BIG SANDY FEDERAL ID Date: 11/10/08
Well #: 1-3 Effective Date: 11/10/08
Operator: GRYNBERG JACK J Abatement Date: 11/15/08
Case #: WYW176743X FAC ID: Corrected Date: 11/15/08
Form: 1 FAC NAME: Followup Date: 11/17/08
Assessment: \$0 Inspector: NEWSHAM Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2.III.A.b.ii.

Remarks Date: 11/10/08

The manual choke valve on the choke manifold has a bent stem and is not operational.

Office: GR ID: GR1417
Unique INC #: HN0903 Well Name: BIG SANDY FEDERAL ID Date: 11/10/08
Well #: 1-3 Effective Date: 11/10/08
Operator: GRYNBERG JACK J Abatement Date: 11/15/08
Case #: WYW176743X FAC ID: Corrected Date: 11/15/08
Form: 1 FAC NAME: Followup Date: 11/17/08
Assessment: \$0 Inspector: NEWSHAM Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2.III.A.g.

Remarks Date: 11/10/08

no valve installed in the closing line of the annular preventer.

Office: GR ID: GR1415
Unique INC #: HN0901 Well Name: BIG SANDY FEDERAL ID Date: 11/03/08
Well #: 1-3 Effective Date: 11/03/08
Operator: GRYNBERG JACK J Abatement Date:
Case #: WYW176743X FAC ID: Corrected Date: 11/03/08
Form: 1 FAC NAME: Followup Date: 11/04/08
Assessment: \$0 Inspector: NEWSHAM Extend Date:
Gravity: 3
Authority Ref: AAPD operating standards #9

Remarks Date: 11/03/08

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

Failure to call Authorized Officer prior to setting surface casing as per APD, COA's.

Office: GR ID: GR1418
Unique INC #: HN0904 Well Name: BIG SANDY FEDERAL ID Date: 11/10/08
Well #: 1-3 Effective Date: 11/10/08
Operator: GRYNBERG JACK J Abatement Date: 11/15/08
Case #: WYW176743X FAC ID: Corrected Date: 11/15/08
Form: 1 FAC NAME: Followup Date: 11/17/08
Assessment: \$0 Inspector: NEWSHAM Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2.III.A.g.
Remarks Date: 11/10/08
No manual locking device (hand wheels) installed on the BOP Rams.

Office: GR ID: GR1420
Unique INC #: HN0906 Well Name: BIG SANDY FEDERAL ID Date: 11/10/08
Well #: 1-3 Effective Date: 11/10/08
Operator: GRYNBERG JACK J Abatement Date: 11/15/08
Case #: WYW176743X FAC ID: Corrected Date: 11/15/08
Form: 1 FAC NAME: Followup Date: 11/17/08
Assessment: \$0 Inspector: NEWSHAM Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2.III.C.7.
Remarks Date: 11/10/08
Flare system not installed.

Office: GS ID: GS6605
Unique INC #: 090025 Well Name: GGU JOLLEY FEDERAL ID Date: 12/02/08
Well #: 21A-28-691(#3) Effective Date: 12/02/08
Operator: BILL BARRETT CORPORATION Abatement Date: 12/03/08
Case #: COC52447A FAC ID: Corrected Date: 12/02/08
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.1 (a)
Remarks Date: 12/02/08

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. The Approved Application for Permit to Drill Conditions of Approval Notification Requirements. Running casing - at least twenty-four (24) hours prior to running casing strings Corrective Action: Submit to the Glenwood Springs Energy Office the casing tally and cement logs for well number 21A-28-691 (COC52447A) Required documentation submitted to Glenwood Springs Energy Office on 12/02/08

Office: GS ID: GS6607
Unique INC #: 090027 Well Name: GGU JOLLEY FEDERAL ID Date: 12/02/08
Well #: 21A-28-691(#3) Effective Date: 12/02/08
Operator: BILL BARRETT CORPORATION Abatement Date: 12/03/08
Case #: COC52447A FAC ID: Corrected Date: 12/02/08
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 12/02/08

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. The lessee failed to notify the Glenwood Springs Energy Office after spudding Well # 21A-28-691 (COC52447A) The Approved Application for Permit to Drill Conditions of Approval Notification Requirements. Spud Notice - at least twenty-four (24) hours after spudding the well. Corrective Action: Submit to the Glenwood Springs Energy Office the exact time and date of completion of spudding the well. Required documentaion submitted to the Glenwood Springs Energy Office on 12/02/08.

Office: GS ID: GS6606
Unique INC #: 090026 Well Name: GGU JOLLEY FEDERAL ID Date: 12/02/08
Well #: 21A-28-691(#3) Effective Date: 12/02/08
Operator: BILL BARRETT CORPORATION Abatement Date: 12/02/08
Case #: COC52447A FAC ID: Corrected Date: 12/02/08
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 12/02/08

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. The Lessee failed to notify BLM Glenwood Springs Energy Office at least 24 hours prior to conducting BOPE tests. The Approved Application for Permit to Drill Conditions of Approval Notification Requirements. Conducting BOPE tests - at least twenty-four (24) hours prior to conducting BOPE tests Corrective Action: Submit to the Glenwood Springs Energy Office the BOPE test results and corresponding charts. (21A-28-691) Required documentation submitted to Glenwood Springs Energy Office on 12/02/08

Office: GS ID: GS6724
Unique INC #: 090118 Well Name: FEDERAL RWF ID Date: 06/09/09
Well #: 34-4 (SO-4) Effective Date: 06/09/09
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 06/10/09
Case #: COC58078 FAC ID: Corrected Date: 06/09/09
Form: I FAC NAME: Followup Date: 06/10/09
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. A. 2. a. iii.

Remarks Date: 06/09/09

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

Minimum standards and enforcement provisions for well control equipment. 3M system: -3 inch diameter choke line A flange on the choke line was missing one bolt. Corrective Action: Install bolt in flange and tighten.

Office: GS ID: GS6734
Unique INC #: 090127 Well Name: PARACHUTE RANCH FEDERAL ID Date: 07/28/09
Well #: 35-41A (35B) Effective Date: 07/28/09
Operator: NOBLE ENERGY INC Abatement Date: 07/29/09
Case #: COC64739 FAC ID: Corrected Date: 07/28/09
Form: 1 FAC NAME: Followup Date: 07/30/09
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. A. 2. a. iii.

Remarks Date: 07/28/09

Minimum standards and enforcement provisions for well control equipment. -Fill-up line above the uppermost preventer. The fill line was not hooked up. It was lying loose by the stack. Corrective action: Install the fill line as required. Fill line was hooked up as required while I was on location.

Office: GS ID: GS6578
Unique INC #: 080213 Well Name: FEDERAL GM ID Date: 09/29/08
Well #: 441-4 Effective Date: 09/29/08
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 10/08/08
Case #: COC50760 FAC ID: Corrected Date: 10/11/08
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 3
Authority Ref: O. O. #2. III. A. 2. b.

Remarks Date: 09/29/08

Minimum standards and enforcement provisions for choke manifold equipment. All choke lines shall be straight lines unless turns use tee blocks or are targeted with running tees. The 2 " line running from the choke manifold to the gas buster was not equipped with a running tee as required. Corrective Action: Install equipment as specified. Install equipment as required prior to commencement of next well.

Office: GS ID: GS6616
Unique INC #: 090036 Well Name: GGU JOLLEY FEDERAL ID Date: 12/29/08
Well #: 21C-28-691(#3) Effective Date: 12/29/08
Operator: BILL BARRETT CORPORATION Abatement Date: 12/29/08
Case #: COC52447A FAC ID: Corrected Date: 12/29/08
Form: 1 FAC NAME: Followup Date: 01/06/09
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 3
Authority Ref: O.O. #2. III. A. 2. c. ii.

Remarks Date: 12/29/08

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

The 3M system shall have 2 independent power sources to close the preventers. The power to the the air jammer pumps was found off during the inspection. Corrective Action: Ensure 2 independent power sources are maintained as required. The discrepancy was corrected during the inspection. (12/29/08)

Office: GS ID: GS6608
Unique INC #: 090028 Well Name: GGU JOLLEY FEDERAL ID Date: 12/02/08
Well #: 21A-28-691(#3) Effective Date: 12/02/08
Operator: BILL BARRETT CORPORATION Abatement Date: 12/03/08
Case #: COC52447A FAC ID: Corrected Date: 12/02/08
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 1
Authority Ref: O.O.#2. III. C.7.

Remarks Date: 12/02/08

All flare systems shall be designed to gather and burn all gas. The flare line(s) discharge shall be located not less than 100 feet from the wellhead. The flare system was not located 100 feet from the wellhead as required. Corrective Action: Ensure the flare system is at least 100 feet from the wellhead. Discrepancy corrected on 12/2/08

Office: GS ID: GS6614
Unique INC #: 090034 Well Name: WILLIAMS ID Date: 12/29/08
Well #: GM 42-32 Effective Date: 12/29/08
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 12/30/08
Case #: COC56546 FAC ID: Corrected Date: 12/29/08
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 3
Authority Ref: O.O.#2. III.A.2.b.

Remarks Date: 12/29/08

All choke lines shall be straight lines unless turns use tee blocks or are targeted with running tees, and shall be anchored to prevent whip and reduce vibration. The 2 choke lines (3" and 4") installed on the choke manifold was not targeted as required. Corrective Action: Install target tees in the turn on lines as required by the regulations. Received confirmation on 12/30/08 from Ray Meeks (company man) the discrepancy was corrected.

Office: GS ID: GS6577
Unique INC #: 080212 Well Name: FEDERAL RWF ID Date: 09/30/08
Well #: 333-8 (RM2-8) Effective Date: 09/30/08
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 10/04/08
Case #: COC62160 FAC ID: Corrected Date: 10/04/08
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 3
Authority Ref: O . O . # 2. III. A. 2. b.

Remarks Date: 09/30/08

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

Minimum standards and enforcement provisions for choke manifold equipment. All choke lines shall be straight lines unless turns use tee blocks or are targeted with running tees. The running tee for the choke line was improperly installed. Corrective Action: Install equipment as specified. The running tee shall be installed as specified prior to commencement of the next well.

Office: GS ID: GS6638
Unique INC #: 090058 Well Name: JOHNSON FED ID Date: 02/03/09
Well #: 5-04B (5-05) Effective Date: 02/03/09
Operator: LARAMIE ENERGY II, LLC Abatement Date: 02/11/09
Case #: COC67149 FAC ID: Corrected Date: 02/11/09
Form: I FAC NAME: Followup Date: 07/16/09
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 02/03/09

3162.1 General requirements (a) The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. APD, Downhole Conditions of Approval, Item #7, requires a trip tank to be utilized beyond the surface casing shoe. At the time of the inspection, a trip tank was not being utilized as required in the COA. Corrective Action: Ensure all aspects of the regulations, APD and COA's are adhered to.

Office: GS ID: GS6639
Unique INC #: 090059 Well Name: JOHNSON FED ID Date: 02/03/09
Well #: 5-04B (5-05) Effective Date: 02/03/09
Operator: LARAMIE ENERGY II, LLC Abatement Date: 02/03/09
Case #: COC67149 FAC ID: Corrected Date: 02/03/09
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 3
Authority Ref: O.O. # 2. III. A. 2. a. iv.

Remarks Date: 02/03/09

Minimum standards and enforcement provisions for well control equipment. -Kill line (2inch minimum) The kill line was not installed as required. Corrective Action: Install kill line as per Onshore Order # 2. The kill line was installed on 02/03/09 as per Cory Clausen. (Company Representative)

Office: GS ID: GS6643
Unique INC #: 090063 Well Name: JOHNSON FED ID Date: 02/03/09
Well #: 5-04B (5-05) Effective Date: 02/03/09
Operator: LARAMIE ENERGY II, LLC Abatement Date: 02/03/09
Case #: COC67149 FAC ID: Corrected Date: 02/03/09
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 3
Authority Ref: O. O. # 2. III. A. 2. i. vii.

Remarks Date: 02/03/09

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

Minimum standards and enforcement provisions for well control equipment testing. Annular preventers shall be functionally operated at least weekly. There was no indication the annular preventer was activated weekly. Corrective Action: Activate annular preventer within 24 hours or provide documentation. The annular preventer was activated on 02/03/09 as per Cory Clausen.

Office: GS ID: GS6644
Unique INC #: 090064 Well Name: JOHNSON FED ID Date: 02/03/09
Well #: 5-04B (5-05) Effective Date: 02/03/09
Operator: LARAMIE ENERGY II, LLC Abatement Date: 02/03/09
Case #: COC67149 FAC ID: Corrected Date: 02/03/09
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 3
Authority Ref: O. O. # 2. III. B. 1. i.

Remarks Date: 02/03/09

Minimum standards and enforcement provisions for well control equipment testing. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole. According to documentation in the daily drillers log and while on a 5M BOPE system, 50 feet of new hole was drilled before conducting the pressure integrity tests on the surface casing. Corrective Action: Ensure the test is performed as per the regulation.

Office: GS ID: GS6641
Unique INC #: 090061 Well Name: JOHNSON FED ID Date: 02/03/09
Well #: 5-04B (5-05) Effective Date: 02/03/09
Operator: LARAMIE ENERGY II, LLC Abatement Date: 02/03/09
Case #: COC67149 FAC ID: Corrected Date: 02/03/09
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 3
Authority Ref: O. O. # 2. III. A. 2. i. ix.

Remarks Date: 02/03/09

A BOPE pit level drill shall be conducted weekly for each drilling crew. According to the daily drillers log, (IADC) the last documented BOPE pit level drill was performed on 1-24-09 and was conducted by the night drilling crew only. As of 02/03/09, there were no other drills documented. Corrective Action: Conduct a BOPE pit level drill for each drilling crew within 24 hours or next trip, as appropriate. On 02/03/09, the BOPE drills were conducted as per Cory Clausen, (Company man)

Office: GS ID: GS6640
Unique INC #: 090060 Well Name: JOHNSON FED ID Date: 02/03/09
Well #: 5-04B (5-05) Effective Date: 02/03/09
Operator: LARAMIE ENERGY II, LLC Abatement Date: 02/03/09
Case #: COC67149 FAC ID: Corrected Date: 02/03/09
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 3
Authority Ref: O. O. # 2. III. A. 2. b. iv.

Remarks Date: 02/03/09

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

Minimum standards and enforcement provisions for well control equipment. 5M system - Pressure gauge on choke manifold At the time of the inspection, there was no pressure gauge installed on the choke manifold. Corrective Action: Install the appropriate pressure gauge as required. The discrepancy was corrected on 02/03/09 as per Cory Clausen, Company man.

Office: GS ID: GS6642
Unique INC #: 090062 Well Name: JOHNSON FED ID Date: 02/03/09
Well #: 5-04B (5-05) Effective Date: 02/03/09
Operator: LARAMIE ENERGY II, LLC Abatement Date: 02/04/09
Case #: COC67149 FAC ID: Corrected Date: 02/03/09
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 3
Authority Ref: O. O. # 2. III. A. 2. i. xi.

Remarks Date: 02/03/09

Minimum standards and enforcement provisions for well control equipment testing. All of the described tests and/or drills shall be recorded in the drilling log. The BOPE test conducted on 1-22-09 was not recorded in the daily drillers log. (IADC) Corrective Action: Record BOPE tests and test pressures in the drilling log. Discrepancy corrected on 02/03/09, as per Cory Clausen, (company man)

Office: GS ID: GS6609
Unique INC #: 090029 Well Name: JOHNSON FED ID Date: 12/01/08
Well #: 05-10C (5-07) Effective Date: 12/01/08
Operator: LARAMIE ENERGY II, LLC Abatement Date: 12/02/08
Case #: COC67150 FAC ID: Corrected Date: 12/01/08
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 1
Authority Ref: O.O. #2. III. C. 7.

Remarks Date: 12/01/08

All flare systems shall be designed to gather and burn all gas. The flare line(s) discharge shall be located not less than 100 feet from the well head, having straight lines unless turns are targeted with running tees. A targeted running tee was not installed on the 6" flare line as required. Corrective Action: Install a target in the turn of the 6" flare line as required. A target tee was constructed and installed on 12/1/08 as per Michael Blakely.

Office: GS ID: GS6610
Unique INC #: 090030 Well Name: JOHNSON FED ID Date: 12/01/08
Well #: 05-10C (5-07) Effective Date: 12/01/08
Operator: LARAMIE ENERGY II, LLC Abatement Date: 12/01/08
Case #: COC67150 FAC ID: Corrected Date: 12/01/08
Form: I FAC NAME: Followup Date: 12/01/08
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 3
Authority Ref: O.O. #7. III. E. 1.b.

Remarks Date: 12/01/08

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

The pit shall have adequate storage capacity for safe containment. The design shall provide for a minimum of 2 feet of free-board. The cuttings pit was full to the point of over topping the embankment. Corrective Action: Ensure there is adequate storage capacity for safe containment, with a minimum of 2 feet of free-board. The cuttings pit was pumped down to comply with the required regulations as per Michael Blakely on 12/1/08.

Office: GS ID: GS6780
Unique INC #: 100022 Well Name: JOLLY FED ID Date: 01/04/10
Well #: 22B-20-691(#12) Effective Date: 01/04/10
Operator: BILL BARRETT CORPORATION Abatement Date: 01/06/10
Case #: COC70803 FAC ID: Corrected Date: 01/05/09
Form: 1 FAC NAME: Followup Date: 01/05/09
Assessment: \$0 Inspector: SIEBER Extend Date:
Gravity: 3
Authority Ref: O.O.#2.III.E.1.

Remarks Date: 01/04/10

The blooie line discharge was not 100 feet from well bore. Corrective action: Blooie line discharge shall be reconfigured to meet minimum standards of O.O.#2.III.E.1.

Office: HO ID: HO13034
Unique INC #: ASC-024-09 Well Name: GC FEDERAL ID Date: 07/14/09
Well #: 14 Effective Date:
Operator: COG OPERATING LLC Abatement Date: 08/14/09
Case #: NMLC029405B FAC ID: Corrected Date: 07/23/09
Form: 1 FAC NAME: Followup Date: 08/07/09
Assessment: \$0 Inspector: CORTEZ Extend Date:
Gravity: 3
Authority Ref: OO&GO #2. III.B.1.h.

Remarks Date: 07/14/09

Documents show the production csg. was tested to only 600 psi - submit proof that the production csg. was tested to at least 1545.5 psi. Failure to comply may result in monetary assessments.

Office: HO ID: HO13033
Unique INC #: ASC-023-09 Well Name: GC FEDERAL ID Date: 07/14/09
Well #: 14 Effective Date:
Operator: COG OPERATING LLC Abatement Date: 08/14/09
Case #: NMLC029405B FAC ID: Corrected Date: 07/23/09
Form: 1 FAC NAME: Followup Date: 08/07/09
Assessment: \$0 Inspector: CORTEZ Extend Date:
Gravity: 3
Authority Ref: Drilling COA.1.B.2

Remarks Date: 07/14/09

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

Intermediate csg. was drilled to 2122' instead of the approved 1900' - Submit copy of log segments that show casing was set in the Tansill formation instead of the Yates formation. Failure to comply may result in monetary assessments.

Office: HO ID: HO13032
Unique INC #: ASC-022-09 Well Name: GC FEDERAL ID Date: 07/14/09
Well #: 14 Effective Date:
Operator: COG OPERATING LLC Abatement Date: 08/14/09
Case #: NMLC029405B FAC ID: Corrected Date: 07/23/09
Form: 1 FAC NAME: Followup Date: 08/07/09
Assessment: \$0 Inspector: CORTEZ Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.3-1(e)

Remarks Date: 07/14/09

DV tool was used in the intermediate csg. without prior approval - Submit the cement program that was actually used to include the depth of the DV tool, the yield of cmt. & whether or not cmt. circulated on the 1st stage. Failure to comply may result in monetary assessments.

Office: HO ID: HO13035
Unique INC #: ASC-025-09 Well Name: JC FEDERAL ID Date: 07/14/09
Well #: 22 Effective Date:
Operator: COG OPERATING LLC Abatement Date: 08/14/09
Case #: NMLC029509B FAC ID: Corrected Date: 07/23/09
Form: 1 FAC NAME: Followup Date: 08/07/09
Assessment: \$0 Inspector: CORTEZ Extend Date:
Gravity: 3
Authority Ref: OO&GO #2. III.B.1.h

Remarks Date: 07/14/09

Failure to test production csg. to 0.22 psi/ft or 1500 psi, whichever is greater. - submit proof that the production csg. was tested to at least 1545.5 psi. Failure to comply may result in monetary assessments.

Office: HO ID: HO12713
Unique INC #: KAH-049-08 Well Name: CP FALBY FEDERAL A ID Date: 08/15/08
Well #: 07 Effective Date: 08/22/08
Operator: CHEVRON USA INCORPORATED Abatement Date: 09/22/08
Case #: NMLC033706A FAC ID: Corrected Date: 10/08/08
Form: 1 FAC NAME: Followup Date: 10/08/08
Assessment: \$0 Inspector: HASTON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(a)(b)(c)

Remarks Date: 08/15/08

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

WELL IDENTIFICATION SIGN DOES NOT CONTAIN ALL REQUIRED INFORMATION. -- ADD FEDERAL LEASE SERIAL NUMBER "LC033706A" TO WELL IDENTIFICATION SIGN.

Office: HO ID: HO12854
Unique INC #: KAH-017-09 Well Name: MCA UNIT ID Date: 01/05/09
Well #: 414 Effective Date: 01/12/09
Operator: CONOCOPHILLIPS COMPANY Abatement Date: 02/12/09
Case #: NMNM70987A FAC ID: Corrected Date: 01/29/09
Form: 1 FAC NAME: Followup Date: 01/29/09
Assessment: \$0 Inspector: HASTON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(a)(b)(c)

Remarks Date: 01/05/09

WELL IDENTIFICATION SIGN HAS WRONG FEDERAL LEASE NUMBER "LC058396". -- CORRECT LEASE NUMBER ON WELL SIGN TO REFLECT CORRECT FEDERAL LEASE NUMBER "LC057210".

Office: JA ID: JA2180
Unique INC #: BRB-09-024 Well Name: USA 35-9 ID Date: 05/11/09
Well #: 2 Effective Date: 05/11/09
Operator: VENTURE OIL & GAS INC Abatement Date: 06/01/09
Case #: MSBLMA11554B FAC ID: Corrected Date: 05/20/09
Form: 1 FAC NAME: Followup Date: 05/20/09
Assessment: \$0 Inspector: BOTELER Extend Date:
Gravity: 1
Authority Ref: 43 cfr 3162.3-2 (a)

Remarks Date: 05/11/09

Submit approval to set C.I.B.P. at 9690'.

Office: JA ID: JA2182
Unique INC #: BRB-09-026 Well Name: USA 35-9 ID Date: 05/11/09
Well #: 2 Effective Date: 05/11/09
Operator: VENTURE OIL & GAS INC Abatement Date: 06/01/09
Case #: MSBLMA11554B FAC ID: Corrected Date: 05/20/09
Form: 1 FAC NAME: Followup Date: 05/20/09
Assessment: \$0 Inspector: BOTELER Extend Date:
Gravity: 1
Authority Ref: 43 cfr 3162.3 -2 (a)

Remarks Date: 05/11/09

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

Was interval 9110 ' -9122' perforated? if so, when? Submit required information.

Office: JA ID: JA2185
Unique INC #: BRB-09-029 Well Name: USA 35-9 ID Date: 06/02/09
Well #: 2 Effective Date: 06/02/09
Operator: VENTURE OIL & GAS INC Abatement Date: 07/01/09
Case #: MSBLMA11554B FAC ID: Corrected Date: 07/01/09
Form: I FAC NAME: Followup Date: 07/01/09
Assessment: \$5,000 Inspector: BOTELER Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3163.1 (b) (1)

Remarks Date: 06/02/09

WELL DRILLED WITHOUT NOTIFICATION AND APPROVAL OF SPUD. Based on your failure to install blowout preventer or other equivalent well control equipment, as required by the approved drilling plan, and Onshore Order #2 a \$500. per day assessment will be levied not to exceed \$5,000. This instance of noncompliance is a violation of such a serious nature as to warrant the imposition of immediate assessments upon discovery. BASED ON THE ABOVE, AN ASSESSMENT IN THE AMOUNT OF \$5,000 HAS BEEN LEVIED FOR THIS VIOLATION.

Office: JA ID: JA2186
Unique INC #: BRB-09-030 Well Name: USA 35-9 ID Date: 06/02/09
Well #: 2 Effective Date: 06/02/09
Operator: VENTURE OIL & GAS INC Abatement Date: 07/01/09
Case #: MSBLMA11554B FAC ID: Corrected Date: 07/01/09
Form: I FAC NAME: Followup Date: 07/01/09
Assessment: \$5,000 Inspector: BOTELER Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3163.1 (b) (2)

Remarks Date: 06/02/09

WELL DRILLED WITHOUT NOTIFICATION AND APPROVAL OF SPUD. Based on the "Conditions of Approval" for Permit to Drill the USA 35-9#2 and 43 CFR 3162.3 -4 and to the specifications of Onshore Order No. 2 (G) you were required to notify BLM 48 hours prior to initiation of dirt work and well spud. No notification was received prior to commencement of this work. For failure to notify a \$500. per day assessment will be levied for this violation. This instance of noncompliance is a violation of such a serious nature as to warrant the imposition of immediate assessments upon discovery. BASED ON THE ABOVE, AN ASSESSMENT IN THE AMOUNT OF \$5,000 HAS BEEN LEVIED FOR THIS VIOLATION.

Office: JA ID: JA2172
Unique INC #: BRB-09-016 Well Name: USA 35-9 ID Date: 05/11/09
Well #: 2 Effective Date: 05/11/09
Operator: VENTURE OIL & GAS INC Abatement Date: 06/01/09
Case #: MSBLMA11554B FAC ID: Corrected Date: 05/20/09
Form: I FAC NAME: Followup Date: 05/20/09
Assessment: \$0 Inspector: BOTELER Extend Date:
Gravity: 1
Authority Ref: ORDER #2 2 (H) (iii)

Remarks Date: 05/11/09

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

USA 35-9 #2 B.O.P.E. was not tested to approved pressure of 1000 P.S.I., it was tested only to 850 P.S.I.. Explain your reason for this unapproved change.

Office: JA ID: JA2176
Unique INC #: BRB-09-020 Well Name: USA 35-9 ID Date: 05/11/09
Well #: 2 Effective Date: 05/11/09
Operator: VENTURE OIL & GAS INC Abatement Date: 06/01/09
Case #: MSBLMA11554B FAC ID: Corrected Date: 05/21/09
Form: I FAC NAME: Followup Date: 05/21/09
Assessment: \$0 Inspector: BOTELE Extend Date:
Gravity: 1
Authority Ref: ORDER #2 A(g) (ix)

Remarks Date: 05/11/09

Records and reports indicate that no B.O.P.E pit level drills were conducted on a weekly basis for each drilling crew. Explain why these drills were not conducted.

Office: JA ID: JA2181
Unique INC #: BRB-09-025 Well Name: USA 35-9 ID Date: 05/11/09
Well #: 2 Effective Date: 05/11/09
Operator: VENTURE OIL & GAS INC Abatement Date: 06/01/09
Case #: MSBLMA11554B FAC ID: Corrected Date: 05/20/09
Form: I FAC NAME: Followup Date: 05/20/09
Assessment: \$0 Inspector: BOTELE Extend Date:
Gravity: 1
Authority Ref: 43 cfr 3162.1 & 3162.3-2(a)

Remarks Date: 05/11/09

Perforation interval of 9722-9730 was not approved on your Application for Permit to Drill, your approved production interval was at 8200' to 8220'. Please submit corrected Sundry Notice.

Office: JA ID: JA2177
Unique INC #: BRB-09-021 Well Name: USA 35-9 ID Date: 05/11/09
Well #: 2 Effective Date: 05/11/09
Operator: VENTURE OIL & GAS INC Abatement Date: 06/01/09
Case #: MSBLMA11554B FAC ID: Corrected Date: 05/21/09
Form: I FAC NAME: Followup Date: 05/21/09
Assessment: \$0 Inspector: BOTELE Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.5-2(d)

Remarks Date: 05/11/09

Safety and Drilling Related Violations (INCs) Issued During FY 2009
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Records and reports indicate that the USDW was not protected on this well. Surface casing was set at 1084' , USDW was identified and picked at 1800' .
Submit your plans to correct this deficiency.

Office: JA ID: JA2178
Unique INC #: BRB-09-022 Well Name: USA 35-9 ID Date: 05/11/09
Well #: 2 Effective Date: 05/11/09
Operator: VENTURE OIL & GAS INC Abatement Date: 06/01/09
Case #: MSBLMA11554B FAC ID: Corrected Date: 05/20/09
Form: I FAC NAME: Followup Date: 05/20/09
Assessment: \$0 Inspector: BOTELE Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.3-4(c)

Remarks Date: 05/11/09

Records and reports indicate that drilling was complete on 2/20/2009, completion on the well commenced on 3/25/2009. You are required to submit a request for temporary abandonment for this time period.

Office: JA ID: JA2175
Unique INC #: BRB-09-019 Well Name: USA 35-9 ID Date: 05/11/09
Well #: 2 Effective Date: 05/11/09
Operator: VENTURE OIL & GAS INC Abatement Date: 06/01/09
Case #: MSBLMA11554B FAC ID: Corrected Date: 05/21/09
Form: I FAC NAME: Followup Date: 05/21/09
Assessment: \$0 Inspector: BOTELE Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.3-1(E),3162.3-2(A)

Remarks Date: 05/11/09

Approved Permit To Drill USA 35-9 #2 indicated that well bore was to be a straight hole , your reports and records indicate the well bore was converted to a directional hole. Submit for approval your request to convert this well to a directional hole.

Office: JA ID: JA2179
Unique INC #: BRB-09-023 Well Name: USA 35-9 ID Date: 05/11/09
Well #: 2 Effective Date: 05/11/09
Operator: VENTURE OIL & GAS INC Abatement Date: 06/01/09
Case #: MSBLMA11554B FAC ID: Corrected Date: 05/21/09
Form: I FAC NAME: Followup Date: 05/21/09
Assessment: \$0 Inspector: BOTELE Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.1

Remarks Date: 05/11/09

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Failure to protect personnel and the environment occurred by your failure to conduct B.O.P.E. test at well completion stage. Explain why this occurred.

Office: JA ID: JA2174
Unique INC #: BRB-09-018 Well Name: USA 35-9 ID Date: 05/11/09
Well #: 2 Effective Date: 05/11/09
Operator: VENTURE OIL & GAS INC Abatement Date: 06/01/09
Case #: MSBLMA11554B FAC ID: Corrected Date: 05/21/09
Form: I FAC NAME: Followup Date: 05/21/09
Assessment: \$0 Inspector: BOTELER Extend Date:
Gravity: 1
Authority Ref: ORDER #2 A (g) (viii), 43cfr 3165.54

Remarks Date: 05/11/09

B.O.P.E. function test not performed as required in Onshore Order #2. Pipe and blind rams should be activated on all pipe trips. The annular preventer should be activated weekly. Explain why function test were not performed.

Office: JA ID: JA2187
Unique INC #: BRB-09-031 Well Name: USA 35-9 ID Date: 06/02/09
Well #: 2 Effective Date: 06/02/09
Operator: VENTURE OIL & GAS INC Abatement Date: 07/01/09
Case #: MSBLMA11554B FAC ID: Corrected Date: 07/01/09
Form: I FAC NAME: Followup Date: 07/01/09
Assessment: \$5,000 Inspector: BOTELER Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3163.1(b) (3)

Remarks Date: 06/02/09

WELL DRILLED WITHOUT NOTIFICATION AND APPROVAL OF SPUD. Based on the "Conditions of Approval" for Permit to Drill the USA 35-9#2 you were required to submit a "Subsequent Report of Abandonment" (Form 3160-5) if well was found to be dry. The original approved Total Depth was reached at 8210' on 2/12/2009. The lower Wash/Fed was tested and deemed non-commercial. No approval to plug and abandon this section of the hole was submitted to BLM. therefore, a \$500.00 per day assessment will be levied not to exceed \$5000.00. This instance of noncompliance is a violation of such a serious nature as to warrant the imposition of immediate assessments upon discovery. BASED ON THE ABOVE, AN ASSESSMENT IN THE AMOUNT OF \$5,000 HAS BEEN LEVIED FOR THIS VIOLATION.

Office: JA ID: JA2173
Unique INC #: BRB-09-017 Well Name: USA 35-9 ID Date: 05/11/09
Well #: 2 Effective Date: 05/11/09
Operator: VENTURE OIL & GAS INC Abatement Date: 06/01/09
Case #: MSBLMA11554B FAC ID: Corrected Date: 05/21/09
Form: I FAC NAME: Followup Date: 05/21/09
Assessment: \$0 Inspector: BOTELER Extend Date:
Gravity: 1
Authority Ref: ORDER #2 B(f), #2 B (e)

Remarks Date: 05/11/09

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Centralizers were not used on bottom three joints of surface casing. Explain why they were not used.

Office: JA ID: JA2193
Unique INC #: CB-09-106D Well Name: US GOVERNMENT ID Date: 07/07/09
Well #: 2 Effective Date: 07/08/09
Operator: FERRY LAKE OIL CO LLC Abatement Date: 07/10/09
Case #: LABLM33649 FAC ID: Corrected Date: 07/10/09
Form: 1 FAC NAME: Followup Date: 07/16/09
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 07/07/09

THE FENCING AROUND THE PUMPING UNIT IS OPEN IN THE REAR AND WOULD ALLOW ACCESS TO THE MOVING PARTS OF THE UNIT BY UNAUTHORIZED PERSONNEL SUCH AS CHILDREN THAT LIVE IN THE ADJACENT HOUSES. OPERATOR IS ORDERED TO SECURE THIS FENCING TO PREVENT ANY UNAUTHORIZED ENTRY TO THE AREA AROUND THE UNIT.

Office: JA ID: JA2195
Unique INC #: CB-09-106F Well Name: ID Date: 07/07/09
Well #: Effective Date: 07/08/09
Operator: FERRY LAKE OIL CO LLC Abatement Date: 08/07/09
Case #: LABLM33649 FAC ID: A Corrected Date: 07/15/09
Form: 1 FAC NAME: US GOVT. TB Followup Date: 07/16/09
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 07/07/09

TANK #11729 SHOWS SIGNS OF LEAKAGE AROUND THE BOTTOM OF THE VESSEL. THIS LEAKAGE COULD RESULT IN THE LOSS OF PRODUCT AND ROYALTY REVENUE ALONG WITH POSSIBLE DAMAGE TO THE ENVIRONMENT IF THE TANK WERE TO RUPTURE. THEREFORE, OPERATOR IS ORDERED TO REPLACE THIS VESSEL WITHIN 30 DAYS OF THIS ORDER.

Office: JA ID: JA2192
Unique INC #: CB-09-106C Well Name: US GOVERNMENT ID Date: 07/07/09
Well #: 2 Effective Date: 07/08/09
Operator: FERRY LAKE OIL CO LLC Abatement Date: 07/10/09
Case #: LABLM33649 FAC ID: Corrected Date: 07/10/09
Form: 1 FAC NAME: Followup Date: 07/16/09
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 07/07/09

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THE BELT GUARD ON THE PUMPING UNIT ON THE #2 WELL IS NOT INSTALLED ON THE UNIT. BELT GUARD IS LYING ON THE GROUND ADJACENT TO UNIT. OPERATOR IS ORDERED TO INSTALL THE BELT GUARD ON THE UNIT AND IN THE FUTURE TO NOT OPERATE THE UNIT UNLESS THE GUARD IS IN PLACE. OPERATOR HAS UNTIL 7-10-2009 TO CORRECT THIS VIOLATION.

Office: JA ID: JA2194
Unique INC #: CB-09-106E Well Name: US GOVERNMENT ID Date: 07/07/09
Well #: 2 Effective Date: 07/08/09
Operator: FERRY LAKE OIL CO LLC Abatement Date: 07/10/09
Case #: LABLM33649 FAC ID: Corrected Date: 07/10/09
Form: 1 FAC NAME: Followup Date: 07/16/09
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 07/07/09

OPERATOR IS ORDERED TO REPLACE THE ELECTRICAL COVER ON THE ELECTRIC MOTOR TO SECURE THE WIRING FROM THE WEATHER AND PREVENT POSSIBLE HUMAN CONTACT.

Office: JA ID: JA2199
Unique INC #: CB-09-107D Well Name: USA ID Date: 07/07/09
Well #: 4 Effective Date: 07/10/09
Operator: PETROL INDUSTRIES INCORPORATED Abatement Date: 07/17/09
Case #: LABLM40630 FAC ID: Corrected Date: 07/17/09
Form: 1 FAC NAME: Followup Date: 07/17/09
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 07/07/09

THERE IS NO FENCE AROUND THE PUMPING UNIT TO PREVENT ACCESS TO THE MOVING PARTS OF THE UNIT BY UNAUTHORIZED PERSONNEL SUCH AS CHILDREN THAT LIVE IN THE AREA. OPERATOR IS ORDERED TO CONSTRUCT AND INSTALL THIS FENCING TO PREVENT ANY UNAUTHORIZED ENTRY TO THE AREA AROUND THE UNIT.

Office: JA ID: JA2202
Unique INC #: CB-09-107G Well Name: USA ID Date: 07/07/09
Well #: 4 Effective Date: 07/10/09
Operator: PETROL INDUSTRIES INCORPORATED Abatement Date: 07/17/09
Case #: LABLM40630 FAC ID: Corrected Date: 07/17/09
Form: 1 FAC NAME: Followup Date: 07/17/09
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 07/07/09

Safety and Drilling Related Violations (INCs) Issued During FY 2009
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OPERATOR IS ORDERED TO PLACE AN ELECTRICAL COVER ON THE ELECTRIC MOTOR TO SECURE THE WIRING FROM THE WEATHER AND PREVENT POSSIBLE HUMAN CONTACT.

Office: JA ID: JA2198
Unique INC #: CB-09-107C Well Name: USA ID Date: 07/07/09
Well #: 4 Effective Date: 07/10/09
Operator: PETROL INDUSTRIES INCORPORATED Abatement Date: 07/17/09
Case #: LABLM40630 FAC ID: A Corrected Date: 07/14/09
Form: 1 FAC NAME: USA CTB Followup Date: 07/14/09
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 07/07/09

OPERATOR IS ORDERED TO INSTALL A BELT GUARD ON THE UNIT AND IN THE FUTURE TO NOT OPERATE THE UNIT UNLESS THIS GUARD IS IN PLACE. OPERATOR HAS UNTIL 7-17-2009 TO CORRECT THIS VIOLATION.

Office: JA ID: JA2149
Unique INC #: CB-09-D05A Well Name: USA ID Date: 02/12/09
Well #: 59 Effective Date: 02/12/09
Operator: XTO ENERGY INCORPORATED Abatement Date: 02/13/09
Case #: LABLMA54490 FAC ID: Corrected Date: 02/12/09
Form: 1 FAC NAME: Followup Date: 02/12/09
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 1
Authority Ref: Onshore O&G Order #2 Part III.A.2.a

Remarks Date: 02/12/09

IBOP VALVE WAS FOUND IN THE CLOSED POSITION ON THE RIG FLOOR. THE DART IN THIS VALVE MUST ALWAYS BE LOCKED IN THE OPEN POSITION DURING DRILLING OPERATIONS. OPERATOR IS ORDERED TO CORRECT THIS DESCREPCANCY IMMEDIATELY UPON RECEIPT OF THIS INCIDENCE OF NONCOMPLIANCE OR NO LATER THAN 24 HOURS.

Office: JA ID: JA2151
Unique INC #: CB-09-D05C Well Name: USA ID Date: 02/16/09
Well #: 59 Effective Date: 02/16/09
Operator: XTO ENERGY INCORPORATED Abatement Date: 02/17/09
Case #: LABLMA54490 FAC ID: Corrected Date: 02/17/09
Form: 1 FAC NAME: Followup Date: 02/17/09
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 1
Authority Ref: Onshore O&G Order #2 Part III.A.2.a.vi

Remarks Date: 02/16/09

Safety and Drilling Related Violations (INCs) Issued During FY 2009
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DURING TESTING PROCEDURES, THE ANNULAR PREVENTER FAILED TO TEST TO THE REQUIRED PRESSURES. IT APPEARS THAT THE RUBBER ELEMENT IS NOT SEALING ON THE DRILL PIPE AS REQUIRED. OPERATOR IS ORDERED TO MAKE REPAIRS TO THIS EQUIPMENT AND RE-TEST SAME PROMPTLY. THIS WORK MUST BE PERFORMED PRIOR TO THE DRILLING OUT OF THE CASING SHOE.

Office: JA ID: JA2150
Unique INC #: CB-09-D05B Well Name: USA ID Date: 02/12/09
Well #: 59 Effective Date: 02/12/09
Operator: XTO ENERGY INCORPORATED Abatement Date: 02/13/09
Case #: LABLMA54490 FAC ID: Corrected Date: 02/13/09
Form: I FAC NAME: Followup Date: 02/13/09
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 1
Authority Ref: Onshore O&G Order #2 Part III.A.1

Remarks Date: 02/12/09

TWO GAUGES (ACCUMULATOR PRESSURE AND ANNULAR PRESSURE ON THE REMOTE CONTROL ON THE RIG FLOOR ARE NOT FUNCTIONING. AS PER ONSHORE ORDER #2, ALL BOPE SHALL BE FULLY FUNCTIONAL AND IN GOOD CONDITION TO PROVIDE FULL WELL CONTROL. OPERATOR IS ORDERED TO REPAIR THIS DESCREPANCY WITHIN 24 HOURS OF THE RECEIPT OF THIS NOTICE.

Office: JA ID: JA2228
Unique INC #: CB-09-D01B Well Name: BLM 013045 ID Date: 10/14/08
Well #: 1 Effective Date: 10/14/08
Operator: BRIGHAM OIL & GAS LP Abatement Date: 10/15/08
Case #: LABLMFW13045 FAC ID: Corrected Date: 10/15/08
Form: I FAC NAME: Followup Date: 10/15/08
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore OI& G Order #2 Part III.A.2.i.viii

Remarks Date: 10/14/08

Functioning the pipe and blind rams after the bit trip on 10-10-2008 was not documented and recorded in the IADC Book as required by the Order. Operator is ordered to document and record future function test, if there are any.

Office: JA ID: JA2226
Unique INC #: CB-09-D01A Well Name: BLM 013045 ID Date: 10/14/08
Well #: 1 Effective Date: 10/14/08
Operator: BRIGHAM OIL & GAS LP Abatement Date: 10/15/08
Case #: LABLMFW13045 FAC ID: Corrected Date: 10/15/08
Form: I FAC NAME: Followup Date: 10/15/08
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore OI& G Order #2 Part III.A.2.i.vii

Remarks Date: 10/14/08

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Annular preventer was not functioned during the week of 10-3-2008 thru 10-10-2008 as required. Operator is ordered to function the annular preventer ASAP and document same in the IADC Book.

Office: KM ID: KM1055
Unique INC #: 09INC002 Well Name: CLIFTON FEDERAL ID Date: 11/19/08
Well #: 34-5 Effective Date: 11/19/08
Operator: WEXPRO COMPANY Abatement Date: 11/19/08
Case #: WYW48198 FAC ID: Corrected Date: 11/19/08
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: RICHARD A FLEMING Extend Date:
Gravity: 3
Authority Ref: O.O.2.B.

Remarks Date: 11/19/08

See attached letter dated 1/23/2008 to Dee Findlay, Wexpro Company, specifically requiring surface casing to be set at a depth of least 2480.

Office: LA ID: LA532
Unique INC #: 258 Well Name: FED ID Date: 09/16/08
Well #: 11-1 Effective Date: 10/03/08
Operator: RYDER OIL & GAS LLC Abatement Date: 10/19/08
Case #: WYW173082 FAC ID: A Corrected Date: 10/30/08
Form: 1 FAC NAME: #11-1 Followup Date:
Assessment: \$0 Inspector: MCLEOD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 09/16/08

10/03/2008 - YOU MUST REPLACE THE BELT GUARDS ON YOUR PUMPING UNIT. HEALTH & SAFETY PRECAUTIONS.

Office: LA ID: LA535
Unique INC #: 261 Well Name: FED ID Date: 10/30/08
Well #: 11-1 Effective Date: 11/03/08
Operator: RYDER OIL & GAS LLC Abatement Date: 11/24/08
Case #: WYW173082 FAC ID: A Corrected Date: 12/09/08
Form: 1 FAC NAME: #11-1 Followup Date:
Assessment: \$250 Inspector: MCLEOD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 10/30/08

Safety and Drilling Related Violations (INCs) Issued During FY 2009
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Health & Safety Precautions. Belt Guards Must Be Installed

Office: ME ID: ME2650
Unique INC #: 09EM02MEFO Well Name: PICEANCE CREEK UNIT ID Date: 11/06/08
Well #: 296-17A8 Effective Date: 11/06/08
Operator: EXXON MOBIL CORP Abatement Date: 11/12/08
Case #: COC47666A FAC ID: Corrected Date: 11/12/08
Form: 1 FAC NAME: Followup Date: 11/18/08
Assessment: \$0 Inspector: MILLER Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2 III.A.2.g.

Remarks Date: 11/06/08

Inspection of well # 296-17A8 on 11/6/08 found that hand wheels were not installed on the BOP as required by regulation. Install hand wheels according to O.O.#2 III.A.2.g. by 11/12/08.

Office: ME ID: ME2714
Unique INC #: 09EM30MEFO Well Name: FEDERAL RGU ID Date: 01/02/09
Well #: 14-14-298 Effective Date: 01/02/09
Operator: WILLIAMS PRODUCTION RMT CO. Abatement Date: 01/02/09
Case #: COC66586 FAC ID: Corrected Date: 01/02/09
Form: 1 FAC NAME: Followup Date: 01/02/09
Assessment: \$0 Inspector: MILLER Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2.III.A.2.a.iv.

Remarks Date: 01/02/09

Inspection on 1/2/09 found the kill line not attached to the BOP stack. All BOP associated equipment must be installed and functional. Install kill line in accordance with Onshore Order #2.III.A.2.a.iv. immediately. Mike Alcorn was notified at the time of inspection.

Office: ML ID: iML3414
Unique INC #: CD09-I-001 Well Name: DUNMORE ID Date: 11/12/08
Well #: 1-9-1S-34E Effective Date: 11/13/08
Operator: URSA MAJOR (CROW OG) LLC Abatement Date: 12/15/08
Case #: 142002525145 FAC ID: Corrected Date: 04/21/09
Form: 1 FAC NAME: Followup Date: 04/21/09
Assessment: \$0 Inspector: DEVAULT Extend Date: 04/30/09
Gravity: 3
Authority Ref: 43 CFR 3162.5-1(a)

Remarks Date: 11/12/08

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The APD for this well stated to set 190 feet of surface casing. Ursa Major only set about 120 feet of casing. 43 CFR 3162.5-1(a) states in part: The operator shall comply with the pertinent orders of the authorized officer and other standards and procedures set forth in the applicable laws, regulations, lease terms and conditions, and the approved drilling plan or subsequent operations plan. Corrective Action: Ursa Major, LLC shall cement the production casing to the surface.

Office: MR ID: MR1441
Unique INC #: EF09093 Well Name: FEDERAL ID Date: 06/13/09
Well #: 24-2 WDW Effective Date: 06/13/09
Operator: S G INTERESTS I LTD Abatement Date: 06/15/09
Case #: COC67120X FAC ID: Corrected Date: 06/15/09
Form: 1 FAC NAME: Followup Date: 06/16/09
Assessment: \$0 Inspector: FANCHER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 & Onshore Order No. 1

Remarks Date: 06/13/09

A copy of the APD was not located during our inspection.

Office: MR ID: MR1442
Unique INC #: EF09094 Well Name: FEDERAL ID Date: 06/13/09
Well #: 24-2 WDW Effective Date: 06/13/09
Operator: S G INTERESTS I LTD Abatement Date: 07/03/09
Case #: COC67120X FAC ID: Corrected Date: 06/26/09
Form: 1 FAC NAME: Followup Date: 07/07/09
Assessment: \$0 Inspector: FANCHER Extend Date:
Gravity: 1
Authority Ref: Onshore Order No. 2, III.B.

Remarks Date: 06/13/09

The proposed casing and cementing programs shall be conducted as approved. Operator did not follow the approved plan for cement as noted in APD. You are required to: submit Sundry Notice explaining your change of cementing and forward a copy of the bond log to this office by the date indicated.

Office: NE ID: NE4087
Unique INC #: AA09028 Well Name: FEDERAL ID Date: 02/04/09
Well #: 31-8 Effective Date: 03/06/09
Operator: ASHER ASSOCIATES INCORPORATED Abatement Date: 04/06/09
Case #: WYW34660A FAC ID: Corrected Date: 08/18/09
Form: 1 FAC NAME: Followup Date: 08/18/09
Assessment: \$0 Inspector: AMBROSE Extend Date: 09/30/09
Gravity: 3
Authority Ref: OO#6.III.D.2.d.

Remarks Date: 02/04/09

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The danger sign on the side of the entrance road to the well is faded. The old sign needs to be replaced with a new one.

Office: NE ID: NE4065
Unique INC #: 09MH001HS Well Name: ID Date: 12/11/08
Well #: Effective Date: 12/12/08
Operator: OILFIELD SALVAGE Abatement Date: 12/15/08
Case #: 8910086690 FAC ID: OLDS Corrected Date: 12/13/08
Form: I FAC NAME: OLDS EXTENSION Followup Date: 12/15/08
Assessment: \$0 Inspector: HUNTLEY Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 12/11/08

The operator shall perform operations and maintain equipment in a safe and workmanlike manner. The operator shall take all precautions necessary to provide adequate protection for the health and safety of life and the protection of property. Currently there is insulation material and sheets of metal from the heater treater strewn across the facility location and even across the highway. This is a health and safety hazard to the public driving on the highway and to cattle in the vicinity of the facility that could possibly ingest the insulation. Remove and properly dispose of all insulation and metal from wherever it has travelled to away from the heater treater. Remove or secure the insulating materials that remain on the heater treater to prevent it from coming off in the future.

Office: NE ID: NE3873
Unique INC #: JDH08003DI Well Name: MILLER ID Date: 11/20/07
Well #: 6-7 Effective Date: 11/20/07
Operator: BEARTOOTH OIL & GAS COMPANY Abatement Date: 12/20/07
Case #: WYW173481 FAC ID: Corrected Date: 12/20/08
Form: I FAC NAME: Followup Date: 01/28/08
Assessment: \$0 Inspector: HUTCHINSON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6

Remarks Date: 11/20/07

43 CFR 3162.6 (b) Lease number must be added to the well sign. The correct lease number is WYW173481

Office: NE ID: NE4115
Unique INC #: JDH09028PI Well Name: ID Date: 03/10/09
Well #: Effective Date: 03/12/09
Operator: WILDFIRE PARTNERS, INC. Abatement Date: 04/15/09
Case #: WYW66387 FAC ID: WILD Corrected Date: 05/11/09
Form: I FAC NAME: WILDFIRE Followup Date: 05/22/09
Assessment: \$0 Inspector: HUTCHINSON Extend Date: 05/15/09
Gravity: 3
Authority Ref: Onshore Order No. 6 III.D.2.b.

Remarks Date: 03/10/09

Safety and Drilling Related Violations (INCs) Issued During FY 2009
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All stairs/ladders leading to the top of storage tanks shall be chained and/or marked to restrict entry. Corrective Action: Chain or mark stair(s)/ladder(s) or post sign, as necessary.

Office: NE ID: NE4116
Unique INC #: JDH09029PI Well Name: ID Date: 03/10/09
Well #: Effective Date: 03/12/09
Operator: WILDFIRE PARTNERS, INC. Abatement Date: 04/15/09
Case #: WYW66387 FAC ID: WILD Corrected Date: 05/11/09
Form: I FAC NAME: WILDFIRE Followup Date: 05/22/09
Assessment: \$0 Inspector: HUTCHINSON Extend Date: 05/15/09
Gravity: 3
Authority Ref: Onshore Order No. 6 III.D.2.c.&d.

Remarks Date: 03/10/09

A danger sign shall be posted on or within 50 feet of the storage tank(s) to alert the public of the potential H2S danger. Corrective Action: Post or move sign(s), as necessary. The sign(s) shall be painted in high visibility red, black, and white. The sign(s) shall read: DANGER POISON GAS HYDROGEN SULFIDE

Office: NE ID: NE4117
Unique INC #: JDH09030PI Well Name: ID Date: 03/10/09
Well #: Effective Date: 03/12/09
Operator: WILDFIRE PARTNERS, INC. Abatement Date: 04/15/09
Case #: WYW66387 FAC ID: WILD Corrected Date: 05/11/09
Form: I FAC NAME: WILDFIRE Followup Date: 05/22/09
Assessment: \$0 Inspector: HUTCHINSON Extend Date: 05/15/09
Gravity: 3
Authority Ref: Onshore Order No. 6 III.D.2.e.

Remarks Date: 03/10/09

At least 1 permanent wind direction indicator shall be installed so that wind direction can be easily determined at or approaching the storage tank(s). Corrective Action: Install, repair, or replace wind direction indicator, as necessary.

Office: PD ID: PD2597
Unique INC #: 8DF012109 Well Name: MESA ID Date: 01/21/09
Well #: 14B2-20 Effective Date: 01/21/09
Operator: QUESTAR EXPL & PROD CO PNDL Abatement Date: 01/22/09
Case #: WYW015315 FAC ID: Corrected Date: 01/22/09
Form: I FAC NAME: Followup Date: 01/23/09
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III.A.2.i.xi.

Remarks Date: 01/21/09

Safety and Drilling Related Violations (INCs) Issued During FY 2009
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Found: During a detailed drilling inspection of Unit Rig # 323, it was discovered no BOP pit level drills were recorded within the last week. Corrective Action: A BOP pit level drill shall be conducted weekly for each drilling crew and recorded in the driller's log. Company man informed the BLM the requested corrective actions were implemented 01/22/09.

Office: PD ID: PD2595
Unique INC #: 6DF012109 Well Name: MESA ID Date: 01/21/09
Well #: 14B2-20 Effective Date: 01/21/09
Operator: QUESTAR EXPL & PROD CO PNDL Abatement Date: 01/22/09
Case #: WYW015315 FAC ID: Corrected Date: 01/22/09
Form: 1 FAC NAME: Followup Date: 01/23/09
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III.A.2.h.i.vii.

Remarks Date: 01/21/09

Found: During a detailed rig inspection of Unit rig # 323, it was found the annular preventer was not activated during the last week. Corrective action: Annular preventers shall be functionally operated at least weekly. Note: Company man activated annular preventer as requested on 01/22/09. Violation abated.

Office: PD ID: PD2892
Unique INC #: 36DF081209 Well Name: RIVERSIDE ID Date: 08/12/09
Well #: 16B2-3D Effective Date: 08/13/09
Operator: ULTRA RESOURCES INC Abatement Date: 08/13/09
Case #: WYW06270 FAC ID: Corrected Date: 08/13/09
Form: 1 FAC NAME: Followup Date: 08/13/09
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III.A.2.i.xi.

Remarks Date: 08/12/09

Found: During a detailed drilling inspection of Precision Rig # 110, it was discovered the driller's log did not indicate the required BOP tests and associated pressures. Corrective Action: All of the BOP tests shall be recorded in the driller's log and include equipment tested, duration of test, and low and high pressures of the test.

Office: PD ID: PD2893
Unique INC #: 37DF081209 Well Name: RIVERSIDE ID Date: 08/12/09
Well #: 16B2-3D Effective Date: 08/13/09
Operator: ULTRA RESOURCES INC Abatement Date: 08/13/09
Case #: WYW06270 FAC ID: Corrected Date: 08/13/09
Form: 1 FAC NAME: Followup Date: 08/13/09
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III.A.2.i.xi.

Remarks Date: 08/12/09

Safety and Drilling Related Violations (INCs) Issued During FY 2009
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Found: During a detailed rig inspection of Precision Rig # 110 , it was found the pipe rams were not documented in the driller's log book as being activated during the last trip. Corrective action: Pipe rams shall be activated each trip, however, this function need not be preformed more than once a day. All the above tests and/or drills shall be recorded in the driller's log book.

Office: RO ID: RO8131
Unique INC #: 01-002-09I Well Name: EPPERS B FEDERAL ID Date: 11/14/08
Well #: 2 Effective Date: 11/14/08
Operator: MCKAY OIL CORPORATION Abatement Date: 12/03/08
Case #: NMNM36190 FAC ID: Corrected Date: 12/02/08
Form: 1 FAC NAME: Followup Date: 12/02/08
Assessment: \$0 Inspector: GARNAND Extend Date:
Gravity: 3
Authority Ref: 3162.6(b)

Remarks Date: 11/14/08

Operator has been issued a noncompliance for well sign identification. Operator shows the location as Eppers B Federal #2, but the actual location is McKay Federal #4. Operator must correct the well sign to properly identify location according the 43 CFR 3162.6 (b). Sign INC and return to Roswell Field Office when you have complied.

Office: RW ID: RW4456
Unique INC #: ML09001I Well Name: BLUE GAP ID Date: 10/08/08
Well #: 8-5 Effective Date: 10/08/08
Operator: QUESTAR EXPL AND PRODUCTION CO Abatement Date: 10/19/08
Case #: WYW161382 FAC ID: Corrected Date: 10/13/08
Form: 1 FAC NAME: Followup Date: 10/14/08
Assessment: \$0 Inspector: LYON Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval

Remarks Date: 10/08/08

Violation: Reserve pit not fenced Resolution: Install fence in accordance with COA's and Onshore Order #7. Attachment # 1-1

Office: RW ID: RW4537
Unique INC #: ML09009I Well Name: RED DESERT ID Date: 02/23/09
Well #: 9-8-20-95 Effective Date: 02/23/09
Operator: DEVON ENERGY PRODUCTION CO LP Abatement Date: 02/23/09
Case #: WYW17125 FAC ID: Corrected Date: 02/23/09
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: LYON Extend Date:
Gravity: 3
Authority Ref: OO #2. III. A. 2.b

Remarks Date: 02/23/09

Safety and Drilling Related Violations (INCs) Issued During FY 2009
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Violation: Kill line was not connected outside of sub. Abatement: Spoke to Company Representative Jackie Williams. Violation was corrected promptly before inspector left location. 02/23/09 1130hrs.

Office: RW ID: RW4469
Unique INC #: JRM08005 Well Name: ESPY UNIT ID Date: 11/05/08
Well #: 12 Effective Date: 11/05/08
Operator: NADEL & GUSSMAN ROCKIES LLC Abatement Date: 12/03/08
Case #: WYW109504X FAC ID: Corrected Date: 12/03/08
Form: I FAC NAME: Followup Date: 12/03/08
Assessment: \$0 Inspector: MENDOZA Extend Date:
Gravity: 3
Authority Ref: OO#2 III.A.i.xi.
Remarks Date: 11/05/08
No I.A.D.C. record of B.O.P.E. drills

Office: RW ID: RW4470
Unique INC #: JRM08006 Well Name: ESPY UNIT ID Date: 11/05/08
Well #: 12 Effective Date: 11/05/08
Operator: NADEL & GUSSMAN ROCKIES LLC Abatement Date: 12/03/08
Case #: WYW109504X FAC ID: Corrected Date: 12/03/08
Form: I FAC NAME: Followup Date: 12/03/08
Assessment: \$0 Inspector: MENDOZA Extend Date:
Gravity: 3
Authority Ref: OO #6 III.A.1.c.iv.
Remarks Date: 11/05/08
H2S caution / danger sign(s) and flag(s) not posted/visible.

Office: RW ID: RW4472
Unique INC #: JRM08003 Well Name: ESPY UNIT ID Date: 11/05/08
Well #: 12 Effective Date: 11/12/08
Operator: NADEL & GUSSMAN ROCKIES LLC Abatement Date: 12/03/08
Case #: WYW109504X FAC ID: Corrected Date: 12/03/08
Form: I FAC NAME: Followup Date: 12/03/08
Assessment: \$0 Inspector: MENDOZA Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-1
Remarks Date: 11/05/08

Safety and Drilling Related Violations (INCs) Issued During FY 2009
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Equipement off of pad location.

Office: RW ID: RW4471
Unique INC #: JRM08004 Well Name: ESPY UNIT ID Date: 11/05/08
Well #: 12 Effective Date: 11/05/08
Operator: NADEL & GUSSMAN ROCKIES LLC Abatement Date: 12/03/08
Case #: WYW109504X FAC ID: Corrected Date: 12/03/08
Form: I FAC NAME: Followup Date: 12/03/08
Assessment: \$0 Inspector: MENDOZA Extend Date:
Gravity: 3
Authority Ref: OO# 2 III.C.1.
Remarks Date: 11/05/08
No I.A.D.C. record of slow pump speed.

Office: RW ID: RW4455
Unique INC #: JRM08002 Well Name: CELSIUS FEDERAL ID Date: 10/07/08
Well #: 34-14D Effective Date: 10/07/08
Operator: ANADARKO E & P COMPANY LP Abatement Date: 10/09/08
Case #: WYW125460 FAC ID: Corrected Date: 10/09/08
Form: I FAC NAME: Followup Date: 10/09/08
Assessment: \$0 Inspector: MENDOZA Extend Date:
Gravity: 3
Authority Ref: OO #1 IV
Remarks Date: 10/07/08
Violation:At time of inspection a copy of approved A.P.D. was not on location for review. Remedy:Aquire approved A.P.D.and make avilable on site.

Office: RW ID: RW4445
Unique INC #: JRM08001 Well Name: WAMSUTTER FEDERAL ID Date: 09/12/08
Well #: 42-26 Effective Date: 09/12/08
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 09/19/08
Case #: WYW125919 FAC ID: Corrected Date: 09/22/09
Form: I FAC NAME: Followup Date: 09/22/09
Assessment: \$0 Inspector: MENDOZA Extend Date:
Gravity: 3
Authority Ref: OO #7 III.E.1.c.
Remarks Date: 09/12/08

Safety and Drilling Related Violations (INCs) Issued During FY 2009
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Pit fence does not meet design requirements of OO#7 III.E.1.c. Remedial action: Bring fence into compliance with OO#7.

Office: RW ID: RW4561
Unique INC #: MJR09012 Well Name: RED DESERT FEDERAL ID Date: 03/16/09
Well #: 43-20D Effective Date: 03/17/09
Operator: ANADARKO E & P COMPANY LP Abatement Date: 04/03/09
Case #: WYW134358 FAC ID: Corrected Date: 03/27/09
Form: 1 FAC NAME: Followup Date: 03/27/09
Assessment: \$0 Inspector: MENDOZA Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-1 (a) (b) (c)

Remarks Date: 03/16/09

Violation: Trash from location needs picked up. Remedy: Pick up wind blown and other trash.

Office: RW ID: RW4462
Unique INC #: AW08-30 Well Name: CELSIUS FEDERAL ID Date: 10/17/08
Well #: 13-14D Effective Date: 10/17/08
Operator: ANADARKO E & P COMPANY LP Abatement Date: 10/31/08
Case #: WYW125460 FAC ID: Corrected Date: 10/17/08
Form: 1 FAC NAME: Followup Date: 10/22/08
Assessment: \$0 Inspector: WHITE Extend Date:
Gravity: 3
Authority Ref: COA

Remarks Date: 10/17/08

Flare pit not fenced.

Office: RW ID: RW4461
Unique INC #: AW08-29 Well Name: CELSIUS FEDERAL ID Date: 10/17/08
Well #: 13-14D Effective Date: 10/17/08
Operator: ANADARKO E & P COMPANY LP Abatement Date: 10/31/08
Case #: WYW125460 FAC ID: Corrected Date: 10/17/08
Form: 1 FAC NAME: Followup Date: 10/22/08
Assessment: \$0 Inspector: WHITE Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.5-1(a)(b)(c)

Remarks Date: 10/17/08

Safety and Drilling Related Violations (INCs) Issued During FY 2009
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Trash on and around location.

Office: RW ID: RW4718
Unique INC #: AW09-11 Well Name: FLAT TOP ID Date: 07/27/09
Well #: 2-8 Effective Date: 07/27/09
Operator: DEVON ENERGY PRODUCTION CO LP Abatement Date: 08/10/09
Case #: WYW134709 FAC ID: Corrected Date: 08/03/09
Form: 1 FAC NAME: Followup Date: 08/08/09
Assessment: \$0 Inspector: WHITE Extend Date:
Gravity: 3
Authority Ref: COA
Remarks Date: 07/27/09
Culvert ends not marked.

Office: RW ID: RW4509
Unique INC #: AW09-02 Well Name: WAMSUTTER ID Date: 01/22/09
Well #: 10-12-20-94 Effective Date: 01/22/09
Operator: DEVON ENERGY PRODUCTION CO LP Abatement Date: 02/12/09
Case #: WYW143006 FAC ID: Corrected Date: 02/09/09
Form: 1 FAC NAME: Followup Date: 02/13/09
Assessment: \$0 Inspector: WHITE Extend Date:
Gravity: 3
Authority Ref: C.O.A.
Remarks Date: 01/22/09
Trash

Office: RW ID: RW4464
Unique INC #: AW08-32 Well Name: BROWN COW AR FEDERAL 1491 ID Date: 10/24/08
Well #: 3-14 Effective Date: 10/24/08
Operator: ANADARKO E & P COMPANY LP Abatement Date: 10/25/08
Case #: WYW156218X FAC ID: Corrected Date: 10/25/08
Form: 1 FAC NAME: Followup Date: 11/03/08
Assessment: \$0 Inspector: WHITE Extend Date:
Gravity: 1
Authority Ref: OO#2 III. C. 7.
Remarks Date: 10/24/08

Safety and Drilling Related Violations (INCs) Issued During FY 2009
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Flare line discharge less than 100' from well head. Flare line discharge positioned into prevailing wind. Flare system has no method of ignition.

Office: TU ID: iTU24524
Unique INC #: 09TC008 Well Name: WHITE ID Date: 09/22/09
Well #: 1-24H Effective Date: 09/22/09
Operator: QUESTAR EXPL + PROD COMPANY Abatement Date: 09/23/09
Case #: 142020514037 FAC ID: Corrected Date: 09/22/09
Form: I FAC NAME: Followup Date: 09/22/09
Assessment: \$0 Inspector: COLON Extend Date:
Gravity: 1
Authority Ref: O.O. 2.III.A.2.e.

Remarks Date: 09/22/09

Air to accumulator air pumps shut off. Power for the accumulator closing unit air pumps shall be available to the unit at all times so that the pumps shall automatically start when the closing valve manifold pressure has decreased to the pre-set level. Pumps were activated and operational before I left location.

Office: TU ID: iTU24525
Unique INC #: 09TC009 Well Name: WHITE ID Date: 09/22/09
Well #: 1-24H Effective Date: 09/22/09
Operator: QUESTAR EXPL + PROD COMPANY Abatement Date: 09/23/09
Case #: 142020514037 FAC ID: Corrected Date: 09/23/09
Form: I FAC NAME: Followup Date: 09/29/09
Assessment: \$0 Inspector: COLON Extend Date:
Gravity: 3
Authority Ref: O.O.2.III.C.1.

Remarks Date: 09/22/09

Mud pump slow speed not being logged. Record slow pump speed on daily drilling report after mudding up.

Office: TU ID: iTU24523
Unique INC #: 09TC007 Well Name: WHITE ID Date: 09/22/09
Well #: 1-24H Effective Date: 09/22/09
Operator: QUESTAR EXPL + PROD COMPANY Abatement Date: 09/23/09
Case #: 142020514037 FAC ID: Corrected Date: 09/23/09
Form: I FAC NAME: Followup Date: 09/29/09
Assessment: \$0 Inspector: COLON Extend Date:
Gravity: 3
Authority Ref: O.O. 2.III.A.2.h.

Remarks Date: 09/22/09

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

Accumulator remote not readily accessible to Driller. Relocation of remote scheduled with welder.

Office: TU ID: iTU24526
Unique INC #: 09TC010 Well Name: WHITE ID Date: 09/22/09
Well #: 1-24H Effective Date: 09/22/09
Operator: QUESTAR EXPL + PROD COMPANY Abatement Date: 09/23/09
Case #: 142020514037 FAC ID: Corrected Date: 09/23/09
Form: 1 FAC NAME: Followup Date: 09/29/09
Assessment: \$0 Inspector: COLON Extend Date:
Gravity: 3
Authority Ref: O.O.2.III.A.1

Remarks Date: 09/22/09

Flare line not capable of containing fluids. A closed loop choke manifold system must be capable of containing fluids. A mud box will be installed with the flare line.

Office: TU ID: iTU24522
Unique INC #: 09TC006 Well Name: WHITE ID Date: 09/22/09
Well #: 1-24H Effective Date: 09/22/09
Operator: QUESTAR EXPL + PROD COMPANY Abatement Date: 09/23/09
Case #: 142020514037 FAC ID: Corrected Date: 09/23/09
Form: 1 FAC NAME: Followup Date: 09/23/09
Assessment: \$0 Inspector: COLON Extend Date:
Gravity: 3
Authority Ref: O.O. 2.III.A.2.g.

Remarks Date: 09/22/09

No valve installed in the closing line of the annular preventer. A valve shall be installed in the closing line as close as possible to the annular preventer to act as a locking device. Valve ordered 9-22-09

Office: TU ID: iTU24376
Unique INC #: 09-JRF-062 Well Name: MARTIN UNIT C ID Date: 04/24/09
Well #: 12 Effective Date: 04/24/09
Operator: BP AMERICA PRODUCTION COMPANY Abatement Date: 04/24/09
Case #: 67163 FAC ID: Corrected Date: 04/25/09
Form: 1 FAC NAME: Followup Date: 04/25/09
Assessment: \$0 Inspector: FRANKS Extend Date:
Gravity: 3
Authority Ref: OSO #2 III.A.2.a

Remarks Date: 04/24/09

Safety and Drilling Related Violations (INCs) Issued During FY 2009
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All well control devices shall be installed at the surface which are capable of the complete closure of the wellbore. You are to have an inside BOP installed in the top drive of the rig assembly which meets or exceeds approved BOP pressure ratings found in the drilling permit. Please install the certified tested inside bop before drilling out the casing shoe.

Office: TU ID: iTU24375
Unique INC #: 09-JRF-061 Well Name: MARTIN UNIT C ID Date: 04/24/09
Well #: 12 Effective Date: 04/24/09
Operator: BP AMERICA PRODUCTION COMPANY Abatement Date:
Case #: 67163 FAC ID: Corrected Date: 04/25/09
Form: 1 FAC NAME: Followup Date: 04/25/09
Assessment: \$0 Inspector: FRANKS Extend Date:
Gravity: 3
Authority Ref: OSO #2 III.A.2.a

Remarks Date: 04/24/09

All well control devices shall be installed at the surface which are capable of the complete closure of the wellbore. You are to have available a back up drill string safety valve which is certified tested to approved pressure on the rig floor at all times.

Office: TU ID: iTU24420
Unique INC #: LB2009-07 Well Name: ID Date: 05/28/09
Well #: Effective Date: 06/10/09
Operator: H C M Abatement Date: 06/30/09
Case #: OKNM78965 FAC ID: A Corrected Date: 07/01/09
Form: 1 FAC NAME: CURTIS PLUMMER 1 Followup Date:
Assessment: \$0 Inspector: LBARTEL Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 06/09/09

In the middle of the enclosed tank battery there is a hole the size of an oil drum with several inches of water and weeds growing around it. You cannot see this hole until directly over it, I almost fell into it and could possibly cause harm or death to small wildlife. Fill hole with appropriate material and cut weeds. Refer to attached CFR and pictures. 7.1.0 Received a letter from Dorena Temple of Jon F. Cobb Oil and Gas Exp. informing the BLM that HCM is no longer in business and the new owner/operator is Chaco Energy Co.

Office: TU ID: iTU24530
Unique INC #: 09-DJM-114 Well Name: WHITE ID Date: 09/23/09
Well #: 1-24H Effective Date: 09/24/09
Operator: QUESTAR EXPL + PROD COMPANY Abatement Date: 09/25/09
Case #: 142020514037 FAC ID: Corrected Date: 09/25/09
Form: 1 FAC NAME: Followup Date: 09/25/09
Assessment: \$0 Inspector: MCMILLAN Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2.III.2.a.iv

Remarks Date: 09/23/09

Safety and Drilling Related Violations (INCs) Issued During FY 2009
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Blowout preventer and related equipment shall be installed, used, maintained, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. You are ordered to install a pressure gauge on the choke manifold.

Office: TU ID: iTU24243
Unique INC #: 09BDS04 Well Name: LIZZIE GOAT ID Date: 12/30/08
Well #: 6 Effective Date: 12/30/08
Operator: COOK OIL COMPANY Abatement Date: 12/30/08
Case #: 66472 FAC ID: Corrected Date: 12/30/08
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: SELF Extend Date:
Gravity: 3
Authority Ref: OO 2 III.A.2.g.

Remarks Date: 12/30/08

There was no valve on the closing side of annular.

Office: TU ID: TU25036
Unique INC #: 09BDS03 Well Name: CAT CREEK, D L SANDERS, ELOISE ID Date: 11/18/08
Well #: 1, 1-19, 1-24 Effective Date: 11/26/08
Operator: CHESAPEAKE OPERATING INC Abatement Date: 01/09/09
Case #: OKNM74631 FAC ID: A Corrected Date: 01/05/09
Form: 1 FAC NAME: CAT CREEK, ELOISE 1-24, SANDERS Followup Date:
Assessment: \$0 Inspector: SELF Extend Date:
Gravity: 3
Authority Ref: Onshore Order 6 III.D.2.e.

Remarks Date: 11/18/08

Gary Carter pumper with Chesapeake said all wind socks have been replaced. 1-9-09

Office: VE ID: iVE11747
Unique INC #: AW09033 Well Name: DWR ID Date: 09/15/09
Well #: 3-28C6 Effective Date: 09/15/09
Operator: EL PASO E&P COMPANY LP Abatement Date: 09/16/09
Case #: 14204621323 FAC ID: Corrected Date: 09/15/09
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: ALAN WALKER Extend Date:
Gravity: 1
Authority Ref: 43cfr3162.1.(a) apd drilling program #3

Remarks Date: 09/15/09

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

Failure to install 1500 PSI annular and choke manifold from 600' to 3001'.

Office: VE ID: iVE11748
Unique INC #: AW09034 Well Name: DWR ID Date: 09/15/09
Well #: 3-28C6 Effective Date: 09/15/09
Operator: EL PASO E&P COMPANY LP Abatement Date: 09/16/09
Case #: 14204621323 FAC ID: Corrected Date: 09/15/09
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: ALAN WALKER Extend Date:
Gravity: 1
Authority Ref: 43cfr3162.1.(a) Onshore Order #2 part III.3.B.1.f.

Remarks Date: 09/15/09

Surface casing shall have centralizers on the bottom 3 jts. of casing with 1 centralizer per joint, starting with the shoe joint.

Office: VE ID: iVE11745
Unique INC #: AW09031 Well Name: DWR ID Date: 09/15/09
Well #: 3-28C6 Effective Date: 09/15/09
Operator: EL PASO E&P COMPANY LP Abatement Date: 09/16/09
Case #: 14204621323 FAC ID: Corrected Date: 09/15/09
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: ALAN WALKER Extend Date:
Gravity: 3
Authority Ref: 43cfr3162.1.(a) apd drilling program #3

Remarks Date: 09/15/09

Failure to obtain approval to change setting depth of surface casing from 3001' to 2050'. Obtain approval from the Authorized Officer.

Office: VE ID: iVE11744
Unique INC #: AW09030 Well Name: DWR ID Date: 09/15/09
Well #: 3-28C6 Effective Date: 09/15/09
Operator: EL PASO E&P COMPANY LP Abatement Date: 09/17/09
Case #: 14204621323 FAC ID: Corrected Date: 09/15/09
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: ALAN WALKER Extend Date:
Gravity: 3
Authority Ref: 43cfr3162.1(a) APD drilling program #3

Remarks Date: 09/15/09

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

Failure to obtain approval to change setting depth of conductor pipe from 600' to 40'. Obtain approval from the Authorized Officer.

Office: VE ID: iVE11746
Unique INC #: AW09032 Well Name: DWR ID Date: 09/15/09
Well #: 3-28C6 Effective Date: 09/15/09
Operator: EL PASO E&P COMPANY LP Abatement Date: 09/16/09
Case #: 14204621323 FAC ID: Corrected Date: 09/15/09
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: ALAN WALKER Extend Date:
Gravity: 3
Authority Ref: 43cfr3162.1.(a) apd drilling program #3

Remarks Date: 09/15/09

Failure to give 24 hr. notice of running and cementing of surface casing. Give 24 hr. notice in the future.

Office: VE ID: VE11603
Unique INC #: GR07007 Well Name: FEDERAL ID Date: 02/06/07
Well #: 16-8-9-16 Effective Date: 02/15/07
Operator: NEWFIELD EXPLORATION COMPANY Abatement Date: 03/15/07
Case #: UTU64379 FAC ID: Corrected Date: 12/01/08
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: GLADE RICH Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(a)(b)

Remarks Date: 02/06/07

Wells located on Federal and Indian lands, the operator shall properly identify, by a sign in a conspicuous place, each well, other than those permanently abandoned. The well sign has the wrong lease number. Please put the right lease number on the well sign.

Office: VE ID: VE11602
Unique INC #: SBA07001 Well Name: BONANZA ID Date: 02/07/07
Well #: 1023-7H Effective Date: 02/15/07
Operator: WESTPORT OIL & GAS COMPANY LP Abatement Date: 03/15/07
Case #: UTU38420 FAC ID: Corrected Date: 11/17/08
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: STONEY ANDERTON Extend Date:
Gravity: 3
Authority Ref: 43 cfr 3162.6(a)

Remarks Date: 02/07/07

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

The 1023-7H is missing its well sign. Every well within a Federal or Indian lease or supervised agreement shall have a well identification sign.

Office: WO ID: WO2438
Unique INC #: 010-08-019 Well Name: SILVERTIP ID Date: 09/18/08
Well #: 26-28F Effective Date: 09/22/08
Operator: FIDELITY EXPL & PROD CO Abatement Date: 10/14/08
Case #: WYW109689A FAC ID: Corrected Date: 10/14/08
Form: I FAC NAME: Followup Date: 10/15/08
Assessment: \$0 Inspector: SWICK Extend Date:
Gravity: 3
Authority Ref: 43CFr 3164.1 O.O. #2 III. A. 2. c. ii

Remarks Date: 09/18/08

During my drilling inspection I found the air to be turned off on the accumulator air pump. See (photo). The air has to be turned on at all times during drilling operation. Fidelity will require the drilling contractor to keep the air supply turned on during drilling operations. We will inspect this during our next drilling inspection.

Office: WO ID: WO2436
Unique INC #: 010-08-017 Well Name: SILVERTIP ID Date: 09/18/08
Well #: 26-28F Effective Date: 09/22/08
Operator: FIDELITY EXPL & PROD CO Abatement Date: 10/14/08
Case #: WYW109689A FAC ID: Corrected Date: 10/14/08
Form: I FAC NAME: Followup Date: 10/14/08
Assessment: \$0 Inspector: SWICK Extend Date:
Gravity: 3
Authority Ref: 43CFR 3164.1 O.O. #2 III. A. 2. g.

Remarks Date: 09/18/08

There were no hand wheels on the hydraulic rams for the BOP stack during my drilling inspection. See (photo). Fidelity will require drilling contractor to have hand wheels on stack during next Drilling Inspection. No set date.

Office: WO ID: WO2437
Unique INC #: 010-08-018 Well Name: SILVERTIP ID Date: 09/18/08
Well #: 26-28F Effective Date: 09/22/08
Operator: FIDELITY EXPL & PROD CO Abatement Date: 10/14/08
Case #: WYW109689A FAC ID: Corrected Date: 10/14/08
Form: I FAC NAME: Followup Date: 10/14/08
Assessment: \$0 Inspector: SWICK Extend Date:
Gravity: 3
Authority Ref: 43CFR 3164.1 O.O. #2 III.A. 2. g.

Remarks Date: 09/18/08

Safety and Drilling Related Violations (INCs) Issued During FY 2009
As of March 3, 2011

I found no valve in the closing line of the annular preventer during my drilling inspection. See (photo). Fidelity will require drilling contractor to have a valve in the closing line from date received of this notice. We will check this during next inspection.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: BU ID: BU12877
Unique INC #: MB-08-4 Well Name: KINGSBURY IV FEDERAL ID Date: 02/26/08
Well #: 34-15 Effective Date: 02/26/08
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 02/27/08
Case #: WYW0266642 FAC ID: Corrected Date: 02/27/08
Form: 1 FAC NAME: Followup Date: 03/03/08
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: COA's

Remarks Date: 02/26/08

The divertor rubber on the drilling rig is leaking excessively. You must install and maintain a rubber in the divertor head that does not leak and is capable of diverting fluid from the well bore.

Office: BU ID: BU12897
Unique INC #: MB-08-6 Well Name: KINGSBURY IV FEDERAL ID Date: 03/04/08
Well #: 23-23 Effective Date: 03/04/08
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 03/05/08
Case #: WYW0266642 FAC ID: Corrected Date: 03/04/08
Form: 1 FAC NAME: Followup Date: 09/23/08
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: Wildlife COA' #2a

Remarks Date: 03/04/08

You have failed to comply with Wildlife COA' #2a. You can finish setting the liner, but you must cease activity at that point. Any additional work in the future must be authorized by BLM.

Office: BU ID: BU13342
Unique INC #: MB-08-14 Well Name: DIAMOND RUN FEDERAL (MOORE) ID Date: 09/03/08
Well #: 32-13 Effective Date: 09/03/08
Operator: BLACK DIAMOND ENERGY INC Abatement Date: 09/04/08
Case #: WYW100384 FAC ID: Corrected Date: 09/04/08
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: COA's

Remarks Date: 09/03/08

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Well head divertor is leaking excessively. You must install equipment that is capable of controlling the well.

Office: BU ID: BU12600
Unique INC #: MB-08-3 Well Name: PETROX BIG GEORGE BG ID Date: 10/22/07
Well #: 5-6SR Effective Date: 10/22/07
Operator: PETROX RESOURCES INC Abatement Date: 10/23/07
Case #: WYW145623 FAC ID: Corrected Date: 10/30/07
Form: 1 FAC NAME: Followup Date: 10/30/07
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: COA's

Remarks Date: 10/22/07

Divertor line is only 19'. You must have a 30' divertor line made of non-flammable material, and it must be staked down in at least two places.

Office: BU ID: BU12598
Unique INC #: MB-08-1 Well Name: PETROX BIG GEORGE BG ID Date: 10/22/07
Well #: 5-6SR Effective Date: 10/22/07
Operator: PETROX RESOURCES INC Abatement Date: 10/24/07
Case #: WYW145623 FAC ID: Corrected Date: 10/30/07
Form: 1 FAC NAME: Followup Date: 10/30/07
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(a)

Remarks Date: 10/22/07

There is no well sign on location. You must have a well sign which includes: well name, legal description, lease number, operator name, county and state.

Office: BU ID: BU12599
Unique INC #: MB-08-2 Well Name: PETROX BIG GEORGE BG ID Date: 10/22/07
Well #: 5-6SR Effective Date: 10/22/07
Operator: PETROX RESOURCES INC Abatement Date: 10/23/07
Case #: WYW145623 FAC ID: Corrected Date: 10/30/07
Form: 1 FAC NAME: Followup Date: 10/30/07
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: COA's

Remarks Date: 10/22/07

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Mud pits are only 17' from the well bore. You must have 30' from the well bore to the nearest edge of the pits.

Office: BU ID: BU12896
Unique INC #: MB-08-5 Well Name: KINGSBURY IV KU ID Date: 03/04/08
Well #: 23-21 Effective Date: 03/04/08
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 03/05/08
Case #: WYW150648X FAC ID: Corrected Date: 03/04/08
Form: 1 FAC NAME: Followup Date: 09/23/08
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: Wildlife COA's #2 a

Remarks Date: 03/04/08

You have failed to comply with Wildlife COA' #2 a. You must cease activity on this location. Any additional work in the future must be authorized by BLM.

Office: BU ID: BU13189
Unique INC #: MB-08-13 Well Name: DIAMOND RUN MOORE ID Date: 06/23/08
Well #: 23-13 Effective Date: 06/24/08
Operator: BLACK DIAMOND ENERGY INC Abatement Date: 06/25/08
Case #: WYW62643 FAC ID: Corrected Date: 06/26/08
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (b)

Remarks Date: 06/23/08

There is no well sign on this location. You must install a well sign with the following: Well name, operator name, lease number, and well location including 1/4 1/4's.

Office: BU ID: BU12574
Unique INC #: AB-08-01 Well Name: JEPSON DRAW II STREETER BG ID Date: 10/15/07
Well #: 43-05 Effective Date: 09/07/07
Operator: WINDSOR ENERGY GROUP LLC Abatement Date: 10/22/07
Case #: WYW0312471A FAC ID: Corrected Date: 10/22/07
Form: 1 FAC NAME: Followup Date:
Assessment: \$5,000 Inspector: BREWER Extend Date:
Gravity: 1
Authority Ref: 43CFR3163.1(b)(2)

Remarks Date: 10/15/07

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Well was drilled outside of approved parameters without prior approval of BLM authority, specifically, well location was moved 20' & drilled without contact of any BLM personnel by Windsor's representatives. Sundry was submitted, then received in Buffalo Wy. BLM office on 9-26-07. By regulation, Windsor Energy Group LLC is assessed \$500 per day from spud date of 8-31-07 to 9-26-07 (date of sundry) with a maximum of 10 days totaling \$5000. 3163.1 (b) (2) For drilling without approval or for causing surface disturbance on Federal or Indian surface preliminary to drilling without approval, \$500 per day for each day that the violation existed, including days the violation existed prior to discovery, not to exceed \$5,000;

Office: BU ID: BU12695
Unique INC #: KRB08004A Well Name: HD CBM 2 HARTZOG ID Date: 01/07/08
Well #: 43-5BG Effective Date: 01/07/08
Operator: XTO ENERGY INC Abatement Date: 01/22/08
Case #: WYW50394 FAC ID: Corrected Date: 01/22/08
Form: 1 FAC NAME: Followup Date:
Assessment: \$5,000 Inspector: BRUS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.3-1(a)

Remarks Date: 01/07/08

Well location was moved at the pre-approval onsite to the disturbed pad, approximately 75 feet to the SW of the proposed location. Well was approved at the new location. Operator drilled well at the originally staked location, not at the approved location. Well spud reported 12-17-07. Spud date 12-19-07. Drilling completed 01-05-08. By regulation, XTO is assessed \$500 per day from spud date for a maximum of 10 days totaling \$5000. 43 CFR 3163.1(b) states "Certain instances of noncompliance are violations of such a serious nature as to warrant the imposition of immediate assessment upon discovery. (2) For drilling without approval or for causing surface disturbance... prior to approval, \$500 per day for each day that the violation existed, including days the violation existed prior to discovery, not to exceed \$5000." The operator will be required to submit a Sundry Notice with a new APD cover sheet for the actual well location.

Office: BU ID: BU12757
Unique INC #: KB/08/05 Well Name: FISH UNIT FEDERAL ID Date: 01/30/08
Well #: 6 Effective Date: 02/07/08
Operator: SLAWSON EXPLORATION CO INC Abatement Date: 02/27/08
Case #: WYW126496X FAC ID: Corrected Date: 02/04/08
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BRYCE Extend Date:
Gravity: 3
Authority Ref: APD site specific conditions of approval.

Remarks Date: 01/31/08

There was no well sign on location. CFR 3162.6(b) states: For wells located on Federal and Indian lands, the operator shall properly identify by a sign in a conspicuous place. The sign shall include the well number, the name of the operator, the lease serial number, the surveyed location. The quarter / quarter, section, township and range. Your attention to this matter is appreciated.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: BU ID: BU12756
Unique INC #: KB/08/04 Well Name: FISH UNIT FEDERAL ID Date: 01/30/08
Well #: 6 Effective Date: 02/07/08
Operator: SLAWSON EXPLORATION CO INC Abatement Date: 02/27/08
Case #: WYW126496X FAC ID: Corrected Date: 02/04/08
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BRYCE Extend Date:
Gravity: 3
Authority Ref: APD Site specific conditions of approval

Remarks Date: 01/31/08

The reserve pit was not fenced. Site specific conditions of approval C.11. states: Reserve pit will be adequately fenced during and after drilling operations until reclaimed. Your attention to this matter is appreciated.

Office: BU ID: BU12935
Unique INC #: DC08-008 Well Name: EDISTO ALERT CS FEDERAL ID Date: 03/10/08
Well #: 24 Effective Date: 03/21/08
Operator: YATES PETROLEUM CORP Abatement Date: 03/28/08
Case #: WYW131237 FAC ID: Corrected Date: 03/24/08
Form: 1 FAC NAME: Followup Date: 03/26/08
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 3
Authority Ref: Surface Use Conditions of Approval

Remarks Date: 03/10/08

This well has been drilled. The fence around the pit at this location is down on one side and allows access to the pit underneath the fence on two sides. Corrective Action: Adequately fence the pit to deny access to the open pit.

Office: BU ID: BU12508
Unique INC #: DC07-049 Well Name: CRAZY WOMAN S SCHUMAN ID Date: 09/18/07
Well #: 23-19 Effective Date: 09/28/07
Operator: BLACK DIAMOND ENERGY INC Abatement Date: 10/18/07
Case #: WYW141149 FAC ID: Corrected Date: 10/01/07
Form: 1 FAC NAME: Followup Date: 10/16/07
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 3
Authority Ref: 43 CFR, Subpart 3162.6, (b)

Remarks Date: 09/18/07

The well sign at this location has an incorrect Federal Lease Number, WYW148318. Corrective Action: Correct the well sign to show the correct lease number, WYW141149.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: BU ID: BU13191
Unique INC #: MH0841 Well Name: ACACIA GILDA CS ID Date: 06/23/08
Well #: 15 Effective Date: 06/25/07
Operator: YATES PETROLEUM CORP Abatement Date: 07/22/08
Case #: WYW128607 FAC ID: Corrected Date: 07/02/08
Form: 1 FAC NAME: Followup Date: 07/02/08
Assessment: \$0 Inspector: HAINES Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval

Remarks Date: 06/23/08

Violation: Yates failed to comply with the Variance of Onshore Order#2, that was approved by the Buffalo Field Office to have mud and additives on location to control the well. Correction : You shall mud and additives on location drilling the drilling of all wells in the future. If you have any question contact Mark Haines at 307-684-1065.

Office: BU ID: BU13192
Unique INC #: MH0442 Well Name: ACACIA GILDA CS ID Date: 06/23/08
Well #: 15 Effective Date: 06/25/07
Operator: YATES PETROLEUM CORP Abatement Date: 07/22/08
Case #: WYW128607 FAC ID: Corrected Date: 07/02/08
Form: 1 FAC NAME: Followup Date: 07/02/08
Assessment: \$0 Inspector: HAINES Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval

Remarks Date: 06/23/08

Violation: Yates has failed to comply with the vataince from Onshore Order #2, approved by the Buffalo Field Office, by not having handheld gas detedtion equipment on location. Correction : You shall have a handheld gas detection equipment on location durinf all drilling operations. If ther are any questions contact Mark Haines at 307-684-1065.

Office: BU ID: BU12647
Unique INC #: MH0803 Well Name: ACACIA FARIS CS FEDERAL COM ID Date: 11/27/07
Well #: 2 INC Effective Date: 11/28/07
Operator: YATES PETROLEUM CORP Abatement Date: 12/24/07
Case #: WYW130612 FAC ID: Corrected Date: 11/27/07
Form: 1 FAC NAME: Followup Date: 12/12/07
Assessment: \$500 Inspector: HAINES Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1(b)(2)

Remarks Date: 11/27/07

On November 27, 2007, Yates Petroleum informed the Buffalo Field Office that they had spud the Acacia Faris CS Federal Com #2 well at an unapproved site in Campbell County, WY. You shall submit a Notice of Intent to Abandon and a Sundry Notice with the new well location, accompanied by a new well plat, to the Buffalo Field Office by 12/24/2007. If you have any questions please contact Mark Haines, PET at 307-684-1065 or Mike Worden, Engineer at 307-684-1197.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: BU ID: BU12679
Unique INC #: MH0804 Well Name: MOONEY DRAW MOONEY FED ID Date: 12/14/07
Well #: 13-31MZ Effective Date: 12/14/07
Operator: PETRO-CANADA RES (USA) INC Abatement Date: 12/15/07
Case #: WYW132255 FAC ID: Corrected Date: 12/15/07
Form: I FAC NAME: Followup Date: 12/17/07
Assessment: \$0 Inspector: HAINES Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1(a)(1)

Remarks Date: 12/14/07

Violation: You have spud the Mooney Draw Mooney Federal 13-31WA during Bald Eagle Roosting Stipulations. Corrections: You shall finishing drilling, cementing the surface casing to surface, secure the well bore and remove all drilling equipment by 12/15/2007. Contact Mark Haines at 307-684-1065.

Office: BU ID: BU13318
Unique INC #: MH0844 Well Name: MITCHELL DRAW 2 MDU ID Date: 08/25/08
Well #: 21-44WA Effective Date: 08/26/08
Operator: PETRO-CANADA RES (USA) INC Abatement Date: 10/03/08
Case #: WYW163060X FAC ID: Corrected Date: 09/10/08
Form: I FAC NAME: Followup Date: 09/10/08
Assessment: \$0 Inspector: HAINES Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6.(a).(b)

Remarks Date: 08/25/08

Violation ; The wellsite was not properly identified (No well sign). Correction: You shall install a well sign. If there are any questions contact Mark Haines at 307-684-1065.

Office: BU ID: BU13319
Unique INC #: MH0845 Well Name: MITCHELL DRAW 2 MDU ID Date: 08/25/08
Well #: 28-11WA Effective Date: 08/26/08
Operator: PETRO-CANADA RES (USA) INC Abatement Date: 10/03/08
Case #: WYW163060X FAC ID: Corrected Date: 09/10/08
Form: I FAC NAME: Followup Date: 09/10/08
Assessment: \$0 Inspector: HAINES Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (a).(b)

Remarks Date: 08/25/08

Violation: Well site not properly identified (No well sign). Correction: You shall install the proper well sign. If there are any question please contact Mark Haines at 307-684-1065.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: BU ID: BU12685
Unique INC #: SL-08-0011 Well Name: DRY WILLOW 1 ID Date: 12/21/07
Well #: 29-32 Effective Date: 12/28/07
Operator: ANADARKO PETROLEUM CORP Abatement Date:
Case #: WYW163057X FAC ID: Corrected Date: 12/28/07
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: LAMBERT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-1(a)

Remarks Date: 12/21/07

The operator failed to comply with wildlife site specific Condition of Approval #4 "No surface disturbing activity shall occur within one mile of bald eagle habitat (The Pumpkin Buttes) annually from November 1 through April 1, prior to a winter roost survey or from February 1 through August 15 prior to a nesting survey." An exception from bald eagle roosting stipulations has been requested for this POD, however it has not yet been approved. Any other wells in lease WYW145174 subject to wildlife timing stipulations that are drilled prior to an approved exception will result in an automatic assessment.

Office: BU ID: BU13336
Unique INC #: RN-08-91 Well Name: WEST KITTY BARLOW ID Date: 09/02/08
Well #: 43-10AN Effective Date: 09/02/08
Operator: KENNEDY OIL Abatement Date: 09/22/08
Case #: WYW0203041 FAC ID: Corrected Date: 09/05/08
Form: I FAC NAME: Followup Date: 09/05/08
Assessment: \$500 Inspector: NAVARRETTE Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3163.1(a)(1)

Remarks Date: 09/02/08

You have failed to comply per INC #RN-08-79 the return receipt was signed 8-14-08. You are hereby assessed \$500 per day. You are to log this well from the top of cement call Rafael Navarrette at (307) 684-1165 or (307)217-0740 prior to logging. DO NOT do any cementing prior to logging.

Office: BU ID: BU13335
Unique INC #: RN-08-90 Well Name: WEST KITTY BARLOW ID Date: 09/02/08
Well #: 12-11AN Effective Date: 09/02/08
Operator: KENNEDY OIL Abatement Date: 09/22/08
Case #: WYW0203041 FAC ID: Corrected Date: 09/05/08
Form: I FAC NAME: Followup Date: 09/05/08
Assessment: \$500 Inspector: NAVARRETTE Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3163.1(a)(1)

Remarks Date: 09/03/08

You have failed to comply per INC #RN-08-81; the return receipt was signed 8-14-08. You are hereby assessed \$500 per day. You are to log this well from the top of cement call Rafael Navarrette at (307) 684-1165 or (307)217-0740 prior to logging. DO NOT do any cementing prior to logging.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: BU ID: BU13374
Unique INC #: RN-08-96 Well Name: WEST KITTY BARLOW ID Date: 09/08/08
Well #: 12-14AN Effective Date: 09/08/08
Operator: KENNEDY OIL Abatement Date: 09/29/08
Case #: WYW0203042 FAC ID: Corrected Date: 09/30/08
Form: I FAC NAME: Followup Date: 10/06/08
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 1
Authority Ref: Onshore Order #2 III.B.c. and COA

Remarks Date: 09/08/08

This well does not have cement to surface. You must run a cement bond log on this well to find the top of cement, submit the log to this office for evaluation and approval of remedial cementing. You must call Rafael Navarrette at (307)-684-1165 or (307)217-0740 prior to logging and doing any remedial cementing.

Office: BU ID: BU13376
Unique INC #: RN-08-98 Well Name: WEST KITTY BARLOW ID Date: 09/08/08
Well #: 41-14AN Effective Date: 09/08/08
Operator: KENNEDY OIL Abatement Date: 09/29/08
Case #: WYW0203042 FAC ID: Corrected Date: 09/29/08
Form: I FAC NAME: Followup Date: 09/29/08
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 1
Authority Ref: Onshore Order #2 III.B.c. and COA

Remarks Date: 09/08/08

This well does not have cement to surface. You must run a cement bond log on this well to find the top of cement, submit the log to this office for evaluation and approval of remedial cementing. You must call Rafael Navarrette at (307)-684-1165 or (307)217-0740 prior to logging and doing any remedial cementing.

Office: BU ID: BU12678
Unique INC #: RN-08-18 Well Name: ACACIA FARIS CS FEDERAL COM ID Date: 12/12/07
Well #: 2 Effective Date: 12/12/07
Operator: YATES PETROLEUM CORP Abatement Date: 01/07/08
Case #: WYW130612 FAC ID: Corrected Date: 01/04/08
Form: I FAC NAME: Followup Date: 01/04/08
Assessment: \$0 Inspector: NAVARRETTE Extend Date: 01/10/08
Gravity: 3
Authority Ref: COA & Approved Drilling Plan

Remarks Date: 12/13/07

The cement on this well is not to surface. You will log this well to find the top of cement, submit the log to this office and call Rafael Navarrette at (307)-684-1165 or (307)-217-0740 prior to doing any remedial cementing.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: BU ID: BU12677
Unique INC #: RN-08-17 Well Name: TWENTY MILE CREEK EATON ID Date: 12/12/07
Well #: 13-33WA Effective Date: 12/12/07
Operator: PETRO-CANADA RES (USA) INC Abatement Date: 12/17/07
Case #: WYW139677 FAC ID: Corrected Date: 12/13/07
Form: I FAC NAME: Followup Date: 12/13/07
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 12/12/07

You have failed to comply with COA and your drilling plan. The fence around the drilling pit was not put up. You must install a fence all the way around the drilling pit until the pit is closed. 12/13/07 at 0750 hrs. Called Janny Gregson at 307-686-1240 and ask them to get fence up around the pit.

Office: BU ID: BU12530
Unique INC #: RN-08-2 Well Name: CRAZY WOMAN S STATE ID Date: 10/02/07
Well #: 14-21 Effective Date: 10/02/07
Operator: BLACK DIAMOND ENERGY INC Abatement Date: 10/03/07
Case #: WYW140488 FAC ID: Corrected Date: 10/03/07
Form: I FAC NAME: Followup Date: 10/03/07
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 1
Authority Ref: Onshore Oil & Gas Order # 2.III.A.1

Remarks Date: 10/02/07

The diverter is not diverting all the drilling fluid to the drilling pit as required by the condition of approval. You must install a diverter that seals and diverts all cutting and circulating medium to the drilling pit. (Please see attached copy of the condition of approval) NOTICE WAS BY PHONE TO RED LUFKIN WITH BLACK DIAMOND AT 1145 HRS on 10/2/07.

Office: BU ID: BU13382
Unique INC #: RN-08-102 Well Name: CARR DRAW III E CARU ID Date: 09/10/08
Well #: 32-25W Effective Date: 09/11/08
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date:
Case #: WYW150647X FAC ID: Corrected Date: 09/23/08
Form: I FAC NAME: Followup Date: 09/23/08
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 3
Authority Ref: COA

Remarks Date: 08/28/08

Surface use not in accordance with the approved plan. Someone drove off the approved location. You must keep all the equipment on the approved location and right of ways.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: BU ID: BU13379
Unique INC #: RN-08-101 Well Name: CARR DRAW III E CARU ID Date: 08/28/08
Well #: 21-30W Effective Date: 09/10/08
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 09/28/08
Case #: WYW150647X FAC ID: Corrected Date: 09/23/08
Form: I FAC NAME: Followup Date: 09/23/08
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 3
Authority Ref: COA

Remarks Date: 09/10/08

Surface use not in accordance with the approved plan. Some one drove off the approved location. You must keep all the equipment on the approved location and right of ways.

Office: BU ID: BU12943
Unique INC #: RN-08-63 Well Name: CENTRAL KITTY TWENTY MILE ID Date: 03/13/08
Well #: 13-29CA Effective Date: 03/17/08
Operator: KENNEDY OIL Abatement Date: 04/07/08
Case #: WYW155581 FAC ID: Corrected Date: 05/14/08
Form: I FAC NAME: Followup Date: 05/22/08
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 1
Authority Ref: Onshore Order #2 III.B.b and the COA

Remarks Date: 03/17/08

This well does not have cement to surface. You must run a cement bond log on this well to find the top of cement, submit the log to this office for evaluation and approval of remedial cementing. You must call Rafael Navarrette at (307)-684-1165 or (307)217-0740 prior to logging and doing any remedial cementing.

Office: BU ID: BU13378
Unique INC #: RN-08-100 Well Name: WEST KITTY BARLOW ID Date: 09/08/08
Well #: 31-15AN Effective Date: 09/08/08
Operator: KENNEDY OIL Abatement Date: 09/29/08
Case #: WYW159929 FAC ID: Corrected Date: 09/30/08
Form: I FAC NAME: Followup Date: 10/06/08
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 1
Authority Ref: Onshore Order #2 III. B.b.c. and COA

Remarks Date: 09/08/08

This well does not have cement to surface. You must run a cement bond log on this well to find the top of cement, submit the log to this office for evaluation and approval of remedial cementing. You must call Rafael Navarrette at (307)-684-1165 or (307)217-0740 prior to logging and doing any remedial cementing.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: BU ID: BU13324
Unique INC #: CR08-56-I Well Name: KINGSBURY IV KU ID Date: 08/27/08
Well #: 43-21 Effective Date: 09/05/08
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 09/17/08
Case #: WYW150648X FAC ID: Corrected Date: 09/18/08
Form: I FAC NAME: Followup Date: 09/24/08
Assessment: \$0 Inspector: ROSS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3161.2 and Conditions of Approval in APD.

Remarks Date: 08/27/08

The drilling reserve pit at well 43-21 4677 has not been reclaimed within 90 days after drilling. To correct this violation comply with the Conditions of Approval in the APD.

Office: BU ID: BU12803
Unique INC #: GR0801A Well Name: FISH UNIT FEDERAL ID Date: 02/05/08
Well #: 6 Effective Date: 01/31/08
Operator: SLAWSON EXPLORATION CO INC Abatement Date: 02/06/08
Case #: WYW126496X FAC ID: Corrected Date: 02/05/08
Form: I FAC NAME: Followup Date: 02/05/08
Assessment: \$3,000 Inspector: ROTH Extend Date:
Gravity: 1
Authority Ref: OO #2. III. A. 1.

Remarks Date: 02/05/08

Failure to maintain BOPE system to assure well control. Specifically; Master 3-way valves on accumulator were locked into position preventing the remote control from operating the BOPE. Also BOP stack and choke valves were covered with ice making choke valves inoperable. As per 43 CFR 3163.1 (b) (1) this violation is subject to an immediate assessment of \$500 per day effective 1/31/08 for a total of \$3000. Corrective Action: Remove locking device from master 3-way valves on accumulator allowing the floor remote to function the BOPE and maintain BOPE so it is operational in sub-zero weather. Immediate action required. Violations were corrected same day of inspection.

Office: BU ID: BU12805
Unique INC #: GR0805 Well Name: FISH UNIT FEDERAL ID Date: 02/05/08
Well #: 6 Effective Date: 02/05/08
Operator: SLAWSON EXPLORATION CO INC Abatement Date: 02/06/08
Case #: WYW126496X FAC ID: Corrected Date: 02/05/08
Form: I FAC NAME: Followup Date: 02/05/08
Assessment: \$0 Inspector: ROTH Extend Date:
Gravity: 1
Authority Ref: Onshore Order # 2.III.C.7.

Remarks Date: 02/05/08

Failure to follow approved Mud Program. Specifically; Flare line and flow line (Blooie Line) were only 60' in length. Approved APD and Onshore Order #2 states these lines will not be less than 100'. Corrective action; Extend lines to meet approved APD or request a variance for the 60'. The violation was corrected by the company man who called and received a variance from BLM engineer.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: BU ID: BU12874
Unique INC #: GR0810 Well Name: CABIN CREEK II CB ID Date: 02/26/08
Well #: 13CCWP-12 Effective Date: 02/26/08
Operator: PINNACLE GAS RESOURCES, INC Abatement Date: 03/17/08
Case #: WYW144218 FAC ID: Corrected Date: 03/12/08
Form: I FAC NAME: Followup Date: 03/12/08
Assessment: \$0 Inspector: ROTH Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 02/26/08

Failure to properly identify well. Specifically; No lease number on sign. Correction; Add lease number to sign or replace sign with all the correct required information. Notified Nate Meyers by phone 2-26-08 about sign.

Office: BU ID: BU12873
Unique INC #: GR0809 Well Name: CABIN CREEK II CB ID Date: 02/26/08
Well #: 09CCWP-13 Effective Date: 02/26/08
Operator: PINNACLE GAS RESOURCES, INC Abatement Date: 03/17/08
Case #: WYW144218 FAC ID: Corrected Date: 03/12/08
Form: I FAC NAME: Followup Date: 03/12/08
Assessment: \$0 Inspector: ROTH Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 02/26/08

Failure to properly identify well. Specifically; No lease number on sign. Correction; Add lease number to sign or replace sign with all the correct required information. Notified Nate Meyers by phone 2-26-08 about sign.

Office: BU ID: BU12872
Unique INC #: GR0808 Well Name: CABIN CREEK II CB ID Date: 02/26/08
Well #: 01CCWP-14 Effective Date: 02/26/08
Operator: PINNACLE GAS RESOURCES, INC Abatement Date: 03/17/08
Case #: WYW144219 FAC ID: Corrected Date: 03/12/08
Form: I FAC NAME: Followup Date: 03/12/08
Assessment: \$0 Inspector: ROTH Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 02/26/08

Failure to properly identify well. Specifically; No lease number on sign. Correction; Add lease number to sign or replace sign with all the correct required information. Notified Nate Meyers by phone 2-26-08 about sign.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: BU ID: BU9296
Unique INC #: GR05119 Well Name: DEUEL ID Date: 08/01/05
Well #: 14-30 Effective Date: 08/01/05
Operator: TRUE OIL LLC Abatement Date: 08/01/05
Case #: WYW48277 FAC ID: Corrected Date: 08/01/08
Form: I FAC NAME: Followup Date: 08/01/05
Assessment: \$0 Inspector: ROTH Extend Date:
Gravity: 1
Authority Ref: Onshore Order #2 III.A.2.a.iii

Remarks Date: 08/01/05

: Failure to install kill line on BOPE system. Specifically: Kill line was being used for other means on the rig. Corrective action: Kill line must stay connected and ready for use from the time surface shoe is drilled out until BOPE is removed. Shoe was drilled out 7-30-2005, kill line installed 8-1-2005. Corrected When corrected, sign and return original copy to the above address.

Office: BU ID: BU9295
Unique INC #: GR05118 Well Name: DEUEL ID Date: 08/01/05
Well #: 14-30 Effective Date: 08/01/05
Operator: TRUE OIL LLC Abatement Date: 08/01/05
Case #: WYW48277 FAC ID: Corrected Date: 08/01/08
Form: I FAC NAME: Followup Date: 08/01/05
Assessment: \$1,500 Inspector: ROTH Extend Date:
Gravity: 1
Authority Ref: Onshore Order #2 III.A.1.

Remarks Date: 08/01/05

Failure to install and maintain BOPE system. Specifically: 2 Majors and 2 Minor violations related to BOPE system. Refer to following Non-Compliances GR05119, GR05121, GR05122, and GR05123 NOTE: Blowout preventer (BOP) and related equipment (BOPE) shall be installed, used, maintained, and tested in manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe unless otherwise approved by the APD. Commencement of drilling without the approved BOPE installed, unless otherwise approved, shall subject the operator to immediate assessment under 43 CFR 3163.1(b)(1). Shoe was drilled out 7-30-2005, inspected 8-1-2005.

Office: BU ID: BU9299
Unique INC #: GR05122 Well Name: DEUEL ID Date: 08/01/05
Well #: 14-30 Effective Date: 08/01/05
Operator: TRUE OIL LLC Abatement Date: 08/01/05
Case #: WYW48277 FAC ID: Corrected Date: 08/01/08
Form: I FAC NAME: Followup Date: 08/01/05
Assessment: \$0 Inspector: ROTH Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2 III.2.h.

Remarks Date: 08/01/05

Failure maintain remote control in working condition. Specifically: Remote control was not connected to system and incapable of operating closing unit. Corrective action: Connect remote controls so it shall be capable of closing all preventers. Shoe was drilled out 7-30-2005, remote control connected 8-1-2005 Corrected When corrected, sign and return original copy to the above address.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: BU ID: BU9298
Unique INC #: GR05121 Well Name: DEUEL ID Date: 08/01/05
Well #: 14-30 Effective Date: 08/01/05
Operator: TRUE OIL LLC Abatement Date: 08/01/05
Case #: WYW48277 FAC ID: Corrected Date: 08/01/08
Form: I FAC NAME: Followup Date: 08/01/05
Assessment: \$1,500 Inspector: ROTH Extend Date:
Gravity: 1
Authority Ref: Onshore Order #2 III.2.e.

Remarks Date: 08/01/05

Failure to maintain power to close unit pumps. Specifically: Air supply was closed to air jammer pump. Corrective action: Power (air supply) for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically start when the closing valve manifold pressure has decreased to the pre-set level. Shoe was drilled out 7-30-2005, Air valve was opened 8-1-2005 Corrected When corrected, sign and return original copy to the above address.

Office: BU ID: BU9300
Unique INC #: GR05123 Well Name: DEUEL ID Date: 08/01/05
Well #: 14-30 Effective Date: 08/01/05
Operator: TRUE OIL LLC Abatement Date: 08/01/05
Case #: WYW48277 FAC ID: Corrected Date: 08/01/08
Form: I FAC NAME: Followup Date: 08/01/05
Assessment: \$0 Inspector: ROTH Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2 III.2.g.

Remarks Date: 08/01/05

Failure maintain Hand Wheels / Locking devices for BOPE. Specifically: Hand wheels / locking devices were not installed on preventer. Corrective action: Install Hand Wheels / locking devices on preventer. Shoe was drilled out 7-30-2005, hand wheels installed 8-1-2005 Corrected When corrected, sign and return original copy to the above address.

Office: BU ID: BU9297
Unique INC #: GR05120 Well Name: DEUEL ID Date: 08/01/05
Well #: 14-30 Effective Date: 08/01/05
Operator: TRUE OIL LLC Abatement Date: 08/01/05
Case #: WYW48277 FAC ID: Corrected Date: 08/01/08
Form: I FAC NAME: Followup Date: 08/01/05
Assessment: \$0 Inspector: ROTH Extend Date:
Gravity: 1
Authority Ref: Onshore Order #2 III.C.7

Remarks Date: 08/01/05

Failure to install Flare line on BOPE system. Specifically: Flare line was not installed on choke manifold and ran out to a flare pit. Corrective action: Dig a flare pit and install flare line to run out not less than 100' and anchor in place. Shoe was drilled out 7-30-2005, pit dug and flare line installed 8-1-2005. Corrected When corrected, sign and return original copy to the above address.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: BU ID: BU12694
Unique INC #: GDT08-15 Well Name: SKYWARD CS FEDERAL ID Date: 01/07/08
Well #: 10 Effective Date: 01/08/08
Operator: YATES PETROLEUM CORP Abatement Date: 01/08/08
Case #: WYW0312434 FAC ID: Corrected Date: 01/08/08
Form: I FAC NAME: Followup Date: 01/08/08
Assessment: \$0 Inspector: TRUJILLO Extend Date:
Gravity: 3
Authority Ref: OSO #2 III A. 2. (b) i

Remarks Date: 01/07/08

III. Requirments b. Minimum standards and enforcement provisions for choke manifold equipment. i. All lines shall be anchored to prevent whip and reduce vibration. The Mud return line needs to be staked down. On 01/07/2008 at 1300, I inspected the Skyward CS Federal #10. The mud line was not staked down. I informed Steve Frazee, the drilling consultant , that the line was not staked down.

Office: BU ID: BU12743
Unique INC #: JW08-003-I Well Name: SLPU FED ID Date: 01/24/08
Well #: 12-3H Effective Date: 01/24/08
Operator: EL PASO E&P CO LP Abatement Date: 01/28/08
Case #: WYW144500 FAC ID: Corrected Date: 01/28/08
Form: I FAC NAME: Followup Date: 01/28/08
Assessment: \$0 Inspector: WALKER Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval

Remarks Date: 01/24/08

Drilling inspection of Federal Geer 12-3H well shows there is not a flare pit. Conditions of Approval for this well requires a flare pit to be located on the well pad. Corrective action: Please install flare pit for this well. Thank you

Office: BU ID: BU12745
Unique INC #: JW08-004-V Well Name: SLPU FED ID Date: 01/24/08
Well #: 12-3H Effective Date: 01/24/08
Operator: EL PASO E&P CO LP Abatement Date: 01/24/08
Case #: WYW144500 FAC ID: Corrected Date: 01/24/08
Form: I FAC NAME: Followup Date: 01/24/08
Assessment: \$0 Inspector: WALKER Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval

Remarks Date: 01/24/08

Drilling inspection of Federal Geer 12-3H well shows that there is not a well sign on location. Corrective Action: Please install sign identifying this well. Thank you

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: BU ID: BU12744
Unique INC #: JW08-005-I Well Name: SLPY FED ID Date: 01/24/08
Well #: 12-3H Effective Date: 01/24/08
Operator: EL PASO E&P CO LP Abatement Date: 01/28/08
Case #: WYW144500 FAC ID: Corrected Date: 01/28/08
Form: 1 FAC NAME: Followup Date: 01/28/08
Assessment: \$0 Inspector: WALKER Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval

Remarks Date: 01/24/08

Drilling inspection of Federal Geer 12-3H well shows that the flare lines are not long enough and they are not securely anchored. Corrective Action:
Extend flare lines to flare pit and securely anchor them. Thank you

Office: BU ID: BU13095
Unique INC #: UWK080091 Well Name: BOOS ID Date: 04/30/08
Well #: 22-25 Effective Date: 05/07/08
Operator: NATIONAL PRIDE OPER CO INC Abatement Date: 06/30/08
Case #: WYW110276 FAC ID: Corrected Date: 06/30/08
Form: 1 FAC NAME: Followup Date: 07/02/08
Assessment: \$0 Inspector: WILKERSON-KEELE Extend Date:
Gravity: 3
Authority Ref: 43CFR 3162.5

Remarks Date: 04/30/08

On 04-30-08 a follow up inspection to a reported SURFACE USE COMPLIANCE issue at this site was conducted by surface comp. techs. Found on site were hydrocarbon contaminated soils and water. Impermeable liner material and flagging covering pit in unsatisfactory condition. Leaking tank catch basin. Banking soil of retention pond is contaminated on north side of BERMED area. Misc. piping, oil soaked rag and 5 gal bucket found on site- (TO BE REMOVED).. Signage is incorrect and not reflective of current owner. Fence surrounding retention pond is in need of repair.

Office: CB ID: CB20254
Unique INC #: 08-JA-038 Well Name: PINON FEDERAL COM ID Date: 05/27/08
Well #: 1 Effective Date:
Operator: CHI OPERATING INCORPORATED Abatement Date: 08/31/08
Case #: NMLC028785B FAC ID: Corrected Date: 08/25/08
Form: 1 FAC NAME: Followup Date: 08/25/08
Assessment: \$0 Inspector: AMOS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1.a, COA

Remarks Date: 05/27/08

Failure to comply with Conditions of Approval, which required you to notify the BLM Carlsbad Field Office at least 3 days prior to construction start. The COA also identified archaeological sites to the NE, NW, and South. The archaeological stipulations were to be given to a monitor at least 5 days prior to start. Temporary site protection barrier was to be in place during the drilling operations. There were to be no ground disturbing activities within 100' of the sites. The access road was to come in from the south and east side of the location. You built the access road on the NE side of the location, coming through the NE archaeological site. The archaeological site assessment as outlined in the attached letter will be complied with. In addition, upon completion of the well the location will be downsized as per APD COA. This will include downsizing the access road to the north. Contact Jim Amos at 505-234-5909 prior to start. All interim reclamation areas will be contoured back to the original landform, ripped and seeded with seed mixture #2.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: CB ID: CB19892
Unique INC #: 08-JA-021 Well Name: OXY WILD BURRO FEDERAL ID Date: 12/31/07
Well #: 1 Effective Date:
Operator: CHI OPERATING INCORPORATED Abatement Date: 01/15/08
Case #: NMLC061783A FAC ID: Corrected Date: 01/11/08
Form: 1 FAC NAME: Followup Date: 01/11/08
Assessment: \$0 Inspector: AMOS Extend Date:
Gravity: 3
Authority Ref: APD COA

Remarks Date: 12/31/07

APD Conditions of Approval required cement on the long string to at least tie back into the intermediate casing by 200 feet. Sundry identified the calculated TOC to be at 6400 feet. Submit plans for approval to correct deficiency.

Office: CB ID: CB20030
Unique INC #: 08-JA-0261 Well Name: CROZIER 28 FEDERAL ID Date: 02/23/08
Well #: 1 Effective Date:
Operator: CHI OPERATING INCORPORATED Abatement Date: 04/15/08
Case #: NMNM0265356A FAC ID: Corrected Date: 04/11/08
Form: 1 FAC NAME: Followup Date: 04/11/08
Assessment: \$0 Inspector: AMOS Extend Date:
Gravity: 3
Authority Ref: APD COA

Remarks Date: 02/23/08

This notice was sent out 2/23/08, and was returned as not yours. Unclaimed. We have no change of operator for anyone else. Top of cement behind the 5-1/2" production casing is at 6940' per Well Completion Report (Form 3160-4). The Application for Permit to Drill, Conditions of Approval required at the minimum, top of cement behind the 5-1/2" production casing to extend 200 feet into the intermediate casing (1942'). Records submitted do not show how TOC was determined (TS, CBL, or calculated TOC). Submit a plan for approval, on how you plan to comply with the Conditions of Approval. If you have any questions contact Wesley Ingram (PE) at 505-234-5982.

Office: CB ID: CB20050
Unique INC #: 08JA0281 Well Name: RDX 15 ID Date: 03/02/08
Well #: 1 Effective Date:
Operator: RKI EXPLORTION AND PRODUCTION Abatement Date: 03/16/08
Case #: NMNM100558 FAC ID: Corrected Date: 03/07/08
Form: 1 FAC NAME: Followup Date: 03/07/08
Assessment: \$0 Inspector: AMOS Extend Date:
Gravity: 3
Authority Ref: APD, COA, 43 CFR 3162.1.a

Remarks Date: 03/02/08

Per CBL, TOC located at 3,250'. APD Conditions of Approval required the TOC to be 500' into the previous casing string. Should be at 3,005' or higher. Submit plans for remedial cementing. If you have any questions contact Jim Amos at 505-234-5909.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: CB ID: CB20057
Unique INC #: 08-JA-029 Well Name: IMC 21 FEDERAL COM ID Date: 03/08/08
Well #: 2H Effective Date:
Operator: CHESAPEAKE OPERATING INC Abatement Date: 03/22/08
Case #: NMNM119272 FAC ID: Corrected Date: 03/17/08
Form: 1 FAC NAME: Followup Date: 03/17/08
Assessment: \$0 Inspector: AMOS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1.a, APD, COA

Remarks Date: 03/08/08

Change to casing program without authorization. 3/5/08, ran 9 5/8" 36# K55 casing instead of the approved 8 5/8". We realize this casing exceeds the permitted casing, but it still requires prior authorization to make these changes. The well was permitted for a 11" wellbore. What was the hole size drilled? Future changes are to be authorized prior to making the changes.

Office: CB ID: CB19984
Unique INC #: 08JA0251 Well Name: MOSAIC 34 FEDERAL ID Date: 02/03/08
Well #: 2H Effective Date:
Operator: CHESAPEAKE OPERATING INC Abatement Date: 02/13/08
Case #: NMNM17222 FAC ID: Corrected Date: 02/09/08
Form: 1 FAC NAME: Followup Date: 02/09/08
Assessment: \$0 Inspector: AMOS Extend Date:
Gravity: 3
Authority Ref: APD COA

Remarks Date: 02/03/08

APD Conditions of Approval required the production casing to circulate to surface. Sundry Notice dated 1/3/08 show top of cement at 2100'. Submit plan for remedial cementing to bring cement to surface

Office: CB ID: CB19727
Unique INC #: 08JB0011 Well Name: INDIAN HILL 6 FEDERAL ID Date: 10/04/07
Well #: 1 Effective Date: 10/04/07
Operator: DEVON ENERGY PRODUCTION CO L P Abatement Date: 10/04/07
Case #: NMNM96212 FAC ID: Corrected Date: 10/04/07
Form: 1 FAC NAME: Followup Date: 02/19/08
Assessment: \$0 Inspector: BLAKLEY Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval APD

Remarks Date: 10/04/07

See next page for INC Text. Failure to comply with The conditions of approval of APD. APD states: "I. DRILLING OPERATIONS REQUIREMENTS: A. The Bureau of Land Management (BLM) is to be notified a minimum of 4 hours in advance for a representative to witness: 1. Spudding well 2. Setting and/or Cementing of all casing strings 3. BOPE tests Eddy County call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (505) 361-2822 ." Prior Notice was not given for well Spud. Corrective Action: Not correctable. Give prior notices on next casing ,cement and BOP test.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: CB ID: CB19728
Unique INC #: 08JB002I Well Name: INDIAN HILL 6 FEDERAL
Well #: 1 ID Date: 10/04/07
Operator: DEVON ENERGY PRODUCTION CO L P Effective Date: 10/04/07
Case #: NMNM96212 FAC ID: Abatement Date: 10/04/07
Form: 1 FAC NAME: Corrected Date: 10/04/07
Assessment: \$0 Inspector: BLAKLEY Followup Date: 02/19/08
Gravity: 3 Extend Date:
Authority Ref: Conditions of Approval APD

Remarks Date: 10/04/07

See next page for INC Text. Failure to comply with The conditions of approval of APD. APD states: "I. DRILLING OPERATIONS REQUIREMENTS: A. The Bureau of Land Management (BLM) is to be notified a minimum of 4 hours in advance for a representative to witness: 1. Spudding well 2. Setting and/or Cementing of all casing strings 3. BOPE tests Eddy County call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (505) 361-2822 ." Proper Prior Notice was not given for well cementing of surface casing string. Corrective Action: Not correctable. Give prior notices on next casing ,cement and BOP test.

Office: CB ID: CB20227
Unique INC #: 08-KC-053 Well Name: MESA FEDERAL
Well #: 2 ID Date: 05/07/08
Operator: THOMPSON CLEO J Effective Date: 05/07/08
Case #: NMLC064490 FAC ID: Abatement Date: 05/08/08
Form: 1 FAC NAME: Corrected Date: 05/08/08
Assessment: \$0 Inspector: CAFFALL Followup Date: 05/08/08
Gravity: 1 Extend Date:
Authority Ref: 43 CFR 3162.1(a) O.O.2.III.A.2.a.iv

Remarks Date: 05/07/08

NO REMOTELY CONTROLLED CHOKE ON MANIFOLD. 5M SYSTEM REQUIRED TO HAVE 2 CHOKES WITH 1 REMOTELY CONTROLLED FROM RIG FLOOR. INSTALL 1 REMOTELY CONTROLLED (FROM RIG FLOOR) CHOKE.

Office: CB ID: CB20225
Unique INC #: 08-KC-51 Well Name: MESA FEDERAL
Well #: 2 ID Date: 05/07/08
Operator: THOMPSON CLEO J Effective Date: 05/07/08
Case #: NMLC064490 FAC ID: Abatement Date: 05/08/08
Form: 1 FAC NAME: Corrected Date: 05/08/08
Assessment: \$0 Inspector: CAFFALL Followup Date: 05/08/08
Gravity: 1 Extend Date:
Authority Ref: 43 CFR 3162.1(a) O.O.2.III.a.2.g

Remarks Date: 05/07/08

A MANUAL LOCKING DEVICE (I.E., HAND WHEELS) SHALL BE INSTALLED ON ALL SYSTEMS OF 2M OR GREATER. HAND WHEELS WERE NOT ATTACHED TO BLIND RAMS ON STACK. ATTACH HAND WHEELS TO BLIND RAMS ON STACK.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: CB ID: CB20226
Unique INC #: 08-KC-052 Well Name: MESA FEDERAL ID Date: 05/07/08
Well #: 2 Effective Date: 05/07/08
Operator: THOMPSON CLEO J Abatement Date: 05/08/08
Case #: NMLC064490 FAC ID: Corrected Date: 05/08/08
Form: I FAC NAME: Followup Date: 05/08/08
Assessment: \$0 Inspector: CAFFALL Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.1(a) O.O.2.III.A.2.iv

Remarks Date: 05/07/08

5M BOPE SYSTEM SHALL HAVE 1 REMOTE KILL LINE (WHICH SHALL RUN TO THE OUTER EDGE OF THE SUBSTRUCTURE AND BE UNOBSTRUCTED. INSTALL 1 REMOTE KILL LINE AS PER ONSHORE ORDER #2.

Office: CB ID: CB20228
Unique INC #: 08-KC-55 Well Name: MESA FEDERAL ID Date: 05/07/08
Well #: 2 Effective Date: 05/07/08
Operator: THOMPSON CLEO J Abatement Date: 05/08/08
Case #: NMLC064490 FAC ID: Corrected Date: 05/27/08
Form: I FAC NAME: Followup Date: 05/29/08
Assessment: \$5,000 Inspector: CAFFALL Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.1(a) O.O.2.III.A.1. 43 CFR 3163.1(b)(1)

Remarks Date: 05/07/08

BLOW OUT PREVENTER (BOP) AND RELATED EQUIPMENT (BOPE) SHALL BE INSTALLED, USED, MAINTAINED, AND TESTED IN A MANNER NECESSARY TO ASSURE WELL CONTROL AND SHALL BE IN PLACE AND OPERATIONAL PRIOR TO DRILLING THE SURFACE CASING SHOE UNLESS OTHERWISE APPROVED BY THE APD. AS PER INC #s 08-KC-481, 08-KC-050,08-KC-051,08-KC-052, 08-KC-053 BOP & BOPE WAS NOT USED,MAINTAINED, & TESTED AS PER ONSHORE ORDER #2 AFTER SETTING THE INTERMEDIATE CASING. CORRECT ABOVE REFERENCED VIOLATIONS.

Office: CB ID: CB20222
Unique INC #: 08-KC-481 Well Name: MESA FEDERAL ID Date: 05/07/08
Well #: 2 Effective Date: 05/07/08
Operator: THOMPSON CLEO J Abatement Date: 05/08/08
Case #: NMLC064490 FAC ID: Corrected Date: 05/08/08
Form: I FAC NAME: Followup Date: 05/08/08
Assessment: \$0 Inspector: CAFFALL Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.1(a) O.O.II.A.1.c.iii.

Remarks Date: 05/07/08

5M & HIGHER SYSTEMS THE ACCUMULATOR SHALL HAVE 2 INDEPENDENT SOURCES OF POWER AVAILABLE FOR POWERING THE CLOSING UNIT PUMPS. SUFFICIENT NITROGEN BOTTLES ARE SUITABLE AS A BACKUP POWER SOURCE ONLY. AIR SUPPLY WAS NOT TURNED ON @ THE ACCUMULATOR. MAINTAIN 2 INDEPENDENT SOURCES OF POWER FOR POWERING THE CLOSING UNIT PUMPS.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: CB ID: CB20224
Unique INC #: 08-KC-50 Well Name: MESA FEDERAL ID Date: 05/07/08
Well #: 2 Effective Date: 05/07/08
Operator: THOMPSON CLEO J Abatement Date: 05/08/08
Case #: NMLC064490 FAC ID: Corrected Date: 05/08/08
Form: I FAC NAME: Followup Date: 05/08/08
Assessment: \$0 Inspector: CAFFALL Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.1(a) O.O.2.III.A.2.h

Remarks Date: 05/07/08

REMOTE CONTROLS FOR 5M OR GREATER SYSTEMS SHALL BE CAPABLE OF BOTH OPENING AND CLOSING ALL PREVENTERS. AIR SUPPLY IS NOT ATTACHED TO REMOTE CONTROL. ATTACH AIR SUPPLY TO REMOTE CONTROL SO SYSTEMS SHALL BE CAPABLE OF BOTH OPENING AND CLOSING ALL PREVENTERS.

Office: CB ID: CB20355
Unique INC #: 08-KC-60 Well Name: KYLE 34 FEDERAL ID Date: 08/13/08
Well #: 1 Effective Date: 08/22/08
Operator: NADEL & GUSSMAN Abatement Date: 09/19/08
Case #: NMNM105352 FAC ID: Corrected Date: 09/19/08
Form: I FAC NAME: Followup Date: 10/06/08
Assessment: \$0 Inspector: CAFFALL Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 08/13/08

Failure to comply with an order of the Authorized Officer. Conditions of Approval on Sundry Notice 3160-5 submitted & approved on 08/12/2008 state 1. BLM to be notified at 575-361-2822 a minimum of 24 hours prior to beginning work. See Attached copy of Sundry Notice 3160-5 with Conditions of Approval Questions may be directed to Wesley Ingram Supervisor Petroleum Engineer Carlsbad Field Office (575) 234-5982 or Roy 'Kent' Caffall Lead Petroleum Engineering Technician Carlsbad Field Office (575) 234-5906

Office: CB ID: CB19993
Unique INC #: 08-RC-106 Well Name: SAND TANK 10 FEDERAL ID Date: 02/07/08
Well #: 1 Effective Date: 02/07/08
Operator: EOG RESOURCES, INC. Abatement Date:
Case #: NMNM01159 FAC ID: Corrected Date: 02/12/08
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: CARRASCO Extend Date:
Gravity: 1
Authority Ref: OO #2.III.B.1.f.

Remarks Date: 02/07/08

While running surface casing, Centralizers were not put on the first three joints ran in the hole. As per BLM engineer, Production string must now be cemented to surface.....Notify BLM before setting Production Casing. Failure to notify will result in assessments. Any Questions or Concerns call Richard Carrasco (575) 361-3565

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: CB ID: CB20383
Unique INC #: 08-RC-I31 Well Name: QUEEN LAKE 20 FEDERAL ID Date: 09/02/08
Well #: 2H Effective Date: 09/11/08
Operator: CHESAPEAKE OPERATING INC Abatement Date: 09/11/08
Case #: NMNM17224 FAC ID: Corrected Date: 09/08/08
Form: 1 FAC NAME: Followup Date: 09/16/08
Assessment: \$0 Inspector: CARRASCO Extend Date:
Gravity: 3
Authority Ref: COA's.....43 CFR 3162.1(a)

Remarks Date: 09/02/08

Commenced drilling operations after surface cement was pumped without allowing adequate set up of lead slurry to achieve 500psi compressive strength per approved COAs

Office: CB ID: CB20382
Unique INC #: 08-RC-I30 Well Name: QUEEN LAKE 20 FEDERAL ID Date: 09/02/08
Well #: 2H Effective Date: 09/11/08
Operator: CHESAPEAKE OPERATING INC Abatement Date: 10/01/08
Case #: NMNM17224 FAC ID: Corrected Date: 09/08/08
Form: 1 FAC NAME: Followup Date: 09/16/08
Assessment: \$0 Inspector: CARRASCO Extend Date:
Gravity: 3
Authority Ref: COA's...43 CFR 3162.1(a)

Remarks Date: 09/02/08

Operator failed to provide inspector with proper paperwork indicating Wait on Cement times for lead and tail slurries to achieve 500psi Compressive strength as stated in approved APD COAs.....Provide inspector with proper paperwork for this well.

Office: CB ID: CB20109
Unique INC #: 08DCINC01 Well Name: BGSAU ID Date: 03/27/08
Well #: 12-5 Effective Date: 03/27/08
Operator: TANDEM ENERGY CORPORATION Abatement Date: 04/16/08
Case #: NMNM68291X FAC ID: Corrected Date: 04/08/08
Form: 1 FAC NAME: Followup Date: 04/14/08
Assessment: \$0 Inspector: CARTER Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.1(a); 43 CFR 3162.3-2(a)

Remarks Date: 03/27/08

The proposed casing programs shall be conducted as approved. The observed surface casing in the well bore was not in accordance with the approved APD. Failure to obtain prior approval to change the casing as called for in the approved APD. Please submit the invoice or bill of lading reflecting the casing that was used on the BGSAU 12-5. Also, submit the subsequent report showing the actual casing that was run for all casing strings. Further non-compliance of the conditions set forth in the APD regarding the casing program will result in an immediate assessment.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: CB ID: CB20005
Unique INC #: 08-TC-006 Well Name: ROSS DRAW ID Date: 02/08/08
Well #: 30 Effective Date: 02/08/08
Operator: WILLIAMSON J C Abatement Date: 02/08/08
Case #: NMNM11042 FAC ID: Corrected Date: 02/08/08
Form: I FAC NAME: Followup Date: 02/08/08
Assessment: \$0 Inspector: CARTWRIGHT Extend Date:
Gravity: 1
Authority Ref: O.O.#2.III.B.1.f.

Remarks Date: 02/08/08

Failure to install Centralizers as per O.O.#2.III.B.1.f. Surface casing shall have centralizers on the bottom 3 joints of the casing (a minimum of 1 centralizer per joint, starting with the shoe joint). Install Centralizers as per O.O.#2.III.B.1.f.

Office: CB ID: CB20167
Unique INC #: 08-TC-008 Well Name: BGSAU TRACT #1
Well #: 5 ID Date: 04/08/08
Operator: TANDEM ENERGY CORPORATION Effective Date: 04/08/08
Case #: NMNM68291X FAC ID: Abatement Date: 04/11/08
Form: I FAC NAME: Corrected Date: 04/21/08
Assessment: \$0 Inspector: CARTWRIGHT Followup Date: 06/25/08
Gravity: 1 Extend Date:
Authority Ref: 43CFR3162.1(a) & 3162.3-1(e) / OO#2.III.B.&B.1.a

Remarks Date: 04/08/08

Ran surface and intermediate casing that were not approved in APD As per conversation with Toben Scott on 4 /7/ 2008 he indicated to Wesley Ingram that he would submit a sundry notice via fax on 4/7/2008 to cover the casing change.

Office: CB ID: CB20166
Unique INC #: 08-TC-007 Well Name: BGSAU TRACT #1
Well #: 5 ID Date: 04/08/08
Operator: TANDEM ENERGY CORPORATION Effective Date: 04/08/08
Case #: NMNM68291X FAC ID: Abatement Date: 04/28/08
Form: I FAC NAME: Corrected Date: 04/21/08
Assessment: \$0 Inspector: CARTWRIGHT Followup Date: 06/25/08
Gravity: 3 Extend Date:
Authority Ref: 43CFR3162.1(a) 43CFR3162.6(b)

Remarks Date: 04/08/08

Well was not properly identify had wrong well sign. Sign was for well number BGSAU 6-4 Install correct well sign.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: CB ID: CB20404
Unique INC #: 08CD581 Well Name: COTTON DRAW UNIT ID Date: 09/23/08
Well #: 112 Effective Date: 09/30/08
Operator: DEVON ENERGY PRODUCTION CO L P Abatement Date: 09/30/08
Case #: NMNM012121 FAC ID: Corrected Date: 09/30/08
Form: I FAC NAME: Followup Date: 09/30/08
Assessment: \$0 Inspector: DE MONTIGNY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a), OO#2.III.A.i.ii., COA's VII.C.2.e

Remarks Date: 09/23/08

FAILURE TO COMPLY WITH FEDERAL REGULATORY REQUIREMENTS, OO#2.III.A.i.ii AND COA's.VII.C.2.e, OF THE "APD" (APPLICATION PERMIT TO DRILL). TESTING BOP/BOPE EQUIPMENT (PIPE RAMS AND ANNULAR FOR 15 MINUTES TO 1200 PSI) USING A RIG PUMP ON THE 13 3/8" SURFACE CASING WAS NOT APPROVED PER COA's.VII.C.2.e. HAND DELIVERED NO FOLLOW-UP IS NEEDED.

Office: CB ID: CB19792
Unique INC #: 08-WWI-01 Well Name: SALAMANDER 10 FEDERAL COM ID Date: 11/02/07
Well #: 1 Effective Date: 11/02/07
Operator: MEWBOURNE OIL COMPANY Abatement Date: 11/05/07
Case #: NMLC068722 FAC ID: Corrected Date: 11/02/07
Form: I FAC NAME: Followup Date: 11/02/07
Assessment: \$0 Inspector: HOSKINSON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.3-2 (a)

Remarks Date: 11/02/07

October 31, 2007 Received call from Mewbourne Oil Company (Wesley) and they are proposing to kick-off at approximately 9000' and penetrate the Morrow at an approximate 10 degree angle from the existing well bore. Operator was instructed to send in a Sundry with the proposed operations for review. November 2, 2007 Received call from Mewbourne Oil Company (Wesley) that two plugs had been set as of 0809 hours and that a thousand foot plug would be set from 9300-8300'. No Sundry received for operations. 0830 hours - issued verbal shutdown order. This will occur after setting of third plug, currently being pumped. Operator is to stabilize hole and conduct no further drilling operations until an approved Sundry for this procedure is in the hands of the company man onsite.

Office: CB ID: CB20285
Unique INC #: 08RH23 Well Name: KNOLL AOK FEDERAL ID Date: 06/19/08
Well #: 2H Effective Date: 06/24/08
Operator: YATES PETROLEUM CORPORATION Abatement Date: 06/30/08
Case #: NMNM85891 FAC ID: Corrected Date: 06/26/08
Form: I FAC NAME: Followup Date: 06/30/08
Assessment: \$0 Inspector: HOSKINSON Extend Date:
Gravity: 3
Authority Ref: Onshore Order 2.III.B

Remarks Date: 06/19/08

The proposed casing and cementing programs shall be conducted as approved. The Production casing in the well bore was not in accordance with the approved plan. Failure to obtain prior approval to change the approved APD. Submit a sundry notice detailing the change and demonstrating that the change meets or exceeds the standards of the original casing standards, or justification for the lesser standard. Submit the Production Casing Cementation report with sundry notice.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: CB ID: CB20400
Unique INC #: 08TW8INC Well Name: NIAGARA 3 FEE COM ID Date: 09/22/08
Well #: 2H Effective Date: 09/22/08
Operator: EOG RESOURCES, INC. Abatement Date: 09/22/08
Case #: NMNM100530 FAC ID: Corrected Date: 09/22/08
Form: 1 FAC NAME: Followup Date: 09/24/08
Assessment: \$0 Inspector: WILSON Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1(a)

Remarks Date: 09/22/08
Failed to call in spud notice.

Office: CB ID: CB20401
Unique INC #: 08TW9INC Well Name: NIAGARA 3 FEE COM ID Date: 09/22/08
Well #: 2H Effective Date: 09/22/08
Operator: EOG RESOURCES, INC. Abatement Date: 09/22/08
Case #: NMNM100530 FAC ID: Corrected Date: 09/22/08
Form: 1 FAC NAME: Followup Date: 09/24/08
Assessment: \$0 Inspector: WILSON Extend Date:
Gravity: 3
Authority Ref: APD CONDITIONS OF APPROVAL

Remarks Date: 09/22/08
FAILED TO NOTIFY THE BLM A MINIMUM OF 4 HOURS IN ADVANCE FOR A REPRESENTATIVE TO WITNESS SPUDDING WELL AS REQUIRED BY THE PECOS DISTRICT CONDITIONS OF APPROVAL, VII. DRILLING , A.a. MET WITH LYNN CLAYTON , EOG RESOURCES REP. AND DISCUSSED AND RESOLVED VIOLATION.

Office: CB ID: CB20402
Unique INC #: 08TW10INC Well Name: NIAGARA 3 FEE COM ID Date: 09/22/08
Well #: 2H Effective Date: 09/22/08
Operator: EOG RESOURCES, INC. Abatement Date: 09/22/08
Case #: NMNM100530 FAC ID: Corrected Date: 09/22/08
Form: 1 FAC NAME: Followup Date: 09/24/08
Assessment: \$0 Inspector: WILSON Extend Date:
Gravity: 3
Authority Ref: APD CONDITIONS OF APPROVAL

Remarks Date: 09/22/08
FAILED TO NOTIFY THE BLM A MINIMUM OF 4 HOURS IN ADVANCE FOR A REPRESENTATIVE TO WITNESS SETTING AND/OR CEMENTING OF CASING AS REQUIRED BY THE PECOS DISTRICT CONDITIONS OF APPROVAL , VII. DRILLING , A. b.. MET WITH LYNN CLAYTON , EOG RESOURCES REP. AND DISCUSSED AND RESOLVED VIOLATION.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: CC ID: CC1124
Unique INC #: RG08GH048 Well Name: ID Date: 05/21/08
Well #: Effective Date: 05/22/08
Operator: WESTERN OPERATING COMPANY Abatement Date: 06/12/08
Case #: COC02136 FAC ID: BUT-1X Corrected Date: 07/19/08
Form: I FAC NAME: USA BUTLER 1X Followup Date: 04/13/10
Assessment: \$0 Inspector: HUNT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1, O.O. #6, III, A.2.a.

Remarks Date: 05/21/08

Signs at the facility indicate the existence of H2S gas in the battery. Within 20 days of notice, submit results of latest tests for H2S in the facility (produced liquids) tankage. In the event that tanks contain more than 500 ppm H2S, operators of federal leases and agreements are required to also calculate and submit radii of exposure for the tanks for the 100 ppm and 500 ppm levels of H2S. Based on the amount of H2S in the tanks, and the radii of exposure calculations, additional requirements for operating in an H2S environment may be required. Questions concerning this Incident of Noncompliance may be addressed to Gene Hunt, at (719) 269- 8533.

Office: CC ID: CC1056
Unique INC #: RG07GH166 Well Name: ALEXANDER H, BB DRAW H ID Date: 06/12/07
Well #: 4-1J, 4-2JI, 4-4J, 4-7-JI Effective Date: 07/05/07
Operator: NOBLE ENERGY INC Abatement Date: 08/05/07
Case #: COC37699 FAC ID: A, B, C Corrected Date: 10/01/07
Form: I FAC NAME: 4-2JI, 4-7JI BATTERY, BB DRAW H 4-1. Followup Date: 09/25/07
Assessment: \$0 Inspector: HUNT Extend Date: 10/01/07
Gravity: 3
Authority Ref: 43 CFR 3164.1, O.O. #6, III, A.2.b

Remarks Date: 06/12/07

Indications of Hydrogen Sulfide gas on the locations. Submit levels of H2S for this location and 100 and 500 ppm radii of exposure information within thirty days of notice. Questions regarding this request should be directed to Gene Hunt, of this office, at 719-269-8533.

Office: DK ID: DK6367
Unique INC #: IMK08001 Well Name: MARTIN FEDERAL ID Date: 04/28/08
Well #: 31X-33H Effective Date: 05/05/08
Operator: ENCORE OPERATING LP Abatement Date: 05/10/08
Case #: NDM80953 FAC ID: Corrected Date: 05/06/08
Form: I FAC NAME: Followup Date: 05/06/08
Assessment: \$0 Inspector: MIKE KOLLING Extend Date:
Gravity: 1
Authority Ref: Notice to Lessees MSO-91-1

Remarks Date: 04/28/08

Failure to report blowout in a timely manner. Within 5 days of receipt of this notice you are required to submit information regarding the blowout and your plan for future operations.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: FE ID: FE14507
Unique INC #: 08MG068 Well Name: SAN JUAN 27-4 UNIT ID Date: 08/20/08
Well #: 141M Effective Date: 08/20/08
Operator: BURLINGTON RESOURCES O&G CO LP Abatement Date: 08/23/08
Case #: NMNM78408A FAC ID: Corrected Date: 08/20/08
Form: I FAC NAME: Followup Date: 08/25/08
Assessment: \$0 Inspector: GILBREATH Extend Date:
Gravity: 3
Authority Ref: Onshore Order 2. III.A.2.g.

Remarks Date: 08/20/08

Hand wheels not installed on BOP system and the annular closing line valve handle not installed. Verbally informed Conoco company man David Sandoval of the violation on 8/20/08. Install and secure hand wheels and install handle on annular closing line valve.

Office: FE ID: FE14278
Unique INC #: 08MOW005 Well Name: CENTRAL BASIN SWD ID Date: 02/02/08
Well #: 1 Effective Date: 02/02/08
Operator: ENERGEN RESOURCES CORPORATION Abatement Date: 02/11/08
Case #: 0NMSF077968 OLD FAC ID: Corrected Date: 02/12/08
Form: I FAC NAME: Followup Date: 02/19/08
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2,III. B.

Remarks Date: 02/02/08

The proposed casing and cementing programs shall be conducted as approved. The observed intermediate casing grade in the well bore was not in accordance with the approved plan. Failure to obtain prior approval to change the approved APD. Submit a sundry notice detailing the change and demonstrating that the change meets or exceeds the standards of the original casing standards, or justification for the lesser standard.

Office: FE ID: FE14277
Unique INC #: 08MOW004 Well Name: CENTRAL BASIN SWD ID Date: 02/02/08
Well #: 1 Effective Date: 02/02/08
Operator: ENERGEN RESOURCES CORPORATION Abatement Date: 02/11/08
Case #: 0NMSF077968 OLD FAC ID: Corrected Date: 02/12/08
Form: I FAC NAME: Followup Date: 02/19/08
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2,III. B.

Remarks Date: 02/02/08

The proposed casing and cementing programs shall be conducted as approved. The observed surface casing grade in the well bore was not in accordance with the approved plan. Failure to obtain prior approval to change the approved APD. Submit a sundry notice detailing the change and demonstrating that the change meets or exceeds the standards of the original casing standards, or justification for the lesser standard.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: FE ID: FE14286
Unique INC #: 08MOW006 Well Name: CENTRAL BASIN SWD ID Date: 02/22/08
Well #: 1 Effective Date: 02/22/08
Operator: ENERGEN RESOURCES CORPORATION Abatement Date: 02/22/08
Case #: 0NMSF077968 OLD FAC ID: Corrected Date: 02/22/08
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 1
Authority Ref: Onshore Order No. 2,III. B.

Remarks Date: 02/22/08

The proposed casing and cementing programs shall be conducted as approved. The observed quantity of cement used for production liner casing was not in accordance with the approved plan. Failure to obtain prior approval to change the approved APD. No Corrective action required.

Office: FE ID: FE14288
Unique INC #: 08WW095 Well Name: CENTRAL BASIN SWD ID Date: 02/15/08
Well #: 1 Effective Date: 02/15/08
Operator: ENERGEN RESOURCES CORPORATION Abatement Date: 02/15/08
Case #: NMSF077968 FAC ID: Corrected Date: 02/15/08
Form: I FAC NAME: Followup Date: 02/15/08
Assessment: \$0 Inspector: WEATHERFORD Extend Date:
Gravity: 1
Authority Ref: Onshore Order No. 2, III.A.2.e.

Remarks Date: 02/15/08

Power for the closing unit pumps shall be available to the unit so that the pumps shall automatically start when the closing valve manifold pressure has decreased to the pre-set level. The valve to the air supply was closed and was resolved; no further action necessary.

Office: GF ID: GF2531
Unique INC #: AP-9-07 Well Name: ID Date: 07/24/07
Well #: 3506-2 Effective Date: 09/21/07
Operator: NOBLE ENERGY INC Abatement Date: 10/15/07
Case #: MTM8557 FAC ID: Corrected Date: 10/09/07
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: PARROTT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-1(a)

Remarks Date: 07/24/07

Location not reclaimed or seeded in accordance with '98 Master APD or Conditions of Approval attached to APD, dated September 29, 2006. Fence is not painted correct color. Trash is adjacent to location. Operator will correct this INC by October 15, 2007.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: GJ ID: GJ6355
Unique INC #: EF08011 Well Name: VEGA FEDERAL ID Date: 01/22/08
Well #: 34-224 Effective Date: 02/04/08
Operator: DELTA PETROLEUM CORPORATION Abatement Date: 02/26/08
Case #: COC47696B FAC ID: Corrected Date: 02/26/08
Form: I FAC NAME: Followup Date: 02/25/08
Assessment: \$0 Inspector: FANCHER Extend Date: 03/03/08
Gravity: 3
Authority Ref: Onshore Order No. 2, III.B.

Remarks Date: 01/22/08

"cementing program shall be conducted as approved" on the APD. 85/18/8, 12.5 ppg, 2.14 ft3/sx yld, is what was approved on the APD and 35/65 Type III, 12.5 ppg, 1.98 ft3/sx yld is shown on the "BJ" Cement Job Report, as used. You are required to submit Sundry Notice for the change in cement. Further a bond log is required to be submitted to this office by the date indicated.

Office: GJ ID: GJ6345
Unique INC #: EF08005 Well Name: FEDERAL ID Date: 11/05/07
Well #: 13-11-M Effective Date: 11/05/07
Operator: ASPEN OPERATING LLC Abatement Date: 11/23/07
Case #: COC61718 FAC ID: Corrected Date: 06/12/08
Form: I FAC NAME: Followup Date: 02/22/08
Assessment: \$0 Inspector: FANCHER Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2, III.B.1.

Remarks Date: 11/05/07

The proposed casing and cementing programs shall be conducted as approved. Operator did not follow the approved plan for cement as noted in APD. You are required to submit Sundry Notice explaining your change of cementing by the indicated. Reduced to a minor violation.

Office: GJ ID: GJ6346
Unique INC #: EF08006 Well Name: FEDERAL ID Date: 11/05/07
Well #: 13-11-M Effective Date: 11/05/07
Operator: ASPEN OPERATING LLC Abatement Date: 11/23/07
Case #: COC61718 FAC ID: Corrected Date: 11/15/07
Form: I FAC NAME: Followup Date: 02/22/08
Assessment: \$0 Inspector: FANCHER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1 (a)(3)

Remarks Date: 11/05/07

When necessary for compliance, or "where operations have been commenced without approval, ... the authorized officer may shut down operations. Immediate shut-in action may be taken where operations are initiated and conducted without prior approval, ... Operator failed to shut down operation and await approval for cement change, as instructed by PET. Please instruct your personnel accordingly. Reduced to a minor violation.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: GJ ID: GJ6347
Unique INC #: EF08007A Well Name: FEDERAL ID Date: 11/10/07
Well #: 13-11-M Effective Date: 11/10/07
Operator: ASPEN OPERATING LLC Abatement Date: 11/11/07
Case #: COC61718 FAC ID: Corrected Date: 01/16/08
Form: I FAC NAME: Followup Date: 02/22/08
Assessment: \$2,000 Inspector: FANCHER Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3163.1 (a)(6)(b)(1) & Onshore Order No.2, III.1.

Remarks Date: 11/10/07

Blowout preventer (BOP) and related equipment (BOPE) shall be installed, used, maintained, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe unless otherwise approved by the APD. Commencement of drilling without the approved BOPE installed, unless otherwise approved, shall subject the operator to immediate assessment under 43 CFR 3163.1(b)(1). You are assessed \$2000. Your assessment is calculated from the day you drilled out the surface casing shoe, without having your BOPE connected, operative and tested, to the day of testing. The assessment rate is set at \$500.00 per day. Your pusher, Don, stated on 11/10/07 that he drilled out on Wednesday, 11/07/07. The co-man, Dan Benedict, was notified 11/10/07 that the blind rams were not connected to the accumulator and the kelly valve was not installed. On 11/10/07, Don was not able to pressure up the accumulator to start the test and also had KLC added to the water in the casing.. On 11/11/07 Dan was notified that the kelly valve needed to be installed and a plug would be needed to test the BOPE.

Office: GJ ID: GJ6418
Unique INC #: EF08044 Well Name: ID Date: 07/22/08
Well #: Effective Date: 08/01/08
Operator: PLAINS EXPL & PROD COMPANY Abatement Date: 08/22/08
Case #: COC64790 FAC ID: 2A Corrected Date: 08/30/08
Form: I FAC NAME: Followup Date: 08/30/08
Assessment: \$0 Inspector: FANCHER Extend Date: 08/30/08
Gravity: 1
Authority Ref: 43 CFR 3162-5-3

Remarks Date: 07/22/08

The operator shall perform operations and maintain equipment in a safe and workmanlike manner. Please remove pollutants stains off your tanks and remove build up of pollutants from the gravel.

Office: GJ ID: GJ6344
Unique INC #: CS08005V Well Name: VEGA FEDERAL ID Date: 10/29/07
Well #: 35-33 Effective Date: 10/31/07
Operator: DELTA PETROLEUM CORPORATION Abatement Date: 10/31/07
Case #: COC47696B FAC ID: Corrected Date: 11/08/07
Form: I FAC NAME: Followup Date: 11/08/07
Assessment: \$0 Inspector: SNYDER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-1(a)

Remarks Date: 10/29/07

THE OPERATOR SHALL CONDUCT OPERATIONS IN A MANNER WHICH PROTECTS THE MINERAL RESOURCES, OTHER NATURAL RESOURCES, AND ENVIRONMENTAL QUALITY....RESERVE PIT WAS VERY FULL AND DID NOT MEET THE MINIMUM 2 FOOT FREEBOARD REQUIREMENT.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: GR ID: GR1331
Unique INC #: 063045 Well Name: TRAIL UNIT ID Date: 05/23/06
Well #: 23W Effective Date: 05/23/06
Operator: WEXPRO Abatement Date: 05/24/06
Case #: WYW094528A FAC ID: Corrected Date: 09/08/08
Form: I FAC NAME: Followup Date: 09/08/08
Assessment: \$0 Inspector: MOFFETT Extend Date:
Gravity: 3
Authority Ref: OO#2 III.A.1.

Remarks Date: 05/23/06

Violation: Kill line not installed in accordance with Onshore Order #2. Corrective Action: Install kill line as required per Onshore Order #2.

Office: GR ID: GR1330
Unique INC #: 063044 Well Name: TRAIL UNIT ID Date: 05/23/06
Well #: 23W Effective Date: 05/23/06
Operator: WEXPRO Abatement Date: 05/24/06
Case #: WYW094528A FAC ID: Corrected Date: 09/08/08
Form: I FAC NAME: Followup Date: 09/08/08
Assessment: \$0 Inspector: MOFFETT Extend Date:
Gravity: 3
Authority Ref: OO#2 III.A.2.i.xi.

Remarks Date: 05/23/06

Violation: Functioning of the annular, pipe rams, and blind rams were not recorded in the IADC as required by Onshore Order #2. Corrective Action: Record the above stated actions on the IADC as required per Onshore Order #2.

Office: GR ID: GR1329
Unique INC #: 063043 Well Name: TRAIL UNIT ID Date: 05/23/06
Well #: 23W Effective Date: 05/23/06
Operator: WEXPRO Abatement Date: 05/24/06
Case #: WYW094528A FAC ID: Corrected Date: 09/08/08
Form: I FAC NAME: Followup Date: 09/08/08
Assessment: \$0 Inspector: MOFFETT Extend Date:
Gravity: 3
Authority Ref: OO#2 III.A.2.g.

Remarks Date: 05/23/06

Violation: The hand-wheels were not installed in accordance with Onshore Order #2. Corrective Action: Install all hand-wheels as required per Onshore Order #2.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: GR ID: GR1339
Unique INC #: 073003 Well Name: CANYON CREEK UNIT ID Date: 11/01/06
Well #: 10C-35J Effective Date: 11/01/06
Operator: WEXPRO Abatement Date: 11/08/06
Case #: WYW094531X FAC ID: Corrected Date: 09/08/08
Form: I FAC NAME: Followup Date: 09/08/08
Assessment: \$0 Inspector: MOFFETT Extend Date:
Gravity: 3
Authority Ref: O. O. #2.III.A.i.xi.

Remarks Date: 11/01/06

Violation: Functioning of the blind rams were not recorded as required per OO#2. Corrective Action: Function blind rams on the next trip and record as required per OO#2.

Office: GR ID: GR1320
Unique INC #: 063034 Well Name: FULLERTON FEDERAL ID Date: 02/22/06
Well #: 33-12 Effective Date: 02/22/06
Operator: TRUE OIL COMPANY Abatement Date:
Case #: WYW132374 FAC ID: Corrected Date: 09/08/08
Form: I FAC NAME: Followup Date: 09/08/08
Assessment: \$0 Inspector: MOFFETT Extend Date:
Gravity: 3
Authority Ref: OO#2 III.B.1.h

Remarks Date: 02/22/06

The surface casing was tested to the incorrect pressure. Could not perform any type of corrective action as the well was already at TD.

Office: GR ID: GR1340
Unique INC #: 073004 Well Name: GHOST ISLAND FEDERAL ID Date: 12/05/06
Well #: 2 Effective Date: 12/08/06
Operator: DAVIS PETROLEUM CORPORATION Abatement Date: 12/08/06
Case #: WYW152258 FAC ID: Corrected Date: 09/08/08
Form: I FAC NAME: Followup Date: 09/08/08
Assessment: \$0 Inspector: MOFFETT Extend Date:
Gravity: 3
Authority Ref: OO #2 III.A.1.

Remarks Date: 12/05/06

Violation: Valve handles not installed on inside and outside kill valves. Corrective Action: Install valve handles as required per Onshore Order #2.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: GR ID: GR1359
Unique INC #: HN0802W Well Name: JADE FEDERAL ID Date: 11/16/07
Well #: 7-10 Effective Date: 11/16/07
Operator: MAK-J ENERGY WYOMING LLC Abatement Date:
Case #: WYW88489 FAC ID: Corrected Date: 11/26/07
Form: I FAC NAME: Followup Date: 11/19/07
Assessment: \$0 Inspector: NEWSHAM Extend Date:
Gravity: 3
Authority Ref: Approved APD p#4
Remarks Date: 11/16/07
Surface casing was not set according to the approved APD. Issued a written INC.

Office: GR ID: GR1360
Unique INC #: HN0803W Well Name: JADE FEDERAL ID Date: 11/18/07
Well #: 7-10 Effective Date: 11/18/07
Operator: MAK-J ENERGY WYOMING LLC Abatement Date:
Case #: WYW88489 FAC ID: Corrected Date: 11/26/07
Form: I FAC NAME: Followup Date: 11/19/07
Assessment: \$0 Inspector: NEWSHAM Extend Date:
Gravity: 3
Authority Ref: OO # 2 III.B1.i
Remarks Date: 11/18/07
Drilled more than 20' past the casing shoe for the formation integrity test. Issued a written INC.

Office: GR ID: GR1353
Unique INC #: 073016 Well Name: NORTH ANDERSON CANYON ID Date: 08/21/07
Well #: 31-21 Effective Date: 08/22/07
Operator: WHITING OIL AND GAS CORPORATIO Abatement Date:
Case #: WYW102102 FAC ID: Corrected Date: 09/17/08
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: NOVAK Extend Date:
Gravity: 3
Authority Ref: OO#2 III B. 1. h.
Remarks Date: 08/22/07
On August 21 this office performed a Drilling Inspection on North Anderson Canyon 31-21. And violation was noted referencing the casing pressure test. It was not performed An Incident of Noncompliance (INC) has been issued for noncompliance with Onshore Oil and Gas Orders 43 CFR 3160 (OO#3160) No.2 III B. 1.h. Corrective Action Not Available

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: GR ID: GR1357
Unique INC #: 08INCMW01 Well Name: BIG SANDY FEDERAL ID Date: 11/09/07
Well #: 1-34 Effective Date: 11/09/07
Operator: GRYNBERG JACK J Abatement Date: 11/11/07
Case #: WYW147046 FAC ID: Corrected Date: 11/09/07
Form: I FAC NAME: Followup Date: 12/17/07
Assessment: \$0 Inspector: NOVAK Extend Date: 11/11/07
Gravity: 3
Authority Ref: OO 2 III.A.2.i.iv.D.

Remarks Date: 11/09/07

BOPE was last tested on 9-27-07. The next 30 day test should have been on 10-27-07. On 11-9-07 it was discovered that no BOPE test had occurred since 9-27-07. Operator has been verbally told to stabilize hole and trip out for a BOPE test.

Office: GR ID: GR1365
Unique INC #: 0806 Well Name: WHISKEY CANYON UNIT ID Date: 01/05/08
Well #: 3 Effective Date: 01/05/08
Operator: QUESTAR EXPLORATION Abatement Date: 01/25/08
Case #: WYW164218X FAC ID: Corrected Date: 01/14/08
Form: I FAC NAME: Followup Date: 01/14/08
Assessment: \$0 Inspector: NOVAK Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 01/05/08

Operator has failed to comply with INC #0803.

Office: GR ID: GR1367
Unique INC #: 0808 Well Name: WHISKEY CANYON UNIT ID Date: 01/05/08
Well #: 3 Effective Date: 01/05/08
Operator: QUESTAR EXPLORATION Abatement Date: 01/25/08
Case #: WYW164218X FAC ID: Corrected Date: 03/06/08
Form: I FAC NAME: Followup Date: 03/06/08
Assessment: \$250 Inspector: NOVAK Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 01/05/08

Operator has failed to comply with INC #0805.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: GR ID: GR1363
Unique INC #: 0804 Well Name: WHISKEY CANYON UNIT
Well #: 3 ID Date: 01/01/08
Operator: QUESTAR EXPLORATION Effective Date: 01/04/08
Case #: WYW164218X FAC ID: Abatement Date: 01/05/08
Form: I FAC NAME: Corrected Date: 01/01/08
Assessment: \$0 Inspector: NOVAK Followup Date:
Gravity: 3 Extend Date:
Authority Ref: OO#2 III.A.2.a.v.

Remarks Date: 01/01/08

There are hammer unions downstream of the valves on the panic line and before targeted tees. This does not meet the requirements of Onshore Order 2 for flanged, welded or clamped connections that are subjected to well-bore pressure.

Office: GR ID: GR1366
Unique INC #: 0807 Well Name: WHISKEY CANYON UNIT
Well #: 3 ID Date: 01/05/08
Operator: QUESTAR EXPLORATION Effective Date: 01/05/08
Case #: WYW164218X FAC ID: Abatement Date: 01/25/08
Form: I FAC NAME: Corrected Date: 01/14/08
Assessment: \$0 Inspector: NOVAK Followup Date: 01/14/08
Gravity: 3 Extend Date:
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 01/05/08

Operator has failed to comply with INC #0804.

Office: GR ID: GR1364
Unique INC #: 0805 Well Name: WHISKEY CANYON UNIT
Well #: 3 ID Date: 01/01/08
Operator: QUESTAR EXPLORATION Effective Date: 01/04/08
Case #: WYW164218X FAC ID: Abatement Date: 01/05/08
Form: I FAC NAME: Corrected Date: 03/06/08
Assessment: \$0 Inspector: NOVAK Followup Date:
Gravity: 3 Extend Date:
Authority Ref: OO#2 III.A.2.b.i.

Remarks Date: 01/01/08

Hose coming from BOPE stack to choke manifold is not straight and makes a 90 degree turn.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: GR ID: GR1362
Unique INC #: 0803 Well Name: WHISKEY CANYON UNIT ID Date: 01/01/08
Well #: 3 Effective Date: 01/04/08
Operator: QUESTAR EXPLORATION Abatement Date: 01/05/08
Case #: WYW164218X FAC ID: Corrected Date: 01/01/08
Form: I FAC NAME: Followup Date: 01/14/08
Assessment: \$0 Inspector: NOVAK Extend Date:
Gravity: 3
Authority Ref: OO#2 III.A.2.a.v.

Remarks Date: 01/01/08

There are hammer unions downstream of the chokes and before targeted tees. This does not meet the requirements of Onshore Order 2 for flanged, welded or clamped connections that are subjected to well-bore pressure.

Office: GR ID: GR1382
Unique INC #: 0811 Well Name: FOUR MILE GULCH ID Date: 06/16/08
Well #: 88-6 Effective Date: 06/20/08
Operator: CABOT OIL & GAS CORPORATION Abatement Date: 06/30/08
Case #: WYW64897 FAC ID: Corrected Date: 06/23/08
Form: I FAC NAME: Followup Date: 07/08/08
Assessment: \$0 Inspector: NOVAK Extend Date:
Gravity: 3
Authority Ref: APD Drilling COA #5

Remarks Date: 06/16/08

The company man didn't call for BOP test

Office: GS ID: GS6337
Unique INC #: 080003 Well Name: FEDERAL ID Date: 10/11/07
Well #: 7-42B (7G) Effective Date: 10/12/07
Operator: NOBLE ENERGY INC Abatement Date: 10/12/07
Case #: COC23443 FAC ID: Corrected Date: 10/11/07
Form: I FAC NAME: Followup Date: 10/16/07
Assessment: \$0 Inspector: CAVANAUGH Extend Date:
Gravity: 3
Authority Ref: O.O # 2. III.C. 1.

Remarks Date: 10/11/07

The characteristics, use and testing of drilling mud and the implementation of related drilling procedures shall be designed to prevent the loss of well control. Sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring well control. Minimum Standards and Enforcement Provisions for mud Program and equipment. 1. Record slow pump speed on daily drilling report after mudding up. Corrective Action: Start writing down slow pump speed in drilling log

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: GS ID: GS6336
Unique INC #: 080002 Well Name: FEDERAL ID Date: 10/11/07
Well #: 7-42B (7G) Effective Date: 10/11/07
Operator: NOBLE ENERGY INC Abatement Date: 10/12/07
Case #: COC23443 FAC ID: Corrected Date: 10/11/07
Form: 1 FAC NAME: Followup Date: 10/16/07
Assessment: \$0 Inspector: CAVANAUGH Extend Date:
Gravity: 3
Authority Ref: O.O. # 2III. A. 2. G

Remarks Date: 10/11/07

Minimum standards and enforcement provisions for locking devices. A manual locking device (ie, hand wheels) or automatic locking devices shall be installed on all systems of 2 M or greater. A valve shall be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve shall be maintained in the open position and shall be closed only when the power source for the accumulator system is inoperative. Corrective action: Install valve in closing line as close as possible to annular.

Office: GS ID: GS6439
Unique INC #: 0801027007 Well Name: FEDERAL ID Date: 06/16/08
Well #: 19-16 (PI19) Effective Date: 06/16/08
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 06/18/08
Case #: COC01523 FAC ID: Corrected Date: 06/18/08
Form: 1 FAC NAME: Followup Date: 06/25/08
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 06/16/08

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. EnCana failed to comply with the Downhole Conditions of Approval attached to the Approved Application for Permit to Drill or Reenter (APD). Condition of Approval require the Operating rights owner or operator, as appropriate to call at least 24 hours prior to running and cementing surface casing. Corrective Action: Submit to this office copies of the surface casing tally and cement report. Submit to this office copies of the BOP Test 's charts and log. Comply with all the Conditions of Approval within the APD.

Office: GS ID: GS6438
Unique INC #: 080101 Well Name: FEDERAL ID Date: 06/16/08
Well #: 19-16 (PI19) Effective Date: 06/16/08
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 06/18/08
Case #: COC01523 FAC ID: Corrected Date: 06/18/08
Form: 1 FAC NAME: Followup Date: 06/25/08
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 06/16/08

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. EnCana failed to comply with the Downhole Conditions of Approval attached to the Approved Application for Permit to Drill or Reenter (APD). Condition of Approval require the Operating rights owner or operator, as appropriate to call at least 24 hours prior to spud. Corrective Action: Submit to this office copies of the surface casing tally and cement report. Submit to this office copies of the BOP Test 's charts and log. Comply with all the Conditions of Approval within the APD.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
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Office: GS ID: GS6440
Unique INC #: 080103 Well Name: FEDERAL ID Date: 06/16/08
Well #: 19-16 (PI19) Effective Date: 06/16/08
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 06/18/08
Case #: COC01523 FAC ID: Corrected Date: 06/18/08
Form: 1 FAC NAME: Followup Date: 06/25/08
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 06/16/08

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. EnCana failed to comply with the Downhole Conditions of Approval attached to the Approved Application for Permit to Drill or Reenter (APD). Condition of Approval require the Operating rights owner or operator, as appropriate to call at least 24 hours prior Testing BOP. Corrective Action: Submit to this office copies of the surface casing tally and cement report. Submit to this office copies of the BOP Test 's charts and log. Comply with all the Conditions of Approval within the APD.

Office: GS ID: GS6437
Unique INC #: 080100 Well Name: FEDERAL ID Date: 06/16/08
Well #: 15-4BB (PH16) Effective Date: 06/16/08
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 06/18/08
Case #: COC01524 FAC ID: Corrected Date: 06/18/08
Form: 1 FAC NAME: Followup Date: 06/25/08
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 06/16/08

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. EnCana failed to comply with the Downhole Conditions of Approval attached to the Approved Application for Permit to Drill or Reenter (APD). Condition of Approval require the Operating rights owner or operator, as appropriate to call at least 24 hours after spud. Corrective Action: Call the number listed in the APD with the exact time and date of the Spud. Comply with all the Conditions of Approval within the APD. Run Cement Bond Log on Surface Pipe and submit log to this office for review prior to drilling out the shoe.

Office: GS ID: GS6436
Unique INC #: 080099 Well Name: FEDERAL ID Date: 06/16/08
Well #: 15-4BB (PH16) Effective Date: 06/16/08
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 06/18/08
Case #: COC01524 FAC ID: Corrected Date: 06/18/08
Form: 1 FAC NAME: Followup Date: 06/25/08
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 06/16/08

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. EnCana failed to comply with the Downhole Conditions of Approval attached to the Approved Application for Permit to Drill or Reenter (APD). Condition of Approval require the Operating rights owner or operator, as appropriate to call at least 24 hours prior to spud. Corrective Action: Call the number listed in the APD with the exact time and date of the Spud. Comply with all the Conditions of Approval within the APD. Run Cement Bond Log on Surface Pipe and submit log to this office for review prior to drilling out the shoe.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
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Office: GS ID: GS6364
Unique INC #: 080030 Well Name: FEDERAL RWF ID Date: 11/19/07
Well #: 512-9 (12-9) Effective Date: 11/19/07
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 11/27/07
Case #: COC62160 FAC ID: Corrected Date: 11/24/07
Form: I FAC NAME: Followup Date: 12/03/07
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. A. 2. i. xi.

Remarks Date: 11/19/07

Pipe rams shall be activated each trip, however, this function need not be performed more than once a day. All of the above described tests and/or drills shall be recorded in the drilling log. The functioning of the pipe rams was not recorded in the drilling log. Corrective Action: Perform the functioning of the pipe rams as required and then record the functioning in the drilling log on the next trip. After the functioning has been recorded in the drilling log, call Steve Ficklin @ 970-319-2509 and report the functioning.

Office: GS ID: GS6365
Unique INC #: 080031 Well Name: FEDERAL RWF ID Date: 11/19/07
Well #: 512-9 (12-9) Effective Date: 11/19/07
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 11/27/07
Case #: COC62160 FAC ID: Corrected Date: 11/24/07
Form: I FAC NAME: Followup Date: 12/03/07
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. A. 2. i. xi.

Remarks Date: 11/19/07

Blind rams shall be activated each trip, however, this function need not be performed more than once a day. All of the above described tests and /or drills shall be recorded in the drilling log. The functioning of the blind rams was not recorded in the drilling log. Corrective Action: Perform the functioning of the blind rams as required and then record the functioning in the drilling log on the next trip. After the functioning has been recorded in the drilling log, call Steve Ficklin @970-319-2509 and report the functioning.

Office: GS ID: GS6348
Unique INC #: 080014 Well Name: OVERACKER FEDERAL ID Date: 10/23/07
Well #: 29-05B (29-04) Effective Date: 10/23/07
Operator: LARAMIE ENERGY II, LLC Abatement Date: 10/24/07
Case #: COC64181 FAC ID: Corrected Date: 10/24/07
Form: I FAC NAME: Followup Date: 10/24/07
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. A. 2. g.

Remarks Date: 10/23/07

Minimum standards and enforcement provisions for locking devices. A manual locking device (i.e., hand wheels) or automatic locking devices shall be installed on all systems of 2M or greater. Manual locking devices (i.e., hand wheels) were not installed on the pipe and blind rams. Corrective action: Install hand wheels on the the rams.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: GS ID: GS6502
Unique INC #: 080153 Well Name: HELLS GULCH FEDERAL ID Date: 07/24/08
Well #: 23-13A(23-13) Effective Date: 07/24/08
Operator: PLAINS EXPL & PROD COMPANY Abatement Date: 07/25/08
Case #: COC66918 FAC ID: Corrected Date: 07/24/08
Form: I FAC NAME: Followup Date: 07/28/08
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 1
Authority Ref: O.O. #2 III. A. 2. a. iii.

Remarks Date: 07/24/08

Minimum standards and enforcement provisions for well control equipment. - 3 inch diameter choke line A flange on the choke line between the HCR valve and the choke line manual valve was missing a bolt. Corrective Action: Install the bolt as required.

Office: GS ID: GS6421
Unique INC #: 080084 Well Name: FEDERAL ID Date: 05/12/08
Well #: 19-10 (PI19) Effective Date: 05/12/08
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 05/13/08
Case #: COC019572 FAC ID: Corrected Date: 05/12/08
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 3
Authority Ref: O. O. # 2 III. A. 2. c. ii

Remarks Date: 05/12/08

Two independent sources of power shall be available for powering the closing unit pumps. At the time of the inspection, the second power source (supply air pressure) for the closing unit pumps, was found in the off position. Corrective Action: Ensure Accumulator system has two independent sources of power available for powering the closing unit pumps at all times. Corrective action was performed on 05/12/2008.

Office: GS ID: GS6400
Unique INC #: 080064 Well Name: FEDERAL ID Date: 04/01/08
Well #: 19-11 (PM19) Effective Date: 04/01/08
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 04/01/08
Case #: COC019572 FAC ID: Corrected Date: 04/01/08
Form: I FAC NAME: Followup Date: 04/07/08
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 1
Authority Ref: O.O. #2 III A. 2. e.

Remarks Date: 04/01/08

Power for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically start when the closing valve manifold pressure has decreased to the pre-set level. Air supply to accumulator was not turned on. Corrective Action: Turn on power for the closing pump, so that the pumps shall automatically start.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: GS ID: GS6487
Unique INC #: 080138 Well Name: FEDERAL ID Date: 07/21/08
Well #: 6-24C (7D) Effective Date: 07/21/08
Operator: NOBLE ENERGY INC Abatement Date: 07/23/08
Case #: COC23443 FAC ID: Corrected Date: 07/22/08
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 3
Authority Ref: O.O. #2. III. A. 2. i. ix.

Remarks Date: 07/21/08

Minimum standards and enforcement provisions for well control equipment testing A BOPE pit level drill shall be conducted weekly for each drilling crew. All of the above described tests and/or drills shall be recorded in the drilling log. There is no documentation in the drillers log (IADC) to indicate BOPE pit level drills were conducted as required. Corrective action: Conduct drills as required, record the drills in the drillers log (IADC) within 24 hours and provide documentation to this office.

Office: GS ID: GS6492
Unique INC #: 080143 Well Name: FEDERAL ID Date: 07/21/08
Well #: 6-24C (7D) Effective Date: 07/21/08
Operator: NOBLE ENERGY INC Abatement Date: 07/21/08
Case #: COC23443 FAC ID: Corrected Date: 07/22/08
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 1
Authority Ref: O.O. #2. III. B. 1. f.

Remarks Date: 07/21/08

Surface casing shall have centralizers on the bottom 3 joints of the casing (a minimum of 1 centralizer per joint, starting with the shoe joint). The use and number of centralizers was not recorded in the IADC. No documentation of centralizers was provided during the inspection. Corrective Action: Perform cement logging to determine quality of the cementing job. Provide this office the log for review. Begin logging within 24 hours or as prudent to the situation.

Office: GS ID: GS6493
Unique INC #: 080144 Well Name: FEDERAL ID Date: 07/21/08
Well #: 6-24C (7D) Effective Date: 07/21/08
Operator: NOBLE ENERGY INC Abatement Date: 07/23/08
Case #: COC23443 FAC ID: Corrected Date: 07/22/08
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 3
Authority Ref: O.O. #2. III. B. 1. h.

Remarks Date: 07/21/08

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. The casing test was not recorded in the drilling log (IADC). Corrective Action: Perform test as required and record test in the IADC within 24 hours. Provide this office with proof of the test being recorded in the IADC.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: GS ID: GS6484
Unique INC #: 080135 Well Name: FEDERAL ID Date: 07/21/08
Well #: 6-24C (7D) Effective Date: 07/21/08
Operator: NOBLE ENERGY INC Abatement Date: 07/22/08
Case #: COC23443 FAC ID: Corrected Date: 07/21/08
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 3
Authority Ref: O.O.#2. III. A. 2. g.

Remarks Date: 07/21/08

Minimum standards and enforcement provisions for locking devices. A manual locking device (i.e., hand wheels) or automatic locking devices shall be installed on all systems of 2M or greater. The manual locking device (hand wheel) was missing from the pipe ram on the BOP stack. Corrective Action: Install manual locking device. Discrepancy corrected during the inspection. (07/21/08)

Office: GS ID: GS6485
Unique INC #: 080136 Well Name: FEDERAL ID Date: 07/21/08
Well #: 6-24C (7D) Effective Date: 07/21/08
Operator: NOBLE ENERGY INC Abatement Date: 07/22/08
Case #: COC23443 FAC ID: Corrected Date: 07/21/08
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 1
Authority Ref: O.O.#2. III. A. 2. a. iii.

Remarks Date: 07/21/08

Minimum standards and enforcement provisions for well control equipment. 3M system: A minimum of 2 choke line valves (3 inch minimum) The choke line valve did not have a handle installed as required. Corrective Action: install handle as required. discrepancy corrected during the inspection. (07/21/08)

Office: GS ID: GS6491
Unique INC #: 080142 Well Name: FEDERAL ID Date: 07/21/08
Well #: 6-24C (7D) Effective Date: 07/21/08
Operator: NOBLE ENERGY INC Abatement Date: 07/23/08
Case #: COC23443 FAC ID: Corrected Date: 07/22/08
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 3
Authority Ref: O.O. #2. III.B. 1. D.

Remarks Date: 07/21/08

The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing. All of the above described tests shall recorded in the drilling log. Cementing of the surface casing and cement returns to the surface was not recorded in the drillers log (IADC) Corrective Action: Record the cement volume returned to surface in the IADC within 24 hours, and provide this office proof of recording.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: GS ID: GS6483
Unique INC #: 080134 Well Name: FEDERAL ID Date: 07/21/08
Well #: 6-24C (7D) Effective Date: 07/21/08
Operator: NOBLE ENERGY INC Abatement Date: 07/22/08
Case #: COC23443 FAC ID: Corrected Date: 07/21/08
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 3
Authority Ref: O.O.#2. III. A. 2. a. iii.

Remarks Date: 07/21/08

Minimum standards and enforcement provisions for well control equipment. 3M system: - Kill line (2 inch minimum) The kill line was not installed as required. Corrective Action: Install kill line. The discrepancy was corrected on 07/21/08.

Office: GS ID: GS6488
Unique INC #: 080139 Well Name: FEDERAL ID Date: 07/21/08
Well #: 6-24C (7D) Effective Date: 07/21/08
Operator: NOBLE ENERGY INC Abatement Date: 07/23/08
Case #: COC23443 FAC ID: Corrected Date: 07/22/08
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 3
Authority Ref: O.O. # 2. III. A. 2. i. viii.

Remarks Date: 07/21/08

Minimum standards and enforcement provisions for well control equipment testing Pipe rams shall be activated each trip. There is no documentaion to indicate the pipe rams were activated each trip as required. Corrective Action: Activate pipe rams, record activation in the drillers log (IADC) within 24 hours, and provide proof to this office.

Office: GS ID: GS6490
Unique INC #: 080141 Well Name: FEDERAL ID Date: 07/21/08
Well #: 6-24C (7D) Effective Date: 07/21/08
Operator: NOBLE ENERGY INC Abatement Date: 07/23/08
Case #: COC23443 FAC ID: Corrected Date: 07/22/08
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 07/21/08

The operating rights owner or operator, as appropriate shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. Surface casing was set deeper than the approved Application for Permit to Drill (APD). Surface casing set at 2,518 feet, APD approved to 1,500 feet. Corrective Action: Submit Sundry notice within 24 hours for BLM engineers approval regarding the change of depth of surface casing. Approval by the engineer is required prior to proceeding.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
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Office: GS ID: GS6486
Unique INC #: 080137 Well Name: FEDERAL ID Date: 07/21/08
Well #: 6-24C (7D) Effective Date: 07/21/08
Operator: NOBLE ENERGY INC Abatement Date: 07/23/08
Case #: COC23443 FAC ID: Corrected Date: 07/22/08
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 3
Authority Ref: O.O. #2. A. i. xi.

Remarks Date: 07/21/08

Minimum standards and enforcement provisions for well control equipment testing. Pressure tests shall apply to all related wellcontrol equipment. All of the tests and/or drills shall be recorded in the drilling log. There is no documentation in the drillers log (IADC) of pressures and components tested on the BOPE. Corrective Action: Record tests in the drilling log (IADC) within 24 hours and provide this office with proof of being recorded.

Office: GS ID: GS6489
Unique INC #: 080140 Well Name: FEDERAL ID Date: 07/21/08
Well #: 6-24C (7D) Effective Date: 07/21/08
Operator: NOBLE ENERGY INC Abatement Date: 07/23/08
Case #: COC23443 FAC ID: Corrected Date: 07/22/08
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 3
Authority Ref: O.O. #2.III. A. 2. i. viii.

Remarks Date: 07/21/08

Minimum standards and enforcement provisions for well control equipment testing Blind rams should be activated each trip. There is no documentation to indicate the blind rams were activated each trip as required. Corrective Action: Activate blind rams, record activation in the drillers log (IADC) within 24 hours, and provide proof to this office.

Office: GS ID: GS6567
Unique INC #: 080203 Well Name: FEDERAL PA ID Date: 09/03/08
Well #: 442-31(PA42-31) Effective Date: 09/03/08
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 09/03/08
Case #: COC62737 FAC ID: Corrected Date: 09/03/08
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 1
Authority Ref: O.O.#2. III. A. 2.e.

Remarks Date: 09/03/08

Two independent sources of power shall be available for powering the closing unit pumps. Power for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically start when the closing valve manifold pressure has decreased to the pre-set level. The power for the closing unit pump was found off. Corrective Action: Ensure power to closing unit pumps remains available for both sources of power. The power was restored to closing unit pump at the time of the inspection.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: GS ID: GS6474
Unique INC #: 080126 Well Name: DIXON FEDERAL ID Date: 07/11/08
Well #: B8 Effective Date: 07/11/08
Operator: ANTERO RESOURCES PICEANCE CORP Abatement Date: 07/12/08
Case #: COC65762 FAC ID: Corrected Date: 07/11/08
Form: I FAC NAME: Followup Date: 07/11/08
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 3
Authority Ref: O.O. #2. III. A. 2. a. v.

Remarks Date: 07/11/08

Minimum standards and enforcement provisions for well control equipment. Kill line (2 inch minimum) Kill line was not installed as required.
Corrective Action: Install kill line (2 inch minimum) as required. Discrepancy corrected on 07/11/08

Office: GS ID: GS6451
Unique INC #: 080110 Well Name: HELLS GULCH FEDERAL ID Date: 06/17/08
Well #: 23-11C(23-13) Effective Date: 06/17/08
Operator: PLAINS EXPL & PROD COMPANY Abatement Date: 06/18/08
Case #: COC66918 FAC ID: Corrected Date: 06/17/08
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 3
Authority Ref: O. O. #2. III. A. 2. a. iii.

Remarks Date: 06/17/08

Minimum standards and enforcement provisions for well control equipment. Safety valve and all subs to fit all drill string connections in use. The safety valves, (Floor valve and Inside BOP valve) were found in the closed position. Corrective Action: All safety valves on the rig floor shall be kept in the "Open" position. Corrected during the inspection. 06/17/08

Office: GS ID: GS6448
Unique INC #: 080108 Well Name: HELLS GULCH FEDERAL ID Date: 06/17/08
Well #: 23-11C(23-13) Effective Date: 06/17/08
Operator: PLAINS EXPL & PROD COMPANY Abatement Date: 06/18/08
Case #: COC66918 FAC ID: Corrected Date: 06/17/08
Form: I FAC NAME: Followup Date: 06/18/08
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. A. 2. iii

Remarks Date: 06/17/08

Minimum Standards and enforcement provisions for well control equipment. 3M BOPE system: Kill line (2 inch minimum) The kill line was not connected to the BOP stack. Corrective Action: Install kill line as required. Discrepancy was corrected on 06/17/08.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: GS ID: GS6453
Unique INC #: 080112 Well Name: HELLS GULCH FEDERAL ID Date: 06/17/08
Well #: 23-11C(23-13) Effective Date: 06/17/08
Operator: PLAINS EXPL & PROD COMPANY Abatement Date: 06/20/08
Case #: COC66918 FAC ID: Corrected Date: 06/20/08
Form: I FAC NAME: Followup Date: 06/20/08
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 3
Authority Ref: O.O. #2. III. A. 2. g.

Remarks Date: 06/17/08

Minimum standards and enforcement provisions for locking devices. A manual locking device (i.e., hand wheels) or automatic locking devices shall be installed on all systems of 2M or greater. There is no manual or automatic locking device installed on the BOP as required. Corrective Action: Install a manual or automatic locking device.

Office: GS ID: GS6449
Unique INC #: 080107 Well Name: HELLS GULCH FEDERAL ID Date: 06/17/08
Well #: 23-11C(23-13) Effective Date: 06/17/08
Operator: PLAINS EXPL & PROD COMPANY Abatement Date: 06/18/08
Case #: COC66918 FAC ID: Corrected Date: 06/18/08
Form: I FAC NAME: Followup Date: 06/18/08
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 3
Authority Ref: O. O. # 2. III. A. 2. iii.

Remarks Date: 06/17/08

Minimum standards and enforcement provisions for well control equipment. 3M system: 2 chokes (refer to diagram in Attachment 1) 3 M Choke Manifold Equipment, (2) two inch (minimum) adjustable chokes. Choke manifold only had 1 adjustable choke installed. Corrective Action: Install a second adjustable choke in the choke manifold as required for a 3M system. Discrepancy corrected on 06/18/08.

Office: GS ID: GS6562
Unique INC #: 080197 Well Name: FEDERAL ID Date: 08/29/08
Well #: 7-32D (7G) Effective Date: 08/29/08
Operator: NOBLE ENERGY INC Abatement Date: 08/30/08
Case #: COC23443 FAC ID: Corrected Date: 08/30/08
Form: I FAC NAME: Followup Date: 08/30/08
Assessment: \$0 Inspector: SIEBER Extend Date:
Gravity: 1
Authority Ref: 43CFR 3162.5-1 (b)

Remarks Date: 08/29/08

The operator shall exercise due care and diligence to assure that leasehold operations do not result in undue damage to surface or subsurface resources or surface improvements. Violation: The operator, by being aware of and insufficiently addressing leaking containers, failed to uphold their environmental obligations. Corrective action: The operator shall move all leaking containers to a containment area, and properly clean and dispose of liquid waste. This corrective action shall be completed no later than 1300 hrs on August 30, 2008 (24 hours from the time the INC was issued).

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: GS ID: GS6561
Unique INC #: 080196 Well Name: FEDERAL ID Date: 08/29/08
Well #: 7-32D (7G) Effective Date: 08/29/08
Operator: NOBLE ENERGY INC Abatement Date: 08/30/08
Case #: COC23443 FAC ID: Corrected Date: 08/30/08
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: SIEBER Extend Date:
Gravity: 1
Authority Ref: O.O.#2, III, C, 7.

Remarks Date: 08/29/08

All flare systems shall be designed to gather and burn all gas. The flare line(s) discharge shall be located not less than 100 feet from the well head, having straight lines unless turns are targeted with running tees, and shall be positioned downwind of the prevailing wind direction and shall be anchored. The flare system shall have an effective method for ignition. Where noncombustible gas is likely or expected to be vented, the system shall be provided supplemental fuel for ignition and to maintain a continuous flare. Violation: The 3" bleed line was installed to discharge less than 100' from the well bore, and was insufficiently anchored. Corrective action: The bleed line shall be reconfigured, extended, anchored and contained in accordance with the requirements of O.O.#2. This corrective action shall be completed no later than 1300 hrs on August 30, 2008 (24 hours from the time the INC was issued).

Office: GS ID: GS6389
Unique INC #: 080052 Well Name: NAUGLE RWF ID Date: 03/20/08
Well #: 21-30 (PA41-25) Effective Date: 03/20/08
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 03/21/08
Case #: COC27871 FAC ID: Corrected Date: 03/21/08
Form: I FAC NAME: Followup Date: 06/02/08
Assessment: \$0 Inspector: SIEBER Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. B. 1. h.

Remarks Date: 03/20/08

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken. Corrective Action: Perform the required test and record the results in the drilling log (IADC) within 24 hours.

Office: GS ID: GS6387
Unique INC #: 080051 Well Name: NAUGLE RWF ID Date: 03/20/08
Well #: 21-30 (PA41-25) Effective Date: 03/20/08
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 03/21/08
Case #: COC27871 FAC ID: Corrected Date: 03/21/08
Form: I FAC NAME: Followup Date: 06/02/08
Assessment: \$0 Inspector: SIEBER Extend Date:
Gravity: 3
Authority Ref: CFR 3162.6 (b)

Remarks Date: 03/20/08

For wells located of Federal and Indian lands, the operator shall properly identify, by a sign in a conspicuous place, each well, other than those permanently abandoned. The well sign shall include the well number, the name of the operator, the lease serial number, the surveyed location (the quarter-quartersection, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds). Corrective Action: Install well identification sign with the required information as described above within 24 hours..

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: GS ID: GS6386
Unique INC #: 080050 Well Name: NAUGLE RWF ID Date: 03/20/08
Well #: 21-30 (PA41-25) Effective Date: 03/20/08
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 03/21/08
Case #: COC27871 FAC ID: Corrected Date: 03/21/08
Form: I FAC NAME: Followup Date: 06/02/08
Assessment: \$0 Inspector: SIEBER Extend Date:
Gravity: 3
Authority Ref: O.O.#1 III. G. 3. f.

Remarks Date: 03/20/08

A copy of the approved Form 3160-3 and the pertinent drilling plan, along with any conditions of approval, shall be available at the drill site to authorized or delegated representatives of the United States whenever active construction, drilling, or completion operations are under way. Corrective Action: A copy of the approved Form 3160-3 (APD) shall be acquired and maintained on site within 24 hrs.

Office: GS ID: GS6388
Unique INC #: 080053 Well Name: NAUGLE RWF ID Date: 03/20/08
Well #: 21-30 (PA41-25) Effective Date: 03/20/08
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 03/21/08
Case #: COC27871 FAC ID: Corrected Date: 03/21/08
Form: I FAC NAME: Followup Date: 06/02/08
Assessment: \$0 Inspector: SIEBER Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. A. 2. i. xi.

Remarks Date: 03/20/08

Minimum standards and enforcement provisions for well control equipment testing. (Pressures and times of the specific equipment tested) All of the above described tests and/or drills shall be recorded in the drilling log. Corrective Action: Record the BOP equipment test in the drilling log (IADC) as described above within 24 hours.

Office: GS ID: GS6390
Unique INC #: 080054 Well Name: NAUGLE RWF ID Date: 03/20/08
Well #: 21-30 (PA41-25) Effective Date: 03/20/08
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 03/21/08
Case #: COC27871 FAC ID: Corrected Date: 03/21/08
Form: I FAC NAME: Followup Date: 06/02/08
Assessment: \$0 Inspector: SIEBER Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. B. 1. d.

Remarks Date: 03/20/08

The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing. All of the above described tests shall be recorded in the drilling log. Corrective Action: Record the results of the surface casing including the amount of cement to surface in the drilling log (IADC) within 24 hours.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: GS ID: GS6417
Unique INC #: 080080 Well Name: FEDERAL PA ID Date: 05/07/08
Well #: 24-31 (1-M-31) Effective Date: 05/08/08
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 05/09/08
Case #: COC62162 FAC ID: Corrected Date: 05/10/08
Form: I FAC NAME: Followup Date: 06/02/08
Assessment: \$0 Inspector: SIEBER Extend Date:
Gravity: 1
Authority Ref: O.O. #2, III, C, 7.

Remarks Date: 05/07/08

The flare line(s) discharge shall be located not less than 100 feet from the well head, having straight lines unless turns are targeted with running tees, and shall be positioned downwind of the prevailing wind direction and shall be anchored. The flare line discharge was found to be less than 100 feet from the well head. Corrective action: The flare line discharge shall be extended to not less than 100 feet from the well head. Lines must be extended as required prior to drilling out the surface casing shoe. The lines should terminate at the flare pit as shown on plat #2 and plat #4 as per the approved APD.

Office: GS ID: GS6463
Unique INC #: 080118 Well Name: HELLS GULCH FEDERAL ID Date: 07/02/08
Well #: 23-14B(23-13) Effective Date: 07/02/08
Operator: PLAINS EXPL & PROD COMPANY Abatement Date: 07/08/08
Case #: COC66918 FAC ID: Corrected Date: 07/16/08
Form: I FAC NAME: Followup Date: 07/16/08
Assessment: \$0 Inspector: SIEBER Extend Date:
Gravity: 3
Authority Ref: O.O. #2, III, A, 2, a, iii

Remarks Date: 07/02/08

Minimum standards and enforcement provisions for well control equipment. 3M system - 3 inch diameter choke line. Violation: Studs and nuts on the choke line between the BOP stack and the choke manifold were not fully threaded and tightened. Resolution: In order to assure and maintain well control standards; all studs and nuts on the choke line, choke manifold, and related equipment shall be fully threaded and tightened.

Office: GS ID: GS6383
Unique INC #: 080048 Well Name: ENCANA RPW ID Date: 02/14/08
Well #: 24-23-596 Effective Date: 02/27/08
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 03/03/08
Case #: COC44963 FAC ID: Corrected Date: 03/03/08
Form: I FAC NAME: Followup Date: 06/25/08
Assessment: \$0 Inspector: TRUEAX Extend Date:
Gravity: 3
Authority Ref: O.O.#2. III A. 2. i. xi.

Remarks Date: 02/14/08

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day. All of the above described tests and/or drills shall be recorded in the drilling log. Pipe ram drills were not conducted and/or recorded in drilling log. Corrective Action: provide a copy of drilling log showing the function tests were conducted and recorded as an individual item for each trip.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: HO ID: HO12592
Unique INC #: 08-JA-033 Well Name: JCT FEDERAL 13 ID Date: 04/26/08
Well #: 01 Effective Date:
Operator: THOMPSON J CLEO Abatement Date: 05/15/08
Case #: NMNM066884A FAC ID: Corrected Date: 05/15/08
Form: 1 FAC NAME: Followup Date: 05/15/08
Assessment: \$0 Inspector: AMOS Extend Date:
Gravity: 3
Authority Ref: APD COA, 43 CFR 3162.1.a

Remarks Date: 04/26/08

Sundry Notice dated 4/17/08, identified TOC @ 7751'. APD COA's, state cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification. Operator is estimating TOC at 4000'. First stage to circulate; if cement does not, contact the appropriate BLM Office. No indications of DV, two stage job. Previous casing string, 8-5/8" set at 5225. 200' into 8-5/8" would be 5025'. Supply method of verification for the TOC. Submit plan for approval on how you plan on bringing cement top to comply with COA's. If you have questions, contact J. Amos at 505-234-5909, or Wesley Ingram @ 505-234-5982.

Office: HO ID: HO12477
Unique INC #: 08JA0271 Well Name: GAINER 27 ID Date: 02/29/08
Well #: 01 Effective Date:
Operator: THOMPSON J CLEO Abatement Date: 03/14/08
Case #: NMNM112945 FAC ID: Corrected Date: 04/20/08
Form: 1 FAC NAME: Followup Date: 04/20/08
Assessment: \$0 Inspector: AMOS Extend Date:
Gravity: 3
Authority Ref: APD COA, 43 CFR 3162.1.a

Remarks Date: 02/29/08

Conditions of Approval required the production casing to tie back into the previous casing by 200'. The top of cement as determined by a temperature survey shows to be 5432' plus/minus. The 9.625" casing is at 5125, should be no lower than 4925'. By due date, submit a plan to bring well into compliance with conditions of approval. Suggest running a CBL to determine actual TOC, may not be as bad as indicated. This office is to be notified, for witnessing purposes, 48 hours prior to any action. If any questions contact Jim Amos at 505-234-5909, or Wesley Ingram at 505-234-5982.

Office: HO ID: HO12608
Unique INC #: KAH-037-08 Well Name: ID Date: 05/02/08
Well #: Effective Date: 05/07/08
Operator: CONOCOPHILLIPS COMPANY Abatement Date: 06/02/08
Case #: NMLC031621B FAC ID: D Corrected Date: 06/25/08
Form: 1 FAC NAME: BRITT B Followup Date: 06/25/08
Assessment: \$0 Inspector: HASTON Extend Date: 06/27/08
Gravity: 3
Authority Ref: OOGO #6.III.D.2.e

Remarks Date: 05/02/08

NO WIND DIRECTION INDICATOR INSTALLED AT BATTERY. - INSTALL A WIND DIRECTION INDICATOR AT THIS BATTERY.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: HO ID: HO12493
Unique INC #: KAH-022-08 Well Name: BURGER B-17 ID Date: 03/09/08
Well #: 01 Effective Date: 03/17/08
Operator: APACHE CORPORATION Abatement Date: 04/17/08
Case #: NMLC031670B FAC ID: Corrected Date: 03/20/08
Form: I FAC NAME: Followup Date: 03/20/08
Assessment: \$0 Inspector: HASTON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(a)(b)(c)

Remarks Date: 03/09/08

WELL IDENTIFICATION SIGN DOES NOT CONTAIN ALL REQUIRED INFORMATION. -- ADD FEDERAL LEASE SERIAL NUMBER "LC031670b" TO WELL IDENTIFICATION SIGN.

Office: JA ID: JA2034
Unique INC #: CB-08-D14C Well Name: USA (MM) ID Date: 12/17/07
Well #: 109 -ALT Effective Date: 12/17/07
Operator: CHESAPEAKE OPERATING INC Abatement Date: 12/17/07
Case #: LABLMA24527 FAC ID: Corrected Date: 12/17/07
Form: I FAC NAME: Followup Date: 12/17/07
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 1
Authority Ref: Onshore Oil & Gas Order #2 Part III.A.2.e

Remarks Date: 12/17/07

Upon inspection, the dart valve of the IBOP was found to be in the closed position. This effectively prevents the valve being installed in a loss of well control event. I made the toolpusher, Sappo Thompson, aware of the violation and witnessed the dart being put in the open position and locked. I advised both the toolpusher and the rig supervisor, Fred Colvin, that this valve is always to be locked down in the open position while the rig is in the drilling mode.

Office: JA ID: JA2033
Unique INC #: CB-08-D14B Well Name: USA (MM) ID Date: 12/17/07
Well #: 109 -ALT Effective Date: 12/17/07
Operator: CHESAPEAKE OPERATING INC Abatement Date: 12/17/07
Case #: LABLMA24527 FAC ID: Corrected Date: 12/17/07
Form: I FAC NAME: Followup Date: 12/17/07
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 1
Authority Ref: Onshore Oil & Gas Order #2 Part III.A.2.e

Remarks Date: 12/17/07

Upon inspection, the air supply line to the accumulator unit was found to be in the closed position. This, in effect, disabled the unit from being able to start automatically when the manifold pressure decreased below the preset level. I made the toolpusher, Sappo Thompson, aware of the violation and witnessed him placing the valve in the open position. I advised both the toolpusher and the rig supervisor, Fred Colvin, that under no circumstances was this valve to be closed while the rig was in the drilling mode.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: JA ID: JA2039
Unique INC #: CB-08-D22A Well Name: USA (MM) ID Date: 02/19/08
Well #: 119-ALT Effective Date: 02/19/08
Operator: CHESAPEAKE OPERATING INC Abatement Date: 02/19/08
Case #: LABLMA24527 FAC ID: Corrected Date: 02/19/08
Form: I FAC NAME: Followup Date: 02/19/08
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 1
Authority Ref: Onshore Oil & Gas Order #2 Part III.A.2.e

Remarks Date: 02/19/08

THE AIR SUPPLY VALVE FOR THE CLOSING UNIT AIR PUMPS WAS FOUND TO BE IN THE CLOSED POSITION.. POWER, BOTH AIR AND ELECTRIC, FOR THE CLOSING UNIT MUST BE ON AT ALL TIMES.

Office: JA ID: JA2032
Unique INC #: CB-08-D14A Well Name: USA (MM) ID Date: 12/17/07
Well #: 109 -ALT Effective Date: 12/17/07
Operator: CHESAPEAKE OPERATING INC Abatement Date: 12/18/07
Case #: LABLMA24527 FAC ID: Corrected Date: 12/17/07
Form: I FAC NAME: Followup Date: 12/22/07
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.B.1.h

Remarks Date: 12/17/07

Operator failed to test the surface casing to the proper test pressure of 1500# as required by the Order. Since the operator had already began to run the intermediate casing string when this error was found, it was not possible to perform the test as required. Therefore, the operator is ordered to provide to this office a letter detailing the circumstances of this violation and the corrective actions that will be taken to prevent this type of violation from occurring in the future.

Office: JA ID: JA2040
Unique INC #: CB-08-D22B Well Name: USA (MM) ID Date: 02/17/08
Well #: 119-ALT Effective Date: 02/19/08
Operator: CHESAPEAKE OPERATING INC Abatement Date: 02/20/08
Case #: LABLMA24527 FAC ID: Corrected Date: 02/17/08
Form: I FAC NAME: Followup Date: 02/19/08
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.A.2.i.viii

Remarks Date: 02/17/08

PIPE AND BLIND RAMS WERE NOT FUNCTIONED AFTER BIT TRIP AS REQUIRED. OPERATOR IS TO PERFORM THE NECESSARY TEST AND/OR PROVIDE DOCUMENTATION CONCERNING THIS INCIDENT.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: KM ID: KM960
Unique INC #: 08INC023 Well Name: FERDINAND FEDERAL ID Date: 03/12/08
Well #: 80-18 Effective Date: 03/12/08
Operator: CABOT OIL & GAS CORPORATION Abatement Date: 03/12/08
Case #: WYW128032 FAC ID: Corrected Date: 03/12/08
Form: I FAC NAME: Followup Date: 05/13/08
Assessment: \$250 Inspector: D W BREWER Extend Date:
Gravity: 3
Authority Ref: OO#2.III.A.2.h.v. & vi.

Remarks Date: 03/12/08

BOPE tester, Eager Beaver: Neil, failed to hold kill line check valve open, or remove ball (or loosen/remove cap, or plug) as required by "Violation" referenced above. After being called on the violation, all kill valves were re-tested & witnessed by BLM rep. All kill line components, as well as blind rams passed "second" tests as required. No further action required.

Office: KM ID: KM981
Unique INC #: 08INC035 Well Name: BRUFF FEDERAL ID Date: 06/03/08
Well #: 5-14 Effective Date: 06/03/08
Operator: KERR-MCGEE OIL & GAS ONSHORE L Abatement Date: 07/03/08
Case #: WYW31555 FAC ID: Corrected Date: 06/03/08
Form: I FAC NAME: Followup Date: 06/12/08
Assessment: \$5,000 Inspector: MATTHEW WARREN Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3163.1(b)(2)

Remarks Date: 06/03/08

On May 28, 2008 an email from Kerr-McGee was sent to the Kemmerer Field Office. This email details the new location of the Bruff Federal 5-14 well. The new location is 74' south and 55' west of the approved location. Since this change has not been approved this well has been drilled without approval. There is an immediate assessment of \$500 per day for each day that the violation existed prior to discovery, not to exceed \$5000. This well was spud on March 22, 2008. This is 80 days from the effective date of the INC. The maximum assessment of \$5000 is applied. The corrective action for this INC is to submit a sundry notice with the corrected well plat and location.

Office: KM ID: KM979
Unique INC #: 08INC033 Well Name: WHISKEY BUTTES UNIT ID Date: 05/21/08
Well #: 330-10E Effective Date: 05/22/08
Operator: EOG RESOURCES, INC. Abatement Date: 05/22/08
Case #: WYW0310645 FAC ID: Corrected Date: 05/22/08
Form: I FAC NAME: Followup Date: 05/27/08
Assessment: \$250 Inspector: PAT PRINGLE Extend Date:
Gravity: 3
Authority Ref: APD COA # 3

Remarks Date: 05/21/08

Failed to notify the Authorized Officer's representative at least 48 hours prior to spudding, unless otherwise required in site specific conditions of approval.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: KM ID: KM980
Unique INC #: 08INC034 Well Name: WHISKEY BUTTES UNIT ID Date: 05/21/08
Well #: 330-10E Effective Date: 05/22/08
Operator: EOG RESOURCES, INC. Abatement Date: 05/22/08
Case #: WYW0310645 FAC ID: Corrected Date: 05/22/08
Form: I FAC NAME: Followup Date: 05/27/08
Assessment: \$250 Inspector: PAT PRINGLE Extend Date:
Gravity: 3
Authority Ref: APD COA #4

Remarks Date: 05/21/08

Failed to notify the Authorized Officer's representative at least 24 hours in advance of Formation Test, Blowout Prevention Equipment Test, Running & Cementing Casing (other than conductor casing), according to the APD COA #4.

Office: ME ID: ME2386
Unique INC #: 08MH01MEFO Well Name: PICEANCE CREEK UNIT ID Date: 10/04/07
Well #: T87X-3G2 Effective Date: 10/12/07
Operator: EXXON MOBIL CORP Abatement Date: 11/01/07
Case #: COC47666A FAC ID: Corrected Date: 11/01/07
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: HENDRICKS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1-a

Remarks Date: 10/04/07

Failure to comply with the Onshore Order #2 and the approved Application to Drill. Operator was permitted to drill a directional well, but drilled a horizontal well without getting prior BLM approval.

Office: ML ID: ML3651
Unique INC #: BN-08-020 Well Name: ID Date: 04/16/08
Well #: Effective Date: 04/14/08
Operator: CITATION OIL & GAS CORPORATION Abatement Date: 05/28/08
Case #: CANRM1675 FAC ID: A Corrected Date: 04/29/08
Form: I FAC NAME: ANDERSON 1-32R Followup Date: 05/19/08
Assessment: \$0 Inspector: BRIAN NANSEL Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 Onshore Order #6 III.D.2.e.

Remarks Date: 04/16/08

There is no permanent wind direction indicator installed. Install permanent wind direction indicator.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: ML ID: ML3703
Unique INC #: CEL-IL-01 Well Name: BUXBAUM ID Date: 06/10/08
Well #: 1-18H Effective Date: 06/19/08
Operator: NEWFIELD PRODUCTION COMPANY Abatement Date: 07/30/08
Case #: MTM25842 FAC ID: Corrected Date: 06/18/08
Form: I FAC NAME: Followup Date: 06/18/08
Assessment: \$0 Inspector: CHUCK LAAKSO Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.3-1(c)

Remarks Date: 06/10/08

Well was drilled in trespass. Operator is required to submit an APD; was fined \$5,000. Bill of Collection was attached to INC Letter. APD was received 6/18/08. Assessment and APD filing fees have been paid.

Office: NE ID: NE3872
Unique INC #: JDH08002DI Well Name: MILLER ID Date: 11/20/07
Well #: 6-7 Effective Date: 11/20/07
Operator: BEARTOOTH OIL & GAS COMPANY Abatement Date: 11/27/07
Case #: WYW173481 FAC ID: Corrected Date: 11/27/07
Form: I FAC NAME: Followup Date: 12/09/07
Assessment: \$0 Inspector: HUTCHINSON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1

Remarks Date: 11/20/07

Surface Use Conditions of Approval C.11. requires the reserve pit to be adequately fenced during and after drilling operations until reclaimed so as to effectively keep out wildlife and livestock. This requires that it be fenced on the three non-working sides prior to drilling and on the remaining side immediately following rig release. Fencing will be constructed in accordance with BLM specifications. (Plastic snow fence is not acceptable fencing material for conventional wells.) Please fence reserve pit.

Office: NE ID: NE4010
Unique INC #: JDH08048DW Well Name: LONE CROW UNIT ID Date: 08/26/08
Well #: 4-1 Effective Date: 09/03/08
Operator: M & K OIL COMPANY INCORPORATED Abatement Date: 09/15/08
Case #: WYW176027X FAC ID: Corrected Date: 09/11/08
Form: I FAC NAME: Followup Date: 09/11/08
Assessment: \$0 Inspector: HUTCHINSON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1

Remarks Date: 08/26/08

Upon inspection of the reserve pit it was found that the pit was constructed with a containment volume of approximately 50% of the volume specified in the APD. Mitigation measures discussed with Jack Hanson and M&K personnel on 27 Aug 08 and the discussion between Jim Hutchinson and Kenny Hunter onsite on 02 Sep 08 included the following: " Monitor reserve pit and maintain a 2' free board at all times. " If the 2' freeboard is exceeded then move cuttings to a lined pit constructed on the well pad. Upon release of the drill rig, please submit a sundry notice to this office with a report of total volume of cuttings transferred to the secondary lined pit. Please sign and return this original notice of noncompliance along with the above described sundry notice.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: NE ID: NE3878
Unique INC #: AA08INC01 Well Name: NLO FEDERAL ID Date: 01/13/08
Well #: 20-1 Effective Date: 01/20/08
Operator: NORTHERN LIGHTS OIL CO LC Abatement Date: 02/05/08
Case #: WYW147254 FAC ID: Corrected Date: 01/29/08
Form: I FAC NAME: Followup Date: 01/29/08
Assessment: \$0 Inspector: HUTCHINSON/AMBROSE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162. 1 (a)

Remarks Date: 01/13/08

Failure to comply with the application to drill (APD). The APD states that surface casing will be set to 1000 feet but was only set to 713 feet. This was done without a sundry or approved change in procedures. The remedy for this action will be: 1) Run a SP log and a gama ray log. 2) A determination will be made on the log interpretation to determine the need for a cement stage tool to isolate a critical formation. 3) This will be done either prior to plugging of the well or prior to production of the well.

Office: PD ID: PD2290
Unique INC #: 08DF112007 Well Name: WARBONNET ID Date: 11/20/07
Well #: 6C1-9D Effective Date: 11/21/07
Operator: ULTRA RESOURCES INC Abatement Date: 11/21/07
Case #: WYW015316 FAC ID: Corrected Date: 11/20/07
Form: I FAC NAME: Followup Date: 12/03/07
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. A.2.c.iii.

Remarks Date: 11/20/07

Found: It was found that upon submission of the accumulator function test of the BOPE on H&P rig #286, that the useable fluid stored in the accumulator was too low. The remaining pressure was to be 1250, with the precharge determined a 1120. Corrective Action: The minimum standards and enforcement provisions for the accumulator mandates that the remaining pressure after system activation, as per Onshore Order #2 III. A.2.c.iii, retains a minimum of 200 psi above precharge on the closing manifold.

Office: PD ID: PD2284
Unique INC #: 03DF111907 Well Name: WARBONNET ID Date: 11/19/07
Well #: 5D1-4D Effective Date: 11/20/07
Operator: ULTRA RESOURCES INC Abatement Date: 11/20/07
Case #: WYW015316 FAC ID: Corrected Date: 11/20/07
Form: I FAC NAME: Followup Date: 11/21/07
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III.A.2.v.

Remarks Date: 11/19/07

Found: During a detailed inspection of rig # Patterson 476, it was discovered the remote kill line did not extend to the outer edge of the substructure. Corrective Action: On 10K-15K rates systems, the kill line shall run to the outer edge of the substructure and be unobstructed.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: PD ID: PD2289
Unique INC #: 07DF112007 Well Name: WARBONNET ID Date: 11/20/07
Well #: 6C1-9D Effective Date: 11/20/07
Operator: ULTRA RESOURCES INC Abatement Date: 11/21/07
Case #: WYW015316 FAC ID: Corrected Date: 11/20/07
Form: I FAC NAME: Followup Date: 11/26/07
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III.A.2.d.

Remarks Date: 11/20/07

Found: It was found that upon submission of the accumulator function test of the BOPE on H&P rig #286, that the precharge pressure test was out of acceptable range. The actual precharge pressure was determined to be 1120 psi. Corrective Action: The precharge pressure test for a 3000psi accumulator shall be between 900psi (minimal acceptable precharge) and 1100 psi (maximum acceptable precharge).

Office: PD ID: PD2272
Unique INC #: 02DF110707 Well Name: BOULDER ID Date: 11/07/07
Well #: 1B-32DST Effective Date: 11/07/07
Operator: SWEPI LP Abatement Date: 11/07/07
Case #: WYW015316 FAC ID: Corrected Date: 11/07/07
Form: I FAC NAME: Followup Date: 11/13/07
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 1
Authority Ref: O.O. #2 III.C.7

Remarks Date: 11/07/07

Found: During a detailed rig inspection it was discovered the flare line(s) of Nabors Rig # 169 had no ignition source and was drilling at a depth, @8000", where gas was anticipated. Corrective Action: The Flare system shall have an effective method for ignition. Where noncombustible gas is likely or expected to be vented, the system shall be provided supplemental fuel for ignition and to maintain a continuous flare. This violation was corrected immediately upon notification.

Office: PD ID: PD2271
Unique INC #: 01DF102907 Well Name: MESA ID Date: 10/29/07
Well #: 7C-27DX Effective Date: 10/30/07
Operator: SWEPI LP Abatement Date: 10/31/07
Case #: WYW116265 FAC ID: Corrected Date: 10/31/07
Form: I FAC NAME: Followup Date: 11/01/07
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III.A.2.a.v.

Remarks Date: 10/29/07

Found: During a detailed inspection of rig # Nabors 789, it was discovered the remote kill line did not extend to the outer edge of the substructure. Corrective Action: On 10K-15K rates systems, the kill line shall run to the outer edge of the substructure and be unobstructed.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: PD ID: PD2464
Unique INC #: 47DF042108 Well Name: CORONA ID Date: 04/21/08
Well #: 51-30 Effective Date: 04/21/08
Operator: ENCANA OIL & GAS USA INC Abatement Date: 04/21/08
Case #: WYW138876E FAC ID: Corrected Date: 04/21/08
Form: I FAC NAME: Followup Date: 04/23/08
Assessment: \$0 Inspector: FALLON/GOODIN Extend Date:
Gravity: 1
Authority Ref: O.O. #2 III.C.7.

Remarks Date: 04/21/08

Found: During a detailed rig inspection it was discovered the flare line(s) of Ensign Rig # 134 had no effect ignition source turned on. Corrective action: The Flare system shall have an effective method for ignition. Where noncombustible gas is likely or expected to be vented, the system shall be provided supplemental fuel for ignition and to maintain a continuous flare.

Office: PD ID: PD2403
Unique INC #: 03ML2008 Well Name: STUD HORSE BUTTE ID Date: 03/06/08
Well #: 28-22 Effective Date: 03/06/08
Operator: BP AMERICA PRODUCTION COMPANY Abatement Date: 03/06/08
Case #: WYW127749 FAC ID: Corrected Date: 03/06/08
Form: I FAC NAME: Followup Date: 03/06/08
Assessment: \$0 Inspector: LANE Extend Date:
Gravity: 3
Authority Ref: O.O.#2.III.A.2.a.iv.

Remarks Date: 03/06/08

O.O.#2.III.A.2.a.iv. Found: While witnessing a BOPE test it was found that the components for the check valve were missing. After investigation it was found that the components had been removed during the last formation integrity test (FIT) and had not been reinstalled prior to commencement of drilling operations. Corrective Action: Install and maintain well control equipment prior to drilling operations, as stated in Onshore Orders #2

Office: PD ID: PD2399
Unique INC #: 02ML2008 Well Name: STUD HORSE BUTTE ID Date: 03/06/08
Well #: 28-22 Effective Date: 03/06/08
Operator: BP AMERICA PRODUCTION COMPANY Abatement Date: 03/06/08
Case #: WYW127749 FAC ID: Corrected Date: 03/06/08
Form: I FAC NAME: Followup Date: 03/06/08
Assessment: \$0 Inspector: LANE Extend Date:
Gravity: 3
Authority Ref: O.O.#2.III.A.2.i.iv.B.

Remarks Date: 03/06/08

O.O.#2.III.A.2.III.i.iv.B. Found: While witnessing a BOPE test it was found that the check valve seal, located on the kill line, had been broken and not retested before drilling operations commenced. Corrective Action: Test shall be performed whenever any seal subject to test pressure is broken.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: PD ID: PD2369
Unique INC #: MG2008-06 Well Name: WARBONNET ID Date: 02/05/08
Well #: 3A1-14D Effective Date: 02/05/08
Operator: ULTRA RESOURCES INC Abatement Date: 02/08/08
Case #: WYW016161 FAC ID: Corrected Date: 03/28/08
Form: I FAC NAME: Followup Date: 03/29/08
Assessment: \$0 Inspector: PITTILLO Extend Date:
Gravity: 3
Authority Ref: 43cfr3162.5-3

Remarks Date: 02/05/08

Operator has failed to secure spud conductor against accidental entry upon release of the spud rig. Per 43CFR3162.5-3 : The operator shall perform operations and maintain equipment in a safe and workmanlike manner. the operator shall take all precautions necessary to provide adequate protection for the health and safety of life and the protection of property.". Therefore Ultra shall immediately initiate actions to secure all spud conductors on this location to secure them against accidental entry. Compliance with this INC is required no later than February 8, 2008.

Office: PD ID: PD2368
Unique INC #: MG2008-05 Well Name: WARBONNET ID Date: 02/05/08
Well #: 2B1-14D Effective Date: 02/05/08
Operator: ULTRA RESOURCES INC Abatement Date: 02/08/08
Case #: WYW016161 FAC ID: Corrected Date: 03/28/08
Form: I FAC NAME: Followup Date: 03/29/08
Assessment: \$0 Inspector: PITTILLO Extend Date:
Gravity: 1
Authority Ref: 43CFR3162.5

Remarks Date: 02/05/08

Operator has failed to secure spud conductor against accidental entry upon release of the spud rig. Per 43CFR3162.5-3 : The operator shall perform operations and maintain equipment in a safe and workmanlike manner. the operator shall take all precautions necessary to provide adequate protection for the health and safety of life and the protection of property.". Therefore Ultra shall immediately initiate actions to secure all spud conductors on this location to secure them against accidental entry. Compliance with this INC is required no later than February 8, 2008.

Office: PD ID: PD2275
Unique INC #: LAW07044 Well Name: WARBONNET ID Date: 11/14/07
Well #: 6A1-15D Effective Date: 11/15/07
Operator: ULTRA RESOURCES INC Abatement Date: 11/16/07
Case #: WYW015314 FAC ID: Corrected Date: 11/15/07
Form: I FAC NAME: Followup Date: 11/15/07
Assessment: \$0 Inspector: WALDO Extend Date:
Gravity: 3
Authority Ref: OO2.III.A.2.g

Remarks Date: 11/14/07

Problem: No hand wheels on BOP. Corrective action: Install hand wheels as per On Shore Orders on all valves and rams on the BOP. A manual locking device (i.e. hand wheels) or automatic locking devices shall be installed on all systems of 2M or greater.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: PD ID: PD2462
Unique INC #: LAW08029 Well Name: WARBONNET ID Date: 04/15/08
Well #: 2B1-11D Effective Date: 04/15/08
Operator: ULTRA RESOURCES INC Abatement Date:
Case #: WYW016162 FAC ID: Corrected Date: 04/16/08
Form: I FAC NAME: Followup Date: 04/16/08
Assessment: \$0 Inspector: WALDO Extend Date:
Gravity: 3
Authority Ref: OO2 III.A.2.g.

Remarks Date: 04/15/08

Problem: The closing line of the annular does not have a manual locking device. Corrective action : Install closing line valve as close to the annular as possible.

Office: PR ID: PR3648
Unique INC #: 08-006 EJ Well Name: KENILWORTH RAILROAD ID Date: 11/29/07
Well #: 15-3 Effective Date: 12/07/07
Operator: MARION ENERGY INCORPORATED Abatement Date: 12/21/07
Case #: UTU81161 FAC ID: Corrected Date: 12/18/07
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: E JONES Extend Date:
Gravity: 3
Authority Ref: 43CFR 3162.1(a) and 3162.4-1(a) and (b)

Remarks Date: 11/29/07

Operator failed to submit a Well Completion or Recompletion Report and Log within 30 days after completing the well. Within 10 days of receipt of this notice, submit a Well Completion or Recompletion Report and Log along with associated information such as the directional survey and well logs.

Office: PR ID: PR3643
Unique INC #: 08-001 EJ Well Name: KENILWORTH RAILROAD ID Date: 11/29/07
Well #: 15-3 Effective Date: 11/29/07
Operator: MARION ENERGY INCORPORATED Abatement Date: 11/29/07
Case #: UTU81161 FAC ID: Corrected Date: 11/29/07
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: E JONES Extend Date:
Gravity: 3
Authority Ref: 43CFR 3162.1(a)

Remarks Date: 11/29/07

BLM was not notified prior to pad construction. The approved APD required that the BLM be notified 48 hours prior to commencing construction of the location.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: PR ID: PR3646
Unique INC #: 80-004 EJ Well Name: KENILWORTH RAILROAD ID Date: 11/29/07
Well #: 15-3 Effective Date: 12/07/07
Operator: MARION ENERGY INCORPORATED Abatement Date: 12/21/07
Case #: UTU81161 FAC ID: Corrected Date: 12/18/07
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: E JONES Extend Date:
Gravity: 3
Authority Ref: 43CFR 3162.1(a)

Remarks Date: 11/29/07

A first production conference was not scheduled with the BLM as soon as the productivity of the well was apparent. Contact the BLM Price Field Office to schedule this conference.

Office: PR ID: PR3644
Unique INC #: 08-002 EJ Well Name: KENILWORTH RAILROAD ID Date: 11/29/07
Well #: 15-3 Effective Date: 12/07/07
Operator: MARION ENERGY INCORPORATED Abatement Date: 12/21/07
Case #: UTU81161 FAC ID: Corrected Date: 12/18/07
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: E JONES Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 11/29/07

BLM was not notified 24 hours prior to spud and written notification was not submitted. Daily drilling reports were not submitted. Daily drilling reports which provide detail as to drilling operations and conditions, from spud date through completion shall be submitted to the BLM Moab Field Office within 10 days of receipt of notice.

Office: PR ID: PR3650
Unique INC #: 08-008 EJ Well Name: KENILWORTH RAILROAD ID Date: 11/29/07
Well #: 15-3 Effective Date: 12/07/07
Operator: MARION ENERGY INCORPORATED Abatement Date: 12/21/07
Case #: UTU81161 FAC ID: Corrected Date: 01/07/08
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: E JONES Extend Date:
Gravity: 3
Authority Ref: 43CFR 3162.1(a)

Remarks Date: 11/29/07

Operator failed to notify BLM 3 hours prior to testing the blow out prevention (BOP) equipment. Within 10 days of receipt of this notice submit all data, charts, log book entries and other information that might serve to document BOPE testing that occurred during the drilling of the well.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: PR ID: PR3649
Unique INC #: 08-007 EJ Well Name: KENILWORTH RAILROAD ID Date: 11/29/07
Well #: 15-3 Effective Date: 12/07/07
Operator: MARION ENERGY INCORPORATED Abatement Date: 12/21/07
Case #: UTU81161 FAC ID: Corrected Date: 01/07/08
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: E JONES Extend Date:
Gravity: 3
Authority Ref: 43CFR 3162.1(a)

Remarks Date: 11/29/07

Operator did not notify BLM when drilling reached 50 feet prior to the surface casing setting depth. Within 10 days of receipt of this notice, submit a job description form the cement contractor for the surface casing cement job.

Office: PR ID: PR3647
Unique INC #: 08-005 EJ Well Name: KENILWORTH RAILROAD ID Date: 11/29/07
Well #: 15-3 Effective Date: 12/07/07
Operator: MARION ENERGY INCORPORATED Abatement Date: 12/17/07
Case #: UTU81161 FAC ID: Corrected Date: 12/18/07
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: E JONES Extend Date:
Gravity: 3
Authority Ref: 3162.4-1(c)

Remarks Date: 11/29/07

BLM was not notified when the well was placed into production. Within 5 days of receipt of this notice, submit a written notification of the date production commenced.

Office: PR ID: PR3645
Unique INC #: 80-003 EJ Well Name: KENILWORTH RAILROAD ID Date: 11/29/07
Well #: 15-3 Effective Date: 12/07/07
Operator: MARION ENERGY INCORPORATED Abatement Date: 12/21/07
Case #: UTU81161 FAC ID: Corrected Date: 12/18/07
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: E JONES Extend Date:
Gravity: 3
Authority Ref: 43CFR 3162.1(a)

Remarks Date: 11/29/07

Daily drilling reports were not submitted. Daily drilling reports which provide detail as to drilling operations and conditions, from spud date through completion date shall be submitted to the BLM Moab Field Office within 10 days.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: PR ID: PR3609
Unique INC #: 13RK2007 Well Name: PETERS POINT UNIT FEDERAL ID Date: 10/15/07
Well #: 2-7D-13-17 DEEP Effective Date: 10/18/07
Operator: BILL BARRETT CORPORATION Abatement Date: 10/22/07
Case #: UTU63014X FAC ID: Corrected Date: 11/15/07
Form: I FAC NAME: Followup Date: 11/16/07
Assessment: \$0 Inspector: R KNIGHT Extend Date:
Gravity: 3
Authority Ref: Onshore Order 2.111.A.2.c.iii.

Remarks Date: 10/15/07

Violation - Onshore Order 2.111.A.2.c.iii. Two independent sources of power shall be available for powering the closing unit pumps. During a routine witnessing of a BOP tests and the accumulator test I discovered that the air pump was shut off on the accumulator. The rig Co. Man and the tool pusher both were informed a week prior to repair the pump and it still wasn't done. Corrective Action - Repair or replace the air pump on the accumulator.

Office: PR ID: PR3666
Unique INC #: 32-WW-2008 Well Name: FEDERAL ID Date: 01/09/08
Well #: 12-13 Effective Date: 01/16/08
Operator: INTEGRATED ENERGY LLC Abatement Date: 01/16/08
Case #: UTU43778 FAC ID: Corrected Date: 01/09/08
Form: I FAC NAME: Followup Date: 01/09/08
Assessment: \$0 Inspector: W WILLIS Extend Date:
Gravity: 1
Authority Ref: Onshore Order 2 A.2.c.ii

Remarks Date: 01/09/08

Air turned off Air Pump on Accumulator leaving a single source to close BOP rather than the two Power Sources required. Corrective Action: Turn Air on Air Pump on Accumulator and leave it on.

Office: PR ID: PR3665
Unique INC #: 31-WW-2008 Well Name: FEDERAL ID Date: 01/07/08
Well #: 12-13 Effective Date: 01/08/08
Operator: INTEGRATED ENERGY LLC Abatement Date: 01/12/08
Case #: UTU43778 FAC ID: Corrected Date: 01/09/08
Form: I FAC NAME: Followup Date: 01/09/08
Assessment: \$0 Inspector: W WILLIS Extend Date:
Gravity: 3
Authority Ref: 43CFR 3163.1 (a)

Remarks Date: 01/07/08

No fence around reserve pit. Corrective action: Erect fence around reserve pit.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: PR ID: PR3621
Unique INC #: 21WW2008 Well Name: PETERS POINT UNIT FEDERAL ID Date: 11/01/07
Well #: 2-7D-13-17 DEEP Effective Date: 11/08/07
Operator: BILL BARRETT CORPORATION Abatement Date: 11/09/07
Case #: UTU63014X FAC ID: Corrected Date: 11/09/07
Form: I FAC NAME: Followup Date: 11/09/07
Assessment: \$0 Inspector: W WILLIS Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2 III.A2.i.xi; and i.vii

Remarks Date: 11/01/07

Blind Rams not closed on trips. Corrective Action: Close Blind Rams when out of hole on trips.

Office: PR ID: PR3617
Unique INC #: 17WW2008 Well Name: PETERS POINT UNIT FEDERAL ID Date: 11/01/07
Well #: 2-7D-13-17 DEEP Effective Date: 11/08/07
Operator: BILL BARRETT CORPORATION Abatement Date:
Case #: UTU63014X FAC ID: Corrected Date: 11/08/07
Form: I FAC NAME: Followup Date: 11/08/07
Assessment: \$0 Inspector: W WILLIS Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2.III.A.2.i.ii

Remarks Date: 11/01/07

BOP not tested to stack working pressure. Corrective Action: Perform the necessary test.

Office: PR ID: PR3618
Unique INC #: 18WW2008 Well Name: PETERS POINT UNIT FEDERAL ID Date: 11/01/07
Well #: 2-7D-13-17 DEEP Effective Date: 11/08/07
Operator: BILL BARRETT CORPORATION Abatement Date: 11/09/07
Case #: UTU63014X FAC ID: Corrected Date: 11/09/07
Form: I FAC NAME: Followup Date: 11/09/07
Assessment: \$0 Inspector: W WILLIS Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2 III.A2.i.xi; and i.vii

Remarks Date: 11/01/07

Weekly Annular Preventor function test not performed. Corrective Action: Perform the necessary test and record in IADC.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: PR ID: PR3616
Unique INC #: 16WW2008 Well Name: PETERS POINT UNIT FEDERAL ID Date: 11/01/07
Well #: 2-7D-13-17 DEEP Effective Date: 11/08/07
Operator: BILL BARRETT CORPORATION Abatement Date: 11/09/07
Case #: UTU63014X FAC ID: Corrected Date: 11/09/07
Form: I FAC NAME: Followup Date: 11/09/07
Assessment: \$0 Inspector: W WILLIS Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2.III.A.2.e.

Remarks Date: 11/01/07

Air turned off on BOP Accumulator Air Pump and Air Pump inoperative. Corrective Action: Repair Air Pump and keep air turned on pump at all times.

Office: PR ID: PR3619
Unique INC #: 19WW2008 Well Name: PETERS POINT UNIT FEDERAL ID Date: 11/01/07
Well #: 2-7D-13-17 DEEP Effective Date: 11/08/07
Operator: BILL BARRETT CORPORATION Abatement Date: 11/09/07
Case #: UTU63014X FAC ID: Corrected Date: 11/09/07
Form: I FAC NAME: Followup Date: 11/09/07
Assessment: \$0 Inspector: W WILLIS Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2 III.A.2.i.xi; and i.vii

Remarks Date: 11/01/07

Pipe Rams not activated on trips. Corrective Action; Perform the necessary tests and record in IADC.

Office: PR ID: PR3620
Unique INC #: 20WW2008 Well Name: PETERS POINT UNIT FEDERAL ID Date: 11/01/07
Well #: 2-7D-13-17 DEEP Effective Date: 11/08/07
Operator: BILL BARRETT CORPORATION Abatement Date: 11/09/07
Case #: UTU63014X FAC ID: Corrected Date: 11/09/07
Form: I FAC NAME: Followup Date: 11/09/07
Assessment: \$0 Inspector: W WILLIS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1.(a)

Remarks Date: 11/01/07

Casing Shoe pressure integrity test not performed. Corrective Action: Perform a pressure integrity test.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: PR ID: PR3637
Unique INC #: 33WW2008 Well Name: PRICKLY PEAR UNIT FEDERAL ID Date: 11/26/07
Well #: 1-17D-12-15 Effective Date: 12/03/07
Operator: BILL BARRETT CORPORATION Abatement Date: 12/03/07
Case #: UTU79487X FAC ID: Corrected Date: 12/03/07
Form: I FAC NAME: Followup Date: 12/03/07
Assessment: \$0 Inspector: W WILLIS Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2 IIIA.2.b.

Remarks Date: 11/26/07

Choke Manifold discharge lines do no have Targeted Tee's. Install equipment as specified in the Onshore Order #2, All choke lines shall be straight lines unless turns use tee blocks or are targeted with running tees,.....

Office: PR ID: PR3636
Unique INC #: 31WW2008 Well Name: PRICKLY PEAR UNIT FEDERAL ID Date: 11/26/07
Well #: 1-17D-12-15 Effective Date: 12/03/07
Operator: BILL BARRETT CORPORATION Abatement Date: 12/03/07
Case #: UTU79487X FAC ID: Corrected Date: 12/03/07
Form: I FAC NAME: Followup Date: 12/03/07
Assessment: \$0 Inspector: W WILLIS Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2 III.A.1.

Remarks Date: 11/26/07

Drilling inspection revealed Dart Valve Inoperative. Corrective Action: Repair Dart Valve.

Office: PR ID: PR3675
Unique INC #: 47-WW-2008 Well Name: PRICKLY PEAR UNIT FEDERAL ID Date: 01/28/08
Well #: 7-18D-12-15 Effective Date: 01/28/08
Operator: BILL BARRETT CORPORATION Abatement Date: 01/28/08
Case #: UTU79487X FAC ID: Corrected Date: 01/28/08
Form: I FAC NAME: Followup Date: 01/28/08
Assessment: \$0 Inspector: W WILLIS Extend Date:
Gravity: 1
Authority Ref: Onshore Order #2 II.A.2.h.iv.

Remarks Date: 01/28/08

Operator failed to pressure test BOP after its removal and replacement. No corrective action required.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: PR ID: PR3631
Unique INC #: 27WW2008 Well Name: PRICKLY PEAR UNIT FEDERAL ID Date: 11/26/07
Well #: 1-17D-12-15 Effective Date: 11/27/07
Operator: BILL BARRETT CORPORATION Abatement Date: 11/27/07
Case #: UTU79487X FAC ID: Corrected Date: 11/27/07
Form: I FAC NAME: Followup Date: 11/27/07
Assessment: \$0 Inspector: W WILLIS Extend Date:
Gravity: 1
Authority Ref: Onshore Order #2 III.A.2.e.

Remarks Date: 11/27/07

Air turned off Accumulator as well as both Air Pumps. Corrective Action: Turn air on and leave it on.

Office: PR ID: PR3661
Unique INC #: 39-WW-2008 Well Name: PRICKLY PEAR UNIT FEDERAL ID Date: 12/10/07
Well #: 10-17D-12-15 Effective Date: 12/11/07
Operator: BILL BARRETT CORPORATION Abatement Date: 12/11/07
Case #: UTU79487X FAC ID: Corrected Date: 12/11/07
Form: I FAC NAME: Followup Date: 12/11/07
Assessment: \$0 Inspector: W WILLIS Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2 III.A.2.C.iii

Remarks Date: 12/10/07

During drilling inspection I found the Air turned off the Air Pumps on the BOP Accumulator. Regulation requires two power sources to be available at all times on the BOP Accumulator. Corrective Action: Repair whatever the reason is that Air turned off the Accumulator and then leave air on at all times while drilling.

Office: RO ID: RO8123
Unique INC #: 01-005-011 Well Name: SNAKEWEED B FEDERAL ID Date: 08/12/08
Well #: 1 Effective Date: 08/12/08
Operator: MCKAY OIL CORPORATION Abatement Date: 08/13/08
Case #: NMNM32323 FAC ID: Corrected Date: 08/18/08
Form: I FAC NAME: Followup Date: 08/19/08
Assessment: \$0 Inspector: GARNAND Extend Date: 08/19/08
Gravity: 1
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 08/12/08

Operator has been issued an Incident of noncompliance for removing drilling rig without prior approval. Conditions of Application for permit to drill, states that operator shall not remove the drilling rig without the production casing ran and cemented or the well being properly plugged. Operator must rig up on the hole and remediate and/or plug well. Contact was made with Carroll Shanks on 8-12-08 about the said INC being issued. Sign INC and return to Roswell field office.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: RO ID: RO8124
Unique INC #: 01-006-08I Well Name: EPPERS B FEDERAL ID Date: 08/14/08
Well #: 2 Effective Date: 08/14/08
Operator: MCKAY OIL CORPORATION Abatement Date: 08/15/08
Case #: NMNM36190 FAC ID: Corrected Date: 08/15/08
Form: I FAC NAME: Followup Date: 08/21/08
Assessment: \$0 Inspector: GARNAND Extend Date:
Gravity: 1
Authority Ref: Onshore Order #2

Remarks Date: 08/14/08

Operator has been issued an incident of noncompliance on wanting to run used casing without approval. All casing, except the conductor casing, shall be new or reconditioned and tested casing. Sign INC and return to Roswell field office.

Office: RW ID: RW4265
Unique INC #: JLC06-2007 Well Name: CATALINA UNIT POD B ID Date: 11/01/07
Well #: 24-32 Effective Date: 11/01/07
Operator: DOUBLE EAGLE PETROLEUM Abatement Date: 11/03/07
Case #: WYW163121X FAC ID: Corrected Date: 11/08/07
Form: I FAC NAME: Followup Date: 11/08/07
Assessment: \$0 Inspector: CINNAMON Extend Date:
Gravity: 3
Authority Ref: Onshore Order 2 III.C.1.

Remarks Date: 11/01/07

Slow Pump speed was not recorded in drillers log. It is required each tour so a 48 hour abatement period was given to record current tour slow pump speed.

Office: RW ID: RW4264
Unique INC #: JLC05-2007 Well Name: BLUE GAP ID Date: 10/31/07
Well #: 12-9 Effective Date: 10/31/07
Operator: QUESTAR EXPL AND PRODUCTION CO Abatement Date: 11/01/07
Case #: WYW164992 FAC ID: Corrected Date: 11/01/07
Form: I FAC NAME: Followup Date: 11/01/07
Assessment: \$0 Inspector: CINNAMON Extend Date:
Gravity: 3
Authority Ref: Onshore Order III A.c.

Remarks Date: 10/31/07

Test and charge accumulator bottles and function test failure.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: RW ID: RW4254
Unique INC #: ETF07-01 Well Name: HORSESHOE RIDGE FEDERAL ID Date: 10/10/07
Well #: 8-1 Effective Date: 10/10/07
Operator: RICHARDSON OPERATING COMPANY Abatement Date: 10/11/07
Case #: WYW142851 FAC ID: Corrected Date: 10/11/07
Form: I FAC NAME: Followup Date: 10/11/07
Assessment: \$0 Inspector: FAZEDIN Extend Date:
Gravity: 3
Authority Ref: OO#2 III.A.2.g.

Remarks Date: 10/10/07

Hand wheels on BOP not installed as per Onshore Order #2 III.A.2.g. Install handwheels as directed.

Office: RW ID: RW4428
Unique INC #: ETF08-15 Well Name: ESPY UNIT ID Date: 08/18/08
Well #: 13 Effective Date: 08/19/08
Operator: NADEL & GUSSMAN ROCKIES LLC Abatement Date: 08/20/08
Case #: WYW109504X FAC ID: Corrected Date: 09/05/08
Form: I FAC NAME: Followup Date: 09/14/08
Assessment: \$0 Inspector: FAZENDIN Extend Date:
Gravity: 3
Authority Ref: OO#2.III.A.2.b.i

Remarks Date: 08/18/08

It was found on 8/18/08 that Nabors rig 444 was drilling the Espy Unit #13 well with a co-flex choke line without prior approval. As stated in the APD, prior approval for the co-flex line is required.

Office: RW ID: RW4346
Unique INC #: ETF08-01 Well Name: SUN DOG C AR 1691 ID Date: 01/17/08
Well #: 6-29 Effective Date: 01/17/08
Operator: ANADARKO E & P COMPANY LP Abatement Date: 02/19/08
Case #: WYW152954X FAC ID: Corrected Date: 01/31/08
Form: I FAC NAME: Followup Date: 01/31/08
Assessment: \$0 Inspector: FAZENDIN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(a)

Remarks Date: 01/17/08

On 1/16/08 during a drilling inspection I noticed that there was no location identification sign. I spoke with John Merkle about the issue and he stated that he would have a temporary sign up that day. During a follow up inspection on 1/17/08 I noted that there was still not a sign on location.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: RW ID: RW4359
Unique INC #: ETF08-02 Well Name: SUN DOG UNIT POD D
Well #: 6-3 ID Date: 01/31/08
Operator: ANADARKO E & P COMPANY LP Effective Date: 01/31/08
Case #: WYW152954X FAC ID: Abatement Date: 02/15/08
Form: I FAC NAME: Corrected Date: 01/31/08
Assessment: \$0 Inspector: FAZENDIN Followup Date: 02/13/08
Gravity: 3 Extend Date:
Authority Ref: Conditions of Approval

Remarks Date: 01/31/08

Page 17, #6 under PITS states: ...all pits and open cellars shall be fenced on all sides, with corner bracing, immediately upon construction. Reserve, flare, completion, and production pits will be adequately fenced during and after drilling operations until pits are reclaimed so as to effectively keep out wildlife and livestock.

Office: RW ID: RW4327
Unique INC #: ETF07-05 Well Name: AMERICAN BEAUTY
Well #: 4 ID Date: 11/29/07
Operator: QUESTAR EXPL AND PRODUCTION CO Effective Date: 11/29/07
Case #: WYW159695 FAC ID: Abatement Date: 11/30/07
Form: I FAC NAME: Corrected Date: 07/23/08
Assessment: \$0 Inspector: FAZENDIN Followup Date: 07/23/08
Gravity: 3 Extend Date:
Authority Ref: OO#2 III.A.2.b.i

Remarks Date: 11/29/07

Operator needs to have an approved Sundry notice on hand for the use of Co-Flex choke line hoses.

Office: RW ID: RW4339
Unique INC #: ETF07-06 Well Name: ZIRCON FEDERAL
Well #: 22-6 ID Date: 12/12/07
Operator: TRUE OIL LLC Effective Date: 12/12/07
Case #: WYW164935 FAC ID: Abatement Date: 12/13/07
Form: I FAC NAME: Corrected Date: 12/19/07
Assessment: \$0 Inspector: FAZENDIN Followup Date: 12/21/07
Gravity: 3 Extend Date:
Authority Ref: OO2.III.A.2.b.i

Remarks Date: 12/12/07

Operator needs to have an approved Sundry notice on hand for the use of Co-Flex choke line hoses.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: RW ID: RW4425
Unique INC #: ML08006I Well Name: HORSESHOE RIDGE FEDERAL ID Date: 07/15/08
Well #: 12-1 Effective Date: 07/17/08
Operator: RICHARDSON OPERATING COMPANY Abatement Date: 08/15/08
Case #: WYW173550 FAC ID: Corrected Date: 07/15/08
Form: I FAC NAME: Followup Date: 07/16/08
Assessment: \$0 Inspector: LYON Extend Date:
Gravity: 3
Authority Ref: COA'S
Remarks Date: 07/15/08
No fence around the reserve pit.

Office: RW ID: RW3927
Unique INC #: AW-108-06 Well Name: BROWN COW II AR FED 1491 ID Date: 10/24/06
Well #: 15-11 Effective Date: 10/24/06
Operator: ANADARKO E & P COMPANY LP Abatement Date: 10/25/06
Case #: WYW156218X FAC ID: Corrected Date: 10/26/07
Form: I FAC NAME: Followup Date: 05/25/07
Assessment: \$0 Inspector: WHITE Extend Date:
Gravity: 1
Authority Ref: OO#2 III C. 7.
Remarks Date: 10/24/06
The flare line is much less than 100 feet from the well head. The flare line is not positioned down wind of the prevailing wind direction. And is not anchored. Please correct.

Office: RW ID: RW4333
Unique INC #: AW30-07 Well Name: FERRIS ID Date: 12/06/07
Well #: 1-1H Effective Date: 12/06/07
Operator: CONTINENTAL PRODUCTION COMPANY Abatement Date: 12/07/07
Case #: WYW172750 FAC ID: Corrected Date: 12/08/07
Form: I FAC NAME: Followup Date: 12/27/07
Assessment: \$0 Inspector: WHITE Extend Date:
Gravity: 3
Authority Ref: OO#2.III.A.2.g.
Remarks Date: 12/06/07
No valve on closing side of annular preventer.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: RW ID: RW4331
Unique INC #: AW28-07 Well Name: FERRIS ID Date: 12/06/07
Well #: 1-1H Effective Date: 12/06/07
Operator: CONTINENTAL PRODUCTION COMPANY Abatement Date: 12/07/07
Case #: WYW172750 FAC ID: Corrected Date: 12/09/07
Form: I FAC NAME: Followup Date: 12/27/07
Assessment: \$0 Inspector: WHITE Extend Date:
Gravity: 1
Authority Ref: OO#2.III.C.7.
Remarks Date: 12/06/07
Flare lines not installed.

Office: RW ID: RW4332
Unique INC #: AW29-07 Well Name: FERRIS ID Date: 12/06/07
Well #: 1-1H Effective Date: 12/06/07
Operator: CONTINENTAL PRODUCTION COMPANY Abatement Date: 12/07/07
Case #: WYW172750 FAC ID: Corrected Date: 12/08/07
Form: I FAC NAME: Followup Date: 12/08/07
Assessment: \$0 Inspector: WHITE Extend Date:
Gravity: 3
Authority Ref: OO#2.III.A.2.a.iii.
Remarks Date: 12/06/07
No pressure guage on choke manifold.

Office: RW ID: RW4330
Unique INC #: AW27-07 Well Name: FERRIS ID Date: 12/06/07
Well #: 1-1H Effective Date: 12/06/07
Operator: CONTINENTAL PRODUCTION COMPANY Abatement Date: 12/30/07
Case #: WYW172750 FAC ID: Corrected Date: 12/08/07
Form: I FAC NAME: Followup Date: 12/27/07
Assessment: \$0 Inspector: WHITE Extend Date:
Gravity: 3
Authority Ref: COA
Remarks Date: 12/06/07
Flare pit not fenced.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: RW ID: RW4300
Unique INC #: AW26-07 Well Name: COAL GULCH ID Date: 11/26/07
Well #: 12-20 Effective Date: 11/26/07
Operator: DEVON ENERGY PRODUCTION CO LP Abatement Date: 12/31/07
Case #: WYW7174 FAC ID: Corrected Date: 12/04/07
Form: I FAC NAME: Followup Date: 12/05/07
Assessment: \$0 Inspector: WHITE Extend Date:
Gravity: 3
Authority Ref: COA
Remarks Date: 11/26/07
Trash on and around location.

Office: SL ID: SL40
Unique INC #: 01RK2008 Well Name: FEDERAL ID Date: 01/02/08
Well #: 23-44 Effective Date: 01/07/08
Operator: DELTA PETROLEUM CORPORATION Abatement Date: 01/19/08
Case #: UTU82512 FAC ID: Corrected Date: 02/07/08
Form: I FAC NAME: Followup Date: 09/01/08
Assessment: \$0 Inspector: RANDY KNIGHT Extend Date:
Gravity: 3
Authority Ref: O.O.2.III.F
Remarks Date: 01/02/08

Violation: According to Conditions of Approval Federal # 23-44 Surface Use Plan of Operations, Location of Existing and/or Proposed Facilities if Well is Productive:, "all drilling activity, including removal of the drill rig, will be completed prior to January 1st deadline to protect the nesting habitat". Any well operations, other than those specifically identified in the surface use plan will not be carried out between January 1st and August 31st, unless approved by the Authorized officer. On a routine drilling inspection on January 2nd, I found that the drilling rig was still on location and drilling activities were being conducted. The requirements of the Conditions of Approval were not met and there was no extensions approved by an Authorized Officer. Corrective Action: Define a plan and time table to have all drilling activities ceased and drilling rig equipment removed from location. Also, inform an Authorized Officer of the Cedar City Field Office of this plan and any deviations that may arise. Abatement date may change in accordance to the Authorized Office of the Cedar City Field Office.

Office: SL ID: SL43
Unique INC #: 54-WW-2008 Well Name: WOLVERINE FEDERAL ID Date: 07/15/08
Well #: 17-13 Effective Date: 07/22/08
Operator: WOLVERINE GAS & OIL CO OF UT Abatement Date:
Case #: UTU80800A FAC ID: Corrected Date: 07/23/08
Form: I FAC NAME: Followup Date: 07/23/08
Assessment: \$0 Inspector: WALTON WILLIS Extend Date:
Gravity: 3
Authority Ref: OnShore Order #2.II.A.2.b.i.
Remarks Date: 07/15/08

Choke Lines not fitted with Tee Blocks or running targeted tee's. Corrective Action: Install Targeted Tee's on Choke Lines,

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: SL ID: SL42
Unique INC #: 55-WW-2008 Well Name: WOLVERINE FEDERAL ID Date: 07/15/08
Well #: 17-13 Effective Date: 07/22/08
Operator: WOLVERINE GAS & OIL CO OF UT Abatement Date:
Case #: UTU80800A FAC ID: Corrected Date: 07/23/08
Form: 1 FAC NAME: Followup Date: 07/23/08
Assessment: \$0 Inspector: WALTON WILLIS Extend Date:
Gravity: 3
Authority Ref: 43CFR 3162.6(b)

Remarks Date: 07/15/08

Violation: No Well Sign Corrective Action: Install Well Identification Sign.

Office: TU ID: iTU23919
Unique INC #: 08WA136 Well Name: ID Date: 06/27/08
Well #: Effective Date: 06/28/08
Operator: PETCO PETROLEUM CORPORATION Abatement Date: 07/26/08
Case #: 21924 FAC ID: A, B, C Corrected Date: 07/26/08
Form: 1 FAC NAME: MOSEART-US-SEE, MOSEARTUSEE, I Followup Date: 09/24/08
Assessment: \$0 Inspector: ALEX Extend Date: 10/10/08
Gravity: 3
Authority Ref: NO AFMSS

Remarks Date: 06/27/08

NO AFMSS AT TIME

Office: VE ID: VE11974
Unique INC #: AW08002 Well Name: NBU ID Date: 10/31/07
Well #: 920-25N Effective Date: 11/01/07
Operator: KERR MCGEE OIL & GAS ONSHORE L Abatement Date: 11/07/07
Case #: UTU63047A FAC ID: Corrected Date: 11/07/07
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: ALAN WALKER Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1.(a)

Remarks Date: 11/01/07

APD natural Buttes Unit SOP surface use plan #7 requires the pit to be fenced. Fence the pit on the above named location by 11/7/07. Verbale notification was given to Lou Weldon on 11/1/2007.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: VE ID: VE11973
Unique INC #: AW08001 Well Name: NBU ID Date: 10/31/07
Well #: 920-25N Effective Date: 11/01/07
Operator: KERR MCGEE OIL & GAS ONSHORE L Abatement Date: 11/07/07
Case #: UTU63047A FAC ID: Corrected Date: 11/07/07
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: ALAN WALKER Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.6(a)

Remarks Date: 11/01/07

Every well shall have a well identification sign. All signs shall be maintained in a legible condition. Install well sign by 11/7/07 Lou Weldon contacted by phone on 11/1/2007.

Office: VE ID: VE12126
Unique INC #: CT08015 Well Name: FEDERAL ID Date: 04/09/08
Well #: 3-3-9-18 Effective Date: 06/10/08
Operator: NEWFIELD EXPLORATION COMPANY Abatement Date: 06/10/08
Case #: UTU84229 FAC ID: Corrected Date: 06/16/08
Form: I FAC NAME: Followup Date:
Assessment: \$500 Inspector: CADE TAYLOR Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3163.1(b) (2); 43 CFR 3162.3-1(c) (d)

Remarks Date: 04/09/08

THE APPROVED APD FOR THE ABOVE REFERENCED WELL EXPIRED ON 3/8/2008. THE CONSTRUCTION OF THE LOCATION BEGAN ON 4/8/2008 WITHOUT A PROPER EXTENSION BEING SUBMITTED. NEWFIELD MADE A CALL ON 4/9/2008 TO MICHAEL LEE (BLM PETROLEUM ENGINEER) MAKING HIM AWARE OF THE FACT. THE VIOLATION SHALL RESULT IN AN IMMEDIATE ASSESSMENT IN THE FOLLOWING SPECIFIED AMMOUNT: FOR DRILLING WITHOUT A PROPER EXTENSION OF THE EXPIRED APD, \$500 PER DAY X 1 DAY = \$500.00. PLEASE SUBMIT ALL THE PROPER PAPERWORK FOR A APD EXTENSION

Office: VE ID: VE11985
Unique INC #: JS08007 Well Name: FEDERAL ID Date: 11/20/07
Well #: 34-30-9-19 Effective Date: 11/20/07
Operator: GASCO PRODUCTION COMPANY Abatement Date: 11/20/07
Case #: UTU37246 FAC ID: Corrected Date: 11/22/07
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMIE SPARGER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a); APD COAs and Surface Use Plan

Remarks Date: 11/20/07

Spud date is to be reported to this office 24 hours prior to spudding of the well. The well was spud 11/02/2007 in the am (?). Notice of spud was called in 11/20/2007 at 1135 hours - 17 days after spud. In the future, please notify this office of initial well spud as required, 24 hours prior to spud. Thank you.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
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Office: VE ID: VE11984
Unique INC #: JS08006 Well Name: NORTH CHAPITA ID Date: 11/20/07
Well #: 336-34 Effective Date: 11/20/07
Operator: EOG RESOURCES INC Abatement Date: 11/20/07
Case #: UTU43916 FAC ID: Corrected Date: 10/22/07
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMIE SPARGER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a); APD Surface Use Plan

Remarks Date: 11/20/07

Operator called this office with information that the long string casing job began at 0630, 11/20/2007. Time of call was 1130, 11/20/2007- 5 hours after job start. This operation was rated high for subsurface resource protection and was supposed to have been witnessed by a BLM representative. As a reminder, you are required to notify this office 24 hour in ADVANCE of casing jobs. Thank you.

Office: VE ID: VE11967
Unique INC #: JS08003 Well Name: FEDERAL ID Date: 10/27/07
Well #: 8-19-9-16 Effective Date: 10/27/07
Operator: NEWFIELD EXPLORATION COMPANY Abatement Date: 10/27/07
Case #: UTU64379 FAC ID: Corrected Date: 10/29/07
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMIE SPARGER Extend Date: 10/29/07
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a); APD COAs;

Remarks Date: 10/27/07

Operator notified this office of surface casing job at 11:17 am, 10/27/07. Said job was scheduled to begin at 13:30 pm; 10/27/07. The operator is required to provide notification 24 hours prior to job start. Operator only provided notification less than 3 hours before job start.

Office: VE ID: VE11963
Unique INC #: JS08001 Well Name: EAST CHAPITA ID Date: 10/18/07
Well #: 14-23Z Effective Date: 10/18/07
Operator: EOG RESOURCES INC Abatement Date: 10/18/07
Case #: UTU67868 FAC ID: Corrected Date: 10/20/07
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMIE SPARGER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 6162.1 (a); APD Surface Use Plan and COAs

Remarks Date: 10/18/07

Operator failed to notify this office 24 hours in advance of running surface casing. Operator representative notified this office at the beginning of job. Well was rated High requiring BLM witness the casing job. Being notified late, we were not able to witness job. Please notify this office at least 24 hours in advance of all casing jobs as required.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
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Office: VE ID: VE11968
Unique INC #: JS08004 Well Name: FEDERAL ID Date: 10/29/07
Well #: 15-19-9-16 Effective Date: 10/29/07
Operator: NEWFIELD EXPLORATION COMPANY Abatement Date:
Case #: UTU74391 FAC ID: Corrected Date: 10/31/07
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMIE SPARGER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a); APD COAs

Remarks Date: 10/29/07

Operator notified this office of surface casing job at 1059 hours, 10/29/2007. Said job was scheduled to begin at 1530 hours, 10/29/2007. The operator is required to provide notification 24 hours prior to job start. Operator provided notification less than 5 hours before job start.

Office: VE ID: VE11964
Unique INC #: JS08002 Well Name: LONE TREE FEDERAL ID Date: 10/18/07
Well #: 13-22-9-17 Effective Date: 10/18/07
Operator: NEWFIELD EXPLORATION COMPANY Abatement Date:
Case #: UTU77236X FAC ID: Corrected Date: 10/20/07
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMIE SPARGER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a); APD COAs; Monument Butte SOP

Remarks Date: 10/18/07

Operator notified this office of the start of the surface casing job at 0928 hours on 10.18.2007. Job was reported to start at 1300 hours on 10.18.2007. Operator is required to notify this office at least 24 hours in advance of all casing jobs. Being notified less than 4 hours before job start does not equal 24 hours. In the future, please notify this office at least 24 hours in advance of all casing jobs (the start of casing going in the hole.) as required. Thank you.

Office: VE ID: VE11995
Unique INC #: JS08008 Well Name: TU ID Date: 12/31/07
Well #: 3-35-7-21 Effective Date: 12/31/07
Operator: QUESTAR EXPL & PROD COMPANY Abatement Date: 12/31/07
Case #: UTU85843X FAC ID: Corrected Date: 12/31/07
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMIE SPARGER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a); Order #1, IV.; APD and Sundry Notice Drilling Plans & COAs

Remarks Date: 12/31/07

Well is not being drilled in compliance with the Drilling Plan of the Sundry Notice approved 12/07/2007 and the APD approved 05/18/2007. The intermediate portion of the well is being drilled using air drilling operations without approval. The approved Drilling Plan requires the intermediate section of the well to be drilled with a water based drilling fluid. The operator shall stop all air drilling operations and comply with the water based drilling fluid requirements of the Drilling Plan. [During inspection of 12/31/2007, operator had discontinued the air drilling operation and was preparing to drill the remaining portion of the intermediate hole with a water based drilling fluid, as required, thereby correcting this Notice of Incidents of Noncompliance.]

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: VE ID: VE11991
Unique INC #: JPB08005 Well Name: FEDERAL ID Date: 12/10/07
Well #: 1022-33B Effective Date: 12/14/07
Operator: KERR MCGEE OIL & GAS ONSHORE L Abatement Date: 12/14/07
Case #: UTU037166 FAC ID: Corrected Date: 12/12/07
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JOHNNY BOWEN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a); APD, COA'S, SOP

Remarks Date: 12/10/07

Operator failed to notify Vernal feild office of a surface casing job. Operator is required to provide notification 24 hours prior to job start. This surface casing job was rated high and was supposed to have been witnessed by a BLM representative. Please provide 24 hour notification.

Office: VE ID: VE12104
Unique INC #: CRB08046 Well Name: FEDERAL ID Date: 05/21/08
Well #: 32-19-9-19 Effective Date: 05/23/08
Operator: GASCO PRODUCTION COMPANY Abatement Date: 06/13/08
Case #: UTU76033 FAC ID: Corrected Date: 06/10/08
Form: I FAC NAME: Followup Date:
Assessment: \$5,000 Inspector: RANDY BYWATER Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3163.1 (b) (2) 43 CFR 3162.3-1(c) (d)

Remarks Date: 05/21/08

Upon discovery, the following violation shall result in immediate assessments, which is retroactive, in the following specified amount: For drilling without approval, \$500 per day X 10 days = \$5000.00. Please submit an APD.

Office: WO ID: WO2440
Unique INC #: 08-OL-13 Well Name: GOOSEBERRY B ID Date: 09/29/08
Well #: 32-22 Effective Date: 09/29/08
Operator: ENCORE OPERATING LP Abatement Date: 09/30/08
Case #: WYW109527B FAC ID: Corrected Date: 09/30/08
Form: I FAC NAME: Followup Date: 10/06/08
Assessment: \$0 Inspector: LEAR Extend Date:
Gravity: 3
Authority Ref: OO III.A. 1.

Remarks Date: 09/29/08

No hand wheel on Kill line valve. In stall with in 24hrs.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: WO ID: WO2441
Unique INC #: 08-OL-14 Well Name: GOOSEBERRY B
Well #: 32-22 ID Date: 09/29/08
Operator: ENCORE OPERATING LP Effective Date: 09/29/08
Case #: WYW109527B FAC ID: Abatement Date: 09/30/08
Form: I FAC NAME: Corrected Date: 09/30/08
Assessment: \$0 Inspector: LEAR Followup Date: 10/06/08
Gravity: 3 Extend Date:
Authority Ref: OO III.A.2.e.
Remarks Date: 09/29/08
Power to Closing unit is off.

Office: WO ID: WO2439
Unique INC #: 08-OL-12 Well Name: GOOSEBERRY B
Well #: 32-22 ID Date: 09/29/08
Operator: ENCORE OPERATING LP Effective Date: 09/29/08
Case #: WYW109527B FAC ID: Abatement Date: 09/30/08
Form: I FAC NAME: Corrected Date: 09/30/08
Assessment: \$0 Inspector: LEAR Followup Date: 10/06/08
Gravity: 3 Extend Date:
Authority Ref: OOIII.A.2.g.
Remarks Date: 09/29/08
No locking hand wheel on BOP (pipe rams) 24hrs to in stall.

Office: WO ID: WO2406
Unique INC #: 08-OL-06 Well Name: MEETEETSE CA FRMD
Well #: 5-13-4999 ID Date: 02/26/08
Operator: SAGA PETROLEUM Effective Date: 02/26/08
Case #: WYW176060 FAC ID: Abatement Date: 02/27/08
Form: I FAC NAME: Corrected Date: 02/28/08
Assessment: \$0 Inspector: LEAR Followup Date: 02/28/08
Gravity: 3 Extend Date:
Authority Ref: OO#2 III.C. 7.
Remarks Date: 02/26/08
Flair lines not anchored. Anchore within 24hrs.

Safety and Drilling Related Violations (INCs) Issued During FY 2008
As of March 3, 2011

Office: WO ID: WO2405
Unique INC #: 08-OL-05 Well Name: MEETEETSE CA FRMD
Well #: 5-13-4999 ID Date: 02/26/08
Operator: SAGA PETROLEUM Effective Date: 02/26/08
Case #: WYW176060 FAC ID: Abatement Date: 02/27/08
Form: 1 FAC NAME: Corrected Date: 02/28/08
Assessment: \$0 Inspector: LEAR Followup Date: 04/18/08
Gravity: 3 Extend Date:
Authority Ref: OO#2 III.A.1.

Remarks Date: 02/26/08

No handles on Kill line Valve and Choke line Valve. 24hrs. to install.

Office: WO ID: WO2404
Unique INC #: 08-OL-04 Well Name: MEETEETSE CA FRMD
Well #: 5-13-4999 ID Date: 02/26/08
Operator: SAGA PETROLEUM Effective Date: 02/26/08
Case #: WYW176060 FAC ID: Abatement Date: 02/27/08
Form: 1 FAC NAME: Corrected Date: 02/28/08
Assessment: \$0 Inspector: LEAR Followup Date: 02/28/08
Gravity: 3 Extend Date:
Authority Ref: OO#2 III. A. 2. g.

Remarks Date: 02/26/08

No locking wheels on BOP, 24hrs to in stall.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Office: BA ID: BA2416
Unique INC #: 05-008-071 Well Name: USL ID Date: 12/12/06
Well #: 66 Effective Date: 12/12/06
Operator: CHEVRON U S A INCORPORATED Abatement Date: 12/13/06
Case #: CAS037494 FAC ID: Corrected Date: 12/13/06
Form: I FAC NAME: Followup Date: 12/14/06
Assessment: \$0 Inspector: 5 GARNAND G Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 12/12/06

Incident of noncompliance has been issued for not having a remote control on rig floor. Operator must install remote control on rig floor on or before 12-13-06. Sign INC and return to Bakersfield field office.

Office: BU ID: BU10702
Unique INC #: MB-07-2 Well Name: HOMESTEAD DRAW I MANIGAULT ID Date: 10/17/06
Well #: 5CKW-19 Effective Date: 10/19/06
Operator: THE TERMO COMPANY Abatement Date: 10/29/06
Case #: WYW043718 FAC ID: Corrected Date: 10/26/06
Form: I FAC NAME: Followup Date: 10/31/06
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: COA's

Remarks Date: 10/17/06

Failure to follow item 4. B. d, of Drilling Prognosis in the Homestead Draw POD. You cemented your production string in an unapproved manner. Specifically: You failed to leave a 40' cement shoe in the production casing after the cement was displaced.

Office: BU ID: BU10704
Unique INC #: MB-07-4 Well Name: HOMESTEAD DRAW I MANIGAULT ID Date: 10/17/06
Well #: 5CKW-19 Effective Date: 10/19/06
Operator: THE TERMO COMPANY Abatement Date: 10/29/06
Case #: WYW043718 FAC ID: Corrected Date: 10/26/06
Form: I FAC NAME: Followup Date: 10/31/06
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: COA's

Remarks Date: 10/17/06

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Failure to follow the Drilling Prognosis of Homestead Draw POD. Specifically: You mixed an unapproved source of water with the cement and could not supply a water analysis at the time of cementing. Correction: You are required to use an approved water source or supply this office with a request for change of plan for the new water source including a water quality analysis.

Office: BU ID: BU10703
Unique INC #: MB-07-3 Well Name: HOMESTEAD DRAW I MANIGAULT ID Date: 10/17/06
Well #: 5CKW-19 Effective Date: 10/19/06
Operator: THE TERMO COMPANY Abatement Date: 10/29/06
Case #: WYW043718 FAC ID: Corrected Date: 10/26/06
Form: 1 FAC NAME: Followup Date: 10/31/06
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: COA's

Remarks Date: 10/17/06

Failure to follow Drilling Prognosis item 4. B, proposed casing and cementing in the Homestead Draw POD. Specifically: You have run a burst sub in the casing string without approval. Correction: Submit a request (change plan) for correct equipment in production string for the Homestead Draw 1 POD.

Office: BU ID: BU10740
Unique INC #: MB-07-10 Well Name: STRIPE LX BAR CS ID Date: 10/26/06
Well #: 19 Effective Date: 10/27/06
Operator: YATES PETROLEUM CORP Abatement Date: 11/13/06
Case #: WYW108596 FAC ID: Corrected Date: 10/29/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: COA's

Remarks Date: 10/26/06

Failure to follow Conditions of Approval (COA) of the Surface Use Plan of Strip Plan of Development (POD) page 8, item #9 well site layout. Specifically, the drilling pit is 18 feet from the well bore. Corrective Action: On all future wells you are required to have at least 30 feet from the well bore to the nearest edge of the pit.

Office: BU ID: BU10706
Unique INC #: MB-07-6 Well Name: DUGOUT DRAW ID Date: 10/19/06
Well #: 32LC-2843 Effective Date: 10/20/06
Operator: THOMAS OPERATING COMPANY, INC Abatement Date: 10/30/06
Case #: WYW135601 FAC ID: Corrected Date: 10/29/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: COS's

Remarks Date: 10/19/06

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Your pits are 21' 10" from the well bore. The closest edge of any pit must be at least 30" from the well bore.

Office: BU ID: BU10705
Unique INC #: MB-07-5 Well Name: DUGOUT DRAW ID Date: 01/19/06
Well #: 32LC-2843 Effective Date: 10/20/06
Operator: THOMAS OPERATING COMPANY, INC Abatement Date: 10/30/06
Case #: WYW135601 FAC ID: Corrected Date: 10/29/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(a)

Remarks Date: 01/19/06

Your well sign is incorrect. You must install a well sign that includes the following: Operators name, well name, legal description, and the lease number. All signs must be maintained in a legible condition and shall be apparent to any person approaching the well site.

Office: BU ID: BU10761
Unique INC #: MB-07-11 Well Name: SCRIBNER ID Date: 11/08/06
Well #: 24-3 Effective Date: 11/08/06
Operator: BALLARD PETROLEUM HOLDINGS LLC Abatement Date: 11/08/06
Case #: WYW140197 FAC ID: Corrected Date: 11/08/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 1
Authority Ref: OSO#2,III.A.2.e.

Remarks Date: 11/08/06

Failure to comply with OSO#2,III.A.2.e. Specifically: the power to the air jammers was shut off. Corrective Action: maintain power to the power system for the unit at all times so the pumps will automatically start when the closing valve manifold pressure has decreased to the pre-set level.

Office: BU ID: BU10701
Unique INC #: MB-07-1 Well Name: PLATEAU CS ID Date: 10/18/06
Well #: 6 Effective Date: 10/19/06
Operator: YATES PETROLEUM CORP Abatement Date: 10/29/06
Case #: WYW145611 FAC ID: Corrected Date: 11/10/06
Form: 1 FAC NAME: Followup Date: 10/31/06
Assessment: \$0 Inspector: BLAKESLEY Extend Date: 11/20/06
Gravity: 3
Authority Ref: COA's

Remarks Date: 10/18/06

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Failure to follow item 4, under the Drilling Plan of the Plateau POD. Specifically: You have failed to submit a water quality analysis for a non-municipal, cementing water source. Correction: Submit a copy of the water quality analysis for the intended non-municipal water source.

Office: BU ID: BU12369
Unique INC #: MB-07-37 Well Name: BCU EPSILON KNUDSON ID Date: 08/06/07
Well #: 21-11 Effective Date: 08/07/07
Operator: LANCE OIL + GAS CO INC Abatement Date: 08/14/07
Case #: WYW149551X FAC ID: Corrected Date: 08/14/07
Form: 1 FAC NAME: Followup Date: 09/04/07
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: BFO COA'S

Remarks Date: 08/06/07

The diverter line is not 30' in length. The diverter line must be 30' in length.

Office: BU ID: BU12370
Unique INC #: MB-07-38 Well Name: BCU EPSILON KNUDSON ID Date: 08/06/07
Well #: 21-11 Effective Date: 08/07/07
Operator: LANCE OIL + GAS CO INC Abatement Date: 08/09/07
Case #: WYW149551X FAC ID: Corrected Date: 08/09/07
Form: 1 FAC NAME: Followup Date: 09/04/07
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(a)

Remarks Date: 08/06/07

There is no well sign on location. The operator shall properly identify each well, by a sign in a conspicuous place. The sign shall include the well number, operator name, lease number, the 1/4 1/4 section, township, and range, the county and state.

Office: BU ID: BU10881
Unique INC #: MB-07-15 Well Name: HORSE CREEK C FEDERAL ID Date: 12/22/06
Well #: W34-13-43 Effective Date: 12/28/06
Operator: WINDSOR ENERGY GROUP LLC Abatement Date: 12/29/06
Case #: WYW4758 FAC ID: Corrected Date: 12/29/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: COA's

Remarks Date: 12/22/06

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Your mud pits are not 30' from the well bore. Your nearest pit must be at least 30' from the well bore.

Office: BU ID: BU10529
Unique INC #: KB/06/37 Well Name: BOX ELDER REMU FED ID Date: 08/29/06
Well #: 24-09CK Effective Date: 09/11/06
Operator: NANCE PETROLEUM CORP Abatement Date: 09/30/06
Case #: WYW160315A FAC ID: Corrected Date: 11/17/06
Form: I FAC NAME: Followup Date:
Assessment: \$1,000 Inspector: BRYCE Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.3-1 (c)

Remarks Date: 08/31/06

The 24-09 CK well was drilled on a location that was not permitted. Corrective action: You have already submitted a sundry to move the location.

Office: BU ID: BU10837
Unique INC #: DC07-008 Well Name: SLPU FED ID Date: 12/12/06
Well #: 41-25H Effective Date: 12/12/06
Operator: EL PASO E&P CO LP Abatement Date: 12/12/06
Case #: WYW133611 FAC ID: Corrected Date: 12/12/06
Form: I FAC NAME: Followup Date: 12/12/06
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 1
Authority Ref: On Shore Oil and Gas Order No. 2, III., C., 7.

Remarks Date: 12/12/06

A rig inspection of 12/12/06 showed that the flare line did not have an effective method for ignition. Corrective Action: Provide an effective method for ignition at the flare line. This was corrected within an hour of notice of this violation.

Office: BU ID: BU10836
Unique INC #: DC07-007 Well Name: SLPU FED ID Date: 12/12/06
Well #: 41-25H Effective Date: 12/12/06
Operator: EL PASO E&P CO LP Abatement Date: 12/12/06
Case #: WYW133611 FAC ID: Corrected Date: 12/12/06
Form: I FAC NAME: Followup Date: 12/13/06
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 1
Authority Ref: On Shore Oil and Gas Order No. 2, III., C., 7.

Remarks Date: 12/12/06

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

A rig inspection of 12/12/06 showed that the flare line was not complete. The end length of the flare line was not connected to the rest of the line. The flare line discharge shall be located not less than 100 feet from the well head. Corrective Action: Connect the last length of flare line. This was corrected within an hour of notice of this violation.

Office: BU ID: BU10835
Unique INC #: DC07-006 Well Name: SLPU FED ID Date: 12/12/06
Well #: 41-25H Effective Date: 12/12/06
Operator: EL PASO E&P CO LP Abatement Date: 12/12/06
Case #: WYW133611 FAC ID: Corrected Date: 12/12/06
Form: I FAC NAME: Followup Date: 12/12/06
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 1
Authority Ref: On Shore Oil and Gas Order No. 2, III., A., 1.

Remarks Date: 12/12/06

A rig inspection of 12/12/06 showed that the inside kill line valve did not have a valve handle. Blowout preventer equipment shall be maintained in a manner necessary to assure well control and shall be in place and operational prior to drill out of the casing shoe. Corrective Action: Install valve handle on inside kill line valve. The Inspector witnessed the immediate installation of the valve handle.

Office: BU ID: BU10893
Unique INC #: DC07-010 Well Name: WEST BEAR DRAW TEAR DROP ID Date: 01/09/07
Well #: 32-21 Effective Date: 01/23/07
Operator: LANCE OIL + GAS CO INC Abatement Date: 01/31/07
Case #: WYW137303 FAC ID: Corrected Date: 01/17/07
Form: I FAC NAME: Followup Date: 01/31/07
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 3
Authority Ref: Surface Use Conditions of Approval

Remarks Date: 01/09/07

Fencing at the north end of the pit at this location is laying down. Fencing on the east side of the pit goes over a cut in the pit, allowing access to the pit under the fence. Pits will be adequately fenced during and after drilling operations until pit is reclaimed so as to effectively keep out wildlife and livestock. Corrective action: Adequately fence the pit.

Office: BU ID: BU12509
Unique INC #: DC07-050 Well Name: CRAZY WOMAN S FEDERAL CHRISTIA ID Date: 09/18/07
Well #: 23-28 Effective Date: 09/18/07
Operator: BLACK DIAMOND ENERGY INC Abatement Date: 10/05/07
Case #: WYW140488 FAC ID: Corrected Date: 09/26/07
Form: I FAC NAME: Followup Date: 09/26/07
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 3
Authority Ref: Surface Use Conditions of Approval

Remarks Date: 09/18/07

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Fencing on the side of the pit nearest the well bore goes over a cut in the pit, allowing access to the pit under the fence. Pits will be adequately fenced during and after drilling operations until pit is reclaimed so as to effectively keep out wildlife and livestock. Corrective action: Adequately fence the pit. Red Lufkin was informed of this on 9/18/07 at 1530.

Office: BU ID: BU12510
Unique INC #: DC07-051 Well Name: CRAZY WOMAN S CHRISTIAN ID Date: 09/18/07
Well #: 12-28 Effective Date: 09/18/07
Operator: BLACK DIAMOND ENERGY INC Abatement Date: 09/19/07
Case #: WYW140488 FAC ID: Corrected Date: 09/19/07
Form: I FAC NAME: Followup Date: 10/02/07
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 1
Authority Ref: Onshore Oil and Gas Order No.2, III., A., 1.

Remarks Date: 09/18/07

The rig on this location was drilling at 1300' and the diverter was not sealing, allowing spillage of fluids. The diverter shall be installed, used and maintained in a manner necessary to assure well control. Corrective action: Provide a diverter that seals before drilling to TD. Red Lufkin was informed of this via phone at 1530 on 9/18/07.

Office: BU ID: BU10679
Unique INC #: DC07-002 Well Name: BIG BEND I FEDERAL ID Date: 10/02/06
Well #: 15-26 Effective Date: 10/17/06
Operator: NORTH FINN, LLC Abatement Date: 11/06/06
Case #: WYW146860 FAC ID: Corrected Date: 10/10/06
Form: I FAC NAME: Followup Date: 10/12/06
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 3
Authority Ref: 43 CFR, Subpart 3162.6, (b)

Remarks Date: 10/02/06

The well identification sign at this well has an incorrect Federal Lease Number. Corrective Action: Change the Federal Lease Number on the well identification sign to read 'WYW146860'.

Office: BU ID: BU10678
Unique INC #: DC07-001 Well Name: BIG BEND I FEDERAL ID Date: 10/02/06
Well #: 15-26 Effective Date: 10/05/06
Operator: NORTH FINN, LLC Abatement Date: 10/05/06
Case #: WYW146860 FAC ID: Corrected Date: 10/05/06
Form: I FAC NAME: Followup Date: 10/05/06
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval

Remarks Date: 10/02/06

Safety and Drilling Related Violations (INCs) Issued During FY 2007
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This Office did not receive notice of spudding this well. Conditions of Approval require notification 24 hours prior to spudding. Corrective Action: This was discussed via phone on 10/5/06 with Neal Neumiller who called the spud into the Buffalo Field Office within 10 minutes.

Office: BU ID: BU10879
Unique INC #: DC07-009 Well Name: WHISKEY DRAW UNIT 1 WDU ID Date: 12/21/06
Well #: 32-18BG Effective Date: 01/08/07
Operator: LANCE OIL + GAS CO INC Abatement Date: 01/16/07
Case #: WYW148368X FAC ID: Corrected Date: 01/03/07
Form: 1 FAC NAME: Followup Date: 01/18/07
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 3
Authority Ref: Surface Use Conditions of Approval

Remarks Date: 12/21/06

20' of fencing at the front of the pit at this location is down, allowing access to the pit. (See attached photograph) Pits will be adequately fenced during and after drilling operations until pit is reclaimed so as to effectively keep out wildlife and livestock. Corrective action: Adequately fence the pit or reclaim it.

Office: BU ID: BU12357
Unique INC #: CF-07-025 Well Name: DRY WILLOW 2 T-CHAIR ID Date: 07/30/07
Well #: 11-32 Effective Date: 07/31/07
Operator: ANADARKO PETROLEUM CORP Abatement Date:
Case #: WYW144531 FAC ID: Corrected Date: 07/31/07
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: FREISE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-1(a)

Remarks Date: 08/02/07

THE OPERATOR FAILED TO COMPLY WITH WILDLIFE SITE SPECIFIC CONDITION OF APPROVAL #2 "NO SURFACE DISTURBING ACTIVITY SHALL OCCUR WITHIN 1/2 MILE OF ALL IDENTIFIED RAPTOR NESTS FROM FEBRUARY 1 THROUGH JULY 31, ANNUALLY, PRIOR TO A RAPTOR NEST OCCUPANCY SURVEY FOR THE CURRENT BREEDING SEASON". THE RELEASE FOR INACTIVE NESTS WAS REQUESTED FOR THIS POD; THIS WELL WAS NOT RELEASED FROM THE STIPULATION DUE TO ACTIVE NESTS. ANY OTHER WELLS DRILLED ON LEASE WYW144531 WITHIN A WILDLIFE TIMING STIPULATION WILL RESULT IN AN AUTOMATIC ASSESSMENT.

Office: BU ID: BU10833
Unique INC #: DEG-62-06 Well Name: TWENTY MILE CREEK EATON ID Date: 12/12/06
Well #: 13-23CA Effective Date: 12/19/06
Operator: PETRO-CANADA RES (USA) INC Abatement Date: 01/12/07
Case #: WYW139677 FAC ID: Corrected Date: 01/12/07
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: GEYER Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.3-2(a)

Remarks Date: 12/12/06

Safety and Drilling Related Violations (INCs) Issued During FY 2007
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CERTIFIED MAIL No. 70041160000519655725 Return Receipt Requested Petro-Canada Resources (USA) INC Attn: Janny Gregson 3801 N. HWY 14-16 Gillette, WY 82716 RE: Eaton Fed 13-23CO, WYW139677, SWNW Sec.13 T52N R75W Fed 24-21CO, WYW31786, NENW Sec.24 T51N R75W Love Fed 12-31CO, WYW146810, NESW Sec.12 T50N R75W FED11-11CO, WYW138612, NENE Sec.11 T52N R75W Gentlemen: 43CFR3162.3-2(a) states that a proposal for further well operations shall be submitted by the operator on Form 3160-5 for approval by the authorized officer prior to commencing operations to plug-back. On 4/3/2006 the Buffalo Field Office (BFO) received a separate subsequent report of plugging back each of the referenced wells; however, a Notice of Intent (NOI) was not submitted to the BFO and an oral approval was never granted for the plug-back done from the Wall to the Cook coal seam. Therefore, this is an issuance of an Incident of Noncompliance (INC). In order to comply with this INC, Petro-Canada shall submit a NOI, for each of the referenced wells, giving detail of the plug-back (e.g. cement volume, class, density and plug-back depth) by 1/12/2007. The subsequent reports that were submitted for these wells on 4/3/2006 are denied due to insufficient information. These subsequent reports will need to identify detail of the plug-back (e.g. cement volume, class, density and plug-back depth) and the top and bottom depths of the Wall and Cook coal seams as well as the perforations. Additionally, an updated well completion report will need to be submitted. If you fail to submit the required information in the time specified, you will be liable for an assessment of \$250.00 under 43 CFR 3163.1(a)(2), and additional enforcement actions may be required. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management Office at the address shown above. Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. Review and Appeal Rights A person contesting a decision shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 4015 Wilson Blvd., Arlington, VA 22203 (see 43 CFR 3165.4). If you have any questions concerning this matter, please contact Dane Geyer at 307-684-1157. Sincerely, Chris Hanson Field Manager

Office: BU				ID: BU10608
Unique INC #:	MH0659	Well Name:	SAVAGETON 4 PUMPKIN BUTTES RCH	
		Well #:	21-19BG	ID Date: 09/27/06
Operator:	LANCE OIL + GAS CO INC			Effective Date: 09/27/06
Case #:	WYW145136	FAC ID:		Abatement Date: 10/26/06
Form:	I	FAC NAME:		Corrected Date: 10/04/06
Assessment:	\$0	Inspector:	HAINES	Followup Date: 10/16/06
Gravity:	3			Extend Date:
Authority Ref:	Conditions of Approval			

Remarks Date: 09/27/06

You have failed to comply with the Conditions of Approval in The Plan Of Development (POD) for failure to give the Buffalo Field Office 24 hour notice prior to spudding this well. You shall give the Buffalo Field Office 24 hours notice before spudding any wells in the future. If there are any questions, contact Mark Haines at 307-684-1065 or Darrel Cork at 307 - 684 - 1054.

Office: BU				ID: BU12507
Unique INC #:	MH0730	Well Name:	CEDAR DRAW UNIT 2 CDU	
		Well #:	42-20WG	ID Date: 09/18/07
Operator:	WILLIAMS PRODUCTION RMT CO			Effective Date: 09/18/07
Case #:	WYW148838X	FAC ID:		Abatement Date: 09/19/07
Form:	I	FAC NAME:		Corrected Date: 09/20/07
Assessment:	\$0	Inspector:	HAINES	Followup Date: 09/20/07
Gravity:	1			Extend Date:
Authority Ref:	Cotions of Approval			

Remarks Date: 09/18/07

Safety and Drilling Related Violations (INCs) Issued During FY 2007
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Violation : Diverter did not have lid or rubbers in place, so the Diverter was not in working order to control the well. I contacted Pete Peterson , Williams 's Drilling consultant and told him they had 24 hours to correct this problem. Correction: Put Diverter in good working order.

Office: BU ID: BU10731
Unique INC #: MH0706 Well Name: BETA 2 ADD BGU ID Date: 10/25/06
Well #: 21-23 Effective Date: 10/25/06
Operator: ANADARKO PETROLEUM CORP Abatement Date: 11/22/06
Case #: WYW149537A FAC ID: Corrected Date: 11/29/06
Form: 1 FAC NAME: Followup Date: 11/29/06
Assessment: \$0 Inspector: HAINES Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval

Remarks Date: 10/25/06

During a review of our records, it was found that a 24-hour notice of spudding was not called into the Buffalo Field Office. You shall call the BFO 24 hours in advance before commencing any drilling operations. If you fail to comply with the Conditions of Approval, you could be subject to penalties under 46 CFR 3162.1(a) . If there are any questions, contact Mark haines at 307-684-1065.

Office: BU ID: BU10725
Unique INC #: MH0701 Well Name: KFC S BAR ID Date: 10/24/06
Well #: 14-18FAW Effective Date: 10/25/06
Operator: EMERALD OPERATING COMPANY Abatement Date: 11/22/06
Case #: WYW49874 FAC ID: Corrected Date: 11/28/06
Form: 1 FAC NAME: Followup Date: 11/28/06
Assessment: \$0 Inspector: HAINES Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (a) (b)

Remarks Date: 10/24/06

During a field inspection it was found that there not a well sign installed . You shall install a porper well sign, as stated in 43 CFR 3162.6(b). If there are any questions contact Mark Haines at 307-684-1065.

Office: BU ID: BU10727
Unique INC #: MH0703 Well Name: KFC S BAR ID Date: 10/24/06
Well #: 32-19FAW Effective Date: 10/25/06
Operator: EMERALD OPERATING COMPANY Abatement Date: 11/22/06
Case #: WYW49874 FAC ID: Corrected Date: 10/26/06
Form: 1 FAC NAME: Followup Date: 10/26/06
Assessment: \$0 Inspector: HAINES Extend Date: 10/26/06
Gravity: 1
Authority Ref: Conditions of Approval

Remarks Date: 10/24/06

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

During the field inspection, it was found that there was not 2 feet of free-board in the reserve pit as approved in the Conditions of Approval in the POD. I contacted Ralph Chaney regarding this INC. You shall maintain 2 feet of free-board in all reserve pits at all times during the drilling operation. If there are any questions, please contact Mark Haines at 307-684-1065.

Office: BU ID: BU10729
Unique INC #: MHO704 Well Name: KFC S BAR ID Date: 10/24/06
Well #: 21-19FAW Effective Date: 10/25/06
Operator: EMERALD OPERATING COMPANY Abatement Date: 10/26/06
Case #: WYW49874 FAC ID: Corrected Date: 10/26/06
Form: 1 FAC NAME: Followup Date: 10/26/06
Assessment: \$0 Inspector: HAINES Extend Date:
Gravity: 1
Authority Ref: conditions of Approval

Remarks Date: 10/24/06

During the field inspection, it was found that the reserve pit did not have 2 feet of free-board. You shall maintain 2 feet of free-board in the reserve pit at all times during the drilling operations. I contacted Ralph Chaney, and I notified him of this Incidents of Noncompliance. If there are any questions, please contact Mark Haines at 307-684-1065.

Office: BU ID: BU10726
Unique INC #: MH0702 Well Name: KFC S BAR ID Date: 10/24/03
Well #: 32-19FAW Effective Date: 10/25/06
Operator: EMERALD OPERATING COMPANY Abatement Date: 11/22/06
Case #: WYW49874 FAC ID: Corrected Date: 11/28/06
Form: 1 FAC NAME: Followup Date: 11/28/06
Assessment: \$0 Inspector: HAINES Extend Date:
Gravity: 3
Authority Ref: 43 CFR3162.6(a) (b)

Remarks Date: 10/24/03

During the field inspection, it was found that the drilling site was not properly identified. You shall install a well sign according to 43 CFR 3162.6(b). If there are any questions, please contact Mark Haines at 307-684-1065.

Office: BU ID: BU10730
Unique INC #: MH0705 Well Name: KFC S BAR ID Date: 10/24/06
Well #: 21-19FAW Effective Date: 10/25/06
Operator: EMERALD OPERATING COMPANY Abatement Date: 10/26/06
Case #: WYW49874 FAC ID: Corrected Date: 11/28/06
Form: 1 FAC NAME: Followup Date: 11/28/06
Assessment: \$0 Inspector: HAINES Extend Date:
Gravity: 1
Authority Ref: Conditions of approval

Remarks Date: 10/24/06

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

During the field inspection, it was found that the reserve pit was not fenced as approved in the Conditions of Approval for the POD. You shall fence the pit. I contacted Ralph Chaney regarding this IINC. You shall fence all future reserve pits, after they are dug, as approved in the POD Conditions of Approval. If there are any questions, please contact Mark Haines at 307-684-1065.

Office: BU ID: BU10945
Unique INC #: KAK07001 Well Name: TREND ID Date: 01/31/07
Well #: 13-18 Effective Date: 01/31/07
Operator: TREND EXPLORATION I, LLC Abatement Date: 02/05/07
Case #: WYW145538 FAC ID: Corrected Date: 02/02/07
Form: I FAC NAME: Followup Date: 02/05/07
Assessment: \$0 Inspector: KASPRZYK Extend Date:
Gravity: 3
Authority Ref: OO2.III.A.1

Remarks Date: 01/31/07

Failure to maintain BOP equipment in a manner necessary to assure well control. BOPE shall be in place and operational prior to drilling the surface casing shoe unless otherwise approved by the APD. SPECIFICALLY - Master controls are locked in the neutral position, making the remote control inoperable. CORRECTIVE ACTION: Remove locks from master controls.

Office: BU ID: BU10947
Unique INC #: KAK07002 Well Name: TREND ID Date: 01/31/07
Well #: 13-18 Effective Date: 01/31/07
Operator: TREND EXPLORATION I, LLC Abatement Date: 02/05/07
Case #: WYW145538 FAC ID: Corrected Date: 02/02/07
Form: I FAC NAME: Followup Date: 02/05/07
Assessment: \$0 Inspector: KASPRZYK Extend Date:
Gravity: 3
Authority Ref: OO2.III.B.1.i

Remarks Date: 01/31/07

Failure to perform the casing shoe pressure integrity test. CORRECTIVE ACTION: On future holes, perform the specified test when required.

Office: BU ID: BU10951
Unique INC #: KAK07003 Well Name: TREND ID Date: 01/31/07
Well #: 13-18 Effective Date: 01/31/07
Operator: TREND EXPLORATION I, LLC Abatement Date: 02/05/07
Case #: WYW145538 FAC ID: Corrected Date: 02/02/07
Form: I FAC NAME: Followup Date: 02/05/07
Assessment: \$0 Inspector: KASPRZYK Extend Date:
Gravity: 3
Authority Ref: OO2.III.A.1

Remarks Date: 01/31/07

Safety and Drilling Related Violations (INCs) Issued During FY 2007
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Failure to install BOP related equipment. SPECIFICALLY: Kill line was not hooked up. CORRECTIVE ACTION: Hook up kill line

Office: BU ID: BU10961
Unique INC #: KAK07004 Well Name: SCHOONOVER RD 5 SRU ID Date: 02/06/07
Well #: 34-11 Effective Date: 02/06/07
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 02/09/07
Case #: WYW148333X FAC ID: Corrected Date: 02/09/07
Form: 1 FAC NAME: Followup Date: 02/09/07
Assessment: \$0 Inspector: KASPRZYK Extend Date:
Gravity: 3
Authority Ref: 43CFR3162-1(a)

Remarks Date: 02/06/07

Failure to comply with Conditions of Approval. Specifically - Wildlife, paragraph #2 Corrective Action: leave the hole and location in a secure and environmentally sound condition; vacate location.

Office: BU ID: BU10963
Unique INC #: KAK07006 Well Name: SCHOONOVER RD 5 SRU ID Date: 02/06/07
Well #: 43-13 Effective Date: 02/06/07
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 02/09/07
Case #: WYW148333X FAC ID: Corrected Date: 02/07/07
Form: 1 FAC NAME: Followup Date: 02/07/07
Assessment: \$0 Inspector: KASPRZYK Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1(a)

Remarks Date: 02/06/07

Failure to comply with Conditions of Approval. Specifically - Wildlife, paragraph #2 Corrective Action: leave the hole and location in a secure and environmentally sound condition; vacate location.

Office: BU ID: BU10975
Unique INC #: KAK07008 Well Name: SCHOONOVER RD 5 SRU ID Date: 02/07/07
Well #: 43-13 Effective Date: 02/07/07
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 02/08/07
Case #: WYW148333X FAC ID: Corrected Date: 02/09/07
Form: 1 FAC NAME: Followup Date: 02/09/07
Assessment: \$0 Inspector: KASPRZYK Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.5-1(a)

Remarks Date: 02/07/07

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Failure to comply with Conditions of Approval Specifically: COA III.B.11 (pg 16) Corrective Action: effectively fence pit to keep out wildlife and livestock. Called John Short @ 0820 on 2/8/07. He said he would get someone over there right away to get it fixed

Office: BU ID: BU10962
Unique INC #: KAK07005 Well Name: SCHOONOVER RD 5 SRU ID Date: 02/06/07
Well #: 34-12 Effective Date: 02/06/07
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 02/09/07
Case #: WYW148333X FAC ID: Corrected Date: 02/09/07
Form: 1 FAC NAME: Followup Date: 02/09/07
Assessment: \$0 Inspector: KASPRZYK Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1(a)

Remarks Date: 02/06/07

Failure to comply with Conditions of Approval. Specifically - Wildlife, paragraph #2 Corrective Action: leave the hole and location in a secure and environmentally sound condition; vacate location.

Office: BU ID: BU11038
Unique INC #: KAK07009 Well Name: SCHOONOVER RD 5 SRU ID Date: 02/20/07
Well #: 43-12 Effective Date: 02/20/07
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 02/21/07
Case #: WYW148333X FAC ID: Corrected Date: 02/22/07
Form: 1 FAC NAME: Followup Date: 02/22/07
Assessment: \$0 Inspector: KASPRZYK Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 02/20/07

2/20/07 - Failure to comply with COA. Specifically - Wildlife, paragraph #2 Corrective Action - Secure well and move off location. No Activity is allowed until wildlife stips have expired.

Office: BU ID: BU10964
Unique INC #: KAK07007 Well Name: SCHOONOVER RD 5 SRU ID Date: 02/06/07
Well #: 21-5 Effective Date: 02/06/07
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 02/09/07
Case #: WYW148333X FAC ID: Corrected Date: 02/09/07
Form: 1 FAC NAME: Followup Date: 02/09/07
Assessment: \$0 Inspector: KASPRZYK Extend Date:
Gravity: 3
Authority Ref: 43CFR3162-1(a)

Remarks Date: 02/06/07

Safety and Drilling Related Violations (INCs) Issued During FY 2007
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Failure to comply with Conditions of Approval. Specifically - Wildlife, paragraph #2 Corrective Action: leave the hole and location in a secure and environmentally sound condition; vacate location.

Office: BU ID: BU13377
Unique INC #: RN-08-99 Well Name: WEST KITTY BARLOW ID Date: 09/08/08
Well #: 21-14AN Effective Date: 09/08/08
Operator: KENNEDY OIL Abatement Date: 09/29/08
Case #: WYW0203042 FAC ID: Corrected Date: 10/03/06
Form: I FAC NAME: Followup Date: 10/06/08
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 1
Authority Ref: Onshore Order #2 III.B.c. and COA

Remarks Date: 09/08/08

This well does not have cement to surface. You must run a cement bond log on this well to find the top of cement, submit the log to this office for evaluation and approval of remedial cementing. You must call Rafael Navarrette at (307)-684-1165 or (307)217-0740 prior to logging and doing any remedial cementing.

Office: BU ID: BU12438
Unique INC #: RN-7-133 Well Name: CRAZY WOMAN S STATE ID Date: 08/21/07
Well #: 23-21 Effective Date: 08/21/07
Operator: BLACK DIAMOND ENERGY INC Abatement Date: 08/22/07
Case #: WYW140488 FAC ID: Corrected Date: 08/22/07
Form: I FAC NAME: Followup Date: 08/22/07
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 08/23/07

The flow line is only 25 feet. You must install 5 feet of flow line for a total of 30 feet.

Office: BU ID: BU12437
Unique INC #: RN-07-132 Well Name: CRAZY WOMAN S STATE ID Date: 08/21/07
Well #: 12-21 Effective Date: 08/21/07
Operator: BLACK DIAMOND ENERGY INC Abatement Date: 08/22/07
Case #: WYW140488 FAC ID: Corrected Date: 08/22/07
Form: I FAC NAME: Followup Date: 08/22/07
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 08/23/07

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

The flow line is only 21 feet. You must install 9 more feet of flow line (30 feet of flow line).

Office: BU ID: BU10816
Unique INC #: RN-07-9 Well Name: E SQUAW CREEK FED SS ID Date: 12/05/06
Well #: 11CC-27 Effective Date: 12/05/06
Operator: PINNACLE GAS RESOURCES, INC Abatement Date: 01/05/07
Case #: WYW146790 FAC ID: Corrected Date: 12/06/06
Form: 1 FAC NAME: Followup Date: 12/06/06
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.(b)

Remarks Date: 12/06/06

The well does not have the well sign on location. You must properly identify this well with a well sign.

Office: BU ID: BU10858
Unique INC #: RN-07-14 Well Name: E SQUAW CREEK FED SS ID Date: 12/19/06
Well #: 5WP-27 Effective Date: 12/19/06
Operator: PINNACLE GAS RESOURCES, INC Abatement Date: 01/05/07
Case #: WYW146790 FAC ID: Corrected Date: 01/16/07
Form: 1 FAC NAME: Followup Date: 01/16/07
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a) & Condition fo approval

Remarks Date: 12/19/06

You have failed to report the spud date to the Authorized Officer 24 hours before spudding this well. You must report the spud date to this office as required by the Condition of Approval.

Office: BU ID: BU10818
Unique INC #: RN-07-10 Well Name: E SQUAW CREEK FED SS ID Date: 12/06/06
Well #: 5WP-27 Effective Date: 12/06/06
Operator: PINNACLE GAS RESOURCES, INC Abatement Date: 12/14/06
Case #: WYW146790 FAC ID: Corrected Date: 12/15/06
Form: 1 FAC NAME: Followup Date: 12/15/06
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.1(a) & condition of approval

Remarks Date: 12/06/06

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

You have failed to comply with the Condition of Approval for cementing of casing. You must log this well and do the remedial cement. You are required to call Rafael Navarrette at 307-684-1165 or 307-217-0740 three hour before running any logs or cement.

Office: BU ID: BU10814
Unique INC #: RN-07-7 Well Name: E SQUAW CREEK FED SS ID Date: 12/05/06
Well #: 7WP-27 Effective Date: 12/05/06
Operator: PINNACLE GAS RESOURCES, INC Abatement Date: 01/05/07
Case #: WYW146790 FAC ID: Corrected Date: 12/06/06
Form: 1 FAC NAME: Followup Date: 12/06/06
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.(b)

Remarks Date: 12/06/06

The well does not have the well sign on location. You must properly identify this well with a well sign.

Office: BU ID: BU10889
Unique INC #: RN-07-15 Well Name: GPE FEDERAL ID Date: 01/08/07
Well #: 15-4 Effective Date: 01/08/07
Operator: GPE ENERGY INC Abatement Date: 01/16/07
Case #: WYW152138 FAC ID: Corrected Date: 01/16/07
Form: 1 FAC NAME: Followup Date: 01/16/07
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2 Ill.g.

Remarks Date: 01/09/07

The manual locking devices are not installed on the BOP. Corrective Action: Install the manual locking devices on the BOP. See attached photo.

Office: BU ID: BU10672
Unique INC #: CR07-02-DI Well Name: CRAZY WOMAN S CHRISTIAN ID Date: 10/03/06
Well #: 14-28 Effective Date: 10/11/06
Operator: BLACK DIAMOND ENERGY INC Abatement Date: 10/17/06
Case #: WYW140488 FAC ID: Corrected Date: 10/05/06
Form: 1 FAC NAME: Followup Date: 10/05/06
Assessment: \$0 Inspector: ROSS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3161.2 and Conditions of Approval in Application for Permit to Drill

Remarks Date: 10/03/06

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

The reserve pit at Crazy Woman S Christian # 14-28 was not fenced during drilling operations. To correct this violation, comply with the reserve pit fencing requirement in the Conditions of Approval in the Application for Permit to Drill.

Office: BU ID: BU10681
Unique INC #: CR07-08-DI Well Name: CRAZY WOMAN S STATE ID Date: 10/05/06
Well #: 23-21 Effective Date: 10/12/06
Operator: BLACK DIAMOND ENERGY INC Abatement Date: 10/19/06
Case #: WYW140488 FAC ID: Corrected Date: 10/19/06
Form: 1 FAC NAME: Followup Date: 10/26/06
Assessment: \$0 Inspector: ROSS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3161.2 and the Conditions of Approval in the Application for Permit to Drill

Remarks Date: 10/05/06

The reserve pit at Crazy Woman S State #23-21 is not fenced during drilling operations. To correct this violation comply with reserve pit fencing requirements in the Conditions of Approval in the Application for Permit to Drill.

Office: BU ID: BU12465
Unique INC #: CR07-74-I Well Name: TREND ID Date: 09/03/07
Well #: 23-18 Effective Date: 09/04/07
Operator: TREND EXPLORATION I, LLC Abatement Date: 09/04/07
Case #: WYW145538 FAC ID: Corrected Date: 09/05/07
Form: 1 FAC NAME: Followup Date: 09/05/07
Assessment: \$0 Inspector: ROSS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3161.2 and Onshore Order No. 2, III A.2.c.ii.

Remarks Date: 09/03/07

The air jammers are not working. The Accumulator system does not have two independent power sources to close the preventers. To correct this violation comply with Onshore Order No. 2, III.A.2.c.ii. The suggested correction given in Onshore Order No. 2 is to "Install the equipment as specified."

Office: BU ID: BU12469
Unique INC #: CRO7-76-DI Well Name: TREND ID Date: 09/04/07
Well #: 23-18 Effective Date: 09/10/07
Operator: TREND EXPLORATION I, LLC Abatement Date: 09/15/07
Case #: WYW145538 FAC ID: Corrected Date: 09/06/07
Form: 1 FAC NAME: Followup Date: 09/06/07
Assessment: \$0 Inspector: ROSS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3161.2 and Conditions of Approval in APD

Remarks Date: 09/04/07

Safety and Drilling Related Violations (INCs) Issued During FY 2007
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On well Trend #23-18 Trend failed to perform a Formation Integrity Test (F.I.T.) when drilling out the surface casing shoe as required in the conditions of approval in the APD. To correct this action, since it is now too late to perform the F.I.T. on this well, comply with the conditions of approval for any federal wells to be drilled at a later date.

Office: BU ID: BU12466
Unique INC #: CR07-75-I Well Name: TREND ID Date: 09/03/07
Well #: 23-18 Effective Date: 09/04/07
Operator: TREND EXPLORATION I, LLC Abatement Date: 09/04/07
Case #: WYW145538 FAC ID: Corrected Date: 09/05/07
Form: I FAC NAME: Followup Date: 09/05/07
Assessment: \$0 Inspector: ROSS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3161.2 and Onshore Order No. 2, III A.2.d.

Remarks Date: 09/03/07

The Accumulator system does not have the minimum precharge on the accumulator bottles. To correct this violation comply with Onshore Order No. 2, III.A.2.d.

Office: BU ID: BU11975
Unique INC #: CR07-40-I Well Name: SIGMA TAU BIG GEORGE UNIT ID Date: 05/04/07
Well #: 7-23 Effective Date: 05/10/07
Operator: ANADARKO PETROLEUM CORP Abatement Date: 05/31/07
Case #: WYW149537X FAC ID: Corrected Date: 05/11/07
Form: I FAC NAME: Followup Date: 05/21/07
Assessment: \$0 Inspector: ROSS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 and Conditions of Approval

Remarks Date: 05/04/07

Operator failed to call in a spud notice for well Big George Unit 7-23. To correct this violation submit a spud notice.

Office: BU ID: BU10928
Unique INC #: CR07-16-DI Well Name: SIGMA TAU BIG GEORGE UNIT ID Date: 01/18/07
Well #: 5-23 Effective Date: 01/31/07
Operator: ANADARKO PETROLEUM CORP Abatement Date: 02/28/07
Case #: WYW149537X FAC ID: Corrected Date: 02/28/07
Form: I FAC NAME: Followup Date: 03/05/07
Assessment: \$0 Inspector: ROSS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (b)

Remarks Date: 01/18/07

Safety and Drilling Related Violations (INCs) Issued During FY 2007
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The well site is not correctly identified. There is no sign. There is a survey stake with the well name, and operator name. There is no lease number or location information.

Office: BU ID: BU12504
Unique INC #: CR07-79-I Well Name: TRIANGLE CBM UNIT N ADD ID Date: 09/17/07
Well #: 12-19 Effective Date: 09/25/07
Operator: CITATION OIL & GAS CORPORATION Abatement Date: 09/28/07
Case #: WYW152375X FAC ID: Corrected Date: 09/28/07
Form: 1 FAC NAME: Followup Date: 09/28/07
Assessment: \$0 Inspector: ROSS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3161.2 and Conditions of Approval

Remarks Date: 09/17/07

The Conditions of Approval for the Triangle CBM Unit North POD require a self-contained, chemically treated porta-potty on location. There is no porta-potty on location for well # 12-19. To correct this violation comply with the Conditions of Approval.

Office: BU ID: BU12470
Unique INC #: GDT07-47 Well Name: USFS WILDHORSE CREEK FEDERAL ID Date: 09/05/07
Well #: 42-19 Effective Date: 09/05/07
Operator: BALLARD PETROLEUM HOLDINGS LLC Abatement Date: 09/05/07
Case #: WYW162534X FAC ID: Corrected Date: 09/05/07
Form: 1 FAC NAME: Followup Date: 09/05/07
Assessment: \$0 Inspector: TRUJILLO Extend Date:
Gravity: 3
Authority Ref: 3162.1(a)

Remarks Date: 09/05/07

You had failed to notify this office 24hr in advance of a spud date. Any other failure's to call in a spud will result in an assessment.

Office: BU ID: BU10901
Unique INC #: JW07-14-I Well Name: GPE FEDERAL ID Date: 01/16/07
Well #: 15-4 Effective Date: 01/16/07
Operator: GPE ENERGY INC Abatement Date: 01/29/07
Case #: WYW152138 FAC ID: Corrected Date: 01/29/07
Form: 1 FAC NAME: Followup Date: 01/29/07
Assessment: \$0 Inspector: WALKER Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval

Remarks Date: 01/16/07

Safety and Drilling Related Violations (INCs) Issued During FY 2007
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Follow-up of drilling operations on Federal well 15-4 shows that the drilling pits are not fenced. Conditions of Approval require pits to be fenced on 3 sides during drilling operations and the fourth side when rig is released. Corrective Action: Install fence around all pits as required by the Conditions of Approval. Thank you

Office: CA ID: CA2338
Unique INC #: CMH-07-12 Well Name: SE OKIE DRAW FEDERAL ID Date: 01/22/07
Well #: 44-6 Effective Date: 01/24/07
Operator: TITAN RESOURCES CORPORATION Abatement Date: 01/30/07
Case #: WYW140262 FAC ID: Corrected Date: 01/24/07
Form: 1 FAC NAME: Followup Date: 01/23/07
Assessment: \$0 Inspector: HERNANDEZ Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1(a)

Remarks Date: 01/22/07

Under the approved APD Conditions of Approval, number 7 of the General Conditions of Approval states "A progress report must be filed once a month starting with the month the well was spud and continuing until the well is completed. The report must be filed by the 25th of each month on a Sundry Notice (Form 3160-5)." Repeated verbal requests for the Sundry Notices (progress reports) from Tim Collier have been ignored. Please submit the required paperwork for compliance.

Office: CA ID: CA2437
Unique INC #: L07-39 Well Name: COLE CREEK ID Date: 08/16/07
Well #: 31-17H Effective Date: 08/22/07
Operator: SLAWSON EXPLORATION CO INC Abatement Date: 08/31/07
Case #: WYC060331 FAC ID: Corrected Date: 08/23/07
Form: 1 FAC NAME: Followup Date: 08/24/07
Assessment: \$0 Inspector: LONG Extend Date:
Gravity: 3
Authority Ref: Onshore.Oil & Gas Order No. 2. III., B.

Remarks Date: 08/16/07

Surface casing run & cemented in above well was not that approved. 9.625", 36# J55, ST&C was run, 8.625", 24# was approved. Setting depth was 850', 500' was approved. Please submit Sundry Notice requesting variance from approved casing program in APD within 10 days from receipt of this notice. Request must include justification for variance. When violation has been corrected, sign and return original copy of this notice to the Casper Field Office. If you have any questions, please call Gale Long at (307) 261-7521 or (307) 262-0390.

Office: CA ID: CA2308
Unique INC #: L07-02 Well Name: BLAYLOCK ID Date: 10/22/06
Well #: 13-35A Effective Date: 10/25/06
Operator: SOUTHWESTERN PRODUCTION CORP Abatement Date: 10/25/06
Case #: WYW140783 FAC ID: Corrected Date: 10/25/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: LONG Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order No. 2,III,A,2,a,iii.

Remarks Date: 10/22/06

Safety and Drilling Related Violations (INCs) Issued During FY 2007
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Upper Kelly Cock & Drill String Safety Valves failed BOP Test. Please install new equipment or repair prior to above abatement date. Documentation that new or repaired equipment has been tested must be furnished to the Casper Field Office. See attachments.

Office: CA ID: CA2411
Unique INC #: JAM-TITAN Well Name: SE OKIE DRAW FEDERAL ID Date: 06/25/07
Well #: 44-6 Effective Date: 07/09/07
Operator: TITAN RESOURCES CORPORATION Abatement Date: 08/09/07
Case #: WYW140262 FAC ID: Corrected Date: 08/07/07
Form: 1 FAC NAME: Followup Date: 08/10/07
Assessment: \$0 Inspector: MESROBIAN Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1(a)

Remarks Date: 06/15/07

Rat Hole and mouse hole will be backfilled and compacted from bottom to top stated from the approved APD. Fill by abatement date.

Office: CB ID: CB19605
Unique INC #: 07-RC-021 Well Name: GOLDEN LANE 17 FEDERAL ID Date: 07/16/07
Well #: 2Y Effective Date: 07/16/07
Operator: BEPCO LP Abatement Date: 08/16/07
Case #: NMNM02918 FAC ID: Corrected Date: 08/08/07
Form: 1 FAC NAME: Followup Date: 08/22/07
Assessment: \$500 Inspector: CAFFALL Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3163.1(b)(2)

Remarks Date: 07/16/07

Well was drilled without an Approved Drilling Plan (APD).

Office: CB ID: CB19424
Unique INC #: 07-CD-34A Well Name: ROSS DRAW ID Date: 03/23/07
Well #: 25 Effective Date: 03/26/07
Operator: WILLIAMSON J C Abatement Date: 03/27/07
Case #: NMNM0554499 FAC ID: Corrected Date: 03/26/07
Form: 1 FAC NAME: Followup Date: 03/26/07
Assessment: \$4,500 Inspector: DE MONTIGNY/CAFFALL Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3163.1 (b) (1)

Remarks Date: 03/26/07

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

FOR FAILURE TO INSTALL BLOWOUT PREVENTER OR OTHER EQUIVALENT WELL CONTROL EQUIPMENT, AS REQUIRED BY THE APPROVED DRILLING PLAN, \$500 PER DAY FOR EACH DAY THAT THE VIOLATION EXISTED. NOT TO EXCEED TEN DAYS INCLUDING DAYS THE VIOLATION EXISTED PRIOR TO DISCOVERY, ON FRIDAY 03/23/07 ASSESSMENT IS CAPPED AT \$5,000. INSTALL HAND WHEELS ON RAM TYPE BOP AS INSTRUCTED 03/23/07. FAILURE TO INSTALL BY 03/27/07 WILL REQUIRE ALL ACTIVITIES TO BE SHUT DOWN UNTIL VIOLATION IS CORRECTED.

Office: CB ID: CB19442
Unique INC #: 07-RH-04 Well Name: MOSAIC 34 FEDERAL ID Date: 04/04/07
Well #: 1H Effective Date: 04/04/07
Operator: CHESAPEAKE OPERATING INC Abatement Date: 04/05/07
Case #: NMNM13074 FAC ID: Corrected Date: 04/06/07
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: HOSKINSON Extend Date:
Gravity: 1
Authority Ref: OO#2.III.A.2.d

Remarks Date: 04/04/07

No verification of Pre-Charge test for Accumulator. Per OO#2.III.A.2.d the Accumulator prcharge pressure test shall be conducted prior to connecting to the BOP.

Office: CB ID: CB19277
Unique INC #: 0612PS01 Well Name: AVALANCHE 4 FEDERAL ID Date: 12/18/06
Well #: 1 Effective Date: 12/29/06
Operator: EOG RESOURCES, INC. Abatement Date: 12/30/06
Case #: NMNM98169 FAC ID: Corrected Date: 12/23/06
Form: I FAC NAME: Followup Date: 12/23/06
Assessment: \$0 Inspector: SWARTZ Extend Date:
Gravity: 3
Authority Ref: Drilling Conditions of Approval

Remarks Date: 12/18/06

Your federal property case: NM98169, name: Avalanche 4 Fed No. 1, in T16S-R29E, SWSE of Section 4 Eddy County, New Mexico is the subject of an on-the-ground production inspection. Found on 12/18/2006 at 1100hrs: The Bureau of Land Management general requirements and special stipulations attached to this well's approved Application for Permit to Drill or Reenter have been violated. In particular, the "CONDITIONS OF APPROVAL-DRILLING". The Section labeled "I. DRILLING OPERATIONS REQUIREMENTS:" requires notification "in sufficient time for a representative to witness: A. Spudding B. Cementing casing: 11 3/4 inch, 8 5/8 inch, and 5 1/2 inch. C. BOP tests The first and only BLM notification of drilling activity occurred 12/17/2006 concerning the cementing of the 8 5/8 casing. This notification did not allow sufficient BLM preparation for an I & E inspector to be present during any of the above mentioned operations. Correction of this situation will require - Prior to reaching a depth of 6000ft sufficient notice to the BLM inspector be given (505-627-0258) to witness these required supplemental operations: A. A mud weight equivalency test. Onshore Order #2.III.B.1.i. B. A chart recorded pressure test of the 8 5/8 inch casing to 70% of yield for 30 minutes with no more than 10 percent pressure decline. Onshore Order #2.III.B.1.i. C. A cement bond log of the 8 5/8 inch casing. D. A BOPE test by an independent service company. Onshore Order #2.III.A.. To access these quoted regulation(s) see <http://www.nm.blm.gov/>. Under Programs, click on Oil & Gas. Refer to resolution of this INC# by including it's unique notice number (0612PS01) in the text of return correspondence within one week of completion of the required supplemental operations. Insert into that correspondence a brief summary of your compliance method.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
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Office: CB ID: CB19278
Unique INC #: 07-WWI-001 Well Name: MIDNIGHT MATADOR ID Date: 12/20/06
Well #: 3 Effective Date: 12/27/06
Operator: FAIRWAY RESOURCES Abatement Date: 01/27/07
Case #: NMLC050158 FAC ID: Corrected Date: 02/15/07
Form: 1 FAC NAME: Followup Date: 02/07/07
Assessment: \$0 Inspector: WHITLOCK Extend Date: 03/01/07
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)/Drilling COA

Remarks Date: 12/20/06

Failure to comply with drilling conditions of approval. Failure to tie back 5-1/2" production string into 8-5/8" surface casing. Submit sundry (Form 3160-5) detailing remedial action to bring well into compliance with Drilling COA.

Office: CB ID: CB19441
Unique INC #: 07WWI002 Well Name: MOSSBERG FEDERAL ID Date: 04/06/07
Well #: 1Y Effective Date: 04/06/07
Operator: OXY USA WTP LIMITED PTNRSHIP Abatement Date:
Case #: NMNM36975 FAC ID: Corrected Date: 06/28/07
Form: 1 FAC NAME: Followup Date: 07/03/07
Assessment: \$0 Inspector: WHITLOCK Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.1.a/43 CFR 3162.5-1.a

Remarks Date: 04/06/07

FAILURE TO COMPLY WITH INSTRUCTIONS FROM AUTHORIZED OFFICER REGARDING USING 1/4 INCH PEA GRAVEL DURING ONE INCH OPERATIONS RESULTING IN INEFFECTIVE CEMENT JOB FOR THE 13-3/8" CASING. CEMENT WILL CIRCULATE ON 9-5/8" AND 7" CASING STRINGS. NO 1/4" PEA GRAVEL WILL BE USED IF REMEDIAL CEMENT WORK IS REQUIRED.

Office: CC ID: CC1070
Unique INC #: RG07EG010A Well Name: USA ID Date: 09/04/07
Well #: 32-36 Effective Date: 09/04/07
Operator: KERR-MCGEE ROCKY MOUNTAIN CORP Abatement Date: 09/04/07
Case #: COC37842 FAC ID: Corrected Date: 09/06/07
Form: 1 FAC NAME: Followup Date: 06/07/07
Assessment: \$0 Inspector: EGILLINGHAM Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-1

Remarks Date: 09/04/07

09/04/07: Discovered through telephone conversations with Nancy McDonald, and follow up telephone calls to Phil Johnson and Travis DePorter, that pad location had already been built. APD Condition of Approval required both 7 day prior notification and 48 hour prior notification before construction pad. Corrective action is to followed all prescribed notification procedures on future wells. These procedures have been discussed with Phil Johnson, with email to Phil Johnson confirming who contacts are to be made to and when.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Office: CC ID: CC1071
Unique INC #: RG07EG011A Well Name: USA ID Date: 09/04/07
Well #: 32-36 Effective Date: 09/04/07
Operator: KERR-MCGEE ROCKY MOUNTAIN CORP Abatement Date: 09/04/07
Case #: COC37842 FAC ID: Corrected Date: 09/06/07
Form: 1 FAC NAME: Followup Date: 06/07/07
Assessment: \$0 Inspector: EGILLINGHAM Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-1

Remarks Date: 09/04/07

09/04/07: Discovered through telephone conversations with Nancy McDonald, and follow up telephone calls to Phil Johnson and Travis DePorter, that drilling operations had begun. APD Condition of Approval required both 7 day prior notification and 48 hour prior notification before commencing drilling operations. Corrective action is to followed all prescribed notification procedures on future wells. These procedures have been discussed with Phil Johnson, with email to Phil Johnson confirming who contacts are to be made to and when.

Office: CC ID: CC1072
Unique INC #: RG07EG012A Well Name: USA ID Date: 09/04/07
Well #: 22-36 Effective Date: 09/04/07
Operator: KERR-MCGEE ROCKY MOUNTAIN CORP Abatement Date: 09/04/07
Case #: COC37842 FAC ID: Corrected Date: 09/06/07
Form: 1 FAC NAME: Followup Date: 09/06/07
Assessment: \$0 Inspector: EGILLINGHAM Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-1

Remarks Date: 09/04/07

09/04/07: Discovered through telephone conversations with Nancy McDonald, and follow up telephone calls to Phil Johnson and Travis DePorter, that pad location had already been built. APD Condition of Approval required 48 hour prior notification before construction pad. Corrective action is to followed all prescribed notification procedures on future wells. These procedures have been discussed with Phil Johnson, with email to Phil Johnson confirming who contacts are to be made to and when.

Office: CC ID: CC987
Unique INC #: RG07GH097 Well Name: BROWN ID Date: 06/05/07
Well #: 1 Effective Date:
Operator: ENERVEST OPERATING LLC Abatement Date: 07/09/07
Case #: COC04135 FAC ID: Corrected Date: 07/05/07
Form: 1 FAC NAME: Followup Date: 09/24/07
Assessment: \$0 Inspector: HUNT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1, O.O.#6,III.A.2.b

Remarks Date: 06/05/07

Indications of Hydrogen Sulfide gas on the locations. Submit tested levels of H2S for this location, within thirty days of notice. Questions regarding this request should be directed to Gene Hunt, this office, at (719) 269-8533.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
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Office: CC ID: CC1012
Unique INC #: RG07GH122 Well Name: COPE, FEDERAL ID Date: 05/31/07
Well #: 1-16, 2-16X Effective Date: 06/06/07
Operator: ENERVEST OPERATING LLC Abatement Date: 07/09/07
Case #: COC12711 FAC ID: Corrected Date: 07/05/07
Form: I FAC NAME: Followup Date: 09/24/07
Assessment: \$0 Inspector: HUNT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1, O.O. #6, III, A.2.b

Remarks Date: 05/31/07

Indications of Hydrogen Sulfide gas on the locations. Submit levels of H2S for this location, within thirty days of notice. Questions regarding this request should be directed to Gene Hunt, of this office, at 719-269-8533.

Office: CC ID: CC964
Unique INC #: RG07GH077V Well Name: KITZMILLER FEDERAL ID Date: 04/03/07
Well #: 44-28 Effective Date: 04/03/07
Operator: BERRY PETROLEUM COMPANY Abatement Date: 04/04/07
Case #: COC13292 FAC ID: Corrected Date: 04/04/07
Form: I FAC NAME: Followup Date: 04/09/07
Assessment: \$0 Inspector: HUNT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1, O.O.#2, III.A.2.b.ii

Remarks Date: 04/03/07

OPERATOR REPRESENTATIVE WAS ADVISED OF NEED TO INSTALL SECOND ADJUSTABLE CHOKE ON MANIFOD. WORK WAS COMPLETED WITHIN 24 HOURS. GHUNT

Office: CC ID: CC965
Unique INC #: RG07GH078V Well Name: KITZMILLER FEDERAL ID Date: 04/03/07
Well #: 44-28 Effective Date: 04/03/07
Operator: BERRY PETROLEUM COMPANY Abatement Date: 04/04/07
Case #: COC13292 FAC ID: Corrected Date: 04/04/07
Form: I FAC NAME: Followup Date: 04/09/07
Assessment: \$0 Inspector: HUNT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1, O.O.#2, III.A.2.g.

Remarks Date: 04/03/07

OPERATOR REPRESENTATIVE WAS ADVISED OF NEED TO INSTALL A VALVE IN THE CLOSING LINE OF THE ANNULAR BOPE, TO ACT AS A LOCKING DEVICE, WITHIN TWENTY FOUR HOURS OF NOTICE. WORK WAS COMPLETED WITHIN 24 HOURS. GHUNT

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Office: CC ID: CC966
Unique INC #: RG07GH079V Well Name: KITZMILLER FEDERAL ID Date: 04/04/07
Well #: 44-28 Effective Date: 04/04/07
Operator: BERRY PETROLEUM COMPANY Abatement Date: 04/04/07
Case #: COC13292 FAC ID: Corrected Date: 04/04/07
Form: I FAC NAME: Followup Date: 04/04/07
Assessment: \$0 Inspector: HUNT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1, O.O.#2.III.B.1.g

Remarks Date: 04/04/07

NO WIPER PLUG ON LOCATION FOR USE IN CEMENT JOB. ORDERED WIPER PLUG USE TO PROTECT CEMENT INTEGRITY DURING DISPLACEMENT. JOB COMPLETED AFTER WIPER PLUG WAS BROUGHT TO SITE. GHUNT

Office: CC ID: CC990
Unique INC #: RH07GH100 Well Name: STATE ID Date: 06/05/07
Well #: 1-15 Effective Date: 06/05/07
Operator: ENERVEST OPERATING LLC Abatement Date: 07/09/07
Case #: COC22244 FAC ID: Corrected Date: 07/05/07
Form: I FAC NAME: Followup Date: 09/25/07
Assessment: \$0 Inspector: HUNT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1, O.O. #6, III, A.2.b

Remarks Date: 06/05/07

Indications of Hydrogen Sulfide gas on the locations. Submit levels of H2S for this location, within thirty days of notice. Questions regarding this request should be directed to Gene Hunt, of this office, at 719-269-8533.

Office: CC ID: CC1019
Unique INC #: RG07GH129 Well Name: THOMPSON-PORTER ID Date: 05/30/07
Well #: 1-10 Effective Date: 06/07/07
Operator: ENERVEST OPERATING LLC Abatement Date: 07/09/07
Case #: COC23228 FAC ID: Corrected Date: 07/05/07
Form: I FAC NAME: Followup Date: 09/24/07
Assessment: \$0 Inspector: HUNT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1, O.O. #6, III, A.2.b

Remarks Date: 05/30/07

Indications of Hydrogen Sulfide gas on the locations. Submit levels of H2S for this location, within thirty days of notice. Questions regarding this request should be directed to Gene Hunt, of this office, at 719-269-8533.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
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Office: CC ID: CC1022
Unique INC #: RG07GH132 Well Name: HARTMETZ ID Date: 05/30/07
Well #: 1-9 Effective Date: 07/06/07
Operator: ENERVEST OPERATING LLC Abatement Date: 07/09/07
Case #: COC26051 FAC ID: Corrected Date: 07/05/07
Form: I FAC NAME: Followup Date: 09/24/07
Assessment: \$0 Inspector: HUNT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1, O.O. #6, III, A.2.b

Remarks Date: 05/30/07

Indications of Hydrogen Sulfide gas on the locations. Submit levels of H2S for this location, within thirty days of notice. Questions regarding this request should be directed to Gene Hunt, of this office, at 719-269-8533.

Office: CC ID: CC1033
Unique INC #: RG07GH143 Well Name: CHILDREN'S HOSP ID Date: 06/13/07
Well #: 1 Effective Date: 06/26/07
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 07/26/07
Case #: COC26924 FAC ID: HOSP-1 Corrected Date: 08/17/07
Form: I FAC NAME: CHILDRENS HOSP 1 Followup Date: 09/25/07
Assessment: \$0 Inspector: HUNT Extend Date: 08/10/07
Gravity: 3
Authority Ref: 43 CFR 3164.1, O.O. #6, III, A.2.b

Remarks Date: 06/13/07

Indications of Hydrogen Sulfide gas on the locations. Submit levels of H2S for this location and 100 and 500 ppm radii of exposure information within thirty days of notice. Questions regarding this request should be directed to Gene Hunt, of this office, at 719-269-8533.

Office: CC ID: CC1008
Unique INC #: RG07GH118 Well Name: PORTER ID Date: 05/31/07
Well #: 1 Effective Date: 06/06/07
Operator: ENERVEST OPERATING LLC Abatement Date: 07/09/07
Case #: COC30152 FAC ID: Corrected Date: 07/05/07
Form: I FAC NAME: Followup Date: 09/24/07
Assessment: \$0 Inspector: HUNT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1, O.O. #6, III, A.2.b

Remarks Date: 05/31/07

Indications of Hydrogen Sulfide gas on the locations. Submit levels of H2S for this location, within thirty days of notice. Questions regarding this request should be directed to Gene Hunt, of this office, at 719-269-8533.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
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Office: CC ID: CC994
Unique INC #: RG07GH104 Well Name: ROLLINS RUTHERFORD ID Date: 05/31/07
Well #: 1A-20 Effective Date: 06/06/07
Operator: ENERVEST OPERATING LLC Abatement Date: 07/09/07
Case #: COC30191 FAC ID: Corrected Date: 06/14/07
Form: I FAC NAME: Followup Date: 09/24/07
Assessment: \$0 Inspector: HUNT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1, O.O. #6, III, A.2.b

Remarks Date: 05/31/07

Indications of Hydrogen Sulfide gas on the locations. Submit levels of H2S for this location, within thirty days of notice. Questions regarding this request should be directed to Gene Hunt, of this office, at 719-269-8533.

Office: CC ID: CC1003
Unique INC #: RG07GH113 Well Name: LOFLIN ID Date: 05/31/07
Well #: 1-8 Effective Date: 06/06/07
Operator: ENERVEST OPERATING LLC Abatement Date: 07/09/07
Case #: COC36653 FAC ID: Corrected Date: 07/05/07
Form: I FAC NAME: Followup Date: 09/24/07
Assessment: \$0 Inspector: HUNT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1, O.O. #6, III, A.2.b

Remarks Date: 05/31/07

Indications of Hydrogen Sulfide gas on the locations. Submit levels of H2S for this location, within thirty days of notice. Questions regarding this request should be directed to Gene Hunt, of this office, at 719-269-8533.

Office: CR ID: CR1198
Unique INC #: LSFO07-001 Well Name: YELLOWCAT FEDERAL UNIT ID Date: 09/21/07
Well #: 32-4 Effective Date: 09/29/07
Operator: JULANDER ENERGY COMPANY Abatement Date: 09/29/07
Case #: COC69282X FAC ID: Corrected Date: 09/29/07
Form: I FAC NAME: Followup Date: 10/10/07
Assessment: \$0 Inspector: MCKINSTRY Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.1a 3162.3b 3162.5-1a

Remarks Date: 09/25/07

On 9-21-07 Craig NRS inspected pad construction activities for the Yellow Cat 34-4 well. Operator's contractor (Valley Construction) did not have a copy of the approved APD onsite with the Surface Use Plan of Operations. The contractor was also using a two track access road that should have been blocked off for vehicle use as per requirements of the approved Application for Permit To Drill. Craig NRS instructed contractor where to block road which was done and where to scrape approved access road.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
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Office: DK ID: DK6322
Unique INC #: IWM0702 Well Name: PVT. FRAZIER ID Date: 04/10/07
Well #: 1-34H Effective Date: 04/10/07
Operator: ZENERGY INC Abatement Date: 04/20/07
Case #: NDM96361 FAC ID: Corrected Date: 04/12/07
Form: I FAC NAME: Followup Date: 04/12/07
Assessment: \$0 Inspector: BILL MCMANUS Extend Date:
Gravity: 3
Authority Ref: 43CFR 3162.1

Remarks Date: 04/10/07

Zenergy,INC on March 13, 2007 spudded the Pvt. Frazier 1-34H well on Federal lease NDM 96361 without notifying the Bureau of Land Management (BLM) Dickinson Field Office as required by the authorized officer. All wells on Federal Leases are and will be required to notify the bureau of Land Management when the well or wells are spudded, Failure to comply could lead to assessment or penalty. sign and return notice of Incidents of Noncompliance to this BLM office.

Office: FE ID: FE13388
Unique INC #: 07MH004 Well Name: CHACO PLANT ID Date: 11/28/06
Well #: 1 Effective Date: 11/28/06
Operator: DUGAN PRODUCTION CORPORATION Abatement Date: 12/04/06
Case #: NMNM12027 FAC ID: Corrected Date: 12/04/06
Form: I FAC NAME: Followup Date: 12/04/06
Assessment: \$0 Inspector: HUNTLEY Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 11/28/06

The operator shall perform operations and maintain equipment in a safe and workmanlike manner. The operator shall take all precautions necessary to provide adequate protection of life and the protection of property. During the plugging of this well, a BOP and related equipment (BOPE) were not used. BOP and BOPE are required to be used for plug and abandonment of wells for well control and safety reasons. This well has been plugged, so no action is required.

Office: FE ID: FE13354
Unique INC #: 07CO001 Well Name: GRAMBLING A ID Date: 11/02/06
Well #: 801S Effective Date: 11/02/06
Operator: ENERGEN RESOURCES CORPORATION Abatement Date: 11/02/06
Case #: NMNM013861 FAC ID: Corrected Date: 11/02/06
Form: I FAC NAME: Followup Date: 11/30/06
Assessment: \$1,000 Inspector: OLLOM C Extend Date:
Gravity: 1
Authority Ref: OOGO #2 III. A. 1; 43 CFR 3163.1(b)(1)

Remarks Date: 11/02/06

Commencement of drilling without the approved Blow Out Preventer Equipment (BOPE) installed. The BOPE was nipped up 11/01/06. The accumulator hydraulic lines were not connected to the BOP while drilling operations were being conducted. The rig tool pusher resolved the violation on 11/02/06. Received Payment 11/14/06.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Office: FE ID: FE13758
Unique INC #: 07CO008 Well Name: GAGE ID Date: 04/05/07
Well #: 3F Effective Date: 04/05/07
Operator: CONOCOPHILLIPS COMPANY Abatement Date: 04/06/07
Case #: NMNM76141 FAC ID: Corrected Date: 04/06/07
Form: I FAC NAME: Followup Date: 04/06/07
Assessment: \$0 Inspector: OLLOM C Extend Date:
Gravity: 1
Authority Ref: Onshore Oil and Gas Order No 2, III. A. 1.

Remarks Date: 04/05/07

Blowout preventer (BOP) and related equipment (BOPE) shall be maintained in a manner necessary to assure well control. Numerous problems and failures were discovered during BOPE testing which makes it evident this equipment is not being maintained. Maintain equipment as necessary to pass future BOPE tests in a timely manner. H & P Rig #283.

Office: FE ID: FE13756
Unique INC #: 07CO007 Well Name: GAGE ID Date: 04/06/07
Well #: 3F Effective Date: 04/06/07
Operator: CONOCOPHILLIPS COMPANY Abatement Date: 04/07/07
Case #: NMNM76141 FAC ID: Corrected Date: 04/06/07
Form: I FAC NAME: Followup Date: 04/06/07
Assessment: \$0 Inspector: OLLOM C Extend Date:
Gravity: 3
Authority Ref: Onshore Oil and Gas Order No 2, III. A. 1. d.

Remarks Date: 04/06/07

Minimum standards and enforcement provisions for accumulator precharge pressure test. This test shall be conducted prior to connecting the closing unit to the BOP stack and at least once every 6 months. The accumulator was tested and the precharge showed 500 psi. Each bottle was independently checked with the following readings: #1) 850, #2) 750, #3) 800, #4) 750, #5) 750 and #6) 750 psi. The desired precharge is 1,000 psi and the maximum acceptable precharge is 1,100 psi. The minimum acceptable precharge pressure is 900 psi. Correct each bottle independently so the unit will meet the minimum requirements. H & P Rig #283.

Office: FE ID: FE13528
Unique INC #: 07MOW006 Well Name: NEBU ID Date: 02/10/07
Well #: 340M Effective Date: 02/10/07
Operator: DEVON ENERGY PRODUCTION CO LP Abatement Date: 02/10/07
Case #: NMNM78402A FAC ID: Corrected Date: 02/10/07
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2, III.A.2.e.

Remarks Date: 02/13/07

Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. Power for the closing unit pumps shall be available to the unit so that the pumps shall automatically start when the closing valve manifold pressure has decreased to the pre-set level. Corrected, no further action needed.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Office: FE ID: FE13345
Unique INC #: 07MOW001 Well Name: SAN JUAN 30-6 UNIT ID Date: 10/19/06
Well #: 34E Effective Date: 10/19/06
Operator: BURLINGTON RESOURCES O&G CO LP Abatement Date: 10/19/06
Case #: NMSF080714A FAC ID: Corrected Date: 10/19/06
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 1
Authority Ref: Onshore Order No. 2, III.A.2.e.

Remarks Date: 10/19/06

Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. Power for the closing unit pumps shall be available to the unit so that the pumps shall automatically start when the closing valve manifold pressure has decreased to the pre-set level. CORRECTED 10/19/06.

Office: GJ ID: GJ6171
Unique INC #: EF07030 Well Name: ID Date: 03/07/07
Well #: Effective Date: 03/20/07
Operator: MARALEX RESOURCES INCORPORATED Abatement Date: 04/19/07
Case #: COC47677B FAC ID: 29-2 Corrected Date: 03/27/07
Form: I FAC NAME: Followup Date: 04/19/07
Assessment: \$0 Inspector: FANCHER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-1(a)

Remarks Date: 03/07/07

There is a hole just outside your burm on the northwest side, that presents a significant health and safety risk. Operators required to perform operations in a safe and workmanlike manner and take all precautions necessary to provide adequate protection for the health and safety of life. Please correct this hazzard.

Office: GJ ID: GJ6285
Unique INC #: EF07061 Well Name: ESMERELDA FEDERAL ID Date: 07/16/07
Well #: 1-2-8-101 Effective Date:
Operator: PETRO MEX LLC Abatement Date: 07/20/07
Case #: COC60770 FAC ID: Corrected Date: 07/20/07
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: FANCHER Extend Date:
Gravity: 3
Authority Ref: Onshore Order 2

Remarks Date: 07/16/07

Removal of the kelley cock valve is prohibited. You will install one and retest it before you reach 3000'. At that time you must install a shorter kelley or be shut in.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Office: GJ ID: GJ6306
Unique INC #: EF07061D Well Name: ESMERELDA FEDERAL ID Date: 07/16/07
Well #: 1-2-8-101 Effective Date: 07/16/07
Operator: PETRO MEX LLC Abatement Date:
Case #: COC60770 FAC ID: Corrected Date: 09/06/07
Form: I FAC NAME: Followup Date: 09/06/07
Assessment: \$0 Inspector: FANCHER Extend Date:
Gravity: 3
Authority Ref: Onshore Order No.2, III.A.2.a.ii

Remarks Date: 07/16/07

CO man had removed kelly cock valve w/o approval. We allowed them to drill to 3000' or when new kelly arrived.

Office: GJ ID: GJ6155
Unique INC #: CS07008 Well Name: VEGA FEDERAL ID Date: 02/12/07
Well #: 35-341 Effective Date: 02/28/07
Operator: DELTA PETROLEUM CORPORATION Abatement Date: 03/12/07
Case #: COC47696B FAC ID: Corrected Date: 03/12/07
Form: I FAC NAME: Followup Date: 03/12/07
Assessment: \$0 Inspector: SNYDER Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.3

Remarks Date: 02/12/07

II. DRILLING PROGRAM ACCORDING TO APD STATES: THE BLM GRAND JUNCTION OFFICE SHALL BE NOTIFIED AT LEAST TWENTY-FOUR HOURS PRIOR TO SPUD, BLM AT (970) 244-3000.....PLEASE SUBMIT ALL DAILY DRILLING REPORTS AND THE CEMENTING REPORT RECEIVED FROM CEMENTERS WHEN CASING WAS CEMENTED FOR WELL NO. 35-341 VEGA FEDERAL.

Office: GJ ID: GJ6156
Unique INC #: CS07009 Well Name: VEGA FEDERAL ID Date: 02/07/07
Well #: 35-244 Effective Date: 02/28/07
Operator: DELTA PETROLEUM CORPORATION Abatement Date: 03/12/07
Case #: COC47696B FAC ID: Corrected Date: 03/12/07
Form: I FAC NAME: Followup Date: 03/12/07
Assessment: \$0 Inspector: SNYDER Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.3

Remarks Date: 02/07/07

II. DRILLING PROGRAM ACCORDING TO APD STATES: THE BLM GRAND JUNCTION OFFICE SHALL BE NOTIFIED AT LEAST TWENTY-FOUR HOURS PRIOR TO SPUD, BLM AT (970) 244-3000.....PLEASE SUBMIT ALL DAILY DRILLING REPORTS AND THE CEMENTING REPORT RECEIVED FROM CEMENTERS WHEN CASING WAS CEMENTED FOR WELL NO. 35-244 VEGA FEDERAL.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Office: GJ ID: GJ6154
Unique INC #: CS07007 Well Name: VEGA FEDERAL ID Date: 02/17/07
Well #: 35-144 Effective Date: 02/28/07
Operator: DELTA PETROLEUM CORPORATION Abatement Date: 03/12/07
Case #: COC47696B FAC ID: Corrected Date: 03/12/07
Form: I FAC NAME: Followup Date: 03/12/07
Assessment: \$0 Inspector: SNYDER Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.3

Remarks Date: 02/17/07

II. DRILLING PROGRAM ACCORDING TO APD STATES: THE BLM GRAND JUNCTION OFFICE SHALL BE NOTIFIED AT LEAST TWENTY-FOUR HOURS PRIOR TO SPUD, BLM AT (970) 244-3000.....PLEASE SUBMIT ALL DAILY DRILLING REPORTS AND THE CEMENTING REPORT RECEIVED FROM CEMENTERS WHEN CASING WAS CEMENTED FOR WELL NO. 35-144 VEGA FEDERAL.

Office: GR ID: GR1341
Unique INC #: 073005 Well Name: GHOST ISLAND FEDERAL ID Date: 12/05/06
Well #: 2 Effective Date: 12/05/06
Operator: DAVIS PETROLEUM CORPORATION Abatement Date: 12/05/06
Case #: WYW152258 FAC ID: Corrected Date: 12/05/06
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: MOFFETT Extend Date:
Gravity: 1
Authority Ref: OO #2 III.A.2.e.

Remarks Date: 12/05/06

Violation: No power to closing unit pumps. Corrective Action: Provide power to the closing unit pumps as required in Onshore Order #2. Prompt correction was achieved.

Office: GR ID: GR1338
Unique INC #: 073002 Well Name: CS FEDERAL ID Date: 10/17/06
Well #: 14100-4-31 Effective Date: 10/17/06
Operator: WARREN E&P, INCORPORATED Abatement Date: 10/18/06
Case #: WYW160722X FAC ID: Corrected Date: 10/17/06
Form: I FAC NAME: Followup Date: 10/18/06
Assessment: \$0 Inspector: MOFFETT Extend Date:
Gravity: 1
Authority Ref: OO#2 III.C.7.

Remarks Date: 10/17/06

Violation: Flare lines were not the required distance from the well-bore. Corrective Action: Install flare lines as required according to Onshore Order #2.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
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Office: GR ID: GR1337
Unique INC #: 073001 Well Name: CS FEDERAL ID Date: 10/17/06
Well #: 14100-4-31 Effective Date: 10/17/06
Operator: WARREN E&P, INCORPORATED Abatement Date: 10/18/06
Case #: WYW160722X FAC ID: Corrected Date: 10/17/06
Form: I FAC NAME: Followup Date: 10/18/06
Assessment: \$0 Inspector: MOFFETT Extend Date:
Gravity: 3
Authority Ref: OO#2 III.A.1.

Remarks Date: 10/19/06

Violation: Valve handles not installed on inside kill & inside choke valves. Corrective Action: Install valve handles as required per Onshore Order #2.

Office: GR ID: GR1351
Unique INC #: 073014 Well Name: NORTH ANDERSON CANYON ID Date: 07/16/07
Well #: 12-30 Effective Date: 07/17/07
Operator: WHITING OIL AND GAS CORPORATIO Abatement Date: 07/17/07
Case #: WYW37294 FAC ID: Corrected Date: 07/17/07
Form: I FAC NAME: Followup Date: 07/18/07
Assessment: \$0 Inspector: MOFFETT Extend Date:
Gravity: 1
Authority Ref: OO#2.III.A.2.e.

Remarks Date: 07/16/07

Violation: Air supply control valves to the air pumps on the accumulator found in the closed position. Resolution: Repair as necessary to bring system into compliance with OO#2 prior to drilling ahead.

Office: GR ID: GR1352
Unique INC #: 073015 Well Name: NORTH ANDERSON CANYON ID Date: 07/16/07
Well #: 12-30 Effective Date: 07/17/07
Operator: WHITING OIL AND GAS CORPORATIO Abatement Date: 07/17/07
Case #: WYW37294 FAC ID: Corrected Date: 07/17/07
Form: I FAC NAME: Followup Date: 07/18/07
Assessment: \$0 Inspector: MOFFETT Extend Date:
Gravity: 3
Authority Ref: OO#2.III.A.2.g.

Remarks Date: 07/16/07

Violation: No locking devices were installed on the rams of the BOP system. Resolution: Install locking devices as mandated by OO#2.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
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Office: GR ID: GR1374
Unique INC #: HN0805W Well Name: HORSESHOE UNIT ID Date: 02/27/08
Well #: 85-33 Effective Date: 02/27/08
Operator: CABOT OIL & GAS CORPORATION Abatement Date: 02/28/08
Case #: WYW129627D FAC ID: Corrected Date: 02/27/07
Form: I FAC NAME: Followup Date: 02/28/08
Assessment: \$0 Inspector: NEWSHAM Extend Date:
Gravity: 3
Authority Ref: APD Surface use plan Sec7) G)

Remarks Date: 02/27/08

The reserve pit is only fenced along the back and half way down one side and not at all on the remaining side. Issued a written INC.

Office: GS ID: GS6262
Unique INC #: 070163 Well Name: SHIDELER FEDERAL ID Date: 06/14/07
Well #: 43D-29-692(9-29 Effective Date: 06/14/07
Operator: BILL BARRETT CORPORATION Abatement Date: 06/15/07
Case #: COC56027 FAC ID: Corrected Date: 06/14/07
Form: I FAC NAME: Followup Date: 06/15/07
Assessment: \$0 Inspector: BAGBY Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III A. 2. h.

Remarks Date: 06/14/07

Minimum standards and enforcement provisions for remote controls. Remote controls shall be readily accessible to the driller. Remote control was not hooked up. Corrective action: Hook up remote control.

Office: GS ID: GS6261
Unique INC #: 070162 Well Name: SHIDELER FEDERAL ID Date: 06/14/07
Well #: 43D-29-692(9-29 Effective Date: 06/14/07
Operator: BILL BARRETT CORPORATION Abatement Date: 06/15/07
Case #: COC56027 FAC ID: Corrected Date: 06/14/07
Form: I FAC NAME: Followup Date: 06/15/07
Assessment: \$0 Inspector: BAGBY Extend Date:
Gravity: 3
Authority Ref: O.O.#1 III.G.3.f.

Remarks Date: 06/14/07

A copy of the approved Form 3160-3 and the pertinent drilling plan, along with any conditions of approval, shall be available at the drillsite to authorized or delegated representatives of the United States whenever active construction, drilling, or completion operations are under way. Obtain and have an approved copy of Form 3160-3 onsite.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
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Office: GS ID: GS6157
Unique INC #: 070093 Well Name: ENCANA RPE ID Date: 03/07/07
Well #: 411-31-595 Effective Date: 03/07/07
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 03/14/07
Case #: COC60234 FAC ID: Corrected Date: 03/07/07
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: BAGBY Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 03/07/07

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. The Approved Application for Permit to Drill Conditions of Approval Notification Requirements. Spud Notice - at least twenty-four (24) hours prior to spudding the well. Corrective action: 1. Submit to the Glenwood Springs Energy Office the exact time and date of the spud of this well (RPE 411-31-595).

Office: GS ID: GS6158
Unique INC #: 070094 Well Name: ENCANA RPE ID Date: 03/07/07
Well #: 411-31-595 Effective Date: 03/07/07
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 03/14/07
Case #: COC60234 FAC ID: Corrected Date: 03/14/07
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: BAGBY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 03/07/07

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. The Approved Application for Permit to Drill Conditions of Approval Notification Requirements. Casing String and Cementing - at least twenty-four (24) hours prior to spudding the well. Corrective action: 1. Submit to the Glenwood Springs Energy Office a Casing Report detailing the size, grade, type, and weight used for the surface casing. 2. Submit to the Glenwood Springs Energy Office a Cement Report detailing the type, quantity, and yield of cement used when cementing the surface casing. Additionally, if you got cement returns to surface and the quantity.

Office: GS ID: GS6227
Unique INC #: 070137 Well Name: CLOUGH RWF ID Date: 04/26/07
Well #: 512-29 Effective Date: 04/26/07
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 04/27/07
Case #: COC62978 FAC ID: Corrected Date: 04/26/07
Form: I FAC NAME: Followup Date: 04/28/07
Assessment: \$0 Inspector: BAGBY Extend Date:
Gravity: 1
Authority Ref: O.O. #2 III. C. 7.

Remarks Date: 04/26/07

All Flare systems shall be designed to gather and burn all gas. The Flare Line(s) discharge shall be located not less than 100 feet from the well head, having straight lines unless turns are targeted with running tees, and shall be positioned downwind of the prevailing wind direction and shall be anchored. The flare lines did not discharge at least 100 feet from the well head. Additionally, there was no containment (flare pit) at the terminus of the lines. Construct and run flare lines to a flare pit at least 100 feet from the well head.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
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Office: GS ID: GS6031
Unique INC #: 070018 Well Name: LEVERICH FEDERAL ID Date: 10/17/06
Well #: 31-07B (31-01) Effective Date: 10/17/06
Operator: PETROGULF CORPORATION Abatement Date: 10/18/06
Case #: COC64181 FAC ID: Corrected Date: 10/17/06
Form: I FAC NAME: Followup Date: 10/17/06
Assessment: \$0 Inspector: BAGBY Extend Date:
Gravity: 1
Authority Ref: O.O. #2 III. C. 7.

Remarks Date: 10/17/06

All Flare systems shall be designed to gather and burn all gas. The flare line(s) discharge shall be located not less than 100 feet from the well head, having straight lines unless turns are targeted with running tees, and shall be positioned downwind of the prevailing wind direction and shall be anchored. Violation: Flare lines were not hooked up to the choke manifold. Corrective Action: Hook flare line up.

Office: GS ID: GS6125
Unique INC #: BB0701 Well Name: FEDERAL RWF ID Date: 01/25/07
Well #: 324-9 (33-9) Effective Date: 01/25/07
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date:
Case #: COC62160 FAC ID: Corrected Date: 11/17/06
Form: I FAC NAME: Followup Date: 09/21/07
Assessment: \$0 Inspector: BARTER Extend Date:
Gravity: 1
Authority Ref:

Remarks Date: 01/25/07

Contractor began construction before BLM sensitive plants were properly protected as required by COAs.

Office: GS ID: GS6256
Unique INC #: 070157 Well Name: SHORE FEDERAL ID Date: 06/11/07
Well #: 16-14 (PJ16) Effective Date: 06/11/07
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 06/12/07
Case #: COC01524 FAC ID: Corrected Date: 06/11/07
Form: I FAC NAME: Followup Date: 06/12/07
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 06/11/07

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with lease terms, Onshore Oil and Gas Orders, NTL's; and with the other orders and instructions of the authorized officer. EnCana Oil and Gas (USA) Inc. failed to comply with the instructions of the authorized officer by not notifying the Glenwood Springs Energy Office personnel 24 hours prior to spudding the Shore Federal 16-14 (PJ16) well. Corrective Action: Provide the Glenwood Springs Energy Office with the exact time and date of the spud.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Office: GS ID: GS6257
Unique INC #: 070158 Well Name: SHORE FEDERAL ID Date: 06/11/07
Well #: 16-14 (PJ16) Effective Date: 06/11/07
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 06/12/07
Case #: COC01524 FAC ID: Corrected Date: 06/11/07
Form: 1 FAC NAME: Followup Date: 06/12/07
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 06/11/07

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with lease terms, Onshore Oil and Gas Orders, NTL's; and with the other orders and instructions of the authorized officer. EnCana Oil and Gas (USA) Inc. failed to comply with the instructions of the authorized officer by not notifying the Glenwood Springs Energy Office personnel 24 hours prior to running the surface casing. Corrective Action: Provide the Glenwood Springs Energy Office with pipe tally showing the size, grade, weight, and thread type of the piping ran for the surface casing. Additionally, provide the location of all centralizers, float collar, and shoe joint.

Office: GS ID: GS6258
Unique INC #: 070159 Well Name: SHORE FEDERAL ID Date: 06/11/07
Well #: 16-14 (PJ16) Effective Date: 06/11/07
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 06/12/07
Case #: COC01524 FAC ID: Corrected Date: 06/11/07
Form: 1 FAC NAME: Followup Date: 06/12/07
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 06/11/07

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with lease terms, Onshore Oil and Gas Orders, NTL's; and with the other orders and instructions of the authorized officer. EnCana Oil and Gas (USA) Inc. failed to comply with the instructions of the authorized officer by not notifying the Glenwood Springs Energy Office personnel 24 hours prior to cementing the surface casing. Corrective Action: Provide the Glenwood Springs Energy Office with a cement report from the cementing company with the quantity, type, yield, and density of all cement(s) used for the surface casing. Additionally, provide the amount of cement that was returned to surface and all remedial actions taken.

Office: GS ID: GS6259
Unique INC #: 070160 Well Name: SHORE FEDERAL ID Date: 06/11/07
Well #: 16-14 (PJ16) Effective Date: 06/11/07
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 06/12/07
Case #: COC01524 FAC ID: Corrected Date: 06/11/07
Form: 1 FAC NAME: Followup Date: 06/12/07
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 06/11/07

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with lease terms, Onshore Oil and Gas Orders, NTL's; and with the other orders and instructions of the authorized officer. EnCana Oil and Gas (USA) Inc. failed to comply with the instructions of the authorized officer by not notifying the Glenwood Springs Energy Office personnel 24 hours prior to Testing the BOP equipment. Corrective Action: Provide the Glenwood Springs Energy a copy of the BOP test and the pressure charts.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
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Office: GS			ID: GS6110
Unique INC #: 070067	Well Name: PLATZER FEDERAL		ID Date: 01/10/07
	Well #: 43D-27-692		Effective Date: 01/10/07
Operator: BILL BARRETT CORPORATION			Abatement Date: 01/11/07
Case #: COC15976	FAC ID:		Corrected Date: 01/18/07
Form: 1	FAC NAME:		Followup Date: 01/25/07
Assessment: \$0	Inspector: FICKLIN		Extend Date:
Gravity: 3			
Authority Ref: 43 CFR 3162.1 (a)			

Remarks Date: 01/10/07

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations: with the lease terms, Onshore Oil and Gas Orders, NTL's: and with other orders and instructions of the authorized officer. Notificatioion Requirements Casing String and Cementing - at least twenty-four (24) hors prior to running casing and cementing all casing strings. Properly notify the Glenwood Springs Energy Office of the running of casing and of cementing same at least 24 hours in advance. Provide tally of surface casing ran including depth ran, number of joints, weight and grade, position and length of shoe joint, and position of all centralizers and turbolizers. Complete cement report from the Cementing including the cement(s) used (types, yields, slurry weigths, and water per sacks) and the volume of cement returned to surface. Additionally, if the plug was bumped and did it hold.

Office: GS			ID: GS6111
Unique INC #: 070068	Well Name: PLATZER FEDERAL		ID Date: 01/10/07
	Well #: 43D-27-692		Effective Date: 01/10/07
Operator: BILL BARRETT CORPORATION			Abatement Date: 01/11/07
Case #: COC15976	FAC ID:		Corrected Date: 01/11/07
Form: 1	FAC NAME:		Followup Date: 01/25/07
Assessment: \$0	Inspector: FICKLIN		Extend Date:
Gravity: 3			
Authority Ref: 43 CFR 3162.1 (a)			

Remarks Date: 01/10/07

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. Notification Requirements BOP and Related Equipment Tests - at least twenty four (24) hours prior to initiating pressure tests. Notify the Glenwood Springs Energy Office of the Testing of the BOP at least 24 hours in advance.

Office: GS			ID: GS6239
Unique INC #: 070145	Well Name: FEDERAL		ID Date: 05/23/07
	Well #: 7-22D (7F)		Effective Date: 05/23/07
Operator: NOBLE ENERGY INC			Abatement Date: 05/31/07
Case #: COC23443	FAC ID:		Corrected Date: 05/24/07
Form: 1	FAC NAME:		Followup Date: 06/25/07
Assessment: \$0	Inspector: FICKLIN		Extend Date:
Gravity: 3			
Authority Ref: 43 CFR 3162.1 (a)			

Remarks Date: 05/23/07

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. CONDITIONS OF APPROVAL APPLICATION FOR PERMIYT TO DRILL Spud Notice - at least twenty-four (24) hours prior to running casing and cementing all casing strings. Noble failed to notify this office (Glenwood Springs Energy Office) 24 prior to running and cementing the surface casing string. Corrective action: provide Cementing Company Cement Job Report and casing tally. Casing tally shall have size, weight, grade, and thread type of casing used. Along with location of all centralizers, turbolizers, and the float collar.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
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Office: GS ID: GS6236
Unique INC #: 070142 Well Name: FEDERAL ID Date: 05/23/07
Well #: 7-22D (7F) Effective Date: 05/23/07
Operator: NOBLE ENERGY INC Abatement Date: 05/24/07
Case #: COC23443 FAC ID: Corrected Date: 05/23/07
Form: 1 FAC NAME: Followup Date: 05/24/07
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 05/23/07

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. CONDITIONS OF APPROVAL APPLICATION FOR PERMIYT TO DRILL Spud Notice - at least twenty-four (24) hours pre and prior to spudding the well. Noble failed to notify this office (Glenwood Springs Energy Office) 24 prior to spudding the well. Corrective action: provide the exact time and date of the spud and the Drilling Company name and the number of the rig used to drill the surface on this well.

Office: GS ID: GS6246
Unique INC #: 070150 Well Name: FEDERAL ID Date: 05/25/07
Well #: 7-22C (7F) Effective Date: 05/25/07
Operator: NOBLE ENERGY INC Abatement Date: 06/15/07
Case #: COC23443 FAC ID: Corrected Date: 05/30/07
Form: 1 FAC NAME: Followup Date: 06/25/07
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 05/25/07

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. Noble Energy, Inc. failed to obtain sundry approval to change the surface hole size from 12 1/4" as stated in the Approved Application for Permit to Drill to 11". Submit a sundry (form 3160-5) for approval for the change of surface hole size.

Office: GS ID: GS6237
Unique INC #: 070143 Well Name: FEDERAL ID Date: 05/23/07
Well #: 7-22C (7F) Effective Date: 05/23/07
Operator: NOBLE ENERGY INC Abatement Date: 05/24/07
Case #: COC23443 FAC ID: Corrected Date: 05/23/07
Form: 1 FAC NAME: Followup Date: 05/24/07
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 05/23/07

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. CONDITIONS OF APPROVAL APPLICATION FOR PERMIYT TO DRILL Spud Notice - at least twenty-four (24) hours pre and prior to spudding the well. Noble failed to notify this office (Glenwood Springs Energy Office) 24 prior to spudding the well. Corrective action: provide the exact time and date of the spud and the Drilling Company name and the number of the rig used to drill the surface on this well.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Office: GS ID: GS6238
Unique INC #: 070144 Well Name: FEDERAL ID Date: 05/23/07
Well #: 7-22C (7F) Effective Date: 05/23/07
Operator: NOBLE ENERGY INC Abatement Date: 05/31/07
Case #: COC23443 FAC ID: Corrected Date: 05/24/07
Form: 1 FAC NAME: Followup Date: 06/25/07
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 05/23/07

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. CONDITIONS OF APPROVAL APPLICATION FOR PERMIYT TO DRILL Spud Notice - at least twenty-four (24) hours prior to running casing and cementing all casing strings. Noble failed to notify this office (Glenwood Springs Energy Office) 24 prior to running and cementing the surface casing string. Corrective action: provide Cementing Company Cement Job Report and casing tally. Casing tally shall have size, weight, grade, and thread type of casing used. Along with location of all centralizers, turbolizers, and the float collar.

Office: GS ID: GS6317
Unique INC #: 070177 Well Name: FEDERAL ID Date: 09/04/07
Well #: 7-43B (7G) Effective Date: 09/04/07
Operator: NOBLE ENERGY INC Abatement Date: 09/05/07
Case #: COC23443 FAC ID: Corrected Date: 09/04/07
Form: 1 FAC NAME: Followup Date: 09/04/07
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 09/04/07

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. CONDITIONS OF APPROVAL APPPLICATION FOR PERMIT TO DRILL BOP and Related - at least twenty-four (24) hours prior to initiating tests. Equipment Tests Operator failed to notify prior to testing of the BOP as per the Conditions of Approval. Corrective action submit copies of the test chart(s) and BOP Test report to this office, Curtail drilling operations until the report has been evaluated and permission from this office has been granted to proceed.

Office: GS ID: GS6247
Unique INC #: 070151 Well Name: FEDERAL ID Date: 05/25/07
Well #: 7-22D (7F) Effective Date: 05/25/07
Operator: NOBLE ENERGY INC Abatement Date: 06/15/07
Case #: COC23443 FAC ID: Corrected Date: 05/30/07
Form: 1 FAC NAME: Followup Date: 06/25/07
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 05/25/07

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. Noble Energy, Inc. failed to obtain sundry approval to change the surface hole size from 12 1/4" as stated in the Approved Application for Permit to Drill to 11". Submit a sundry (form 3160-5) for approval for the change of surface hole size.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
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Office: GS ID: GS6245
Unique INC #: 070149 Well Name: FEDERAL ID Date: 05/25/07
Well #: 7-22B (7F) Effective Date: 05/31/07
Operator: NOBLE ENERGY INC Abatement Date: 06/15/07
Case #: COC23443 FAC ID: Corrected Date: 05/30/07
Form: I FAC NAME: Followup Date: 06/25/07
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 05/25/07

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. Noble Energy, Inc. failed to obtain sundry approval to change the surface hole size from 12 1/4" as stated in the Approved Application for Permit to Drill to 11". Submit a sundry (form 3160-5) for approval for the change of surface hole size.

Office: GS ID: GS6047
Unique INC #: 070026 Well Name: FEDERAL GM ID Date: 10/24/06
Well #: 443-4 (MV8-4) Effective Date: 10/24/06
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 10/25/06
Case #: COC24603 FAC ID: Corrected Date: 10/25/06
Form: I FAC NAME: Followup Date: 10/26/06
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 1
Authority Ref: O.O.#2 III. A. 2. a. iii.

Remarks Date: 10/24/06

-2 kill line valves, one of which shall be a check valve (2 inch minimum) Corrective Action: Install a complete valve in the kill line (valve body and VALVE HANDLES)

Office: GS ID: GS6046
Unique INC #: 070025 Well Name: FEDERAL GM ID Date: 10/24/06
Well #: 443-4 (MV8-4) Effective Date: 10/24/06
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 10/25/06
Case #: COC24603 FAC ID: Corrected Date: 10/25/06
Form: I FAC NAME: Followup Date: 10/26/06
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 1
Authority Ref: O.O.#2 III. A. 2. a. iii.

Remarks Date: 10/24/06

-A minimum of 2 choke line valves (2 inch minimum) Corrective Action: Install 2 complete choke line valves (valve bodies and VAVLE HANDLES)

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Office: GS ID: GS6048
Unique INC #: 070027 Well Name: FEDERAL GM ID Date: 10/24/06
Well #: 443-4 (MV8-4) Effective Date: 10/24/06
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 10/25/06
Case #: COC24603 FAC ID: Corrected Date: 10/24/06
Form: I FAC NAME: Followup Date: 10/26/06
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 1
Authority Ref: O.O.#2 III. A. 2. e.

Remarks Date: 10/24/06

Power for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically start when the closing valve manifold pressure has decreased to the pre-set level. O.O.#2 III. A. 2. c. ii. The 3M system shall have 2 independent power sources to close the preventers. Corrective Action: Ensure that both power source are on and available at all times.

Office: GS ID: GS6049
Unique INC #: 070028 Well Name: FEDERAL GM ID Date: 10/24/06
Well #: 443-4 (MV8-4) Effective Date: 10/24/06
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 10/25/06
Case #: COC24603 FAC ID: Corrected Date: 10/25/06
Form: I FAC NAME: Followup Date: 10/26/06
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: O.O.#2 III. C. 7.

Remarks Date: 10/24/06

The flare line(s) discharge shall be located not less than 100 feet from the well head, having straight lines unless turns are targeted with running tees, Corrective Action: Install turns that are targeted with running tees. AS THEY ARE ALREADY IN ZONES OF POTENTIAL GAS, THIS ACTION IS TO BE COMPLETED PRIOR TO THE NEXT WELL.

Office: GS ID: GS6092
Unique INC #: 070050 Well Name: WILLIAMS GM ID Date: 12/07/06
Well #: 643-35(GV21-35) Effective Date: 12/07/06
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 12/08/06
Case #: COC27743 FAC ID: Corrected Date: 12/07/06
Form: I FAC NAME: Followup Date: 12/11/06
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. A. 2. g.

Remarks Date: 12/07/06

A valve shall be installed in the closing line as close as possible to the annular preventer to act as a locking device. Corrective Action: Install a valve in the closing line as close as possible to the annular preventer.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
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Office: GS ID: GS6093
Unique INC #: 070051 Well Name: WILLIAMS GM ID Date: 12/07/06
Well #: 643-35(GV21-35) Effective Date: 12/07/06
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 12/08/06
Case #: COC27743 FAC ID: Corrected Date: 12/07/06
Form: I FAC NAME: Followup Date: 12/11/06
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. C.

Remarks Date: 12/07/06

Sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring well control. Obtain sufficient quantities of mud materials and have them readily accessible.

Office: GS ID: GS6316
Unique INC #: 070176 Well Name: RPE ID Date: 08/27/07
Well #: 12-19-595 Effective Date: 08/27/07
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 08/30/07
Case #: COC44963 FAC ID: Corrected Date: 08/28/07
Form: I FAC NAME: Followup Date: 09/18/07
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 08/27/07

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. DOWNHOLE CONDITIONS OF APPROVAL: Please contact Steve Ficklin (970-947-5213) or Jennifer Gallegos (970-947-5220) of the Glenwood Springs Energy office at least 24 hours: 1) pre- and post-spud Operator failed to notify as per the conditions of approval. Corrective action: 1. Submit the required notification. 2. Perform a CBL on the Surface casing and submit the log to this office for evaluation prior to drilling out the surface shoe.

Office: GS ID: GS6099
Unique INC #: 070057 Well Name: FEDERAL GM ID Date: 12/14/06
Well #: 22-35 (1-M-35) Effective Date: 12/14/06
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 12/15/06
Case #: COC55363 FAC ID: Corrected Date: 12/14/06
Form: I FAC NAME: Followup Date: 12/15/06
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. A. 2. c. ii.

Remarks Date: 12/14/06

The 3M system shall have 2 independent sources to close the preventers. Nitrogen bottles (3 minimum) may be 1 of the independent power sources and, if so, shall maintain a charge equal to the manufacturer's specifications.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
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Office: GS ID: GS6100
Unique INC #: 070058 Well Name: FEDERAL GM ID Date: 12/14/06
Well #: 22-35 (1-M-35) Effective Date: 12/14/06
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 12/15/06
Case #: COC55363 FAC ID: Corrected Date: 12/14/06
Form: I FAC NAME: Followup Date: 12/15/06
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. A. 2. a. iii.

Remarks Date: 12/14/06

Minimum standards and enforcement provisions for well control equipment. -Safety valve and subs to fit all drill string connections is use Have available on the rig floor safety valves as required and in the open position at all times.

Office: GS ID: GS6098
Unique INC #: 070056 Well Name: FEDERAL GM ID Date: 12/14/06
Well #: 22-35 (1-M-35) Effective Date: 12/14/06
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 12/14/06
Case #: COC55363 FAC ID: Corrected Date: 12/14/06
Form: I FAC NAME: Followup Date: 12/15/06
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 1
Authority Ref: O.O. #2 III. A. 2. a. iii.

Remarks Date: 12/14/06

Minimum standards and enforcement provisions for well control equipment. - A minimum of 2 choke line valves (3 inch minimum) Install 2 complete choke line valves as per the requirement.

Office: GS ID: GS6254
Unique INC #: 070155 Well Name: SHIDELER FEDERAL ID Date: 06/06/07
Well #: 43D-29-692(9-29) Effective Date: 06/06/07
Operator: BILL BARRETT CORPORATION Abatement Date: 06/07/07
Case #: COC56027 FAC ID: Corrected Date: 06/06/07
Form: I FAC NAME: Followup Date: 06/12/07
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 06/06/07

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with lease terms, Onshore Oil and Gas Orders, NTL's; and with the other orders and instructions of the authorized officer. Bill Barrett Corporation failed to comply with the instructions of the authorized officer by not notifying the Glenwood Springs Energy Office personnel 24 hours prior to cementing the surface casing. Corrective Action: Submit cement report from cementing company with the quantity, type, yield, density, and water requirements of cement(s) used in the cementing of the surface casing. Additionally, the amount of cement returned to surface if any and any remedial actions that were performed.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Office: GS ID: GS6255
Unique INC #: 070156 Well Name: SHIDELER FEDERAL ID Date: 06/06/07
Well #: 43D-29-692(9-29) Effective Date: 06/06/07
Operator: BILL BARRETT CORPORATION Abatement Date: 06/07/07
Case #: COC56027 FAC ID: Corrected Date: 06/06/07
Form: 1 FAC NAME: Followup Date: 06/12/07
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 06/06/07

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with lease terms, Onshore Oil and Gas Orders, NTL's; and with the other orders and instructions of the authorized officer. Bill Barrett Corporation failed to comply with the instructions of the authorized officer by not notifying the Glenwood Springs Energy Office personnel 24 hours prior to Testing the BOP Equipment. Corrective Action: Run a Cement bond log on the surface casing and submit the log to the Glenwood Springs Energy Office Petroleum Engineer for evaluation. After the Engineer has determined the casing cement meets the minimum requirements, then testing of the BOP Equipment may begin.

Office: GS ID: GS6253
Unique INC #: 070154 Well Name: SHIDELER FEDERAL ID Date: 06/06/07
Well #: 43D-29-692(9-29) Effective Date: 06/06/07
Operator: BILL BARRETT CORPORATION Abatement Date: 06/07/07
Case #: COC56027 FAC ID: Corrected Date: 06/06/07
Form: 1 FAC NAME: Followup Date: 06/12/07
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 06/06/07

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with lease terms, Onshore Oil and Gas Orders, NTL's; and with the other orders and instructions of the authorized officer. Bill Barrett Corporation failed to comply with the instructions of the authorized officer by not notifying the Glenwood Springs Energy Office personnel 24 hours prior to running the surface casing. Corrective Action: Submit casing tally with size, weight, grade, and thread type of casing ran. Additionally, it shall show location of centralizers, float collar, and shoe joint.

Office: GS ID: GS6225
Unique INC #: 070136 Well Name: CHEVRON GM ID Date: 04/23/07
Well #: 314-20 Effective Date: 04/23/07
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 04/30/07
Case #: COC56545 FAC ID: Corrected Date: 05/03/07
Form: 1 FAC NAME: Followup Date: 05/04/07
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 04/23/07

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations: with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL Please contact Steve Ficklin (970) 947-5213 or Jennifer Gallegos (970) 947-5220, of the Glenwood Springs Energy Office at least 24 hours: 1. pre- and post- spud 2. prior to running the surface and production casing 3. conducting the BOP test No notice of conducting BOP test was received by the Glenwood Springs Energy Office personnel. Corrective Action: Submit to this office copies of the BOP test results and copies of all charts from the test.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Office: GS ID: GS6224
Unique INC #: 070135 Well Name: CHEVRON GM ID Date: 04/23/07
Well #: 314-20 Effective Date: 04/23/07
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 04/30/07
Case #: COC56545 FAC ID: Corrected Date: 04/23/07
Form: 1 FAC NAME: Followup Date: 04/23/07
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 04/23/07

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations: with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL Please contact Steve Ficklin (970) 947-5213 or Jennifer Gallegos (970) 947-5220, of the Glenwood Springs Energy Office at least 24 hours: 1. pre- and post- spud 2. prior to running the surface and production casing 3. conducting the BOP test No post-spud contact was received by the Glenwood Springs Energy Office personnel. Corrective Action: Submit an E-Mail with the exact time and date of the spud. An E-Mail has been recieved by this office with the time and date of the spud on 4/23/2007.

Office: GS ID: GS6018
Unique INC #: 070005 Well Name: LEVERICH FEDERAL ID Date: 10/17/06
Well #: 31-07A (31-01) Effective Date: 10/17/06
Operator: PETROGULF CORPORATION Abatement Date: 10/17/06
Case #: COC64181 FAC ID: Corrected Date: 10/17/06
Form: 1 FAC NAME: Followup Date: 10/18/06
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 10/17/06

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL'S; and with other orders and instructions of the authorized officeThe Approved Application for Permit to Drill Conditions of Approval Notification Requirements. Spud Notice - at least twenty-four (24) hours prior to spudding the well. Corrective action: 1. Submit to the Glenwood Springs Energy Office the exact time and date of the spud of this well (Federal 31-41-14).

Office: GS ID: GS6020
Unique INC #: 070007 Well Name: LEVERICH FEDERAL ID Date: 10/17/06
Well #: 31-07A (31-01) Effective Date: 10/17/06
Operator: PETROGULF CORPORATION Abatement Date: 10/27/06
Case #: COC64181 FAC ID: Corrected Date: 10/27/06
Form: 1 FAC NAME: Followup Date: 12/15/06
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 10/17/06

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL'S; and with other orders and instructions of the authorized officeThe Approved Application for Permit to Drill Conditions of Approval Notification Requirements. BOP and Related Equipment Tests - at least twenty-four (24) hours prior to spudding the well. Corrective action: 1. Submit to the Glenwood Springs Energy Office a report and a copy of the chart(s) for the BOPE test.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
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Office: GS ID: GS6019
Unique INC #: 070006 Well Name: LEVERICH FEDERAL ID Date: 10/17/06
Well #: 31-07A (31-01) Effective Date: 10/17/06
Operator: PETROGULF CORPORATION Abatement Date: 10/27/06
Case #: COC64181 FAC ID: Corrected Date: 10/27/06
Form: 1 FAC NAME: Followup Date: 12/15/06
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 10/17/06

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL'S; and with other orders and instructions of the authorized officeThe Approved Application for Permit to Drill Conditions of Approval Notification Requirements. Casing String and Cementing - at least twenty-four (24) hours prior to spudding the well. Corrective action: 1. Submit to the Glenwood Springs Energy Office a Casing Report detailing the size, grade, type, and weight used for the surface casing. 2. Submit to the Glenwood Springs Energy Office a Cement Report detailing the type, quantity, and yield of cement used when cementing the surface casing. Additionally, if you got cement returns to surface and the quantity.

Office: GS ID: GS6023
Unique INC #: 070010 Well Name: LEVERICH FEDERAL ID Date: 10/17/06
Well #: 31-07B (31-01) Effective Date: 10/17/06
Operator: PETROGULF CORPORATION Abatement Date: 10/27/06
Case #: COC64181 FAC ID: Corrected Date: 10/27/06
Form: 1 FAC NAME: Followup Date: 12/15/06
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 10/17/06

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL'S; and with other orders and instructions of the authorized officeThe Approved Application for Permit to Drill Conditions of Approval Notification Requirements. Casing String and Cementing - at least twenty-four (24) hours prior to spudding the well. Corrective action: 1. Submit to the Glenwood Springs Energy Office a Casing Report detailing the size, grade, type, and weight used for the surface casing. 2. Submit to the Glenwood Springs Energy Office a Cement Report detailing the type, quantity, and yield of the cement used when cementing the surface casing. Additionally, if you got cement returned to surface and the quantity.

Office: GS ID: GS6022
Unique INC #: 070009 Well Name: LEVERICH FEDERAL ID Date: 10/17/06
Well #: 31-07B (31-01) Effective Date: 10/17/06
Operator: PETROGULF CORPORATION Abatement Date: 10/18/06
Case #: COC64181 FAC ID: Corrected Date: 10/17/06
Form: 1 FAC NAME: Followup Date: 10/18/06
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 10/17/06

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL'S; and with other orders and instructions of the authorized officeThe Approved Application for Permit to Drill Conditions of Approval Notification Requirements. Spud Notice - at least twenty-four (24) hours prior to spudding the well. Corrective action: 1. Submit to the Glenwood Springs Energy Office the exact time and date of the spud of this well (Federal 31-41-22).

Safety and Drilling Related Violations (INCs) Issued During FY 2007
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Office: GS ID: GS6024
 Unique INC #: 070011 Well Name: LEVERICH FEDERAL ID Date: 10/17/06
 Well #: 31-07B (31-01) Effective Date: 10/17/06
 Operator: PETROGULF CORPORATION Abatement Date: 10/27/06
 Case #: COC64181 FAC ID: Corrected Date: 10/27/06
 Form: I FAC NAME: Followup Date: 12/15/06
 Assessment: \$0 Inspector: FICKLIN Extend Date:
 Gravity: 3
 Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 10/17/06

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL'S; and with other orders and instructions of the authorized officeThe Approved Application for Permit to Drill Conditions of Approval Notification Requirements. BOP and Related Equipment Tests - at least twenty-four (24) hours prior to spudding the well. Corrective action: 1. Submit to the Glenwood Springs Energy Office a report and a copy of the chart(s) for the BOPE test.

Office: GS ID: GS6021
 Unique INC #: 070008 Well Name: LEVERICH FEDERAL ID Date: 10/17/06
 Well #: 31-07A (31-01) Effective Date: 10/17/06
 Operator: PETROGULF CORPORATION Abatement Date: 10/27/06
 Case #: COC64181 FAC ID: Corrected Date: 10/27/06
 Form: I FAC NAME: Followup Date: 12/15/06
 Assessment: \$0 Inspector: FICKLIN Extend Date:
 Gravity: 3
 Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 10/17/06

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL'S; and with other orders and instructions of the authorized officeThe Approved Application for Permit to Drill Conditions of Approval Notification Requirements. Casing String and Cementing - at least twenty-four (24) hours prior to spudding the well. Corrective action: 1. Submit to the Glenwood Springs Energy Office a Casing Report detailing the size, grade, type, and weight used for the production casing. 2. Submit to the Glenwood Springs Energy Office a Cement Report detailing the type, quantity, and yield of cement used when cementing the production casing. Additionally, copies of logs showing top of cement.

Office: GS ID: GS6184
 Unique INC #: 070111 Well Name: FIVE R FEDERAL ID Date: 03/14/07
 Well #: 14-5 (D14OU) Effective Date: 03/14/07
 Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 03/14/07
 Case #: COC66496X FAC ID: Corrected Date: 03/14/07
 Form: I FAC NAME: Followup Date: 03/19/07
 Assessment: \$0 Inspector: FICKLIN Extend Date:
 Gravity: 1
 Authority Ref: O.O. #2 III. A. 2. a. iii.

Remarks Date: 03/14/07

Minimum standards and enforcement provisions for well control equipment. 3M systems: - 2 kill line valves, one of which shall be a check vavle (2 inch minimum)* Install complete valve(s) in the kill line as required by regulation. Complete valve(s) means all parts to the valve including the handle. Valve is not considered a valve unless it has a handle on it.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
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Office: GS ID: GS6186
Unique INC #: 070113 Well Name: FIVE R FEDERAL ID Date: 03/14/07
Well #: 14-5 (D14OU) Effective Date: 03/14/07
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 03/15/07
Case #: COC66496X FAC ID: Corrected Date: 03/14/07
Form: I FAC NAME: Followup Date: 03/19/07
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. A. 2. a. iii.

Remarks Date: 03/14/07

Minimum standards and enforcement provisions for well control equipment. 3M systems: - 2 chokes (refer to diagram in Attachment 1) Install complete valve(s) in the choke manifold as per the regulations. Complete valve(s) means all parts to the valve including the handle. Valve is not considered a valve unless it has a handle on it.

Office: GS ID: GS6185
Unique INC #: 070112 Well Name: FIVE R FEDERAL ID Date: 03/14/07
Well #: 14-5 (D14OU) Effective Date: 03/14/07
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 03/15/07
Case #: COC66496X FAC ID: Corrected Date: 03/14/07
Form: I FAC NAME: Followup Date: 03/19/07
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. A. 2. a. iii.

Remarks Date: 03/14/07

Minimum standards and enforcement provisions for well control equipment. 3M systems: - 2 chokes Install complete choke(s) as required by regulation. Complete choke(s) means all parts to the choke including the handle. Choke is not considered a choke unless it has a handle on it.

Office: GS ID: GS6169
Unique INC #: 070102 Well Name: HIDDEN CREEK WEST ID Date: 03/07/07
Well #: 23-6(14-14) Effective Date: 03/07/07
Operator: LARAMIE ENERGY LLC Abatement Date: 03/08/07
Case #: COC66918 FAC ID: Corrected Date: 03/08/07
Form: I FAC NAME: Followup Date: 03/21/07
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-1 (a)

Remarks Date: 03/07/07

The operator shall conduct operations in a manner which protects the mineral resources, other natural resources, and the environmental quality. Failed to maintain 2 feet of freeboard in the reserve pit. Remove sufficient quantities of fluid from the reserve pit to maintain at least 2 feet of freeboard.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Office: GS ID: GS6101
Unique INC #: 070059 Well Name: HIDDEN CREEK WEST ID Date: 12/14/06
Well #: 23-4(14-14) Effective Date: 12/14/06
Operator: LARAMIE ENERGY LLC Abatement Date: 12/15/06
Case #: COC66918 FAC ID: Corrected Date: 12/14/06
Form: I FAC NAME: Followup Date: 12/15/06
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. A. 2. e..

Remarks Date: 12/14/06

The 3M system shall have 2 independent power sources to close the preventers. Power for the closing unit pumps shall be available to the closing unit at all times so that the pump shall automatically start when the closing valve manifold pressure has decreased to the pre-set level. Turn the Air (second independent power source) on to the accumulator and maintain it on at all times.

Office: GS ID: GS6168
Unique INC #: 070101 Well Name: HIDDEN CREEK WEST ID Date: 03/07/07
Well #: 23-6(14-14) Effective Date: 03/07/07
Operator: LARAMIE ENERGY LLC Abatement Date: 03/08/07
Case #: COC66918 FAC ID: Corrected Date: 03/07/07
Form: I FAC NAME: Followup Date: 03/21/07
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. B. 1. d.

Remarks Date: 03/07/07

(c. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.) All of the above described tests shall be recorded in the drilling log. The cementing of the surface casing was not recorded in the IADC (drilling log). Provide proof that the cement used was as per the APD and that the cement came up to surface and the amount of cement that was returned to surface.

Office: GS ID: GS6164
Unique INC #: 070098 Well Name: HIDDEN CREEK WEST ID Date: 03/07/07
Well #: 23-6(14-14) Effective Date: 03/07/07
Operator: LARAMIE ENERGY LLC Abatement Date: 03/08/07
Case #: COC66918 FAC ID: Corrected Date: 03/07/07
Form: I FAC NAME: Followup Date: 03/21/07
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. 2. d.

Remarks Date: 03/07/07

Minimum standards and enforcement provisions for accumulator precharge pressure test. This test shall be conducted prior to connecting the closing unit to the BOP stack and at least once every 6 months. The Accumulator Precharge was last gauged 7/10/2006 more than 6 months prior. Gauge (test) the precharge and maintain record of the date.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Office: GS ID: GS6163
Unique INC #: 070097 Well Name: HIDDEN CREEK WEST ID Date: 03/07/07
Well #: 23-6(14-14) Effective Date: 03/08/07
Operator: LARAMIE ENERGY LLC Abatement Date: 03/08/07
Case #: COC66918 FAC ID: Corrected Date: 03/07/07
Form: I FAC NAME: Followup Date: 03/21/07
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. C.

Remarks Date: 03/07/07

Sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring well control. Only six pallets of Barite were readily accessible. Maintain at least half the required amount accessible.

Office: GS ID: GS6165
Unique INC #: 070099 Well Name: HIDDEN CREEK WEST ID Date: 03/07/07
Well #: 23-6(14-14) Effective Date: 03/07/07
Operator: LARAMIE ENERGY LLC Abatement Date: 03/08/07
Case #: COC66918 FAC ID: Corrected Date: 03/08/07
Form: I FAC NAME: Followup Date: 03/21/07
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. A. 2. i. vii.

Remarks Date: 03/07/07

Annular preventers shall be functionally operated at least weekly. Annular had not been functioned since the BOP test. Functionally operate the annular weekly. Record functioning annular in the IADC (drilling log).

Office: GS ID: GS6161
Unique INC #: 070096 Well Name: HIDDEN CREEK WEST ID Date: 03/07/07
Well #: 23-6(14-14) Effective Date: 03/07/07
Operator: LARAMIE ENERGY LLC Abatement Date: 03/08/07
Case #: COC66918 FAC ID: Corrected Date: 03/08/07
Form: I FAC NAME: Followup Date: 03/21/07
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 1
Authority Ref: O.O. #2 III. C. 7.

Remarks Date: 03/07/07

All Flare systems shall be designed to gather and burn all gas. The Flare Line(s) discharge shall be located not less than 100 feet from the well head, having straight lines unless turns are targeted with running tees, and shall be positioned downwind of the prevailing wind direction and shall be anchored. Flare Lines were not Anchored. Anchor the Flare Lines to prevent movement of the lines when in use.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
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Office: GS ID: GS6113
Unique INC #: 070070 Well Name: PLATZER FEDERAL ID Date: 01/17/07
Well #: 43D-27-692 Effective Date: 01/17/07
Operator: BILL BARRETT CORPORATION Abatement Date: 01/18/07
Case #: COC69595 FAC ID: Corrected Date: 01/17/07
Form: I FAC NAME: Followup Date: 01/25/07
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 01/17/07

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulation; with the lease terms, Onshore Oil and Gas Orders, NTL's: and with other orders and instructions of the authorized officer. A copy of the approved application for permit to drill (APD), including the conditions of approval and accompanying surface use plan will be furnished to the field representative by the operator to insure compliance and will be available to authorized personnel at the drill site whenever active construction or drilling operations are underway. Furnish the field representative with a complete approved application for permit to drill (APD).

Office: GS ID: GS6114
Unique INC #: 070071 Well Name: PLATZER FEDERAL ID Date: 01/17/07
Well #: 43D-27-692 Effective Date: 01/17/07
Operator: BILL BARRETT CORPORATION Abatement Date: 01/18/07
Case #: COC69595 FAC ID: Corrected Date: 01/17/07
Form: I FAC NAME: Followup Date: 01/25/07
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. A. 2. c. ii.

Remarks Date: 01/17/07

The 3M system shall have 2 independent power sources to close the preventers. Provide a second source of power to the accumulator in addition to the electric system. Ensure that the second and first sources of power are on and available at all times.

Office: HO ID: HO11794
Unique INC #: SJC-A0207 Well Name: MEYER B-28 A COM A/C-2 ID Date: 03/12/07
Well #: 05 Effective Date: 03/19/07
Operator: PLANTATION OPERATING LLC Abatement Date: 04/19/07
Case #: NMNM2511 FAC ID: Corrected Date: 04/10/07
Form: I FAC NAME: Followup Date: 04/10/07
Assessment: \$2,000 Inspector: CAFFEY Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3163.1b.

Remarks Date: 03/12/07

Well was being drilled without an Approved Drilling Plan (APD)

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Office: HO ID: HO11791
Unique INC #: SJC-A-0107 Well Name: NMGBSA UNIT ID Date: 03/12/07
Well #: 348 Effective Date: 03/19/07
Operator: APACHE CORPORATION Abatement Date: 04/19/07
Case #: NMNM85324X FAC ID: Corrected Date: 04/20/07
Form: I FAC NAME: Followup Date: 04/20/07
Assessment: \$5,000 Inspector: CAFFEY Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3163.1b.2

Remarks Date: 03/12/07

Well was drilled with out an Approved Drilling Plan (APD)

Office: HO ID: HO11751
Unique INC #: KAH-040-07 Well Name: CE LA MUNYON FED ID Date: 03/05/07
Well #: 87, 88 Effective Date: 03/12/07
Operator: POGO PRODUCING COMPANY Abatement Date: 03/20/07
Case #: NMLC030187 FAC ID: Corrected Date: 03/12/07
Form: I FAC NAME: Followup Date: 03/12/07
Assessment: \$0 Inspector: HASTON Extend Date:
Gravity: 3
Authority Ref: APD-Conditions of Approval-Drilling

Remarks Date: 03/05/07

FAILURE TO COMPLY WITH "CONDITIONS OF APPROVAL-DRILLING" TO NOTIFY THE BUREAU OF LAND MANAGEMENT, HOBBS FIELD STATION OF NOTICE OF SPUD, NOTIFICATION WITH SUFFICIENT TIME FOR BLM REPRESENTATIVE TO WITNESS CEMENTING OF 8 5/8" SURFACE CASING AND NOTIFICATION OF BOP TEST WHICH WAS TO BE CONDUCTED BY AN INDEPENDENT SERVICE COMPANY. -- SIGN AND RETURN INCIDENT OF NONCOMPLIANCE AND RETURN TO THE HOBBS FIELD STATION, 414 W. TAYLOR, HOBBS, NM 88240. ON ALL FEDERAL WELLS DRILLED PROVIDE NOTIFICATION OF REQUIRED ACTIVITIES PER "CONDITIONS OF APPROVAL - DRILLING" (COA'S) TO APPROPRIATE OFFICE. FAILURE TO COMPLY WITH COA'S WILL RESULT IN MONETARY ASSESSMENTS.

Office: HO ID: HO11531
Unique INC #: KAH-009-07 Well Name: HAWK A-4 ID Date: 11/14/06
Well #: 04 Effective Date: 11/21/06
Operator: APACHE CORPORATION Abatement Date: 12/15/06
Case #: NMLC031741A FAC ID: Corrected Date: 11/27/06
Form: I FAC NAME: Followup Date: 11/27/06
Assessment: \$0 Inspector: HASTON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 11/14/06

WELL IDENTIFICATION SIGN HAS WRONG FEDERAL LEASE SERIAL NUMBER "NM031741A" . -- CORRECT INFORMATION ON WELL IDENTIFICATION SIGN TO REFLECT CORRECT FEDERAL LEASE SERIAL NUMBER "LC031741A".

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Office: HO ID: HO11922
Unique INC #: KAH-055-07 Well Name: FEDERAL 4 ID Date: 04/19/07
Well #: 02 Effective Date: 04/26/07
Operator: MAR OIL & GAS CORPORATION Abatement Date: 05/24/07
Case #: NMNM0100236A FAC ID: A Corrected Date: 06/04/07
Form: I FAC NAME: #2 FEDERAL 4 BTRY Followup Date: 06/04/07
Assessment: \$0 Inspector: HASTON Extend Date: 06/25/07
Gravity: 3
Authority Ref: OOGO #6.III.D.2.e

Remarks Date: 04/19/07

NO WIND DIRECTION INDICATOR INSTALLED AT BATTERY. --INSTALL A WIND DIRECTION INDICATOR AT THIS BATTERY AND PROPERLY
INSTALL DANGER SIGNS.

Office: HO ID: HO12146
Unique INC #: KAH-076-07 Well Name: SOUTHEAST LUSK 34 FED ID Date: 08/14/07
Well #: 05 Effective Date: 08/21/07
Operator: EDGE PETROLEUM OPERATING CO,IN Abatement Date: 09/21/07
Case #: NMNM01135 FAC ID: Corrected Date: 09/27/07
Form: I FAC NAME: Followup Date: 09/27/07
Assessment: \$0 Inspector: HASTON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 08/14/07

WELL IDENTIFICATION SIGN DOES NOT CONTAIN ALL REQUIRED INFORMATION. -- ADD FEDERAL LEASE NUMBER "NM01135" TO WELL
IDENTIFICATION SIGN (SEE ATTACHMENT)

Office: JA ID: JA2010
Unique INC #: CB-07-019A Well Name: USA (MM) SWD ID Date: 11/21/06
Well #: 93 Effective Date:
Operator: EOG RESOURCES INCORPORATED Abatement Date: 11/22/06
Case #: LABLMA24527 FAC ID: Corrected Date: 11/21/06
Form: I FAC NAME: Followup Date: 11/22/06
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2, Part III.A.2.d

Remarks Date: 11/21/06

PRECHARGE ON ACCUMULATOR WAS FOUND TO BE BELOW THE MINIMUM ALLOWED BY REGULATION (850#). OPEERATOR IS ORDERED
TO REPAIR AND BRING PRECHATGE INTO COMPLIANCE WITRH REGULATIONS. >OR = 900# AND <OR = 1100#)

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Office: JA ID: JA2007
Unique INC #: CB-07-012A Well Name: USA ID Date: 11/02/06
Well #: 71-ALT Effective Date: 11/02/06
Operator: CHESAPEAKE OPERATING INC Abatement Date: 11/03/06
Case #: LABLMA54492 FAC ID: Corrected Date: 11/03/06
Form: I FAC NAME: Followup Date: 11/06/06
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.A.2.i.x

Remarks Date: 11/02/06

THE RIGHT WING VALVE ON THE CHOKE MANIFOLD JUST UPSTREAM FROM THE HYDRALIC CHOKE FAILED TO HOLD THE LOW PRESSURE TEST AS REQUIRED. OPERATOR IS ORDERED TO REPLACE THIS VALVE WITHIN 24 HOURS OF THIS NOTICE.

Office: JA ID: JA1939
Unique INC #: CRB-06-004 Well Name: USA ID Date: 11/14/05
Well #: 36-ALT Effective Date: 11/14/05
Operator: CHESAPEAKE OPERATING INC Abatement Date: 11/15/05
Case #: LABLMA54492 FAC ID: Corrected Date: 11/15/06
Form: I FAC NAME: Followup Date: 11/16/06
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore O & G Order #2 Part III.A.2.d

Remarks Date: 11/14/05

PRECHARGE ON ACCUMULATOR WAS FOUND TO BE BELOW THE ALLOWABLE LIMITS AS SET FORTH IN THE ORDER. PRECHARGE MUST BE WITHIN THE RANGE OF NOT LESS THAN 900 PSI NOR GREATER THAN 1100 PSI. OPERATOR IS ORDERED TO REPAIR UNIT WITHIN 24 HOURS OF THIS NOTICE.

Office: KM ID: KM884
Unique INC #: 07INC062 Well Name: SAGEBRUSH ID Date: 08/02/07
Well #: 60-26 Effective Date: 08/02/07
Operator: CABOT OIL & GAS CORPORATION Abatement Date:
Case #: WYW24153 FAC ID: Corrected Date: 08/15/07
Form: I FAC NAME: Followup Date: 10/12/07
Assessment: \$250 Inspector: PRINGLE Extend Date:
Gravity: 3
Authority Ref: APD, COA ,#1.

Remarks Date: 08/02/07

Cementing operations were not conducted according to the aproved plan in APD. The plan called for the tail cement to be class "G" cement with a yield of 1.17 CU.FT/ SK., looked up in the Halliburton Red Book calls for 15.8 ppg cement to be used. The cement that was actually used on the tail cementing was only 14.6 ppg cement.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Office: ME ID: ME2145
Unique INC #: 07BH15MEFO Well Name: PICEANCE CREEK UNIT ID Date: 11/21/06
Well #: T87X-3G6 Effective Date: 12/04/06
Operator: EXXON MOBIL CORP Abatement Date: 12/11/06
Case #: COC47666A FAC ID: Corrected Date: 12/11/06
Form: I FAC NAME: Followup Date: 12/11/06
Assessment: \$250 Inspector: HORTON Extend Date:
Gravity: 3
Authority Ref: 43CFR 3162.1(a)

Remarks Date: 11/21/06

43CFR 3162.1(a) General Requirements. operator has failed to comply with onshore oil and gas order no. 1. (III.3.F.) A copy of the approved form 3160-3 and the pertinent drilling plan, along with any conditions of approval, shall be at the drill site.

Office: ME ID: ME2143
Unique INC #: 07BH13MEFO Well Name: PICEANCE CREEK UNIT ID Date: 11/21/06
Well #: T87X-3G6 Effective Date: 12/04/06
Operator: EXXON MOBIL CORP Abatement Date: 12/11/06
Case #: COC47666A FAC ID: Corrected Date: 12/11/06
Form: I FAC NAME: Followup Date: 12/11/06
Assessment: \$250 Inspector: HORTON Extend Date:
Gravity: 3
Authority Ref: 43CFR 3162.1(a)

Remarks Date: 11/21/06

43CFR 3162.1(a) General Requirements. Operator failed to follow verbal orders and instructions of the authorized officer. When cementing the surface casing, Leon Thomas was instructed to call me if there was any problems or if cement did not circulate to surface.

Office: ME ID: ME2144
Unique INC #: 07BH14MEFO Well Name: PICEANCE CREEK UNIT ID Date: 11/21/06
Well #: T87X-3G6 Effective Date: 12/04/06
Operator: EXXON MOBIL CORP Abatement Date: 12/11/06
Case #: COC47666A FAC ID: Corrected Date: 12/11/06
Form: I FAC NAME: Followup Date: 12/11/06
Assessment: \$250 Inspector: HORTON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 11/21/06

43CFR 3162.1(a) General Requirements. Operator failed to comply with the conditions of approval. 24 hr notice is required prior to BOPE and casing string pressure tests.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Office: ME ID: ME2146
Unique INC #: 07BH16MEFO Well Name: PICEANCE CREEK UNIT ID Date: 11/21/06
Well #: 297-10A5 Effective Date: 12/04/06
Operator: EXXON MOBIL CORP Abatement Date: 12/11/06
Case #: COC47666A FAC ID: Corrected Date: 12/13/06
Form: I FAC NAME: Followup Date: 12/13/06
Assessment: \$0 Inspector: HORTON Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.6(a)

Remarks Date: 11/21/06

43CFR 3162.6 (a) Well site is not properly identified. No sign is posted.

Office: ME ID: ME2147
Unique INC #: 07BK10MEFO Well Name: FLETCHER GULCH ID Date: 11/27/06
Well #: 3-13 Effective Date: 12/04/06
Operator: GENESIS GAS & OIL, LLC Abatement Date: 01/05/07
Case #: COC68958X FAC ID: Corrected Date: 01/05/07
Form: I FAC NAME: Followup Date: 01/05/07
Assessment: \$0 Inspector: KRAFT Extend Date:
Gravity: 1
Authority Ref: 43CFR3162.1(a)

Remarks Date: 11/27/06

Failure to comply with the approved APD, I-Conditions of Approval #1: To contact the Petroleum Engineering technician 24 hours prior to running surface casing

Office: ME ID: ME2150
Unique INC #: 07BK13MEFO Well Name: FLETCHER GULCH ID Date: 11/27/06
Well #: 3-13 Effective Date: 12/04/06
Operator: GENESIS GAS & OIL, LLC Abatement Date: 01/05/07
Case #: COC68958X FAC ID: Corrected Date: 01/05/07
Form: I FAC NAME: Followup Date: 01/05/07
Assessment: \$1,000 Inspector: KRAFT Extend Date:
Gravity: 1
Authority Ref: 43CFR3162.1(a)

Remarks Date: 11/27/06

Failure to comply with the approved APD, I-Conditions of Approval #1: To contact the Petroleum Engineering technician 24 hours prior to running and cementing the production casing. Submit the casing tally and cement report by the abatement date.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Office: ME ID: ME2149
Unique INC #: 07BK12MEFO Well Name: FLETCHER GULCH ID Date: 11/27/06
Well #: 3-13 Effective Date: 12/04/06
Operator: GENESIS GAS & OIL, LLC Abatement Date: 01/05/07
Case #: COC68958X FAC ID: Corrected Date: 01/05/07
Form: I FAC NAME: Followup Date: 01/05/07
Assessment: \$1,000 Inspector: KRAFT Extend Date:
Gravity: 1
Authority Ref: 43CFR3162.1(a)

Remarks Date: 11/27/06

Failure to comply with the approved APD, I-Conditions of Approval #1: To contact the Petroleum Engineering technician 24 hours prior to testing the BOP'S. Submit all of the test records by the abatement date.

Office: ME ID: ME2148
Unique INC #: 07BK11MEFO Well Name: FLETCHER GULCH ID Date: 11/27/06
Well #: 3-13 Effective Date: 12/04/06
Operator: GENESIS GAS & OIL, LLC Abatement Date: 01/05/07
Case #: COC68958X FAC ID: Corrected Date: 01/05/07
Form: I FAC NAME: Followup Date: 01/05/07
Assessment: \$1,000 Inspector: KRAFT Extend Date:
Gravity: 1
Authority Ref: 43CFR3162.1(a)

Remarks Date: 11/27/06

Failure to comply with the approved APD, I-Conditions of Approval #1: To contact the Petroleum Engineering technician 24 hours prior to cementing the surface casing. Submit casing and cementing reports by the abatement date.

Office: MI ID: MI1537
Unique INC #: JTW-07-026 Well Name: USA SMITH ID Date: 09/19/07
Well #: 1 Effective Date: 09/21/07
Operator: HEINRICH CARL Abatement Date: 09/28/07
Case #: OHES46389 FAC ID: A Corrected Date: 09/26/07
Form: I FAC NAME: USA SMITH Followup Date: 10/03/07
Assessment: \$0 Inspector: WOOD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 09/19/07

The Area around the tanks, both inside and outside of the diked area, are overgrown with vegetation, and this creates a safety hazard, due to potential fires, as well as a tripping hazard. The area needs to be mowed and or weed whacked, and this should be done on a routine basis. Failure to comply will result in a monetary assessment.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Office: ML ID: ML3467
Unique INC #: CD07-002 Well Name: BR EDEBURN ID Date: 01/09/07
Well #: 14X-35 Effective Date: 01/10/07
Operator: HEADINGTON OIL, LP Abatement Date: 01/11/07
Case #: MTM91390 FAC ID: Corrected Date: 01/11/07
Form: I FAC NAME: Followup Date: 01/12/07
Assessment: \$0 Inspector: DEVAULT/NANSEL Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3164.1(b), O.O.#2.III.C.7.

Remarks Date: 01/09/07

The flare system is not hooked up correctly. The flare line off the choke manifold only goes to the small gas buster in the 1st mud tank, and the line coming off the top of this is just set on top of this gas buster instead of being properly installed. Then this line comes down and ends next to the mud tank and shale shaker. The panic line from the manifold is just stubbed out about 15'. Gas coming from either one of these lines would leave the gas all around the mud tank and shaker. They have a large gas buster that had the gas line off the top run all the way to the flare pit. They just didn't run a line from the manifold to this buster. The only line that was run to this gas buster was from a tee in the flow line. According to Headington, they plan to run the line from the manifold to this main gas buster and run the panic line all the way out. The regulation states in part: All flare systems shall be designed to gather and burn all gas. The flare line(s) discharge shall be located not less than 100 feet from the well head, having straight lines unless turns are targeted with running tes, and shall be positioned downwind of the prevailing wind direction and shall be anchored. The flare system shall have an effective method for ignition.

Office: ML ID: ML3466
Unique INC #: CD07-001 Well Name: BR EDEBURN ID Date: 01/09/07
Well #: 14X-35 Effective Date: 01/10/07
Operator: HEADINGTON OIL, LP Abatement Date: 01/11/07
Case #: MTM91390 FAC ID: Corrected Date: 01/11/07
Form: I FAC NAME: Followup Date: 01/12/07
Assessment: \$0 Inspector: DEVAULT/NANSEL Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1(b), O.O.#2.III.A.2.g.

Remarks Date: 01/09/07

There are no handwheels installed on the rams. The regulation states: "A manual locking device (i.e., hand wheels) or automatic locking devices shall be installed on all systems of 2,000 psi or greater."

Office: MO ID: MO3575
Unique INC #: JB07004 Well Name: TANK CANYON ID Date: 01/22/07
Well #: 1-9 Effective Date: 02/05/07
Operator: RODDY PRODUCTION COMPANY INC Abatement Date: 02/07/07
Case #: UTU84347 FAC ID: Corrected Date: 02/09/07
Form: I FAC NAME: Followup Date: 02/09/07
Assessment: \$0 Inspector: J BROWN Extend Date: 02/09/07
Gravity: 3
Authority Ref: 43 CFR 3162.5-1a & APD surface use plan

Remarks Date: 01/22/07

Failure to construct fence and install netting material as per APD approval.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Office: MR ID: MR1385
Unique INC #: SJ-07-ML08 Well Name: SLICK ROCK FED ID Date: 04/16/07
Well #: 8-23-43-17 Effective Date: 04/16/07
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 04/17/07
Case #: COC57063 FAC ID: Corrected Date: 04/17/07
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: LOPE Extend Date:
Gravity: 1
Authority Ref: Onshore Order No 2,III.A.2.d

Remarks Date: 04/16/07

Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. The accumulator precharge pressure test shall be conducted prior to connecting the closing unit to the BOP stack and at least every 6 months. Perform test. Upon witnessing the accumulator function test, Single Jack Tester: Jim Hays and I discovered that out of 12 nitrogen bottles, at least 2 bottles had a leak and need to be fixed.

Office: MR ID: MR1380
Unique INC #: SJC-ML-01 Well Name: HC FED ID Date: 10/27/06
Well #: 7-14-44-14 Effective Date: 10/27/06
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 10/30/06
Case #: COC70179 FAC ID: Corrected Date: 09/26/07
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: LOPE Extend Date:
Gravity: 1
Authority Ref: Onshore Order 2,III.A.2.d

Remarks Date: 10/27/06

On October 19 & 20th, 2006, I witnessed the BOP test on this well. Scott Dayhoff with Rebel Testing Inc. did the test. When we did the accumulator function test we found there was 10 nitrogen bottles and 2 bottles were empty and 3 bottles had pressure of 1000#, 2 with 1050#, 2 with 900# and 1 with 1100#. I was told by Glenn Jochim, Encana Company Rep. that the nitrogen bottles would be on location, tested and installed, however today October 27, 2006, I got an email and the nitrogen bottles have not been replaced or filled and tested yet.

Office: NE ID: NE3722
Unique INC #: JDH07012DI Well Name: FEDERAL ID Date: 03/07/07
Well #: 12-18 Effective Date: 03/08/07
Operator: SLAWSON EXPLORATION CO INC Abatement Date: 03/15/07
Case #: WYW160866 FAC ID: Corrected Date: 03/15/07
Form: I FAC NAME: Followup Date: 03/30/07
Assessment: \$0 Inspector: HUTCHINSON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 03/07/07

Failure to comply with the Surface Use Conditions of Approval in the APD. Specifically item D.2. which requires the rat and mouse holes to be filled and compacted from bottom to top immediately upon release of the drilling rig from the location. The rat hole is currently open. An inspection summary with photos is enclosed for your reference.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Office: NE ID: NE3719
Unique INC #: JDH07009DI Well Name: FEDERAL ID Date: 03/07/07
Well #: 12-18 Effective Date: 03/08/07
Operator: SLAWSON EXPLORATION CO INC Abatement Date: 03/28/07
Case #: WYW160866 FAC ID: Corrected Date: 03/28/07
Form: 1 FAC NAME: Followup Date: 03/30/07
Assessment: \$0 Inspector: HUTCHINSON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6

Remarks Date: 03/07/07

A well identification sign is not on the well site. Please install sign in accordance with 43 CFR 3162.6.

Office: NE ID: NE3720
Unique INC #: JDH07010DI Well Name: FEDERAL ID Date: 03/07/07
Well #: 12-18 Effective Date: 03/08/07
Operator: SLAWSON EXPLORATION CO INC Abatement Date: 03/15/07
Case #: WYW160866 FAC ID: Corrected Date: 03/15/07
Form: 1 FAC NAME: Followup Date: 03/30/07
Assessment: \$0 Inspector: HUTCHINSON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 03/07/07

Failure to comply with the Surface Use Conditions of Approval in the APD. Specifically item B.11. which requires the reserve pit to be fenced on three sides during the drilling operation and the fourth side is to be fenced upon rig release. An inspection summary with photos is enclosed for your reference.

Office: NE ID: NE3721
Unique INC #: JDH07011DI Well Name: FEDERAL ID Date: 03/07/07
Well #: 12-18 Effective Date: 03/08/07
Operator: SLAWSON EXPLORATION CO INC Abatement Date: 03/15/07
Case #: WYW160866 FAC ID: Corrected Date: 03/15/07
Form: 1 FAC NAME: Followup Date: 03/30/07
Assessment: \$0 Inspector: HUTCHINSON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 03/07/07

Failure to comply with the Surface Use Conditions of Approval in the APD. Specifically item D.1. which requires that all trash will be contained in a portable trash cage. No trash will be placed in the reserve pit. A pallet is currently in the pit along with other cups, etc. Some trash is also blown off the well pad to the south east. An inspection summary with photos is enclosed for your reference.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Office: PD ID: PD2265
Unique INC #: 56DF091807 Well Name: WARBONNET ID Date: 09/18/07
Well #: 6D1-9D Effective Date: 09/19/07
Operator: ULTRA RESOURCES INC Abatement Date: 09/20/07
Case #: WYW015316 FAC ID: Corrected Date: 09/29/07
Form: I FAC NAME: Followup Date: 09/29/07
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III.2.a.iv

Remarks Date: 09/18/07

Found: During a drilling inspection of H&P Rig #286 it was found that the dart valve was missing the inside rod and thus inoperative. Corrective Action: The dart valve or inside BOP shall be available, in working order, and in the open position.

Office: PD ID: PD2261
Unique INC #: 52DF082107 Well Name: GREEN RIVER BEND UNIT ID Date: 08/21/07
Well #: 272-36H Effective Date: 08/24/07
Operator: EOG RESOURCES INCORPORATED Abatement Date: 09/05/07
Case #: WYW109537B FAC ID: Corrected Date: 09/10/07
Form: I FAC NAME: Followup Date: 09/10/07
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1(a)

Remarks Date: 08/21/07

Found: During a cementing well inspection of rig # SST 17, on GRBU 272-36H, it was found no centralizers were ran on the intermediate casing string as required in the approved drilling plan. Corrective Action: The operating rights owner or operators shall comply with applicable laws and regulations: with the lease terms, Onshore Orders, NTL's, and with other orders and instructions of the authorized officer.

Office: PD ID: PD2096
Unique INC #: 29DF092606 Well Name: GRB ID Date: 09/26/06
Well #: 265-20H Effective Date: 10/03/06
Operator: EOG RESOURCES INCORPORATED Abatement Date: 10/03/06
Case #: WYW109537B FAC ID: Corrected Date: 10/02/06
Form: I FAC NAME: Followup Date: 10/10/06
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 1
Authority Ref: O.O. #2 III.C.7.

Remarks Date: 09/26/06

Found: During a detailed rig inspection it was discovered the flare line(s) of True Rig #31 had no ignition source. Corrective action: The Flare system shall have an effective method for ignition. Where noncombustible gas is likely or expected to be vented, the system shall be provided supplemental fuel for ignition and to maintain a continuous flare.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Office: PD ID: PD2262
Unique INC #: 53DF082907 Well Name: MESA ID Date: 08/29/07
Well #: 14-18DD Effective Date: 08/30/07
Operator: ANSCHUTZ PINEDALE CORP Abatement Date: 09/01/07
Case #: WYW135123 FAC ID: Corrected Date: 08/29/07
Form: I FAC NAME: Followup Date: 09/10/07
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III.A.2.i.iv.D.

Remarks Date: 08/29/07

Found: It was found that Ensign Rig 89 did not perform a BOP test at 30 day intervals as required by Onshore Order #2. Corrective Action: Rig was called and told to perform a BOP test as directed.

Office: PD ID: PD2119
Unique INC #: 06DF112006 Well Name: JONAH FEDERAL ID Date: 11/20/06
Well #: 27-4 Effective Date: 11/21/06
Operator: ENCANA OIL & GAS USA INC Abatement Date: 11/22/06
Case #: WYW57521 FAC ID: Corrected Date: 11/21/06
Form: I FAC NAME: Followup Date: 11/21/06
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III.C.3.

Remarks Date: 11/20/06

Found: During a detailed rig inspection of Ensign 76, it was discovered that while drilling in zones where high pressure may be encountered, the alarms for the flow and pit volume totalizers were off. According to Onshore Order #2, "When abnormal pressures are anticipated, electronic/mechanical mud monitoring equipment shall be required, which shall include as a minimum; pit volume totalizer (PVT); stroke counter; and flow sensor." Corrective action: When anticipating abnormal pressures all alarms shall be on and functional.

Office: PD ID: PD2120
Unique INC #: 07DF112006 Well Name: JONAH FEDERAL ID Date: 11/20/06
Well #: 27-4 Effective Date: 11/22/06
Operator: ENCANA OIL & GAS USA INC Abatement Date: 11/30/06
Case #: WYW57521 FAC ID: Corrected Date: 12/01/06
Form: I FAC NAME: Followup Date: 12/01/06
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: O.O.#2 III.B.1.i.

Remarks Date: 11/20/06

Found: During a detailed inspection of Ensign Rig #76, it was discovered that no pressure integrity test, or mud weight equivalency test, was performed after setting surface casing. Corrective Action: Discovery happened after drilling more than twenty feet below the shoe; hence no MWE test will be required during this well. However, it is the insistence of the Pinedale Field Office to follow all regulations outlined in Onshore Order number 2. Including: O.O.#2 III.B.1.i., "On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Office: PD ID: PD2100
Unique INC #: 1RK1006 Well Name: TOT FEDERAL ID Date: 10/11/06
Well #: 1 Effective Date: 10/17/06
Operator: YATES PETROLEUM CORPORATION Abatement Date: 10/20/06
Case #: WYW143045 FAC ID: Corrected Date: 10/18/06
Form: I FAC NAME: Followup Date: 10/20/06
Assessment: \$0 Inspector: FALLON/KNIGHT Extend Date:
Gravity: 3
Authority Ref: O.O. 2.III.A.g.

Remarks Date: 10/11/06

Found: During a BOP test on Cyclone Rig 2 on 10/02/2006, I informed the company man that the hand wheels needed to be installed on the valves of the choke manifold. On 10/11/2006 during a Detailed Inspection on Cyclone Rig 2, I found that a hand wheel was still not on the valve. Onshore Order 2 states that "A manual locking device, (i.e., hand wheels) or automatic locking device shall be installed on all systems of 2M or greater." Corrective Action: Repair and replace the hand wheel on the valve, as per Onshore Order #2.

Office: PD ID: PD2098
Unique INC #: 01DF101106 Well Name: BILLY CANYON ID Date: 10/11/06
Well #: 2-11 Effective Date: 10/12/06
Operator: GASCO ENERGY INC Abatement Date: 10/12/06
Case #: WYW159279X FAC ID: Corrected Date: 10/23/06
Form: I FAC NAME: Followup Date: 10/26/06
Assessment: \$0 Inspector: FALLON/KNIGHT Extend Date:
Gravity: 1
Authority Ref: O.O. #2 III.C.7.

Remarks Date: 10/11/06

Found: During a detailed rig inspection of Nabors Rig # 267, it was discovered the flare line was not anchored and no source of ignition was present. According to Onshore Orders number 2, "...The Flare line discharge...and shall be anchored. The flare system shall have an effective method for ignition. Where noncombustible gas is likely or expected to be vented, the system shall be provided supplemental fuel for ignition and to maintain a continuous flare." Corrective Action: Please install effective method for ignition and anchor flare line.

Office: PD ID: PD2099
Unique INC #: 02DF101106 Well Name: BILLY CANYON ID Date: 10/11/06
Well #: 2-11 Effective Date: 10/17/06
Operator: GASCO ENERGY INC Abatement Date: 10/17/06
Case #: WYW159279X FAC ID: Corrected Date: 10/23/06
Form: I FAC NAME: Followup Date: 10/26/06
Assessment: \$0 Inspector: FALLON/KNIGHT Extend Date:
Gravity: 3
Authority Ref: O.O. # 2 III.A.2.xi.

Remarks Date: 10/11/06

Found: During a detailed drilling inspection, documentation was missing in the driller's log book as follows: 1. Annular preventer activated weekly and recorded in the driller's log. 2. Pipe rams activated each trip and recorded in the driller's log. 3. Blind rams activated each trip and recorded in the driller's log. 4. BOP drills conducted weekly and recorded in the driller's log. Note: On a non-detailed inspection occurring 08/24/06, a hand-out was provided to Nabors Rig # 267 that detailed the requirements of documentation in the driller's log. This sheet was located on 10/11/06 in the co-man's trailer and was posted as requested by the inspector, in the dog house. Corrective action: Perform all the above described tests and/or drills and record in the driller's log book.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Office: PD ID: PD2221
Unique INC #: 24DF040207 Well Name: YELLOW POINT ID Date: 04/02/07
Well #: 42-13 Effective Date: 04/11/07
Operator: ENCANA OIL & GAS USA INC Abatement Date: 04/11/07
Case #: WYW141883 FAC ID: Corrected Date: 04/11/07
Form: I FAC NAME: Followup Date: 04/24/07
Assessment: \$5,000 Inspector: FALLON/MCLAREN Extend Date:
Gravity: 1
Authority Ref: 43CFR3163.1(b)(2)

Remarks Date: 04/02/07

Found: This well was directionally drilled without approval of the authorized officer. The well was permitted as a vertical well and production casing was cemented on 03/19/07. The Pinedale Field Office received a notice of intent sundry request on 03/22/2007, requesting the well be changed to a directional well. According to the attached Conditions of Approval, #3, "Major deviations from the drilling plan require prior approval from the BLM." Assessments for this violation will be assessed at \$500.00/day from 03/10/07, the day drilling reportedly resumed from under the surface shoe, until 03/19/07 the day production casing was reportedly ran and cemented.

Office: PD ID: PD2256
Unique INC #: MRM07001 Well Name: RIVERSIDE ID Date: 07/25/07
Well #: 10D-23 Effective Date: 08/03/07
Operator: ULTRA RESOURCES INC Abatement Date: 08/06/07
Case #: WYE026025 FAC ID: Corrected Date: 07/26/07
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: MCLAREN Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1

Remarks Date: 07/25/07

Ultra Resources, Inc. has made unapproved changes to the drilling program on the Riverside 10D-23 well. The hole diameters, casing size, grade and weight has been changed for the surface and intermediate casings than approved on the APD. These changes have already been implemented by the drilling rig on location. The Conditions of Approval attached to the approved APD state on item #3 "Major deviations from the drilling plan require prior approval from the BLM." Changes to hole sizes and casings are considered major changes to the drilling plan. Conditions of approval are an order of the Authorized Officer; therefore Ultra Resources has failed to comply with an order of the authorized officer. Ultra Resources has submitted a sundry notice for approval that reflects these changes to the hole sizes and casing changes; therefore the corrective action required has been completed This incident has been discussed by telephone with Terry Allen of Ultra Resources.

Office: PD ID: PD2103
Unique INC #: LAW06072 Well Name: WARBONNET ID Date: 10/24/06
Well #: 10A-10D Effective Date: 10/25/06
Operator: ULTRA RESOURCES INC Abatement Date: 10/26/06
Case #: WYW015314 FAC ID: Corrected Date: 10/26/06
Form: I FAC NAME: Followup Date: 10/26/06
Assessment: \$0 Inspector: WALDO Extend Date:
Gravity: 3
Authority Ref: OO 2.III.A.2.g.

Remarks Date: 10/24/06

Problem: No handle on the valve installed in the closing line of the annular preventer to act as a locking device. Corrective action: Install handle on the valve installed on the annular preventer to act as a locking device.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Office: PD ID: PD2105
Unique INC #: LAW06074 Well Name: WARBONNET ID Date: 10/25/06
Well #: 10A-10D Effective Date: 10/26/06
Operator: ULTRA RESOURCES INC Abatement Date: 10/27/06
Case #: WYW015314 FAC ID: Corrected Date: 10/26/06
Form: I FAC NAME: Followup Date: 10/26/06
Assessment: \$0 Inspector: WALDO Extend Date:
Gravity: 3
Authority Ref: OO2.III.A.2.i.xi

Remarks Date: 10/25/06

Problem: Pipe and blind rams shall be activated each trip and recorded in the drilling log. Corrective action: Record function test of the pipe and blind rams in the drilling log when tripping. This function test need not be performed more than once a day.

Office: PD ID: PD2104
Unique INC #: LAW06073 Well Name: WARBONNET ID Date: 10/25/06
Well #: 10A-10D Effective Date: 10/26/06
Operator: ULTRA RESOURCES INC Abatement Date: 10/27/06
Case #: WYW015314 FAC ID: Corrected Date: 10/26/06
Form: I FAC NAME: Followup Date: 10/26/06
Assessment: \$0 Inspector: WALDO Extend Date:
Gravity: 3
Authority Ref: OO2.III.A.2.g.

Remarks Date: 10/25/06

Problem: No hand wheels on the inside valves of the BOP to kill line and manifold. Corrective action: Install hand wheels on manual locking devices.

Office: PD ID: PD2106
Unique INC #: LAW06075 Well Name: WARBONNET ID Date: 10/25/06
Well #: 14-14D Effective Date: 10/26/06
Operator: SWEPI LP Abatement Date: 10/27/06
Case #: WYW015314 FAC ID: Corrected Date: 10/26/06
Form: I FAC NAME: Followup Date: 10/26/06
Assessment: \$0 Inspector: WALDO Extend Date:
Gravity: 3
Authority Ref: OO2.III.A.2.i.xi.

Remarks Date: 10/25/06

Nabors 797 Problem: A BOP pit level drill shall be conducted weekly for each drilling crew and recored in the drilling log. Corrective action: Record drills in the drilling log.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Office: PD ID: PD2253
Unique INC #: LAW07040 Well Name: WARBONNET ID Date: 07/20/07
Well #: 4B-11D Effective Date: 07/20/07
Operator: ULTRA RESOURCES INC Abatement Date: 07/21/07
Case #: WYW016162 FAC ID: Corrected Date: 07/21/07
Form: I FAC NAME: Followup Date: 07/23/07
Assessment: \$0 Inspector: WALDO Extend Date:
Gravity: 3
Authority Ref: O.O. 2 III.A.2.g.

Remarks Date: 07/20/07

Problem: No hand wheels on the 10M BOP. Corrective action: A manual locking device (i.e. hand wheels) or automatic locking devices shall be installed on all systems of 2M or greater.

Office: PD ID: PD2255
Unique INC #: LAW07042 Well Name: WARBONNET ID Date: 07/20/07
Well #: 4B-11D Effective Date: 07/20/07
Operator: ULTRA RESOURCES INC Abatement Date: 07/31/07
Case #: WYW016162 FAC ID: Corrected Date: 08/17/07
Form: I FAC NAME: Followup Date: 07/23/07
Assessment: \$0 Inspector: WALDO Extend Date:
Gravity: 3
Authority Ref: OO 2 III.A.2.a.v.

Remarks Date: 07/20/07

Problem: Choke manifold has only 2 chokes, one manual and one remote. Corrective action: 10 & 15M systems: - 3 chokes, one being remotely controlled. See attached diagram. Install additional choke when safe to do.

Office: PD ID: PD2254
Unique INC #: LAW07041 Well Name: WARBONNET ID Date: 07/20/07
Well #: 4B-11D Effective Date: 07/20/07
Operator: ULTRA RESOURCES INC Abatement Date: 07/21/07
Case #: WYW016162 FAC ID: Corrected Date: 07/21/07
Form: I FAC NAME: Followup Date: 07/23/07
Assessment: \$0 Inspector: WALDO Extend Date:
Gravity: 3
Authority Ref: OO 2 III.A.2.b.

Remarks Date: 07/20/07

Problem: No anchors on the choke lines. Corrective action: All choke lines shall be straight lines unless turns use tee blocks or are targeted with running tees, and shall be anchored to prevent whip and reduce vibration.

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Office: PD ID: PD2260
Unique INC #: LAW07043 Well Name: MESA ID Date: 08/13/07
Well #: 14-18DD Effective Date: 08/13/07
Operator: ANSCHUTZ PINEDALE CORP Abatement Date: 08/14/07
Case #: WYW135123 FAC ID: Corrected Date: 08/14/07
Form: I FAC NAME: Followup Date: 08/15/07
Assessment: \$0 Inspector: WALDO Extend Date:
Gravity: 3
Authority Ref: OO 2.III.A.2.a.v.

Remarks Date: 08/13/07

Problem: No Pressure Gauge On Choke Manifold. Corrective Action: Install pressure gauge on Choke Manifold (mud serviceable)

Office: PD ID: PD2110
Unique INC #: LAW06076 Well Name: WARBONNET ID Date: 11/07/06
Well #: 1B-6DST Effective Date: 11/08/06
Operator: SWEPI LP Abatement Date: 11/09/06
Case #: WYW144996 FAC ID: Corrected Date: 11/08/06
Form: I FAC NAME: Followup Date: 11/20/06
Assessment: \$0 Inspector: WALDO Extend Date:
Gravity: 3
Authority Ref: OO#2 III.A.2.i.viii&xi.

Remarks Date: 11/07/06

Nabors 169 Problem: Pipe rams activation not recorded in the driller's log. Corrective action: Record activation of pipe rams when tripping out of hole in drillers log.

Office: PD ID: PD2111
Unique INC #: LAW06077 Well Name: WARBONNET ID Date: 11/07/06
Well #: 1B-6DST Effective Date: 11/08/06
Operator: SWEPI LP Abatement Date: 11/09/06
Case #: WYW144996 FAC ID: Corrected Date: 11/08/06
Form: I FAC NAME: Followup Date: 11/20/06
Assessment: \$0 Inspector: WALDO Extend Date:
Gravity: 3
Authority Ref: OO#2 III.A.2.i.viii&xi.

Remarks Date: 11/07/06

Nabors 169 Problem: Blind rams activation not recorded in drillers logs when tripping out of the hole. Corrective action: Record activation of Blind ram in drillers log.

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Office: RP ID: RP5215
Unique INC #: 06RR Well Name: SAN ISIDRO 16 ID Date: 12/11/06
Well #: 8 Effective Date: 12/11/06
Operator: HIGH PLAINS PETROLEUM CORP Abatement Date: 12/11/06
Case #: NMNM105185 FAC ID: Corrected Date: 12/11/06
Form: I FAC NAME: Followup Date: 12/26/06
Assessment: \$0 Inspector: ROMERO Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3163.1 (b)(1)

Remarks Date: 12/11/06

During cementing inspection it was noted that drilling operations were being conducted with no BOPE equipment installed. Install approved BOPE prior to commencing operations.

Office: RW ID: RW4236
Unique INC #: JND07004 Well Name: WM KYLE ID Date: 07/26/07
Well #: 1 Effective Date:
Operator: SONOMA ENERGY CORPORATION Abatement Date:
Case #: WYC032201A FAC ID: Corrected Date: 08/02/07
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: DULL Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1(a)

Remarks Date: 07/26/07

On June 15, 2005, in a telephone conversation between Mr. Robbie Walters and Jon Dull, Robbie Walters indicated that he would prepare a plugging and abandonment (P&A) procedure for the referenced wells. On June 29, 2005 Sundry Notices of Intent to Abandon, outlining the P&A procedure for each of the wells, were received by this office. On July 12, 2005 these sundries were approved by this office and returned to Sonoma Energy Corporation (Sonoma). Again on July 27, 2006, in a telephone conversation between Jon Dull and Robbie Walters, Robbie Walters said that he would submit sundries to this office outlining the time frame in which he intended to accomplish the approved P&A work. On September 12, 2006 we sent Sonoma Energy Corporation a certified letter. Unsuccessful delivery attempts of the certified letter were made on September 14 and 30, 2006. On October 3, 2006 the letter was returned to this office undelivered. On October 27, 2006 you received the letter via Federal Express (see attachment). In the letter Sonoma was ordered by the authorized officer to file a reasonable time plan in which you intend to accomplish the already approved P&A work for each of the referenced wells. On November 8, 2006 we received a Sundry Notices of Intent (SNOI) to recomplete each of the referenced wells. No time frame for accomplishing the newly proposed work was included within the SNOIs or your accompanying cover letter. On November 20, 2006 the SNOIs for each of the wells were returned to you approved with Conditions of Approval (COA) (see attachment). COA number 8 attached to each of the SNOIs states the following: This Notice of Intent to Recomplete the above referenced well is valid through June 30, 2007. Should the recompletion effort prove unsuccessful, Sonoma Energy Corporation will promptly proceed with plugging and abandonment of the subject well per previously approved abandonment procedure received by this office June 25, 2005 and approved by this office July 12, 2005. Should Sonoma Energy Corporation not be able to comply with the deadline set forth in this paragraph, this office must be notified adequately in advance of the deadline and Sonoma Energy Corporation must show justification for any requested time extension. Following COA number 8 the following statement was made: This is an order of the Authorized Officer. Failure to comply will result in the issuance of an incident of noncompliance pursuant to 43 CFR 3162.1(a). In accordance with 43 CFR 3165.3(b) you have the right to request an administrative review before the State Director regarding this order or an informal review of the technical or procedural aspects of this order may be requested of the issuing officer before initiating a formal review request. We consider Sonoma's disregard to the COAs attached to each of the SNOIs as 2 separate incidents of noncompliance. In a telephone conversation on July 26, 2007 between Robbie Walters and Jon Dull, Robbie Walters w

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Office: RW ID: RW4240
Unique INC #: AME26-2007 Well Name: CHAMBERS FEDERAL
Well #: 9-24 ID Date: 08/01/07
Operator: ANADARKO E & P COMPANY LP Effective Date: 08/01/07
Case #: WYW110120 FAC ID: Abatement Date: 08/08/07
Form: I FAC NAME: Corrected Date: 08/02/07
Assessment: \$0 Inspector: ELSER Followup Date:
Gravity: 3 Extend Date:
Authority Ref: OO#2 III. A. 2. d.

Remarks Date: 08/01/07

Accumulator bottles have not been precharge pressure tested within the last 6 months as required. Test bottles as per OO#2 III. A. 2. d.

Office: RW ID: RW4239
Unique INC #: AME25-2007 Well Name: CHAMBERS FEDERAL
Well #: 9-24 ID Date: 08/01/07
Operator: ANADARKO E & P COMPANY LP Effective Date: 08/01/07
Case #: WYW110120 FAC ID: Abatement Date: 08/31/07
Form: I FAC NAME: Corrected Date: 08/16/07
Assessment: \$0 Inspector: ELSER Followup Date: 08/22/07
Gravity: 3 Extend Date:
Authority Ref: COA

Remarks Date: 08/01/07

Culvert ends not marked. Install permanent markers at each end of the road culverts as per Conditions of Approval.

Office: RW ID: RW4251
Unique INC #: AME32-2007 Well Name: WIND DANCER UNIT
Well #: 34-29 ID Date: 09/12/07
Operator: GMT EXPLORATION COMPANY LLC Effective Date: 09/12/07
Case #: WYW157385X FAC ID: Abatement Date: 09/13/07
Form: I FAC NAME: Corrected Date: 09/12/07
Assessment: \$0 Inspector: ELSER Followup Date: 09/13/07
Gravity: 3 Extend Date:
Authority Ref: OO#2 III. C. 7.

Remarks Date: 09/12/07

Flare lines not properly anchored; no ignition source for flare system. Anchor flare lines and install flare ignition system.

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Office: RW ID: RW4243
Unique INC #: AME27-2007 Well Name: CRESTON NOSE ID Date: 08/13/07
Well #: 6-18 Effective Date: 08/13/07
Operator: DEVON ENERGY PRODUCTION CO LP Abatement Date: 08/15/07
Case #: WYW38437 FAC ID: Corrected Date: 08/15/07
Form: I FAC NAME: Followup Date: 08/16/07
Assessment: \$0 Inspector: ELSER Extend Date:
Gravity: 3
Authority Ref: OO#2 III. A. 2. g.

Remarks Date: 08/13/07

Hand wheels not installed on choke manifold manual valves. Install hand wheels.

Office: RW ID: RW4247
Unique INC #: AME30-2007 Well Name: COAL GULCH J ID Date: 08/16/07
Well #: 50 Effective Date: 08/16/07
Operator: BP AMERICA PRODUCTION COMPANY Abatement Date: 08/17/07
Case #: WYW39294 FAC ID: Corrected Date: 08/17/07
Form: I FAC NAME: Followup Date: 08/17/07
Assessment: \$0 Inspector: ELSER Extend Date:
Gravity: 3
Authority Ref: OO#2 III. A. 2. g.

Remarks Date: 08/16/07

Valve not installed on closing line of annular preventer. Install valve as per Onshore Order #2 III. A. 2. g.

Office: RW ID: RW4246
Unique INC #: AME29-2007 Well Name: COAL GULCH J ID Date: 08/16/07
Well #: 50 Effective Date: 08/16/07
Operator: BP AMERICA PRODUCTION COMPANY Abatement Date: 08/17/07
Case #: WYW39294 FAC ID: Corrected Date: 08/17/07
Form: I FAC NAME: Followup Date: 08/17/07
Assessment: \$0 Inspector: ELSER Extend Date:
Gravity: 3
Authority Ref: OO#2 III. A. 2. d.

Remarks Date: 08/16/07

During BOP test the nitrogen bottles for the accumulator system failed to pass inspection. Bottles were also out of date for individual precharge pressure test. BP representative Steve Farnes agreed to have bottles brought into compliance by 1000 hrs on 8/17/07.

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Office: RW ID: RW3882
Unique INC #: CWMC2406 Well Name: N BATTLE SPRINGS UNIT ID Date: 08/28/06
Well #: 1-31 Effective Date: 08/28/06
Operator: J-W OPERATING COMPANY Abatement Date: 09/09/06
Case #: WYW168845X FAC ID: Corrected Date: 10/11/06
Form: I FAC NAME: Followup Date: 09/28/06
Assessment: \$0 Inspector: MCCUNE Extend Date: 10/06/06
Gravity: 3
Authority Ref: APD- Add. Permit. Requirements

Remarks Date: 08/28/06

Culvert is indicated in the Additional Permitting Requirements submitted by J W Operating for the road to the lease as per Road Plan/Profile, Sheet 12 of 19. No culvert is installed at this time, 8-30-2006, 1400 hrs. Install culvert as specified in APD for the lease North Battlesprings Unit 1-31, on the engineers plats labeled Road Plan/Profile, Sheet 12 of 19. As per section ADDITIONAL PERMITTING REQUIREMENTS, sub part SURFACE USE PLAN OF OPERATIONS, sub part Access Roads to be Constructed and Reconstructed, sub part 9. .

Office: RW ID: RW3886
Unique INC #: CWMC2706 Well Name: N BATTLE SPRINGS UNIT ID Date: 08/28/06
Well #: 1-31 Effective Date: 08/28/06
Operator: J-W OPERATING COMPANY Abatement Date: 09/09/06
Case #: WYW168845X FAC ID: Corrected Date: 10/03/06
Form: I FAC NAME: Followup Date: 09/28/06
Assessment: \$0 Inspector: MCCUNE Extend Date: 10/06/06
Gravity: 3
Authority Ref: APD- Add. Permit. Requirements

Remarks Date: 08/28/06

Culvert is indicated in the Additional Permitting Requirements submitted by J W Operating for the road to the lease as per Road Plan/Profile, Sheet 15 of 19. No culvert is installed at this time, 8-30-2006, 1400 hrs. Install culvert as specified in APD for the lease North Battlesprings Unit 1-31, on the engineers plats labeled Road Plan/Profile, Sheet 15 of 19. As per section ADDITIONAL PERMITTING REQUIREMENTS, sub part SURFACE USE PLAN OF OPERATIONS, sub part Access Roads to be Constructed and Reconstructed, sub part 9. .

Office: RW ID: RW3871
Unique INC #: CWMC1906 Well Name: N BATTLE SPRINGS UNIT ID Date: 08/28/06
Well #: 1-31 Effective Date: 08/28/06
Operator: J-W OPERATING COMPANY Abatement Date: 09/09/06
Case #: WYW168845X FAC ID: Corrected Date: 10/11/06
Form: I FAC NAME: Followup Date: 09/28/06
Assessment: \$0 Inspector: MCCUNE Extend Date: 10/06/06
Gravity: 3
Authority Ref: APD-Add. Permit. Requirements

Remarks Date: 08/28/06

Culvert is indicated in the Additional Permitting Requirements submitted by J W Operating for the road to the lease as per Road Plan/Profile, Sheet 8 of 19. No culvert is installed at this time, 8-30-2006, 1400 hrs. Install culvert as specified in APD for the lease North Battlesprings Unit 1-31, on the engineers plats labeled Road Plan/Profile, Sheet 8 of 19. As per section ADDITIONAL PERMITTING REQUIREMENTS, sub part SURFACE USE PLAN OF OPERATIONS, sub part Access Roads to be Constructed and Reconstructed, sub part 9. .

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Office: RW ID: RW3887
Unique INC #: CWMC2806 Well Name: N BATTLE SPRINGS UNIT ID Date: 08/28/06
Well #: 1-31 Effective Date: 08/28/06
Operator: J-W OPERATING COMPANY Abatement Date: 09/09/06
Case #: WYW168845X FAC ID: Corrected Date: 10/11/06
Form: I FAC NAME: Followup Date: 09/28/06
Assessment: \$0 Inspector: MCCUNE Extend Date: 10/06/06
Gravity: 3
Authority Ref: APD- Add. Permit. Requirements

Remarks Date: 08/28/06

A second culvert is indicated in the Additional Permitting Requirements submitted by J W Operating for the road to the lease as per Road Plan/Profile, Sheet 10 of 19. Neither culvert is installed at this time, 8-30-2006, 1400 hrs. Install second culvert as specified in APD for the lease North Battlesprings Unit 1-31, on the engineers plats labeled Road Plan/Profile, Sheet 10 of 19. As per section ADDITIONAL PERMITTING REQUIREMENTS, sub part SURFACE USE PLAN OF OPERATIONS, sub part Access Roads to be Constructed and Reconstructed, sub part 9. .

Office: RW ID: RW3874
Unique INC #: CWMC2106 Well Name: N BATTLE SPRINGS UNIT ID Date: 08/28/06
Well #: 1-31 Effective Date: 08/28/06
Operator: J-W OPERATING COMPANY Abatement Date: 09/09/06
Case #: WYW168845X FAC ID: Corrected Date: 10/11/06
Form: I FAC NAME: Followup Date: 09/28/06
Assessment: \$0 Inspector: MCCUNE Extend Date: 10/06/06
Gravity: 3
Authority Ref: APD- Add. Permit. Requirements

Remarks Date: 08/28/06

Culvert is indicated in the Additional Permitting Requirements submitted by J W Operating for the road to the lease as per Road Plan/Profile, Sheet 10 of 19. No culvert is installed at this time, 8-30-2006, 1400 hrs. Install culvert as specified in APD for the lease North Battlesprings Unit 1-31, on the engineers plats labeled Road Plan/Profile, Sheet 10 of 19. As per section ADDITIONAL PERMITTING REQUIREMENTS, sub part SURFACE USE PLAN OF OPERATIONS, sub part Access Roads to be Constructed and Reconstructed, sub part 9. .

Office: RW ID: RW3873
Unique INC #: CWMC2006 Well Name: N BATTLE SPRINGS UNIT ID Date: 08/28/06
Well #: 1-31 Effective Date: 08/28/06
Operator: J-W OPERATING COMPANY Abatement Date: 09/09/06
Case #: WYW168845X FAC ID: Corrected Date: 10/03/06
Form: I FAC NAME: Followup Date: 10/06/06
Assessment: \$0 Inspector: MCCUNE Extend Date: 10/06/06
Gravity: 3
Authority Ref: APD-Add. Permit. Requirements

Remarks Date: 08/28/06

Culvert is indicated in the Additional Permitting Requirements submitted by J W Operating for the road to the lease as per Road Plan/Profile, Sheet 9 of 19. No culvert is installed at this time, 8-30-2006, 1400 hrs. Install culvert as specified in APD for the lease North Battlesprings Unit 1-31, on the engineers plats labeled Road Plan/Profile, Sheet 9 of 19. As per section ADDITIONAL PERMITTING REQUIREMENTS, sub part SURFACE USE PLAN OF OPERATIONS, sub part Access Roads to be Constructed and Reconstructed, sub part 9. .

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Office: RW ID: RW3885
Unique INC #: CWMC2606 Well Name: N BATTLE SPRINGS UNIT ID Date: 08/28/06
Well #: 1-31 Effective Date: 08/28/06
Operator: J-W OPERATING COMPANY Abatement Date: 09/09/06
Case #: WYW168845X FAC ID: Corrected Date: 10/11/06
Form: 1 FAC NAME: Followup Date: 09/28/06
Assessment: \$0 Inspector: MCCUNE Extend Date: 10/06/06
Gravity: 3
Authority Ref: APD- Add. Permit. Requirements

Remarks Date: 08/28/06

Culvert is indicated in the Additional Permitting Requirements submitted by J W Operating for the road to the lease as per Road Plan/Profile, Sheet 14 of 19. No culvert is installed at this time, 8-30-2006, 1400 hrs. Install culvert as specified in APD for the lease North Battlesprings Unit 1-31, on the engineers plats labeled Road Plan/Profile, Sheet 14 of 19. As per section ADDITIONAL PERMITTING REQUIREMENTS, sub part SURFACE USE PLAN OF OPERATIONS, sub part Access Roads to be Constructed and Reconstructed, sub part 9. .

Office: RW ID: RW3888
Unique INC #: CWMC2906 Well Name: N BATTLE SPRINGS UNIT ID Date: 08/28/06
Well #: 1-31 Effective Date: 08/28/06
Operator: J-W OPERATING COMPANY Abatement Date: 09/09/06
Case #: WYW168845X FAC ID: Corrected Date: 10/11/06
Form: 1 FAC NAME: Followup Date: 09/28/06
Assessment: \$0 Inspector: MCCUNE Extend Date: 10/06/06
Gravity: 3
Authority Ref: APD-Add. Permit. Requirements

Remarks Date: 08/28/06

Gravel on road is not up to APD standards, as per the Additional Permitting Requirements, sub part Access Roads to be Constructed and Reconstructed, sub part 9. or not on road at all. Gravel road going to lease as per the Additional Permitting Requirements, sub part Access Roads to be Constructed and Reconstructed, sub part 9.

Office: RW ID: RW3884
Unique INC #: CWMC2506 Well Name: N BATTLE SPRINGS UNIT ID Date: 08/28/06
Well #: 1-31 Effective Date: 08/28/06
Operator: J-W OPERATING COMPANY Abatement Date: 09/09/06
Case #: WYW168845X FAC ID: Corrected Date: 10/03/06
Form: 1 FAC NAME: Followup Date: 09/28/06
Assessment: \$0 Inspector: MCCUNE Extend Date: 10/06/06
Gravity: 3
Authority Ref: APD- Add. Permit. Requirements

Remarks Date: 08/28/06

Culvert is indicated in the Additional Permitting Requirements submitted by J W Operating for the road to the lease as per Road Plan/Profile, Sheet 13 of 19. No culvert is installed at this time, 8-30-2006, 1400 hrs. Install culvert as specified in APD for the lease North Battlesprings Unit 1-31, on the engineers plats labeled Road Plan/Profile, Sheet 13 of 19. As per section ADDITIONAL PERMITTING REQUIREMENTS, sub part SURFACE USE PLAN OF OPERATIONS, sub part Access Roads to be Constructed and Reconstructed, sub part 9. .

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Office: RW ID: RW4227
Unique INC #: WJS14-2007 Well Name: ID Date: 07/18/07
Well #: Effective Date: 07/25/07
Operator: ANADARKO E & P COMPANY LP Abatement Date: 08/24/07
Case #: WYW110166 FAC ID: 1-6 Corrected Date: 08/27/07
Form: I FAC NAME: FAIR FEDERAL Followup Date: 08/27/07
Assessment: \$0 Inspector: SAUERESSIG Extend Date:
Gravity: 3
Authority Ref: OO#4.III.C.1.a
Remarks Date: 07/18/07
Thief hatch pressure seal not functioning.

Office: RW ID: RW3958
Unique INC #: AW07-3 Well Name: WERTZ MCDERMOTT ID Date: 12/16/06
Well #: 10R Effective Date: 12/16/06
Operator: MERIT ENERGY COMPANY Abatement Date: 12/16/06
Case #: WYC029630B FAC ID: Corrected Date: 12/16/06
Form: I FAC NAME: Followup Date: 12/16/06
Assessment: \$0 Inspector: WHITE Extend Date:
Gravity: 3
Authority Ref: COA
Remarks Date: 12/16/06
The APD was not on location when inspected. Operator went to HQ and retrieved APD.

Office: RW ID: RW4238
Unique INC #: AW07-19 Well Name: CHAMBERS FEDERAL ID Date: 07/20/07
Well #: 7-24 Effective Date: 07/20/07
Operator: ANADARKO E & P COMPANY LP Abatement Date: 08/31/07
Case #: WYW110120 FAC ID: Corrected Date: 08/16/07
Form: I FAC NAME: Followup Date: 08/21/07
Assessment: \$0 Inspector: WHITE Extend Date:
Gravity: 3
Authority Ref: COA
Remarks Date: 07/20/07
Mark culvert ends.

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Office: RW ID: RW3967
Unique INC #: AW07-08 Well Name: BAUMGARTNER FEDERAL
Well #: 4-6 ID Date: 02/08/07
Operator: ANADARKO E & P COMPANY LP Effective Date: 02/08/07
Case #: WYW110122 FAC ID: Abatement Date: 02/09/07
Form: I FAC NAME: Corrected Date: 03/13/07
Assessment: \$0 Inspector: WHITE Followup Date: 04/03/07
Gravity: 3 Extend Date:
Authority Ref: OO#2 III.A.2.g.
Remarks Date: 02/08/07
No valve installed on closing line of Annular preventer. Install valve.

Office: RW ID: RW3964
Unique INC #: AW07-05 Well Name: BAUMGARTNER FEDERAL
Well #: 4-6 ID Date: 02/08/07
Operator: ANADARKO E & P COMPANY LP Effective Date: 02/08/07
Case #: WYW110122 FAC ID: Abatement Date: 02/10/07
Form: I FAC NAME: Corrected Date: 03/13/07
Assessment: \$0 Inspector: WHITE Followup Date: 04/03/07
Gravity: 3 Extend Date:
Authority Ref: COA #7 (e)
Remarks Date: 02/08/07
A lot of trash on and off location. Remove all trash on and off location.

Office: RW ID: RW3965
Unique INC #: AW07-06 Well Name: BAUMGARTNER FEDERAL
Well #: 4-6 ID Date: 02/08/07
Operator: ANADARKO E & P COMPANY LP Effective Date: 02/08/07
Case #: WYW110122 FAC ID: Abatement Date: 02/09/07
Form: I FAC NAME: Corrected Date: 03/13/07
Assessment: \$0 Inspector: WHITE Followup Date: 04/03/07
Gravity: 3 Extend Date:
Authority Ref: OO#2 III.A.2.b.
Remarks Date: 02/08/07
Flare line is not anchored. Anchor flare line to prevent whip and reduce vibration.

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Office: RW ID: RW3966
Unique INC #: AW07-07 Well Name: BAUMGARTNER FEDERAL ID Date: 02/08/07
Well #: 4-6 Effective Date: 02/08/07
Operator: ANADARKO E & P COMPANY LP Abatement Date: 02/09/07
Case #: WYW110122 FAC ID: Corrected Date: 03/13/07
Form: 1 FAC NAME: Followup Date: 04/03/07
Assessment: \$0 Inspector: WHITE Extend Date:
Gravity: 3
Authority Ref: OO#2 III.A.2.g.

Remarks Date: 02/08/07

No hand wheels on ram preventers. Locking devices (hand wheels) shall be installed on all systems of 2M or greater.

Office: RW ID: RW4234
Unique INC #: AW07-18 Well Name: COAL GULCH ID Date: 07/30/07
Well #: 3-32 Effective Date: 07/30/07
Operator: DEVON ENERGY PRODUCTION CO LP Abatement Date: 08/27/07
Case #: WYW13325 FAC ID: Corrected Date: 08/07/07
Form: 1 FAC NAME: Followup Date: 08/21/07
Assessment: \$0 Inspector: WHITE Extend Date:
Gravity: 3
Authority Ref: COA

Remarks Date: 07/30/07

Trash on location.

Office: RW ID: RW4195
Unique INC #: AW14-07 Well Name: RED DESERT ID Date: 06/01/07
Well #: 14A-8 Effective Date: 06/01/07
Operator: DEVON ENERGY PRODUCTION CO LP Abatement Date: 06/15/07
Case #: WYW17125 FAC ID: Corrected Date: 06/08/07
Form: 1 FAC NAME: Followup Date: 06/12/07
Assessment: \$0 Inspector: WHITE Extend Date:
Gravity: 3
Authority Ref: C.O.A.

Remarks Date: 06/01/07

Pick up and contain all trash and debris.

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Office: VE ID: VE11634
Unique INC #: DK07015 Well Name: CWU ID Date: 03/29/07
Well #: 1230-07 Effective Date: 03/29/07
Operator: EOG RESOURCES INC Abatement Date: 05/01/07
Case #: UTU63013X FAC ID: Corrected Date: 04/30/07
Form: I FAC NAME: Followup Date: 04/30/07
Assessment: \$0 Inspector: DONNA KENNEY Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2, II, Q.,III,A,,2,b,ii,d,

Remarks Date: 03/29/07

On a BOPE test that was conducted on March 29th and 30th, on rig SST2 it was found that the choke manifold system is not set up in accordance with what EOG shows in their APD and what the Bureau of Land Management requires in their federal register of rules and regulations. This issue was discussed earlier and no change or modification had been attempted, which has prompted the issuance of this INC. When tested, neither one of the manual or super choke held or showed any sign of flow control, all of the valves that were tested on the manifold, either were beaten open with a sledge hammer or a 36" pipe wrench was used. This is not considered operational, especially in a well control situation. The testers had to manually handle the valves off of the BOPE stack for the choke and kill lines, proper handles and servicing would help. The accumulator function test shows a consistent low nitrogen bottle psi (bleed off test) around 600#. They have been putting in a good effort to get this resolved but it still needs to be corrected. Please address these issues listed above and correct by the abatement date. Thank you.

Office: WO ID: WO2306
Unique INC #: 07-OL-04 Well Name: SHAD ID Date: 11/06/06
Well #: 31 Effective Date: 11/06/06
Operator: NANCE PETROLEUM CORPORATION Abatement Date: 11/09/06
Case #: WYB040027 FAC ID: Corrected Date: 11/09/06
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: LEAR Extend Date:
Gravity: 3
Authority Ref: OO#2. III. C.7.

Remarks Date: 11/06/06

Flare lines not Ran to Flare Pit. Add on to Flare lines, with in 24hrs.

Office: WO ID: WO2305
Unique INC #: 07-OL-03 Well Name: SHAD ID Date: 11/06/06
Well #: 31 Effective Date: 11/06/06
Operator: NANCE PETROLEUM CORPORATION Abatement Date: 11/09/06
Case #: WYB040027 FAC ID: Corrected Date: 11/09/06
Form: I FAC NAME: Followup Date: 11/09/06
Assessment: \$0 Inspector: LEAR Extend Date:
Gravity: 3
Authority Ref: OO#2. III A. g.

Remarks Date: 11/06/06

Manual locking devices not installed on BOP. Install with in 24hrs.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Office: WO ID: WO2303
Unique INC #: 07-OL-02 Well Name: NORTH NIEBER
Well #: 19-1 ID Date: 11/03/06
Operator: CONTINENTAL RESOURCES INC Effective Date: 11/08/06
Case #: WYW0000006 FAC ID: Abatement Date: 11/08/06
Form: I FAC NAME: Corrected Date: 11/07/06
Assessment: \$0 Inspector: LEAR Followup Date:
Gravity: 3 Extend Date:
Authority Ref: OO#2. III.A.2.h.

Remarks Date: 11/03/06

Remote control for BOP on Rig floor not hook up. OO#2.III.2.h. Hook up with in 24hrs.

Office: WO ID: WO2302
Unique INC #: 07-OL-01 Well Name: NORTH NIEBER
Well #: 19-1 ID Date: 11/03/06
Operator: CONTINENTAL RESOURCES INC Effective Date: 11/07/06
Case #: WYW0000006 FAC ID: Abatement Date: 11/08/06
Form: I FAC NAME: Corrected Date: 11/07/06
Assessment: \$0 Inspector: LEAR Followup Date:
Gravity: 3 Extend Date:
Authority Ref: OO#2. III.2.a.iii.

Remarks Date: 11/03/06

No handles on Kill line valve, no handle of drilling spool choke line valve. OO #2 III.A.2.iii. Install handles with in 24hrs.

Office: WO ID: WO2351
Unique INC #: 07-OL-23 Well Name: YAZ FEDERAL
Well #: 3-28 ID Date: 05/22/07
Operator: JACK J GRYNBERG Effective Date: 05/22/07
Case #: WYW162651 FAC ID: Abatement Date: 05/23/07
Form: I FAC NAME: Corrected Date: 05/23/07
Assessment: \$0 Inspector: LEAR Followup Date:
Gravity: 3 Extend Date:
Authority Ref: OO#2.III.A.2.ii

Remarks Date: 05/22/07

Safety Valve not tested. Test Valve or replace with in 24 Hrs.

Safety and Drilling Related Violations (INCs) Issued During FY 2007
As of March 3, 2011

Office: WO

ID: WO2352

Unique INC #: 07-OL-24

Well Name: YAZ FEDERAL

Well #: 3-28

ID Date: 05/22/07

Effective Date: 05/25/07

Operator: JACK J GRYNBERG

Abatement Date: 05/25/07

Case #: WYW162651

FAC ID:

Corrected Date: 05/25/07

Form: I

FAC NAME:

Followup Date:

Assessment: \$0

Inspector: LEAR

Extend Date:

Gravity: 3

Authority Ref: OO#2.III.C.7.

Remarks Date: 05/22/07

Flare line not ran to Pits, or Flare pit. Run Flare lines with 3 Days.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: BA ID: BA2376
Unique INC #: 05-050-06I Well Name: ID Date: 08/22/06
Well #: 29 Effective Date: 08/23/06
Operator: OXY USA INCORPORATED Abatement Date: 08/23/06
Case #: CAS022384 FAC ID: Corrected Date: 08/23/06
Form: I FAC NAME: Followup Date: 08/24/06
Assessment: \$0 Inspector: 5 WHITE T Extend Date:
Gravity: 1
Authority Ref: Conditions of Approval

Remarks Date: 08/23/06

Ensign drilling rig #510 had a 90 degree turn on the diverter line. Verbal variance was given by BLM Petroleum Engineer Silvet Holcomb.

Office: BA ID: BA2377
Unique INC #: 05-051-06I Well Name: ID Date: 08/22/06
Well #: 29 Effective Date: 08/23/06
Operator: OXY USA INCORPORATED Abatement Date: 08/23/06
Case #: CAS022384 FAC ID: Corrected Date: 08/23/06
Form: I FAC NAME: Followup Date: 08/24/06
Assessment: \$0 Inspector: 5 WHITE T Extend Date:
Gravity: 1
Authority Ref: Conditions of Approval

Remarks Date: 08/23/06

Ensign rig #510 had no remote control on rig floor as required on Conditions of Approval of APD. Remote control was installed and function tested while Inspectors Rod Sparks and Tom White conducted their drilling inspection.

Office: BA ID: BA2414
Unique INC #: 05-052-06I Well Name: ID Date: 08/22/06
Well #: 29 Effective Date: 08/23/06
Operator: OXY USA INCORPORATED Abatement Date: 08/23/06
Case #: CAS022384 FAC ID: Corrected Date: 08/23/06
Form: I FAC NAME: Followup Date: 08/24/06
Assessment: \$0 Inspector: 5 WHITE T Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 Conditions of Approval

Remarks Date: 08/22/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Approved APD was not on location. Operator was notified and company representative brought approved APD to location.

Office: BU ID: BU9286
Unique INC #: MB-06-02 Well Name: RMU ID Date: 11/09/05
Well #: 23-11 Effective Date: 11/09/05
Operator: OSBORN HEIRS CO Abatement Date: 11/09/05
Case #: WYW013356 FAC ID: Corrected Date: 11/10/05
Form: I FAC NAME: Followup Date: 11/10/05
Assessment: \$1,500 Inspector: BLAKESLEY Extend Date:
Gravity: 1
Authority Ref: 43CFR3164.1 OSO#2IIIA2aiii

Remarks Date: 11/09/05

Blowout preventer (BOP) and related equipment (BOPE) shall be installed, maintained and tested in a manner necessary to insure control and shall be operational prior to drilling the surface casing shoe. Specifically: You failed to install and maintain the kill line on the BOP

Office: BU ID: BU9288
Unique INC #: MB-06-03 Well Name: RMU ID Date: 11/09/05
Well #: 23-11 Effective Date: 11/09/05
Operator: OSBORN HEIRS CO Abatement Date: 11/10/05
Case #: WYW013356 FAC ID: Corrected Date: 11/10/05
Form: I FAC NAME: Followup Date: 11/10/05
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: OSO#2 III A 2 g

Remarks Date: 11/10/05

BOP shall be maintained in a manner necessary to assure well control. Specifically: Hand wheels were not installed on BOPE. You must install hand wheels on BOPE stack.

Office: BU ID: BU9291
Unique INC #: MB-06-04 Well Name: RMU ID Date: 11/09/05
Well #: 23-11 Effective Date: 11/09/05
Operator: OSBORN HEIRS CO Abatement Date: 11/10/05
Case #: WYW013356 FAC ID: Corrected Date: 11/10/05
Form: I FAC NAME: Followup Date: 11/10/05
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: OO#2111.A.1

Remarks Date: 11/09/05

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

BOP shall be maintained in a manner necessary to assure well control. Specifically: The controls for operating the BOP are not readily accessible. You must remove the material in front of the controls so that they are readily accessible to the operator.

Office: BU ID: BU9289
Unique INC #: M06-04 Well Name: RMU ID Date: 11/09/05
Well #: 23-11 Effective Date: 11/09/05
Operator: OSBORN HEIRS CO Abatement Date: 11/10/05
Case #: WYW013356 FAC ID: Corrected Date: 11/10/05
Form: 1 FAC NAME: Followup Date: 11/10/05
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-1

Remarks Date: 11/09/05

There was a significant amount of motor oil under the rig and running down the ditches. You must clean up the motor oil and keep it from reaching the reserve pit.

Office: BU ID: BU10070
Unique INC #: MB-06-30 Well Name: SAND DRAW LOVE ID Date: 06/28/06
Well #: 11-31WA Effective Date: 06/29/06
Operator: PETRO-CANADA RES (USA) INC Abatement Date: 07/06/06
Case #: WYW133614 FAC ID: Corrected Date: 07/06/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.6(b)

Remarks Date: 06/28/06

There is no well sign on this location. You must install a well sign that contains the following: the operators name, the Federal lease number, the legal survey, and the well name and number.

Office: BU ID: BU9273
Unique INC #: MB-06-01 Well Name: KITTY SUEDKAMP ID Date: 11/03/05
Well #: 14-30 Effective Date: 11/04/05
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 11/11/05
Case #: WYW143547 FAC ID: Corrected Date: 11/10/05
Form: 1 FAC NAME: Followup Date: 11/29/05
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 11/03/05

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

This well site is not properly identified. You must install a well sign that meets the requirements of 43 CFR 3162.6(b).

Office: BU ID: BU9408
Unique INC #: MB-06-06 Well Name: BLACKBIRD ID Date: 12/20/05
Well #: 1 Effective Date: 12/20/05
Operator: DUNCAN OIL INC Abatement Date: 12/21/05
Case #: WYW143919 FAC ID: Corrected Date: 12/21/05
Form: 1 FAC NAME: Followup Date: 12/21/05
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: OSO#2,III.A.2.i.xi: and i.viii

Remarks Date: 12/20/05

Pipe rams were not activated each trip and recorded in the drillers log. You must activate the pipe rams each trip and record in the drillers log.

Office: BU ID: BU9407
Unique INC #: MB-06-05 Well Name: BLACKBIRD ID Date: 12/20/05
Well #: 1 Effective Date: 12/20/05
Operator: DUNCAN OIL INC Abatement Date: 12/21/05
Case #: WYW143919 FAC ID: Corrected Date: 12/21/05
Form: 1 FAC NAME: Followup Date: 12/21/05
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: OSO#2, III. C.1.

Remarks Date: 12/20/05

You have failed to record the slow pump speed in the drillers log on each tour. You must record the slow pump speed in the drillers log on each tour.

Office: BU ID: BU9988
Unique INC #: MB-06-22 Well Name: POWDER VALLEY U PVU GAMMA ID Date: 06/06/06
Well #: 42-6BG Effective Date: 06/06/06
Operator: LANCE OIL + GAS CO INC Abatement Date: 06/16/06
Case #: WYW149556X FAC ID: Corrected Date: 06/15/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: COA's

Remarks Date: 06/06/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Pits are not 30' from the well bore. You must have 30' from the edge of the nearest pit to the well bore. This will be checked on subsequent locations.

Office: BU ID: BU10130
Unique INC #: MB-06-34 Well Name: BEAR DRAW UNIT BETA BDU ID Date: 07/24/06
Well #: 41-13BG Effective Date: 07/25/06
Operator: LANCE OIL + GAS CO INC Abatement Date: 07/26/06
Case #: WYW151909X FAC ID: Corrected Date: 08/04/06
Form: 1 FAC NAME: Followup Date: 09/27/06
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (b)

Remarks Date: 07/24/06

There is no well sign on this location. You must install a well sign that contains the following: the operator's name, the Federal lease number, the legal survey, and the well name and number.

Office: BU ID: BU10172
Unique INC #: MB-06-36 Well Name: BEAR DRAW UNIT BETA BDU ID Date: 07/27/06
Well #: 24-15BG Effective Date: 07/27/06
Operator: LANCE OIL + GAS CO INC Abatement Date: 08/03/06
Case #: WYW151909X FAC ID: Corrected Date: 08/03/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (b)

Remarks Date: 07/27/06

The well sign is incorrect. The quarter-quarter should read SE of SE, not NW of SW.

Office: BU ID: BU10032
Unique INC #: MB-06-23 Well Name: MEADOW DRAW TEST CHRISTIAN ID Date: 06/22/06
Well #: 1BG-9* Effective Date: 06/23/06
Operator: JM HUBER CORP Abatement Date: 07/06/06
Case #: WYW157761 FAC ID: Corrected Date: 06/23/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 06/22/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

The lease number on the well sign is not correct. You must have the correct lease number on the well sign. It should read Lease # WYW157761.

Office: BU ID: BU10536
Unique INC #: MB-06-43 Well Name: KFC LOVE ID Date: 09/01/06
Well #: 23-13FAW Effective Date: 09/01/06
Operator: EMERALD OPERATING COMPANY Abatement Date: 09/10/06
Case #: WYW39563 FAC ID: Corrected Date: 09/10/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 09/01/06

There is no well sign on this location. You must put up a well sign that contains the following: legal land description, well name and number, operator name, and Federal lease number.

Office: BU ID: BU10532
Unique INC #: MB-06-39 Well Name: KFC LOVE ID Date: 09/01/06
Well #: 12-13F Effective Date: 09/01/06
Operator: EMERALD OPERATING COMPANY Abatement Date: 09/07/06
Case #: WYW39563 FAC ID: Corrected Date: 09/07/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: COA's

Remarks Date: 09/01/06

You have failed to fence all pits on location. Pits will be fenced to prevent wildlife and livestock from entering.

Office: BU ID: BU10534
Unique INC #: MB-06-41 Well Name: KFC LOVE ID Date: 09/01/06
Well #: 14-13F Effective Date: 09/01/06
Operator: EMERALD OPERATING COMPANY Abatement Date: 09/02/06
Case #: WYW39563 FAC ID: Corrected Date: 09/02/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: COA's

Remarks Date: 09/01/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

You do not have the pits fenced. You must fence all pits to keep wildlife and livestock out.

Office: BU ID: BU10121
Unique INC #: MB--06-33 Well Name: SAND DRAW LOVE ID Date: 07/20/06
Well #: 14-41WA Effective Date: 07/21/06
Operator: PETRO-CANADA RES (USA) INC Abatement Date: 07/21/06
Case #: WYW51875 FAC ID: Corrected Date: 07/21/06
Form: 1 FAC NAME: Followup Date: 09/27/06
Assessment: \$5,000 Inspector: BLAKESLEY Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3163.1(b) (2)

Remarks Date: 07/20/06

You have drilled a well without an approved location. Please refer to the attached instructions for guidance for correction.

Office: BU ID: BU10067
Unique INC #: MB-06-27 Well Name: SAND DRAW LOVE ID Date: 06/28/06
Well #: 14-41WA Effective Date: 06/29/06
Operator: PETRO-CANADA RES (USA) INC Abatement Date: 07/06/06
Case #: WYW51875 FAC ID: Corrected Date: 07/06/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: 43 CFR3162.6(b)

Remarks Date: 06/28/06

There is no well sign. You must install a well sign that contains the following: the operators name, the Federal lease number, the surveyed location, the well name and number.

Office: BU ID: BU10063
Unique INC #: MB-06-24 Well Name: SAND DRAW LOVE ID Date: 06/28/06
Well #: 14-31WA Effective Date: 06/29/06
Operator: PETRO-CANADA RES (USA) INC Abatement Date: 07/06/06
Case #: WYW51875 FAC ID: Corrected Date: 06/23/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: 43CFR 3162.6(b)

Remarks Date: 06/28/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

There is no well sign on location. You must install a well sign that contains the following: the operators name, the Federal lease number, the surveyed location, the well name and number.

Office: BU ID: BU10068
Unique INC #: MB-06-28 Well Name: SAND DRAW LOVE ID Date: 06/28/06
Well #: 14-41WA Effective Date: 06/29/06
Operator: PETRO-CANADA RES (USA) INC Abatement Date: 07/06/06
Case #: WYW51875 FAC ID: Corrected Date: 07/06/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: COA's

Remarks Date: 06/28/06

The nearest edge of the pit is not 30' from the well bore. The well bore must be 30' from the nearest edge of the pit.

Office: BU ID: BU10064
Unique INC #: MB_06-25 Well Name: SAND DRAW LOVE ID Date: 06/28/06
Well #: 14-31WA Effective Date: 06/29/06
Operator: PETRO-CANADA RES (USA) INC Abatement Date: 07/06/06
Case #: WYW51875 FAC ID: Corrected Date: 07/06/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: COA's

Remarks Date: 06/28/06

The well bore is not 30' from the edge of the nearest pit. The edge of the nearest pit must be 30' from the well bore.

Office: BU ID: BU10091
Unique INC #: KAB0601 Well Name: CHU ID Date: 07/05/06
Well #: 7-11 Effective Date: 07/05/06
Operator: PRIMARY NATURAL RESOURCES INC Abatement Date: 07/06/06
Case #: 891012381A FAC ID: Corrected Date: 07/07/06
Form: 1 FAC NAME: Followup Date: 07/07/06
Assessment: \$0 Inspector: BOGERS/ROTH Extend Date:
Gravity: 3
Authority Ref:

Remarks Date: 07/05/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Supply Air Valve for the accumulator air jammer was in the closed position. Please see attached copy of Onshore Order #2, specifically OO2.III.A.e - highlighted for your convenience, and attached pictures. The pusher (Mark) and company man (Dusty) were informed of this violation while the inspectors were on location on 7/5/06 @ 1300hrs. The inspectors were assured that the problem would be fixed.

Office: BU ID: BU10093
Unique INC #: KAB0603 Well Name: CHU ID Date: 07/05/06
Well #: 7-11 Effective Date: 07/05/06
Operator: PRIMARY NATURAL RESOURCES INC Abatement Date: 07/06/06
Case #: 891012381A FAC ID: Corrected Date: 07/07/06
Form: 1 FAC NAME: Followup Date: 07/07/06
Assessment: \$0 Inspector: BOGERS/ROTH Extend Date:
Gravity: 1
Authority Ref:

Remarks Date: 07/05/06

Flare Line system less than 100 feet. Please see attached copy of Onshore Order #2, specifically OO2.III.C.7 - highlighted for your convenience, and attached pictures. The pusher (Mark) and company man (Dusty) were informed of this violation while the inspectors were on location on 7/5/06. The inspectors were assured that the problem would be fixed.

Office: BU ID: BU10092
Unique INC #: KAB0602 Well Name: CHU ID Date: 07/05/06
Well #: 7-11 Effective Date: 07/05/06
Operator: PRIMARY NATURAL RESOURCES INC Abatement Date: 07/06/06
Case #: 891012381A FAC ID: Corrected Date: 07/07/06
Form: 1 FAC NAME: Followup Date: 07/07/06
Assessment: \$0 Inspector: BOGERS/ROTH Extend Date:
Gravity: 3
Authority Ref:

Remarks Date: 07/05/06

Missing hand wheels. Please see attached copy of Onshore Order #2, specifically OO2.III.A.g - highlighted for your convenience, and attached pictures. The pusher (Mark) and company man (Dusty) were informed of this violation while the inspectors were on location on 7/5/06 @ 1300hrs. The inspectors were assured that the problem would be fixed.

Office: BU ID: BU10101
Unique INC #: KAB0605 Well Name: CHU ID Date: 07/05/06
Well #: 7-11 Effective Date: 07/06/06
Operator: PRIMARY NATURAL RESOURCES INC Abatement Date: 07/06/06
Case #: 891012381A FAC ID: Corrected Date: 07/07/06
Form: 1 FAC NAME: Followup Date: 07/07/06
Assessment: \$0 Inspector: BOGERS/ROTH Extend Date:
Gravity: 3
Authority Ref:

Remarks Date: 07/05/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

No fence around the pit, required by APD. See attached pictures. The company man (Dusty) was informed of this violation while the inspectors were on location on 7/5/06 @ 1300hrs. The inspectors were assured that the problem would be fixed.

Office: BU ID: BU10094
Unique INC #: KAB0604 Well Name: CHU ID Date: 07/05/06
Well #: 7-11 Effective Date: 07/05/06
Operator: PRIMARY NATURAL RESOURCES INC Abatement Date: 07/06/06
Case #: 891012381A FAC ID: Corrected Date: 07/05/06
Form: I FAC NAME: Followup Date: 07/05/06
Assessment: \$500 Inspector: BOGERS/ROTH Extend Date:
Gravity: 1
Authority Ref: 43CFR3163.1.(b).(1)

Remarks Date: 07/05/06

Failure to install and maintain BOPE system. Specifically: Air supply was shut off to Accumulator Power source and hand wheels on BOP were not hooked up. NOTE: Blowout preventer (BOP) and related equipment (BOPE) shall be installed, used, maintained, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe unless otherwise approved by the APD. Commencement of drilling without the approved BOPE installed and maintained, unless otherwise approved, shall subject the operator to immediate assessment under 43 CFR 3163.1(b)(1). Shoe was drilled out 7-4-2006, inspected 7-5-2006 by Kimberly Bogers and Gary Roth. Discussed violations with company hand and pusher while on site. Cyclone #4 was the drilling rig on site.

Office: BU ID: BU9352
Unique INC #: DC06-004 Well Name: TUIT DRAW CBM ID Date: 11/15/05
Well #: 23-33 Effective Date: 11/15/05
Operator: MERIT ENERGY CO Abatement Date: 11/15/05
Case #: WYW107251 FAC ID: Corrected Date: 11/15/05
Form: I FAC NAME: Followup Date: 11/15/05
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval for Coal Bed Methane Drilling and Prod. Operations

Remarks Date: 11/15/05

Production casing cement had fallen back 32' from the surface and the rig was drilling below the casing shoe. Conditions of Approval require all remedial work to be completed before drilling out the casing shoe. Remediate the cement by bringing it to ground level. (Drilling ceased immediately and the annulus was screted in the presence of the Inspector.) No further action is required on this INC except to sign, date and return this form.

Office: BU ID: BU9353
Unique INC #: DC06-005 Well Name: TUIT DRAW CBM ID Date: 11/15/05
Well #: 23-33 Effective Date: 11/15/05
Operator: MERIT ENERGY CO Abatement Date: 11/15/05
Case #: WYW107251 FAC ID: Corrected Date: 11/15/05
Form: I FAC NAME: Followup Date: 11/15/05
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval for Coal Bed Methane Drilling and Prod. Operations

Remarks Date: 11/15/05

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

The rig on this well was drilling in coal below the casing shoe. Coal cuttings were blowing out the blooie line onto open ground beyond the blooie pit through a gap in the spoils pile. Conditions of Approval require all cuttings and circulating medium be contained in the pit. Reposition the spoil pile to close the gap and contain the cuttings. (Drilling ceased immediately and a backhoe repositioned the spoil pile in the presence of the Inspector). No further action is required on this INC except to sign, date and return this form.

Office: BU ID: BU9411
Unique INC #: DC06-008 Well Name: BIG BEND I FEDERAL ID Date: 12/20/05
Well #: 1-1* Effective Date: 12/20/05
Operator: NORTH FINN, LLC Abatement Date: 12/21/05
Case #: WYW130116 FAC ID: Corrected Date: 12/21/05
Form: 1 FAC NAME: Followup Date: 12/22/05
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval for Coal Bed Methane Drilling and Production Operations

Remarks Date: 12/20/05

The drill rig on this well was at 940 feet and the blooie line was not anchored. The Conditions of Approval (COA) state that the blooie line be securely anchored. Securely anchor the blooie line on this well. Verbal contact, via phone, between Darrel Cork and Neil Neumiller was made at 16:15 on 12/20/05 regarding this INC and the 24 hour abatement time.

Office: BU ID: BU9410
Unique INC #: DC06-007 Well Name: BIG BEND I FEDERAL ID Date: 12/20/05
Well #: 1-1* Effective Date: 12/20/05
Operator: NORTH FINN, LLC Abatement Date: 12/21/05
Case #: WYW130116 FAC ID: Corrected Date: 12/21/05
Form: 1 FAC NAME: Followup Date: 12/22/05
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 3
Authority Ref: Onshore Oil And Gas Order No. 1, Ill., G.,3., f.

Remarks Date: 12/20/05

There is no approved Federal Application for Permit to Drill (APD) on location at this well. Onshore Oil And Gas Order No. 1 states that a copy of the approved APD shall be available at the drillsite whenever active construction, drilling or completion operations are under way. Provide a copy of the approved Federal APD on this location. Verbal contact, via phone, between Darrel Cork and Neil Neumiller was made at 16:15 on 12/20/05 regarding this INC and the 24 hour abatement time.

Office: BU ID: BU10208
Unique INC #: DC06-067 Well Name: BIG BEND I FEDERAL ID Date: 08/02/06
Well #: 15-25 Effective Date: 08/02/06
Operator: NORTH FINN, LLC Abatement Date: 08/02/06
Case #: WYW137111 FAC ID: Corrected Date: 08/02/06
Form: 1 FAC NAME: Followup Date: 08/02/06
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval for Coal Bed Methane Drilling and Production Operations

Remarks Date: 08/02/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Rig on this well was running Drill Pipe to drill thru the surface casing shoe at 124'. The flow line was not anchored. Conditions of Approval require the flow line be securely anchored. Corrective Action: Securely anchor the flow line. (This was done in the presence of the Inspector).

Office: BU ID: BU10210
Unique INC #: DC06-070 Well Name: BIG BEND I FEDERAL ID Date: 08/02/06
Well #: 15-25 Effective Date: 08/11/06
Operator: NORTH FINN, LLC Abatement Date: 08/11/06
Case #: WYW137111 FAC ID: Corrected Date: 08/03/06
Form: I FAC NAME: Followup Date: 08/07/06
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 3
Authority Ref: General Conditions of Approval

Remarks Date: 08/02/06

The well was at 124 feet and the rig did not have an APD at the drill site. General Conditions of Approval require an approved APD be at the drill site during drilling operations. Corrective Action: Provide an approved APD at the drill site.

Office: BU ID: BU10507
Unique INC #: DC06-080 Well Name: BIG BEND I FEDERAL ID Date: 08/29/06
Well #: 3-25 Effective Date: 08/29/06
Operator: NORTH FINN, LLC Abatement Date: 08/29/06
Case #: WYW137111 FAC ID: Corrected Date: 08/29/06
Form: I FAC NAME: Followup Date: 08/29/06
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 1
Authority Ref: Onshore Oil and Gas Order #2, Ill., A., 1.

Remarks Date: 08/29/06

The rig at this location was drilling at 350' without a rubber in the diverter. Corrective Action: Install a rubber in the diverter. Drilling stopped immediately and the rubber was installed in the presence of the inspector.

Office: BU ID: BU10501
Unique INC #: DC06-076 Well Name: BIG BEND I FEDERAL ID Date: 08/29/06
Well #: 5-25 Effective Date: 09/08/06
Operator: NORTH FINN, LLC Abatement Date: 09/22/06
Case #: WYW137111 FAC ID: Corrected Date: 09/14/06
Form: I FAC NAME: Followup Date: 09/26/06
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval for Coal Bed Methane Drilling and Production Operations

Remarks Date: 08/29/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

The drill rig has moved off this well but cement is not to surface on the production casing. Top of cement was measured at 22' below surface. Conditions of Approval require all remedial cementing work be completed before drilling out the casing shoe. Corrective action: Remediate the cement to surface using 1" if top of cement is below 30 feet. If top of cement is above 30', sakrete may be used.

Office: BU ID: BU10128
Unique INC #: DC06-060 Well Name: BIG BEND I FEDERAL ID Date: 07/18/06
Well #: 9-25 Effective Date: 07/18/06
Operator: NORTH FINN, LLC Abatement Date: 07/18/06
Case #: WYW137111 FAC ID: Corrected Date: 07/18/06
Form: 1 FAC NAME: Followup Date: 07/25/06
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 1
Authority Ref: Conditions of Approval for Coal Bed Methane Drilling and Production Operations

Remarks Date: 07/18/06

The drill rig on this well was drilling at 340 feet and the flow line was not anchored. The Conditions of Approval (COA) state that the flow line be securely anchored. Corrective Action: Securely anchor the flow line on this well. This was done immediately in the presence of the inspector. Neal Neumiller was informed of this on 7/20/06. No further action is required except to return original of this document.

Office: BU ID: BU10506
Unique INC #: DC06-078 Well Name: BIG BEND I FEDERAL ID Date: 08/29/06
Well #: 3-25 Effective Date: 08/29/06
Operator: NORTH FINN, LLC Abatement Date: 08/29/06
Case #: WYW137111 FAC ID: Corrected Date: 08/29/06
Form: 1 FAC NAME: Followup Date: 08/29/06
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 3
Authority Ref: 43 CFR, Subpart 3162.6, (a)

Remarks Date: 08/29/06

There was no well identification sign at this drill site. Corrective Action: Provide a well identification sign at this well with the correct information on it per 43 CFR, 3162.6, (a). This was done immediately in the presence of the inspector.

Office: BU ID: BU10504
Unique INC #: DC06-079 Well Name: BIG BEND I FEDERAL ID Date: 08/29/06
Well #: 3-25 Effective Date: 08/29/06
Operator: NORTH FINN, LLC Abatement Date: 08/29/06
Case #: WYW137111 FAC ID: Corrected Date: 08/29/06
Form: 1 FAC NAME: Followup Date: 08/29/06
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 1
Authority Ref: General Conditions of Approval

Remarks Date: 08/29/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

The drill rig was drilling on this location and there was no APD on the well site. The Conditions of Approval state that an approved APD be at the drill site during drilling operations. Corrective Action: Provide an approved APD at the drill site. This was done immediately in the presence of the inspector.

Office: BU ID: BU10209
Unique INC #: DC06-068 Well Name: BIG BEND I FEDERAL ID Date: 08/02/06
Well #: 15-25 Effective Date: 08/11/06
Operator: NORTH FINN, LLC Abatement Date: 08/11/06
Case #: WYW137111 FAC ID: Corrected Date: 08/03/06
Form: 1 FAC NAME: Followup Date: 08/07/06
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 3
Authority Ref: Standard Conditions of Approval

Remarks Date: 08/02/06

The second half of the reserve pit at this well was not fenced. Conditions of Approval require the pit be adequately fenced during drilling operations. Corrective Action: Adequately fence the second half of the pit.

Office: BU ID: BU10502
Unique INC #: DC06-077 Well Name: BIG BEND I FEDERAL ID Date: 08/29/06
Well #: 3-25 Effective Date: 08/29/06
Operator: NORTH FINN, LLC Abatement Date: 08/29/06
Case #: WYW137111 FAC ID: Corrected Date: 08/29/06
Form: 1 FAC NAME: Followup Date: 08/29/06
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 1
Authority Ref: Conditions of Approval for Coal Bed Methane Drilling and Production Operations

Remarks Date: 08/29/06

The drill rig on this location was drilling at 350' and the flow line was not anchored. The Conditions of Approval state that the flow line be securely anchored. Corrective Action: Securely anchor the flow line. This was done immediately in the presence of the inspector.

Office: BU ID: BU10211
Unique INC #: DC06-069 Well Name: BIG BEND I FEDERAL ID Date: 08/02/06
Well #: 15-25 Effective Date: 08/11/06
Operator: NORTH FINN, LLC Abatement Date: 08/11/06
Case #: WYW137111 FAC ID: Corrected Date: 08/03/06
Form: 1 FAC NAME: Followup Date: 08/07/06
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 3
Authority Ref: 43 CFR, 3162.6, (a)

Remarks Date: 08/02/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

This well was drilling at 124 feet, and there was no well sign. Corrective Action: Provide, on location, a well identification sign with the required information.

Office: BU ID: BU10207
Unique INC #: DC06-066 Well Name: BIG BEND I FEDERAL ID Date: 08/02/06
Well #: 15-25 Effective Date: 08/02/06
Operator: NORTH FINN, LLC Abatement Date: 08/02/06
Case #: WYW137111 FAC ID: Corrected Date: 08/02/06
Form: 1 FAC NAME: Followup Date: 08/02/06
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval for Coal Bed Methane Drilling and Production Operations

Remarks Date: 08/02/06

Rig on this well was running Drill Pipe to drill thru the surface casing shoe at 124'. The flow line was 15' long. Conditions of Approval require a 30' flow line. Corrective Action: Provide a 30' flow line (a 15' extension was added to the existing flow line in the presence of the Inspector).

Office: BU ID: BU10127
Unique INC #: DC06-059 Well Name: BIG BEND I FEDERAL ID Date: 07/18/06
Well #: 9-25 Effective Date: 07/18/06
Operator: NORTH FINN, LLC Abatement Date: 07/18/06
Case #: WYW137111 FAC ID: Corrected Date: 07/18/06
Form: 1 FAC NAME: Followup Date: 07/25/06
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 1
Authority Ref: Conditions of Approval for Coal Bed Methane Drilling and Production Operations

Remarks Date: 07/18/06

The drill rig on this well was drilling at 340 feet with a 15 foot flow line. The Conditions of Approval (COA) states that the flow line be a minimum of 30 feet. Corrective Action: Add an extension to the flow line to provide the 30 feet. This was done immediately in the presence of the inspector. Neal Neumiller was informed of this on 7/20/06. No further action is required except to return original of this document.

Office: BU ID: BU9603
Unique INC #: DC06-019 Well Name: BULLWHACKER III BCU ID Date: 02/28/06
Well #: 34-22 Effective Date: 03/16/06
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 03/31/06
Case #: WYW149561X FAC ID: Corrected Date: 03/16/06
Form: 1 FAC NAME: Followup Date: 04/12/06
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval for Coal Bed Methane Drilling and Production Operations

Remarks Date: 02/28/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

The drill rig has moved off this well but cement is 9 foot below the surface on the production casing. Conditions of Approval require all remedial cementing work be completed before drilling out the casing shoe. Remediate the cement to surface using 1" if top of cement is below 30 feet. If top of cement is above 30', sakrete may be used.

Office: BU ID: BU9492
Unique INC #: DC06-013 Well Name: HARTZOG DRAW CBM HARTZOG ID Date: 01/18/06
Well #: 43-22BG Effective Date: 02/01/06
Operator: CH4 ENERGY LLC Abatement Date: 02/13/06
Case #: WYW35757 FAC ID: Corrected Date: 01/20/06
Form: 1 FAC NAME: Followup Date: 02/08/06
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval for Coal Bed Methane Drilling and Production Operations

Remarks Date: 01/18/06

The drill rig has moved off this well but cement is not to surface on the production casing. Running a tape down the annulus shows no cement within 39' of the surface. Conditions of Approval require all remedial cementing work be completed before drilling out the casing shoe. Remediate the cement to surface using 1", as the cement level is below 30'.

Office: BU ID: BU9491
Unique INC #: DC06-011 Well Name: HARTZOG DRAW CBM HARTZOG ID Date: 01/18/06
Well #: 43-22BG Effective Date: 01/31/06
Operator: CH4 ENERGY LLC Abatement Date: 02/10/06
Case #: WYW35757 FAC ID: Corrected Date: 01/31/06
Form: 1 FAC NAME: Followup Date: 02/08/06
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 3
Authority Ref: Surface Use Conditions of Approval

Remarks Date: 01/18/06

The pit fencing at this well is incomplete, the fence running along the spoils pile side of the pit is laying down on the ground. Conditions Of Approval require four sides to the pit fence upon completion of drilling and prior to rig release and that it be left up and maintained in adequate condition until the pit is closed. Adequately fence the spoils pile side of the pit.

Office: BU ID: BU9493
Unique INC #: DC06-012 Well Name: HARTZOG DRAW CBM HARTZOG ID Date: 01/18/06
Well #: 43-22BG Effective Date: 02/01/06
Operator: CH4 ENERGY LLC Abatement Date: 02/13/06
Case #: WYW35757 FAC ID: Corrected Date: 01/31/06
Form: 1 FAC NAME: Followup Date: 02/08/06
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 3
Authority Ref: Surface Use Conditions of Approval

Remarks Date: 01/18/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

The drill rig has moved off this location. There is excrement/toilet paper on the pit spoils pile. Conditions of Approval require sewage be placed in a self-contained, chemically treated porta-potty on location. Clean up the sewage.

Office: BU ID: BU9490
Unique INC #: DC06-010 Well Name: HARTZOG DRAW CBM HARTZOG ID Date: 01/18/06
Well #: 43-22BG Effective Date: 01/31/06
Operator: CH4 ENERGY LLC Abatement Date: 02/20/06
Case #: WYW35757 FAC ID: Corrected Date: 02/08/06
Form: 1 FAC NAME: Followup Date: 02/08/06
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 3
Authority Ref: 43 CFR, 3162.6, (a)

Remarks Date: 01/18/06

A well identification sign is required at all Federal wells. Install a well identification sign at this well with the correct information on it per 43 CFR, 3162.6., (a).

Office: BU ID: BU9495
Unique INC #: DC06-015 Well Name: HD CBM 1 HARTZOG ID Date: 01/18/06
Well #: 34-15BG Effective Date: 02/01/06
Operator: XTO ENERGY INC Abatement Date: 02/13/06
Case #: WYW39178 FAC ID: Corrected Date: 01/31/06
Form: 1 FAC NAME: Followup Date: 02/08/06
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval for Coal Bed Methane Drilling and Production Operations

Remarks Date: 01/18/06

The drill rig has moved off this well but cement is not to surface on the production casing. Conditions of Approval require all remedial cementing work be completed before drilling out the casing shoe. Remediate the cement to surface using 1" if top of cement is below 30 feet. If top of cement is above 30', sakrete may be used.

Office: BU ID: BU9496
Unique INC #: DC06-016 Well Name: HD CBM 1 HARTZOG ID Date: 01/18/06
Well #: 34-15BG Effective Date: 02/01/06
Operator: XTO ENERGY INC Abatement Date: 02/23/06
Case #: WYW39178 FAC ID: Corrected Date: 01/31/06
Form: 1 FAC NAME: Followup Date: 02/08/06
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 3
Authority Ref: 43 CFR, Subpart 3162.6 (a)

Remarks Date: 01/18/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

A well identification sign is required at all Federal wells. Install a well identification sign at this well with the correct information on it per 43 CFR, 3162.6., (a).

Office: BU ID: BU10110
Unique INC #: DC06-058V Well Name: JEPSON DRAW I FEDERAL ID Date: 07/12/06
Well #: 14-35KC Effective Date: 07/12/06
Operator: WINDSOR ENERGY GROUP LLC Abatement Date: 07/12/06
Case #: WYW40002 FAC ID: Corrected Date: 07/12/06
Form: 1 FAC NAME: Followup Date: 07/12/06
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval for Coal Bed Methane Drilling and Production Operations

Remarks Date: 07/12/06

Oral/verbal INC. The drill rig on this well was at 397 feet and the blooie line was not anchored. The Conditions of Approval (COA) state that the blooie line be securely anchored. Securely anchor the blooie line on this well. This was discussed on site, between Darrel Cork and Jim Gardner.

Office: BU ID: BU10129
Unique INC #: DC06-061V Well Name: JEPSON DRAW I JOHNSON ID Date: 07/20/06
Well #: 21-35KC Effective Date: 07/20/06
Operator: WINDSOR ENERGY GROUP LLC Abatement Date: 07/20/06
Case #: WYW51886 FAC ID: Corrected Date: 07/20/06
Form: 1 FAC NAME: Followup Date: 07/20/06
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval for Coal Bed Methane Drilling and Production Operations

Remarks Date: 07/20/06

Oral/verbal INC. The drill rig on this well was drilling at 450 feet and the flow line was not anchored. The Conditions of Approval (COA) state that the flow line be securely anchored. Corrective Action: Securely anchor the flow line on this well. This was done immediately in the presence of the inspector and Co. Man, Butch Skilling.

Office: BU ID: BU9494
Unique INC #: DC06-014 Well Name: HARTZOG DRAW CBM HARTZOG ID Date: 01/18/06
Well #: 34-22BG Effective Date: 02/01/06
Operator: CH4 ENERGY LLC Abatement Date: 02/13/06
Case #: WYW59614 FAC ID: Corrected Date: 02/01/06
Form: 1 FAC NAME: Followup Date: 02/08/06
Assessment: \$0 Inspector: CORK Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval for Coal Bed Methane Drilling and Production Operations

Remarks Date: 01/18/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

At the time of this inspection, the drill rig on this well was underreaming. There was not cement to surface in the annulus as the production casing was moving around freely with the rotating drill string. Conditions of Approval require all remedial cementing work be completed before drilling out the casing shoe. Remediate the cement to surface using 1" if top of cement is below 30 feet. If top of cement is above 30 feet, sakrete may be used.

Office: BU ID: BU10531
Unique INC #: MH0657 Well Name: CAT SHADOW POPCORN CS ID Date: 09/05/06
Well #: 4 Effective Date: 09/05/06
Operator: YATES PETROLEUM CORP Abatement Date: 09/30/06
Case #: WYW131225 FAC ID: Corrected Date: 09/27/06
Form: 1 FAC NAME: Followup Date: 09/28/06
Assessment: \$500 Inspector: HAINES Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.3-1 (c)

Remarks Date: 09/05/06

On September 5, 2006, Yates informed the Buffalo Field Office that they had spud the Popcorn #4 at an unapproved location (in Campbell County, WY). You shall submit a Notice of Intent of Abandonment and a sundry with the new well location accompanied by a new well plat prior to 9/ 30/06 to the Buffalo Field Office. If there are any question, please contact Mark Haines at 307-684-1065 or Mike Worden at 307-684-1100.

Office: BU ID: BU9293
Unique INC #: MH0609 Well Name: SLPU FED ID Date: 11/13/05
Well #: 14-17H Effective Date: 11/14/05
Operator: MEDICINE BOW OPERATING CO Abatement Date: 11/18/05
Case #: WYW144505 FAC ID: Corrected Date: 11/16/05
Form: 1 FAC NAME: Followup Date: 11/16/05
Assessment: \$0 Inspector: HAINES Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.4-2(a)

Remarks Date: 11/13/05

On 11/13/2005 Medicine Bow Operating failed to comply with 43 CFR 3162.4-2 by not running a cement bond log as requested . You shall run a cement bond log and supply the Buffalo Field Office a copy of this log, You shall give the Buffalo Field Office 24 hours notice before running this log. If there are any question contact Mark Haines at 307-684-1065, Dave Soule at 307-684-1103 or Dane Gayler at 307-684-1157.

Office: BU ID: BU10024
Unique INC #: MH0645 Well Name: SLPU FED ID Date: 06/19/06
Well #: 12-30H Effective Date: 06/20/06
Operator: MEDICINE BOW OPERATING CO Abatement Date: 06/20/06
Case #: WYW144513 FAC ID: Corrected Date: 06/20/06
Form: 1 FAC NAME: Followup Date: 06/20/06
Assessment: \$0 Inspector: HAINES Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval

Remarks Date: 06/19/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

You have failed to comply with the Conditions of Approval by not giving the Buffalo Field Office 24 hours notice prior of spudding. You shall comply with the Conditions of Approval on all future Federal wells. If there are any questions contact Mark Haines at 307-684-1065.

Office: BU ID: BU10403
Unique INC #: MH0655 Well Name: SIGMA TAU ANADARKO FED ID Date: 08/22/06
Well #: 9-12 Effective Date: 08/22/06
Operator: ANADARKO PETROLEUM CORP Abatement Date: 09/15/06
Case #: WYW145617 FAC ID: Corrected Date: 08/22/06
Form: I FAC NAME: Followup Date: 08/30/06
Assessment: \$0 Inspector: HAINES Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 08/22/06

During a field inspection, it was found that the drilling site was not properly identified. You shall install a well sign identifying the drilling site. If there are any question, contact Mark Haines at 307- 684 -1065.

Office: BU ID: BU9500
Unique INC #: MH0619 Well Name: FALXA RED DRAW FALXA ID Date: 01/30/06
Well #: 23-22 Effective Date: 01/30/06
Operator: BLACK DIAMOND ENERGY INC Abatement Date: 01/31/06
Case #: WYW146891 FAC ID: Corrected Date: 02/02/06
Form: I FAC NAME: Followup Date: 02/03/06
Assessment: \$0 Inspector: HAINES Extend Date:
Gravity: 1
Authority Ref: Conditions of Approval

Remarks Date: 01/30/06

On 1/30/2006 during a field inspection it was found that the well control equipment was not in working order to control the well (no rubbers in the diverter and the top plate was not installed) . Onshore Order# 2.III.A.2.a.i states " A well control device shall be installed at the surface that is capable of complete closure of the well bore. This device shall be closed whenever the well is unattended." . You have 24 hours to get the well control equipment in proper working order. If you fail to comply with the Conditions of Approval for well control equipment you are subject to immediate assessment of \$500 per day up to \$5,000.00(43 CFR 3163.1(b)(1). I called Red Lufkin - Drilling Superintendent for Black Diamond and left a message on his cell phone, to let him know that I issued a Major Incident of Noncompliance. For questions please contact Mark Haines 307-684-1065.

Office: BU ID: BU9262
Unique INC #: MH0605 Well Name: FALXA RED DRAW FEDERAL ID Date: 11/01/05
Well #: 34-26 Effective Date: 11/02/05
Operator: BLACK DIAMOND ENERGY INC Abatement Date: 11/18/05
Case #: WYW146893 FAC ID: Corrected Date: 11/03/05
Form: I FAC NAME: Followup Date: 11/17/05
Assessment: \$0 Inspector: HAINES Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 11/01/05

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

During a drilling inspection it was found that the well site was not identified. You shall install the proper well sign. If there are any questions contact Mark Haines at 307-684-1065 or Dave Soule at 307-684-1103.

Office: BU ID: BU9501
Unique INC #: MH0620 Well Name: FALXA RED DRAW FEDERAL ID Date: 02/01/06
Well #: 23-26 Effective Date: 01/03/06
Operator: BLACK DIAMOND ENERGY INC Abatement Date: 02/13/06
Case #: WYW146893 FAC ID: Corrected Date: 02/02/06
Form: 1 FAC NAME: Followup Date: 02/03/06
Assessment: \$0 Inspector: HAINES Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval

Remarks Date: 02/01/06

On 2/1/2006 during the performance of a Drilling Inspection it was found that you do not have cement to the surface on the Falxa Red Draw Federal 23-26 well. Inspector measured cement fallback at 20'. You shall run 1" pipe and cement surface casing to the surface on this well. If there are any questions contact Mark Haines at 307-684-1065.

Office: BU ID: BU10404
Unique INC #: MH0656 Well Name: SIGMA TAU BIG GEORGE UNIT ID Date: 08/22/06
Well #: 21-21 Effective Date: 08/22/06
Operator: ANADARKO PETROLEUM CORP Abatement Date: 09/15/06
Case #: WYW149537X FAC ID: Corrected Date: 08/22/06
Form: 1 FAC NAME: Followup Date: 08/30/06
Assessment: \$0 Inspector: HAINES Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 08/22/06

During a field inspection, it was found that the drilling site was not properly identified. You shall install a well sign identifying the drilling site. If there are any question, contact Mark Haines at 307 - 684 -1065.

Office: BU ID: BU9373
Unique INC #: MH0616 Well Name: SCHOONOVER RD 3 FEDERAL ID Date: 12/14/05
Well #: 41-6 Effective Date: 12/14/05
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 12/15/05
Case #: WYW149799 FAC ID: Corrected Date: 12/14/05
Form: 1 FAC NAME: Followup Date: 12/15/05
Assessment: \$0 Inspector: HAINES Extend Date:
Gravity: 1
Authority Ref: Conditions of Approval

Remarks Date: 12/14/05

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

You have failed to use the proper well control equipment on wqell 41-6. You shall install a diverter on this well before preforming any more work. If there are any questions contact Mark Haines at 307-684-1065.

Office: BU ID: BU9281
Unique INC #: MH0608 Well Name: CAT SHADOW SHADOW CS FEDERAL ID Date: 11/07/05
Well #: 4 Effective Date: 11/08/05
Operator: YATES PETROLEUM CORP Abatement Date: 11/12/05
Case #: WYW149799 FAC ID: Corrected Date: 11/11/05
Form: 1 FAC NAME: Followup Date: 11/14/05
Assessment: \$0 Inspector: HAINES Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval

Remarks Date: 11/07/05

During a field inspection it was found that there was human waste on the location. In the Conditions of Approval it states a portable self-contained chemical toilet will be provided for human waste. You shall install a toilet on location. If there are any questions contact Mark Haines at 307-684-1065 or Dave Soule at 307-684-1103.

Office: BU ID: BU9785
Unique INC #: NL060018 Well Name: PETROX BIG GEORGE ID Date: 04/17/06
Well #: 3-4 Effective Date: 04/24/06
Operator: PETROX RESOURCES INC Abatement Date: 05/24/06
Case #: WYW145623 FAC ID: Corrected Date: 04/20/06
Form: 1 FAC NAME: Followup Date: 04/27/06
Assessment: \$0 Inspector: LOFGREN Extend Date:
Gravity: 3
Authority Ref: On Shore Order #2 Permit to drill

Remarks Date: 04/17/06

In the approved permit to drill, all garbage must be properly disposed of by the operator. Garbage was found in pit used to drill the well. Please excavate all garbage from reserve pit and properly dispose of the refuse, then reclaim site as per the APD.

Office: BU ID: BU10518
Unique INC #: NL060030 Well Name: SCHOONOVER RD WDW ID Date: 08/29/06
Well #: 23-14WIW Effective Date: 08/30/06
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 09/27/06
Case #: WYW148333X FAC ID: Corrected Date: 09/12/06
Form: 1 FAC NAME: Followup Date: 09/13/06
Assessment: \$0 Inspector: LOFGREN Extend Date:
Gravity: 1
Authority Ref: 43CFR3162.3-1(C)

Remarks Date: 08/29/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
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The operator shall submit to the authorized officer for approval an Application for Permit to Drill for each well. No drilling operations, nor surface disturbance preliminary thereto, may be commenced prior to the authorized officer's approval of the permit. Please submit Application for Permit to Drill for approval before resuming field work.

Office: BU ID: BU9614
Unique INC #: RN-06-22 Well Name: HDU POD ID Date: 03/08/06
Well #: 2952 Effective Date: 03/05/06
Operator: XTO ENERGY INC Abatement Date: 03/09/06
Case #: 8910194240 FAC ID: Corrected Date: 03/09/06
Form: 1 FAC NAME: Followup Date: 03/09/06
Assessment: \$2,500 Inspector: NAVARRETTE Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2.III.A.1

Remarks Date: 03/08/06

Blowout preventer (BOP) and related equipment (BOPE) shall be installed, used, maintained, and tested in a manner necessary to assure well control and operational prior to drilling the surface casing shoe. The outside choke line valve does not have a handle. You must put a handle on this valve. (Notice was to Bob Dreiling on the location.)

Office: BU ID: BU9615
Unique INC #: RN-06-23 Well Name: HDU POD ID Date: 03/08/06
Well #: 2952 Effective Date: 03/08/06
Operator: XTO ENERGY INC Abatement Date: 04/08/06
Case #: 8910194240 FAC ID: Corrected Date: 03/09/06
Form: 1 FAC NAME: Followup Date: 03/09/06
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 03/09/06

This well does not have an identification sign. You must properly identify this well with a sign.

Office: BU ID: BU9613
Unique INC #: RN-06-21 Well Name: HDU POD ID Date: 03/08/06
Well #: 2952 Effective Date: 03/05/06
Operator: XTO ENERGY INC Abatement Date: 03/09/06
Case #: 8910194240 FAC ID: Corrected Date: 03/09/06
Form: 1 FAC NAME: Followup Date: 03/09/06
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2.III.A.1

Remarks Date: 03/08/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
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Blowout preventer (BOP) and related equipment (BOPE) shall be installed, used, maintained, and tested in a manner necessary to assure well control and be operational prior to drilling the surface casing shoe. The kill line valve at the BOP does not have a handle. You must put a handle on this valve. (Notice was to Bob Dreiling on the location.)

Office: BU ID: BU9249
Unique INC #: RN-06-1 Well Name: TEAL FEDERAL ID Date: 10/25/05
Well #: 1 Effective Date: 10/04/05
Operator: YATES PETROLEUM CORP Abatement Date: 10/26/05
Case #: WYW141193 FAC ID: Corrected Date: 10/25/05
Form: I FAC NAME: Followup Date: 10/26/05
Assessment: \$5,000 Inspector: NAVARRETTE Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3164.1 00#2.III.A.2.a.iii

Remarks Date: 10/26/05

Blow out preventer (BOP) and related equipment(BOPE) shall be installed, maintained, and tested in a manner necessary to insure well control and shall be operational prior to drilling the surface casing shoe. Specifically: You failed to install and maintain kill line on BOP.

Office: BU ID: BU10371
Unique INC #: RN-06-68 Well Name: FALXA RED DRAW ADD FEDERAL ID Date: 08/16/06
Well #: 34-20L Effective Date: 08/16/06
Operator: BLACK DIAMOND ENERGY INC Abatement Date: 08/16/06
Case #: WYW146889 FAC ID: Corrected Date: 08/16/06
Form: I FAC NAME: Followup Date: 08/16/06
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 08/17/06

Failure to use hardhat on location. The operator shall take all necessary percation to proved edequate protection for the health and safety of life and protection of property.

Office: BU ID: BU9562
Unique INC #: RN-06-20 Well Name: USFS CAMP CREEK FED ID Date: 02/27/06
Well #: 41-7 Effective Date: 02/27/06
Operator: BALLARD PETROLEUM HOLDINGS LLC Abatement Date: 02/27/06
Case #: WYW163041X FAC ID: Corrected Date: 02/27/06
Form: I FAC NAME: Followup Date: 02/27/06
Assessment: \$2,000 Inspector: NAVARRETTE Extend Date:
Gravity: 1
Authority Ref: Onshore Order #2.A. III.iii

Remarks Date: 02/28/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
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You failed to install the kill line on the BOP. You drilled out the shoe 2/23/06 and the violation was discovered 2/27/06. You must install the kill line on the BOP and maintain in order to assure well control. Notice of violation and assessment was by phone on 2/27/06 at 1400 hours. (Violation was corrected at time of inspection)

Office: BU ID: BU9686
Unique INC #: CR06-26-DI Well Name: HDU POD ID Date: 03/27/06
Well #: 1951 Effective Date: 03/27/06
Operator: XTO ENERGY INC Abatement Date: 03/28/06
Case #: 8910194240 FAC ID: Corrected Date: 03/28/06
Form: 1 FAC NAME: Followup Date: 03/28/06
Assessment: \$0 Inspector: ROSS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 (a) and 43 CFR 3162.5-2(a)

Remarks Date: 03/27/06

Drilling inspection on HDU 1951 shows the safety valve was in the closed position and not ready for use.

Office: BU ID: BU10061
Unique INC #: CR06-67-DI Well Name: TWENTY MILE CREEK EATON ID Date: 06/28/06
Well #: 13-23CA Effective Date: 02/28/06
Operator: PETRO-CANADA RES (USA) INC Abatement Date: 07/31/06
Case #: WYW139677 FAC ID: Corrected Date: 07/11/06
Form: 1 FAC NAME: Followup Date: 07/11/06
Assessment: \$0 Inspector: ROSS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (a)

Remarks Date: 06/28/06

Well sign does not have the Lease number.

Office: BU ID: BU10106
Unique INC #: CR06-70-DI Well Name: TWENTY MILE CREEK FEDERAL ID Date: 07/11/06
Well #: 12-43CA Effective Date: 07/12/06
Operator: PETRO-CANADA RES (USA) INC Abatement Date: 08/01/06
Case #: WYW139677 FAC ID: Corrected Date: 08/01/06
Form: 1 FAC NAME: Followup Date: 08/01/06
Assessment: \$0 Inspector: ROSS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 (a) and Conditions of Approval in APD.

Remarks Date: 07/11/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
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Well in being drilled on a location where surface disturbing activities are prohibited until after 7/31/2006. The well site is located in a prairie dog town that was not surveyed for Mountain Plover nesting.

Office: BU ID: BU9682
Unique INC #: CR06-23-DI Well Name: NWHCU ID Date: 03/27/06
Well #: 40-12 Effective Date: 03/28/06
Operator: MEDICINE BOW OPERATING CO Abatement Date: 03/28/06
Case #: WYW161166X FAC ID: Corrected Date: 03/28/06
Form: I FAC NAME: Followup Date: 04/03/06
Assessment: \$500 Inspector: ROSS Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3164.1 (a) and Onshore Order No. 2 III C.7.

Remarks Date: 03/27/06

Drilling inspection of NWHCU 40-12 shows that there is no flare pit. Corrective action: Install flare pit 100 feet from well bore per Onshore Order No. 2.

Office: BU ID: BU9683
Unique INC #: CR06-24-DI Well Name: NWHCU ID Date: 03/27/06
Well #: 40-12 Effective Date: 03/28/06
Operator: MEDICINE BOW OPERATING CO Abatement Date: 03/28/06
Case #: WYW161166X FAC ID: Corrected Date: 03/27/06
Form: I FAC NAME: Followup Date: 04/03/06
Assessment: \$500 Inspector: ROSS Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3164.1 (a) and Onshore Order No. 2 III A.1.

Remarks Date: 03/27/06

An inspection on well NWHCU 40-12 shows that the air supply to the air jammers on the pressure accumulator system was turned off.

Office: BU ID: BU9684
Unique INC #: CR06-25-DI Well Name: NWHCU ID Date: 03/27/06
Well #: 40-12 Effective Date: 03/28/06
Operator: MEDICINE BOW OPERATING CO Abatement Date: 04/25/06
Case #: WYW161166X FAC ID: Corrected Date: 04/03/06
Form: I FAC NAME: Followup Date: 04/03/06
Assessment: \$0 Inspector: ROSS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 03/27/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

An inspection on well NWHCU 40-12 shows that the well sign does not have the Lease Number. The Location says township 45 N. instead of township 46 N.

Office: BU ID: BU9730
Unique INC #: CR06-27-DI Well Name: NWHCU ID Date: 04/03/06
Well #: 40-12 Effective Date: 04/03/06
Operator: MEDICINE BOW OPERATING CO Abatement Date: 04/04/06
Case #: WYW161166X FAC ID: Corrected Date: 04/04/06
Form: I FAC NAME: Followup Date: 04/04/06
Assessment: \$3,500 Inspector: ROSS Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3164.1 (a) and Onshore Order No. 2 III A.1.

Remarks Date: 04/03/06

An inspection on well NWHCU 40-12 shows that the air supply to the air jammers on the pressure accumulator system was turned off. The assessment is for each day after drilling out the surface casing shoe, less the day assessed on the first INC, number CR06-24-DI, for a total of seven days.

Office: BU ID: BU9505
Unique INC #: GR0606A Well Name: HDU POD ID Date: 02/02/06
Well #: 1441 Effective Date: 02/02/06
Operator: XTO ENERGY INC Abatement Date: 02/02/06
Case #: 8910194240 FAC ID: Corrected Date: 02/02/06
Form: I FAC NAME: Followup Date: 02/03/06
Assessment: \$1,500 Inspector: ROTH Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3163.1(b)(1) & Onshore Order #2 III.A.1.

Remarks Date: 02/02/06

Failure to install and maintain BOPE system. Specifically: Air supply was shut off to accumulator Power source and Floor Remote Control. NOTE: Blowout preventer (BOP) and related equipment (BOPE) shall be installed, used, maintained, and tested in manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe unless otherwise approved by the APD. Commencement of drilling without the approved BOPE installed and maintained, unless otherwise approved, shall subject the operator to immediate assessment under 43 CFR 3163.1(b)(1). Shoe was drilled out 1-30-2006, inspected 2-2-2006.

Office: BU ID: BU9506
Unique INC #: GR0606 Well Name: HDU POD ID Date: 02/02/06
Well #: 1441 Effective Date: 02/02/06
Operator: XTO ENERGY INC Abatement Date: 02/03/06
Case #: 8910194240 FAC ID: Corrected Date: 02/02/06
Form: I FAC NAME: Followup Date: 02/03/06
Assessment: \$0 Inspector: ROTH Extend Date:
Gravity: 1
Authority Ref: Onshore Order #2 III.C.7.

Remarks Date: 02/02/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
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Failure to install Flare line on BOPE system. Specifically: Flare line was not installed on choke manifold and ran out to a flare pit. Corrective action: Install flare line to run out not less than 100' and anchor in place into Flare pit.. Shoe was drilled out 1-30-2006, Inspected 2-2-2006 Corrected, sign and return original copy to the above address.

Office: BU ID: BU9552
Unique INC #: GR0614 Well Name: SLPU FED ID Date: 02/24/06
Well #: 12-28H Effective Date: 02/24/06
Operator: MEDICINE BOW OPERATING CO Abatement Date: 02/24/06
Case #: WYW131217 FAC ID: Corrected Date: 02/24/06
Form: I FAC NAME: Followup Date: 02/24/06
Assessment: \$0 Inspector: ROTH Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2, III.A.2.e.

Remarks Date: 02/24/06

Failure to install and maintain BOPE system. Specifically: Hand Wheels (locking devices) on BOPE not installed. Corrective Action; Install Locking devices (Hand Wheels) . Company rep. was contacted and INC was corrected at time of inspection.

Office: BU ID: BU9550
Unique INC #: GR0612 Well Name: SLPU FED ID Date: 02/24/06
Well #: 12-28H Effective Date: 02/24/06
Operator: MEDICINE BOW OPERATING CO Abatement Date: 02/24/06
Case #: WYW131217 FAC ID: Corrected Date: 02/24/06
Form: I FAC NAME: Followup Date: 02/24/06
Assessment: \$0 Inspector: ROTH Extend Date:
Gravity: 1
Authority Ref: Onshore Order #2, III.A.2.e.

Remarks Date: 02/24/06

Failure to install and maintain BOPE system. Specifically: Air supply was shut off to accumulator Power source. Corrective Action; Open air supply valves and maintain in the open position. Company rep. was contacted and INC was corrected at time of inspection.

Office: BU ID: BU9549
Unique INC #: GR0609A Well Name: SLPU FED ID Date: 02/24/06
Well #: 12-28H Effective Date: 02/24/06
Operator: MEDICINE BOW OPERATING CO Abatement Date: 02/24/06
Case #: WYW131217 FAC ID: Corrected Date: 02/24/06
Form: I FAC NAME: Followup Date: 02/24/06
Assessment: \$3,500 Inspector: ROTH Extend Date:
Gravity: 1
Authority Ref: Onshore Order #2, III.A.1.

Remarks Date: 02/24/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
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Failure to install and maintain BOPE system. Specifically: Rig inspection of Cyclone #6 found 1 Major and 3 Minor violations. 1. Air supply was shut off to accumulator Power source (Major). 2. Manual 1" valve on Annular in the closed position (Minor). 3. Kill line not installed (Minor). 4. Hand wheels not installed on BOPE (Minor). Contacted company rep. to get corrected. NOTE: Blowout preventer (BOP) and related equipment (BOPE) shall be installed, used, maintained, and tested in manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe unless otherwise approved by the APD. Commencement of drilling without the approved BOPE installed and maintained, unless otherwise approved, shall subject the operator to immediate assessment under 43 CFR 3163.1(b)(1). Shoe was drilled out 2-17-2006 @ 11:00am , inspected 2-24-2006 at 13:00

Office: BU ID: BU9551
Unique INC #: GR0613 Well Name: SLPU FED ID Date: 02/24/06
Well #: 12-28H Effective Date: 02/24/06
Operator: MEDICINE BOW OPERATING CO Abatement Date: 02/24/06
Case #: WYW131217 FAC ID: Corrected Date: 02/24/06
Form: I FAC NAME: Followup Date: 02/24/06
Assessment: \$0 Inspector: ROTH Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2, III.A.2.e.

Remarks Date: 02/24/06

Failure to install and maintain BOPE system. Specifically: Manual 1" valve on annular preventer (locking device) was in the closed position. Corrective Action; Open valve and maintain in the open position. Company rep. was contacted and INC was corrected at time of inspection.

Office: BU ID: BU9517
Unique INC #: GR0607A Well Name: SLPU FED ID Date: 02/08/06
Well #: 14-28H Effective Date: 02/08/06
Operator: MEDICINE BOW OPERATING CO Abatement Date: 02/08/06
Case #: WYW131217 FAC ID: Corrected Date: 02/08/06
Form: I FAC NAME: Followup Date: 02/08/06
Assessment: \$2,000 Inspector: ROTH Extend Date:
Gravity: 1
Authority Ref: Onshore Order #2III.C.7.

Remarks Date: 02/08/06

Failure to install and maintain BOPE system. Specifically: Rig inspection of Cyclone #7 found Air supply was shut off to accumulator Power source. Driller opened valve. NOTE: Blowout preventer (BOP) and related equipment (BOPE) shall be installed, used, maintained, and tested in manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe unless otherwise approved by the APD. Commencement of drilling without the approved BOPE installed and maintained, unless otherwise approved, shall subject the operator to immediate assessment under 43 CFR 3163.1(b)(1). Shoe was drilled out 2-3-2006 @ 23:30 , inspected 2-8-2006 at 09:30

Office: BU ID: BU9553
Unique INC #: GR0615 Well Name: SLPU FED ID Date: 02/24/06
Well #: 12-28H Effective Date: 02/24/06
Operator: MEDICINE BOW OPERATING CO Abatement Date: 02/24/06
Case #: WYW131217 FAC ID: Corrected Date: 02/24/06
Form: I FAC NAME: Followup Date: 02/24/06
Assessment: \$0 Inspector: ROTH Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2, III.A.2.e.

Remarks Date: 02/24/06

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Failure to install and maintain BOPE system. Specifically: Kill line not installed on BOPE system. Corrective Action; Install 2" kill line and keep installed while drilling . Company rep. was contacted and INC was corrected at time of inspection.

Office: BU ID: BU9519
Unique INC #: GR0608A Well Name: SLPU FED ID Date: 02/08/06
Well #: 12-31H Effective Date: 02/08/06
Operator: MEDICINE BOW OPERATING CO Abatement Date: 02/08/06
Case #: WYW133607 FAC ID: Corrected Date: 02/08/06
Form: I FAC NAME: Followup Date: 02/08/06
Assessment: \$5,000 Inspector: ROTH Extend Date:
Gravity: 1
Authority Ref: Onshore Order #2 III.C.7.

Remarks Date: 02/08/06

Failure to install and maintain BOPE system. Specifically: Rig inspection of Cyclone #6 found Air supply was shut off to accumulator Power source. Pusher opened valve. NOTE: Blowout preventer (BOP) and related equipment (BOPE) shall be installed, used, maintained, and tested in manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe unless otherwise approved by the APD. Commencement of drilling without the approved BOPE installed and maintained, unless otherwise approved, shall subject the operator to immediate assessment under 43 CFR 3163.1(b)(1). Shoe was drilled out -2006 , inspected 2-8-2006 at 12:45

Office: BU ID: BU9294
Unique INC #: ALS-002-06 Well Name: N HOUSE CREEK MCBETH ID Date: 11/14/05
Well #: 13-18BG Effective Date:
Operator: PENNACO ENERGY, INC. Abatement Date: 12/14/05
Case #: WYW115682 FAC ID: Corrected Date: 11/28/05
Form: I FAC NAME: Followup Date: 12/14/05
Assessment: \$0 Inspector: STRINGFIELD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (a)(b)

Remarks Date: 11/14/05

Inspection conducted on 11/10/05 and it was found that the approved well location was not properly identified. Corrective action: Correctly identify location according to attached regulations.

Office: BU ID: BU9277
Unique INC #: ALS-001-06 Well Name: SAVAGETON II SAVAGETON ID Date: 11/07/05
Well #: 43-32 Effective Date: 11/12/05
Operator: LANCE OIL + GAS CO INC Abatement Date: 12/07/05
Case #: WYW144503 FAC ID: Corrected Date: 12/05/05
Form: I FAC NAME: Followup Date: 12/01/05
Assessment: \$0 Inspector: STRINGFIELD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-1

Remarks Date: 11/07/05

Safety and Drilling Related Violations (INCs) Issued During FY 2006
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Conducted inspection on 11/3/05 and it was found that pit was oversprayed with cuttings from under-reaming. According to Master Surface Plan, all drill cuttings must remain in the reserve pit. Overspray and cuttings are not allowed. You must take proper action to correct this problem.

Office: BU ID: BU9793
Unique INC #: ALS-016-06 Well Name: HARTZOG DRAW CBM HARTZOG ID Date: 04/13/06
Well #: 41-17BG Effective Date: 04/26/06
Operator: CH4 ENERGY LLC Abatement Date: 05/19/06
Case #: WYW31325 FAC ID: Corrected Date: 05/25/06
Form: 1 FAC NAME: Followup Date: 06/02/06
Assessment: \$0 Inspector: STRINGFIELD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6.a-b

Remarks Date: 04/13/06

During a recent inspection it was found that the well sign does not have the correct federal lease number on it. Corrective Action: Fix the sign so that it shows the correct federal lease number.

Office: BU ID: BU9794
Unique INC #: ALS-017-06 Well Name: HARTZOG DRAW CBM HARTZOG ID Date: 04/13/06
Well #: 14-8BG Effective Date: 04/25/06
Operator: CH4 ENERGY LLC Abatement Date: 05/19/06
Case #: WYW31325 FAC ID: Corrected Date: 05/25/06
Form: 1 FAC NAME: Followup Date: 06/02/06
Assessment: \$0 Inspector: STRINGFIELD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6.a-b

Remarks Date: 04/14/06

During a recent field inspection it was found that the well sign does not have the correct federal lease number. Corrective Action: Fix the sign so that it reflects the correct federal lease number.

Office: BU ID: BU9796
Unique INC #: ALS-018-06 Well Name: HARTZOG DRAW CBM HARTZOG ID Date: 04/14/06
Well #: 23-30BG Effective Date: 04/26/06
Operator: CH4 ENERGY LLC Abatement Date: 05/19/06
Case #: WYW42595 FAC ID: Corrected Date: 05/25/06
Form: 1 FAC NAME: Followup Date: 06/02/06
Assessment: \$0 Inspector: STRINGFIELD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6.a-b

Remarks Date: 04/14/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
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During a recent field inspection it was found that the well sign does not have the correct federal lease number on it. Corrective Action : Fix sign so that it reflects the correct federal lease number.

Office: BU ID: BU9798
Unique INC #: ALS-019-06 Well Name: HARTZOG DRAW CBM HARTZOG ID Date: 04/14/06
Well #: 14-30BG Effective Date: 04/26/06
Operator: CH4 ENERGY LLC Abatement Date: 05/19/06
Case #: WYW42595 FAC ID: Corrected Date: 05/25/06
Form: 1 FAC NAME: Followup Date: 06/02/06
Assessment: \$0 Inspector: STRINGFIELD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6.a-b

Remarks Date: 04/14/06

During a recent field inspection it was found that the well sign does not have the correct federal lease number and API number Corrective Action : Fix sign so that it reflects the correct federal lease number.

Office: BU ID: BU10087
Unique INC #: 06GDT09 Well Name: HARTZOG DRAW CBM HARTZOG ID Date: 06/14/06
Well #: 23-1BG Effective Date: 07/05/06
Operator: CH4 ENERGY LLC Abatement Date: 07/31/06
Case #: WYW16580 FAC ID: Corrected Date: 07/19/06
Form: 1 FAC NAME: Followup Date: 07/21/06
Assessment: \$0 Inspector: TRUJILLO Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 06/14/06

For wells located on Federal & Indian lands, the operator shall properly identify, by a sign in a conspicuous place, each well. The sign shall include the well number, Operator name, lease serial number, communitization or unit number as appropriate, and the ¼¼ section, section, township and range. All identification shall be maintained in a legible condition and shall be clearly apparent to any person at or approaching the sales or transportation point. THIS SIGN HAS THE WRONG LEASE NIUMBER. IT HAS WYW016580 AND THE CORRECT ONE IS WYW16580 CAN YOU PLEASE CHANGE THE SIGN TO THE RIGHT ONE.

Office: BU ID: BU10086
Unique INC #: 06GDT08 Well Name: HARTZOG DRAW CBM HARTZOG ID Date: 06/14/06
Well #: 21-23BG Effective Date: 07/10/06
Operator: CH4 ENERGY LLC Abatement Date: 07/31/06
Case #: WYW35757 FAC ID: Corrected Date: 07/19/06
Form: 1 FAC NAME: Followup Date: 07/21/06
Assessment: \$0 Inspector: TRUJILLO Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 06/14/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

For wells located on Federal & Indian lands, the operator shall properly identify, by a sign in a conspicuous place, each well. The sign shall include the well number, Operator name, lease serial number, communitization or unit number as appropriate, and the ¼¼ section, section, township and range. All identification shall be maintained in a legible condition and shall be clearly apparent to any person at or approaching the sales or transportation point. The well sign for this location should read WYW35757. The current sign reads WYW035757 and that wrong please change the sign.

Office: BU ID: BU10085
Unique INC #: 06GDT07 Well Name: HARTZOG DRAW CBM HARTZOG ID Date: 06/27/06
Well #: 12-23BG Effective Date: 07/10/06
Operator: CH4 ENERGY LLC Abatement Date: 07/31/06
Case #: WYW35757 FAC ID: Corrected Date: 07/19/06
Form: 1 FAC NAME: Followup Date: 07/21/06
Assessment: \$0 Inspector: TRUJILLO Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 06/27/06

For wells located on Federal & Indian lands, the operator shall properly identify, by a sign in a conspicuous place, each well. The sign shall include the well number, Operator name, lease serial number, communitization or unit number as appropriate, and the ¼¼ section, section, township and range. All identification shall be maintained in a legible condition and shall be clearly apparent to any person at or approaching the sales or transportation point. The well lease number is not right. The proper lease number is WYW35757. Please fix this problem.

Office: BU ID: BU10641
Unique INC #: JW06-61-I Well Name: SQUAW CREEK ADD SS ID Date: 04/03/06
Well #: 07WP-30 Effective Date: 04/03/06
Operator: PINNACLE GAS RESOURCES, INC Abatement Date: 05/10/06
Case #: WYW138608 FAC ID: Corrected Date: 05/10/06
Form: 1 FAC NAME: Followup Date: 05/10/06
Assessment: \$5,000 Inspector: WALKER Extend Date:
Gravity: 1
Authority Ref: 43CFR3163.1.b.2

Remarks Date: 04/03/06

Per 43 CFR 3163.1.b.2 the above well was spud and surface casing set without an approved application for permit to drill. You must submit and APD for this well to this office no later than May 10, 2006. The well must remain shut-in until the APD is approved by the Authorized Officer.

Office: BU ID: BU10644
Unique INC #: JW06-67-I Well Name: SQUAW CREEK ADD SS ID Date: 04/03/06
Well #: 07WP-30 Effective Date: 04/03/06
Operator: PINNACLE GAS RESOURCES, INC Abatement Date: 05/10/06
Case #: WYW138608 FAC ID: Corrected Date: 05/10/06
Form: 1 FAC NAME: Followup Date: 05/15/06
Assessment: \$0 Inspector: WALKER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6.b

Remarks Date: 04/03/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
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Field inspection shows that the above well does not have an identification sign. Corrective Action: Please install a sign at this well showing Operator name, well name and number, surveyed legal description and Federal lease number. Thank you

Office: BU ID: BU10643
Unique INC #: JW06-66-I Well Name: SQUAW CREEK ADD SS ID Date: 04/03/06
Well #: 07CC-30* Effective Date: 04/03/06
Operator: PINNACLE GAS RESOURCES, INC Abatement Date: 05/10/06
Case #: WYW138608 FAC ID: Corrected Date: 05/10/06
Form: I FAC NAME: Followup Date: 05/15/06
Assessment: \$0 Inspector: WALKER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6.b

Remarks Date: 04/03/06

Field inspection shows that the above well does not have an identification sign. Corrective Action: Please install a sign at this well showing Operator name, well name and number, surveyed legal description and Federal lease number. Thank you

Office: BU ID: BU10642
Unique INC #: JW06-62-I Well Name: SQUAW CREEK ADD SS ID Date: 04/03/06
Well #: 07CC-30* Effective Date: 04/03/06
Operator: PINNACLE GAS RESOURCES, INC Abatement Date: 05/10/06
Case #: WYW138608 FAC ID: Corrected Date: 05/10/06
Form: I FAC NAME: Followup Date: 05/10/06
Assessment: \$5,000 Inspector: WALKER Extend Date:
Gravity: 1
Authority Ref: 43CFR3163.1.b.2

Remarks Date: 04/03/06

Per 43 CFR 3163.1.b.2 the above well was spud and surface casing set without an approved application for permit to drill. You must submit and APD for this well to this office no later than May 10, 2006. The well must remain shut-in until the APD is approved by the Authorized Officer.

Office: BU ID: BU9335
Unique INC #: JW06-09-I Well Name: PICKREL FEDERAL ID Date: 11/22/05
Well #: 24-35 Effective Date: 11/22/05
Operator: BALLARD PETROLEUM HOLDINGS LLC Abatement Date: 12/21/05
Case #: WYW143758 FAC ID: Corrected Date: 12/19/05
Form: I FAC NAME: Followup Date: 12/21/05
Assessment: \$0 Inspector: WALKER Extend Date:
Gravity: 3
Authority Ref: 43CFR3164.1,a OSO#2,III,A,2,a,iii

Remarks Date: 11/22/05

Safety and Drilling Related Violations (INCs) Issued During FY 2006
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Drilling inspection of Pickrel Federal 24-35 shows that the well sign does not show the Federal lease number. Corrective Action: Please install Federal lease number WYW143758 to the well sign.

Office: BU ID: BU9338
Unique INC #: JW06-11-I Well Name: PICKREL FEDERAL ID Date: 11/22/05
Well #: 24-35 Effective Date: 11/22/05
Operator: BALLARD PETROLEUM HOLDINGS LLC Abatement Date: 11/23/05
Case #: WYW143758 FAC ID: Corrected Date: 11/23/05
Form: I FAC NAME: Followup Date: 11/23/05
Assessment: \$2,000 Inspector: WALKER Extend Date:
Gravity: 1
Authority Ref: 43CFR3164.1,a OSO#2,III,C,7

Remarks Date: 11/22/05

Drilling inspection of Pickrel Federal 24-35 shows that there is not a flare pit. Corrective Action: Install flare pit 100 feet from the well bore per Onshore Order No.2.

Office: BU ID: BU9339
Unique INC #: JW06-12-I Well Name: PICKREL FEDERAL ID Date: 11/22/05
Well #: 24-35 Effective Date: 11/22/05
Operator: BALLARD PETROLEUM HOLDINGS LLC Abatement Date: 11/23/05
Case #: WYW143758 FAC ID: Corrected Date: 11/23/05
Form: I FAC NAME: Followup Date: 11/23/05
Assessment: \$0 Inspector: WALKER Extend Date:
Gravity: 3
Authority Ref: 43CFR3164.1,a OSO#2,III,A,2,h,i

Remarks Date: 11/22/05

Drilling inspection of Pickrel Federal 24-35 shows that the BOPE test pressures and the activation of the pipe and blind rams are not recorded in the drillers log. Corrective Action: All BOPE and related tests must be recorded in the drillers log.

Office: BU ID: BU9331
Unique INC #: JW06-05-I Well Name: PICKREL FEDERAL ID Date: 11/22/05
Well #: 24-35 Effective Date: 11/22/05
Operator: BALLARD PETROLEUM HOLDINGS LLC Abatement Date: 11/23/05
Case #: WYW143758 FAC ID: Corrected Date: 11/23/05
Form: I FAC NAME: Followup Date: 11/23/05
Assessment: \$0 Inspector: WALKER Extend Date:
Gravity: 3
Authority Ref: 43CFR3164.1,a OSO#2,III,A,2,a,iii

Remarks Date: 11/22/05

Safety and Drilling Related Violations (INCs) Issued During FY 2006
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Drilling inspection of Pickrel Federal 24-35 shows that there was not a fill line hooked up to the preventor. Corrective Action: Install and maintain fill line to the preventor.

Office: BU ID: BU9332
Unique INC #: JW06-06-I Well Name: PICKREL FEDERAL ID Date: 11/22/05
Well #: 24-35 Effective Date: 11/22/05
Operator: BALLARD PETROLEUM HOLDINGS LLC Abatement Date: 11/23/05
Case #: WYW143758 FAC ID: Corrected Date: 11/23/05
Form: I FAC NAME: Followup Date: 11/23/05
Assessment: \$0 Inspector: WALKER Extend Date:
Gravity: 3
Authority Ref: 43CFR3164.1,a OSO#2,III,A,2,a,iii

Remarks Date: 11/22/05

Drilling inspection of Pickrel Federal 24-35 shows that the kill line valve does not have a handle on it. Corrective Action: Install a handle on the kill line valve.

Office: BU ID: BU9333
Unique INC #: JW06-07-I Well Name: PICKREL FEDERAL ID Date: 11/22/05
Well #: 24-35 Effective Date: 11/22/05
Operator: BALLARD PETROLEUM HOLDINGS LLC Abatement Date: 11/23/05
Case #: WYW143758 FAC ID: Corrected Date: 11/23/05
Form: I FAC NAME: Followup Date: 11/23/05
Assessment: \$0 Inspector: WALKER Extend Date:
Gravity: 3
Authority Ref: 43CFR3164.1,a OSO#2,III,A,2,a,iii

Remarks Date: 11/22/05

Drilling inspection of Pickrel Federal 24-35 shows that the inside choke line valve does not have a handle on it. Corrective Action: Install a handle on the inside choke line valve.

Office: BU ID: BU9329
Unique INC #: JW06-03-I Well Name: PICKREL FEDERAL ID Date: 11/22/05
Well #: 24-35 Effective Date: 11/22/05
Operator: BALLARD PETROLEUM HOLDINGS LLC Abatement Date: 11/23/05
Case #: WYW143758 FAC ID: Corrected Date: 11/23/05
Form: I FAC NAME: Followup Date: 11/23/05
Assessment: \$2,000 Inspector: WALKER Extend Date:
Gravity: 1
Authority Ref: 43CFR3164.1 OSO#2,III,A,2,a,i

Remarks Date: 11/22/05

Safety and Drilling Related Violations (INCs) Issued During FY 2006
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Blow out preventer (BOP) and related equipment (BOPE) shall be installed, maintained and tested in a manner necessary to ensure well control and shall be operational prior to drilling surface casing shoe. Specifically: The remote control for the BOP was not hooked up and operational.

Office: BU ID: BU9334
Unique INC #: JW06-08-I Well Name: PICKREL FEDERAL ID Date: 11/22/05
Well #: 24-35 Effective Date: 11/22/05
Operator: BALLARD PETROLEUM HOLDINGS LLC Abatement Date: 11/23/05
Case #: WYW143758 FAC ID: Corrected Date: 11/23/05
Form: I FAC NAME: Followup Date: 11/23/05
Assessment: \$0 Inspector: WALKER Extend Date:
Gravity: 3
Authority Ref: 43CFR3164.1,a OSO#2,III,A,2,a,iii

Remarks Date: 11/22/05

Drilling inspection of Pickrel Federal 24-35 shows that the outside choke line valve does not have a handle on it. Corrective Action: Install a handle on the outside choke line valve.

Office: BU ID: BU9337
Unique INC #: JW06-10-I Well Name: PICKREL FEDERAL ID Date: 11/22/05
Well #: 24-35 Effective Date: 11/22/05
Operator: BALLARD PETROLEUM HOLDINGS LLC Abatement Date: 11/23/05
Case #: WYW143758 FAC ID: Corrected Date: 11/23/05
Form: I FAC NAME: Followup Date: 11/23/05
Assessment: \$0 Inspector: WALKER Extend Date:
Gravity: 3
Authority Ref: 43CFR3164.1,a OSO#2,III,A,2,b,i

Remarks Date: 11/22/05

Drilling inspection of Pickrel Federal 24-35 shows the flare lines were not hooked up to the choke manifold. Corrective Action: Install and maintain flare lines to the choke manifold.

Office: BU ID: BU9330
Unique INC #: JW06-04-I Well Name: PICKREL FEDERAL ID Date: 11/22/05
Well #: 24-35 Effective Date: 11/22/05
Operator: BALLARD PETROLEUM HOLDINGS LLC Abatement Date: 11/23/05
Case #: WYW143758 FAC ID: Corrected Date: 11/23/05
Form: I FAC NAME: Followup Date: 11/23/05
Assessment: \$0 Inspector: WALKER Extend Date:
Gravity: 3
Authority Ref: 43CFR3164.1,a OSO#2,III,A,2,g

Remarks Date: 11/22/05

Safety and Drilling Related Violations (INCs) Issued During FY 2006
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Drilling inspection of Pickrel Federal 24-35 shows that the hand wheels for the BOP were not hooked up. Corrective Action: Please hook up hand wheels to the BOP.

Office: BU ID: BU9325
Unique INC #: JW06-01-I Well Name: WILD HORSE CK MALLI ID Date: 11/21/05
Well #: 12-24 Effective Date: 11/21/05
Operator: MEDALLION EXPLORATION Abatement Date: 12/12/05
Case #: WYW146326 FAC ID: Corrected Date: 12/07/05
Form: 1 FAC NAME: Followup Date: 12/12/05
Assessment: \$0 Inspector: WALKER Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.6(b)

Remarks Date: 11/21/05

Drilling inspection of Federal well 12-24 indicates that this well does not have a well sign. Corrective Action: Please install a well sign showing operator name, well name and number, surveyed legal description and Federal lease number. Thank you.

Office: BU ID: BU9327
Unique INC #: JW06-02-I Well Name: WILD HORSE CK MALLI ID Date: 11/21/05
Well #: 12-24 Effective Date: 11/21/05
Operator: MEDALLION EXPLORATION Abatement Date: 12/12/05
Case #: WYW146326 FAC ID: Corrected Date: 12/07/05
Form: 1 FAC NAME: Followup Date: 12/08/05
Assessment: \$0 Inspector: WALKER Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval

Remarks Date: 11/21/05

Spud for this well was called in to this office for the 19th of November. Well was actually spudded on the 18th, 7" production casing was run and cemented on the 19th. Drilling operations were completed on the 21st. Conditions of Approval for federal wells require the operator to notify this office 24 hours in advance of spudding a well and for any cementing operations. Corrective Action: In the future Please notify this office 24 hours in advance of spudding a well or if the spud date and tiime changes.Thank you for your cooperation.

Office: CC ID: CC877
Unique INC #: RG06EG001A Well Name: FERGUSON FEDERAL ID Date: 07/24/05
Well #: 16-9-5-45 Effective Date: 07/24/05
Operator: THE HOUSTON EXPLORATION COMPAN Abatement Date: 12/05/05
Case #: COC67167 FAC ID: Corrected Date: 12/28/05
Form: 1 FAC NAME: Followup Date: 02/01/06
Assessment: \$5,000 Inspector: EGILLINGHAM Extend Date:
Gravity: 1
Authority Ref: CFR 3162.3-1(c)

Remarks Date: 12/08/05

Safety and Drilling Related Violations (INCs) Issued During FY 2006
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--07/24/05: Operator (Loyd Bruce) reported well had been drilled on federal minerals without approval. --07/24/05: Ernie Gillingham gave operator verbal notification that operator would receive Incident of Noncompliance for violation and bill for assessment. Instructions were given via telephone call of the corrective actions that would be required for violation; 1) Submit "Application for Permit to Continue Operations on a Trespass well 2) Submit all available information related to well drilling activities 3) Submit Surface Use Plan explaining what surface disturbance was done, what reclamation work will be completed 4) Submit copy of Landowner Agreement 5) Submit a cultural report for all disturbed areas related to drilling of well. Report must be completed by a BLM certified contract archaeologist. --Operator notified additional information may be required after review of above information. Operator notified that approval of "Application for Permit to Continue Operations of Trespass Well" would include "Conditions of Approval" requirements that may include additional remedial work to meet BLM requirements. --08/22/05: Operator submitted "Application for Permit to Continue Operations of Trespass well" with partial information. --12/08/05: As of this date, review is still pending completion of NEPA analysis, and additional submissions by the operator. No landowner agreement has been furnished, and no cultural report has been received. --Contact Ernie Gillingham (719 269 8531) for questions related to this INC

Office: DK			ID: DK6312
Unique INC #: IDB06007	Well Name: 9210 JV-P WANNAGAN	ID Date: 06/20/06	
	Well #: 2-H	Effective Date: 07/13/06	
Operator: BTA OIL PRODUCERS		Abatement Date: 08/13/06	
Case #: NDM93654	FAC ID:	Corrected Date: 07/28/06	
Form: I	FAC NAME:	Followup Date: 08/02/06	
Assessment: \$0	Inspector: DEBBIE BOHLMAN	Extend Date:	
Gravity: 3			
Authority Ref: 43 CFR 3164.1	Onshore Order #6 III.D.3.a		

Remarks Date: 06/20/06

There is no danger sign at the well location warning the public of the potential H2S danger. Install a danger sign at the well location warning the public of the potential H2S danger.

Office: DK			ID: DK6311
Unique INC #: IDB06006	Well Name: 9210 JV-P WANNAGAN	ID Date: 06/20/06	
	Well #: 2-H	Effective Date: 07/13/06	
Operator: BTA OIL PRODUCERS		Abatement Date: 08/13/06	
Case #: NDM93654	FAC ID:	Corrected Date: 07/28/06	
Form: I	FAC NAME:	Followup Date: 08/02/06	
Assessment: \$0	Inspector: DEBBIE BOHLMAN	Extend Date:	
Gravity: 3			
Authority Ref: 43 CFR 3164.1	Onshore Order #6 III.D.3.e		

Remarks Date: 06/20/06

The wind direction indicator at the tank battery is not visible from the well location. Install a wind direction indicator at the well location.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
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Office: GF ID: GF2459
Unique INC #: DJ-05-01 Well Name: US ID Date: 11/17/05
Well #: 27-10-25-18 Effective Date: 12/08/05
Operator: DEVON ENERGY PRODUCTION CO. Abatement Date: 12/28/05
Case #: MTM1502 FAC ID: Corrected Date: 12/21/05
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: MITCHELL Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 11/17/05

Installing a pipeline without approval. Devon shall submit a cultural clearance for the referenced well.

Office: GJ ID: GJ5402
Unique INC #: WB05001 Well Name: MY WAY RANCH FEDERAL ID Date: 04/04/05
Well #: 31-13 Effective Date: 04/04/05
Operator: LARAMIE ENERGY LLC Abatement Date:
Case #: COC65766 FAC ID: Corrected Date: 10/01/05
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BANKERT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 Onshore Order No.2 III. B.

Remarks Date: 04/04/05

Review of the casing and cement record for the 31-13 indicates the surface casing and cement program were not conducted as approved in the APD. The APD surface casing setting depth was approved for 1000' and cemented to surface with 65/35 pozmix cement with additives. The records for the well show the surface casing was set to 1220' MD and cemented in two stages with the lead stage of HALCO type 5 with additives for a 12.3 ppg weight and tail stage with HALCO Type 5 80/20 pozmix and additives for a 14.2 ppg weight. Review of Laramies APD's (both pending and approved) 10 point drilling plan show the surface casing and cementing programs are generic at best and do not give an accurate representation of the actual drilling program. The setting depths for the surface casings do not coincide with the directional programs. Laramie will submit revised drilling plans for all wells currently pending or to be drilled that reflects the actual drilling operations for the surface casing and cement program. Casing setting depths will be identified and will coincide with the directional plans. The cement program will identify each individual stage and will include the number of sacks, type of cement, including additives, yield, and weight, for each stage.

Office: GJ ID: GJ5931
Unique INC #: EF06063 Well Name: ID Date: 07/11/06
Well #: Effective Date: 07/27/06
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 08/28/06
Case #: COC48964A FAC ID: 6302 Corrected Date: 07/31/06
Form: 1 FAC NAME: Followup Date: 08/03/06
Assessment: \$0 Inspector: FANCHER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 07/11/06

All weed around the production equipment and well head shall be removed.

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Office: GR ID: GR1332
Unique INC #: 063047 Well Name: BLUE FOREST UNIT ID Date: 05/31/06
Well #: 40-18 Effective Date: 05/31/06
Operator: CABOT OIL & GAS CORPORATION Abatement Date: 06/01/06
Case #: WYW090897X FAC ID: Corrected Date: 06/01/06
Form: I FAC NAME: Followup Date: 06/01/06
Assessment: \$0 Inspector: MOFFETT Extend Date:
Gravity: 3
Authority Ref: OO#2 III.A.2.d.

Remarks Date: 05/31/06

Violation: Accumulator failed pre-charge portion of test. Corrective Action: Replace or repair accumulator parts as necessary to ensure proper functioning capabilities as specified in OO#2.

Office: GR ID: GR1333
Unique INC #: 063046 Well Name: BLUE FOREST UNIT ID Date: 05/31/06
Well #: 40-18 Effective Date: 05/31/06
Operator: CABOT OIL & GAS CORPORATION Abatement Date: 06/01/06
Case #: WYW090897X FAC ID: Corrected Date: 06/01/06
Form: I FAC NAME: Followup Date: 06/01/06
Assessment: \$0 Inspector: MOFFETT Extend Date:
Gravity: 3
Authority Ref: OO #2 III.A.2.f.

Remarks Date: 05/31/06

Violation: Accumulator failed pump capacity portion of test. Corrective Action: Replace or repair accumulator parts as necessary to ensure proper functioning capabilities as specified in OO#2.

Office: GR ID: GR1311
Unique INC #: 063026 Well Name: JADE ID Date: 01/06/06
Well #: 10-11 Effective Date: 01/06/06
Operator: MAK-J ENERGY WYOMING LLC Abatement Date: 01/07/06
Case #: WYW88489 FAC ID: Corrected Date: 01/07/06
Form: I FAC NAME: Followup Date: 01/09/06
Assessment: \$0 Inspector: MOFFETT Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2.III.A.2.h.

Remarks Date: 01/06/06

Violation: Remote control was not installed in accordance with Onshore Order #2. Corrective Action: Establish and maintain air supply to the remote on the rig floor.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
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Office: GR ID: GR1312
Unique INC #: 063027 Well Name: JADE ID Date: 01/06/06
Well #: 10-11 Effective Date: 01/06/06
Operator: MAK-J ENERGY WYOMING LLC Abatement Date: 01/07/06
Case #: WYW88489 FAC ID: Corrected Date: 01/07/06
Form: I FAC NAME: Followup Date: 01/09/06
Assessment: \$0 Inspector: MOFFETT Extend Date:
Gravity: 3
Authority Ref: OO#2.III.A.2.g.

Remarks Date: 01/06/06

Violation: BOP equipment was not installed in accordance with Onshore Order #2. Corretive Action: Install valve in closing line to the annular.

Office: GR ID: GR1334
Unique INC #: 616061 Well Name: MOSES FEDERAL ID Date: 06/16/06
Well #: 22-12 Effective Date: 06/16/06
Operator: TRUE OIL COMPANY Abatement Date:
Case #: WYW0320711 FAC ID: Corrected Date: 06/16/06
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: TONER Extend Date:
Gravity: 3
Authority Ref: O.O.#2III.A.2.a.iii.

Remarks Date: 06/16/06

There is not a pressure gauge in choke manifold at time of inspection. Install pressure gauge in a ccordance to O.O.#2

Office: GR ID: GR1335
Unique INC #: 616062 Well Name: MOSES FEDERAL ID Date: 06/16/06
Well #: 22-12 Effective Date: 06/16/06
Operator: TRUE OIL COMPANY Abatement Date: 06/17/06
Case #: WYW0320711 FAC ID: Corrected Date: 06/16/06
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: TONER Extend Date:
Gravity: 3
Authority Ref: O.O.#2 III.A.2.c.ii

Remarks Date: 06/16/06

Air supply (2nd power source) was found turned off to the accumulator. Insure accumulator has 2 independent power sources available at all times in accordance with O.O.#2.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: GR ID: GR1316
Unique INC #: 063031 Well Name: RIFES RIM UNIT ID Date: 01/31/06
Well #: 13-10 Effective Date: 01/31/06
Operator: WARREN E&P, INCORPORATED Abatement Date: 02/02/06
Case #: WYW155917X FAC ID: Corrected Date: 02/02/06
Form: I FAC NAME: Followup Date: 02/02/06
Assessment: \$0 Inspector: TONER Extend Date:
Gravity: 3
Authority Ref: O.O.#2 III.A.2.i.ii.

Remarks Date: 01/31/06

On 1/31/06 inspector Moffett found that BOPE was not tested to APD approved pressure rating of 3000psi or 70% of internal yield pressure of casing in accordance with O.O.#2 III. A.2.i.ii. Corrective action: Tested BOPE to approved pressure rating on 2/2/2006. Company representative Bill Lee has complied with retesting of BOPE

Office: GR ID: GR1314
Unique INC #: 063029 Well Name: RIFES RIM UNIT ID Date: 01/24/06
Well #: 13-10 Effective Date: 01/24/06
Operator: WARREN E&P, INCORPORATED Abatement Date: 01/25/06
Case #: WYW155917X FAC ID: Corrected Date: 01/24/06
Form: I FAC NAME: Followup Date: 01/25/06
Assessment: \$0 Inspector: TONER Extend Date:
Gravity: 3
Authority Ref: O.O.#2 III.A.h.

Remarks Date: 01/24/06

Violation: Upon inspection inspector found the accumulator remote control on rig floor was not operable. Clint Raby- Company representative immediately corrected violation prior to inspector leaving location.

Office: GR ID: GR1313
Unique INC #: 063028 Well Name: RIFES RIM UNIT ID Date: 01/24/06
Well #: 13-10 Effective Date: 01/24/06
Operator: WARREN E&P, INCORPORATED Abatement Date: 01/25/06
Case #: WYW155917X FAC ID: Corrected Date: 01/24/06
Form: I FAC NAME: Followup Date: 01/25/06
Assessment: \$0 Inspector: TONER Extend Date:
Gravity: 3
Authority Ref: O.O.#2 III.A.c.ii.

Remarks Date: 01/24/06

Violation: Upon inspection inspector found only one power source available to Accumulator. Air supply had been shut to accumulator leaving only electricity as power supply. A 3M system accumulator requires two independent power supplies. Clint Raby- Company Representative immediately corrected action prior to inspector leaving location.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: GR ID: GR1323
Unique INC #: 063037 Well Name: BUSHBUCK UNIT ID Date: 03/22/06
Well #: 30-34 Effective Date: 03/22/06
Operator: MAK-J ENERGY WYOMING LLC Abatement Date: 04/22/06
Case #: WYW163051X FAC ID: Corrected Date: 03/22/06
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: TONER Extend Date:
Gravity: 3
Authority Ref: O.O.#2 III.B.1.h.

Remarks Date: 03/22/06

During a Drilling inspection, inspector found that surface casing had not been tested in accordance with Onshore Order #2. Could not perform any type of corrective action as the well is almost TD'd.

Office: GS ID: GS5910
Unique INC #: 060023 Well Name: GARFIELD COUNTY RWF ID Date: 06/29/06
Well #: 441-20 Effective Date: 06/29/06
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 06/30/06
Case #: COC41696 FAC ID: Corrected Date: 07/01/06
Form: I FAC NAME: Followup Date: 06/30/06
Assessment: \$0 Inspector: BAGBY Extend Date:
Gravity: 1
Authority Ref: O.O. #2 III. C. 7.

Remarks Date: 06/29/06

All flare systems shall be designed to gather and burn all gas. The flare line(s) discharge shall be located not less than 100 feet from the well head, having straight lines unless turns are targeted with running tees, and shall be positioned downwind of the prevailing wind direction and shall be anchored.
Corrective action: Install flare system as required in Onshore Oil and Gas Order No. 2. Stan Dudley (Williams Rep.) was informed of the issuance of this INC on 06/29/2006 at 1200.

Office: GS ID: GS5907
Unique INC #: 060020 Well Name: GARFIELD COUNTY RWF ID Date: 06/29/06
Well #: 441-20 Effective Date: 06/29/06
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 06/30/06
Case #: COC41696 FAC ID: Corrected Date: 06/30/06
Form: I FAC NAME: Followup Date: 06/30/06
Assessment: \$0 Inspector: BAGBY Extend Date:
Gravity: 3
Authority Ref: o.o.#2 III. A. 2. a. iii.

Remarks Date: 06/29/06

Minimum standards and enforcement provisions for well equipment. 3 M (3000 psi) system (required equipment) Kill line (2 inch minimum) Corrective action: install kill line as required in Onshore Oil and Gas Order No. 2. Stan Dudley (Williams Rep.) was informed of the issuance of this INC on 06/29/2006 at 1200.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: GS ID: GS5909
Unique INC #: 060022 Well Name: GARFIELD COUNTY RWF
Well #: 441-20 ID Date: 06/29/06
Operator: WILLIAMS PRODUCTION RMT CO Effective Date: 06/29/06
Case #: COC41696 FAC ID: Abatement Date: 06/30/06
Form: I FAC NAME: Corrected Date: 07/01/06
Assessment: \$0 Inspector: BAGBY Followup Date: 06/30/06
Gravity: 3 Extend Date:
Authority Ref: O.O. #2 III. A. 2. g.

Remarks Date: 06/29/06

Minimum standards and enforcement provisions for locking devices. A valve shall be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve shall be maintained in the open position and shall be closed only when the power source for the accumulator system is inoperative. Corrective action: Install valve as required in Onshore Oil and Gas Order No. 2. Stan Dudley (Williams Rep.) was informed of the issuance of this INC on 06/29/2006 at 1200.

Office: GS ID: GS5915
Unique INC #: 060027 Well Name: GARFIELD COUNTY RWF
Well #: 441-20 ID Date: 06/30/06
Operator: WILLIAMS PRODUCTION RMT CO Effective Date: 06/30/06
Case #: COC41696 FAC ID: Abatement Date: 07/01/06
Form: I FAC NAME: Corrected Date: 07/01/06
Assessment: \$250 Inspector: BAGBY Followup Date: 07/01/06
Gravity: 3 Extend Date:
Authority Ref: O.O. #2. III. A. 2. g.

Remarks Date: 06/30/06

Minimum standards and enforcement provisions for locking devices. A valve shall be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve shall be maintained in the open position and shall be closed only when the power source for the accumulator system is inoperative. Corrective action: Install valve as required in Onshore Oil and Gas Order No. 2. Stan Dudley (Williams Rep.) was informed of the issuance of this INC on 06/30/2006 at 1500.

Office: GS ID: GS5908
Unique INC #: 060021 Well Name: GARFIELD COUNTY RWF
Well #: 441-20 ID Date: 06/29/06
Operator: WILLIAMS PRODUCTION RMT CO Effective Date: 06/29/06
Case #: COC41696 FAC ID: Abatement Date: 06/30/06
Form: I FAC NAME: Corrected Date: 06/30/06
Assessment: \$0 Inspector: BAGBY Followup Date: 06/30/06
Gravity: 3 Extend Date:
Authority Ref: O.O.#2 III. A. 2. h.

Remarks Date: 06/29/06

Minimum standards and enforcement provisions for remote controls. Remote controls shall be readily accessible to the driller. Remote control for all 3M or greater systems shall be capable of closing all preventers. Corrective action: Install Remote control as required in Onshore Oil and Gas Order No. 2. Stan Dudley (Williams Rep.) was informed of the issuance of this INC on 06/29/2006 at 1200.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: GS ID: GS5914
Unique INC #: 060026 Well Name: GARFIELD COUNTY RWF ID Date: 06/30/06
Well #: 441-20 Effective Date: 06/30/06
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 07/01/06
Case #: COC41696 FAC ID: Corrected Date: 07/01/06
Form: I FAC NAME: Followup Date: 07/01/06
Assessment: \$0 Inspector: BAGBY Extend Date:
Gravity: 3
Authority Ref: O.O. #2. III. A. 2. a. iii.

Remarks Date: 06/30/06

Minimum standards and enforcement provisions for well equipment. 3 M (3000 psi) system (required equipment) . A minimum of 2 choke line valves (3 inch minimum) Corrective action: install complete choke line valves as required in Onshore Oil and Gas Order No. 2. Stan Dudley (Williams Rep.) was informed of the issuance of this INC on 06/30/2006 at 1500.

Office: GS ID: GS5911
Unique INC #: 060024 Well Name: GARFIELD COUNTY RWF ID Date: 06/29/06
Well #: 441-20 Effective Date: 06/29/06
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 06/30/06
Case #: COC41696 FAC ID: Corrected Date: 06/30/06
Form: I FAC NAME: Followup Date: 06/30/06
Assessment: \$0 Inspector: BAGBY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-1 (b)

Remarks Date: 06/29/06

The operator shall exercise due care and diligence to assure that leasehold operations do not result in undue damage to surface or subsurface resources or surface improvements. Corrective action: Construct and/or install containment device at the end of flare lines capable of containing any and all possible fluid discharges and capable of diverting any burning from reaching surrounding vegetation in order to prevent undue damage to surface or subsurface resources or surface improvements. Stan Dudley (Williams Rep.) was informed of the issuance of this INC on 06/29/2006 at 1200.

Office: GS ID: GS5916
Unique INC #: 060028 Well Name: GARFIELD COUNTY RWF ID Date: 06/30/06
Well #: 441-20 Effective Date: 06/30/06
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 07/01/06
Case #: COC41696 FAC ID: Corrected Date: 07/01/06
Form: I FAC NAME: Followup Date: 07/01/06
Assessment: \$500 Inspector: BAGBY Extend Date:
Gravity: 1
Authority Ref: O.O. #2. III. C. 7.

Remarks Date: 06/30/06

All flare systems shall be designed to gather and burn all gas. The flare line(s) discharge shall be located not less than 100 feet from the well head, having straight lines unless turns are targeted with running tees, and shall be positioned downwind of the prevailing wind direction and shall be anchored. Corrective action: Install flare system as required in Onshore Oil and Gas Order No. 2. Stan Dudley (Williams Rep.) was informed of the issuance of this INC on 06/30/2006 at 1500.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: GS ID: GS5913
Unique INC #: 060025 Well Name: GARFIELD COUNTY RWF ID Date: 06/30/06
Well #: 441-20 Effective Date: 06/30/06
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 07/01/06
Case #: COC41696 FAC ID: Corrected Date: 07/01/06
Form: I FAC NAME: Followup Date: 07/01/06
Assessment: \$0 Inspector: BAGBY Extend Date:
Gravity: 3
Authority Ref: O.O. #2. III. A. 2. a. iii.

Remarks Date: 06/30/06

Minimum standards and enforcement provisions for well equipment. 3 M (3000 psi) system (required equipment) . 2 kill line valves, one of which shall be a check valve (2 inch minimum) Corrective action: install complete kill line valve as required in Onshore Oil and Gas Order No. 2. Stan Dudley (Williams Rep.) was informed of the issuance of this INC on 06/30/2006 at 1500.

Office: GS ID: GS5707
Unique INC #: EF06001 Well Name: GARFIELD COUNTY RWF ID Date: 01/17/06
Well #: 531-20 Effective Date: 01/20/06
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 01/25/06
Case #: COC41696 FAC ID: Corrected Date: 01/25/06
Form: I FAC NAME: Followup Date: 04/17/06
Assessment: \$0 Inspector: FANCHER Extend Date:
Gravity: 1
Authority Ref: Onshore Order 2, III.B.

Remarks Date: 01/17/06

The proposed casing and cementing programs shall be conducted as approved. We noticed that approved cement program had been changed. The approved tail and lead cement was not mixed to the approved weights. The Halliburton rep. said that Williams changed the requirement about 3 months ago. We require Sundry Notice for this change and an explanation of why the change was needed.

Office: GS ID: GS5829
Unique INC #: EF06028 Well Name: FEDERAL PA ID Date: 03/21/06
Well #: 13-26 (324-26) Effective Date: 03/26/05
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 03/27/06
Case #: COC66630 FAC ID: Corrected Date: 04/17/06
Form: I FAC NAME: Followup Date: 04/17/06
Assessment: \$0 Inspector: FANCHER Extend Date: 05/01/06
Gravity: 1
Authority Ref: Onshore Order No.2, III.B.1.c.

Remarks Date: 03/21/06

The approved plan stated about 250 sxs of tail cement was to be used and about 803 sxs of lead cement would be used. The cement ordered and pumped did not circulate to surface as required. Bond logging/testing is required to determine the quality of the cementing job and remedial cement is still required by Onshore Orders.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: GS ID: GS5875
Unique INC #: 060008 Well Name: RWF ID Date: 05/10/06
Well #: 543-17 Effective Date: 05/10/06
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 05/10/06
Case #: COC50858 FAC ID: Corrected Date: 05/10/06
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. A. 2. C. ii.

Remarks Date: 05/10/06

The 3M system shall have 2 independent power sources to close the preventers. Turn on all the required power sources for the closing unit pumps and maintain them on and available at all times.

Office: GS ID: GS5874
Unique INC #: 060007 Well Name: RWF ID Date: 05/10/06
Well #: 543-17 Effective Date: 05/10/06
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 05/10/06
Case #: COC50858 FAC ID: Corrected Date: 05/10/06
Form: I FAC NAME: Followup Date: 05/11/06
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 1
Authority Ref: O.O. #2 III. A. 2. e.

Remarks Date: 05/10/06

Minimum standards and enforcement provisions for power availability. Power for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically start when the closing valve manifold pressure has decreased to the preset level. Turn on all the required power sources for the closing unit pumps and maintain them on and available at all times.

Office: GS ID: GS5893
Unique INC #: 060017 Well Name: FEDERAL ID Date: 06/07/06
Well #: 8-21A (8C) Effective Date: 06/07/06
Operator: NOBLE ENERGY INC Abatement Date: 06/08/06
Case #: COC58670 FAC ID: Corrected Date: 06/08/06
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 1
Authority Ref: O.O. #2 III. C. 7.

Remarks Date: 06/07/06

All flare systems shall be designed to gather and burn all gas. The flare line(s) discharge shall be located not less than 100 feet from the well head, having straight lines unless turns are targeted with running tees, and shall be positioned downwind of the prevailing wind direction and shall be anchored. Install flare lines in compliance with regulations. Flare lines shall be in place prior to the surface shoe being drilled out.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: GS ID: GS5889
Unique INC #: 060013 Well Name: FEDERAL ID Date: 06/07/06
Well #: 8-21A (8C) Effective Date: 06/07/06
Operator: NOBLE ENERGY INC Abatement Date: 06/08/06
Case #: COC58670 FAC ID: Corrected Date: 06/08/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. A. 2. a. iii.

Remarks Date: 06/07/06

Minimum standards and enforcement provisions for well control equipment. Safety valve and subs to fit all drill string connections in use. Install a safety valve. Safety valve is to be located on the rig floor and ready to use (i.e. valve shall be in the open position and the appropriate handle available). Valve shall be in place prior to the surface shoe being drilled out.

Office: GS ID: GS5891
Unique INC #: 060015 Well Name: FEDERAL ID Date: 06/07/06
Well #: 8-21A (8C) Effective Date: 06/07/06
Operator: NOBLE ENERGY INC Abatement Date: 06/08/06
Case #: COC58670 FAC ID: Corrected Date: 06/07/06
Form: 1 FAC NAME: Followup Date: 06/08/06
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. A. 2. h.

Remarks Date: 06/07/06

Minimum standards and enforcement provisions for remote controls. Remote controls shall be readily available to the driller. Remote controls for all 3M or greater systems shall be capable of closing all preventers. Install remote control. Assure the remote control is readily available. Remote control shall be installed and readily available prior to drilling out the surface shoe.

Office: GS ID: GS5892
Unique INC #: 060016 Well Name: FEDERAL ID Date: 06/07/06
Well #: 8-21A (8C) Effective Date: 06/07/06
Operator: NOBLE ENERGY INC Abatement Date: 06/08/06
Case #: COC58670 FAC ID: Corrected Date: 06/08/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. A. 2. g.

Remarks Date: 06/07/06

Minimum standards and enforcement provisions for locking devices. A manual locking device (i.e. hand wheels) or automatic locking devices shall be installed on all systems of 2M or greater. Install locking device (i.e. hand wheels) on the rams. Locking devices shall be in place prior to the surface shoe being drilled out.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: GS ID: GS5890
Unique INC #: 060014 Well Name: FEDERAL ID Date: 06/07/06
Well #: 8-21A (8C) Effective Date: 06/07/06
Operator: NOBLE ENERGY INC Abatement Date: 06/08/06
Case #: COC58670 FAC ID: Corrected Date: 06/07/06
Form: 1 FAC NAME: Followup Date: 06/08/06
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. 2. a. iii.

Remarks Date: 06/07/06

Minimum standards and enforcement provisions for well control equipment. Kill Line (2 inch minimum) Install a kill line. Kill line is to be connected to the BOPE stack at the drilling spool. Kill line shall be in place prior to the surface shoe being drilled out.

Office: GS ID: GS5990
Unique INC #: 060056 Well Name: HELLS GULCH FEDERAL ID Date: 08/31/06
Well #: 26-11(26-7) Effective Date: 08/31/06
Operator: LARAMIE ENERGY LLC Abatement Date: 09/01/06
Case #: COC66918 FAC ID: Corrected Date: 09/01/06
Form: 1 FAC NAME: Followup Date: 12/15/06
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. A. c. ii.

Remarks Date: 08/31/06

The 3M system (accumulator) shall have 2 independent power sources to close the preventers. Corrective Action: Provide 2 independent power sources to the accumulator and have both power sources available at all times.

Office: GS ID: GS5992
Unique INC #: 060057 Well Name: HELLS GULCH FEDERAL ID Date: 08/31/06
Well #: 26-11(26-7) Effective Date: 08/31/06
Operator: LARAMIE ENERGY LLC Abatement Date: 09/01/06
Case #: COC66918 FAC ID: Corrected Date: 09/01/06
Form: 1 FAC NAME: Followup Date: 12/15/06
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. A. 2. a. iii.

Remarks Date: 08/31/06

Minimum standards and enforcement provisions for well control equipment. 3M System: - Safety valve and subs to fit all drill string connections in use. Corrective Action: A safety valve shall be located on the rig floor in the open position ready for use. The safety valve on the floor was an Inside BOP in the closed position.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: HO ID: HO11063
Unique INC #: KAH-013-06 Well Name: ID Date: 02/24/06
Well #: Effective Date: 03/03/06
Operator: ENDEAVOR ENERGY RESOURCES LP Abatement Date: 03/31/06
Case #: NMLC065525 FAC ID: A Corrected Date: 03/07/06
Form: I FAC NAME: ELLIOTT FIELDS Followup Date: 03/10/06
Assessment: \$0 Inspector: HASTON Extend Date:
Gravity: 3
Authority Ref: OOGO #6.III.D.2.e

Remarks Date: 02/24/06

WIND DIRECTION INDICATOR AT BATTERY IS LAYING ON THE GROUND (SEE PICTURE). - INSTALL WIND DIRECTION INDICATOR AT THIS BATTERY.

Office: HO ID: HO11327
Unique INC #: KAH-L62-06 Well Name: NEDU ID Date: 06/12/06
Well #: 242 Effective Date: 06/19/06
Operator: APACHE CORPORATION Abatement Date: 07/19/06
Case #: NMNM2512 FAC ID: Corrected Date: 06/30/06
Form: I FAC NAME: Followup Date: 07/25/06
Assessment: \$0 Inspector: HASTON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 06/12/06

WELL IDENTIFICATION SIGN DOES NOT CONTAIN THE FEDERAL LEASE SERIAL NUMBER "NM2512" AND HAS FOOTAGE INFORMATION DIFFERENT FROM FOOTAGES ON APPLICATION FOR PERMIT TO DRILL.. -- CORRECT INFORMATION ON WELL IDENTIFICATION TO SHOW CORRECT FEDERAL LEASE SERIAL NUMBER "NM2512" AND CORRECT THE FOOTAGE ON SIGN TO REFLECT WHAT IS ON THE APD OR SUBMIT A SUNDRY NOTICE SHOWING THAT THE FOOTAGE ON THE WELL SIGN IS CORRECT.

Office: HO ID: HO11001
Unique INC #: KAH-003-06 Well Name: ID Date: 01/30/06
Well #: Effective Date: 02/07/06
Operator: APACHE CORPORATION Abatement Date: 03/07/06
Case #: NMNM90161 FAC ID: A Corrected Date: 03/07/06
Form: I FAC NAME: HAWK B-1 Followup Date: 03/07/06
Assessment: \$0 Inspector: HASTON Extend Date:
Gravity: 3
Authority Ref: OOGO #6.III.D.2.e

Remarks Date: 01/30/06

WIND DIRECTION INDICATOR AT BATTERY NEEDS TO BE REPLACED. -- REPLACE WIND DIRECTION INDICATOR.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: JA ID: JA1965
Unique INC #: CRB-06-005 Well Name: USA ID Date: 12/19/05
Well #: 20 Effective Date: 12/19/06
Operator: SAMSON CONTOUR ENERGY Abatement Date: 12/20/06
Case #: LABLMA34425 FAC ID: Corrected Date: 12/23/05
Form: I FAC NAME: Followup Date: 01/01/06
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date: 12/23/05
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.A.2.i.viii

Remarks Date: 12/19/05

RECORDS REFLECT THAT THE OPERATOR FAILED TO FUNCTION THE PIPE AND BLIND RAMS AFTER THE BIT TRIP MADE ON 12-11-2005. OPERATOR IS ORDERED TO FURNISH A LETTER OF EXPLANATION CONCERNING THIS VIOLATION AND ANY ACTIONS TO BE TAKEN TO PREVENT ITS RE-OCCURRENCE.

Office: JA ID: JA1967
Unique INC #: CRB-06-007 Well Name: USA ID Date: 12/19/05
Well #: 20 Effective Date: 12/19/06
Operator: SAMSON CONTOUR ENERGY Abatement Date: 12/20/06
Case #: LABLMA34425 FAC ID: Corrected Date: 12/23/05
Form: I FAC NAME: Followup Date: 01/01/06
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date: 12/23/05
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.A.2.i.vii

Remarks Date: 12/19/05

OPERATOR FAILED TO FUNCTION THE ANNULAR PREVENTER AS REQUIRED DURING THE WEEK STARTING ON 12-2-2005 THRU 12-9-2005. SINCE THIS VIOLATION HAS BEEN CORRECTED BY THE TESTING OF THE BOP ON 12-13-2005, OPERATOR IS TO FURNISH A LETTER OF EXPLANATION CONCERNING THIS VIOLATION.

Office: JA ID: JA1966
Unique INC #: CRB-06-006 Well Name: USA ID Date: 12/19/05
Well #: 20 Effective Date: 12/19/06
Operator: SAMSON CONTOUR ENERGY Abatement Date: 12/20/06
Case #: LABLMA34425 FAC ID: Corrected Date: 12/23/05
Form: I FAC NAME: Followup Date: 01/01/06
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.A.2.i.viii

Remarks Date: 12/19/05

RECORDS REFLECT THAT THE OPERATOR FAILED TO FUNCTION THE PIPE AND BLIND RAMS AFTER THE BIT TRIP MADE ON 12-10-2005. OPERATOR IS ORDERED TO FURNISH A LETTER OF EXPLANATION CONCERNING THIS VIOLATION AND ANY ACTIONS TO BE TAKEN TO PREVENT ITS RE-OCCURRENCE.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: JA ID: JA1968
Unique INC #: CRB-06-008 Well Name: USA ID Date: 12/19/05
Well #: 20 Effective Date: 12/19/06
Operator: SAMSON CONTOUR ENERGY Abatement Date: 12/20/06
Case #: LABLMA34425 FAC ID: Corrected Date: 12/23/05
Form: I FAC NAME: Followup Date: 01/01/06
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.C.1

Remarks Date: 12/19/05

OPERATOR FAILED TO RECORD THE SLOW PUMP SPEEDS IN THE IADC BOOK ON 12-17-2005 AS REQUIRED. OPERATOR IS ORDERED TO RECORD INFORMATION, IF AVAILABLE AND SEND A LETTER OF EXPLANATION CONCERNING THE REASON FOR THE VIOLATION.

Office: JA ID: JA1982
Unique INC #: CRB-06-28 Well Name: USA ID Date: 04/13/06
Well #: 22 Effective Date: 04/13/06
Operator: SAMSON CONTOUR ENERGY Abatement Date: 04/14/06
Case #: LABLMA34425 FAC ID: Corrected Date: 04/18/06
Form: I FAC NAME: Followup Date: 04/22/06
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date: 04/18/06
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.A.2.d

Remarks Date: 04/13/06

ACCUMULATOR PRECHARGE WAS FOUND TO BE BELOW THE RERQUIRED PRESSURE. PRECHARGE PRESSURE WAS RECORDED UPON INSPECTION TO BE 550 PSI WHICH WAS BELOW THE REQUIRED 900 PSI MINIMUM. OPERATOR IS ORDERED TO CORRECT THIS PRECHARGE PRESSURE WITH 24 HOURS AND BRING IT INTO COMPLIANCE WITH THE ORDER.

Office: JA ID: JA1970
Unique INC #: CRB-06-021 Well Name: USA ID Date: 04/05/06
Well #: 63-ALT Effective Date: 04/10/06
Operator: CHESAPEAKE OPERATING INC Abatement Date: 04/14/06
Case #: LABLMA54492 FAC ID: Corrected Date: 04/14/06
Form: I FAC NAME: Followup Date: 04/14/06
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.A.2.i.viii

Remarks Date: 04/05/06

PIPE AND BLIND RAMS WERE NOT FUNCTIONED AFTER BIT TRIP ON 3-20-06 (NIGHT TOUR-DANIEL HATCHER) AS REQUIRED. OPERATOR IS TO PERFORM THE NECESSARY FUNCTION AND/OR PROVIDE A LETTER DETAILING THE REASON FOR THE VIOLATION AND THE STEPS TO BE TAKEN IN THE FUTURE TO PREVENT SIMILAR VIOLATIONS.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: JA ID: JA1973
Unique INC #: CRB-06-024 Well Name: USA ID Date: 04/05/06
Well #: 63-ALT Effective Date: 04/10/06
Operator: CHESAPEAKE OPERATING INC Abatement Date: 04/14/06
Case #: LABLMA54492 FAC ID: Corrected Date: 04/14/06
Form: I FAC NAME: Followup Date: 04/14/06
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.C.1

Remarks Date: 04/05/06

OPERATOR FAILED TO RECORD THE SLOW PUMP SPEEDS IN THE IADC BOOK ON 03-25-2006 (DAY TOUR CHAD PEROT) AS REQUIRED. OPERATOR IS ORDERED TO RECORD INFORMATION, IF AVAILABLE AND SEND A LETTER OF EXPLANATION CONCERNING THE REASON FOR THE VIOLATION.

Office: JA ID: JA1958
Unique INC #: CRB-06-009 Well Name: USA ID Date: 12/19/05
Well #: 48-ALT Effective Date: 12/19/05
Operator: CHESAPEAKE OPERATING INC Abatement Date: 12/20/05
Case #: LABLMA54492 FAC ID: Corrected Date: 12/20/05
Form: I FAC NAME: Followup Date: 12/23/05
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.A.2.i.viii

Remarks Date: 12/19/05

OPERATOR FAILED TO FUNCTION THE PIPE AND BLIND RAMS AFTER THE BIT TRIP ON 12-16-2005 AND RECORD SAME IN THE IADC BOOK. OPERATOR IS ORDERED TO PERFORM THIS FUNCTION AS SOON AS REASONABLY POSSIBLE AND TO FURNISH A LETTER OF EXPLANATION CONCERNING THIS VIOLATION AND THE ACTIONS TAKEN TO PREVENT ITS RE-OCCURRENCE.

Office: JA ID: JA1979
Unique INC #: CRB-06-16D Well Name: USA ID Date: 03/24/06
Well #: 52-ALT Effective Date: 03/24/06
Operator: CHESAPEAKE OPERATING INC Abatement Date: 03/28/06
Case #: LABLMA54492 FAC ID: Corrected Date: 03/28/06
Form: I FAC NAME: Followup Date: 03/28/06
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.C.1

Remarks Date: 03/24/06

OPERATOR FAILED TO RECORD THE SLOW PUMP SPEEDS IN THE IADC BOOK ON 03-17-2006 AS REQUIRED (DAY TOUR-AL RAY BARRETT). OPERATOR IS ORDERED TO RECORD INFORMATION, IF AVAILABLE AND SEND A LETTER OF EXPLANATION CONCERNING THE REASON FOR THE VIOLATION.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: JA ID: JA1980
Unique INC #: CRB-06-16E Well Name: USA ID Date: 03/24/06
Well #: 52-ALT Effective Date: 03/24/06
Operator: CHESAPEAKE OPERATING INC Abatement Date: 03/28/06
Case #: LABLMA54492 FAC ID: Corrected Date: 03/28/06
Form: 1 FAC NAME: Followup Date: 03/28/06
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.C.1

Remarks Date: 03/24/06

OPERATOR FAILED TO RECORD THE SLOW PUMP SPEEDS IN THE IADC BOOK ON 03-18-2006 AS REQUIRED (DAY TOUR-AL RAY BARRETT). OPERATOR IS ORDERED TO RECORD INFORMATION, IF AVAILABLE AND SEND A LETTER OF EXPLANATION CONCERNING THE REASON FOR THE VIOLATION.

Office: JA ID: JA1969
Unique INC #: CRB-06-16A Well Name: USA ID Date: 03/13/06
Well #: 52-ALT Effective Date: 03/13/06
Operator: CHESAPEAKE OPERATING INC Abatement Date: 03/14/06
Case #: LABLMA54492 FAC ID: Corrected Date: 03/09/06
Form: 1 FAC NAME: Followup Date: 03/09/06
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.B.1.i

Remarks Date: 03/13/06

OPERATOR FAILED TO PERFORM MUD WEIGHT EQUIVALENCY TEST UPON DRILLING OUT BELOW THE SURFACE CASING SHOE.. OPERATOR IS ORDERED TO PERFORM THIS TEST AS REQUIRED IMMEDIATELY.

Office: JA ID: JA1977
Unique INC #: CRB-06-16B Well Name: USA ID Date: 03/13/06
Well #: 52-ALT Effective Date: 03/13/06
Operator: CHESAPEAKE OPERATING INC Abatement Date: 03/14/06
Case #: LABLMA54492 FAC ID: Corrected Date: 03/14/06
Form: 1 FAC NAME: Followup Date: 03/14/06
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.A.2.i.viii

Remarks Date: 03/13/06

PIPE AND BLIND RAMS WERE NOT FUNCTIONED AFTER BIT TRIP AS REQUIRED (DAY TOUR JEFF CARR). OPERATOR IS TO PERFORM THE NECESSARY FUNCTION AND/OR PROVIDE A LETTER DETAILING THE REASON FOR THE VIOLATION AND THE STEPS TO BE TAKEN IN THE FUTURE TO PREVENT SIMILAR VIOLATIONS.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: JA ID: JA1960
Unique INC #: CRB-06-016 Well Name: USA ID Date: 03/07/06
Well #: 52-ALT Effective Date: 03/07/06
Operator: CHESAPEAKE OPERATING INC Abatement Date: 03/08/06
Case #: LABLMA54492 FAC ID: Corrected Date: 03/08/06
Form: I FAC NAME: Followup Date: 03/09/06
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 1
Authority Ref: Onshore Oil & Gas Order #2 Part III.A.2.a.vi

Remarks Date: 03/07/06

DURING TESTING OPERATIONS, THE ANNULAR PREVENTER WAS FOUND TO BE DEFECTIVE IN ITS ABILITY TO HOLD THE REQUIRED PRESSURE TEST. OPERATOR IS ORDERED TO REPAIR THIS EQUIPMENT IMMEDIATELY AND RE-TEST SAME PRIOR TO THE DRILLING OUT OF THE SURFACE CASING SHOE.

Office: JA ID: JA1971
Unique INC #: CRB-06-022 Well Name: USA ID Date: 04/05/06
Well #: 63-ALT Effective Date: 04/10/06
Operator: CHESAPEAKE OPERATING INC Abatement Date: 04/14/06
Case #: LABLMA54492 FAC ID: Corrected Date: 04/14/06
Form: I FAC NAME: Followup Date: 04/14/06
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.A.2.i.viii

Remarks Date: 04/05/06

PIPE AND BLIND RAMS WERE NOT FUNCTIONED AFTER BIT TRIP ON 3-27-06 (NIGHT TOUR-ALVIN TAYLOR) AS REQUIRED. OPERATOR IS TO PERFORM THE NECESSARY FUNCTION AND/OR PROVIDE A LETTER DETAILING THE REASON FOR THE VIOLATION AND THE STEPS TO BE TAKEN IN THE FUTURE TO PREVENT SIMILAR VIOLATIONS.

Office: JA ID: JA1957
Unique INC #: CRB-06-12B Well Name: USA ID Date: 01/02/06
Well #: 50-ALT Effective Date: 01/02/06
Operator: CHESAPEAKE OPERATING INC Abatement Date: 01/03/06
Case #: LABLMA54492 FAC ID: Corrected Date: 01/02/06
Form: I FAC NAME: Followup Date: 01/03/06
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.A.2.d

Remarks Date: 01/01/06

PRECHARGE PRESSURE ON ACCUMULATOR WAS FOUND TO BE 725 PSI WHICH IS BELOW THE REQUIRED PRESSURE RANGE OF 900-1100 PSI. OPERATOR IS THEREFORE ORDERED TO REPAIR THE ACCUMULATOR TO BRING THE PRECHARGE PRESSURE TO WITHIN THE REQUIRED PRESSURE RANGE AS REQUIRED BY THE ORDER.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: JA ID: JA1978
Unique INC #: CRB-06-16C Well Name: USA ID Date: 03/24/06
Well #: 52-ALT Effective Date: 03/24/06
Operator: CHESAPEAKE OPERATING INC Abatement Date: 03/28/06
Case #: LABLMA54492 FAC ID: Corrected Date: 03/28/06
Form: 1 FAC NAME: Followup Date: 03/28/06
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.C.1

Remarks Date: 03/24/06

OPERATOR FAILED TO RECORD THE SLOW PUMP SPEEDS IN THE IADC BOOK ON 03-16-2006 AS REQUIRED (DAY TOUR-AL RAY BARRETT). OPERATOR IS ORDERED TO RECORD INFORMATION, IF AVAILABLE AND SEND A LETTER OF EXPLANATION CONCERNING THE REASON FOR THE VIOLATION.

Office: JA ID: JA1975
Unique INC #: CRB-06-026 Well Name: USA ID Date: 04/05/06
Well #: 63-ALT Effective Date: 04/10/06
Operator: CHESAPEAKE OPERATING INC Abatement Date: 04/14/06
Case #: LABLMA54492 FAC ID: Corrected Date: 04/14/06
Form: 1 FAC NAME: Followup Date: 04/14/06
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.C.1

Remarks Date: 04/05/06

OPERATOR FAILED TO RECORD THE SLOW PUMP SPEEDS IN THE IADC BOOK ON 03-27-2006 (DAY TOUR CHAD PEROT) AS REQUIRED. OPERATOR IS ORDERED TO RECORD INFORMATION, IF AVAILABLE AND SEND A LETTER OF EXPLANATION CONCERNING THE REASON FOR THE VIOLATION.

Office: JA ID: JA1972
Unique INC #: CRB-06-023 Well Name: USA ID Date: 04/05/06
Well #: 63-ALT Effective Date: 04/10/06
Operator: CHESAPEAKE OPERATING INC Abatement Date: 04/14/06
Case #: LABLMA54492 FAC ID: Corrected Date: 04/14/06
Form: 1 FAC NAME: Followup Date: 04/14/06
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.C.1

Remarks Date: 04/05/06

OPERATOR FAILED TO RECORD THE SLOW PUMP SPEEDS IN THE IADC BOOK ON 03-24-2006 (DAY TOUR CHAD PEROT) AS REQUIRED. OPERATOR IS ORDERED TO RECORD INFORMATION, IF AVAILABLE AND SEND A LETTER OF EXPLANATION CONCERNING THE REASON FOR THE VIOLATION.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: JA ID: JA1976
Unique INC #: CRB-06-027 Well Name: USA ID Date: 04/05/06
Well #: 63-ALT Effective Date: 04/10/06
Operator: CHESAPEAKE OPERATING INC Abatement Date: 04/14/06
Case #: LABLMA54492 FAC ID: Corrected Date: 04/14/06
Form: I FAC NAME: Followup Date: 04/14/06
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.C.1

Remarks Date: 04/05/06

OPERATOR FAILED TO RECORD THE SLOW PUMP SPEEDS IN THE IADC BOOK ON 03-28-2006 (DAY TOUR CHAD PEROT) AS REQUIRED. OPERATOR IS ORDERED TO RECORD INFORMATION, IF AVAILABLE AND SEND A LETTER OF EXPLANATION CONCERNING THE REASON FOR THE VIOLATION.

Office: JA ID: JA1959
Unique INC #: CRB-06-12A Well Name: USA ID Date: 12/22/05
Well #: 48-ALT Effective Date: 12/22/05
Operator: CHESAPEAKE OPERATING INC Abatement Date: 12/23/05
Case #: LABLMA54492 FAC ID: Corrected Date: 12/23/05
Form: I FAC NAME: Followup Date: 12/23/05
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.A.2.i.viii

Remarks Date: 12/22/05

OPERATOR FAILED TO FUNCTION THE PIPE AND BLIND RAMS AFTER THE BIT TRIP ON 12-19-2005 AND RECORD SAME IN THE IADC BOOK. OPERATOR IS ORDERED TO PERFORM THIS FUNCTION AS SOON AS REASONABLY POSSIBLE AND TO FURNISH A LETTER OF EXPLANATION CONCERNING THIS VIOLATION AND THE ACTIONS TAKEN TO PREVENT ITS RE-OCCURRENCE.

Office: JA ID: JA1995
Unique INC #: CRB-06-40A Well Name: USA ID Date: 09/06/06
Well #: 55-ALT Effective Date: 09/06/06
Operator: CHESAPEAKE OPERATING INC Abatement Date: 09/06/06
Case #: LABLMA54492 FAC ID: Corrected Date: 09/06/06
Form: I FAC NAME: Followup Date: 09/06/06
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 1
Authority Ref: Onshore Oil & Gas Order #2 Part III.A.2.e

Remarks Date: 09/06/06

POWER, BOTH AIR AND ELECTRIC, FOR THE CLOSING UNIT PUMPS WAS FOUND TO BE TURNED OFF. POWER FOR THE CLOSING UNIT MUST BE ON AT ALL TIMES.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: KM ID: KM669
Unique INC #: 06INC013 Well Name: COW HOLLOW ID Date: 04/10/06
Well #: 30-24 Effective Date: 04/11/06
Operator: CABOT OIL & GAS CORPORATION Abatement Date:
Case #: WYW24154 FAC ID: Corrected Date: 01/10/06
Form: I FAC NAME: Followup Date: 04/10/06
Assessment: \$0 Inspector: BREWER Extend Date:
Gravity: 3
Authority Ref: 43CFR 3162.5-1(a)

Remarks Date: 04/10/06

Operator shall comply with approved drilling plan: Mountain Plover wildlife stipulations begin April 10.

Office: KM ID: KM668
Unique INC #: 06INC012 Well Name: COW HOLLOW ID Date: 04/07/06
Well #: 30-24 Effective Date: 04/11/06
Operator: CABOT OIL & GAS CORPORATION Abatement Date:
Case #: WYW24154 FAC ID: Corrected Date: 04/07/06
Form: I FAC NAME: Followup Date: 04/11/06
Assessment: \$0 Inspector: BREWER Extend Date:
Gravity: 3
Authority Ref: OO#2.III.A.2.d.

Remarks Date: 04/07/06

The accumulator pre-charge pressure needs to be within maximum/minimum limit psi. specified: Test of BOPE completed on 4/4/06, needed to service bottles on 4/5, not done until 4/7.

Office: ME ID: ME2130
Unique INC #: 06BH08MEFO Well Name: PICEANCE CREEK UNIT ID Date: 08/17/06
Well #: T35X-2G3 Effective Date: 09/06/06
Operator: EXXON MOBIL CORP Abatement Date: 09/06/06
Case #: COC047666A FAC ID: Corrected Date: 09/29/06
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: HORTON Extend Date:
Gravity: 3
Authority Ref: cfr 3163.1 (a)

Remarks Date: 08/17/06

Failed to follow approved drilling plan on surface casing hole size, APD approved hole size is 14 3/4". The well bore has approximatley 300 ft 17 1/2 hole, which this information had to be obtained from the floor hands on the rig. The Halliburton Engineers on location were un aware of this as well as any company representative.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: ME ID: ME2127
Unique INC #: 06BH05MEFO Well Name: HELLS HOLE ID Date: 08/28/06
Well #: 19-1 Effective Date: 09/06/06
Operator: ROBERT L BAYLESS PRODUCER LLC Abatement Date: 09/06/06
Case #: COC66380 FAC ID: Corrected Date: 09/19/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: HORTON Extend Date:
Gravity: 3
Authority Ref: 3163.1 (a)
Remarks Date: 08/28/06
Failed to comply with the conditions of approval on 24 hr notice prior to spud.

Office: ME ID: ME2128
Unique INC #: 06BH06MEFO Well Name: HELLS HOLE ID Date: 08/28/06
Well #: 19-1 Effective Date: 09/06/06
Operator: ROBERT L BAYLESS PRODUCER LLC Abatement Date: 09/06/06
Case #: COC66380 FAC ID: Corrected Date: 09/19/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$250 Inspector: HORTON Extend Date:
Gravity: 3
Authority Ref: 3163.1 (a)
Remarks Date: 08/28/06
Failed to comply with the conditions of approval on 24 hr notice prior running surface casing.

Office: ME ID: ME2129
Unique INC #: 06BH07MEFO Well Name: HELLS HOLE ID Date: 08/28/06
Well #: 19-1 Effective Date: 09/06/06
Operator: ROBERT L BAYLESS PRODUCER LLC Abatement Date: 09/06/06
Case #: COC66380 FAC ID: Corrected Date: 09/19/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$250 Inspector: HORTON Extend Date:
Gravity: 3
Authority Ref: cfr 3163.1 (a)
Remarks Date: 08/28/06
Failed to comply with the conditions of approval on 24 hr notice prior to cementing surface pipe.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: ME ID: ME2121
Unique INC #: 06BK08MEFO Well Name: FEDERAL TRW ID Date: 08/17/06
Well #: 23-3-598 Effective Date: 08/28/06
Operator: WILLIAMS PRODUCTION COMPANY Abatement Date: 08/28/06
Case #: COC58688 FAC ID: Corrected Date: 08/28/06
Form: I FAC NAME: Followup Date: 08/28/06
Assessment: \$0 Inspector: KRAFT Extend Date:
Gravity: 1
Authority Ref: 43CFR3162.1-(a)

Remarks Date: 08/17/06

Failure to comply with the approved APD, conditions of approval, to notify the White River Field Office 24 hours prior to constructing the pad. Williams was instructed to notify the PET by telephone, with the numbers listed in the approved APD. Any further failures to notify will result in assessments.

Office: ME ID: ME2126
Unique INC #: 06BK13MEFO Well Name: FEDERAL TRW ID Date: 08/17/06
Well #: 23-3-598 Effective Date: 08/28/06
Operator: WILLIAMS PRODUCTION COMPANY Abatement Date: 08/28/06
Case #: COC58688 FAC ID: Corrected Date: 08/28/06
Form: I FAC NAME: Followup Date: 08/28/06
Assessment: \$1,000 Inspector: KRAFT Extend Date:
Gravity: 1
Authority Ref: 43CFR3162.1-(a)

Remarks Date: 08/17/06

Failure to comply with the approved APD, conditions of approval, to notify the White River Field Office 24 hours prior to pressure testing the surface casing shoe. Williams was instructed to notify the PET by telephone, with the numbers listed in the approved APD. Any further failures to notify will result in assessments.

Office: ME ID: ME2125
Unique INC #: 06BK12MEFO Well Name: FEDERAL TRW ID Date: 08/17/06
Well #: 23-3-598 Effective Date: 08/28/06
Operator: WILLIAMS PRODUCTION COMPANY Abatement Date: 08/28/06
Case #: COC58688 FAC ID: Corrected Date: 08/28/06
Form: I FAC NAME: Followup Date: 08/28/06
Assessment: \$1,000 Inspector: KRAFT Extend Date:
Gravity: 1
Authority Ref: 43CFR3162.1-(a)

Remarks Date: 08/17/06

Failure to comply with the approved APD, conditions of approval, to notify the White River Field Office 24 hours prior to testing the BOPs. Williams was instructed to notify the PET by telephone, with the numbers listed in the approved APD. Any further failures to notify will result in assessments.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: ME ID: ME2124
Unique INC #: 06BK11MEFO Well Name: FEDERAL TRW ID Date: 08/17/06
Well #: 23-3-598 Effective Date: 08/28/06
Operator: WILLIAMS PRODUCTION COMPANY Abatement Date: 08/28/06
Case #: COC58688 FAC ID: Corrected Date: 08/28/06
Form: I FAC NAME: Followup Date: 08/28/06
Assessment: \$1,000 Inspector: KRAFT Extend Date:
Gravity: 1
Authority Ref: 43CFR3162.1-(a)

Remarks Date: 08/17/06

Failure to comply with the approved APD, conditions of approval, to notify the White River Field Office 24 hours prior to cementing the surface casing. Williams was instructed to notify the PET by telephone, with the numbers listed in the approved APD. Any further failures to notify will result in assessments.

Office: ME ID: ME2122
Unique INC #: 06BK09MEFO Well Name: FEDERAL TRW ID Date: 08/17/06
Well #: 23-3-598 Effective Date: 08/28/06
Operator: WILLIAMS PRODUCTION COMPANY Abatement Date: 08/28/06
Case #: COC58688 FAC ID: Corrected Date: 08/28/06
Form: I FAC NAME: Followup Date: 08/28/06
Assessment: \$1,000 Inspector: KRAFT Extend Date:
Gravity: 1
Authority Ref: 43CFR3162.1-(a)

Remarks Date: 08/17/06

Failure to comply with the approved APD, conditions of approval, to notify the White River Field Office 24 hours prior to spudding the well. Williams was instructed to notify the PET by telephone, with the numbers listed in the approved APD. Any further failures to notify will result in assessments.

Office: ME ID: ME2123
Unique INC #: 06BK10MEFO Well Name: FEDERAL TRW ID Date: 08/17/06
Well #: 23-3-598 Effective Date: 08/28/06
Operator: WILLIAMS PRODUCTION COMPANY Abatement Date: 08/28/06
Case #: COC58688 FAC ID: Corrected Date: 08/28/06
Form: I FAC NAME: Followup Date: 08/28/06
Assessment: \$1,000 Inspector: KRAFT Extend Date:
Gravity: 1
Authority Ref: 43CFR3162.1-(a)

Remarks Date: 08/17/06

Failure to comply with the approved APD, conditions of approval, to notify the White River Field Office 24 hours prior to running the surface casing. Williams was instructed to notify the PET by telephone, with the numbers listed in the approved APD. Any further failures to notify will result in assessments.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: ME ID: ME2103
Unique INC #: 06BK07MEFO Well Name: FEDERAL ID Date: 04/19/06
Well #: 399-1-1 Effective Date: 04/27/06
Operator: RIATA ENERGY INCORPORATED Abatement Date: 04/27/06
Case #: COC60758 FAC ID: Corrected Date: 04/27/06
Form: I FAC NAME: Followup Date: 04/27/06
Assessment: \$500 Inspector: KRAFT Extend Date:
Gravity: 1
Authority Ref: 43CFR3162.1-(a)

Remarks Date: 04/19/06

Failure to comply with the approved APD, to notify the Petroleum Engineering technician 24 hours prior to cementing the surface casing.

Office: ME ID: ME2102
Unique INC #: 06BK06MEFO Well Name: FEDERAL ID Date: 04/19/06
Well #: 399-1-1 Effective Date: 04/27/06
Operator: RIATA ENERGY INCORPORATED Abatement Date: 04/27/06
Case #: COC60758 FAC ID: Corrected Date: 04/27/06
Form: I FAC NAME: Followup Date: 04/27/06
Assessment: \$0 Inspector: KRAFT Extend Date:
Gravity: 1
Authority Ref: 43CFR3162.1-(a)

Remarks Date: 04/27/06

Failure to comply with the approved APD to notify the Petroleum Engineering technician 24 hours prior to running surface casing. The next failure to notify will result in assessments.

Office: ME ID: ME2108
Unique INC #: 06BK20MEFO Well Name: FIGURE FOUR UNIT ID Date: 07/18/06
Well #: 8003D A16 498 Effective Date: 07/21/06
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 07/28/06
Case #: COC66492X FAC ID: Corrected Date: 07/28/06
Form: I FAC NAME: Followup Date: 07/28/06
Assessment: \$0 Inspector: KRAFT Extend Date:
Gravity: 1
Authority Ref: 43CFR3162.1-(a)

Remarks Date: 07/18/06

Failure to comply with the approved APD. The conditions of approval states that if cement does not circulate to surface while cementing the surface casing a log, acceptable to the WRFO, will be run to determine the top of cement. The log was not run and the hole was topped off.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: ML ID: ML3543
Unique INC #: CD05-15-3 Well Name: CEDAR HILLS ID Date: 11/04/05
Well #: 21-10NH Effective Date: 11/04/05
Operator: CONTINENTAL RESOURCES INC Abatement Date: 11/05/05
Case #: MTM89699X FAC ID: Corrected Date: 11/04/05
Form: I FAC NAME: Followup Date: 11/05/05
Assessment: \$0 Inspector: DEVAULT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)
Remarks Date: 11/04/05
Failed to comply with COA (E) in APD. No H2S equipment as required.

Office: ML ID: iML3425
Unique INC #: IH06-11 Well Name: REID ID Date: 01/24/06
Well #: 10-1 Effective Date: 01/27/06
Operator: BALLARD PETROLEUM HOLDINGS LLC Abatement Date: 02/23/06
Case #: 14200256CA18 FAC ID: Corrected Date: 02/01/06
Form: I FAC NAME: Followup Date: 02/01/06
Assessment: \$0 Inspector: IRENE HARRIS Extend Date:
Gravity: 3
Authority Ref: 43CFR3164.1; OO #6,III.D.2.e.
Remarks Date: 01/24/06
Install a wind direction indicactor at this facility.

Office: ML ID: iML3423
Unique INC #: IH06-10 Well Name: ID Date: 01/25/06
Well #: Effective Date: 01/27/06
Operator: BALLARD PETROLEUM HOLDINGS LLC Abatement Date: 02/23/06
Case #: 1420256595 FAC ID: A Corrected Date: 02/01/06
Form: I FAC NAME: #1 CUT HAIR Followup Date: 02/01/06
Assessment: \$0 Inspector: IRENE HARRIS Extend Date:
Gravity: 3
Authority Ref: 43CFR3164.1; OO #6, III.D.2.e.
Remarks Date: 01/25/06
Install a wind direction indicator at this facility.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: ML ID: ML3431
Unique INC #: IH06-34-3 Well Name: ID Date: 08/02/06
Well #: Effective Date: 08/09/06
Operator: SLAWSON EXPLORATION CO INC Abatement Date: 09/04/06
Case #: MT020P3085C221 FAC ID: A Corrected Date: 08/22/06
Form: I FAC NAME: 34-22 WILSON Followup Date: 08/25/06
Assessment: \$0 Inspector: IRENE HARRIS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 Onshore Order #4,III.C.1.c.

Remarks Date: 08/02/06

Install a wind direction indicator at this facility. Informed the relief pumper, Darryl, on 8-2-06 @ 1150 hrs.

Office: PD ID: PD1999
Unique INC #: 0602RC Well Name: CABRITO ID Date: 02/03/06
Well #: 67-25 Effective Date:
Operator: BP AMERICA PRODUCTION COMPANY Abatement Date: 04/01/06
Case #: WYW138889L FAC ID: Corrected Date: 02/13/06
Form: I FAC NAME: Followup Date: 02/24/06
Assessment: \$0 Inspector: CANTERBURY Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1(a)

Remarks Date: 02/03/06

The flare pit was constructed in an location not approved in the Application for Permit to Drill.

Office: PD ID: PD2092
Unique INC #: 25DF092706 Well Name: BCU ID Date: 09/26/06
Well #: 200 Effective Date: 10/04/06
Operator: CHEVRON USA INC Abatement Date: 10/05/06
Case #: WYW109425J FAC ID: Corrected Date: 09/27/06
Form: I FAC NAME: Followup Date: 10/18/06
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: O.O.#2.III.A.2.xi.

Remarks Date: 09/27/06

Found: During a detailed drilling inspection, documentation was missing on the IADC drillers log book as follows: 1. Annular preventer activated weekly and recorded in the driller's log. 2. Pipe rams activated each trip and recorded in the driller's log. 3. Blind rams activated each trip and recorded in the driller's log. 4. BOP drills conducted weekly and recorded in the driller's log. (One tour only reported with no time) Corrective action: Perform all the above described tests and/or drills and record in the drillers log book within 24hours or next trip as most appropriate..

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: PD ID: PD2095
Unique INC #: 28DF092606 Well Name: GRB ID Date: 09/26/06
Well #: 265-20H Effective Date: 10/03/06
Operator: EOG RESOURCES INCORPORATED Abatement Date: 10/03/06
Case #: WYW109537B FAC ID: Corrected Date: 09/26/06
Form: I FAC NAME: Followup Date: 10/10/06
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: O.O. #2 III. A.2.xi.

Remarks Date: 09/26/06

Found: During a detailed drilling inspection of True Rig #31 it was discovered documentation missing in the IADC drillers log book as follows: 1. BOP drills conducted weekly and recorded in the driller's log. (One tour of three reported) 2. Pressure tests of the surface casing recorded in the driller's log. Corrective action: perform all the above described tests and/or drills and record in the driller's log book.

Office: PD ID: PD2094
Unique INC #: 27DF092606 Well Name: GRB ID Date: 09/26/06
Well #: 265-20H Effective Date: 10/03/06
Operator: EOG RESOURCES INCORPORATED Abatement Date: 10/03/06
Case #: WYW109537B FAC ID: Corrected Date: 09/26/06
Form: I FAC NAME: Followup Date: 09/27/06
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: O.O.#2 III.A.1.

Remarks Date: 09/26/06

Found: During a detailed rig inspection of True Rig #31, it was discovered the accumulator had one bank of nitrogen bottles isolated by a closed valve. Also closed was the manually operated suction shut-off valve to the air pumps. Corrective action: Blowout preventer (BOP) and related equipment (BOPE) shall be installed, used, maintained, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe unless otherwise approved by the APD. Maintain the above valves in the open position as necessary when drilling, unless servicing equipment or in transit.

Office: PD ID: PD2097
Unique INC #: 30DF092609 Well Name: GRB ID Date: 09/26/06
Well #: 265-20H Effective Date: 10/03/06
Operator: EOG RESOURCES INCORPORATED Abatement Date: 10/03/06
Case #: WYW109537B FAC ID: Corrected Date: 09/26/06
Form: I FAC NAME: Followup Date: 10/10/06
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: O.O.#2 III.C.3.

Remarks Date: 09/26/06

Found: During a detailed rig inspection of True Rig #31, it was discovered that while tripping out of the hole the alarms for the pit volume totalizers were off. According to Onshore Order #2, "When abnormal pressures are anticipated, electronic/mechanical mud monitoring equipment shall be required, which shall include as a minimum; pit volume totalizer (PVT); stroke counter; and flow sensor." Corrective action: When anticipating abnormal pressures all alarms shall be on and functional.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: PD ID: PD2005
Unique INC #: 14DF022206 Well Name: STUD HORSE BUTTE ID Date: 02/22/06
Well #: 14B-23D Effective Date: 02/27/06
Operator: ULTRA RESOURCES INC Abatement Date:
Case #: WYW118155 FAC ID: Corrected Date: 03/01/06
Form: I FAC NAME: Followup Date: 03/03/06
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 1
Authority Ref: O.O.#2.III.B.1.f.

Remarks Date: 02/22/06

Found: During a Casing and cement inspection it was discovered that centralizers were placed inappropriately on the surface string. Centralizers were placed on the bottom (shoe joint), the second joint up (collars), and the fifth joint up the surface string. According to Onshore Orders #2.III.B.1.f, "Surface casing shall have centralizers on the bottom 3 joints of the casing (a minimum of 1 centralizer per joint, starting with the shoe joint)". Corrective Action: Follow all required placements of centralizers on subsequent wells.

Office: PD ID: PD2068
Unique INC #: 15DF050906 Well Name: JONAH FEDERAL ID Date: 05/09/06
Well #: 42-5 Effective Date: 05/16/06
Operator: ENCANA OIL & GAS USA INC Abatement Date: 05/16/06
Case #: WYW125943 FAC ID: Corrected Date: 05/16/06
Form: I FAC NAME: Followup Date: 05/22/06
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: O.O.#2.III.A.i.xi.

Remarks Date: 05/09/06

Found: During a detailed rig inspection of Ensign Rig #68, it was discovered that BOP drills were not accurately reported on the IADC drillers log book. One crew was reported as 90 seconds, the other crew did not record preforming a drill. Corrective Action: As per Onshore Order #2, "A BOPE pit level drill shall be conducted weekly for each drilling crew.", and furthermore, "All of the above described tests and/or drills shall be recorded in the drilling log."

Office: PD ID: PD2069
Unique INC #: 16DF050906 Well Name: JONAH FEDERAL ID Date: 05/09/06
Well #: 42-5 Effective Date: 05/16/06
Operator: ENCANA OIL & GAS USA INC Abatement Date: 05/16/06
Case #: WYW125943 FAC ID: Corrected Date: 05/09/06
Form: I FAC NAME: Followup Date: 05/11/06
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 1
Authority Ref: O.O. #2.III.C.7.

Remarks Date: 05/09/06

Found: During a detailed rig inspection it was discovered the flare lines had no effective method for ignition. Corrective Action: As per Onshore Order #2, "The flare system shall have an effective method for ignition. Where noncombustible gas is likely or expected to be vented, the system shall be provided supplemental fuel for ignition and to maintain a continuous flare."

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: PD ID: PD2001
Unique INC #: 10DF022206 Well Name: STUD HORSE BUTTE ID Date: 02/21/06
Well #: 123-20V Effective Date: 02/24/06
Operator: ENCANA OIL & GAS USA INC Abatement Date: 02/24/06
Case #: WYW125948 FAC ID: Corrected Date: 02/22/06
Form: I FAC NAME: Followup Date: 02/23/06
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: O.O.#2.III.A.1.

Remarks Date: 02/21/06

Found: During a detailed rig inspection of Ensign rig #8, approximately 200' above the over-pressure zone, the remote control choke (superchoke) in the choke manifold was inoperative. According to Onshore Order # 2.III.A.1., "Blowout preventer (BOP) and related equipment (BOPE) shall be installed, used, maintained, and tested in manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe unless otherwise approved by the APD. ...The BOP and related control equipment shall be suitable for operations in those areas which are subject to sub-freezing conditions." Corrected: This incident of noncompliance was corrected within the 24 hour abatement date.

Office: PD ID: PD2003
Unique INC #: 12DF022206 Well Name: STUD HORSE BUTTE ID Date: 02/21/06
Well #: 123-20V Effective Date: 02/24/06
Operator: ENCANA OIL & GAS USA INC Abatement Date: 02/24/06
Case #: WYW125948 FAC ID: Corrected Date: 02/22/06
Form: I FAC NAME: Followup Date: 02/23/06
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 1
Authority Ref: O.O. #2.III.C.7.

Remarks Date: 02/21/06

Found: During a detailed rig inspection of Ensign #8, it was discovered the middle flare line (bleed or panic line) exiting the choke manifold was disconnected. According to Onshore Order # O.O. #2.III.C.7., "The flare line(s) discharge shall be located not less than 100 feet from the well head, having straight lines unless turns are targeted with running tees, and shall be positioned downwind of the prevailing wind direction and shall be anchored. Corrected: Correction was made immediately upon discovery and the line was anchored at the end as requested by the inspector..

Office: PD ID: PD2002
Unique INC #: 11DF022206 Well Name: STUD HORSE BUTTE ID Date: 02/21/06
Well #: 123-20V Effective Date: 02/24/06
Operator: ENCANA OIL & GAS USA INC Abatement Date: 02/24/06
Case #: WYW125948 FAC ID: Corrected Date: 02/22/06
Form: I FAC NAME: Followup Date: 02/23/06
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: O.O.#2.III.A.2.h.vii.

Remarks Date: 02/21/06

Found: During a detailed rig inspection of Ensign #8, approximately 200' above the over-pressure zone, it was discovered the annular presenters has not been functioned in the last week and documented in the IADC driller's log book. According to Onshore Orders # O.O.# 2.III.A.2.h.vii., "Annular presenters shall be functionally operated at least weekly." According to Onshore Orders # O.O.# 2.III.A.2.h.xi, " All the above described tests and/or drills shall be recorded in the drilling log. Corrected: The incident of noncompliance was corrected before the abatement date.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: PD ID: PD2024
Unique INC #: MG2006-04 Well Name: STUD HORSE BUTTE ID Date: 03/03/06
Well #: 14A-23D, 14B-23D Effective Date: 03/03/06
Operator: ULTRA RESOURCES INC Abatement Date: 04/03/06
Case #: WYW118155 FAC ID: Corrected Date: 03/07/06
Form: 1 FAC NAME: Followup Date: 03/07/06
Assessment: \$0 Inspector: GAMPER Extend Date:
Gravity: 3
Authority Ref: 43cfr3163

Remarks Date: 03/03/06

Well pad not constructed per approved APD layout diagram. Specifically, soil storage locations not in correct place and cuttings pit and flowback pit are switched on the pad. Ultra to submit sundry requesting the additional disturbance and to explain how/why it happened. Ultra also to look at other approved location to determine if this could happen again and how they will prevent it from happening again.

Office: PD ID: PD2020
Unique INC #: MG2006-02 Well Name: STUD HORSE BUTTE ID Date: 03/01/06
Well #: 11A-23D Effective Date: 03/01/06
Operator: ULTRA RESOURCES INC Abatement Date: 03/25/06
Case #: WYW118155 FAC ID: Corrected Date: 03/23/06
Form: 1 FAC NAME: Followup Date: 03/02/06
Assessment: \$0 Inspector: GAMPER Extend Date:
Gravity: 3
Authority Ref: 43cfr3163.1

Remarks Date: 03/01/06

Water well was not part of the approved SUP for this location and therefore, the water well was drilled on the SHB 11A-23D location without authorization. Water from this well may not be used during drilling or completion operations for any well on this location until authorization has been obtained from the AO of the BLM. An abatement date of March 21, 2006 has been set. Ultra will also need to explain how they will achieve maximum interim reclamation of this location due to location of water well on the fringe of the pad. Ultra must supply WY Permit Number.

Office: PD ID: PD2021
Unique INC #: MG2006-03 Well Name: STUD HORSE BUTTE ID Date: 03/01/06
Well #: 9A-21D Effective Date: 02/22/06
Operator: ULTRA RESOURCES INC Abatement Date: 03/25/06
Case #: WYW118155 FAC ID: Corrected Date: 03/23/06
Form: 1 FAC NAME: Followup Date: 03/02/06
Assessment: \$0 Inspector: GAMPER Extend Date:
Gravity: 3
Authority Ref: 43cfr3613.1

Remarks Date: 03/01/06

Water well is not part of approved SUP for this location and therefore, the water well was drilled on the SHB 9A-21D location without authorization. Water from this well may not be used during drilling or completion operations for any well on this location until authorization has been obtained from the AO of the BLM. An abatement date of March 21, 2006 has been set. Ultra will also need to explain how they will achieve maximum interim reclamation of this location due to location of water well on the fringe of the pad. Ultra must submit WY Permit Number.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: PD ID: PD1994
Unique INC #: BL2006-001 Well Name: STUD HORSE BUTTE ID Date: 01/17/06
Well #: 6-27MM Effective Date: 01/25/06
Operator: ENCANA OIL & GAS USA INC Abatement Date: 02/02/06
Case #: WYW102899 FAC ID: Corrected Date: 01/31/06
Form: I FAC NAME: Followup Date: 02/07/06
Assessment: \$5,000 Inspector: LANNING Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3163.1(b)(2)

Remarks Date: 01/17/06

Ms. Karen Olson of your office recently submitted a Request for Exception to the raptor COA on the Stud Horse Butte 6-27MM APD. The SHB 6-27MM is located on federal oil and gas lease WYW102899 in Lot 6, Section 27, T. 29 N., R. 108 W., 6th P.M. and is operated by EnCana Oil and Gas (USA) Inc. Through our review of the Application for Permit to Drill (APD) for the exception request on January 17, 2006, we discovered that the current drilling operations on the SHB 6-27MM are being conducted in violation of a COA attached to the APD that was approved on June 8, 2006. Specifically, activities, as detailed below, occurred during a period when such activities were prohibited by the COA for sage grouse winter concentration habitat protection. The SHB 6-27MM, as verified by a Sundry Notice submitted by EnCana on January 5, 2006, was spudded at 7:30 A.M. on December 30, 2005. Drilling was continuing as of the date of this letter. The COA for protection of sage grouse winter concentration habitat attached to the SHB 6-27MM specifically precludes disturbance and disruptive activities during the restriction period. Specifically the COA states: " Disturbance and disruptive activities are prohibited in sage grouse winter concentration areas from November 15th to March 14th. No exception to this COA to allow the current drilling activity was requested or granted. The violation was classified as a major violation and an Incident of Noncompliance (INC) No.BL2006-001 was issued on January 25, 2006. Pursuant to 43 CFR 3163.1(b)(2), which authorizes assessment of up to \$500 per day of violation, to a maximum of \$5,000.00, we are assessing a penalty of \$5,000.00 for this violation. In addition to the assessment noted herein, EnCana Oil & Gas (USA) Inc. is required to complete a survey of the sage grouse winter concentration habitat to determine current sage grouse activity. The survey shall be conducted over a ½ mile radius of the SHB 6-27MM well pad no later than February 2, 2006. Survey results shall be submitted to the BLM Pinedale Field Office by February 9, 2006. Due to the fact that the current drilling depth is below the surface casing depth, is within 1000 feet of total drilling depth (TD), there are no additional casing points until the production casing is set at the total well depth, and there would be a potential for well bore failure below the surface casing should drilling be stopped before TD is reached and the production casing is set, EnCana Oil and Gas (USA) Inc. is hereby authorized to continue drilling the SHB 6-27MM to total depth (11,400 feet), to set production casing, and to move the rig off location. EnCana is NOT authorized to conduct any operations on the SHB 6-27MM well pad that are not specifically related to drilling the SHB 6-27MM well to total depth and setting the production casing. The SHB 6-27MM well pad also contains the SHB 44-27. Other wells have been drilled (SHB 45-27) or are approved to be drilled (SHB 44

Office: PD ID: PD2008
Unique INC #: NS-06-3 Well Name: WARBONNET ID Date: 03/01/06
Well #: 11B-10DX Effective Date: 03/01/06
Operator: SWEPI LP Abatement Date: 03/20/06
Case #: WYW015314 FAC ID: Corrected Date: 03/01/06
Form: I FAC NAME: Followup Date: 03/02/06
Assessment: \$0 Inspector: N STURDEVANT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 03/01/06

Failure to notify Pinedale Field Office 24 hours in advance of well spud as required by the Conditions of Approval in the Application for Permit to Drill. BLM considers a spud to be the setting of conductor pipe for the well. Please note this does not require that a conventional drilling rig be located or moved on location. BLM considers this lack of notification a violation of the Application for Permit to Drill. An additional requirement, due to conductor pipe spuds being performed significantly ahead of moving drilling rigs onto wells, is drilling rig MOVE ON notification. When an operator moves a rig onto a previously spud well, our office shall be informed of the date the rig begins turning right. Corrective action: Perform the 24 hour notice of spud as required by the Application of Permit to Drill Conditions of Approval. In addition please submit sundry notice (3160-5) of all spuds not previously reported by the abatement date stated above.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: PD ID: PD2007
Unique INC #: NS-06-2 Well Name: WARBONNET ID Date: 03/01/06
Well #: 12B-10D Effective Date: 03/01/06
Operator: SWEPI LP Abatement Date: 03/20/06
Case #: WYW015314 FAC ID: Corrected Date: 03/01/06
Form: 1 FAC NAME: Followup Date: 03/02/06
Assessment: \$0 Inspector: N STURDEVANT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 03/01/06

Failure to notify Pinedale Field Office 24 hours in advance of well spud as required by the Conditions of Approval in the Application for Permit to Drill. BLM considers a spud to be the setting of conductor pipe for the well. Please note this does not require that a conventional drilling rig be located or moved on location. BLM considers this lack of notification a violation of the Application for Permit to Drill. An additional requirement, due to conductor pipe spuds being performed significantly ahead of moving drilling rigs onto wells, is drilling rig MOVE ON notification. When an operator moves a rig onto a previously spud well, our office shall be informed of the date the rig begins turning right. Corrective action: Perform the 24 hour notice of spud as required by the Application of Permit to Drill Conditions of Approval. In addition please submit sundry notice (3160-5) of all spuds not previously reported by the abatement date stated above.

Office: PD ID: PD2013
Unique INC #: NS-06-8 Well Name: RIVERSIDE ID Date: 03/01/06
Well #: 8B-2D Effective Date: 03/01/06
Operator: ULTRA RESOURCES INC Abatement Date: 03/20/06
Case #: WYW06270 FAC ID: Corrected Date: 03/08/06
Form: 1 FAC NAME: Followup Date: 03/08/06
Assessment: \$0 Inspector: N STURDEVANT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 03/01/06

Failure to notify Pinedale Field Office 24 hours in advance of well spud as required by the Conditions of Approval in the Application for Permit to Drill. BLM considers a spud to be the setting of conductor pipe for the well. Please note this does not require that a conventional drilling rig be located or moved on location. BLM considers this lack of notification a violation of the Application for Permit to Drill. An additional requirement, due to conductor pipe spuds being performed significantly ahead of moving drilling rigs onto wells, is drilling rig MOVE ON notification. Corrective action: Perform the 24 hour notice of spud as required by the Application of Permit to Drill Conditions of Approval. In addition please submit sundry notice (3160-5) of all spuds not previously reported by the abatement date stated above.

Office: PD ID: PD2015
Unique INC #: NS-06-10 Well Name: MESA ID Date: 03/01/06
Well #: 9A-35D Effective Date: 03/01/06
Operator: ULTRA RESOURCES INC Abatement Date: 03/20/06
Case #: WYW06286 FAC ID: Corrected Date: 03/08/06
Form: 1 FAC NAME: Followup Date: 03/08/06
Assessment: \$0 Inspector: N STURDEVANT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 03/01/06

Failure to notify Pinedale Field Office 24 hours in advance of well spud as required by the Conditions of Approval in the Application for Permit to Drill. BLM considers a spud to be the setting of conductor pipe for the well. Please note this does not require that a conventional drilling rig be located or moved on location. BLM considers this lack of notification a violation of the Application for Permit to Drill. An additional requirement, due to conductor pipe spuds being performed significantly ahead of moving drilling rigs onto wells, is drilling rig MOVE ON notification. Corrective action: Perform the 24 hour notice of spud as required by the Application of Permit to Drill Conditions of Approval. In addition please submit sundry notice (3160-5) of all spuds not previously reported by the abatement date stated above.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: PD ID: PD2019
Unique INC #: NS-06-14 Well Name: MESA ID Date: 03/01/06
Well #: 10A-35D Effective Date: 03/01/06
Operator: ULTRA RESOURCES INC Abatement Date: 03/20/06
Case #: WYW06286 FAC ID: Corrected Date: 03/08/06
Form: 1 FAC NAME: Followup Date: 03/08/06
Assessment: \$0 Inspector: N STURDEVANT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 03/01/06

Failure to notify Pinedale Field Office 24 hours in advance of well spud as required by the Conditions of Approval in the Application for Permit to Drill. BLM considers a spud to be the setting of conductor pipe for the well. Please note this does not require that a conventional drilling rig be located or moved on location. BLM considers this lack of notification a violation of the Application for Permit to Drill. An additional requirement, due to conductor pipe spuds being performed significantly ahead of moving drilling rigs onto wells, is drilling rig MOVE ON notification. Corrective action: Perform the 24 hour notice of spud as required by the Application of Permit to Drill Conditions of Approval. In addition please submit sundry notice (3160-5) of all spuds not previously reported by the abatement date stated above.

Office: PD ID: PD2011
Unique INC #: NS-06-6 Well Name: MESA ID Date: 03/01/06
Well #: 8A-35D Effective Date: 03/01/06
Operator: ULTRA RESOURCES INC Abatement Date: 03/20/06
Case #: WYW06286 FAC ID: Corrected Date: 03/08/06
Form: 1 FAC NAME: Followup Date: 03/08/06
Assessment: \$0 Inspector: N STURDEVANT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 03/01/06

Failure to notify Pinedale Field Office 24 hours in advance of well spud as required by the Conditions of Approval in the Application for Permit to Drill. BLM considers a spud to be the setting of conductor pipe for the well. Please note this does not require that a conventional drilling rig be located or moved on location. BLM considers this lack of notification a violation of the Application for Permit to Drill. An additional requirement, due to conductor pipe spuds being performed significantly ahead of moving drilling rigs onto wells, is drilling rig MOVE ON notification. Corrective action: Perform the 24 hour notice of spud as required by the Application of Permit to Drill Conditions of Approval. In addition please submit sundry notice (3160-5) of all spuds not previously reported by the abatement date stated above.

Office: PD ID: PD2016
Unique INC #: NS-06-11 Well Name: MESA ID Date: 03/01/06
Well #: 7B-34D Effective Date: 03/01/06
Operator: ULTRA RESOURCES INC Abatement Date: 03/20/06
Case #: WYW06286 FAC ID: Corrected Date: 03/08/06
Form: 1 FAC NAME: Followup Date: 03/08/06
Assessment: \$0 Inspector: N STURDEVANT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 03/01/06

Failure to notify Pinedale Field Office 24 hours in advance of well spud as required by the Conditions of Approval in the Application for Permit to Drill. BLM considers a spud to be the setting of conductor pipe for the well. Please note this does not require that a conventional drilling rig be located or moved on location. BLM considers this lack of notification a violation of the Application for Permit to Drill. An additional requirement, due to conductor pipe spuds being performed significantly ahead of moving drilling rigs onto wells, is drilling rig MOVE ON notification. Corrective action: Perform the 24 hour notice of spud as required by the Application of Permit to Drill Conditions of Approval. In addition please submit sundry notice (3160-5) of all spuds not previously reported by the abatement date stated above.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: PD ID: PD2010
Unique INC #: NS-06-5 Well Name: MESA ID Date: 03/01/06
Well #: 7A-35D Effective Date: 03/01/06
Operator: ULTRA RESOURCES INC Abatement Date: 03/20/06
Case #: WYW06286 FAC ID: Corrected Date: 03/08/06
Form: 1 FAC NAME: Followup Date: 03/08/06
Assessment: \$0 Inspector: N STURDEVANT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 03/01/06

Failure to notify Pinedale Field Office 24 hours in advance of well spud as required by the Conditions of Approval in the Application for Permit to Drill. BLM considers a spud to be the setting of conductor pipe for the well. Please note this does not require that a conventional drilling rig be located or moved on location. BLM considers this lack of notification a violation of the Application for Permit to Drill. An additional requirement, due to conductor pipe spuds being performed significantly ahead of moving drilling rigs onto wells, is drilling rig MOVE ON notification. Corrective action: Perform the 24 hour notice of spud as required by the Application of Permit to Drill Conditions of Approval. In addition please submit sundry notice (3160-5) of all spuds not previously reported by the abatement date stated above.

Office: PD ID: PD2012
Unique INC #: NS-06-7 Well Name: STUD HORSE BUTTE ID Date: 03/01/06
Well #: 7C-23D Effective Date: 03/01/05
Operator: ULTRA RESOURCES INC Abatement Date: 03/20/06
Case #: WYW118155 FAC ID: Corrected Date: 03/08/06
Form: 1 FAC NAME: Followup Date: 03/08/06
Assessment: \$0 Inspector: N STURDEVANT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 03/01/06

Failure to notify Pinedale Field Office 24 hours in advance of well spud as required by the Conditions of Approval in the Application for Permit to Drill. BLM considers a spud to be the setting of conductor pipe for the well. Please note this does not require that a conventional drilling rig be located or moved on location. BLM considers this lack of notification a violation of the Application for Permit to Drill. An additional requirement, due to conductor pipe spuds being performed significantly ahead of moving drilling rigs onto wells, is drilling rig MOVE ON notification. Corrective action: Perform the 24 hour notice of spud as required by the Application of Permit to Drill Conditions of Approval. In addition please submit sundry notice (3160-5) of all spuds not previously reported by the abatement date stated above.

Office: PD ID: PD2014
Unique INC #: NS-06-9 Well Name: STUD HORSE BUTTE ID Date: 03/01/06
Well #: 13D-23D Effective Date: 03/01/06
Operator: ULTRA RESOURCES INC Abatement Date: 03/20/06
Case #: WYW118155 FAC ID: Corrected Date: 03/08/06
Form: 1 FAC NAME: Followup Date: 03/08/06
Assessment: \$0 Inspector: N STURDEVANT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 03/01/06

Failure to notify Pinedale Field Office 24 hours in advance of well spud as required by the Conditions of Approval in the Application for Permit to Drill. BLM considers a spud to be the setting of conductor pipe for the well. Please note this does not require that a conventional drilling rig be located or moved on location. BLM considers this lack of notification a violation of the Application for Permit to Drill. An additional requirement, due to conductor pipe spuds being performed significantly ahead of moving drilling rigs onto wells, is drilling rig MOVE ON notification. Corrective action: Perform the 24 hour notice of spud as required by the Application of Permit to Drill Conditions of Approval. In addition please submit sundry notice (3160-5) of all spuds not previously reported by the abatement date stated above.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: PD ID: PD2017
Unique INC #: NS-06-12 Well Name: STUD HORSE BUTTE ID Date: 03/01/06
Well #: 13A-23D Effective Date: 03/01/06
Operator: ULTRA RESOURCES INC Abatement Date: 03/20/06
Case #: WYW118155 FAC ID: Corrected Date: 03/08/06
Form: 1 FAC NAME: Followup Date: 03/08/06
Assessment: \$0 Inspector: N STURDEVANT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 03/01/06

Failure to notify Pinedale Field Office 24 hours in advance of well spud as required by the Conditions of Approval in the Application for Permit to Drill. BLM considers a spud to be the setting of conductor pipe for the well. Please note this does not require that a conventional drilling rig be located or moved on location. BLM considers this lack of notification a violation of the Application for Permit to Drill. An additional requirement, due to conductor pipe spuds being performed significantly ahead of moving drilling rigs onto wells, is drilling rig MOVE ON notification. Corrective action: Perform the 24 hour notice of spud as required by the Application of Permit to Drill Conditions of Approval. In addition please submit sundry notice (3160-5) of all spuds not previously reported by the abatement date stated above.

Office: PD ID: PD2018
Unique INC #: NS-06-13 Well Name: STUD HORSE BUTTE ID Date: 03/01/06
Well #: 7B-23D Effective Date: 03/01/06
Operator: ULTRA RESOURCES INC Abatement Date: 03/20/06
Case #: WYW118155 FAC ID: Corrected Date: 03/08/06
Form: 1 FAC NAME: Followup Date: 03/08/06
Assessment: \$0 Inspector: N STURDEVANT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 03/01/06

Failure to notify Pinedale Field Office 24 hours in advance of well spud as required by the Conditions of Approval in the Application for Permit to Drill. BLM considers a spud to be the setting of conductor pipe for the well. Please note this does not require that a conventional drilling rig be located or moved on location. BLM considers this lack of notification a violation of the Application for Permit to Drill. An additional requirement, due to conductor pipe spuds being performed significantly ahead of moving drilling rigs onto wells, is drilling rig MOVE ON notification. Corrective action: Perform the 24 hour notice of spud as required by the Application of Permit to Drill Conditions of Approval. In addition please submit sundry notice (3160-5) of all spuds not previously reported by the abatement date stated above.

Office: PD ID: PD2009
Unique INC #: NS-06-4 Well Name: STUD HORSE BUTTE ID Date: 03/01/06
Well #: 14A-23D Effective Date: 03/01/06
Operator: ULTRA RESOURCES INC Abatement Date: 03/20/06
Case #: WYW118155 FAC ID: Corrected Date: 03/08/06
Form: 1 FAC NAME: Followup Date: 03/08/06
Assessment: \$0 Inspector: N STURDEVANT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 03/01/06

Failure to notify Pinedale Field Office 24 hours in advance of well spud as required by the Conditions of Approval in the Application for Permit to Drill. BLM considers a spud to be the setting of conductor pipe for the well. Please note this does not require that a conventional drilling rig be located or moved on location. BLM considers this lack of notification a violation of the Application for Permit to Drill. An additional requirement, due to conductor pipe spuds being performed significantly ahead of moving drilling rigs onto wells, is drilling rig MOVE ON notification. Corrective action: Perform the 24 hour notice of spud as required by the Application of Permit to Drill Conditions of Approval. In addition please submit sundry notice (3160-5) of all spuds not previously reported by the abatement date stated above.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
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Office: PD ID: PD2025
Unique INC #: NS-06-17 Well Name: STUD HORSE BUTTE ID Date: 03/10/06
Well #: 112-20XV Effective Date: 03/10/06
Operator: ENCANA OIL & GAS USA INC Abatement Date: 03/31/06
Case #: WYW125948 FAC ID: Corrected Date: 03/20/06
Form: 1 FAC NAME: Followup Date: 03/20/06
Assessment: \$0 Inspector: N STURDEVANT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 03/10/06

BLM notified on 3/10/06 that Ensign rig 120 moved on location 3/10/06, and was spud previously. BLM office did not receive 24 hour notice prior to spud. Failure to notify Pinedale Field Office 24 hours in advance of well spud as required by the Conditions of Approval in the Application for Permit to Drill. BLM considers a spud to be the setting of conductor pipe for the well. Please note this does not require that a conventional drilling rig be located or moved on location. BLM considers this lack of notification a violation of the Application for Permit to Drill. An additional requirement, due to conductor pipe spuds being performed significantly ahead of moving drilling rigs onto wells, is verbal drilling rig MOVE ON notification. Corrective action: Perform the 24 hour notice of spud as required by the Application of Permit to Drill Conditions of Approval with written sundry (3160-5) of action supplied to the Pinedale Field Office with in 5 days of spud.

Office: PD ID: PD2047
Unique INC #: NS-06-18 Well Name: CORONA ID Date: 04/03/06
Well #: 59-31 Effective Date: 04/03/06
Operator: BP AMERICA PRODUCTION COMPANY Abatement Date: 04/17/06
Case #: WYW138876E FAC ID: Corrected Date: 04/23/06
Form: 1 FAC NAME: Followup Date: 04/23/06
Assessment: \$0 Inspector: N STURDEVANT Extend Date: 04/25/06
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 04/03/06

BLM notified on 4/3/06 that H&P rig 180 moved on location 4/3/06, and was spud previously. BLM office did not receive 24 hour notice prior to spud. Failure to notify Pinedale Field Office 24 hours in advance of well spud as required by the Conditions of Approval in the Application for Permit to Drill. BLM considers a spud to be the setting of conductor pipe for the well. Please note this does not require that a conventional drilling rig be located or moved on location. BLM considers this lack of notification a violation of the Application for Permit to Drill. An additional requirement, due to conductor pipe spuds being performed significantly ahead of moving drilling rigs onto wells, is verbal drilling rig MOVE ON notification. Corrective action: Perform the 24 hour notice of spud as required by the Application of Permit to Drill Conditions of Approval with written sundry (3160-5) of action supplied to the Pinedale Field Office with in 5 days of spud.

Office: PD ID: PD2022
Unique INC #: NS-06-15 Well Name: CABRITO ID Date: 03/07/06
Well #: 70-19 Effective Date: 03/07/06
Operator: ENCANA OIL & GAS USA INC Abatement Date: 03/30/06
Case #: WYW138889L FAC ID: Corrected Date: 03/21/06
Form: 1 FAC NAME: Followup Date: 03/21/06
Assessment: \$0 Inspector: N STURDEVANT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 03/07/06

BLM inspector notified on 3/7/06 that this well spud 2/21/06. BLM office did not receive 24 hour notice prior to spud. Failure to notify Pinedale Field Office 24 hours in advance of well spud as required by the Conditions of Approval in the Application for Permit to Drill. BLM considers a spud to be the setting of conductor pipe for the well. Please note this does not require that a conventional drilling rig be located or moved on location. BLM considers this lack of notification a violation of the Application for Permit to Drill. An additional requirement, due to conductor pipe spuds being performed significantly ahead of moving drilling rigs onto wells, is drilling rig MOVE ON notification. Corrective action: Perform the 24 hour notice of spud as required by the Application of Permit to Drill Conditions of Approval with written sundry (3160-5) of action supplied to the Pinedale Field Office with in 5 days of spud. In addition please submit sundry notice (3160-5) of all spuds not previously reported by the abatement date stated above.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: PD ID: PD2023
Unique INC #: NS-06-16 Well Name: CABRITO ID Date: 03/07/06
Well #: 76-19 Effective Date: 03/07/06
Operator: ENCANA OIL & GAS USA INC Abatement Date: 03/30/06
Case #: WYW138889L FAC ID: Corrected Date: 03/21/06
Form: I FAC NAME: Followup Date: 03/21/06
Assessment: \$0 Inspector: N STURDEVANT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 03/07/06

BLM inspector notified on 3/7/06 that this well spud February 20, 2006. BLM office did not receive 24 hour notice prior to spud. Failure to notify Pinedale Field Office 24 hours in advance of well spud as required by the Conditions of Approval in the Application for Permit to Drill. BLM considers a spud to be the setting of conductor pipe for the well. Please note this does not require that a conventional drilling rig be located or moved on location. BLM considers this lack of notification a violation of the Application for Permit to Drill. An additional requirement, due to conductor pipe spuds being performed significantly ahead of moving drilling rigs onto wells, is drilling rig MOVE ON notification. Corrective action: Perform the 24 hour notice of spud as required by the Application of Permit to Drill Conditions of Approval with written sundry (3160-5) of action to be filed with Pinedale Field Office within 5 days. In addition please submit sundry notice (3160-5) of all spuds not previously reported by the abatement date stated above.

Office: PD ID: PD2050
Unique INC #: LAW06053 Well Name: WARBONNET ID Date: 04/03/06
Well #: 8B-10D Effective Date: 04/04/06
Operator: ULTRA RESOURCES INC Abatement Date: 04/05/06
Case #: WYW015314 FAC ID: Corrected Date: 04/04/06
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WALDO Extend Date:
Gravity: 3
Authority Ref: O.O.2 III.A.2.a.v.

Remarks Date: 04/03/06

Problem No functioning pressure gauge on choke manifold. Corrective action: Install pressure gauge on choke manifold according to onshore orders where all connections subjected to pressure shall be flanged, welded or clamped. Pressure gauges in the well control system shall be a type designed for drilling fluid service (O.O.2 III.A.2.b.iv).

Office: PD ID: PD2051
Unique INC #: LAW06054 Well Name: WARBONNET ID Date: 04/03/06
Well #: 8B-10D Effective Date: 04/04/06
Operator: ULTRA RESOURCES INC Abatement Date: 04/05/06
Case #: WYW015314 FAC ID: Corrected Date: 04/04/06
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WALDO Extend Date:
Gravity: 3
Authority Ref: O.O. 2 III A.2.h.xi.

Remarks Date: 04/03/06

Problem: Blind rams shall be activated each trip and recorded in the driller log. Corrective action: Record blind ram activation in the drillers log.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: PD ID: PD2049
Unique INC #: LAW06056 Well Name: WARBONNET ID Date: 04/03/06
Well #: 8B-10D Effective Date: 04/04/06
Operator: ULTRA RESOURCES INC Abatement Date: 04/05/06
Case #: WYW015314 FAC ID: Corrected Date: 04/04/06
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WALDO Extend Date:
Gravity: 3
Authority Ref: O.O.2 III.A.2.g.

Remarks Date: 04/03/06

Problem: No valve in closing line of annular preventer to act as a locking device. Corrective action: Install valve in closing line of annular preventer with an attached handle.

Office: PD ID: PD2055
Unique INC #: LAW06059 Well Name: MESA ID Date: 04/06/06
Well #: 7A-35D Effective Date: 04/07/06
Operator: ULTRA RESOURCES INC Abatement Date: 04/08/06
Case #: WYW06286 FAC ID: Corrected Date: 04/07/06
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WALDO Extend Date:
Gravity: 3
Authority Ref: O.O.2 III.A.2.i.vii.

Remarks Date: 04/06/06

Problem: Annular preventers shall be functionally operated at least weekly and recorded in the driller log. Corrective action: Function annular preventers and record in drillers log as required.

Office: PD ID: PD2059
Unique INC #: LAW06063 Well Name: MESA ID Date: 04/06/06
Well #: 7A-35D Effective Date: 04/07/06
Operator: ULTRA RESOURCES INC Abatement Date: 04/08/06
Case #: WYW06286 FAC ID: Corrected Date: 04/07/06
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WALDO Extend Date:
Gravity: 3
Authority Ref: O.O.2 III.A.2.i.viii.

Remarks Date: 04/06/06

Problem: Pipe and blind rams shall be activated each trip and recorded in the drillers log (O.O.2 III.A.2.i.xi.). Not recorded in the driller log. Corrective action: Activate pipe and blind rams when tripping and record in the drillers log.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: PD ID: PD2054
Unique INC #: LAW06058 Well Name: MESA ID Date: 04/06/06
Well #: 7A-35D Effective Date: 04/07/06
Operator: ULTRA RESOURCES INC Abatement Date: 04/08/06
Case #: WYW06286 FAC ID: Corrected Date: 04/07/06
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WALDO Extend Date:
Gravity: 3
Authority Ref: O.O.2 III.A.2.i.ix.

Remarks Date: 04/06/06

Problem: A BOPE pit level drill shall be conducted weekly for each drilling crew and recorded in the drilling log. Corrective action: Perform drills and record in driller log.

Office: PD ID: PD2056
Unique INC #: LAW06060 Well Name: MESA ID Date: 04/06/06
Well #: 7A-35D Effective Date: 04/07/06
Operator: ULTRA RESOURCES INC Abatement Date: 04/08/06
Case #: WYW06286 FAC ID: Corrected Date: 04/07/06
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WALDO Extend Date:
Gravity: 3
Authority Ref: O.O.2 III.A.2.i.viii.

Remarks Date: 04/06/06

Problem: Pipe and blind rams shall be activated each trip and recorded in the drilling log (not recorded). Corrective action: Activate rams when tripping and record in drillers log.

Office: PD ID: PD2060
Unique INC #: LAW06064 Well Name: MESA ID Date: 04/11/06
Well #: 10A-8D Effective Date: 04/12/06
Operator: QUESTAR EXPL & PROD CO PNDL Abatement Date: 04/13/06
Case #: WYW08589 FAC ID: Corrected Date: 04/13/06
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WALDO Extend Date:
Gravity: 3
Authority Ref: O.O.2 III.A.2.g.

Remarks Date: 04/11/06

Problem: No valve in the closing line of the annular. Corrective action: A valve shall be installed in the closing line as close as possible to the annular preventer to act as a locking device.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: PD ID: PD2061
Unique INC #: LAW06065 Well Name: MESA ID Date: 04/11/06
Well #: 10A-8D Effective Date: 04/12/06
Operator: QUESTAR EXPL & PROD CO PNDL Abatement Date: 04/13/06
Case #: WYW08589 FAC ID: Corrected Date: 04/13/06
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WALDO Extend Date:
Gravity: 3
Authority Ref: O.O.2. III.A.2.i.vii.

Remarks Date: 04/11/06

Problem: Not recording in the drillers log the annular preventers which shall be functionally operated at least weekly. Corrective action: Record annular functions at least weekly in the drillers log.

Office: PD ID: PD2043
Unique INC #: LAW06048 Well Name: WARBONNET ID Date: 03/28/06
Well #: 10D-5D Effective Date: 03/29/06
Operator: ULTRA RESOURCES INC Abatement Date: 03/30/06
Case #: WYW144994 FAC ID: Corrected Date: 03/30/06
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WALDO Extend Date:
Gravity: 3
Authority Ref: O.O.2 III.A.2.i.vii.

Remarks Date: 03/28/06

Problem: Annular preventer not activated weekly and recorded in the drillers log. Corrective action: Activate annular and record action in the drillers log.

Office: PD ID: PD2039
Unique INC #: LAW06044 Well Name: WARBONNET ID Date: 03/28/06
Well #: 10D-5D Effective Date: 03/29/06
Operator: ULTRA RESOURCES INC Abatement Date: 03/30/06
Case #: WYW144994 FAC ID: Corrected Date: 03/30/06
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WALDO Extend Date:
Gravity: 3
Authority Ref: O.O.#2 III.A.2.a.v

Remarks Date: 03/28/06

Problem: No pressure gauge on choke manifold (O.O.2 III.A.2.a.v.) Corrective action: Install pressure gauge on choke manifold according to Onshore Orders where all BOPE connections subjected to well pressure shall be flanged, welded or clamped. Note: Pressure gauges in the well control system shall be a type designed for drilling fluid service (O.O.2 III.A.2.b.iv.).

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: PD ID: PD2044
Unique INC #: LAW06049 Well Name: WARBONNET ID Date: 02/28/06
Well #: 10D-5D Effective Date: 03/29/06
Operator: ULTRA RESOURCES INC Abatement Date: 03/30/06
Case #: WYW144994 FAC ID: Corrected Date: 03/30/06
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WALDO Extend Date:
Gravity: 3
Authority Ref: O.O.2 III.C.7.

Remarks Date: 02/28/06

Problem: Flare system is not anchored. Corrective action: Anchor flare system.

Office: PD ID: PD2042
Unique INC #: LAW06047 Well Name: WARBONNET ID Date: 03/28/06
Well #: 10D-5D Effective Date: 03/29/06
Operator: ULTRA RESOURCES INC Abatement Date: 03/30/06
Case #: WYW144994 FAC ID: Corrected Date: 03/30/06
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WALDO Extend Date:
Gravity: 3
Authority Ref: O.O.2 III.A.2.e.

Remarks Date: 03/28/06

Problem: Air was not turned on to accumulator. Corrective action: Two independent sources of power are required for the accumulator on 5M BOP systems and greater. The power for the closing unit pumps shall be available to the unit at all times. Keep both power sources turned on.

Office: PD ID: PD2040
Unique INC #: LAW Well Name: WARBONNET ID Date: 03/28/06
Well #: 10D-5D Effective Date: 03/29/06
Operator: ULTRA RESOURCES INC Abatement Date: 03/30/06
Case #: WYW144994 FAC ID: Corrected Date: 03/30/06
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WALDO Extend Date:
Gravity: 3
Authority Ref: O.O.2 III.A.2.g.

Remarks Date: 03/28/06

Problem: No valve in closing line of the annular preventer to act as a locking device. Corrective action: Install valve in closing line of annular preventer with an attached handle.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: PD ID: PD2041
Unique INC #: LAW06046 Well Name: WARBONNET ID Date: 03/28/06
Well #: 10D-5D Effective Date: 03/29/06
Operator: ULTRA RESOURCES INC Abatement Date: 03/30/06
Case #: WYW144994 FAC ID: Corrected Date: 03/30/06
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WALDO Extend Date:
Gravity: 3
Authority Ref: O.O.2.III.A.2.g.

Remarks Date: 03/28/06

Problem: No hand wheels on BOP equipment. Corrective action: Install manual locking device(i.e. hand wheels) or automatic locking device on all BOP systems of 2M or greater.

Office: PR ID: PR3484
Unique INC #: WW06001 Well Name: PETERS POINT UNIT FEDERAL ID Date: 05/11/06
Well #: 4-12D-13-16 Effective Date: 05/11/06
Operator: BILL BARRETT CORPORATION Abatement Date: 05/13/06
Case #: UTU63014X FAC ID: Corrected Date: 05/16/06
Form: I FAC NAME: Followup Date: 05/16/06
Assessment: \$0 Inspector: W WILLIS Extend Date:
Gravity: 1
Authority Ref: OO#2 III.A.2.g.

Remarks Date: 05/17/06

Handles on BOP not installed. 5/16/2006 On 2nd return trip found handles installed on BOP.

Office: PR ID: PR3485
Unique INC #: WW06002 Well Name: PETERS POINT UNIT FEDERAL ID Date: 05/11/06
Well #: 4-12D-13-16 Effective Date: 05/11/06
Operator: BILL BARRETT CORPORATION Abatement Date: 05/13/06
Case #: UTU63014X FAC ID: Corrected Date: 05/13/06
Form: I FAC NAME: Followup Date: 05/13/06
Assessment: \$0 Inspector: W WILLIS Extend Date:
Gravity: 1
Authority Ref: OO#2 III.2.g.

Remarks Date: 05/11/06

Valve Not Installed on Annular Preventer.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: PR ID: PR3488
Unique INC #: WW06005 Well Name: PETERS POINT UNIT FEDERAL ID Date: 05/11/06
Well #: 4-12D-13-16 Effective Date: 05/11/06
Operator: BILL BARRETT CORPORATION Abatement Date: 05/13/06
Case #: UTU63014X FAC ID: Corrected Date: 05/16/06
Form: I FAC NAME: Followup Date: 05/16/06
Assessment: \$0 Inspector: W WILLIS Extend Date:
Gravity: 1
Authority Ref: OO#2 iii.A.2.h.
Remarks Date: 05/11/06
Remote BOP Closing Unit Not Fully Fuctional.

Office: PR ID: PR3487
Unique INC #: WW06004 Well Name: PETERS POINT UNIT FEDERAL ID Date: 05/11/06
Well #: 4-12D-13-16 Effective Date: 05/11/06
Operator: BILL BARRETT CORPORATION Abatement Date: 05/13/06
Case #: UTU63014X FAC ID: Corrected Date: 05/14/06
Form: I FAC NAME: Followup Date: 05/16/06
Assessment: \$0 Inspector: W WILLIS Extend Date:
Gravity: 3
Authority Ref: OO#2 III.A.2.b.
Remarks Date: 05/11/06
Kill line not extended to outside edge of substructure.

Office: RW ID: RW3605
Unique INC #: WA-50-06 Well Name: WAMSUTTER FEDERAL ID Date: 04/14/06
Well #: 80-24 Effective Date: 04/20/06
Operator: CABOT OIL & GAS CORPORATION Abatement Date: 05/19/06
Case #: WYW0178661 FAC ID: Corrected Date: 05/02/06
Form: I FAC NAME: Followup Date: 05/02/06
Assessment: \$0 Inspector: ASHLINE Extend Date:
Gravity: 3
Authority Ref: C.O.A.
Remarks Date: 04/14/06
Conditions of approval call for four (4) culverts to be installed before drilling operation begin. Install all four (4) culverts as called for in the Conditions of approval.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: RW ID: RW3569
Unique INC #: WA-39-06 Well Name: SIBERIA RIDGE ID Date: 03/16/06
Well #: 32-14 Effective Date: 03/23/06
Operator: WHITING OIL & GAS CORPORATION Abatement Date: 04/06/06
Case #: WYW110335 FAC ID: Corrected Date: 04/06/06
Form: 1 FAC NAME: Followup Date: 04/06/06
Assessment: \$0 Inspector: ASHLINE Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.6(a)(b)(c)
Remarks Date: 03/16/06
Site is not properly identified. Put sign up.

Office: RW ID: RW3468
Unique INC #: BA-04-06 Well Name: LOOKOUT WASH UNIT ID Date: 11/07/05
Well #: 30-5 Effective Date: 11/12/05
Operator: CABOT OIL & GAS CORPORATION Abatement Date: 12/12/05
Case #: WYW141458X FAC ID: Corrected Date: 12/12/05
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: ASHLINE Extend Date:
Gravity: 3
Authority Ref: 43CFR 3164.1(a) Conditions of approval in APD
Remarks Date: 11/07/05
A permanent marker is to be installed at both ends of all culverts to help prevent traffic from passing over the ends.

Office: RW ID: RW3469
Unique INC #: BA-05-06 Well Name: LOOKOUT WASH UNIT ID Date: 11/07/05
Well #: 30-5 Effective Date: 11/12/05
Operator: CABOT OIL & GAS CORPORATION Abatement Date: 12/12/05
Case #: WYW141458X FAC ID: Corrected Date: 12/12/05
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: ASHLINE Extend Date:
Gravity: 3
Authority Ref: 43CFR 3164.1(a) Conditions of approval in APD.
Remarks Date: 11/07/05

Prior to moving the drilling equipment onto the well pad, the access road shall be thoroughly compacted, completed to an appropriate grade, and surfaced to the degree necessary to support heavy vehicular traffic during all drilling operations. This may include at a minimum the thorough compaction of the road's sub-base to at least 85% of its maximum dry density, prior to surfacing with a MINIMUM of a four (4) inch layer of compacted gravel.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: RW ID: RW3467
Unique INC #: BA-03-06 Well Name: LOOKOUT WASH UNIT ID Date: 11/07/05
Well #: 30-5 Effective Date: 11/12/05
Operator: CABOT OIL & GAS CORPORATION Abatement Date: 12/12/05
Case #: WYW141458X FAC ID: Corrected Date: 12/12/05
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: ASHLINE Extend Date:
Gravity: 3
Authority Ref: 43CFR 3164.1(a) Conditions of approval in APD

Remarks Date: 11/07/05

Road is not up to minimum BLM standards. "The inside slope of the side ditches shall be 4:1. The bottom of the ditch shall be a smooth V, with no vertical cut in the bottom. A flat bottom ditch may be used where more fill material is needed to elevate the road. The outside slope of the ditch shall be 4:1.

Office: RW ID: RW3456
Unique INC #: BSH06-2 Well Name: HANNA DRAW CBNG POD ID Date: 10/20/05
Well #: 2-2 Effective Date: 10/20/05
Operator: ANADARKO E & P COMPANY LP Abatement Date: 11/15/05
Case #: WYW148227 FAC ID: Corrected Date: 11/15/05
Form: 1 FAC NAME: Followup Date: 11/15/05
Assessment: \$0 Inspector: HURST Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval

Remarks Date: 10/20/05

Access road is not gravelled prior to moving in rig as required. Gravel access road as required.

Office: RW ID: RW3915
Unique INC #: SK-37-06 Well Name: ECHO SPRINGS FEDERAL ID Date: 09/11/06
Well #: 9-10D Effective Date: 09/11/06
Operator: SAMSON RESOURCES COMPANY Abatement Date: 09/12/06
Case #: WYW32958 FAC ID: Corrected Date: 09/13/06
Form: 1 FAC NAME: Followup Date: 10/06/06
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 3
Authority Ref: OO#2 III.A.2.g

Remarks Date: 09/11/06

No handwheels are installed on the BOP

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: RW ID: RW3916
Unique INC #: SK-38-06 Well Name: ECHO SPRINGS FEDERAL ID Date: 09/11/06
Well #: 9-10D Effective Date: 09/11/06
Operator: SAMSON RESOURCES COMPANY Abatement Date: 09/13/06
Case #: WYW32958 FAC ID: Corrected Date: 09/13/06
Form: I FAC NAME: Followup Date: 10/06/06
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 1
Authority Ref: OO#2 III.C.7.

Remarks Date: 09/11/06

Flare line is not anchored Flare line is not equipped with any method for ignition. Flare line has one location between the gas buster and choke manifold that does not have a targeted tee and is using a 90 degree elbow.

Office: RW ID: RW3917
Unique INC #: SK-39-06 Well Name: ECHO SPRINGS FEDERAL ID Date: 09/11/06
Well #: 9-10D Effective Date: 09/11/06
Operator: SAMSON RESOURCES COMPANY Abatement Date: 09/12/06
Case #: WYW32958 FAC ID: Corrected Date: 09/13/06
Form: I FAC NAME: Followup Date: 10/06/06
Assessment: \$0 Inspector: KING Extend Date:
Gravity: 3
Authority Ref: OO#2 III.2.i.xi

Remarks Date: 09/11/06

Documentation was not consistently documented for several tests/drills (tourly mud test and slow pump speed, weekly BOP drills and Annular activation, Blind and Pipe Rams activation at each trip.

Office: RW ID: RW3914
Unique INC #: CWMC3606 Well Name: FREWEN ID Date: 09/08/06
Well #: 2-1 Effective Date: 09/08/06
Operator: BP AMERICA PRODUCTION COMPANY Abatement Date: 09/15/06
Case #: WYW107385 FAC ID: Corrected Date: 09/14/06
Form: I FAC NAME: Followup Date: 09/14/06
Assessment: \$0 Inspector: MCCUNE Extend Date:
Gravity: 3
Authority Ref: APD-Surface Use Plan

Remarks Date: 09/08/06

Fourth culvert on road is in place and not marked as per APD-Surface Use Plan, with a permanent marker on each end. Place fourth culvert at edge of location as per APD-Surface Use Plan and place permanent markers on each end of culvert 9-14-06 In conversation with Tim (BP) representative at Wamsutter, spoke with Travis Bargesten, this INC was cleared to let wing ditches take care of drainage in this location

Safety and Drilling Related Violations (INCs) Issued During FY 2006
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Office: RW ID: RW3910
Unique INC #: CWMC3206 Well Name: FREWEN ID Date: 09/08/06
Well #: 2-1 Effective Date: 09/08/06
Operator: BP AMERICA PRODUCTION COMPANY Abatement Date: 09/15/06
Case #: WYW107385 FAC ID: Corrected Date: 09/18/06
Form: 1 FAC NAME: Followup Date: 10/27/06
Assessment: \$0 Inspector: MCCUNE Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.5-1(a)(b)(c)

Remarks Date: 09/08/06

Fence is down on Reserve pit. Repair fence and maintain as long as reserve pit is not reclaimed.

Office: RW ID: RW3912
Unique INC #: CWMC3406 Well Name: FREWEN ID Date: 09/08/06
Well #: 2-1 Effective Date: 09/08/06
Operator: BP AMERICA PRODUCTION COMPANY Abatement Date: 09/15/06
Case #: WYW107385 FAC ID: Corrected Date: 09/18/06
Form: 1 FAC NAME: Followup Date: 10/27/06
Assessment: \$0 Inspector: MCCUNE Extend Date:
Gravity: 3
Authority Ref: APD-Surface Use Plan

Remarks Date: 09/08/06

Second culvert on road is not marked as per APD-Surface Use Plan, with a permanent marker on each end. Place permanent markers on each end of second culvert

Office: RW ID: RW3911
Unique INC #: CWMC3306 Well Name: FREWEN ID Date: 09/08/06
Well #: 2-1 Effective Date: 09/08/06
Operator: BP AMERICA PRODUCTION COMPANY Abatement Date: 09/15/06
Case #: WYW107385 FAC ID: Corrected Date: 09/18/06
Form: 1 FAC NAME: Followup Date: 10/27/06
Assessment: \$0 Inspector: MCCUNE Extend Date:
Gravity: 3
Authority Ref: APD-Surface Use Plan

Remarks Date: 09/08/06

Culvert at beginning of road is not marked as per APD-Surface Use Plan, with a permanent marker on each end. Place permanent markers on each end of culvert

Safety and Drilling Related Violations (INCs) Issued During FY 2006
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Office: RW ID: RW3913
Unique INC #: CWMC3506 Well Name: FREWEN ID Date: 09/08/06
Well #: 2-1 Effective Date: 09/08/06
Operator: BP AMERICA PRODUCTION COMPANY Abatement Date: 09/15/06
Case #: WYW107385 FAC ID: Corrected Date: 09/18/06
Form: 1 FAC NAME: Followup Date: 10/27/06
Assessment: \$0 Inspector: MCCUNE Extend Date:
Gravity: 3
Authority Ref: APD-Surface Use Plan

Remarks Date: 09/08/06

Third culvert on road is not marked as per APD-Surface Use Plan, with a permanent marker on each end. Place permanent markers on each end of Third culvert

Office: RW ID: RW3909
Unique INC #: CWMC3106 Well Name: FREWEN ID Date: 09/08/06
Well #: 2-1 Effective Date: 09/08/06
Operator: BP AMERICA PRODUCTION COMPANY Abatement Date: 09/08/06
Case #: WYW107385 FAC ID: Corrected Date: 09/11/06
Form: 1 FAC NAME: Followup Date: 09/12/06
Assessment: \$0 Inspector: MCCUNE Extend Date:
Gravity: 3
Authority Ref: APD-General Permitting Requirements

Remarks Date: 09/08/06

Failure to follow approved conditions as per APD, General Permitting Requirements, sub part 5. Also as stated in 3162.1(a) Comply with APD, General Permitting Requirements, sub part 5, notification of actions pertaining to casing and cementing as per permit. Penalties for this violation fall under 43 CFR 3160, Sub Part 3163.1(a)(2)(3)(5)(c)(d)

Office: RW ID: RW3881
Unique INC #: CWMC2306 Well Name: N BATTLE SPRINGS UNIT ID Date: 08/28/06
Well #: 1-31 Effective Date: 08/28/06
Operator: J-W OPERATING COMPANY Abatement Date: 09/09/06
Case #: WYW168845X FAC ID: Corrected Date: 09/16/06
Form: 1 FAC NAME: Followup Date: 09/28/06
Assessment: \$0 Inspector: MCCUNE Extend Date:
Gravity: 3
Authority Ref: APD- Add. Permit. Requirements

Remarks Date: 08/28/06

Culvert is indicated in the Additional Permitting Requirements submitted by J W Operating for the road to the lease as per Road Plan/Profile, Sheet 11 of 19. No culvert is installed at this time, 8-30-2006, 1400 hrs. Install culvert as specified in APD for the lease North Battlesprings Unit 1-31, on the engineers plats labeled Road Plan/Profile, Sheet 11 of 19. As per section ADDITIONAL PERMITTING REQUIREMENTS, sub part SURFACE USE PLAN OF OPERATIONS, sub part Access Roads to be Constructed and Reconstructed, sub part 9. .

Safety and Drilling Related Violations (INCs) Issued During FY 2006
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Office: RW ID: RW3880
Unique INC #: CWMC2206 Well Name: N BATTLE SPRINGS UNIT ID Date: 08/28/06
Well #: 1-31 Effective Date: 08/28/06
Operator: J-W OPERATING COMPANY Abatement Date: 09/09/06
Case #: WYW168845X FAC ID: Corrected Date: 09/28/06
Form: I FAC NAME: Followup Date: 09/28/06
Assessment: \$0 Inspector: MCCUNE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (a), (b)

Remarks Date: 08/28/06

No well identification sign on location. Place well identification on marker leading on to location.

Office: RW ID: RW3867
Unique INC #: CWMC1706 Well Name: N BATTLE SPRINGS UNIT ID Date: 08/30/06
Well #: 1-31 Effective Date: 08/30/06
Operator: J-W OPERATING COMPANY Abatement Date:
Case #: WYW168845X FAC ID: Corrected Date: 08/29/06
Form: I FAC NAME: Followup Date: 08/30/06
Assessment: \$0 Inspector: MCCUNE Extend Date:
Gravity: 3
Authority Ref: OO#1 III.G.3.f

Remarks Date: 08/28/06

APD not on location. Obtain copy of APD and maintain on Location during drilling operations. Usual location is on board in top doghouse.

Office: RW ID: RW3687
Unique INC #: CWMC1406 Well Name: TIERNEY ID Date: 06/20/06
Well #: 5-12 Effective Date: 06/20/06
Operator: DEVON ENERGY PRODUCTION CO LP Abatement Date: 06/20/06
Case #: WYW51982 FAC ID: Corrected Date: 06/21/06
Form: I FAC NAME: Followup Date: 09/28/06
Assessment: \$0 Inspector: MCCUNE Extend Date:
Gravity: 3
Authority Ref: OSO 1.III.G.4./ b.9

Remarks Date: 06/20/06

After verbal issued to move mud trailer and mud pallets off pipeline, mud was again observed stacked off the location. Cease and desist stacking mud off location.

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Office: RW			ID: RW3686
Unique INC #: CWMC1306	Well Name: TIERNEY	ID Date: 06/20/06	
	Well #: 5-12	Effective Date: 06/20/06	
Operator: DEVON ENERGY PRODUCTION CO LP		Abatement Date: 06/21/06	
Case #: WYW51982	FAC ID:	Corrected Date: 06/21/06	
Form: I	FAC NAME:	Followup Date: 06/28/06	
Assessment: \$0	Inspector: MCCUNE	Extend Date:	
Gravity: 1			
Authority Ref: 43cfr 3163.1.a.3/6/b.2			

Remarks Date: 06/20/06

6-20-06 Crews have been using the pipeline as access road to rig location from the Wamsutter-Dad road. In a inspection performed on 6-12-06, the daylight crew was observed driving down the pipeline, subsequent to that, we had a meeting in the top dog house in which everyone present, including toolpusher, and both crews and company man, were informed not to drive on pipeline. There is evidence (tire tracks, and ruts) showing that the pipeline access is still being used by the rig personel. Cease and desist all use of the pipeline access area immediately. Make access unusable for traffic immediately. As discussed today 6-20-06, between Gary Todd, Jerry Dickinson and Carl McCune, this practice is not in compliance with the lease terms, the approved APD and surface use plan, and is in violation of easements granted to others. To remedy this situation, the following were identified as steps to be taken: 1) Devon has already posted notices in the dog house and on location that anyone who is found to be driving on unapproved access roads could be immediately terminated and will not only not work on this location, but on any Devon location again. 2) Devon has contacted a roustabout company to erect barriers off location to access the pipeline right of way. The BLM requests that a dike, berm, or temporary fence (with flags installed to prevent someone from driving into it after dark) be installed not only off the location, but off of Dad Road onto the pipeline right of way to stop the use of the right of way as access to the Devon well location. 3) The BLM will require that you also post signs on each end of the pipeline right of way (from Dad Road and off your location) stating that this road is closed to vehicle traffic. 4) The BLM will perform an inspection of the damage done to the Pipe line Right of way and will advise in the near future the steps that will be required of Devon to remediate the damage. These steps may include ripping and re-seeding the damaged area. Early estimates show that as much as 3/4 of a mile of damage has occurred.

Office: RW			ID: RW3486
Unique INC #: CR06-11-I	Well Name: SIBERIA RIDGE	ID Date: 12/09/05	
	Well #: 8-41	Effective Date: 12/09/05	
Operator: WHITING OIL & GAS CORPORATION		Abatement Date: 01/15/06	
Case #: WYW0312099	FAC ID:	Corrected Date: 01/15/06	
Form: I	FAC NAME:	Followup Date: 01/26/06	
Assessment: \$0	Inspector: ROSS	Extend Date:	
Gravity: 3			
Authority Ref: 43 CFR 3164.1 (a) and Conditions of Approval in APD			

Remarks Date: 12/09/05

Road is not graveled as required in the APD.

Office: RW			ID: RW3475
Unique INC #: CR06-03-DI	Well Name: SOUTH BAGGS UNIT	ID Date: 11/21/05	
	Well #: 52	Effective Date: 11/29/05	
Operator: MERIT ENERGY COMPANY		Abatement Date: 12/09/05	
Case #: WYW109696X	FAC ID:	Corrected Date: 12/09/05	
Form: I	FAC NAME:	Followup Date: 01/31/06	
Assessment: \$0	Inspector: ROSS	Extend Date:	
Gravity: 3			
Authority Ref: 43 CFR 3164.1 (a) and Onshore Order No. 1 III G.3.f.			

Remarks Date: 11/21/05

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Approved Form 3160-3 (APD) and the pertinent drilling plan, along with the conditions of approval, were not available on the drill site.

Office: RW ID: RW3401
Unique INC #: CR05-76-I Well Name: ROAD CROSSING UNIT ID Date: 09/15/05
Well #: 1-31 Effective Date:
Operator: EOG RESOURCES INC Abatement Date: 10/31/05
Case #: WYW160210X FAC ID: Corrected Date: 10/05/05
Form: 1 FAC NAME: Followup Date: 10/05/05
Assessment: \$0 Inspector: ROSS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (a)
Remarks Date: 09/15/05
There is no well identification sign.

Office: RW ID: RW3490
Unique INC #: CR06-10-I Well Name: WAMSUTTER FEDERAL ID Date: 01/13/06
Well #: 6-8 Effective Date: 01/31/06
Operator: ANADARKO E & P COMPANY LP Abatement Date: 03/17/06
Case #: WYW7173 FAC ID: Corrected Date: 03/17/06
Form: 1 FAC NAME: Followup Date: 03/20/06
Assessment: \$0 Inspector: ROSS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 (a) and Conditions of Approval in APD
Remarks Date: 01/13/06
No culverts were installed in access road as required in APD.

Office: RW ID: RW3452
Unique INC #: PS0508 Well Name: KOP ID Date: 10/25/05
Well #: 40-22 Effective Date:
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 11/28/05
Case #: WYW114542 FAC ID: Corrected Date: 11/23/05
Form: 1 FAC NAME: Followup Date: 11/29/05
Assessment: \$0 Inspector: SENA Extend Date:
Gravity: 3
Authority Ref: Condition of Approval
Remarks Date: 10/25/05

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

No culverts installed as per APD. Conditions of approval calls for 3 culverts to be installed, as per Exhibit 4 Access road map.

Office: RW ID: RW3461
Unique INC #: PS0509 Well Name: BARREL SPRINGS FEDERAL ID Date: 10/26/05
Well #: 12-4 Effective Date: 10/26/05
Operator: COLEMAN OIL & GAS INCORPORATED Abatement Date: 11/28/05
Case #: WYW152712 FAC ID: Corrected Date: 11/05/05
Form: 1 FAC NAME: Followup Date: 11/09/05
Assessment: \$0 Inspector: SENA Extend Date:
Gravity: 3
Authority Ref: Condition f Approval

Remarks Date: 10/26/05

No culvert installed as per APD. Conditions of Approval calls for one 18" culvert to be installed as per attachment/Topo Map B.

Office: RW ID: RW3466
Unique INC #: PS0510 Well Name: BARREL SPRINGS FEDERAL ID Date: 10/31/05
Well #: 12-5 Effective Date: 10/31/05
Operator: COLEMAN OIL & GAS INCORPORATED Abatement Date: 12/01/05
Case #: WYW152712 FAC ID: Corrected Date: 11/05/05
Form: 1 FAC NAME: Followup Date: 11/09/05
Assessment: \$0 Inspector: SENA Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval

Remarks Date: 10/31/05

No Culvert installed as per APD. Conditions of Approval calls for one 18" culvert to be installed as per attachment/TOPO Map B.

Office: RW ID: RW3473
Unique INC #: PS06-09 Well Name: BARREL SPRINGS FEDERAL ID Date: 10/26/05
Well #: 12-4 Effective Date: 10/26/05
Operator: COLEMAN OIL & GAS INCORPORATED Abatement Date: 11/28/05
Case #: WYW152712 FAC ID: Corrected Date: 11/05/05
Form: 1 FAC NAME: Followup Date: 11/09/05
Assessment: \$0 Inspector: SENA Extend Date:
Gravity: 3
Authority Ref: 43CFR 3162.6(e)(b)(c)

Remarks Date: 10/26/05

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

There is no well sign on this location. Install a well sign containing all required information as specified in 43 CFR 3162.6.

Office: RW ID: RW3847
Unique INC #: PS0603 Well Name: WAMSUTTER FEDERAL ID Date: 08/17/06
Well #: 8-13 Effective Date: 08/17/06
Operator: ANADARKO E & P COMPANY LP Abatement Date: 08/28/06
Case #: WYW7173 FAC ID: Corrected Date: 08/30/06
Form: 1 FAC NAME: Followup Date: 08/30/06
Assessment: \$0 Inspector: SENA Extend Date:
Gravity: 3
Authority Ref: 43CFR3163.1

Remarks Date: 08/17/06

In violation of the Conditions of Approval. BOPE required for the approved depth. The BOP and related equipment shall be suitable for operations as approved.

Office: RW ID: RW3845
Unique INC #: PS0601 Well Name: WAMSUTTER FEDERAL ID Date: 08/17/06
Well #: 8-13 Effective Date: 08/17/06
Operator: ANADARKO E & P COMPANY LP Abatement Date: 08/28/06
Case #: WYW7173 FAC ID: Corrected Date: 08/30/06
Form: 1 FAC NAME: Followup Date: 08/30/06
Assessment: \$0 Inspector: SENA Extend Date:
Gravity: 3
Authority Ref: 43CFR3163.1

Remarks Date: 08/17/06

Failed to notify running of production casing as per Conditions of Approval. Cement not in compliance with Conditions of Approval.

Office: RW ID: RW3846
Unique INC #: PS0602 Well Name: WAMSUTTER FEDERAL ID Date: 08/17/06
Well #: 8-13 Effective Date: 08/17/06
Operator: ANADARKO E & P COMPANY LP Abatement Date: 08/28/06
Case #: WYW7173 FAC ID: Corrected Date: 08/30/06
Form: 1 FAC NAME: Followup Date: 08/30/06
Assessment: \$0 Inspector: SENA Extend Date:
Gravity: 3
Authority Ref: 43CFR3163.1

Remarks Date: 08/17/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

In violation of the terms of the lease and APD. Drilled beyond the approved depth in the APD. Failed to notify and get approval before exceeding the approved depth with a Sundry.

Office: RW ID: RW3478
Unique INC #: PS0511 Well Name: DUCK LAKE ID Date: 11/29/05
Well #: 15-1 Effective Date: 11/29/05
Operator: DEVON ENERGY PRODUCTION CO LP Abatement Date: 12/29/05
Case #: WYW97572 FAC ID: Corrected Date: 12/29/05
Form: 1 FAC NAME: Followup Date: 01/13/06
Assessment: \$0 Inspector: SENA Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval

Remarks Date: 11/29/05

Missing one culvert as per APD. Conditions of Approval calls for two 18" culvert to be installed as per attachment/TOPO Map B.

Office: RW ID: RW3694
Unique INC #: AW54-06 Well Name: COW CREEK UNIT ID Date: 06/25/06
Well #: 2 DEEP Effective Date: 06/25/06
Operator: DOUBLE EAGLE PETROLEUM Abatement Date: 07/16/06
Case #: WYW109471X FAC ID: Corrected Date: 06/26/06
Form: 1 FAC NAME: Followup Date: 06/29/06
Assessment: \$0 Inspector: WHITE Extend Date:
Gravity: 3
Authority Ref: COA

Remarks Date: 06/25/06

FLAIR PIT IS NOT FENCED. RESERVE PIT FENCE IS DOWN. FENCE FLAIR PIT AND REPAIR RESERVE PIT FENCE TO BLM SPECS.

Office: RW ID: RW3695
Unique INC #: AW55-06 Well Name: COW CREEK UNIT ID Date: 06/25/06
Well #: 2 DEEP Effective Date: 06/25/06
Operator: DOUBLE EAGLE PETROLEUM Abatement Date: 07/05/06
Case #: WYW109471X FAC ID: Corrected Date: 06/26/06
Form: 1 FAC NAME: Followup Date: 06/29/06
Assessment: \$0 Inspector: WHITE Extend Date:
Gravity: 3
Authority Ref: 00#2 43CFR3160 III.A (b)

Remarks Date: 06/25/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Bloolie lines are not anchored. Anchor bloolie lines.

Office: RW ID: RW3696
Unique INC #: AW56-06 Well Name: COW CREEK UNIT ID Date: 06/25/06
Well #: 2 DEEP Effective Date: 06/25/06
Operator: DOUBLE EAGLE PETROLEUM Abatement Date: 07/04/06
Case #: WYW109471X FAC ID: Corrected Date: 06/26/06
Form: I FAC NAME: Followup Date: 06/26/06
Assessment: \$0 Inspector: WHITE Extend Date:
Gravity: 1
Authority Ref: OO#242CFR3160 III.C.7.

Remarks Date: 06/25/06

The flare shystem shall have an effective method of ignition. Install effective method of ignition.

Office: RW ID: RW3732
Unique INC #: AW73-06 Well Name: ESPY FEDERAL ID Date: 07/15/06
Well #: 1-22 Effective Date: 07/15/06
Operator: THOROFARE RESOURCES INC Abatement Date: 07/20/06
Case #: WYW109504A FAC ID: Corrected Date: 07/17/06
Form: I FAC NAME: Followup Date: 07/17/06
Assessment: \$0 Inspector: WHITE Extend Date:
Gravity: 3
Authority Ref: OO#2 III.A.2.g.

Remarks Date: 07/15/06

No valve in closing line of annular preventer. Please install ball valve in closing line of annular preventer as close to annular as possible.

Office: RW ID: RW3730
Unique INC #: AW71-06 Well Name: SOUTH BAGGS UNIT POD ID Date: 07/14/06
Well #: 43-8-1292 Effective Date: 07/14/06
Operator: MERIT ENERGY COMPANY Abatement Date: 07/31/06
Case #: WYW109696X FAC ID: Corrected Date: 07/25/06
Form: I FAC NAME: Followup Date: 07/28/06
Assessment: \$0 Inspector: WHITE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-1(a)(b)(c)

Remarks Date: 07/14/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Alot of trash on and around location. Please remove all trash from location and trash around location that has blown onto the range.

Office: RW ID: RW3731
Unique INC #: AW72-06 Well Name: SOUTH BAGGS UNIT POD ID Date: 07/14/06
Well #: 43-8-1292 Effective Date: 07/14/06
Operator: MERIT ENERGY COMPANY Abatement Date: 07/31/06
Case #: WYW109696X FAC ID: Corrected Date: 07/25/06
Form: 1 FAC NAME: Followup Date: 07/28/06
Assessment: \$0 Inspector: WHITE Extend Date:
Gravity: 3
Authority Ref: COA

Remarks Date: 07/14/06

One 18" culvert missing. Please install one 18" culvert and mark the ends.

Office: RW ID: RW3829
Unique INC #: AW77-06 Well Name: LATHAM DRAW FEDERAL ID Date: 08/01/06
Well #: 44-26 Effective Date: 08/01/06
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 08/01/06
Case #: WYW125919 FAC ID: Corrected Date: 08/02/06
Form: 1 FAC NAME: Followup Date: 08/22/06
Assessment: \$0 Inspector: WHITE Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.3-1(e)

Remarks Date: 08/01/06

Sundry Notice was not submitted to the BLM to change the depth of the surface casing. All changes to the original APD must be submitted to the BLM in a timely manner BEFORE SPUDDING.

Office: RW ID: RW3830
Unique INC #: AW78-06 Well Name: LATHAM DRAW FEDERAL ID Date: 08/01/06
Well #: 44-26 Effective Date: 08/01/06
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 08/24/06
Case #: WYW125919 FAC ID: Corrected Date: 08/17/06
Form: 1 FAC NAME: Followup Date: 08/23/06
Assessment: \$0 Inspector: WHITE Extend Date:
Gravity: 3
Authority Ref: COA

Remarks Date: 08/01/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Ends of culverts not marked. A permanent marker is to be installed at both ends of all culverts to help prevent traffic from passing over the ends.

Office: RW ID: RW3672
Unique INC #: AW43-06 Well Name: MOLITOR FEDERAL ID Date: 06/13/06
Well #: 1, 1Y, 2, 3 Effective Date: 06/13/06
Operator: YATES PETROLEUM CORP Abatement Date: 07/05/06
Case #: WYW132364 FAC ID: Corrected Date: 06/16/06
Form: 1 FAC NAME: Followup Date: 06/21/06
Assessment: \$0 Inspector: WHITE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (a)(b)(c)

Remarks Date: 06/13/06

No sign on location. Place proper sign on location. Molitor Federal 2

Office: RW ID: RW3671
Unique INC #: AW42-06 Well Name: MOLITOR FEDERAL ID Date: 06/13/06
Well #: 2 Effective Date: 06/13/06
Operator: YATES PETROLEUM CORP Abatement Date: 07/05/06
Case #: WYW132364 FAC ID: Corrected Date: 06/15/06
Form: 1 FAC NAME: Followup Date: 06/21/06
Assessment: \$0 Inspector: WHITE Extend Date:
Gravity: 3
Authority Ref: COA

Remarks Date: 06/13/06

Ends of culverst not marked. Culvert ends must me marked.

Office: RW ID: RW3673
Unique INC #: AW44-06 Well Name: MOLITOR FEDERAL ID Date: 06/13/06
Well #: 2 Effective Date: 06/13/06
Operator: YATES PETROLEUM CORP Abatement Date: 07/05/06
Case #: WYW132364 FAC ID: Corrected Date: 06/15/06
Form: 1 FAC NAME: Followup Date: 06/15/06
Assessment: \$0 Inspector: WHITE Extend Date:
Gravity: 3
Authority Ref: COA

Remarks Date: 06/13/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Flair pit is not fenced. Fence flair pit according to BLM specs.

Office: RW ID: RW3676
Unique INC #: AW47-06 Well Name: MOLITOR FEDERAL ID Date: 06/13/06
Well #: 2 Effective Date: 06/13/06
Operator: YATES PETROLEUM CORP Abatement Date: 07/05/06
Case #: WYW132364 FAC ID: Corrected Date: 06/13/06
Form: 1 FAC NAME: Followup Date: 06/21/06
Assessment: \$0 Inspector: WHITE Extend Date:
Gravity: 3
Authority Ref: COA
Remarks Date: 06/13/06
Materials stored off location. Store all materials on location.

Office: RW ID: RW3675
Unique INC #: AW46-06 Well Name: MOLITOR FEDERAL ID Date: 06/13/06
Well #: 2 Effective Date: 06/13/06
Operator: YATES PETROLEUM CORP Abatement Date: 07/05/06
Case #: WYW132364 FAC ID: Corrected Date: 06/16/06
Form: 1 FAC NAME: Followup Date: 06/21/06
Assessment: \$0 Inspector: WHITE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (a)(b)(c)
Remarks Date: 06/13/06
No sign on location. Place proper sign on location. Molitor Federal 2

Office: RW ID: RW3674
Unique INC #: AW45-06 Well Name: MOLITOR FEDERAL ID Date: 06/13/06
Well #: 2 Effective Date: 06/13/06
Operator: YATES PETROLEUM CORP Abatement Date: 07/05/06
Case #: WYW132364 FAC ID: Corrected Date: 06/14/06
Form: 1 FAC NAME: Followup Date: 06/21/06
Assessment: \$0 Inspector: WHITE Extend Date:
Gravity: 3
Authority Ref: COA
Remarks Date: 06/13/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

No gravel on road. Gravel road according to BLM specs.

Office: RW			ID: RW3816
Unique INC #: AW74-06	Well Name: WAMSUTTER RIM	ID Date: 07/29/06	
	Well #: 34-7	Effective Date: 07/29/06	
Operator: BP AMERICA PRODUCTION COMPANY		Abatement Date: 08/15/06	
Case #: WYW149534	FAC ID:	Corrected Date: 08/08/06	
Form: 1	FAC NAME:	Followup Date: 09/09/06	
Assessment: \$0	Inspector: WHITE	Extend Date:	
Gravity: 3			
Authority Ref: COA			

Remarks Date: 07/29/06

Flare pit is not fenced. Fence flare pit to BLM specs.

Office: RW			ID: RW3817
Unique INC #: AW75-06	Well Name: WAMSUTTER RIM	ID Date: 07/29/06	
	Well #: 34-7	Effective Date: 07/29/06	
Operator: BP AMERICA PRODUCTION COMPANY		Abatement Date: 08/08/06	
Case #: WYW149534	FAC ID:	Corrected Date: 08/08/06	
Form: 1	FAC NAME:	Followup Date: 08/09/06	
Assessment: \$0	Inspector: WHITE	Extend Date:	
Gravity: 3			
Authority Ref: COA			

Remarks Date: 07/29/06

Materials stored off location. Store all materials within lease boundary.

Office: RW			ID: RW3818
Unique INC #: AW76-06	Well Name: WAMSUTTER RIM	ID Date: 07/29/06	
	Well #: 34-7	Effective Date: 07/29/06	
Operator: BP AMERICA PRODUCTION COMPANY		Abatement Date: 08/08/06	
Case #: WYW149534	FAC ID:	Corrected Date: 08/08/06	
Form: 1	FAC NAME:	Followup Date: 08/09/06	
Assessment: \$0	Inspector: WHITE	Extend Date:	
Gravity: 3			
Authority Ref: COA			

Remarks Date: 07/29/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Trash on and around location. Remove all trash from location and all trash that has blown off of location.

Office: VE ID: iVE11699
Unique INC #: CT06028 Well Name: ID Date: 06/05/06
Well #: Effective Date: 06/08/06
Operator: FIML NATURAL RESOURCES, LLC Abatement Date: 07/10/06
Case #: 1420H625053 FAC ID: Corrected Date: 07/05/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: ALAN WALKER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)(c)

Remarks Date: 06/05/06

THE WELL SIGN FOR THE ABOVE WELL READS UTC/FNR LLC, THE APD WAS APPROVED FOR FIML NATURAL RESOURCES NOT THE ABOVE MENTIONED OPERATOR NAME. PLEASE CORRECT THE OPERATOR NAME ON THE WELL SIGN.

Office: VE ID: iVE11609
Unique INC #: WO06034 Well Name: ID Date: 06/12/06
Well #: Effective Date: 06/12/06
Operator: BERRY PETROLEUM COMPANY Abatement Date: 06/13/06
Case #: 1420H623537 FAC ID: Corrected Date: 06/13/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BILL OWENS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1

Remarks Date: 06/12/06

HAND WHEELS ON BOP NOT HOOKED UP.

Office: VE ID: iVE11608
Unique INC #: WO06036 Well Name: ID Date: 06/12/06
Well #: Effective Date: 06/12/06
Operator: BERRY PETROLEUM COMPANY Abatement Date: 06/12/06
Case #: 1420H623537 FAC ID: Corrected Date: 06/13/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BILL OWENS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1

Remarks Date: 06/12/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

NEED TO EXTEND FLARE LINES TO FLARE PIT.

Office: VE ID: iVE11610
Unique INC #: WO06035 Well Name: ID Date: 06/12/06
Well #: Effective Date: 06/12/06
Operator: BERRY PETROLEUM COMPANY Abatement Date: 06/13/06
Case #: 1420H623537 FAC ID: Corrected Date: 06/13/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BILL OWENS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1
Remarks Date: 06/12/06
NEED TO DIG FLARE PIT.

Office: VE ID: iVE11716
Unique INC #: WO06016 Well Name: ID Date: 03/14/06
Well #: Effective Date: 03/14/06
Operator: BERRY PETROLEUM COMPANY Abatement Date: 03/15/06
Case #: 1420H624947 FAC ID: Corrected Date: 03/15/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BILL OWENS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1
Remarks Date: 03/14/06
NEED TO CHARGE THREE (3) NITROGEN BOTTLES ON THE ACCUMULATOR.

Office: VE ID: VE11751
Unique INC #: WO06031 Well Name: CWU ID Date: 07/14/06
Well #: 886-22 Effective Date: 07/14/06
Operator: EOG RESOURCES INC Abatement Date: 07/15/06
Case #: UTU63013AD FAC ID: Corrected Date: 07/14/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BILL OWENS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1
Remarks Date: 07/14/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

NEED TO INSTALL HANDWHEELS ON BOP RAMS

Office: VE ID: VE11752
Unique INC #: WO06032 Well Name: CWU ID Date: 07/14/06
Well #: 886-22 Effective Date: 07/14/06
Operator: EOG RESOURCES INC Abatement Date: 07/15/06
Case #: UTU63013AD FAC ID: Corrected Date: 07/14/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BILL OWENS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3160.1
Remarks Date: 07/14/06
NEED TO HOOK UP KILL LINE

Office: VE ID: iVE11800
Unique INC #: WO06012 Well Name: RBU ID Date: 01/06/06
Well #: 7-23F Effective Date: 01/06/06
Operator: XTO ENERGY INC Abatement Date: 01/09/06
Case #: UTU63054A FAC ID: Corrected Date: 01/14/06
Form: 1 FAC NAME: Followup Date: 01/14/06
Assessment: \$0 Inspector: BILL OWENS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1
Remarks Date: 01/06/06
ONSHORE ORDER NO. 2 - REQUIRES CHOKES TO BE FLANGED, WELDED, OR CLAMPED.

Office: VE ID: iVE11799
Unique INC #: WO06011 Well Name: RBU ID Date: 01/06/06
Well #: 7-23F Effective Date: 01/06/06
Operator: XTO ENERGY INC Abatement Date: 01/09/06
Case #: UTU63054A FAC ID: Corrected Date: 01/14/06
Form: 1 FAC NAME: Followup Date: 01/14/06
Assessment: \$0 Inspector: BILL OWENS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1
Remarks Date: 01/06/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

ONSHORE ORDER NO. 2 - REQUIRES HAND WHEELS ON PIPE & BLIND RAMS.

Office: VE ID: iVE11798
Unique INC #: WO06010 Well Name: RBU ID Date: 01/06/06
Well #: 7-23F Effective Date: 01/06/06
Operator: XTO ENERGY INC Abatement Date: 01/09/06
Case #: UTU63054A FAC ID: Corrected Date: 01/30/06
Form: 1 FAC NAME: Followup Date: 01/30/06
Assessment: \$0 Inspector: BILL OWENS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1

Remarks Date: 01/06/06

ONSHORE ORDER NO. 2 REQUIRES RAM ACTIVATION TESTS TO BE RECORDED IN DRILLING LOG.

Office: VE ID: iVE11587
Unique INC #: CT06029 Well Name: UTE TRIBAL ID Date: 09/19/06
Well #: 3-22-54 Effective Date: 09/26/06
Operator: BERRY PETROLEUM COMPANY Abatement Date: 09/26/06
Case #: 1420H623415 FAC ID: Corrected Date: 09/26/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: CADE TAYLOR Extend Date:
Gravity: 3
Authority Ref:

Remarks Date: 09/19/06

DRILLING RIG FRONTIER #4 IS CURRENTLY DRILLING WITH A CLOSED SYSTEM WHICH HAS NOT BEEN APPROVED, NOR HAS A SUNDRY BEEN SENT IN FOR APPROVAL. PLEASE SUBMIT A SUNDRY REQUESTING APPROVAL FOR A CLOSED SYSTEM.

Office: VE ID: VE11860
Unique INC #: JB06001 Well Name: FEDERAL ATCHEE RIDGE ID Date: 10/24/05
Well #: 22-13-25 Effective Date: 10/24/05
Operator: PIONEER NATURAL RESOURCES USA Abatement Date: 10/24/05
Case #: UTU79759X FAC ID: Corrected Date: 10/27/05
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: JERRY BARNES Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-1(a)

Remarks Date: 10/24/05

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

FAILURE TO CEMENT SURFACE CASING AS PER APD CONDITIONS OF APPROVAL. IT STIPULATED THAT THE TOP 200 FEET OF CASING ANNULUS WOULD BE NEAT CEMENT. THIS WAS NOT DONE

Office: VE ID: VE11862
Unique INC #: JB06003 Well Name: FEDERAL ATCHEE RIDGE ID Date: 10/24/05
Well #: 22-13-25 Effective Date: 10/24/05
Operator: PIONEER NATURAL RESOURCES USA Abatement Date: 10/24/05
Case #: UTU79759X FAC ID: Corrected Date: 10/27/05
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JERRY BARNES Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1, OOGO#2, III..A.2.i,ii

Remarks Date: 10/24/05

FAILURE TO MEET MINIMUM EQUIPMENT REQUIREMENTS FOR THE APPROVED 3M BOP. RIG HAS NO ANNULAR PREVENTER.

Office: VE ID: VE11861
Unique INC #: JB06002 Well Name: FEDERAL ATCHEE RIDGE ID Date: 10/24/05
Well #: 22-13-25 Effective Date: 10/24/05
Operator: PIONEER NATURAL RESOURCES USA Abatement Date: 10/24/05
Case #: UTU79759X FAC ID: Corrected Date: 10/27/05
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JERRY BARNES Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1, OOGO#2, III..A.2.i,ii

Remarks Date: 10/24/05

FAILURE TO TEST BOPE TO THE APPROVED WORKING PRESSURE OF THE APD. BOPE SHALL BE TESTED TO THE APPROVED WORKING PRESSURE IN THE APD.

Office: VE ID: VE11823
Unique INC #: JPB06024 Well Name: STUMPJUMPER FED ID Date: 03/16/06
Well #: 11-23-23-33 Effective Date: 03/16/06
Operator: ENDURING RESOUCES LLC Abatement Date: 03/16/06
Case #: UTU73693 FAC ID: Corrected Date: 03/29/06
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JOHNNY BOWEN Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3164.1(a)(b), OOGO #2, III A 1

Remarks Date: 03/16/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

IMMEDIATE ASSESSMENT FOR NO BLOWOUT PREVENTER EQUIPMENT ON THIS WELL FROM 3-15-06 TO 3-16-06. WELL HAD NO METHOD OF CONTROL AND WAS AT A DEPTH OF 5746' ASSESSMENT IS FOR 2 DAYS AT \$500/DAY

Office: VE ID: VE11865
Unique INC #: JPB06029 Well Name: HANGING ROCK ID Date: 04/03/06
Well #: 12-24-11-18 Effective Date: 04/03/06
Operator: ENDURING RESOURCES LLC Abatement Date: 04/15/06
Case #: UTU73704 FAC ID: Corrected Date: 04/06/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: JOHNNY BOWEN Extend Date:
Gravity: 3
Authority Ref: 43CFR 3162.1(a), APD, 10-point plan, COAs

Remarks Date: 04/03/06

ACCORDING TO THE APD, SURFACE CASING IS TO BE RANT TO 320'. ACTUAL SURFACE CASING DEPTH WAS 2,134' FIELD OPERTAIONS SHOULD COMPLY WITH THE APD. A PROPOSAL ON FORM 3160-5 SHALL BE SUBMITTED TO AUTHORIZED OFFICER FOR APPROVAL.

Office: VE ID: VE11866
Unique INC #: JPB06030 Well Name: HANGING ROCK ID Date: 04/03/06
Well #: 12-24-11-18 Effective Date: 04/03/06
Operator: ENDURING RESOURCES LLC Abatement Date: 04/15/06
Case #: UTU73704 FAC ID: Corrected Date: 04/06/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: JOHNNY BOWEN Extend Date:
Gravity: 3
Authority Ref: 43CFR 3162.1(a), APD, 10-point plan, COAs

Remarks Date: 04/03/06

APD REQUIRES 9-5/8" 32.3# H-40 CASING. ACTUAL CASING USED WAS 8-5/8" 24# J-55 CASING. A PROPOSAL ON FORM 3160-5 SHALL BE SUBMITTED TO THE AUTHORIZED OFFICER FOR APPROVAL.

Office: VE ID: VE11828
Unique INC #: JPB06040 Well Name: ARCHY BENCH ID Date: 06/01/06
Well #: 11-22-21-1 Effective Date: 06/01/06
Operator: ENDURING RESOURCES LLC Abatement Date: 06/01/06
Case #: UTU73903 FAC ID: Corrected Date: 06/08/06
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: JOHNNY BOWEN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a), COAS

Remarks Date: 06/01/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

NOTIFY THE AUTHORIZED OFFICER 48 HOURS PRIOR TO SURFACE DISTURBING ACTIVITIES

Office: VE ID: VE11827
Unique INC #: JPB06039 Well Name: ARCHY BENCH ID Date: 06/01/06
Well #: 11-22-21-1 Effective Date: 06/01/06
Operator: ENDURING RESOURCES LLC Abatement Date: 06/01/06
Case #: UTU73903 FAC ID: Corrected Date: 06/08/06
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JOHNNY BOWEN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1(a)(b), OOGO #1, III.G.3.f

Remarks Date: 06/01/06

A COPY OF THE APPROVED FORM 3160-3 WILL BE AVAILABLE ON LOCATION DURING DRILLING, CONSTRUCTION AND COMPLETION OPERATIONS.

Office: VE ID: VE11580
Unique INC #: JPB06022 Well Name: BIG PACK ID Date: 01/23/06
Well #: 11-21-11-28 Effective Date: 01/23/06
Operator: ENDURING RESOURCES LLC Abatement Date: 01/23/06
Case #: UTU75099 FAC ID: Corrected Date: 05/03/06
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JOHNNY BOWEN Extend Date:
Gravity: 1
Authority Ref: 43CFR3164.1(a)(b) OOGO #2, III.A.2.a.ii

Remarks Date: 01/24/06

CHOKE LINE INSIDE DIAMER IS TO SMALL, THE ENTIRE CHOKE LINE NEEDS TO BE 3" INSIDE DIAMER AND BE FLANGED, WELDED OR CLAMPED. PLEASE INSTALL PROPER CHOKE LINE TO ONSHORE ORDER #2 SPECIFICATIONS.

Office: VE ID: iVE11772
Unique INC #: CRB06031 Well Name: UTE TRIBAL ID Date: 09/12/06
Well #: 11-25-56 Effective Date: 09/12/06
Operator: FIML NATURAL RESOURCES, LLC Abatement Date: 09/14/06
Case #: 1420H625065 FAC ID: Corrected Date: 09/25/06
Form: I FAC NAME: Followup Date: 10/21/09
Assessment: \$0 Inspector: RANDY BYWATER Extend Date:
Gravity: 3
Authority Ref:

Remarks Date: 09/12/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

EVERY WELL ON INDIAN OR FEDERAL LEASE AGREEMENTS SHALL HAVE A WELL IDENTIFICATION SIGN. ALL SIGNS SHALL BE MAINTAINED IN A LEGIBLE CONDITION, AND HAVE ALL REQUIRED INFORMATION.

Office: VE ID: iVE11771
Unique INC #: CRB06030 Well Name: UTE TRIBAL ID Date: 09/12/06
Well #: 11-25-56 Effective Date: 09/12/06
Operator: FIML NATURAL RESOURCES, LLC Abatement Date: 09/12/06
Case #: 1420H625065 FAC ID: Corrected Date: 09/25/06
Form: 1 FAC NAME: Followup Date: 10/21/09
Assessment: \$0 Inspector: RANDY BYWATER Extend Date:
Gravity: 3
Authority Ref: 43CFR3164.1(a)

Remarks Date: 09/12/06

APPROVED COPY OF THE APD SHALL BE AT THE DRILLSITE WHENEVER ACTIVE CONSTRUCTION, DRILLING, OR COMPLETION OPERATIONS ARE UNDERWAY.

Office: WO ID: WO2275
Unique INC #: 06/12/2006 Well Name: SO SPRING CREEK ID Date: 09/15/06
Well #: 070 Effective Date:
Operator: MARATHON OIL COMPANY Abatement Date: 09/21/06
Case #: WYW109710A FAC ID: Corrected Date: 09/16/06
Form: 1 FAC NAME: Followup Date: 09/21/06
Assessment: \$0 Inspector: LEAR Extend Date:
Gravity: 3
Authority Ref:

Remarks Date: 09/15/06

No hand wheels on Choke line valve, Kill line Valve. Corrective action: Install hand wheels by 9/21/2006

Office: WO ID: WO2274
Unique INC #: 06-OL-11 Well Name: SO SPRING CREEK ID Date: 09/15/06
Well #: 070 Effective Date: 09/21/06
Operator: MARATHON OIL COMPANY Abatement Date: 09/21/06
Case #: WYW109710A FAC ID: Corrected Date: 09/17/06
Form: 1 FAC NAME: Followup Date: 09/21/06
Assessment: \$0 Inspector: LEAR Extend Date:
Gravity: 3
Authority Ref: CFR 3162.1 (a)

Remarks Date: 09/15/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

Failed to Build flare Pit, as stated in APD.

Office: WO ID: WO2276
Unique INC #: 06-12-2006 Well Name: SO SPRING CREEK ID Date: 09/15/06
Well #: 070 Effective Date: 09/21/06
Operator: MARATHON OIL COMPANY Abatement Date: 09/21/06
Case #: WYW109710A FAC ID: Corrected Date: 09/17/06
Form: I FAC NAME: Followup Date: 09/21/06
Assessment: \$0 Inspector: LEAR Extend Date:
Gravity: 1
Authority Ref:
Remarks Date: 09/15/06
No Flare line to Flare Pit. Corrective action: Install Flare line by 9/21/2006

Office: WO ID: WO2273
Unique INC #: 06-OL-10 Well Name: SO SPRING CREEK ID Date: 09/15/06
Well #: 070 Effective Date: 09/20/06
Operator: MARATHON OIL COMPANY Abatement Date: 09/21/06
Case #: WYW109710A FAC ID: Corrected Date: 09/16/06
Form: I FAC NAME: Followup Date: 09/21/06
Assessment: \$0 Inspector: LEAR Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2 00. III.A. g.
Remarks Date: 09/15/06
Manual locking device (i.e., hand wheels) not on BOP Corrective action: Install hand wheels by 9/21/2006

Office: WO ID: WO2278
Unique INC #: 06KO08 Well Name: EASTERN REACH ID Date: 09/14/06
Well #: 28-1 Effective Date: 09/14/06
Operator: CONTINENTAL RESOURCES INC Abatement Date: 09/18/06
Case #: WYW140332 FAC ID: Corrected Date: 09/18/06
Form: I FAC NAME: Followup Date: 09/18/06
Assessment: \$0 Inspector: LEAR/OLNEY Extend Date:
Gravity: 3
Authority Ref: OO#2.III.A.2.g.
Remarks Date: 09/14/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

During Health & Safety inspection found missing manual choke handle.

Office: WO ID: WO2279
Unique INC #: 06KO09 Well Name: EASTERN REACH ID Date: 09/14/06
Well #: 28-1 Effective Date: 09/14/06
Operator: CONTINENTAL RESOURCES INC Abatement Date: 09/18/06
Case #: WYW140332 FAC ID: Corrected Date: 09/18/06
Form: 1 FAC NAME: Followup Date: 09/18/06
Assessment: \$0 Inspector: LEAR/OLNEY Extend Date:
Gravity: 3
Authority Ref: OO#2.III.A.2.g.

Remarks Date: 09/14/06

During Health & Safety inspection found missing annular locking device.

Office: WO ID: WO2277
Unique INC #: 06KO07 Well Name: EASTERN REACH ID Date: 09/14/06
Well #: 28-1 Effective Date: 09/14/06
Operator: CONTINENTAL RESOURCES INC Abatement Date: 09/18/06
Case #: WYW140332 FAC ID: Corrected Date: 09/18/06
Form: 1 FAC NAME: Followup Date: 09/18/06
Assessment: \$0 Inspector: LEAR/OLNEY Extend Date:
Gravity: 3
Authority Ref: OO#2.III.A.2.g.

Remarks Date: 09/14/06

During Health & Safety inspection found missing choke line valve handle.

Office: WO ID: WO2271
Unique INC #: 06KO06 Well Name: EASTERN REACH ID Date: 09/14/06
Well #: 28-1 Effective Date: 09/14/06
Operator: CONTINENTAL RESOURCES INC Abatement Date: 09/18/06
Case #: WYW140332 FAC ID: Corrected Date: 09/18/06
Form: 1 FAC NAME: Followup Date: 09/18/06
Assessment: \$0 Inspector: LEAR/OLNEY Extend Date:
Gravity: 3
Authority Ref: OO#2.III.A.2.g.

Remarks Date: 09/14/06

Safety and Drilling Related Violations (INCs) Issued During FY 2006
As of March 3, 2011

During Health & Safety inspection found missing BOP hand wheels.

Office: WO ID: WO2213
Unique INC #: 010-06-002 Well Name: ID Date: 10/12/05
Well #: 34-43 Effective Date: 10/12/05
Operator: BASIN RESOURCES CORPORATION Abatement Date: 10/13/05
Case #: WYW144103 FAC ID: Corrected Date: 10/13/05
Form: I FAC NAME: Followup Date: 10/13/05
Assessment: \$0 Inspector: SWICK Extend Date:
Gravity: 1
Authority Ref: 43CFR 3164.1 O.O. #2 III. B.

Remarks Date: 10/12/05

Basin Resource had changed surface casing size without prior approval. From 9 5/8", 40# to 8 5/8", 24#.

Office: WO ID: WO2212
Unique INC #: 010-06-001 Well Name: ID Date: 10/12/05
Well #: 34-43 Effective Date: 10/12/05
Operator: BASIN RESOURCES CORPORATION Abatement Date: 10/13/05
Case #: WYW144103 FAC ID: Corrected Date: 10/13/05
Form: I FAC NAME: Followup Date: 10/13/05
Assessment: \$0 Inspector: SWICK Extend Date:
Gravity: 3
Authority Ref: 43CFR 3164.1 O.O. #1 III. G.3.f.

Remarks Date: 10/12/05

Basin Resource had no Approved APD on location at the time of cement surface casing in well.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: BA ID: BA2064
Unique INC #: 03-005-05I Well Name: SEC 20 ID Date: 05/24/05
Well #: 1236 Effective Date: 05/25/05
Operator: MACPHERSON OIL COMPANY Abatement Date: 05/26/05
Case #: CACA34219X FAC ID: Corrected Date: 05/24/05
Form: I FAC NAME: Followup Date: 05/24/05
Assessment: \$0 Inspector: 3 SPARKS R Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3163.1

Remarks Date: 05/24/05

6" (MINIMUM ID) DIVERTER LINE MUST NOT HAVE ANY INTERNAL RESTRICTIONS OR TURNS. DIVERTER ON CAZA RIG 507 HAD A 90 DEGREE TURN.

Office: BA ID: BA2065
Unique INC #: 03-006-05I Well Name: SEC 20 ID Date: 05/24/05
Well #: 1236 Effective Date: 05/25/05
Operator: MACPHERSON OIL COMPANY Abatement Date: 05/26/05
Case #: CACA34219X FAC ID: Corrected Date: 05/26/05
Form: I FAC NAME: Followup Date: 05/27/05
Assessment: \$0 Inspector: 3 SPARKS R Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3163.1

Remarks Date: 05/24/05

REMOTE CONTROLS SHALL BE CAPABLE OF CLOSING AND OPENING THE ANNULAR PREVENTER AND OPENING THE HYDRAULICALLY CONTROLLED VALVE. REMOTE CONTROLS ON CAZA RIG 509 WERE CAPABLE OF FUNCTION TESTING.

Office: BA ID: BA1937
Unique INC #: 05-002-05I Well Name: USL ID Date: 10/21/04
Well #: T.O. 2 Effective Date: 11/13/04
Operator: TEXACO EXPLORATION & PROD INC Abatement Date: 12/03/04
Case #: CAS037494 FAC ID: Corrected Date: 12/03/04
Form: I FAC NAME: Followup Date: 12/04/04
Assessment: \$0 Inspector: 5 SPARKS R Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 10/25/04

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

You have failed to give 24 hour notice prior to spudding USL TO-2. According to your APD's "General Conditions of Approval," Section 3 -- "Notice shall be given to the BLM, a minimum of 24 hours prior to commencing drilling/completion/recompletion/abandonment operations. Please send a letter describing how this problem will be corrected in future.

Office: BU ID: BU8079
Unique INC #: MB-05-06 Well Name: JEFFERS DRAW THRONE ID Date: 12/14/04
Well #: 7-11WA Effective Date: 12/14/04
Operator: PRIMA OIL & GAS CO Abatement Date: 12/15/04
Case #: WYW146800 FAC ID: Corrected Date: 12/14/04
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (b)

Remarks Date: 12/14/04

You have failed to identify the drill site. You must properly identify the drill site.

Office: BU ID: BU8043
Unique INC #: MB-05-02 Well Name: HIGHLAND UNIT HU FED ID Date: 11/30/04
Well #: 14-22 Effective Date: 11/30/04
Operator: LANCE OIL + GAS CO INC Abatement Date: 12/01/04
Case #: WYW151581X FAC ID: Corrected Date: 12/06/04
Form: 1 FAC NAME: Followup Date: 12/06/04
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: COA's

Remarks Date: 11/30/04

You have failed to comply with the COA's, in having a 30' non-flammable bloolie line. You must comply with the COA's by installing a 30' non-flammable bloolie line.

Office: BU ID: BU8056
Unique INC #: MB-05-03 Well Name: HIGHLAND UNIT HU FED ID Date: 12/06/04
Well #: 14-22 Effective Date: 12/07/04
Operator: LANCE OIL + GAS CO INC Abatement Date:
Case #: WYW151581X FAC ID: Corrected Date: 01/25/05
Form: 1 FAC NAME: Followup Date: 01/25/05
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: Site Specific COA's

Remarks Date: 12/06/04

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

You have failed to line the reserve pits on this location per Site Specific COA;s. You must line pits that are required to be lined. You must submit documentation to this office as to why these conditions were not met.

Office: BU ID: BU8042
Unique INC #: MB-05-01 Well Name: COAL GULCH U CGU FED ID Date: 11/30/04
Well #: 13-27 Effective Date: 11/30/04
Operator: LANCE OIL + GAS CO INC Abatement Date: 12/01/04
Case #: WYW152950X FAC ID: Corrected Date: 12/06/04
Form: 1 FAC NAME: Followup Date: 12/06/04
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: COA's

Remarks Date: 11/30/04

You have failed to meet the COA's requirement for a 30' non-flammable blooie line. You must comply with the COA's and install a 30' non-falmmable blooie line.

Office: BU ID: BU8156
Unique INC #: MB-05-08 Well Name: MONTGOMERY DRAW YONKEE ID Date: 01/31/05
Well #: 34-41WA Effective Date: 02/01/05
Operator: PETRO-CANADA RES (USA) INC Abatement Date: 02/10/05
Case #: WYW31336 FAC ID: Corrected Date: 02/10/05
Form: 1 FAC NAME: Followup Date: 02/23/05
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 1
Authority Ref: Site specific COA's

Remarks Date: 01/31/05

You have failed to line the drilling pits as specified in the Site Specific COA's. (COA 2.3.3----#12). You must submit a letter to the Buffalo Field Office within 10 days. The letter must contain the reasons why this happened, how this happened, and what will be done in the future to make sure this incident is not repeated .

Office: BU ID: BU7995
Unique INC #: KB05002 Well Name: N PLEASANTVILLE I D MANKIN ID Date: 11/02/04
Well #: 43-35 Effective Date: 11/02/04
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 11/30/04
Case #: WYW32227 FAC ID: Corrected Date: 11/30/04
Form: 1 FAC NAME: Followup Date:
Assessment: \$500 Inspector: BRUS Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.3-1(c)

Remarks Date: 11/04/04

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Received a Sundry from Williams for the relocation of this well August 13, 2004. The sundry was received by the NRS 8-16-04. The company was notified that more information was required (ie map, cultural survey, etc.) 08-23-04. A new map was received in the office 08-26-04. The LIE noted Williams would require an exception location for the move. On 9-20-04, the LIE reported that the WOGCC approved the exception location for footages that did not agree with the footages on the location change sundry or well plat. The operator reported the well spudding 9-28-04. According to the Williams drilling foreman, Rex Lynde, BFO PET and NRS were on site in July to relocated the well. However, the sundry has not been approved as of today. The exception location approval from the WOGCC will have to be ammended to the correct footages. I visited the location 11-2-04. The well was drilled - wellhead installed and the pit still open and fenced.

Office: BU			ID: BU8159
Unique INC #: LMF05-36I	Well Name: CDU	ID Date: 02/02/05	
	Well #: 140	Effective Date: 02/02/05	
Operator: MERITAGE ENERGY PARTNERS LLC		Abatement Date: 02/03/05	
Case #: 8910210760	FAC ID:	Corrected Date: 02/03/05	
Form: I	FAC NAME:	Followup Date: 02/03/05	
Assessment: \$0	Inspector: FOX	Extend Date:	
Gravity: 3			
Authority Ref: Onshore Order 2 III.A.1.			

Remarks Date: 02/02/05

During a rig inspection on 2/2/05, it was discovered that the flare line and the off-side choke line were disconnected. The drilling crew was drilling at 3324 feet. This is in violation of Onshore Order 2 in that drilling had commenced without the approved BOPE installed. Ben Stromberge of Meritage Energy Partners LLC was contacted by telephone at 12:45. He was given notice that said violation needed to be corrected within twenty-four hours. Corrective action: install BOPE as required by Onshore Order 2. Please direct questions to Lisa-Marrie Fox at (307) 684-1052.

Office: BU			ID: BU7934
Unique INC #: MH0501	Well Name: WEST RECLUSE FED	ID Date: 10/04/04	
	Well #: 11-8W	Effective Date: 10/04/04	
Operator: NORTH FINN, LLC		Abatement Date: 10/11/04	
Case #: WYW129531	FAC ID:	Corrected Date: 10/12/04	
Form: I	FAC NAME:	Followup Date: 10/14/04	
Assessment: \$0	Inspector: HAINES	Extend Date:	
Gravity: 1			
Authority Ref: Conditions of Approval			

Remarks Date: 10/04/04

During a field inspection on 10/4/04 it was found that a 30' Blooie line was not being used. This is violation of the Conditions of Approval. You shall install and use a 30' Blooie Line. Failure to use the proper length of Blooie Line will lead to an immediate shut down of drilling operations. If there are any questions contact Mark Haines at 307 - 684 - 1065 or Lee Greaves at 307 - 684 - 1152.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: BU ID: BU7971
Unique INC #: MH0503 Well Name: PETROX BIG GEORGE ID Date: 10/19/04
Well #: 7-6 Effective Date: 10/19/04
Operator: PETROX RESOURCES INC Abatement Date: 11/16/04
Case #: WYW145623 FAC ID: Corrected Date: 10/20/04
Form: I FAC NAME: Followup Date: 10/21/04
Assessment: \$0 Inspector: HAINES Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(a)(b)

Remarks Date: 10/20/04

During a field inspection on 10/19/2004, it was found that a well sign was not installed. You shall install a well sign within 20 Days. If there are any question contact Mark Haines at 307-684-1065 or Rafael Navarrete at 307-684-1165.

Office: BU ID: BU7972
Unique INC #: MH0504 Well Name: PETROX BIG GEORGE ID Date: 10/19/04
Well #: 7-6 Effective Date: 10/19/04
Operator: PETROX RESOURCES INC Abatement Date: 10/20/04
Case #: WYW145623 FAC ID: Corrected Date: 10/19/04
Form: I FAC NAME: Followup Date: 10/20/04
Assessment: \$0 Inspector: HAINES Extend Date:
Gravity: 1
Authority Ref: Conditions of Approval

Remarks Date: 10/20/04

On 10/19/2004 during a field inspection, it was found that a 30' Blooie Line was not being used. This is a violation of the Conditons of Approval. You shall install and use a 30' Blooie Line to the inside of the pit whenever drilling out from under the surface casing. Failure to do this will lead to an immediate assessment and shut down of all drilling operations. If there are any questions contact Mark Haines at 307-684-1065 or Rafeal Navarrete. (Company Rep was contacted on 10/19/04)

Office: BU ID: BU9050
Unique INC #: MH0556 Well Name: PETROX BIG GEORGE ADD ID Date: 08/18/05
Well #: 2-1 Effective Date: 08/18/05
Operator: PETROX RESOURCES INC Abatement Date: 08/19/05
Case #: WYW145623 FAC ID: Corrected Date: 08/19/05
Form: I FAC NAME: Followup Date: 08/19/05
Assessment: \$0 Inspector: HAINES Extend Date:
Gravity: 1
Authority Ref: Conditions of Approval

Remarks Date: 08/18/05

The rig was drilling with a PVC pipe flowline. The conditons of approval state they must use a flowline constructed of a non-flamable material. It was also not 30' in length.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: BU ID: BU8941
Unique INC #: MH0558 Well Name: CCU CAT CREEK FEDERAL ID Date: 08/08/05
Well #: 32-20 Effective Date: 08/08/05
Operator: BILL BARRETT CORPORATION Abatement Date: 08/09/05
Case #: WYW152373X FAC ID: Corrected Date: 08/08/05
Form: I FAC NAME: Followup Date: 08/09/05
Assessment: \$0 Inspector: HAINES Extend Date:
Gravity: 1
Authority Ref: Conditions of Approval

Remarks Date: 08/08/05

On a field inspection it was found that the flowline was not 30' from the well bore. You shall install a 30' flowline within 24 hours.

Office: BU ID: BU7969
Unique INC #: RN-05-1 Well Name: WEST RECLUSE FED ID Date: 10/13/04
Well #: 12-9W Effective Date: 10/13/04
Operator: NORTH FINN, LLC Abatement Date: 10/13/04
Case #: WYW129531 FAC ID: Corrected Date: 10/13/04
Form: I FAC NAME: Followup Date: 10/13/04
Assessment: \$500 Inspector: NAVARRETTE Extend Date:
Gravity: 1
Authority Ref: Onshore Order #2

Remarks Date: 10/13/04

During a field inspection on 10/13/04 it was found that the diverter head was on the well but no rubber was in the head . You have failed to comply with the Condition of Approval. You must install the diverter that is in working order. Failure to do so will be an immediate shut in of all operations within this POD (WEST RECLUSE) and incur assessment of \$500.00 per day from the day of drilling out the shoe. The rubbers were installed while the inspector was on location.

Office: BU ID: BU8060
Unique INC #: RN-05-22 Well Name: MONTGOMERY DRAW FLOYD ID Date: 12/07/04
Well #: 24-41WA Effective Date: 12/07/04
Operator: PRIMA OIL & GAS CO Abatement Date: 01/03/05
Case #: WYW131736 FAC ID: Corrected Date: 01/10/05
Form: I FAC NAME: Followup Date: 01/10/05
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 3
Authority Ref: 43 CFR3162.5-1(b)

Remarks Date: 12/08/04

Drill cutting and drilling foam were blown out the back of the pit and down the hill. You must clean up all the contaminated soils

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: BU ID: BU9171
Unique INC #: RN-05-168 Well Name: SLPU FED ID Date: 08/30/05
Well #: 14-8H Effective Date: 08/30/05
Operator: MEDICINE BOW OPERATING CO Abatement Date: 08/31/05
Case #: WYW142812 FAC ID: Corrected Date: 09/01/05
Form: I FAC NAME: Followup Date: 09/01/05
Assessment: \$5,000 Inspector: NAVARRETTE Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3164.1 OO#2.III.2.a.III

Remarks Date: 09/29/05

Blow out preventer (BOP) and related equipment(BOPE) shall be installed, maintained , and tested in a manner necessary to insure well control and shall be in operational prior to drilling the surface casing shoe. Specifically: You failed to install and maintain kill line on BOP, and you failed to install the remote control.

Office: BU ID: BU9170
Unique INC #: RN-05-171 Well Name: SLPU FED ID Date: 08/30/05
Well #: 14-32H Effective Date: 08/31/05
Operator: MEDICINE BOW OPERATING CO Abatement Date: 08/31/05
Case #: WYW144513 FAC ID: Corrected Date: 08/31/05
Form: I FAC NAME: Followup Date: 08/31/05
Assessment: \$2,000 Inspector: NAVARRETTE Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3164.1

Remarks Date: 09/29/05

You have failed to install and maintain remote control. You must install the remote control and maintain it in working order per Oshore Order # 2 III.(h) remote control shall be readily accessible to the driller. Remote control for all 3M or graeter system shall be capable of closing all preventers.

Office: BU ID: BU8006
Unique INC #: RN-05-2 Well Name: PETROX BIG GEORGE ID Date: 11/09/04
Well #: 22-10 Effective Date: 11/09/04
Operator: PETROX RESOURCES INC Abatement Date: 11/16/04
Case #: WYW145623 FAC ID: Corrected Date: 11/17/04
Form: I FAC NAME: Followup Date: 11/17/04
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(a)

Remarks Date: 11/09/04

You have failed to maintain the well identification that was on a cardboard box in a legible condition. You must maintain all well identification in a legible condition

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: BU ID: BU8007
Unique INC #: RN-05-3 Well Name: PETROX BIG GEORGE ID Date: 11/09/04
Well #: 22-10 Effective Date: 11/09/04
Operator: PETROX RESOURCES INC Abatement Date: 11/16/04
Case #: WYW145623 FAC ID: Corrected Date: 11/17/04
Form: I FAC NAME: Followup Date: 11/17/04
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.5-1(b)

Remarks Date: 11/09/04

You failed to report the spill of drill cuttings and foam out the back of the pit . You must clean up this spill by removing all contaminated soils.

Office: BU ID: BU8014
Unique INC #: RN-05-10 Well Name: PETROX BIG GEORGE ID Date: 11/16/04
Well #: 5-3 Effective Date: 11/16/04
Operator: PETROX RESOURCES INC Abatement Date: 11/22/04
Case #: WYW145623 FAC ID: Corrected Date: 12/02/04
Form: I FAC NAME: Followup Date: 12/02/04
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.1(a) & condition of Approval

Remarks Date: 11/16/04

The casing is leaking thru the cement. You must log this well and repair the leaking of gas and water. You are required to call Rafael Navarrette at 307-684-1165, three hours before running any logs or cement.

Office: BU ID: BU8013
Unique INC #: RN-05-9 Well Name: PETROX BIG GEORGE ID Date: 11/15/04
Well #: 7-6 Effective Date: 11/15/04
Operator: PETROX RESOURCES INC Abatement Date: 11/22/04
Case #: WYW145623 FAC ID: Corrected Date: 11/30/04
Form: I FAC NAME: Followup Date: 11/30/04
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.1(a) & condition of approval

Remarks Date: 11/16/04

You have failed to comply with the conditions of approval for cementing of casing. You must log this well and do the remedial cement. You are required to call Rafael Navarrette at 307-684-1165, three hours before running any logs or cement.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: BU ID: BU9104
Unique INC #: SAM40-05 Well Name: ALL NIGHT CK V TURNER ID Date: 07/25/05
Well #: 12-18 Effective Date: 07/25/05
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 07/25/05
Case #: WYW130590 FAC ID: Corrected Date: 07/25/05
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: SHEPPARD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1/COAs

Remarks Date: 07/25/05

Failed to report spud date 24 hours prior to spud according to the Conditions of approval. Corrective Action: All future spud dates must be reported 24 hours prior to spuds.

Office: BU ID: BU8048
Unique INC #: JW05-11-I Well Name: MUSTANG II POD ID Date: 12/01/04
Well #: 41-5WA Effective Date: 12/01/04
Operator: CH4 ENERGY LLC Abatement Date: 01/06/05
Case #: WYW129023 FAC ID: Corrected Date: 12/10/04
Form: I FAC NAME: Followup Date: 12/14/04
Assessment: \$0 Inspector: WALKER Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.6(b)

Remarks Date: 12/01/04

Follow-up inspection of drilling location shows that well 41-5WA does not have a well sign. 43CFR3162.6(b) requires all federal wells be identified from the time they are spudded until they are permanently abandon. Corrective Action: Please install a permanent sign at well 41-5WA showing operator name, well name and number, Federal lease number and surveyed legal description. If you have any question call Jerry Walker at 307-684-1167. Thank you

Office: BU ID: BU8424
Unique INC #: JW05-63-I Well Name: SLPU FED ID Date: 04/06/05
Well #: 14-21H Effective Date: 04/06/05
Operator: MEDICINE BOW OPERATING CO Abatement Date: 04/07/05
Case #: WYW138435 FAC ID: Corrected Date: 04/08/05
Form: I FAC NAME: Followup Date: 04/08/05
Assessment: \$0 Inspector: WALKER Extend Date:
Gravity: 3
Authority Ref: Onshore Order No.2,III,A,2,a

Remarks Date: 04/06/05

On April 6, 2005, conducted drilling inspection of Federal well 14-21H. The kill side of the BOP stack did not have a kill line installed. The kill line was not available to be hooked up. Talked with Toolpusher about installing kill line. Corrective Action: The kill line must be installed at all times during drilling operations.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: BU ID: BU8425
Unique INC #: JW05-64-I Well Name: SLPU FED ID Date: 04/06/05
Well #: 14-21H Effective Date: 04/06/05
Operator: MEDICINE BOW OPERATING CO Abatement Date: 04/07/05
Case #: WYW138435 FAC ID: Corrected Date: 04/08/05
Form: I FAC NAME: Followup Date: 04/08/05
Assessment: \$0 Inspector: WALKER Extend Date:
Gravity: 3
Authority Ref: Onshore Order No.2,III,A,2,a

Remarks Date: 04/06/05

On April 6, 2005, conducted drilling inspection of Federal well 14-21H. The outside valve on the choke side of the BOP does not have a handle on it. Talked with Toolpusher about installing a handle on valve. Corrective Action: All valves on the BOP must have handles and be easy to operate during drilling operations.

Office: BU ID: BU8423
Unique INC #: JW05-62-I Well Name: SLPU FED ID Date: 04/06/05
Well #: 14-21H Effective Date: 04/06/05
Operator: MEDICINE BOW OPERATING CO Abatement Date: 04/22/05
Case #: WYW138435 FAC ID: Corrected Date: 04/26/05
Form: I FAC NAME: Followup Date: 05/02/05
Assessment: \$0 Inspector: WALKER Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.6(b)

Remarks Date: 04/06/05

On April 6, 2005, conducted drilling inspection of Federal well 14-21H. Well does not have a well sign. 43CFR3162.6(b) requires a well to be identified from the day it is spudded until it is permanently abandon. Corrective Action: Please install a well sign showing Operator name, well name and number, Federal lease number and surveyed legal description. If you have any questions, please call Jerry Walker at 307-684-1167. Thank you

Office: BU ID: BU8797
Unique INC #: JW05-81-I Well Name: MUMMA DRAW WC FED ID Date: 05/25/05
Well #: 09CW-23 Effective Date: 05/25/05
Operator: CH4 ENERGY LLC Abatement Date: 05/25/05
Case #: WYW144496 FAC ID: Corrected Date: 05/25/05
Form: I FAC NAME: Followup Date: 05/25/05
Assessment: \$0 Inspector: WALKER Extend Date:
Gravity: 3
Authority Ref: COA's

Remarks Date: 05/25/05

Drilling inspection of Well 43-23-5373CW shows that the nearest edge of the drilling pit is 18 feet from The well bore. BLM requires the nearest edge of the pit to be a minimum of 30 feet from the well bore. Corrective Action: In the future the nearest edge of all drilling pits shall be a minimum of 30 feet from the wellbore. Pits at wells 32-23 and 41-23 (already dug) will be allowed to be used as is to prevent additional surface disturbance

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: BU ID: BU8796
Unique INC #: JW05-82-I Well Name: MUMMA DRAW WC FED ID Date: 05/25/05
Well #: 09CW-23 Effective Date: 05/25/05
Operator: CH4 ENERGY LLC Abatement Date: 05/25/05
Case #: WYW144496 FAC ID: Corrected Date: 05/25/05
Form: I FAC NAME: Followup Date: 05/25/05
Assessment: \$0 Inspector: WALKER Extend Date:
Gravity: 3
Authority Ref: COA's

Remarks Date: 05/25/05

Drilling inspection of Well 43-23-5373CW shows that the drilling pit was not fenced. BLM requires that drilling pits be fenced during drilling operations and after until pit is closed. Corrective Action: A Roustabout crew arrived and put up fence around drilling pit. In the future, Please Ensure that drilling pits are properly fenced during and after drilling operations. Thank you

Office: BU ID: BU8022
Unique INC #: JW05-10-I Well Name: MUSTANG M ODEGARD ID Date: 11/16/04
Well #: 27ACKWA-3 Effective Date: 11/16/04
Operator: DEVON ENERGY PRODUCTION CO, LP Abatement Date: 12/22/04
Case #: WYW3106 FAC ID: Corrected Date: 11/30/04
Form: I FAC NAME: Followup Date: 12/02/04
Assessment: \$0 Inspector: WALKER Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.6(b)

Remarks Date: 11/16/04

Inspection of location shows that well 27K-3 does not have a well sign. 43 CFR 3162.6 requires all Federal wells to have an identification sign from the time they are spudded until they are permanently abandon. Corrective Action: Install a sign that displays operator name, well name and number federal lease number and location. Thank you

Office: CA ID: CA2221
Unique INC #: L05-15 Well Name: ID Date: 12/10/04
Well #: Effective Date: 12/22/04
Operator: BREITBURN ENERGY COMPANY LLC Abatement Date: 01/15/05
Case #: WYW146610A FAC ID: A Corrected Date: 12/21/04
Form: I FAC NAME: LOST DOME Followup Date: 12/27/04
Assessment: \$0 Inspector: LONG Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order No. 6,III,D,2,b.

Remarks Date: 12/10/04

Stairs leading to top of oil tanks must be chained to restrict entry. Please install access restricting device(s) within above abatement period. (1/15/2005). Chain or gate should also be marked with hazard warning.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: CB ID: CB18043
Unique INC #: 04-JA-115 Well Name: WERSELL FEDERAL ID Date: 09/07/04
Well #: 2 Effective Date:
Operator: CIMAREX ENERGY CO Abatement Date: 10/07/04
Case #: NMNM0454018 FAC ID: Corrected Date: 10/15/04
Form: 1 FAC NAME: Followup Date: 10/15/04
Assessment: \$0 Inspector: AMOS Extend Date:
Gravity: 3
Authority Ref: ONSHORE ORDER 6.III.D.3.a,b, & c

Remarks Date: 09/07/04

THE ABOVE REFERENCED WELL DOES NOT MEET THE REQUIREMENTS OF ONSHORE ORDER. INSTALL H2S WARNING SIGN AT THE ENTRANCE TO WELL. LOCATION IS FENCED, FENCE IS DOWN IN A COUPLE OF AREAS. REPAIR FENCING. WATER DISPOSAL LINE CROSSING UNDER THE STATE HIGHWAY. SINAGE REQUIRED ON BOTH SIDES OF ROADWAY SHOWING H2S AND RESPONSIBLE PARTY, CONTACTS. COMPLY WITH REQUIREMENTS.

Office: CB ID: CB18175
Unique INC #: 05-JA-013 Well Name: ID Date: 10/29/04
Well #: Effective Date:
Operator: SOUTHWEST ROYALTIES INC Abatement Date: 12/02/04
Case #: NMNM14768B FAC ID: A Corrected Date: 12/28/04
Form: 1 FAC NAME: WILDERSPIN Followup Date: 12/28/04
Assessment: \$0 Inspector: AMOS Extend Date:
Gravity: 3
Authority Ref: ONSHORE ORDER 6.III.A.2.b

Remarks Date: 10/29/04

H2S CONCENTRATION EXCEEDS 100 PPM. OPERATOR REQUIRED TO SUBMIT H2S CONCENTRATION. IF GREATER THAN 100 PPM IN THE GAS STREAM A RADII OF EXPOSURE IS TO BE SUBMITTED FOR BOTH 100 PPM AND 500 PPM. SUBMIT CONCENTRATION AND R0E IF REQUIRED. INSTALL WARNING SIGNS AT FACILITY TO INCLUDE WINDSOCK.

Office: CB ID: CB18190
Unique INC #: 05-JA-020 Well Name: ID Date: 11/09/04
Well #: Effective Date:
Operator: VINTAGE DRILLING, L.L.C. Abatement Date: 12/09/04
Case #: NMNM71024X FAC ID: A, B Corrected Date: 12/29/04
Form: 1 FAC NAME: RJU CTB, RJU INJ PLANT Followup Date: 12/29/04
Assessment: \$0 Inspector: AMOS Extend Date:
Gravity: 3
Authority Ref: ONSHORE ORDER 6.III.A.2.b

Remarks Date: 11/09/04

PULLED H2S SAMPLE FROM GAS STREAM. SIGNIFICANT AMOUNT H2S, MAXED SAMPLE TUBE. TEST THE H2S CONCENTRATION OF THE GAS STREAM AND OIL STORAGE TANK (STV) FOR THE CENTRAL TANK BATTERY AND PROVIDE THE RESULTS TO THIS OFFICE. SUBMIT RADII OF EXPOSURE IF CONCENTRATION WARRANTS. INSTALL WINDSOCKS AT BOTH FACILITIES. H2S WARNING SIGNS NEED TO BE MAINTAINED, NO LONGER LEGIBLE FROM ANY DISTANCE.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: CB ID: CB18563
Unique INC #: 05-DC-282 Well Name: MARINE 19 FEDERAL ID Date: 08/17/05
Well #: 1 Effective Date: 08/17/05
Operator: LATIGO PETROLEUM INC Abatement Date: 08/17/05
Case #: NMNM109756 FAC ID: Corrected Date: 08/18/05
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: CLEGHORN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a), ONSHORE ORDER 2, III,A,2,g

Remarks Date: 08/17/05

FAILURE TO COMPLY WITH ONSHORE ORDERS. FAILURE TO INSTALL A VALVE IN THE CLOSING LINE AS CLOSE AS POSSIBLE TO THE ANNULAR PREVENTER TO ACT AS A LOCKING DEVICE DURING DRILLING OPERATIONS. INSTALL VALVE ON ANNULAR PER ONSHORE ORDERS.

Office: CB ID: CB18562
Unique INC #: 05-DC-281 Well Name: MARINE 19 FEDERAL ID Date: 08/17/05
Well #: 1 Effective Date: 08/17/05
Operator: LATIGO PETROLEUM INC Abatement Date: 08/17/05
Case #: NMNM109756 FAC ID: Corrected Date: 08/18/05
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: CLEGHORN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a), APD COA'S

Remarks Date: 08/17/05

FAILURE TO COMPLY WITH CONDITIONS OF APPROVAL. FAILURE TO NOTIFY BLM FOR A WELL SPUD, PRIOR TO SETTING CASINGS AND CEMENTING, AND BOP TESTS NOTIFY BLM IN SUFFICIENT TIME FOR A BLM REPRESENTATIVE TO WITNESS WELL SPUDS, PRIOR TO SETTING CASINGS AND CEMENTING, AND BOP TESTS, IN SUFFICIENT TIME FOR A BLM REPRESENTATIVE TO WITNESS. THE ON-CALL TELEPHONE NUMBER IS: 505-361-2822.. IF YOU HAVE ANY QUESTIONS CALL DON CLEGHORN AT 505-234-5906 OR JIM AMOS AT 505-234-5909.

Office: CB ID: CB18572
Unique INC #: 05-DC-283 Well Name: BURCH KEELY UNIT ID Date: 08/24/05
Well #: 384 Effective Date: 08/24/05
Operator: MARBOB ENERGY CORPORATION Abatement Date: 08/25/05
Case #: NMNM88525X FAC ID: Corrected Date: 08/25/05
Form: 1 FAC NAME: Followup Date: 08/26/05
Assessment: \$0 Inspector: CLEGHORN Extend Date:
Gravity: 3
Authority Ref: ONSHORE ORDER #2,III,A,2,b,iv

Remarks Date: 08/24/05

COMMON LIQUID-FILLED PRESSURE GAUGE BEING USED ON CHOKE MANIFOLD---REPLACE PRESSURE GAUGE WITH TYPE DESIGNED FOR DRILLING FLUID SERVICE.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: CB ID: CB18573
Unique INC #: 05-DC-284 Well Name: BURCH KEELY UNIT ID Date: 08/24/05
Well #: 384 Effective Date: 08/24/05
Operator: MARBOB ENERGY CORPORATION Abatement Date: 08/25/05
Case #: NMNM88525X FAC ID: Corrected Date: 08/25/05
Form: 1 FAC NAME: Followup Date: 08/25/05
Assessment: \$0 Inspector: CLEGHORN Extend Date:
Gravity: 3
Authority Ref: ONSHORE ORDER #2,III,A,2,g

Remarks Date: 08/24/05

HAND WHEELS NOT ON BOP---INSTALL HAND WHEELS PER ONSHORE ORDERS.

Office: CB ID: CB18265
Unique INC #: 04-PS-085 Well Name: FEDERAL COM ID Date: 12/01/04
Well #: 2 Effective Date: 12/14/04
Operator: CHI OPERATING INCORPORATED Abatement Date: 01/04/05
Case #: NMNM0375257A FAC ID: Corrected Date: 01/14/05
Form: 1 FAC NAME: Followup Date: 01/14/05
Assessment: \$0 Inspector: SWARTZ Extend Date:
Gravity: 3
Authority Ref: APD - Conditions of Approval dw

Remarks Date: 12/01/04

The SPECIAL DRILLING STIPULATIONS requirement to "construct a 3 ft. berm along the north edge of pad to prevent run-off to enter pad from adjacent drainage" has not been met. Construct the berm.

Office: CB ID: CB18263
Unique INC #: 04-PS-083 Well Name: FEDERAL COM ID Date: 12/01/04
Well #: 2 Effective Date: 12/14/04
Operator: CHI OPERATING INCORPORATED Abatement Date: 01/04/05
Case #: NMNM0375257A FAC ID: Corrected Date: 12/07/04
Form: 1 FAC NAME: Followup Date: 12/20/04
Assessment: \$0 Inspector: SWARTZ Extend Date:
Gravity: 3
Authority Ref: Onshore Order #1,III.G.3.f.

Remarks Date: 12/01/04

An approved drilling permit and was not on location during inspection of the surface casing cement procedure. Future continuation of this practice will be used to establish a "consistent pattern" as mentioned by 43 CFR 3160.0-5 and 3163.2(a)(b) when linked to other Application for Permit to Drill or Reenter (Condition of Approval) compliance issues. For regulation lookup quotes, see <http://www.nm.blm.gov/>, click Oil & Gas under "Programs", and select "Onshore Oil & Gas Operations". Acknowledge the receipt and knowledge of this documentation by your signature.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: CB ID: CB18264
Unique INC #: 04-PS-084 Well Name: FEDERAL COM ID Date: 12/01/04
Well #: 2 Effective Date: 12/14/04
Operator: CHI OPERATING INCORPORATED Abatement Date: 01/04/05
Case #: NMNM0375257A FAC ID: Corrected Date: 12/07/04
Form: 1 FAC NAME: Followup Date: 12/09/04
Assessment: \$0 Inspector: SWARTZ Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 12/01/04

The requirement for a legible well sign installed and maintained in a conspicuous place from the spud date until final abandonment has been violated at the noted site. Install the required sign as per requirements. The following is an example of a satisfactory well sign: BLANK OIL COMPANY SMITH "A" FEDERAL WELL NO. 2 1980'FNL & 660'FEL, SEC 26, T17S, R33E API 30 015 12345 UNIT NO NM-12345 (use the lease NO if not in a UNIT) See regulations @ <http://www.nm.blm.gov/> under Programs click Oil & Gas , then Onshore Oil & Gas Operations.

Office: CB ID: CB18244
Unique INC #: 04-PS-082 Well Name: PARKWAY DELAWARE UNIT ID Date: 11/30/04
Well #: 306 Effective Date: 12/09/04
Operator: ST MARY LAND & EXPLORATION CO Abatement Date: 12/29/04
Case #: NMNM88491X FAC ID: Corrected Date: 12/06/04
Form: 1 FAC NAME: Followup Date: 12/09/04
Assessment: \$0 Inspector: SWARTZ Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3160.1.a. , Conditions of Approval

Remarks Date: 11/30/04

The drilling log for well #306 for the dates of 11/17/04 & 11/18/04 indicate that waiting on cement time was inadequate when compared to the approved Application for Permit to Drill or Deepen - Conditions of Approval, R-111-P Potash Area stipulation. This Incident of Noncompliance is for documentation only. It may be used to establish a "consistent pattern" as mentioned by 43 CFR 3160.0-5 and 3163.2(a)(b) if linked to future COA compliance issues. For regulation lookup quotes, see <http://www.nm.blm.gov/> , click Oil & Gas under "Programs", and select "Onshore Oil & Gas Operations". Acknowledge the receipt and knowledge of this documentation by your signature.

Office: CB ID: CB18302
Unique INC #: 05-DW-005 Well Name: RUGER 31 FEDERAL ID Date: 12/09/04
Well #: 1 Effective Date: 12/09/04
Operator: MEWBOURNE OIL COMPANY Abatement Date:
Case #: NMNM13237 FAC ID: Corrected Date: 12/10/04
Form: 1 FAC NAME: Followup Date: 12/10/04
Assessment: \$0 Inspector: WHITLOCK Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1(a)/OO #2,III,A,2,h/43CFR3163.1(a)

Remarks Date: 12/09/04

FAILURE TO COMPLY WITH WRITTEN ORDER 05-DW-005W. AS PER CONVERSATION WITH MICKEY YOUNG 12/9/05 @1500hrs. DRILLING MAY CONTINUE UNTIL YOU REACH A DEPTH OF 500' PRIOR TO REACHING THE TOP OF THE WOLF CAMP FORMATION. AT THAT TIME YOU MUST DO ONE OF THE FOLLOWING. 1) MOVE FLOOR CONTROLS TO THE DRILLING FLOOR AND PLACE READILY ACCESSIBLE TO THE DRILLER OR 2) HAVE A DECISION ON YOUR APPEAL THAT STATES THAT FLOOR CONTROL CAN REMAIN IN PLACE. IF FLOOR CONTROLS ARE MOVED CONTACT THIS OFFICE TO WITNESS TESTING OF CONTROLS. ALSO CONTACT THIS OFFICE WHEN 500' PRIOR TO WOLF CAMP HAS BEEN REACHED.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: FE ID: iFE13108
Unique INC #: 05GLB001 Well Name: ENGLISH ID Date: 10/13/04
Well #: 21 Effective Date: 10/22/04
Operator: MOUNTAIN STATES PETRO CORP Abatement Date: 10/29/04
Case #: I149IND7180 FAC ID: Corrected Date: 11/01/04
Form: I FAC NAME: Followup Date: 11/11/04
Assessment: \$0 Inspector: LESLIE-BOB Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 10/13/04

Upon a follow up inspection of this well, I noticed the area near the green pump jack had eroded from recent rains. If it should rain again, this pump jack may fall over. You must remove this pump jack from said location.

Office: FE ID: iFE13082
Unique INC #: 70VU002 Well Name: ID Date: 09/21/04
Well #: Effective Date: 10/05/04
Operator: STONE ENERGY LLC Abatement Date: 10/15/04
Case #: 1420603248 FAC ID: 2 Corrected Date: 11/12/04
Form: I FAC NAME: DESERT CREEK Followup Date:
Assessment: \$0 Inspector: UENTILLIE Extend Date:
Gravity: 3
Authority Ref: 43 cfr 3162.5-3

Remarks Date: 09/21/04

You must install and maintain at least 1 permanent wind indicator so that wind direction can be easily determined at or approaching the storage tank(s) . Currently there is no wind sock.

Office: GF ID: GF2407
Unique INC #: AP-1-05 Well Name: FEDERAL ID Date: 09/27/04
Well #: 2470-3 Effective Date: 09/30/04
Operator: NOBLE ENERGY INC Abatement Date: 10/12/04
Case #: MTM68678B FAC ID: Corrected Date: 10/20/04
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: PARROTT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-1(a)

Remarks Date: 09/27/04

Operator failed to notify the BLM Archaeologist prior to well pad or pipeline construction as instructed in the Conditions of Approval, Item 1 dated September 22, 2004. This INC cannot be abated since the well pad has been built and the well has been drilled. However, future failure to notify incidences will result in immediate shut down of any activity until the Condition is met sufficiently to the BLM Authorized Officer.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: GF ID: GF2416
Unique INC #: AP-8-05 Well Name: MRFU ID Date: 12/07/04
Well #: 1731-1 Effective Date: 12/22/04
Operator: DECKER OPERATING COMPANY LLC Abatement Date: 01/20/05
Case #: MTM87569X FAC ID: Corrected Date: 03/30/05
Form: I FAC NAME: Followup Date: 02/25/05
Assessment: \$0 Inspector: PARROTT Extend Date: 03/31/05
Gravity: 3
Authority Ref: 43 CFR 3163.1(a)

Remarks Date: 12/07/04

Operator created a new access road that was not approved in the APD. Operator must conduct a cultural inventory of the access road and submit a report by January 20, 2005. The unapproved access road goes north from the well head to the fence, turns east along the fence line, crosses through a gate and proceeds in a northwesterly direction to Well #831-1.

Office: GR ID: GR1249
Unique INC #: 053003 Well Name: MARIANNE FEDERAL ID Date: 11/18/04
Well #: 8-1 Effective Date: 11/19/04
Operator: FANCHER OIL LLC Abatement Date: 11/19/04
Case #: WYW147921 FAC ID: Corrected Date: 11/19/04
Form: I FAC NAME: Followup Date: 11/19/04
Assessment: \$0 Inspector: DEVOSS Extend Date:
Gravity: 3
Authority Ref: O.O.#2.III.A.1.

Remarks Date: 11/18/04

During a Drilling Inspection performed on 11/15/04 inspector found that the flare lines were not installed as required by regulations. Inspector instructed Steve Barnes to instal equipment as required. A follow up inspection was performed on the 18th and the flare lines were not found to be installed properly. More specifically flare lines did not reach the flare pit. Steve Barnes was instructed to increase flare lines to reach the flare pit.

Office: GR ID: GR1247
Unique INC #: 053001 Well Name: HALE ID Date: 11/01/04
Well #: 1-13H Effective Date: 11/05/04
Operator: SWEPI LP Abatement Date: 11/05/04
Case #: WYW156257X FAC ID: Corrected Date: 11/10/04
Form: I FAC NAME: Followup Date: 11/17/04
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 11/01/04

The operating rights owner or operator , as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. SWEPI LP dry hole spudded the Hale Fed. #1-13H (WYW 156257X, WYW 133068) with out notifying the Rock Springs Field Office 24 hrs. in advance as per the Conditions of Approval in the APD. The spud date and time will be reported verbal to the appropriate BLM Resource Area Office within 24 hours before spudding. Corrective action: Report spud date and time to appropriate BLM Resource Area Office within 24 hours before spudding as per COA's.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: GR ID: GR1214
Unique INC #: 043095 Well Name: BUTCHERKNIFE ID Date: 08/03/04
Well #: 1-25 Effective Date: 08/11/04
Operator: WESTERN NATURAL GAS INC Abatement Date: 08/31/04
Case #: WYW95320 FAC ID: A Corrected Date: 09/28/05
Form: I FAC NAME: BUTCHERKNIFE #1-25 Followup Date: 01/13/05
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: O.O.#6 III.,D.,3.,e.

Remarks Date: 08/03/04

Location does not have a Wind Direction Indicator. Install Wind Direction Indicator as required by Onshore Order #6.

Office: GR ID: GR1237
Unique INC #: 043115 Well Name: BUTCHERKNIFE ID Date: 09/01/04
Well #: 1-25 Effective Date: 09/09/04
Operator: WESTERN NATURAL GAS INC Abatement Date: 09/29/04
Case #: WYW95320 FAC ID: A Corrected Date: 09/28/05
Form: I FAC NAME: BUTCHERKNIFE #1-25 Followup Date: 01/13/05
Assessment: \$250 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: O.O.#6.,III.,D.,3.,e.

Remarks Date: 09/01/04

Location does not have a Wind Direction Indicator. Install Wind Direction Indicator as required by Onshore Oil and Gas Order #6.

Office: GR ID: GR1267
Unique INC #: 053030 Well Name: FEDERAL ID Date: 09/14/05
Well #: 1-28 Effective Date: 09/15/05
Operator: EAST RESOURCES INCORPORATED Abatement Date: 09/15/05
Case #: WYW163716X FAC ID: Corrected Date: 09/16/05
Form: I FAC NAME: Followup Date: 09/15/05
Assessment: \$0 Inspector: MOFFETT Extend Date:
Gravity: 3
Authority Ref: Onshore Order No.2 III.B.1.i.

Remarks Date: 09/14/05

Violation: A pressure integrity test was not performed as required. Perform required tests as mandated and record in the IADC. Corrective Action: Company rep, Mr. Paul Jones, was notified of the violation. No corrective action could be taken at this time, as several hundred feet of new hole had already been drilled. If recognized earlier, corrective action would have referenced Onshore Order No. 2.III.B.1.i.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: GS ID: GS5392
Unique INC #: EF05027 Well Name: GMU ID Date: 03/22/05
Well #: 26-14A (J26NW) Effective Date: 03/22/05
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 03/23/05
Case #: COC56608A FAC ID: Corrected Date: 03/22/05
Form: I FAC NAME: Followup Date: 03/23/05
Assessment: \$0 Inspector: FANCHER Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2, III. A. 1. and 2. b. ii.

Remarks Date: 03/22/05

A. Well Control Requirements 1. Blowout preventer (BOP) and related equipment (BOPE) shall be installed, used, maintained, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe unless otherwise approved by the APD. Commencement of drilling without the approved BOPE installed, unless otherwise approved, shall subject the operator to immediate assessment under 43 CFR 3163.1(b)(1). (2) Where noncompliance involves a minor violation, the authorized officer may subject the operating rights owner or operator, as appropriate, to an assessment of \$250 for failure to abate the violation or correct the default within the time allowed; ii. Choke manifold equipment configuration shall be functionally equivalent to the appropriate example diagram shown in Attachment 1 of this Order. In this case there was not a 3" choke line ran out to the pit.

Office: GS ID: GS5393
Unique INC #: EF05028 Well Name: GMU ID Date: 03/22/05
Well #: 26-14A (J26NW) Effective Date: 03/22/05
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 03/23/05
Case #: COC56608A FAC ID: Corrected Date: 03/23/05
Form: I FAC NAME: Followup Date: 03/23/05
Assessment: \$0 Inspector: FANCHER Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2, III. A. 1. and 2. g.

Remarks Date: 03/22/05

A. Well Control Requirements 1. Blowout preventer (BOP) and related equipment (BOPE) shall be installed, used, maintained, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe unless otherwise approved by the APD. Commencement of drilling without the approved BOPE installed, unless otherwise approved, shall subject the operator to immediate assessment under 43 CFR 3163.1(b)(1). (2) Where noncompliance involves a minor violation, the authorized officer may subject the operating rights owner or operator, as appropriate, to an assessment of \$250 for failure to abate the violation or correct the default within the time allowed; g. Minimum standards and enforcement provisions for locking devices. A manual locking device (i.e., hand wheels) or automatic locking devices shall be installed on all systems of 2M or greater. A valve shall be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve shall be maintained in the open position and shall be closed only when the power source for the accumulator system is inoperative. In this case the hand wheels on one side where not installed.

Office: GS ID: GS5391
Unique INC #: EF05026 Well Name: GMU ID Date: 03/22/05
Well #: 26-14A (J26NW) Effective Date: 03/22/05
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 03/23/05
Case #: COC56608A FAC ID: Corrected Date: 03/23/05
Form: I FAC NAME: Followup Date: 03/23/05
Assessment: \$0 Inspector: FANCHER Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2, III. A. 1. and 2. a. iii.

Remarks Date: 03/22/05

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

A. Well Control Requirements 1. Blowout preventer (BOP) and related equipment (BOPE) shall be installed, used, maintained, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe unless otherwise approved by the APD. Commencement of drilling without the approved BOPE installed, unless otherwise approved, shall subject the operator to immediate assessment under 43 CFR 3163.1(b)(1). Stating: (1) If the violation or default is not corrected within the time allowed, the authorized officer may subject the operating rights owner or operator, as appropriate, to an assessment of not more than \$500 per day for each day nonabatement continues where the violation or default is deemed a major violation; (2) Where noncompliance involves a minor violation, the authorized officer may subject the operating rights owner or operator, as appropriate, to an assessment of \$250 for failure to abate the violation or correct the default within the time allowed; In this case, a minor violation, the Kill Mud Line was not connected and there was not a connector to connect it to.

Office: GS ID: GS5695
Unique INC #: EF05041H Well Name: FEDERAL RWF ID Date: 07/01/05
Well #: 424-19 (24-19) Effective Date: 07/14/05
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 07/15/05
Case #: COC60132 FAC ID: Corrected Date: 07/12/05
Form: I FAC NAME: Followup Date: 12/21/05
Assessment: \$0 Inspector: FANCHER Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 1, I.1.

Remarks Date: 07/01/05

operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which (1) conforms with applicable Federal laws and regulations (2) conforms with the lease terms, lease stipulations, and conditions of approval We require 24 hour notice for running surface casing and a 24 hour notice for BOP testing, unless we are present at the surface job. Email notice works fine for spuds. But we have no way of knowing when TD is reached unless we are notified. Please notify your company men or this requirement.

Office: GS ID: GS5347
Unique INC #: EF05024 Well Name: TBI FEDERAL ID Date: 02/14/05
Well #: 36-4 (PF36) Effective Date: 02/15/05
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 02/15/05
Case #: COC66845 FAC ID: Corrected Date: 02/14/05
Form: I FAC NAME: Followup Date: 03/17/05
Assessment: \$0 Inspector: FANCHER Extend Date:
Gravity: 3
Authority Ref: Onshore Order 2, III.A.1.iv.

Remarks Date: 02/14/05

During a rig inspection we noted: that there was no Kill Line connected to BOP. Blowout preventer equipment (BOPE) shall be installed, used, maintained, ... to assure well control ... BOPE kill line must be installed to avoid assessment and shut down of operation.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: HO ID: HO10626
Unique INC #: JM-001-05R Well Name: JOHNS B FEDERAL ID Date: 07/19/05
Well #: 06 Effective Date: 07/19/05
Operator: CHISOS LTD Abatement Date: 07/19/05
Case #: NMLC058408B FAC ID: Corrected Date: 07/19/05
Form: I FAC NAME: Followup Date: 07/19/05
Assessment: \$0 Inspector: MCCORMICK Extend Date:
Gravity: 3
Authority Ref: OOGO #2 III. B. 1. f.

Remarks Date: 07/19/05

Onshore Order #2 states, surface casing shall have centralizers on the bottom three first joints of casing, minimum one per joint. Total of six were RIH, only one of the first joint. Future noncompliance will result in an assessment.

Office: JA ID: JA1887
Unique INC #: CRB-05-009 Well Name: USA (MM) ID Date: 11/15/04
Well #: 60 Effective Date: 11/15/04
Operator: EOG RESOURCES INCORPORATED Abatement Date: 11/16/04
Case #: LABLMA24527 FAC ID: Corrected Date: 11/16/04
Form: I FAC NAME: Followup Date: 11/19/04
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: ONSHORE OIL & GAS ORDER #2 PART III.C.4

Remarks Date: 11/15/04

MUD TESTS NEED TO BE RECORDED IN THE IADC BOOK DAILY. OPERATOR IS ORDERED TO BEGIN THIS PRACTICE IMMEDIATELY.

Office: JA ID: JA1943
Unique INC #: CRB-05-026 Well Name: USA (MM) ID Date: 04/08/05
Well #: 62-ALT Effective Date: 04/08/05
Operator: EOG RESOURCES INCORPORATED Abatement Date: 04/09/05
Case #: LABLMA24527 FAC ID: Corrected Date: 04/08/05
Form: I FAC NAME: Followup Date: 04/11/05
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.A.2.d

Remarks Date: 04/08/05

PRECHARGE ON ACCUMULATOR IS BELOW THE ACCEPTABLE PRESSURE. PRECHARGE PRESSURE OF 825# WAS RECORDED. PRECHARGE PRESSURE MUST BE GREATER THAN OR EQUAL TO 900 PSI BUT MUST BE LESS THAN OR EQUAL TO 1100PSI. OPERATOR IS ORDERED TO REPAIR EQUIPMENT SO THAT THE PRECHARGE FALLS WITHIN THE ACCEPTABLE LIMITS.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: JA ID: JA1899
Unique INC #: CRB-05-004 Well Name: USA (MM) ID Date: 10/25/04
Well #: 60 Effective Date: 10/25/04
Operator: EOG RESOURCES INCORPORATED Abatement Date: 12/25/04
Case #: LABLMA24527 FAC ID: Corrected Date: 11/09/04
Form: I FAC NAME: Followup Date: 12/01/04
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.F

Remarks Date: 10/25/04

UPON INSPECTION IT WAS DISCOVERED THAT THE OPERATOR HAD CAUSED ADDITIONNAL DISTURBANCE OUTSIDE THE AREA DELINEATED FOR THE WELL PAD. THIS DISTURBANCE RESULTED IN THE LOSS OF PINE TIMBER GROWTH ON THE EAST SIDE OF THE LOCATION IN AN AREA APPROXIMATELY 150' X 20'. ACCORDING TO THE OPERATOR THIS AREA WAS CLEARED TO ALLOW FOR THE LOWERING OF THE DERRICK AFTER THE SECOND WELL ON THIS PAD IS DRILLED. BAFB, BEING THE SURFACE MANAGEMENT AGENCY, WILL NEED TO ENFORCE THIS VIOLATION AND IMPOSE ANY PENALTIES THAT THEY FEEL ARE APPROPRIATE FOR THIS INFRACTION. I AM THEREFORE GIVING 60 DAYS AS THE ABATEMENT PERIOD FOR THIS VIOLATION. OPERATOR IS ADVISED TO SIGN AND RETURN THIS VIOLATION AS SOON AS THEY COMPLY WITH ANY ENFORCEMENT REQUIREMENTS GIVEN THEM BY BAFB.

Office: JA ID: JA1885
Unique INC #: CRB-05-003 Well Name: USA (MM) ID Date: 10/25/04
Well #: 68 Effective Date: 10/25/04
Operator: EOG RESOURCES INCORPORATED Abatement Date: 12/25/04
Case #: LABLMA24527 FAC ID: Corrected Date: 11/09/04
Form: I FAC NAME: Followup Date: 12/01/04
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.F

Remarks Date: 10/25/04

UPON INSPECTION IT WAS DISCOVERED THAT THE OPERATOR HAD CAUSED ADDITIONNAL DISTURBANCE OUTSIDE THE AREA DELINEATED FOR THE WELL PAD. THIS DISTURBANCE RESULTED IN THE LOSS OF YOUNG PINE TIMBER GROWTH ON THE NORTH SIDE OF THE LOCATION IN AN AREA APPROXIMATELY 60' X 50'. ACCORDING TO THE OPERATOR THIS AREA WAS CLEARED TO ALLOW FOR THE LOWERING OF THE DERRICK AFTER THE WELL IS COMPLETED. THIS ACTION WAS A RESULT OF THE OPERATOR SKIDDING AHEAD AND DRILLING 3 WELLS ON THE SAME WELL PAD. BAFB, BEING THE SURFACE MANAGEMENT AGENCY, WILL NEED TO ENFORCE THIS VIOLATION AND IMPOSE ANY PENALTIES THAT THEY FEEL ARE APPROPRIATE FOR THIS INFRACTION. I AM THEREFORE GIVING 60 DAYS AS THE ABATEMENT PERIOD FOR THIS VIOLATION. OPERATOR IS ADVISED TO SIGN AND RETURN THIS VIOLATION AS SOON AS THEY COMPLY WITH ANY ENFORCEMENT REQUIREMENTS GIVEN THEM BY BAFB.

Office: JA ID: JA1886
Unique INC #: CRB-05-008 Well Name: USA (MM) ID Date: 11/15/04
Well #: 60 Effective Date: 11/15/04
Operator: EOG RESOURCES INCORPORATED Abatement Date: 11/16/04
Case #: LABLMA24527 FAC ID: Corrected Date: 11/16/04
Form: I FAC NAME: Followup Date: 11/19/04
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: ONSHORE OIL & GAS ORDER #2 PART III.A.2.i.ix

Remarks Date: 11/15/04

THERE IS NO EVIDENCE THAT BOPE PIT LEVEL DRILLS ARE BEING CONDUCTED AND RECORDED IN THE DRILLING LOG (IADC BOOK). OPERATOR IS ORDERED TO BEGIN PERFORMING DRILLS AND RECORDING SAME IN THE DRILLING LOG IMMEDIATELY.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: JA ID: JA1903
Unique INC #: CRB-05-018 Well Name: USA (MM) ID Date: 01/07/05
Well #: 66-ALT Effective Date: 01/07/05
Operator: EOG RESOURCES INCORPORATED Abatement Date: 01/08/05
Case #: LABLMA24527 FAC ID: Corrected Date: 01/08/05
Form: I FAC NAME: Followup Date: 01/08/05
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.A.2.d

Remarks Date: 01/07/05

THE ACCUMULATOR PRECHARGE PRESSURE WAS FOUND TO BE BELOW THE MINIMUM LIMIT AS SPECIFIED IN THE ORDER. OPERATOR IS ORDERED TO HAVE THE ACCUMULATOR BOTTLES CHECKED TO MAKE SURE THAT THE PRECHARGE IN EACH IS ABOVE THE MINIMUM AS REQUIRED BY THE ORDER.

Office: JA ID: JA1913
Unique INC #: CRB-05-030 Well Name: USA ID Date: 05/26/05
Well #: 42-ALT Effective Date: 05/26/05
Operator: HUNT PETROLEUM CORPORATION Abatement Date: 05/27/05
Case #: LABLMA54490 FAC ID: Corrected Date: 05/26/05
Form: I FAC NAME: Followup Date: 05/27/05
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.A.2.d

Remarks Date: 05/26/05

PRECHARGE ON ACCUMULATOR IS BELOW THE MINIMUM ALLOWED BY THE ORDER. OPERATOR IS ADVISED TO CORRECT THIS PROBLEMTO BRING THE PRECHARGE TO NOT LESS THAN 900 PSI AND NOT OVER 1100 PSI TO COMPLY WITH THE ORDER.

Office: JA ID: JA1947
Unique INC #: CRB-05-035 Well Name: USA ID Date: 06/19/05
Well #: 45-ALT Effective Date: 06/19/05
Operator: HUNT PETROLEUM CORPORATION Abatement Date: 06/20/05
Case #: LABLMA54490 FAC ID: Corrected Date: 06/20/05
Form: I FAC NAME: Followup Date: 06/20/05
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore O & G Order #2 Part III.A.2.d

Remarks Date: 06/19/05

PRECHARGE PRESSURE ON ACCUMULATOR (850 PSI) IS BELOW THE MINIMUM ACCEPTABLE PRESSURE. PRECHARGE PRESSURE IS REQUIRED TO BE WITHIN THE RANGE FROM 900 PSI TO 1100 PSI. OPERATOR IS ORDERED TO REPAIR ACCUMULATOR AND BRING PRECHARGE PRESSURE INTO COMPLIANCE WITH THE ORDER.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: JA ID: JA1949
Unique INC #: CRB-05-058 Well Name: USA ID Date: 09/18/05
Well #: 45-ALT Effective Date: 09/18/05
Operator: HUNT PETROLEUM CORPORATION Abatement Date: 09/19/05
Case #: LABLMA54490 FAC ID: Corrected Date: 09/20/05
Form: I FAC NAME: Followup Date: 09/21/05
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date: 09/20/05
Gravity: 3
Authority Ref: Onshore O & G Order #2 Part III.A.2.d

Remarks Date: 09/18/05

PRECHARGE PRESSURE ON ACCUMULATOR (800 PSI) IS NOT WITHIN THE ACCEPTABLE RANGE OF THE ORDER. OPERATOR IS ORDERED TO REPAIR THE ACCUMULATOR PRECHARGE AND BRING IT INTO COMPLIANCE WITH THE ORDER. PRECHARGE PRESSURE MUST FALL IN THE RANGE OF NOT LESS THAN 900 PSI,NOR GREATER THAN 1100 PSI.

Office: JA ID: JA1944
Unique INC #: CRB-05-052 Well Name: USA ID Date: 07/25/05
Well #: 46-ALT Effective Date: 07/25/05
Operator: HUNT PETROLEUM CORPORATION Abatement Date: 07/26/05
Case #: LABLMA54490 FAC ID: Corrected Date: 07/26/05
Form: I FAC NAME: Followup Date: 07/27/05
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore O & G Order #2 Part III.A.2.d

Remarks Date: 07/25/05

PRECHARGE PRESSURE ON ACCUMULATOR (750 PSI) IS NOT WITHIN THE ACCEPTABLE RANGE OF THE ORDER. OPERATOR IS ORDERED TO REPAIR THE ACCUMULATOR PRECHARGE AND BRING IT INTO COMPLIANCE WITH THE ORDER. PRECHARGE PRESSURE MUST FALL IN THE RANGE OF NOT LESS THAN 900 PSI,NOR GREATER THAN 1100 PSI.

Office: JA ID: JA1904
Unique INC #: CRB-05-019 Well Name: USA ID Date: 01/09/05
Well #: 43-ALT Effective Date: 01/09/05
Operator: HUNT PETROLEUM CORPORATION Abatement Date: 01/10/05
Case #: LABLMA54490 FAC ID: Corrected Date: 01/10/05
Form: I FAC NAME: Followup Date: 01/11/05
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.A.2.d

Remarks Date: 01/09/05

THE ACCUMULATOR PRECHARGE PRESSURE WAS FOUND TO BE BELOW THE MINIMUM LIMIT AS SPECIFIED IN THE ORDER. PRESSURE WAS FOUND TO BE 850 PSI, WHICH IS BELOW THE 900 PSI MINIMUM LIMIT. OPERATOR IS ORDERED TO HAVE THE ACCUMULATOR BOTTLES CHECKED TO MAKE SURE THAT THE PRECHARGE OF EACH IS ABOVE THE MINIMUM AS REQUIRED BY THE ORDER.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: JA ID: JA1890
Unique INC #: CRB-05-001 Well Name: USA (PARCEL 3) ID Date: 10/14/04
Well #: 47 Effective Date: 10/14/04
Operator: EOG RESOURCES INCORPORATED Abatement Date: 10/15/04
Case #: LABLMA54491 FAC ID: Corrected Date: 10/14/04
Form: I FAC NAME: Followup Date: 10/15/04
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.A.2.d

Remarks Date: 10/14/04

PRECHARGE WAS FOUND TO BE BELOW THE MINIMUM ACCEPATABLE PRECHARGE PRESSURE. OPERATOR IS ORDERED TO REPAIR CLOSING UNIT SO THAT PRECHARGE IS WITHIN THE ACCEPTABLE RANGE OF > 900 PSI OR < 1100 PSI.

Office: JA ID: JA1891
Unique INC #: CRB-05-002 Well Name: USA (PARCEL 3) ID Date: 10/21/04
Well #: 47 Effective Date: 10/21/04
Operator: EOG RESOURCES INCORPORATED Abatement Date: 10/22/04
Case #: LABLMA54491 FAC ID: Corrected Date: 10/21/04
Form: I FAC NAME: Followup Date: 10/22/04
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.A.2.i.ix

Remarks Date: 10/21/04

THERE IS NO RECORD OF BOPE PIT LEVEL DRILL BEING CONDUCTED DURING THE PAST WEEK. OPERATOR IS ORDERED TO PERFORM THIS PROCEDURE AND DOCUMENT SAME IN THE WELL LOG (IADC BOOK) AS REQUIRED.

Office: JA ID: JA1893
Unique INC #: CRB-05-014 Well Name: USA ID Date: 12/16/04
Well #: 33-ALT Effective Date: 12/16/04
Operator: CHESAPEAKE OPERATING INC Abatement Date: 12/18/04
Case #: LABLMA54492 FAC ID: Corrected Date: 12/17/04
Form: I FAC NAME: Followup Date: 12/17/04
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6.b

Remarks Date: 12/16/04

OPERATOR IS ORDERED TO OBTAIN SIGN FOR WELLSITE WITH ALL THE INFORMATION REQUIRED BY THE ORDER AND THE CONDITIONS OF APPROVAL AND MAINTAIN IT AT THE WELLSITE FOR THE LIFE OF THE WELL.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: JA ID: JA1900
Unique INC #: CRB-05-015 Well Name: USA ID Date: 01/06/05
Well #: 27-ALT Effective Date: 01/06/05
Operator: CHESAPEAKE OPERATING INC Abatement Date: 01/07/05
Case #: LABLMA54492 FAC ID: Corrected Date: 01/07/05
Form: I FAC NAME: Followup Date: 01/07/05
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.A.2.g

Remarks Date: 01/06/05

A MANUAL LOCKING DEVICE (HAND WHEELS) HAVE NOT BEEN INSTALLED ON THE BOPE. OPERATOR IS ORDERED TO INSTALL THIS LOCKING DEVICE WITHIN 24 HOURS OF THIS NOTICE..

Office: JA ID: JA1892
Unique INC #: CRB-05-013 Well Name: USA ID Date: 12/16/04
Well #: 33-ALT Effective Date: 12/16/04
Operator: CHESAPEAKE OPERATING INC Abatement Date: 12/18/04
Case #: LABLMA54492 FAC ID: Corrected Date: 12/17/04
Form: I FAC NAME: Followup Date: 12/17/04
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #1 Part III.G.3.f

Remarks Date: 12/16/04

A COPY OF THE APPROVED APD AND CONDITIONS OF APPROVAL ARE NOT ON THE DRILLSITE AS REQUIRED BY THE ORDER. OPERATOR IS ORDERED TO OBTAIN A COPY OF THIS DOCUMENT AND HAVE IT AT THE WELLSITE WITHIN 48 HOURS OF THIS NOTICE.

Office: JA ID: JA1902
Unique INC #: CRB-05-017 Well Name: USA ID Date: 01/11/05
Well #: 27-ALT Effective Date: 01/11/05
Operator: CHESAPEAKE OPERATING INC Abatement Date: 01/16/05
Case #: LABLMA54492 FAC ID: Corrected Date: 01/14/05
Form: I FAC NAME: Followup Date: 01/14/05
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.B.1.h

Remarks Date: 01/11/05

UPON REVIEWING THE DAILY DRILLING LOG, IT WAS DETERMINED THAT THE SURFACE CASING WAS NOT TESTED TO THE REQUIRED 1500 PSI AS REQUIRED BY THE ORDER AND SPECIFIED IN THE CONDITIONS OF APPROVAL OF THE APD. OPERATOR IS ORDERED TO TEST THE CASING TO 1500 PSI PRIOR TO RUNNING THE LONG STRING AND DOCUMENTING SAME IN THE DAILY DRILLING LOG.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: JA ID: JA1936
Unique INC #: CRB-05-57A Well Name: USA ID Date: 09/14/05
Well #: 49-ALT Effective Date: 09/14/05
Operator: CHESAPEAKE OPERATING INC Abatement Date: 09/15/05
Case #: LABLMA54492 FAC ID: Corrected Date: 09/15/05
Form: I FAC NAME: Followup Date: 09/16/05
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.A.2.d

Remarks Date: 09/14/05

PRECHARGE ON ACCUMULATOR WAS FOUND TO BE BELOW THE ALLOWABLE LIMITS AS SET FORTH IN THE ORDER. PRECHARGE MUST BE WITHIN THE RANGE OF NOT LESS THAN 900 PSI NOR GREATER THAN 1100 PSI. OPERATOR IS ORDERED TO REPAIR UNIT WITHIN 24 HOURS OF THIS NOTICE.

Office: JA ID: JA1901
Unique INC #: CRB-05-016 Well Name: USA ID Date: 01/11/05
Well #: 27-ALT Effective Date: 01/11/05
Operator: CHESAPEAKE OPERATING INC Abatement Date: 01/12/05
Case #: LABLMA54492 FAC ID: Corrected Date: 01/12/05
Form: I FAC NAME: Followup Date: 01/13/05
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order #2 Part III.A.2.h.xi

Remarks Date: 01/11/05

UPON REVIEWING THE DAILY DRILLING LOG FOR THE TIME PERIOD BETWEEN 01-03-2005 AND 01-10-2005, THERE WAS NO EVIDENCE THAT A BOPE PIT LEVEL DRILL HAD BEEN DOCUMENTED BY EACH DRILLING CREW. OPERATOR IS THEREFORE ORDERED TO PERFORM THESE DRILLS AND DOCUMENT SAME IN THE DAILY DRILLING LOG.

Office: JA ID: JA1937
Unique INC #: CR9B-05-05 Well Name: USA ID Date: 09/27/05
Well #: 49-ALT Effective Date: 09/27/05
Operator: CHESAPEAKE OPERATING INC Abatement Date: 09/27/05
Case #: LABLMA54492 FAC ID: Corrected Date: 09/27/05
Form: I FAC NAME: Followup Date: 09/27/05
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 1
Authority Ref: Onshore Oil & Gas Order #2 Part III.A.2.e

Remarks Date: 09/27/05

POWER, BOTH ELECTRIC AND AIR, WAS FOUND TO BE SHUT OFF TO THE CLOSING UNIT. OPERATOR IS ORDERED TO CORRECT THIS VIOLATION IMMEDIATELY.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: ME ID: ME2080
Unique INC #: 05BK01MEFO Well Name: MALLARD ID Date: 10/21/04
Well #: 4804 Effective Date: 10/21/04
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 10/22/04
Case #: COC62805 FAC ID: Corrected Date: 10/25/04
Form: I FAC NAME: Followup Date: 11/04/04
Assessment: \$500 Inspector: KRAFT Extend Date:
Gravity: 1
Authority Ref: 43CFR3162.5-1-(b)

Remarks Date: 10/21/04

Failure to comply with a Notice of Noncompliance, number 05BK01MEFO, dated 10/21/2004. The contaminated soils were to be picked up and removed to an approved disposal site. Contaminated soils still remain on the corner of the location and the soils that were scraped up still remain on location.

Office: ME ID: ME2082
Unique INC #: 05BK03MEFO Well Name: MALLARD ID Date: 10/21/04
Well #: 4804 Effective Date: 10/21/04
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 10/22/04
Case #: COC62805 FAC ID: Corrected Date: 12/03/04
Form: I FAC NAME: Followup Date: 12/06/04
Assessment: \$500 Inspector: KRAFT Extend Date:
Gravity: 1
Authority Ref: 43CFR3162.5-1-(b)

Remarks Date: 10/21/04

Failure to comply with a Notice of Noncompliance, number 05BK01MEFO, dated 10/21/2004. The contaminated soils were to be picked up and removed to an approved disposal site. Contaminated soils still remain on the corner of the location and the soils that were scraped up still remain on location.

Office: ME ID: ME2079
Unique INC #: 04MM04MEFO Well Name: EUREKA UNIT ID Date: 09/28/04
Well #: 8812C L20 397 Effective Date: 09/28/04
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 09/29/04
Case #: COC67628X FAC ID: Corrected Date: 10/01/04
Form: I FAC NAME: Followup Date: 10/01/04
Assessment: \$0 Inspector: O'MARA Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1(a)

Remarks Date: 09/28/04

Production casing cement was not in accordance with the approved APD. The approved APD stated production cement was to be pumped into the surface casing. The operator elected to pump a lesser volume of cement. This was confirmed by the cement bond log dated August 10, 2004.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: ML ID: ML3544
Unique INC #: CD05-15-2 Well Name: CEDAR HILLS ID Date: 11/04/05
Well #: 21-10NH Effective Date: 11/04/05
Operator: CONTINENTAL RESOURCES INC Abatement Date: 12/16/05
Case #: MTM89699X FAC ID: Corrected Date: 01/04/05
Form: 1 FAC NAME: Followup Date: 11/05/05
Assessment: \$0 Inspector: DEVAULT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 11/04/05

No well sign on location. At time of C and BO inspections, they had a paper sign but, that was now lost and no sign found.

Office: MR ID: iMR1359
Unique INC #: SJ-05-DS29 Well Name: FLUME CANYON, UTE D ID Date: 02/01/05
Well #: 1, 2X, 7 Effective Date: 02/06/05
Operator: BENSON MONTIN GREER DRLG CORP Abatement Date: 02/26/05
Case #: 142060463 FAC ID: Corrected Date: 02/08/05
Form: 1 FAC NAME: Followup Date: 02/09/05
Assessment: \$0 Inspector: SWANSON Extend Date:
Gravity: 3
Authority Ref: NTL-MDO91-1 Change2

Remarks Date: 02/01/05

Failure to remit copy of 2004 test by the stipulated date of 1/15/2005. (Phone message reminder 01/13/2005, Phone contact 01/25/2005)

Office: MR ID: iMR1369
Unique INC #: SJ-05-DS37 Well Name: CINDER GULCH ID Date: 02/01/05
Well #: 3 Effective Date: 02/01/05
Operator: BURLINGTON RESOURCES O & G CU Abatement Date: 02/26/05
Case #: 750891020 FAC ID: Corrected Date: 03/08/05
Form: 1 FAC NAME: Followup Date: 02/28/05
Assessment: \$0 Inspector: SWANSON Extend Date: 03/31/05
Gravity: 3
Authority Ref: NTL MDO-91-1 Change 2

Remarks Date: 02/01/05

Failure to remit 2004 bradenhead test by 1/15/2005

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: MR ID: iMR1371
Unique INC #: SJ-05-DS41 Well Name: FLORIDA GAS ID Date: 02/11/05
Well #: 1 Effective Date: 02/15/05
Operator: MARALEX RESOURCES INC Abatement Date: 03/08/05
Case #: COC53311 FAC ID: Corrected Date: 06/08/05
Form: 1 FAC NAME: Followup Date: 03/23/10
Assessment: \$0 Inspector: SWANSON Extend Date:
Gravity: 3
Authority Ref: NTL-MDO-91-1 Change 2

Remarks Date: 02/11/05

Failure to remit 2004 bradenhead test to the BLM office by January 15, 2005. Phoned 1/13/05 and 1/26/2005. Please Fax to 375.2338 or mail to BLM (Swanson) at PLC, 15 Burnett Ct, Durango, CO 81301

Office: MR ID: iMR1366
Unique INC #: SJ-05-DS39 Well Name: UTE ID Date: 02/01/05
Well #: 1 Effective Date: 02/06/05
Operator: BURLINGTON RESOURCES O & G CO Abatement Date: 02/26/05
Case #: I22IND2813 FAC ID: Corrected Date: 02/25/05
Form: 1 FAC NAME: Followup Date: 02/28/05
Assessment: \$0 Inspector: SWANSON Extend Date:
Gravity: 3
Authority Ref: NTL-MDO 91-1 Change 2

Remarks Date: 02/01/05

Failure to remit bradenhead test to BLM-Durango by 1/15/2005

Office: MR ID: iMR1363
Unique INC #: SJ-05-DS33 Well Name: SO UTE ID Date: 02/01/05
Well #: 45 Effective Date: 02/06/05
Operator: SYNERGY OPERATING LLC Abatement Date: 02/26/05
Case #: I22IND2825 FAC ID: Corrected Date: 02/03/05
Form: 1 FAC NAME: Followup Date: 02/03/05
Assessment: \$0 Inspector: SWANSON Extend Date:
Gravity: 3
Authority Ref: NTL-MDO 91-1 Change 1

Remarks Date: 02/01/05

Failure to comply with remitting Bradenhead test by 01/15/2005 to the authorized officer.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: MR ID: iMR1368
Unique INC #: SJ-050DS36 Well Name: SO UTE ID Date: 02/01/05
Well #: 39 Effective Date: 02/06/05
Operator: BURLINGTON RESOURCES O & G CO Abatement Date: 02/26/05
Case #: I22IND2825 FAC ID: Corrected Date: 02/25/05
Form: 1 FAC NAME: Followup Date: 02/28/05
Assessment: \$0 Inspector: SWANSON Extend Date:
Gravity: 3
Authority Ref: NTL-MDO 91-1 Change2

Remarks Date: 02/01/05

Failure to remit copy of 2004 Bradenhead test to the BLM-Durango by 1/15/2005

Office: MR ID: iMR1370
Unique INC #: SJ-05-DS40 Well Name: UTE ID Date: 02/01/05
Well #: 26 Effective Date: 02/06/05
Operator: BURLINGTON RESOURCES O & G CO Abatement Date: 02/26/05
Case #: I22IND2825 FAC ID: Corrected Date: 02/25/05
Form: 1 FAC NAME: Followup Date: 02/28/05
Assessment: \$0 Inspector: SWANSON Extend Date:
Gravity: 3
Authority Ref: NTL-MDO 91-1 Change 2

Remarks Date: 02/01/05

Failure to comply with written order to remediate gas well with excessive bradenhead pressure/flow 08/07/2003. Failure to comply with Inc SJ-05-DS25 dated 09/22/2004 with due date of 10/20/2004 and extended to 12/15/2004. Bradenhead pressure was witnessed 11/18/2004 at 36 psig. Burlington Resources Oil and Gas must remit plans for remediation by 02/26/2005. Failure to comply will result in assessments as outlined below in 43 CFR 3163.1a.

Office: MR ID: iMR1360
Unique INC #: SJ-05-DS31 Well Name: LA POSTA ID Date: 02/01/05
Well #: 1 Effective Date: 02/06/05
Operator: BENSON MONTIN GREER DRLG CORP Abatement Date: 02/26/05
Case #: SRMI4312 FAC ID: Corrected Date: 02/08/05
Form: 1 FAC NAME: Followup Date: 02/09/05
Assessment: \$0 Inspector: SWANSON Extend Date:
Gravity: 3
Authority Ref: NTL-MDO91-1 Change2

Remarks Date: 02/01/05

Failure to remit copy of 2004 bradenhead test by the stipulated date of 01/015/2005. (Phone Reminders 01/13/2005, 01/25/2005)

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: MR ID: iMR1361
Unique INC #: SJ-05-DS30 Well Name: FLUME CANYON
Well #: 3 ID Date: 02/01/05
Operator: BENSON MONTIN GREER DRLG CORP Effective Date: 02/06/05
Case #: SRMI4313 FAC ID: Abatement Date: 02/26/05
Form: 1 FAC NAME: Corrected Date: 02/08/05
Assessment: \$0 Inspector: SWANSON Followup Date: 02/09/05
Gravity: 3 Extend Date:
Authority Ref: NTL-MDO91-1 Change 2
Remarks Date: 02/01/05
Failure to remit Bradenhead test by 01/15/2005. (Phone reminder 1/13/2005 and 1/25/2005)

Office: MR ID: iMR1362
Unique INC #: SJ-05-DS32 Well Name: DOROTHY GOULD
Well #: 3 ID Date: 02/01/05
Operator: BENSON MONTIN GREER DRLG CORP Effective Date: 02/06/05
Case #: SRMI4318 FAC ID: Abatement Date: 02/26/05
Form: 1 FAC NAME: Corrected Date: 02/08/05
Assessment: \$0 Inspector: SWANSON Followup Date: 02/09/05
Gravity: 3 Extend Date:
Authority Ref: NTL MDO 91-1 Change 2
Remarks Date: 02/01/05
Failure to remit copy of 2004 Bradenhead test by 01/15/2005. (Phone contact 1/13/2005, 1/25/2005.)

Office: MR ID: iMR1364
Unique INC #: SJ-05-DS34 Well Name: UTE
Well #: 4 ID Date: 02/01/05
Operator: BURLINGTON RESOURCES O & G CU Effective Date: 02/06/05
Case #: SWI4013 FAC ID: Abatement Date: 02/26/05
Form: 1 FAC NAME: Corrected Date: 02/25/05
Assessment: \$0 Inspector: SWANSON Followup Date: 02/28/05
Gravity: 3 Extend Date:
Authority Ref: NTL-MDO-91-1 Change 2
Remarks Date: 02/01/05
Failure to remit 2004 Bradenhead test by 1/15/2005 to the BLM, Durango Office

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: MR ID: iMR1365
Unique INC #: SJ-05-DS38 Well Name: UTE ID Date: 02/01/05
Well #: 6 Effective Date: 02/06/05
Operator: BURLINGTON RESOURCES O & G CO Abatement Date: 02/26/05
Case #: SWI4083 FAC ID: Corrected Date: 02/25/05
Form: 1 FAC NAME: Followup Date: 02/28/05
Assessment: \$0 Inspector: SWANSON Extend Date:
Gravity: 3
Authority Ref: NTL-MDO 91-1 Change 2

Remarks Date: 02/01/05

Failure to remit 2004 Bradenhead test to the BLM, Durango office by 01/15/2005

Office: MR ID: iMR1372
Unique INC #: SJ-05-DS42 Well Name: ID Date: 02/25/05
Well #: Effective Date: 03/03/05
Operator: BP AMERICA PRODUCTION COMPANY Abatement Date: 03/24/05
Case #: SWI4293 FAC ID: 1E Corrected Date: 03/24/05
Form: 1 FAC NAME: CRAIG GAS UNIT Followup Date:
Assessment: \$0 Inspector: SWANSON Extend Date:
Gravity: 3
Authority Ref: 43CFR3163.2

Remarks Date: 02/25/05

Failure to remit sundry notice of intent to remediate Craig 1E gas well with bradenhead pressure of 464PSIG by 1/28/2005 as per certified letter of December 27, 2004. Please remit plans for this well by 03/24/2005

Office: NE ID: NE3520
Unique INC #: JDH04062DI Well Name: EMPIRE HOOLIGAN DRAW ID Date: 09/24/04
Well #: 1-AH Effective Date: 09/27/04
Operator: JED OIL (USA) INC. Abatement Date: 10/29/04
Case #: WYW159316X FAC ID: Corrected Date: 10/29/04
Form: 1 FAC NAME: Followup Date: 10/29/04
Assessment: \$0 Inspector: HUTCHINSON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (a)

Remarks Date: 09/24/04

1. There was not a well sign on the well location. 43 CFR 3162.6 (a) requires every well within a Federal or Indian lease or supervised agreement to have a well identification sign. You are hereby issued a Notice of Incidence of Noncompliance No. JDH04062DI for failure to have a well sign in place. You must install a well sign in accordance with 43 CFR 3162.6 (a) & (b) by October 29, 2004.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: NE ID: NE3521
Unique INC #: JDH04063DI Well Name: EMPIRE HOOLIGAN DRAW ID Date: 09/24/04
Well #: 1-AH Effective Date: 09/27/04
Operator: JED OIL (USA) INC. Abatement Date: 10/05/04
Case #: WYW159316X FAC ID: Corrected Date: 10/05/04
Form: I FAC NAME: Followup Date: 10/05/04
Assessment: \$0 Inspector: HUTCHINSON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 09/24/04

Item (7)a. of the Surface Use Plan in the approved Application for Permit to Drill (APD) stated that the reserve pit would be fenced on three sides during the drilling operation and fenced on the fourth side when the well is suspended, completed or abandoned. You are hereby issued a Notice of Incidence of Noncompliance No. JDH04063DI for failure to comply with the provisions of the approved APD. (43 CFR 3162.1(a)) You must install a fence around the reserve pit in accordance with the provisions of the approved APD by October 5, 2004.

Office: PD ID: PD1835
Unique INC #: 89DF072005 Well Name: MESA ID Date: 07/20/05
Well #: 4-21D Effective Date: 07/20/05
Operator: QUESTAR EXPL & PROD CO PNDL Abatement Date: 07/21/05
Case #: WYW015315 FAC ID: Corrected Date: 07/21/05
Form: I FAC NAME: Followup Date: 07/27/05
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: O.O. #2.III. A.2.g.

Remarks Date: 07/20/05

Found: During a Detailed rig inspection the BOP stack was found to have no handwheels on pipe or blind rams. The handwheels were previously found off, during BOP test, and Company man was notified then. Remarks: A manual locking device(i.e.,handwheels)or automatic locking devices shall be installed on all systems 2M or greater.

Office: PD ID: PD1723
Unique INC #: 99DF092205 Well Name: STEWART POINT ID Date: 09/22/05
Well #: 2A-28D Effective Date: 09/22/05
Operator: QUESTAR EXPL & PROD CO PNDL Abatement Date: 09/23/05
Case #: WYW08592 FAC ID: Corrected Date: 09/22/05
Form: I FAC NAME: Followup Date: 09/22/05
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: O.O. #2.III.A.2.g.

Remarks Date: 09/22/05

During a follow up drilling inspection on True rig # 30, it was discovered that the upper pipe ram had no handwheel on south side. A manual locking device (i.e., handwheels) or automatic locking device shall be installed on all systems of 2M or greater. Install handwheel as directed above.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
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Office: PD ID: PD1724
Unique INC #: 100DF92205 Well Name: STEWART POINT ID Date: 09/22/05
Well #: 2A-28D Effective Date: 09/22/05
Operator: QUESTAR EXPL & PROD CO PNDL Abatement Date: 09/23/05
Case #: WYW08592 FAC ID: Corrected Date: 09/22/05
Form: I FAC NAME: Followup Date: 09/23/05
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: O.O.#2.III.A.2.g

Remarks Date: 09/22/05

During a follow up detailed rig inspection on True rig # 30, it was discovered the handwheels on the lower pipe ram, north side, were missing. A manual locking device (i.e., handwheels) or an automatic locking device shall be installed on all systems of 2M or greater. Install handwheels as directed above.

Office: PD ID: PD1726
Unique INC #: 102DF92205 Well Name: STEWART POINT ID Date: 09/22/05
Well #: 2A-28D Effective Date: 09/22/05
Operator: QUESTAR EXPL & PROD CO PNDL Abatement Date: 09/24/05
Case #: WYW08592 FAC ID: Corrected Date: 09/23/05
Form: I FAC NAME: Followup Date: 09/23/05
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: O.O.#2.III.i.xi.

Remarks Date: 09/22/05

True Rig # 30- Upon review of the driller's log during a detailed drill inspection it was determined BOPE drills were not being performed and/or recorded in the driller's log on a weekly basis by all crews. A BOPE pit level drill shall be conducted weekly for each drilling crew. It is recommended to alternate BOPE drills while on bottom and while tripping out of the hole.

Office: PD ID: PD1725
Unique INC #: 101DF92205 Well Name: STEWART POINT ID Date: 09/22/05
Well #: 2A-28D Effective Date: 09/23/05
Operator: QUESTAR EXPL & PROD CO PNDL Abatement Date: 09/23/05
Case #: WYW08592 FAC ID: Corrected Date: 09/22/05
Form: I FAC NAME: Followup Date: 09/23/05
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: O.O.#2. III.2.a.v.

Remarks Date: 09/22/05

During a follow up drilling inspection on True rig # 30, it was discovered that the remote kill line was not connected to run to the outer edge of the substructure. Remote kill line (2 inch minimum) shall run to the outer edge of the substructure and be unobstructed. Install kill line as directed above.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: PD ID: PD1486
Unique INC #: 21DWF12200 Well Name: STUD HORSE BUTTE ID Date: 12/20/04
Well #: 62-33 Effective Date: 12/21/04
Operator: MCMURRY OIL LLC Abatement Date: 01/15/05
Case #: WYW125944 FAC ID: Corrected Date: 01/06/05
Form: I FAC NAME: Followup Date: 01/17/05
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: O.O.#2.III.A.b.i.

Remarks Date: 12/20/04

Minimum Standards and provisions for choke manifold equipment include, " All Choke lines shall be straight unless turns use tee blocks or are targeted with running tees, and shall be anchored to reduce vibration". BOPE lines downstream of the HCR and upstream of the manifold system had an approximately 33 degree angle welded into choke line. Encana's company man, Dave was notified on 12/20/04 about violation. The twenty four hour abatement period was waved, and the new abatement period given was to complete the required work before drilling out surface on the next well. Furthermore in addressing the regulations regarding running and targeted tees, a written order will be submitted defining the minimum specifications required.

Office: PD ID: PD1654
Unique INC #: 45DF030805 Well Name: STUD HORSE BUTTE ID Date: 03/08/05
Well #: 37-33 Effective Date: 03/08/05
Operator: ENCANA OIL & GAS USA INC Abatement Date: 03/09/05
Case #: WYW125944 FAC ID: Corrected Date: 03/12/05
Form: I FAC NAME: Followup Date: 03/15/05
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: O.O.#2.III.A.2.a.iv

Remarks Date: 03/08/05

Blowout preventer (BOP) and related equipment (BOPE) shall be installed, used, maintained, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe unless otherwise approved by the APD. Minimum standards and enforcement provisions for well control equipment include for a 5M system: 2 chokes with one remotely controlled from the rig floor. Caza 28 was found to have a remote superchoke not operable during a detailed rig inspection. Install the equipment as specified.

Office: PD ID: PD1483
Unique INC #: 20DWF12160 Well Name: STUD HORSE BUTTE ID Date: 12/16/04
Well #: 2-22 Effective Date: 12/17/04
Operator: MCMURRY OIL LLC Abatement Date: 12/18/04
Case #: WYW127749 FAC ID: Corrected Date: 12/17/04
Form: I FAC NAME: Followup Date: 12/17/04
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: O.O.#2.III.A.2.c.iii

Remarks Date: 12/16/04

Initial Bop was not witnessed by BLM on Dec. 6th. During conversation on 12/06/04 it was discovered no accumulator function test was performed. Dave Fallon, (inspector), requested the test to be performed and was scheduled for 12/08/04 at noon. On 12/08/04 concerns were raised by company man of tight hole conditions. After checking with Roger Bankert (AFM BLM), it was agreed to delay test until next TOH. That trip was made on 12/16/04 and the function test failed precharge pressure (@825psi), and pump capacity, (air pumps not functioning). Pending INC notice was given at 14:00 on 12/16/04. Corrective action has been taken and resolved within the abatement period, 12/17/04. If you have any questions regarding this I.N.C., please contact Dave fallon @(307)367-5390 (office), or (307) 360-8376, (cell).

Safety and Drilling Related Violations (INCs) Issued During FY 2005
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Office: PD ID: PD1480
Unique INC #: 19DWF12160 Well Name: STUD HORSE BUTTE ID Date: 12/16/04
Well #: 2-22 Effective Date: 12/17/04
Operator: MCMURRY OIL LLC Abatement Date: 12/18/04
Case #: WYW127749 FAC ID: Corrected Date: 12/17/04
Form: I FAC NAME: Followup Date: 12/17/04
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: O.O.#2.III.A.2.d

Remarks Date: 12/16/04

Initial Bop was not witnessed by BLM on Dec. 6th. During conversation on 12/06/04 it was discovered no Accumulator Function Test was performed. Dave Fallon, (inspector), requested the test to be performed and was scheduled for 12/08/04 at noon. On 12/08/04 concerns were raised by company man of tight hole conditions. After checking with Roger Bankert (AFM BLM), it was agreed to delay test until next TOH. That trip was made on 12/16/04 and the function test failed precharge pressure (@825psi), and pump capacity, (air pumps not functionable). Pending INC notice was given at 14:00 on 12/16/04. Corrective action has been taken and resolved within the abatement period, 12/17/04. If you have any questions regarding this I.N.C., please contact Dave Fallon @ (307)367-5390 (office), or (307) 360-8376, (cell).

Office: PD ID: PD1498
Unique INC #: 26DWF12220 Well Name: YELLOW POINT ID Date: 12/22/04
Well #: 9-1 Effective Date: 12/23/04
Operator: DEVON ENERGY PRODUCTION CO LP Abatement Date: 12/23/04
Case #: WYW148569 FAC ID: Corrected Date: 12/23/04
Form: I FAC NAME: Followup Date: 12/23/04
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 1
Authority Ref: O.O.#2.III.C.7.

Remarks Date: 12/22/04

All Flare systems shall be designed to gather and burn gas. The flare line(s) discharge shall be located not less than 100 feet from the well head. The Flare system shall have an effective method for ignition. The center flare line (panic) was found to be less than 100 feet from wellhead. There was not a effective method for ignition, (flare bucket was out).

Office: PD ID: PD1497
Unique INC #: 25DWF12220 Well Name: YELLOW POINT ID Date: 12/22/04
Well #: 9-1 Effective Date: 12/23/04
Operator: DEVON ENERGY PRODUCTION CO LP Abatement Date: 12/23/04
Case #: WYW148569 FAC ID: Corrected Date: 12/23/04
Form: I FAC NAME: Followup Date: 12/23/04
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: O.O.#2.III.A.2.b.ii.

Remarks Date: 12/22/04

Hydrolic adjustable choke, opposite manual choke in manifold system was not hooked up and functionable. Choke manifold equipment configuration shall be functionally equivalent to the approximate example diagram in attachment 1 of On Shore Order #2, and in the A.P.D. for this well.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
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Office: PD ID: PD1499
Unique INC #: 27DWF12220 Well Name: YELLOW POINT ID Date: 12/22/04
Well #: 9-1 Effective Date: 12/23/04
Operator: DEVON ENERGY PRODUCTION CO LP Abatement Date: 12/23/04
Case #: WYW148569 FAC ID: Corrected Date: 12/23/04
Form: I FAC NAME: Followup Date: 12/23/04
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: O.O.#2.III.2.a.iv.

Remarks Date: 12/22/04

Inside BOP valve on the floor was found to have a bent rod and inoperative. For a 5M system an inside BOP or float sub must be available.

Office: PD ID: PD1496
Unique INC #: 24DWF12220 Well Name: YELLOW POINT ID Date: 12/22/04
Well #: 9-1 Effective Date: 12/23/04
Operator: DEVON ENERGY PRODUCTION CO LP Abatement Date: 12/23/04
Case #: WYW148569 FAC ID: Corrected Date: 12/23/04
Form: I FAC NAME: Followup Date: 12/23/04
Assessment: \$0 Inspector: FALLON Extend Date:
Gravity: 3
Authority Ref: O.O.#2.III.A.2.g

Remarks Date: 12/22/04

Minimum Standards and enforcement provisions for locking devices. A manual locking device (i.e., handwheels) or automatic locking devices shall be installed on all systems 2M or greater. BOPE was found with no handwheels attached on pipe rams, blind rams, and manual gate valve upstream of HCR valve.

Office: PD ID: PD1776
Unique INC #: LAW05033 Well Name: MESA ID Date: 07/28/05
Well #: 15B-27D Effective Date: 07/28/05
Operator: ULTRA RESOURCES INC Abatement Date: 08/05/05
Case #: WYW06286 FAC ID: Corrected Date: 08/03/05
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WALDO Extend Date:
Gravity: 3
Authority Ref: O.O.2.III.A.2.1.ix

Remarks Date: 07/28/05

Violation: A BOPE pit level drill shall be conducted weekly for each drilling crew. Corrective action: Perform the necessary test or provide documentation.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: PD ID: PD1775
Unique INC #: LAW05035 Well Name: MESA ID Date: 07/28/05
Well #: 15B-27D Effective Date: 07/28/05
Operator: ULTRA RESOURCES INC Abatement Date: 07/29/05
Case #: WYW06286 FAC ID: Corrected Date: 07/28/05
Form: I FAC NAME: Followup Date: 10/03/05
Assessment: \$0 Inspector: WALDO Extend Date:
Gravity: 1
Authority Ref: 43CFR 3136.1

Remarks Date: 07/28/05

VERBAL INC. Violation: A manual locking device (i.e. hand wheels) or automatic locking devices shall be installed on all systems of 2M or greater.
Corrective action: Install equipment as specified.

Office: PD ID: PD1777
Unique INC #: LAW05034 Well Name: MESA ID Date: 07/28/05
Well #: 15B-27D Effective Date: 07/28/05
Operator: ULTRA RESOURCES INC Abatement Date: 08/05/05
Case #: WYW06286 FAC ID: Corrected Date: 08/03/05
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WALDO Extend Date:
Gravity: 3
Authority Ref: O.O.2.III.A.2.1.ix

Remarks Date: 07/28/05

Violation: No pressure gauge on choke manifold. Corrective action: Install equipment as specified.

Office: PD ID: PD1512
Unique INC #: LAW05001 Well Name: STUD HORSE BUTTE ID Date: 01/20/05
Well #: 48-33 Effective Date: 01/21/05
Operator: MCMURRY OIL LLC Abatement Date: 01/22/05
Case #: WYW125944 FAC ID: Corrected Date: 01/21/05
Form: I FAC NAME: Followup Date: 01/21/05
Assessment: \$0 Inspector: WALDO Extend Date:
Gravity: 3
Authority Ref: O.O. #2 section III.A.2.f.

Remarks Date: 01/20/05

Problem: While performing the capacity test of the accumulator pumps, the BOP closing unit did not meet the 2 minute test. During the witnessing of the BOP test on SHB 48-33, CAZA Rig #76, the Rig Tool Pusher and Brian of Double Jack testing found that the bottles could not be isolated and monitor the accumulator working pressure as it approached the desired 1100psi of a 3000psi working pressure system. The regulations state that each BOP closing unit shall be equipped with sufficient number and sizes of pumps so that, with the accumulator system isolated from service, the pumps shall be capable of opening the hydraulically-operated gate valve (if so equipped), plus closing the annular preventer on the smallest size drill pipe to be used within 2 minutes, and obtain a minimum of 200 psi above specified accumulator precharge pressure. Solution: Install or repair equipment such that the bottles can be isolated to check the capacity of the accumulator pumps and they operate within the 2 minutes required.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: PR ID: PR3338
Unique INC #: DS05805 Well Name: PETERS POINT UNIT FEDERAL ID Date: 11/15/04
Well #: 16-31D-12-17 Effective Date: 11/18/04
Operator: BILL BARRETT CORPORATION Abatement Date: 11/23/04
Case #: UTU63014X FAC ID: Corrected Date: 11/22/04
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: D STEPHENS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-1(a)

Remarks Date: 11/15/04

BBC has failed to comply with APD COAs in which no construction/drilling activities are allowed from November 1 thru May 15 for Sage Grouse, Mule Deer, & Elk. All drilling, construction & completion activities will cease. All drilling, construction, & completion equipment will be removed from the location in a safe & prudent manner.

Office: PR ID: PR3332
Unique INC #: DS05801 Well Name: PETERS POINT UNIT FEDERAL ID Date: 11/02/04
Well #: 16-35-12-16 Effective Date: 11/02/04
Operator: BILL BARRETT CORPORATION Abatement Date: 11/04/04
Case #: UTU63014X FAC ID: Corrected Date: 11/15/04
Form: I FAC NAME: Followup Date: 11/15/04
Assessment: \$0 Inspector: D STEPHENS Extend Date: 11/10/04
Gravity: 1
Authority Ref: 43 CFR 3163.1(a)(3)

Remarks Date: 11/02/04

Rigging up operations are to cease. Rig is to be moved off site. Drilling activities are not permitted by conditions of approval between November 1 - May 15.

Office: PR ID: PR3337
Unique INC #: DS05804 Well Name: PRICKLY PEAR UNIT FEDERAL ID Date: 11/15/04
Well #: 21-2-12-15 Effective Date: 11/18/04
Operator: BILL BARRETT CORPORATION Abatement Date: 11/23/04
Case #: UTU79487X FAC ID: Corrected Date: 11/22/04
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: D STEPHENS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-1(a)

Remarks Date: 11/15/04

BBC has failed to comply with APD COAs in which no construction/drilling activities are allowed from November 1 thru May 15 for Sage Grouse, Mule Deer, & Elk. All drilling, construction & completion activities will cease. All drilling, construction, & completion equipment will be removed from the location in a safe & prudent manner.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: PR ID: PR3335
Unique INC #: DS05802 Well Name: PRICKLY PEAR UNIT FEDERAL ID Date: 11/15/04
Well #: 13-4-12-14 Effective Date: 11/18/04
Operator: BILL BARRETT CORPORATION Abatement Date: 11/23/04
Case #: UTU79487X FAC ID: Corrected Date: 11/22/04
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: D STEPHENS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-1(a)

Remarks Date: 11/15/04

BBC has failed to comply with the APD COAs in which no construction/drilling activities are allowed from November 1 thru May 15 for Sage Grouse, Mule Deer, & Elk. All drilling, construction, & completion activities will cease. All drilling, construction, & completion equipment will be removed from location in a safe & prudent manner.

Office: PR ID: PR3336
Unique INC #: DS05803 Well Name: PRICKLY PEAR UNIT FEDERAL ID Date: 11/15/04
Well #: 12-24 Effective Date: 11/18/04
Operator: BILL BARRETT CORPORATION Abatement Date: 11/23/04
Case #: UTU79487X FAC ID: Corrected Date: 11/22/04
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: D STEPHENS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-1(a)

Remarks Date: 11/15/04

BBC has failed to comply with APD COAs in which no construction/drilling activities are allowed from November 1 thru May 15 for Sage Grouse, Mule Deer, & Elk. All drilling, construction & completion activities will cease. All drilling, construction, & completion equipment will be removed from the location in a safe & prudent manner.

Office: PR ID: PR3409
Unique INC #: DS06800 Well Name: ID Date: 09/29/05
Well #: 34-1 Effective Date: 09/30/05
Operator: WHITMAR EXPLORATION COMPANY Abatement Date: 09/30/05
Case #: UTU80556 FAC ID: Corrected Date: 09/30/05
Form: I FAC NAME: Followup Date: 09/30/05
Assessment: \$1,000 Inspector: D STEPHENS Extend Date:
Gravity: 1
Authority Ref: 43CFR3163.1(a)(3)

Remarks Date: 09/29/05

Operator is to cease drilling operations and to place hole in safe condition. No further drilling operations are to take place until an approved APD is issued by BLM.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: RP ID: iRP5175
Unique INC #: 05-RAR-001 Well Name: HOYT ID Date: 11/04/04
Well #: 2C Effective Date: 11/04/04
Operator: PATINA OIL AND GAS VCORP Abatement Date: 11/04/04
Case #: JIC119 FAC ID: Corrected Date: 11/10/04
Form: I FAC NAME: Followup Date: 11/10/04
Assessment: \$0 Inspector: ROMERO Extend Date:
Gravity: 1
Authority Ref: O O #2,III.A.2.e

Remarks Date: 11/04/04

The air supply ball valve to the accumulator was found in the off position. The rig personnel were advised and it was then noted that the relief valve leaked when in the on position. Rig personnel were advised to repair the system prior to placing it back in service. Repairs were accomplished on this date. Power for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically start when the closing valve manifold pressure has decreased to the pre-set level. per OO #2,III.A.2.e

Office: RP ID: iRP5178
Unique INC #: 05-CAT-003 Well Name: JICARILLA APACHE B ID Date: 11/05/04
Well #: 15E Effective Date: 11/05/04
Operator: ELM RIDGE RESOURCES INC Abatement Date: 11/06/04
Case #: JIC11 FAC ID: Corrected Date: 11/06/04
Form: I FAC NAME: Followup Date: 11/06/04
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: Onshore Order # 2 III A. 2. g.

Remarks Date: 11/05/04

No hand wheels installed. Install the hand wheels. g. Minimum standards and enforcement provisions for locking devices. A manual locking device (i.e., hand wheels) or automatic locking devices shall be installed on all systems of 2M or greater.

Office: RP ID: iRP5177
Unique INC #: 05-CAT-002 Well Name: JICARILLA APACHE B ID Date: 11/05/04
Well #: 15E Effective Date: 11/05/04
Operator: ELM RIDGE RESOURCES INC Abatement Date: 11/06/04
Case #: JIC11 FAC ID: Corrected Date: 11/06/04
Form: I FAC NAME: Followup Date: 11/06/04
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 1
Authority Ref: Onshore Order # 2 III A. 1.

Remarks Date: 11/05/04

No air to koomey unit. e. Minimum standards and enforcement provisions for power availability. Power for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically start when the closing valve manifold pressure has decreased to the pre-set level.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: RP ID: iRP5176
Unique INC #: 05-CAT-001 Well Name: JICARILLA APACHE B ID Date: 11/05/04
Well #: 15E Effective Date: 11/05/04
Operator: ELM RIDGE RESOURCES INC Abatement Date: 11/06/04
Case #: JIC11 FAC ID: Corrected Date: 11/06/04
Form: I FAC NAME: Followup Date: 11/06/04
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 1
Authority Ref: Onshore Order # 2 III A. 1.

Remarks Date: 11/05/04

Valve shut off to koomey bottles with no pressure in them. 1. Blowout preventer (BOP) and related equipment (BOPE) shall be installed, used, maintained, and tested in manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe unless otherwise approved by the APD. Commencement of drilling without the approved BOPE installed, unless otherwise approved, shall subject the operator to immediate assessment under 43 CFR 3163.1(b)(1).

Office: RP ID: iRP5194
Unique INC #: 05-CAT-015 Well Name: JICARILLA 93 ID Date: 01/27/05
Well #: 2A Effective Date: 01/27/05
Operator: WILLIAMS PRODUCTION COMPANY Abatement Date: 01/28/05
Case #: JIC93 FAC ID: Corrected Date: 01/27/05
Form: I FAC NAME: Followup Date: 01/27/05
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: Onshore Order # 2 III.

Remarks Date: 01/27/05

Hand wheels not instaled. Install all the handwheels on the BOP arms. g. Minimum standards and enforcement provisions for locking devices. A manual locking device (i.e., hand wheels) or automatic locking devices shall be installed on all systems of 2M or greater. A valve shall be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve shall be maintained in the open position and shall be closed only when the power source for the accumulator system is inoperative.

Office: RW ID: RW3279
Unique INC #: WA-01-05 Well Name: RED DESERT ID Date: 01/27/05
Well #: 20-4 Effective Date: 01/27/05
Operator: ANADARKO E & P COMPANY LP Abatement Date: 02/10/05
Case #: WYW134358 FAC ID: Corrected Date: 01/31/05
Form: I FAC NAME: Followup Date: 01/31/05
Assessment: \$0 Inspector: ASHLINE Extend Date:
Gravity: 3
Authority Ref: coa

Remarks Date: 01/27/05

Two culverts that were required in the APD were not put in the access road.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: RW ID: RW3284
Unique INC #: WA-02-05 Well Name: FIVE MILE DITCH ID Date: 02/03/05
Well #: 13-20 Effective Date: 02/03/05
Operator: DEVON ENERGY PRODUCTION CO LP Abatement Date: 02/28/05
Case #: WYW145716 FAC ID: Corrected Date: 02/21/05
Form: 1 FAC NAME: Followup Date: 03/02/05
Assessment: \$0 Inspector: ASHLINE Extend Date:
Gravity: 3
Authority Ref: Conditions Of Approval

Remarks Date: 02/03/05

Culverts on access road are not marked as per Conditions Of Approval.

Office: RW ID: RW3295
Unique INC #: WA-04-05 Well Name: MUSTANG SALLY ID Date: 02/09/05
Well #: 1-9 Effective Date: 02/09/05
Operator: GMT ENERGY CORP Abatement Date: 04/22/05
Case #: WYW161559X FAC ID: Corrected Date: 02/28/05
Form: 1 FAC NAME: Followup Date: 09/12/05
Assessment: \$0 Inspector: ASHLINE Extend Date:
Gravity: 3
Authority Ref: Additional Permitting Requirement in APD

Remarks Date: 02/10/05

There are NO culverts in the access road. APD calls for five (5).

Office: RW ID: RW3290
Unique INC #: WA-03-05 Well Name: COAL GULCH ID Date: 02/08/05
Well #: 11-20 Effective Date: 02/08/05
Operator: DEVON ENERGY PRODUCTION CO LP Abatement Date: 03/07/05
Case #: WYW7174 FAC ID: Corrected Date: 03/28/05
Form: 1 FAC NAME: Followup Date: 03/29/05
Assessment: \$0 Inspector: ASHLINE Extend Date:
Gravity: 3
Authority Ref: Conditions Of Approval

Remarks Date: 02/08/05

Conditions Of Approval calls for three (3) culverts. Presently there are only Two (2). The two culverts that are there do not have end markers as per the Conditions Of Approval.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: RW ID: RW3280
Unique INC #: BSH05-03 Well Name: RED DESERT ID Date: 01/28/05
Well #: 20-4 Effective Date: 01/28/05
Operator: ANADARKO E & P COMPANY LP Abatement Date: 02/15/05
Case #: WYW134358 FAC ID: Corrected Date: 02/07/05
Form: 1 FAC NAME: Followup Date: 02/10/05
Assessment: \$0 Inspector: HURST Extend Date:
Gravity: 3
Authority Ref: COA

Remarks Date: 01/28/05

APD requires access road to be graveled prior to moving in rig. Gravel road per COA.

Office: RW ID: RW3240
Unique INC #: BSH04-23 Well Name: BROWN COW AR FEDERAL 1491 ID Date: 10/19/04
Well #: 14-12 Effective Date: 10/19/04
Operator: MERIT ENERGY COMPANY Abatement Date: 10/19/04
Case #: WYW156218X FAC ID: Corrected Date: 10/19/04
Form: 1 FAC NAME: Followup Date: 11/30/04
Assessment: \$0 Inspector: HURST Extend Date:
Gravity: 3
Authority Ref: C.O.A.

Remarks Date: 10/19/04

Failed to notify Authorized Officer of BOPE test as required in Conditions of Approval. Notify Authorized Officer of operations in time frame specified.

Office: RW ID: RW3397
Unique INC #: CR05-65-I Well Name: MARICHAL FEDERAL ID Date: 07/25/05
Well #: 2 Effective Date: 07/29/05
Operator: YATES PETROLEUM CORP Abatement Date:
Case #: WYW134370 FAC ID: Corrected Date: 07/30/05
Form: 1 FAC NAME: Followup Date: 09/15/05
Assessment: \$0 Inspector: ROSS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 (a) and Application for Permit to Drill

Remarks Date: 07/25/05

There is no gravel on the lease access road as required by the APD.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: RW ID: RW3396
Unique INC #: CR05-66-I Well Name: MARICHAL FEDERAL ID Date: 07/25/05
Well #: 2 Effective Date: 07/29/05
Operator: YATES PETROLEUM CORP Abatement Date:
Case #: WYW134370 FAC ID: Corrected Date: 07/30/05
Form: 1 FAC NAME: Followup Date: 09/15/05
Assessment: \$0 Inspector: ROSS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 (a) and Application for Permit to Drill

Remarks Date: 07/25/05

There are no culverts in the lease access road as specified in the APD.

Office: RW ID: RW3302
Unique INC #: CR05-28-I Well Name: ECHO SPRINGS FEDERAL ID Date: 02/16/05
Well #: 7-24 Effective Date: 02/24/05
Operator: SAMSON RESOURCES COMPANY Abatement Date: 07/15/05
Case #: WYW32958 FAC ID: Corrected Date: 07/15/05
Form: 1 FAC NAME: Followup Date: 01/16/06
Assessment: \$0 Inspector: ROSS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1(a) and General Permitting Requirements in APD.

Remarks Date: 02/16/05

Culverts were not installed in the access road as required in the General Permitting Requirements in the APD. Additional remarks: Construction activities are prohibited during the period of March 1 to June 30 for the protection of sage-grouse nesting areas. The abatement date takes this into consideration.

Office: RW ID: RW3291
Unique INC #: PS05-03 Well Name: C G ROAD UNIT ID Date: 02/07/05
Well #: 4-4 Effective Date: 02/07/05
Operator: BP AMERICA PRODUCTION COMPANY Abatement Date: 03/06/05
Case #: WYW121147X FAC ID: Corrected Date: 02/15/05
Form: 1 FAC NAME: Followup Date: 03/02/05
Assessment: \$0 Inspector: SENA Extend Date:
Gravity: 3
Authority Ref: Conditions of Approval

Remarks Date: 02/07/05

Missing one culvert. Conditions of approval called for two culverts.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: RW ID: RW3283
Unique INC #: PS05-02W Well Name: STANDARD DRAW ID Date: 01/29/05
Well #: 2-32 Effective Date: 01/29/05
Operator: DEVON ENERGY PRODUCTION CO LP Abatement Date: 02/21/05
Case #: WYW42193 FAC ID: Corrected Date: 02/07/05
Form: I FAC NAME: Followup Date: 02/07/05
Assessment: \$0 Inspector: SENA Extend Date:
Gravity: 3
Authority Ref: CONDITIONS OF APPROVAL

Remarks Date: 01/29/05

Failed to comply with the conditions of approval in the APD. Failure to line the reserve pit. PLEASE SEE ATTACHED LETTER FROM MR. TRAVIS BARGSTEN.

Office: RW ID: RW3235
Unique INC #: CT-106-R04 Well Name: BARREL SPRINGS UNIT ID Date: 09/29/04
Well #: 11-12 Effective Date: 09/29/04
Operator: DEVON ENERGY PRODUCTION CO LP Abatement Date: 10/04/04
Case #: WYW029047 FAC ID: Corrected Date: 10/04/04
Form: I FAC NAME: Followup Date: 10/07/04
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: Onshore Order # 2 III. A. 2. h.

Remarks Date: 09/29/04

No remote controls for the BOP equipment. h. Minimum standards and enforcement provisions for remote controls. Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems shall be capable of closing all preventers. Remote controls for 5M or greater systems shall be capable of both opening and closing all preventers. Master controls shall be at the accumulator and shall be capable of opening and closing all preventers and the choke line valve (if so equipped). No remote control for a 2M system is required.

Office: VE ID: VE11293
Unique INC #: CJ05023 Well Name: NORTH DUCK CREEK ID Date: 11/16/04
Well #: 102-26 Effective Date: 11/16/04
Operator: EOG RESOURCES INC Abatement Date: 11/22/04
Case #: UTU9613 FAC ID: Corrected Date: 11/17/04
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: CLIFF JOHNSON Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 11/16/04

Onshore Order #2 III.A.2.a.iii. Well Control Requirements 1. Blowout preventer (BOP) and related equipment (BOPE) shall be installed, used, Maintained, and tested in manner necessary to assure well control and shall be in place and operational. The kill line valve handle was wallowed out and would not turn valve stem to close valve in a timely manner. Using a pipe wrench is not acceptable practice. Replace handle or valve to make operational.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: WO ID: WO2172
Unique INC #: 010-05-002 Well Name: CORRAL CREEK FEDERAL ID Date: 11/28/04
Well #: 30-21 Effective Date: 12/01/04
Operator: CABOT OIL & GAS CORPORATION Abatement Date: 12/01/04
Case #: WYW149310 FAC ID: Corrected Date: 12/01/04
Form: I FAC NAME: Followup Date: 11/30/04
Assessment: \$0 Inspector: LEAR Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1(a)

Remarks Date: 11/28/04

Failed to notify the Worland BLM Office as to the time of the running of surface casing on Corral Creek #30-21 as directed in the COA'S of the APD for this well.

Office: WO ID: WO2171
Unique INC #: 010-05-001 Well Name: CORRAL CREEK FEDERAL ID Date: 11/28/04
Well #: 30-21 Effective Date: 12/01/04
Operator: CABOT OIL & GAS CORPORATION Abatement Date: 12/01/04
Case #: WYW149310 FAC ID: Corrected Date: 12/01/04
Form: I FAC NAME: Followup Date: 11/30/04
Assessment: \$0 Inspector: LEAR Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1 (a)

Remarks Date: 11/30/04

Failed to notify the Worland BLM Office as to the time of spudding of Corral Creek #30-21 as directed in the COA'S of the APD for this well.

Office: WO ID: WO2173
Unique INC #: 010-05-003 Well Name: CORRAL CREEK FEDERAL ID Date: 11/28/04
Well #: 30-21 Effective Date: 12/01/04
Operator: CABOT OIL & GAS CORPORATION Abatement Date: 12/01/04
Case #: WYW149310 FAC ID: Corrected Date: 12/01/04
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: LEAR Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1(a)

Remarks Date: 11/28/04

Failed to conform with the terms approved in the APD of well #30-21 for the cementing of the surface casing.

Safety and Drilling Related Violations (INCs) Issued During FY 2005
As of March 3, 2011

Office: WO

ID: WO2176

Unique INC #: 010-05-004

Well Name: CORRAL CREEK FEDERAL

ID Date: 12/01/04

Well #: 30-21

Effective Date: 12/01/04

Operator: CABOT OIL & GAS CORPORATION

Abatement Date: 12/03/04

Case #: WYW149310

FAC ID:

Corrected Date: 12/04/04

Form: I

FAC NAME:

Followup Date: 12/04/04

Assessment: \$0

Inspector: SWICK

Extend Date:

Gravity: 3

Authority Ref: 43CFR 3163.1 (a)

Remarks Date: 12/01/04

Failed to notify the Worland BLM Office of changing the surface casing from 95/8" 36#, to 85/8" 32# at Corral Creek #30-21. As directed in the COA's of the APD.

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

Office: BA ID: BA1815
Unique INC #: 02-001-04 Well Name: MAXWELL ID Date: 12/16/03
Well #: 412 Effective Date: 12/16/03
Operator: AERA ENERGY LLC Abatement Date: 12/31/03
Case #: CAS019392 FAC ID: Corrected Date: 12/28/03
Form: 1 FAC NAME: Followup Date: 12/28/03
Assessment: \$0 Inspector: 2 SPARKS R Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 12/16/03

KENAI, RIG #4 WAS INSPECTED ON 12/16/03 AND WAS FOUND TO BE IN VIOLATION OF THE CONDITIONS OF APPROVAL (COA), ATTACHED TO THE APPLICATION FOR PERMIT TO DRILL (APD). IT WAS NOTED THAT THERE ARE TWO 90 DEGREE BENDS IN THE 6" DIVERTER LINE. THE COA'S SAID THERE WAS TO BE NO TURNS IN THE LINE. YOU HAVE UNTIL 12/31/03 TO CORRECT THIS ISSUE AND COME INTO COMPLIANCE.

Office: BU ID: BU7634
Unique INC #: MB-04-18 Well Name: SOUTH PORCUPINE ID Date: 07/27/04
Well #: 43-4 Effective Date:
Operator: MERIT ENERGY CO Abatement Date: 07/28/04
Case #: WYW7526 FAC ID: Corrected Date: 07/28/04
Form: 1 FAC NAME: Followup Date: 08/25/04
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (b)

Remarks Date: 07/27/04

Well site is not properly identified. You must install a well sign that meets the requirements of 43 CFR 3162.6(b).

Office: BU ID: BU7635
Unique INC #: MB-04-19 Well Name: SOUTH PORCUPINE ID Date: 07/27/04
Well #: 34-4 Effective Date:
Operator: MERIT ENERGY CO Abatement Date: 07/28/04
Case #: WYW7526 FAC ID: Corrected Date: 07/28/04
Form: 1 FAC NAME: Followup Date: 08/25/04
Assessment: \$0 Inspector: BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (b)

Remarks Date: 07/27/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

Well site not properly identified. You must install a well sign that meets the requirements of 43 CFR 3162.6 (b).

Office: BU			ID: BU7632
Unique INC #: MB-04-16	Well Name: SOUTH PORCUPINE	ID Date: 07/27/04	
	Well #: 23-4	Effective Date:	
Operator: MERIT ENERGY CO		Abatement Date: 07/28/04	
Case #: WYW7526A	FAC ID:	Corrected Date: 07/28/04	
Form: 1	FAC NAME:	Followup Date: 08/25/04	
Assessment: \$0	Inspector: BLAKESLEY	Extend Date:	
Gravity: 3			
Authority Ref: 43 CFR 3162.6 (b)			

Remarks Date: 07/27/04

Well site is not properly identified. You must place a well sign on location that meets the requirements of 43 CFR 3162.6 (b).

Office: BU			ID: BU7633
Unique INC #: MB-04-17	Well Name: SOUTH PORCUPINE	ID Date: 07/27/04	
	Well #: 14-4	Effective Date:	
Operator: MERIT ENERGY CO		Abatement Date: 07/28/04	
Case #: WYW7526A	FAC ID:	Corrected Date: 07/28/04	
Form: 1	FAC NAME:	Followup Date: 08/25/04	
Assessment: \$0	Inspector: BLAKESLEY	Extend Date:	
Gravity: 3			
Authority Ref: 43 CFR 3162.6 (b)			

Remarks Date: 07/27/04

No well sign on location. You must put up a well sign that meets the requirements of 43 CFR 3162.6 (b).

Office: BU			ID: BU7636
Unique INC #: MB-04-20	Well Name: SOUTH PORCUPINE	ID Date: 07/27/04	
	Well #: 23-4	Effective Date:	
Operator: MERIT ENERGY CO		Abatement Date: 07/28/04	
Case #: WYW7526A	FAC ID:	Corrected Date: 07/28/04	
Form: 1	FAC NAME:	Followup Date: 08/25/04	
Assessment: \$0	Inspector: BLAKESLEY	Extend Date:	
Gravity: 3			
Authority Ref: Conditions of Approval			

Remarks Date: 07/27/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

Bloolie line on diverter head is not of proper length. You must have a bloolie line with a minimum length of 30'

Office: BU ID: BU7472
Unique INC #: MH/04/20 Well Name: BIG BEND FED STRAT ID Date: 05/31/04
Well #: 9-21 Effective Date: 06/01/04
Operator: NORTH FINN, LLC Abatement Date: 06/16/04
Case #: WYW132277 FAC ID: Corrected Date: 06/01/04
Form: 1 FAC NAME: Followup Date: 06/02/04
Assessment: \$0 Inspector: HAINES Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (b)

Remarks Date: 05/31/04

On 5/31/2004 during a field inspection it was found that a well sign was not installed. The company representative was informed to install a well sign. If there are any questions contact Mark Haines at 307-684- 1065 or Lee Greaves at 307-684-1152 .

Office: BU ID: BU7230
Unique INC #: RN-04-29 Well Name: BATES CR CRITTENDEN CS ID Date: 04/08/04
Well #: 2 Effective Date: 04/08/04
Operator: YATES PETROLEUM CORP Abatement Date: 04/12/04
Case #: WYW129019 FAC ID: Corrected Date: 04/19/04
Form: 1 FAC NAME: Followup Date: 04/19/04
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 04/08/04

The well is not identified with a well sign. You must properly identify this well with a well sign that includes the operator, federal lease number, 1/4 1/4, section, township and range on it. The sign must be maintained in a legible condition.

Office: BU ID: BU7231
Unique INC #: RN-04-30 Well Name: BATES CR CRITTENDEN CS ID Date: 04/08/04
Well #: 2 Effective Date: 04/08/04
Operator: YATES PETROLEUM CORP Abatement Date: 04/12/04
Case #: WYW129019 FAC ID: Corrected Date: 04/19/04
Form: 1 FAC NAME: Followup Date: 04/19/04
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 3
Authority Ref: APD

Remarks Date: 04/08/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

The drilling pit is not fenced. You must have a fence up around the drilling pits as soon as they are put in.

Office: BU ID: BU7194
Unique INC #: RN-04-18 Well Name: ANTELOPE BRIDLE BIT ID Date: 03/09/04
Well #: 32-31 Effective Date: 03/09/04
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 03/09/04
Case #: WYW142772 FAC ID: Corrected Date: 03/14/04
Form: 1 FAC NAME: Followup Date: 03/14/04
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 03/10/04

The drilling pit is only 10 feet from well bore. This is a violation of the Approved drilling plan. In the future on all wells the nearest edge of the pits must be a minimum of 30 feet from the well bore.

Office: BU ID: BU7197
Unique INC #: RN-04-21 Well Name: ANTELOPE BRIDLE BIT ID Date: 03/09/04
Well #: 34-31 Effective Date: 03/09/04
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 03/09/04
Case #: WYW142772 FAC ID: Corrected Date: 03/15/04
Form: 1 FAC NAME: Followup Date: 03/15/04
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(b)

Remarks Date: 03/10/04

The drilling pit is only 10 feet from well bore. This is a violation of the Approved drilling plan. In the future on all wells the nearest edge of the pits must be a minimum of 30 feet from the well bore.

Office: BU ID: BU7277
Unique INC #: SAM22-04 Well Name: TIBBS DRAW OEDEKOVEN ID Date: 04/14/04
Well #: 11LW-30 Effective Date: 04/15/04
Operator: JM HUBER CORP Abatement Date: 05/04/04
Case #: WYW132516 FAC ID: Corrected Date: 05/04/04
Form: 1 FAC NAME: Followup Date: 05/06/04
Assessment: \$0 Inspector: SHEPPARD Extend Date:
Gravity: 1
Authority Ref: OO#2.III.B.1

Remarks Date: 04/14/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

Failure to follow approved Application Permit to Drill using 5 1/2", 14# production casing. You must submit a Sundry with all the casing specifications on the 14# casing requesting a variance from the approved APD.

Office: BU ID: BU7278
Unique INC #: SAM23-04 Well Name: TIBBS DRAW OEDEKOVEN ID Date: 04/14/04
Well #: 1LW-30 Effective Date: 04/15/04
Operator: JM HUBER CORP Abatement Date: 05/04/04
Case #: WYW138439 FAC ID: Corrected Date: 05/04/04
Form: I FAC NAME: Followup Date: 05/06/04
Assessment: \$0 Inspector: SHEPPARD Extend Date:
Gravity: 1
Authority Ref: OO#2.III.B.1

Remarks Date: 04/14/04

Failure to follow the approved Application Permit to Drill by using 5 1/2", 14# production casing. You must submit a Sundry with all the specifications on the 14# casing requesting a variance from the approved APD.

Office: BU ID: BU7279
Unique INC #: SAM24-04 Well Name: TIBBS DRAW OEDEKOVEN ID Date: 04/14/04
Well #: 7LW-30 Effective Date: 04/15/04
Operator: JM HUBER CORP Abatement Date: 05/04/04
Case #: WYW138439 FAC ID: Corrected Date: 05/04/04
Form: I FAC NAME: Followup Date: 05/06/04
Assessment: \$0 Inspector: SHEPPARD Extend Date:
Gravity: 1
Authority Ref: OO#2.III.B.1

Remarks Date: 04/14/04

Failure to follow the approved Application Permit to Drill by using 5 1/2", 14# production casing. You must submit a Sundry with all the specifications on the 14# casing requesting a variance from the approved APD.

Office: BU ID: BU7276
Unique INC #: SAM21-04 Well Name: TIBBS DRAW OEDEKOVEN ID Date: 04/14/04
Well #: 5LW-29 Effective Date: 04/15/04
Operator: JM HUBER CORP Abatement Date: 05/04/04
Case #: WYW140243 FAC ID: Corrected Date: 05/04/04
Form: I FAC NAME: Followup Date: 05/06/04
Assessment: \$0 Inspector: SHEPPARD Extend Date:
Gravity: 1
Authority Ref: OO#2.III.B.1

Remarks Date: 04/14/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

Failure to follow the approved Application Permit to Drill by using 5 1/2",14.0# production casing. You must submit a Sundry with all the specifications on the 14# casing requesting a variance from the approved APD.

Office: CB ID: CB17233
Unique INC #: 04-JA-028 Well Name: ID Date: 12/10/03
Well #: Effective Date:
Operator: MACK ENERGY CORPORATION Abatement Date: 01/11/04
Case #: NMLC029020G FAC ID: A Corrected Date: 12/22/03
Form: I FAC NAME: DEXTER-1 Followup Date: 01/13/04
Assessment: \$0 Inspector: AMOS Extend Date:
Gravity: 3
Authority Ref: Onshore Order 6.III.D.1.c & e

Remarks Date: 12/10/03

H2S WARNING SIGN IS NOT PRESENT ON THIS LOCATION. INSTALL WARNING SIGN WITHIN 50 FEET OF STORAGE TANK. WIND DIRECTION INDICATOR (SOCK) IS NO LONGER ADEQUATE. REPLACE SOCK.

Office: CB ID: CB17441
Unique INC #: 04-JA-076 Well Name: NORTH SQUARE LAKE UNIT ID Date: 01/16/04
Well #: 194 Effective Date:
Operator: CBS OPERATING CORPORATION Abatement Date: 01/26/04
Case #: NMNM101360X FAC ID: Corrected Date: 01/16/04
Form: I FAC NAME: Followup Date: 01/16/04
Assessment: \$0 Inspector: AMOS Extend Date:
Gravity: 3
Authority Ref: APD COA, 43 CFR 3162.1.a

Remarks Date: 01/16/04

FAILURE TO COMPLY WITH APPLICATION TO DRILL, CONDITIONS OF APPROVAL (COA). COA REQUIRES NOTIFICATION ON SPUDDING, CEMENTING CASING (BOTH SURFACE AND PRODUCTION), AND BOP TESTS. THIS IS THE LATEST OF SIX WELLS WHERE THE BLM WAS NOT NOTIFIED. ANY FUTURE FAILURES FROM RECEIPT OF THIS NOTICE WILL RESULT IN ASSESSMENTS AT THE RATE OF \$250.00 PER VIOLATION.

Office: CB ID: CB17151
Unique INC #: 04-DC-093 Well Name: ID Date: 11/24/03
Well #: Effective Date: 11/24/03
Operator: BROTHERS PRODUCTION CO INC Abatement Date: 12/19/03
Case #: NMLC029388D FAC ID: A Corrected Date: 12/15/03
Form: I FAC NAME: JOHNSON B Followup Date:
Assessment: \$0 Inspector: CLEGHORN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1, O.O. 6,III,D,2 (e)

Remarks Date: 11/24/03

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

WIND SOCK HAS DETERIORATED---REPLACE WIND DIRECTION INDICATOR AS NECESSARY.

Office: CB ID: CB17506
Unique INC #: 04-DC-179 Well Name: TURNER A ID Date: 02/10/04
Well #: 32 Effective Date: 02/13/04
Operator: MERIT ENERGY COMPANY Abatement Date: 03/10/04
Case #: NMLC029395A FAC ID: Corrected Date: 04/29/04
Form: 1 FAC NAME: Followup Date: 04/29/04
Assessment: \$0 Inspector: CLEGHORN Extend Date: 04/30/04
Gravity: 3
Authority Ref: 43 CFR 3162.1, 43 CFR 3162.6 (b)

Remarks Date: 02/10/04

INCORRECT FOOTAGES ON WELL SIGN. APPLY CORRECT FOOTAGES ON WELL SIGN.

Office: CB ID: CB17318
Unique INC #: 04-DC-139 Well Name: ID Date: 12/29/03
Well #: Effective Date: 12/29/03
Operator: MERIT ENERGY COMPANY Abatement Date: 01/29/04
Case #: NMLC029395B FAC ID: A Corrected Date: 01/29/04
Form: 1 FAC NAME: TURNER B NORTH Followup Date:
Assessment: \$0 Inspector: CLEGHORN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1, O.O. 6,III,D,2(e)

Remarks Date: 12/29/03

WIND SOCK HAS DETERIORATED-REPLACE WIND DIRECTION INDICATOR AS NECESSARY.

Office: CB ID: CB17462
Unique INC #: 04-DC-156 Well Name: ID Date: 01/27/04
Well #: Effective Date: 01/29/04
Operator: MERIT ENERGY COMPANY Abatement Date: 03/01/04
Case #: NMLC029426A FAC ID: A Corrected Date: 03/01/04
Form: 1 FAC NAME: H E WEST A Followup Date: 04/12/04
Assessment: \$0 Inspector: CLEGHORN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1, O.O. 6,III,D,2(e)

Remarks Date: 01/27/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
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WIND SOCK HAS DETERIORATED---REPLACE WIND DIRECTION INDICATOR AS NECESSARY.

Office: CB ID: CB17505
Unique INC #: 04-DC-178 Well Name: DAZED BDZ FEDERAL COM ID Date: 02/10/04
Well #: 1 Effective Date: 02/13/04
Operator: YATES PETROLEUM CORPORATION Abatement Date: 03/10/04
Case #: NMNM0230377B FAC ID: Corrected Date: 03/04/04
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: CLEGHORN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1, 43 CFR 3162.6 (b)

Remarks Date: 02/10/04

INCORRECT LEASE NUMBER ON WELL SIGN---APPLY CORRECT LEASE NUMBER TO WELL SIGN.

Office: CB ID: CB17886
Unique INC #: 04-GH-114 Well Name: ID Date: 06/02/04
Well #: Effective Date:
Operator: WEBB OIL COMPANY Abatement Date: 06/28/04
Case #: NMLC028990A FAC ID: A Corrected Date: 06/21/04
Form: 1 FAC NAME: CREEK FEDERAL Followup Date: 09/28/04
Assessment: \$0 Inspector: HUNT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1, O.O.#6, III.D.

Remarks Date: 06/02/04

DUE TO AMOUNT OF H2S IN VENT GAS, THE BATTERY NEEDS TO BE EQUIPPED WITH A WIND DIRECTION INDICATOR TO PROVIDE CORRECT SAFETY INFORMATION TO PEOPLE APPROACHING THE SALES POINT. INSTALL WIND DIRECTION INDICATOR AT THE BATTERY WITHIN 20 DAYS OF NOTICE.

Office: CB ID: CB17655
Unique INC #: 04-GH-088 Well Name: ID Date: 03/18/04
Well #: Effective Date:
Operator: CONCHO EXPLORATION INC Abatement Date: 04/19/04
Case #: NMNM33437 FAC ID: A Corrected Date: 04/12/04
Form: 1 FAC NAME: PMS 8 FED BATTERY Followup Date: 05/10/04
Assessment: \$0 Inspector: HUNT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1, O.O.#6,III.D.3.e

Remarks Date: 03/18/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
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REQUIRED WIND DIRECTION INDICATOR AT THE BATTERY IS IN DISREPAIR. REPAIR THE WIND DIRECTION INDICATOR WITHIN 20 DAYS OF NOTICE.

Office: CB ID: CB17374
Unique INC #: 04-PS-016 Well Name: MESA FEDERAL ID Date: 01/07/04
Well #: 1 Effective Date: 01/07/04
Operator: THOMPSON CLEO J Abatement Date: 01/08/04
Case #: NMLC064490 FAC ID: Corrected Date: 01/08/04
Form: 1 FAC NAME: Followup Date: 01/08/04
Assessment: \$0 Inspector: SWARTZ Extend Date:
Gravity: 3
Authority Ref: O.O.2,III.A.2.h

Remarks Date: 01/07/04

The accumulator remote control failed to close the annular preventer during the function test. Repair the remote control.

Office: CB ID: CB17373
Unique INC #: 04-PS-015 Well Name: MESA FEDERAL ID Date: 01/07/04
Well #: 1 Effective Date: 01/07/04
Operator: THOMPSON CLEO J Abatement Date: 07/08/04
Case #: NMLC064490 FAC ID: Corrected Date: 01/08/04
Form: 1 FAC NAME: Followup Date: 01/08/04
Assessment: \$0 Inspector: SWARTZ Extend Date:
Gravity: 3
Authority Ref: O.O.2,III.A.2.c.iii

Remarks Date: 01/07/04

The air powered accumulator pump failed to pump during the required accumulator function test. Repair the air powered pump.

Office: CB ID: CB17675
Unique INC #: 04-PS-021 Well Name: SUNDANCE FEDERAL ID Date: 04/14/04
Well #: 25 Effective Date:
Operator: POGO PRODUCING COMPANY Abatement Date: 04/16/04
Case #: NMNM104730 FAC ID: Corrected Date: 04/23/04
Form: 1 FAC NAME: Followup Date: 04/27/04
Assessment: \$0 Inspector: SWARTZ Extend Date:
Gravity: 3
Authority Ref: Onshore Order #1.III.G.3.f.

Remarks Date: 04/14/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
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A copy of the approved Form 3160-3 and the pertinent drilling plan, along with any conditions of approval is not on location. This paper work "shall be be available at the drillsite". Provide the drilling plan onsite.

Office: CB ID: CB17676
Unique INC #: 04-PS-022 Well Name: SUNDANCE FEDERAL ID Date: 04/14/04
Well #: 25 Effective Date: 04/15/04
Operator: POGO PRODUCING COMPANY Abatement Date: 04/16/04
Case #: NMNM104730 FAC ID: Corrected Date: 04/15/04
Form: 1 FAC NAME: Followup Date: 04/16/04
Assessment: \$0 Inspector: SWARTZ Extend Date:
Gravity: 1
Authority Ref: Approved Application to Drill

Remarks Date: 04/14/04

The approved APD requires a 3M system as stated in Onshore Order #2.III.A.2.a.iii. and Order #2.III.A.2.h. The BOPE on this well lacks an annular preventer and remote control. Install the equipment. If not corrected before operations are in compliance an accessment of \$500 per day for each day that the violation existed, not to exceed \$5,000 per 43 CFR 3163.1(b)(1) may be required.

Office: CB ID: CB17932
Unique INC #: 04-PS-048 Well Name: HIGH HOG 9 FEDERAL ID Date: 07/16/04
Well #: 1 Effective Date: 07/16/04
Operator: CABAL ENERGY CORPORATION Abatement Date: 07/17/04
Case #: NMNM62171 FAC ID: Corrected Date: 07/18/04
Form: 1 FAC NAME: Followup Date: 07/29/04
Assessment: \$0 Inspector: SWARTZ Extend Date:
Gravity: 3
Authority Ref: O.O.#2.III.A.2.f.

Remarks Date: 07/16/04

The accumulator recharge pump(s) output is not adequate for this installation. Replace or repair the pump(s).

Office: CB ID: CB18069
Unique INC #: 04-PS-050 Well Name: PATTON 18 FEDERAL ID Date: 09/17/04
Well #: 3 Effective Date: 09/20/04
Operator: POGO PRODUCING COMPANY Abatement Date: 10/08/04
Case #: NMNM89819 FAC ID: Corrected Date: 09/29/04
Form: 1 FAC NAME: Followup Date: 10/20/04
Assessment: \$0 Inspector: SWARTZ Extend Date:
Gravity: 3
Authority Ref: O.O. 2.III.B.1.g.

Remarks Date: 09/17/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
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Cementing operations were not conducted according to Onshore Order 2. Specifically a wiper plug was not used to prevent contamination of the tail cement. Future continuation of this practice will result in the requirement of cement bond logs and possible recementing.

Office: CR ID: CR1186
Unique INC #: LSFO04-004 Well Name: FOX FEDERAL ID Date: 08/24/04
Well #: 1-13 Effective Date: 08/31/04
Operator: JUSTIN ENERGY LLC Abatement Date: 08/31/04
Case #: COC59908 FAC ID: Corrected Date: 08/26/04
Form: 1 FAC NAME: Followup Date: 08/26/04
Assessment: \$0 Inspector: EAGAN Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2 3 A2i II

Remarks Date: 08/24/04

Operator had APD approved 5000 psi BOP system tested to only 3000 psi using a plug. Operator or his designated agent must have BOP system tested to 5000 psi with a plug (and 2500 psi for annular BOP test) within next trip out of hole or before drilling out next run intermediate casing as per the requirements of Onshore Order #2 3 A 2i II

Office: DK ID: DK6104
Unique INC #: IDB04001 Well Name: ID Date: 01/12/04
Well #: Effective Date: 01/29/04
Operator: WESTPORT OIL & GAS COMPANY LP Abatement Date: 02/29/04
Case #: CANW063 FAC ID: A Corrected Date: 02/12/04
Form: 1 FAC NAME: USA VOLKMANN 1X Followup Date: 03/09/04
Assessment: \$0 Inspector: DEBBIE BOHLMAN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 OO#6 III.D.3.e.

Remarks Date: 01/12/04

There is no wind direction indicator on location. Install wind direction indicator as necessary. The green copy of the Notice of Incidents of Noncompliance is the operator copy.

Office: DK ID: DK6156
Unique INC #: IDB04033 Well Name: ID Date: 05/20/04
Well #: Effective Date: 06/01/04
Operator: AGATE PETROLEUM INCORPORATED Abatement Date: 07/01/04
Case #: NDM32772 FAC ID: A Corrected Date: 07/01/04
Form: 1 FAC NAME: MULE CREEK FED 1X-18 Followup Date: 07/26/04
Assessment: \$0 Inspector: DEBBIE BOHLMAN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 ONSHORE ORDER #6 III.D.3.e

Remarks Date: 05/20/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
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Wind direction indicator needs to be replaced (see attached photo). The green copy of the Notice of Incidents of Noncompliance is the operator copy.

Office: FE ID: FE12140
Unique INC #: 03AVJ102 Well Name: WF FEDERAL 21 ID Date: 09/26/03
Well #: 1 Effective Date: 10/13/03
Operator: RICHARDSON OPERATING CO Abatement Date: 11/13/03
Case #: NMNM25857 FAC ID: Corrected Date: 10/17/03
Form: 1 FAC NAME: Followup Date: 10/17/03
Assessment: \$0 Inspector: JAMISON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 09/26/03

You must install and maintain adequate guards around your pumping unit in accordance with API standards to ensure the protection of health and safety of life and the protection of property. Replace Beltguard

Office: FE ID: iFE12850
Unique INC #: 04MK09 Well Name: NV NAVAJO 24 ID Date: 06/09/04
Well #: 1 Effective Date: 06/09/04
Operator: RICHARDSON OPERATING CO Abatement Date: 06/09/04
Case #: 14206032198 FAC ID: Corrected Date: 06/09/04
Form: 1 FAC NAME: Followup Date: 06/09/04
Assessment: \$500 Inspector: KECMAN Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3163.1 b 1

Remarks Date: 06/14/04

For failure to install blowout preventer as required by the approved drilling plan. The BOP was not installed during the running of the production casing string into the wellbore. The above inspector arrived when approximately half of the production casing was in the wellbore.

Office: FE ID: iFE12988
Unique INC #: 04GLB024 Well Name: ENGLISH ID Date: 08/05/04
Well #: 12 Effective Date: 08/18/04
Operator: MOUNTAIN STATES PETRO CORP Abatement Date: 09/17/04
Case #: I149IND7180 FAC ID: Corrected Date: 09/14/04
Form: 1 FAC NAME: Followup Date: 10/13/04
Assessment: \$0 Inspector: LESLIE-BOB Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 08/05/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

You must install and maintain adequate guards around your pumping unit in accordance with API Standards to ensure the protection of health and safety of life and the protection of property. You must erect guards around the pumping unit, currently no guards near well sign (see photo).

Office: FE ID: FE13058
Unique INC #: 04CO0060 Well Name: ROSA UNIT ID Date: 04/13/04
Well #: 268A Effective Date: 09/13/04
Operator: WILLIAMS PRODUCTION CO LLC Abatement Date: 09/13/04
Case #: NMSF078773 FAC ID: Corrected Date: 09/13/04
Form: I FAC NAME: Followup Date: 09/13/04
Assessment: \$0 Inspector: OLLOM C Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.1(a) Onshore Order #2. III. A. 2. e.

Remarks Date: 04/13/04

Power for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically start when the closing valve manifold pressure has decreased to the pre-set level. The air to one pump was turned off and the electrical power source to the unit was turned off. The power sources were turned on. This is for your information only. No further action is required.

Office: FE ID: FE13019
Unique INC #: 04CO0059 Well Name: F-RPC 19 ID Date: 08/25/04
Well #: 1 Effective Date: 08/25/04
Operator: RICHARDSON OPERATING CO Abatement Date: 08/30/04
Case #: NMSF079065 FAC ID: Corrected Date: 09/07/04
Form: I FAC NAME: Followup Date: 09/07/04
Assessment: \$0 Inspector: OLLOM C Extend Date:
Gravity: 1
Authority Ref: O.O.2.III.A.e.

Remarks Date: 08/25/04

The accumulator unit shall have two independant power sources to close the preventers. Power for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically start when the closing valve manifold pressure has decreased to the pre-set level. The system on location utilized air from the rigs air supply and had no secondary power source to automatically start up and pressurize the system should air be lost so that the preventers could be closed This must be corrected prior to spudding the next hole.

Office: FE ID: FE12967
Unique INC #: 04JIR003 Well Name: ROSA ID Date: 07/20/04
Well #: 100E Effective Date: 08/03/04
Operator: WILLIAMS PRODUCTION CO LLC Abatement Date: 09/03/04
Case #: NMSF078766 FAC ID: Corrected Date: 09/02/04
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: RUYBALID Extend Date:
Gravity: 3
Authority Ref: 3265.5-1a

Remarks Date: 07/20/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
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The gate on the fence surrounding the tank is missing. The operator shall conduct operations which protects wildlife.

Office: FE ID: FE13068
Unique INC #: 04MOW025 Well Name: NEGRO CANYON ID Date: 09/20/04
Well #: 101S Effective Date: 09/20/04
Operator: BURLINGTON RESOURCES O&G CO LP Abatement Date: 09/20/04
Case #: NMNM111921 FAC ID: Corrected Date: 09/20/04
Form: I FAC NAME: Followup Date: 09/22/04
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 1
Authority Ref: 42 CFR 3162.1(a)

Remarks Date: 09/20/04

Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. Power for the closing unit pumps shall be available to the unit so that the pumps shall automatically start when the closing Onshore Order No. 2, III.A.2.e. Air power was shut off. (Aztec WS #301) Resolved.

Office: FE ID: FE13080
Unique INC #: 04MOW027 Well Name: NEGRO CANYON ID Date: 09/24/04
Well #: 101S Effective Date: 09/24/04
Operator: BURLINGTON RESOURCES O&G CO LP Abatement Date: 09/24/04
Case #: NMNM111921 FAC ID: Corrected Date: 09/24/04
Form: I FAC NAME: Followup Date: 09/27/04
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 1
Authority Ref: 42 CFR 3162.1(a)

Remarks Date: 09/24/04

Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. Power for the closing unit pumps shall be available to the unit so that the pumps shall automatically start when the closing Onshore Order No. 2, III.A.2.e. Air power was shut off. (Aztec WS #301) this is the second violation of this in 4 days. First was on 9/20/04. Resolved.

Office: FE ID: FE13069
Unique INC #: 04MOW026 Well Name: NEGRO CANYON ID Date: 09/20/04
Well #: 101S Effective Date: 09/20/04
Operator: BURLINGTON RESOURCES O&G CO LP Abatement Date: 09/20/04
Case #: NMNM111921 FAC ID: Corrected Date: 09/20/04
Form: I FAC NAME: Followup Date: 09/22/04
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 1
Authority Ref: 42 CFR 3162.1(a)

Remarks Date: 09/20/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. Fill line not connected while tripping Onshore Order No. 2, III.A.2.a.ii. Resolved.

Office: FE ID: FE13092
Unique INC #: 04MOW028 Well Name: NEBU ID Date: 09/30/04
Well #: 406A Effective Date: 09/30/04
Operator: DEVON ENERGY PRODUCTION CO LP Abatement Date: 09/30/04
Case #: NMNM78402D FAC ID: Corrected Date: 09/30/04
Form: I FAC NAME: Followup Date: 10/04/04
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 09/30/04

Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. Power for the closing unit pumps shall be available to the unit so that the pumps shall automatically start when the closing valve manifold pressure has decreased to the pre-set level. Air and electric were turned off for repairs to air compressor and were not returned to service after repair were completed. Resolved.

Office: FE ID: FE12965
Unique INC #: 04MOW019 Well Name: SAN JUAN 32-7 UNIT ID Date: 07/21/04
Well #: 207A Effective Date: 07/21/01
Operator: CONOCOPHILLIPS COMPANY Abatement Date: 07/22/04
Case #: NMNM78423A FAC ID: Corrected Date: 07/22/04
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2, III.C.1.

Remarks Date: 07/21/04

Slow pump speed and pressure not recorded in daily drilling report for each tour. Resolved 7/22/04

Office: FE ID: FE12964
Unique INC #: 04MOW018 Well Name: SAN JUAN 32-7 UNIT ID Date: 07/21/04
Well #: 207A Effective Date: 07/21/01
Operator: CONOCOPHILLIPS COMPANY Abatement Date: 07/22/04
Case #: NMNM78423A FAC ID: Corrected Date: 07/22/04
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2, III.A.2.d.

Remarks Date: 07/21/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
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Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. Accumulator working pressure below Minimum acceptable operating pressure found 1100 psi. Minimum acceptable operating pressure 1500 psi. Resolved 7/22/04

Office: FE ID: FE12960
Unique INC #: 04MOW015 Well Name: SAN JUAN 32-7 UNIT ID Date: 07/21/04
Well #: 207A Effective Date: 07/21/01
Operator: CONOCOPHILLIPS COMPANY Abatement Date: 07/22/04
Case #: NMNM78423A FAC ID: Corrected Date: 07/21/04
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 1
Authority Ref: Onshore Order No. 2, III.A.2.e.

Remarks Date: 07/21/04

Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. Power for the closing unit pumps shall be available to the unit so that the pumps shall automatically start when the closing, electric was turned off. Power was turned back on same day.

Office: FE ID: FE12962
Unique INC #: 04MOW016 Well Name: SAN JUAN 32-7 UNIT ID Date: 07/21/04
Well #: 207A Effective Date: 07/21/01
Operator: CONOCOPHILLIPS COMPANY Abatement Date: 07/22/04
Case #: NMNM78423A FAC ID: Corrected Date: 07/22/04
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2, III.A.2.i.vi

Remarks Date: 07/21/04

Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. One choke line not installed. Resolved 7/22/04

Office: FE ID: FE12963
Unique INC #: 04MOW017 Well Name: SAN JUAN 32-7 UNIT ID Date: 07/21/04
Well #: 207A Effective Date: 07/21/01
Operator: CONOCOPHILLIPS COMPANY Abatement Date: 07/22/04
Case #: NMNM78423A FAC ID: Corrected Date: 07/22/04
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2, III.A.2.d.

Remarks Date: 07/21/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. Accumulator working pressure below Minimum acceptable operating pressure found 1100 psi. Minimum acceptable operating pressure 1500 psi. Resolved 7/22/04

Office: FE ID: FE12961
Unique INC #: 04MOW014V Well Name: SAN JUAN 32-7 UNIT ID Date: 07/21/04
Well #: 207A Effective Date: 07/21/04
Operator: CONOCOPHILLIPS COMPANY Abatement Date: 07/22/04
Case #: NMNM78423A FAC ID: Corrected Date: 07/21/04
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2, III.A.2.i.vi

Remarks Date: 07/21/04

Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. Kill line valve not tested prior to drilling out of the surface casing shoe. Verbal warning issued.

Office: GR ID: GR1241
Unique INC #: 043119 Well Name: PR FED ID Date: 09/27/04
Well #: 15101 SE 29 Effective Date: 09/27/04
Operator: WARREN E&P, INCORPORATED Abatement Date: 09/27/04
Case #: WYW158218X FAC ID: Corrected Date: 09/27/04
Form: I FAC NAME: Followup Date: 09/29/04
Assessment: \$0 Inspector: DEVOSS Extend Date:
Gravity: 1
Authority Ref: O.O.#2.,A.,e.

Remarks Date: 09/27/04

Air supply to Koomey pump was shut off.

Office: GR ID: GR1166
Unique INC #: 043042 Well Name: BRADY DEEP UNIT ID Date: 04/12/04
Well #: 41-PH0S Effective Date: 04/14/04
Operator: ANADARKO E&P COMPANY LP Abatement Date: 04/23/04
Case #: WYW090922H FAC ID: Corrected Date: 04/19/04
Form: I FAC NAME: Followup Date: 06/24/04
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: O.O.#6.,III.,D.,3.,a.

Remarks Date: 04/12/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

There are no H2S Warning Signs on the location. Install Warning Signs as required by Onshore Oil and Gas Order #6.

Office: GR ID: GR1165
Unique INC #: 043041 Well Name: BRADY DEEP UNIT ID Date: 04/12/04
Well #: 42-PHOS Effective Date: 04/14/04
Operator: ANADARKO E&P COMPANY LP Abatement Date: 04/23/04
Case #: WYW090922H FAC ID: Corrected Date: 04/19/04
Form: I FAC NAME: Followup Date: 06/24/04
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: O.O. #6.,III.,D.,3.,a.

Remarks Date: 04/12/04

There are no H2S Warning Signs on the location. Install Warning Signs as required by Onshore Oil and Gas Order #6.

Office: GR ID: GR1124
Unique INC #: 043008 Well Name: PRFED (3-30) ID Date: 11/14/03
Well #: 15101-3-30 Effective Date: 11/14/03
Operator: PETROLEUM DEVELOPMENT CORP Abatement Date: 11/15/03
Case #: WYW131432 FAC ID: Corrected Date: 11/14/03
Form: I FAC NAME: Followup Date: 11/14/03
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: OO#1, III, G., 4., a., (5)

Remarks Date: 11/14/03

Mud weight not as specified in APD. Increase Mud weight to specified range.

Office: GR ID: GR1119
Unique INC #: 043003 Well Name: PRFED (3-30) ID Date: 11/14/03
Well #: 15101-3-30 Effective Date: 11/14/03
Operator: PETROLEUM DEVELOPMENT CORP Abatement Date: 11/14/03
Case #: WYW131432 FAC ID: Corrected Date: 11/14/03
Form: I FAC NAME: Followup Date: 11/14/03
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: OO#2, III, A., 2., b., iv

Remarks Date: 11/14/03

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

No Gauge on Choke manifold. Install mud service gauge on choke manifold.

Office: GR ID: GR1118
Unique INC #: 043002 Well Name: PRFED (3-30) ID Date: 11/14/03
Well #: 15101-3-30 Effective Date: 11/14/03
Operator: PETROLEUM DEVELOPMENT CORP Abatement Date: 11/15/03
Case #: WYW131432 FAC ID: Corrected Date: 11/14/03
Form: I FAC NAME: Followup Date: 11/14/03
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: OO#2, III, A., 2., a., iii
Remarks Date: 11/14/03
Kill line not installed. Install kill line as required.

Office: GR ID: GR1120
Unique INC #: 043004 Well Name: PRFED (3-30) ID Date: 11/14/03
Well #: 15101-3-30 Effective Date: 11/14/03
Operator: PETROLEUM DEVELOPMENT CORP Abatement Date: 11/15/03
Case #: WYW131432 FAC ID: Corrected Date: 11/14/03
Form: I FAC NAME: Followup Date: 11/14/03
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: OO#2, III, A., 2., g
Remarks Date: 11/14/03
Manual locking devices not installed on blind and pipe rams. Install locking devices on blind and pipe rams.

Office: GR ID: GR1123
Unique INC #: 043007 Well Name: PRFED (3-30) ID Date: 11/14/03
Well #: 15101-3-30 Effective Date: 11/14/03
Operator: PETROLEUM DEVELOPMENT CORP Abatement Date: 11/15/03
Case #: WYW131432 FAC ID: Corrected Date: 11/14/03
Form: I FAC NAME: Followup Date: 11/14/03
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 1
Authority Ref: OO#2, III, C., 7.
Remarks Date: 11/14/03

Safety and Drilling Related Violations (INCs) Issued During FY 2004
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Flare lines not anchored. Anchor flare lines.

Office: GR ID: GR1121
Unique INC #: 0430005 Well Name: PRFED (3-30) ID Date: 11/14/03
Well #: 15101-3-30 Effective Date: 11/14/03
Operator: PETROLEUM DEVELOPMENT CORP Abatement Date: 11/25/03
Case #: WYW131432 FAC ID: Corrected Date: 11/14/03
Form: I FAC NAME: Followup Date: 11/14/03
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: OO#2, III, A., 2., h
Remarks Date: 11/14/03
Remote control on floor not operable. Install air to remote control.

Office: GR ID: GR1122
Unique INC #: 043006 Well Name: PRFED (3-30) ID Date: 11/14/03
Well #: 15101-3-30 Effective Date: 11/14/03
Operator: PETROLEUM DEVELOPMENT CORP Abatement Date: 11/15/03
Case #: WYW131432 FAC ID: Corrected Date: 11/14/03
Form: I FAC NAME: Followup Date: 11/14/03
Assessment: \$0 Inspector: FICKLIN Extend Date:
Gravity: 3
Authority Ref: OO#2, III, C., 2.
Remarks Date: 11/14/03
No visual mud monitoring equipment installed. Install visual mud monitoring equipment.

Office: GR ID: GR1112
Unique INC #: 043001 Well Name: PRFED (3-30) ID Date: 11/14/03
Well #: 15101-3-30 Effective Date: 11/14/03
Operator: PETROLEUM DEVELOPMENT CORP Abatement Date: 11/14/03
Case #: WYW131432 FAC ID: Corrected Date: 11/14/03
Form: I FAC NAME: Followup Date: 11/14/03
Assessment: \$1,000 Inspector: FICKLIN Extend Date:
Gravity: 1
Authority Ref: OO#2, III, A, 1
Remarks Date: 11/14/03

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

On 11/14/2003 arrived on PR Federal 15101-3-30, WYW131432, SWSW, Sec. 30, T15N, R101W. Found the following: Bolts missing from the flange between drilling spool and well head. Bolts missing from flanges on choke line. No handles on BOPE valves. Choke handle missing. Choke manifold gauge missing. Flare lines not anchored. Kill line not installed. Remote controls on floor not operable (air line not installed). Manual locking devices not installed on blind and pipe rams. Blowout preventer (BOP) and related equipment (BOPE) shall be installed, used, maintained, and tested in manner necessary to assure well control and shall be in place and operational. Install all related (BOPE) equipment as required.

Office: GR ID: GR1139
Unique INC #: 04022 Well Name: MONELL UNIT ID Date: 02/18/04
Well #: 33-26 Effective Date: 02/18/04
Operator: ANADARKO E&P COMPANY LP Abatement Date: 02/19/04
Case #: 891008645A FAC ID: Corrected Date: 02/18/04
Form: I FAC NAME: Followup Date: 02/19/04
Assessment: \$0 Inspector: LEAR Extend Date:
Gravity: 3
Authority Ref: O.O.2.,III.,A.,2.,c.,xi

Remarks Date: 02/18/04

All of the above described tests and/or drills shall be recorded in the drilling log. Record BOP test data in IADC Book.

Office: GR ID: GR1135
Unique INC #: 043019 Well Name: MONELL UNIT ID Date: 02/18/04
Well #: 33-26 Effective Date: 02/18/04
Operator: ANADARKO E&P COMPANY LP Abatement Date: 02/19/04
Case #: 891008645A FAC ID: Corrected Date: 02/18/04
Form: I FAC NAME: Followup Date: 02/19/04
Assessment: \$0 Inspector: LEAR Extend Date:
Gravity: 3
Authority Ref: O.O.2.III.,A.,2.,g.

Remarks Date: 02/18/04

Minimum standards and enforcement provisions for locking devices. A manual locking device (i.e., hand wheels) or automatic locking devices shall be installed on all systems of 2M or greater. A valve shall be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve shall be maintained in the open position and shall be closed only when the power source for the accumulator system is inoperative. Install locking device (hand wheels) on the pipe rams and the blind rams of the BOP.

Office: GR ID: GR1149
Unique INC #: 043025 Well Name: MONELL UNIT ID Date: 02/18/04
Well #: 33-26 Effective Date: 02/18/04
Operator: ANADARKO E&P COMPANY LP Abatement Date: 02/19/04
Case #: 891008645A FAC ID: Corrected Date: 02/18/04
Form: I FAC NAME: Followup Date: 02/19/04
Assessment: \$0 Inspector: LEAR Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 02/18/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations;with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. As stated in the Conditions of Approval: Drilling/Completion/Producing Operating Standards, #6 A BOPE pit level drill shall be conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter.

Office: GR ID: GR1137
Unique INC #: 043021 Well Name: MONELL UNIT ID Date: 02/18/04
Well #: 33-26 Effective Date: 02/18/04
Operator: ANADARKO E&P COMPANY LP Abatement Date: 02/19/04
Case #: 891008645A FAC ID: Corrected Date: 02/19/04
Form: I FAC NAME: Followup Date: 02/19/04
Assessment: \$0 Inspector: LEAR Extend Date:
Gravity: 3
Authority Ref: O.O.2.III.,A.,2.,a.,iii.

Remarks Date: 02/18/04

Pressure gauge on choke manifold. Install pressure gauge on choke manifold.

Office: GR ID: GR1136
Unique INC #: 043020 Well Name: MONELL UNIT ID Date: 02/18/04
Well #: 33-26 Effective Date: 02/18/04
Operator: ANADARKO E&P COMPANY LP Abatement Date: 02/19/04
Case #: 891008645A FAC ID: Corrected Date: 02/18/04
Form: I FAC NAME: Followup Date: 02/19/04
Assessment: \$0 Inspector: LEAR Extend Date:
Gravity: 1
Authority Ref: O.O.2.,III.,2.,a.,iii

Remarks Date: 02/18/04

Choke line valves not in operating condition. Install hand wheels on valves

Office: GR ID: GR1148
Unique INC #: 043024 Well Name: MONELL UNIT ID Date: 02/18/04
Well #: 33-26 Effective Date: 02/18/04
Operator: ANADARKO E&P COMPANY LP Abatement Date: 02/19/04
Case #: 891008645A FAC ID: Corrected Date: 02/18/04
Form: I FAC NAME: Followup Date: 02/19/04
Assessment: \$0 Inspector: LEAR Extend Date:
Gravity: 3
Authority Ref: O.O.2.III.,C.,1.

Remarks Date: 02/18/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
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Record slow pump speed on daily drilling report after mudding up. Record slow pump speed (kill speed) on IADC report book.

Office: GR ID: GR1134
Unique INC #: 043018 Well Name: MONELL UNIT ID Date: 02/18/04
Well #: 33-26 Effective Date: 02/18/04
Operator: ANADARKO E&P COMPANY LP Abatement Date: 02/19/04
Case #: 891008645A FAC ID: Corrected Date: 02/18/04
Form: 1 FAC NAME: Followup Date: 02/19/04
Assessment: \$0 Inspector: LEAR Extend Date:
Gravity: 3
Authority Ref: O.O.#2.,III.,2.,b.,i.

Remarks Date: 02/18/04

All choke lines shall be straight lines unless turns use tee blocks or are targeted with running tees, and shall be anchored to prevent whip and reduce vibration. Effectively anchor flare lines to prevent whipping and reduce vibrations.

Office: GR ID: GR1138
Unique INC #: 043022 Well Name: MONELL UNIT ID Date: 02/18/04
Well #: 33-26 Effective Date: 02/18/04
Operator: ANADARKO E&P COMPANY LP Abatement Date: 02/19/04
Case #: 891008645A FAC ID: Corrected Date: 02/18/04
Form: 1 FAC NAME: Followup Date: 01/19/04
Assessment: \$0 Inspector: LEAR Extend Date:
Gravity: 3
Authority Ref: O.O.2.III.,A.,2.,h.

Remarks Date: 02/18/04

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems shall be capable of closing all preventers. Hook up remote controls on drill floor.

Office: GR ID: GR1200
Unique INC #: 20040708 Well Name: DEBRUGGE ID Date: 07/08/04
Well #: 2-1 Effective Date: 07/08/04
Operator: INFINITY OIL & GAS OF WYOMING Abatement Date: 07/09/04
Case #: WYW028211 FAC ID: Corrected Date: 07/08/04
Form: 1 FAC NAME: Followup Date: 07/08/04
Assessment: \$0 Inspector: TONER Extend Date:
Gravity: 3
Authority Ref: o.o.#2.,III.,A.,1.

Remarks Date: 07/08/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

The safety valve was not maintained in place during drilling operations.

Office: GR ID: GR1179
Unique INC #: 043055 Well Name: RHODE ISLAND RED FEDERAL ID Date: 05/17/04
Well #: 4-27 Effective Date: 05/17/04
Operator: BALLARD PETROLEUM HOLDINGS LLC Abatement Date: 05/19/04
Case #: WYW158659 FAC ID: Corrected Date: 05/19/04
Form: 1 FAC NAME: Followup Date: 05/19/04
Assessment: \$0 Inspector: TONER Extend Date:
Gravity: 3
Authority Ref: OO&GO#2.III A. 2. b.ii

Remarks Date: 05/17/04

While performing a Drilling Inspection, BLM inspector Casey Toner found the following violations according to Onshore Oil and Gas Order #2: 1. Choke manifold not configured to approved specifications.

Office: GS ID: GS4998
Unique INC #: CS04026V Well Name: FEDERAL ID Date: 05/14/04
Well #: GM 341-8 Effective Date: 05/14/04
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 06/14/04
Case #: COC49043 FAC ID: Corrected Date: 05/28/04
Form: 1 FAC NAME: Followup Date: 05/28/04
Assessment: \$0 Inspector: SNYDER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(a)

Remarks Date: 05/14/04

WELL SITE IS NOT PROPERLY IDENTIFIED. INSTALL A SIGN WITH THE NAME OF THE OPERATOR, LEASE/SERIAL NUMBER, SURVEYED DESCRIPTION (QUARTER/QUARTER), SECTION, TOWNSHIP AND RANGE.

Office: GS ID: GS4999
Unique INC #: CS04027V Well Name: FEDERAL ID Date: 05/14/04
Well #: GM 341-8 Effective Date: 05/14/04
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 05/14/04
Case #: COC49043 FAC ID: Corrected Date: 05/14/04
Form: 1 FAC NAME: Followup Date: 05/14/04
Assessment: \$0 Inspector: SNYDER Extend Date:
Gravity: 3
Authority Ref: ONSHORE ORDER NO. 2 III.A.1.

Remarks Date: 05/14/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

THE OPERATOR IS REQUIRED TO CONDUCT ALL OPERATIONS IN A SAFE AND WORKMANLIKE MANNER. THE OBSERVED EQUIPMENT AND ARRANGEMENT IS NOT EQUIVALENT TO AT LEAST WHAT HAD ORIGINALLY BEEN APPROVED. (VALVE IS NOT INSTALLED IN CLOSING LINE OF ANNULAR PREVENTER.)

Office: GS ID: GS5000
Unique INC #: CS04028V Well Name: FEDERAL ID Date: 05/14/04
Well #: GM 341-8 Effective Date: 05/14/04
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 05/14/04
Case #: COC49043 FAC ID: Corrected Date: 05/15/04
Form: 1 FAC NAME: Followup Date: 05/15/04
Assessment: \$0 Inspector: SNYDER Extend Date:
Gravity: 3
Authority Ref: ONSHORE ORDER NO. 2 A.2.(g)

Remarks Date: 05/14/04

THE OPERATOR IS REQUIRED TO CONDUCT ALL OPERATIONS IN A SAFE AND WORKMANLIKE MANNER. THE AUTOMATIC CONTROLS ARE NOT INSTALLED OR FUNCTIONAL. (HANDWHEELS ARE NOT INSTALLED ON BOPE).

Office: GS ID: GS5046
Unique INC #: CS04045 Well Name: HMU ID Date: 06/22/04
Well #: 19-3B (F19) Effective Date: 06/22/04
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 07/02/04
Case #: COC55972E FAC ID: Corrected Date: 06/24/04
Form: 1 FAC NAME: Followup Date: 06/24/04
Assessment: \$0 Inspector: SNYDER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.3-2(a)

Remarks Date: 06/22/04

A PROPOSAL FOR FURTHER WELL OPERATIONS SHALL BE SUBMITTED BY THE OPERATOR ON FORM 3160-5 FOR APPROVAL BY THE AUTHORIZED OFFICER PRIOR TO COMMENCING OPERATIONS. (CHANGE OF PLANS ON APD FOR APPROVED DEPTH FOR SETTING SURFACE CASING WAS NOT SUBMITTED BEFORE OPERATIONS COMMENCED; APD STATED 840' TD - CHANGED TO 1725' TD.)

Office: HO ID: HO9846
Unique INC #: SJC-95-04 Well Name: ALLIED 93 ID Date: 05/13/04
Well #: 01 Effective Date:
Operator: DUGAN PRODUCTION CORPORATION Abatement Date: 06/17/04
Case #: NMNM0103893 FAC ID: A Corrected Date: 06/04/04
Form: 1 FAC NAME: ALLIED 93 Followup Date: 06/24/04
Assessment: \$0 Inspector: CAFFEY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 / OO&GO#6 III.D.c.2

Remarks Date: 05/13/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

H2S concentration in the Stock tanks is in excess of 500 ppm. Batterys do not have proper warning signs. - Install proper warning signs and chain or mark all stairs and ladders leading to top of tanks. See attached regulation for specific requirements. Failure to comply may result in monetary assessments.

Office: HO ID: HO9845
Unique INC #: ASC-132-04 Well Name: ID Date: 05/13/04
Well #: Effective Date:
Operator: DUGAN PRODUCTION CORPORATION Abatement Date: 06/17/04
Case #: NMLC065151 FAC ID: A, B Corrected Date: 06/04/04
Form: I FAC NAME: BILBREY 23 BATTERY, BILBREY 51 B, Followup Date: 06/16/04
Assessment: \$0 Inspector: CORTEZ Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 / OO&GO#6 III.D.c.2

Remarks Date: 05/13/04

H2S concentration in the Stock tanks is in excess of 500 ppm. Batterys do not have proper warning signs. - Install proper warning signs and chain or mark all stairs and ladders leading to top of tanks. See attached regulation for specific requirements. Failure to comply may result in monetary assessments.

Office: HO ID: HO9842
Unique INC #: ASC-129-04 Well Name: ID Date: 05/13/04
Well #: Effective Date:
Operator: DUGAN PRODUCTION CORPORATION Abatement Date: 06/17/04
Case #: NMLC068035 FAC ID: A Corrected Date: 06/04/04
Form: I FAC NAME: BROWN 35 BATTERY Followup Date: 06/16/04
Assessment: \$0 Inspector: CORTEZ Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 / OO&GO#6 III.D.c.2

Remarks Date: 05/13/04

H2S concentration in the Stock tanks is in excess of 500 ppm. Batterys do not have proper warning signs. - Install proper warning signs and chain or mark all stairs and ladders leading to top of tanks. See attached regulation for specific requirements. Failure to comply may result in monetary assessments.

Office: HO ID: HO9843
Unique INC #: ASC-130-04 Well Name: ID Date: 05/13/04
Well #: Effective Date:
Operator: DUGAN PRODUCTION CORPORATION Abatement Date: 06/17/04
Case #: NMNM066884A FAC ID: A Corrected Date: 06/04/04
Form: I FAC NAME: BROWN 84 BATTERY Followup Date: 06/16/04
Assessment: \$0 Inspector: CORTEZ Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 / OO&GO#6 III.D.c.2

Remarks Date: 05/13/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

H2S concentration in the Stock tanks is in excess of 500 ppm. Batterys do not have proper warning signs. - Install proper warning signs and chain or mark all stairs and ladders leading to top of tanks. See attached regulation for specific requirements. Failure to comply may result in monetary assessments.

Office: HO ID: HO8629
Unique INC #: ASC-007-04 Well Name: ID Date: 10/02/03
Well #: Effective Date:
Operator: SOUTHWEST ROYALTIES INC Abatement Date: 11/06/03
Case #: NMNM14204 FAC ID: A, B Corrected Date: 10/29/03
Form: I FAC NAME: GONZALES FED. 31 BATTERY, GONZ/ Followup Date: 12/17/03
Assessment: \$0 Inspector: CORTEZ Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 / OO&GO#6 III.D.a.&e.

Remarks Date: 10/02/03

Wind socks are missing from holder. - Replace the wind socks on both batterys. Failure to comply may result in monetary assessments.

Office: HO ID: HO9844
Unique INC #: ASC-131-04 Well Name: ID Date: 05/13/04
Well #: Effective Date:
Operator: DUGAN PRODUCTION CORPORATION Abatement Date: 06/17/04
Case #: NMNM16369 FAC ID: A Corrected Date: 06/04/04
Form: I FAC NAME: YATES 69 BATTERY Followup Date: 06/16/04
Assessment: \$0 Inspector: CORTEZ Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 / OO&GO#6 III.D.c.2

Remarks Date: 05/13/04

H2S concentration in the Stock tanks is in excess of 500 ppm. Batterys do not have proper warning signs. - Install proper warning signs and chain or mark all stairs and ladders leading to top of tanks. See attached regulation for specific requirements. Failure to comply may result in monetary assessments.

Office: HO ID: HO9248
Unique INC #: DEG-058-04 Well Name: RED HILLS NORTH UNIT ID Date: 02/12/04
Well #: 309 Effective Date: 02/12/04
Operator: EOG RESOURCES INCORPORATED Abatement Date: 02/20/04
Case #: NMNM104037X FAC ID: Corrected Date: 02/19/04
Form: I FAC NAME: Followup Date: 02/19/04
Assessment: \$0 Inspector: GEYER Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.4-1(a)

Remarks Date: 02/12/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

Violation: Failure to submit requested information. Corrective Action: Submit accumulator recharge report.

Office: HO ID: HO9130
Unique INC #: DEG-035-04 Well Name: STRING BEAN FEDERAL COM ID Date: 02/02/04
Well #: 1 Effective Date: 02/03/04
Operator: MARBOB ENERGY CORPORATION Abatement Date: 02/23/04
Case #: NMNM35612 FAC ID: Corrected Date: 02/09/04
Form: 1 FAC NAME: Followup Date: 02/10/04
Assessment: \$0 Inspector: GEYER Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.4-1(a)
Remarks Date: 02/02/04
Please submit 5.5 inch production casing tally.

Office: HO ID: HO8704
Unique INC #: KAH-012-04 Well Name: ID Date: 10/15/03
Well #: Effective Date: 10/21/03
Operator: CAMPBELL & HEDRICK Abatement Date: 11/23/03
Case #: NMLC032096A FAC ID: A Corrected Date: 11/20/03
Form: 1 FAC NAME: LOCKHART Followup Date: 11/20/03
Assessment: \$0 Inspector: HASTON Extend Date:
Gravity: 3
Authority Ref: OOGO #6.III.D.2.e
Remarks Date: 10/15/03
NO WIND DIRECTION INDICATOR INSTALLED AT BATTERY. - INSTALL A WIND DIRECTION INDICATOR AT THIS BATTERY. FAILURE TO COMPLY WITHIN ABATEMENT PERIOD MAY RESULT IN THE ISSUANCE OF MONETARY ASSESSMENTS

Office: HO ID: HO8729
Unique INC #: KAH-017-04 Well Name: ID Date: 10/21/03
Well #: Effective Date: 10/28/03
Operator: CAMPBELL & HEDRICK Abatement Date: 11/28/03
Case #: NMLC032591C FAC ID: A Corrected Date: 11/10/03
Form: 1 FAC NAME: HARDY FEDERAL Followup Date: 11/10/03
Assessment: \$0 Inspector: HASTON Extend Date:
Gravity: 3
Authority Ref: OOGO #6.III.D.2.e
Remarks Date: 10/21/03

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

NO WIND DIRECTION INDICATOR INSTALLED AT BATTERY. - INSTALL A WIND DIRECTION INDICATOR AT THIS BATTERY.

Office: HO ID: HO8809
Unique INC #: JCM-001-04 Well Name: FARNSWORTH A ID Date: 11/10/03
Well #: 04 Effective Date: 11/15/03
Operator: SOUTHWEST ROYALTIES INC Abatement Date: 12/06/03
Case #: NMLC030180A FAC ID: Corrected Date: 11/25/03
Form: 1 FAC NAME: Followup Date: 12/02/03
Assessment: \$0 Inspector: MCCORMICK Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 a&b

Remarks Date: 11/10/03

There was no well sign on location to properly identify the site. Install a sign with proper identification on well site within abatement period. Failure to comply will result in monetary assessments.

Office: HO ID: HO9868
Unique INC #: JCM-093-04 Well Name: RIO BLANCO 33 FED ID Date: 05/23/04
Well #: 02 Effective Date: 05/23/04
Operator: DEVON ENERGY CORPORATION Abatement Date: 05/23/04
Case #: NMNM111769 FAC ID: Corrected Date: 05/23/04
Form: 1 FAC NAME: Followup Date: 05/23/04
Assessment: \$0 Inspector: MCCORMICK Extend Date:
Gravity: 3
Authority Ref: APD General Requirements III 1.

Remarks Date: 05/23/04

Failure to comply with APD General Requirements to have a well sign at above stated location from spud date. A temporary cardboard sign was made and erected on location when the violation was detected. Ensure all future wells comply with all APD general requirements that apply, see attached requirements. Failure to comply will result in monetary assessment.

Office: JA ID: JA1850
Unique INC #: CRB-04-020 Well Name: USA ID Date: 07/06/04
Well #: 36-ALT Effective Date: 07/06/04
Operator: HUNT PETROLEUM CORPORATION Abatement Date: 07/06/04
Case #: LABLMA54490 FAC ID: Corrected Date: 07/06/04
Form: 1 FAC NAME: Followup Date: 07/06/04
Assessment: \$0 Inspector: CHARLES R BOYD Extend Date:
Gravity: 1
Authority Ref: Onshore Oil & Gas Order #2 Part III.A.2.e

Remarks Date: 07/06/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

POWER FOR CLOSING UNIT PUMPS SHALL BE AVAILABLE TO THE UNIT AT ALL TIMES. AIR VALVE FROM TANK TO UNIT WAS FOUND IN CLOSED POSITION. OPERATOR IS ORDERED TO OPEN VALVE TO PROVIDE AIR FOR CLOSING UNIT PUMPS.

Office: ME ID: ME2035
Unique INC #: 04BK03MEFO Well Name: PICEANCE CREEK UNIT ID Date: 03/28/04
Well #: T18X-12G1 Effective Date: 03/30/04
Operator: EXXON MOBIL CORP Abatement Date: 03/31/04
Case #: COC47666A FAC ID: Corrected Date: 03/31/04
Form: 1 FAC NAME: Followup Date: 04/01/04
Assessment: \$250 Inspector: KRAFT Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1-(a)

Remarks Date: 03/28/04

Failure to comply with Onshore Order #2,III,c,iii. The fluid reservoir capacity shall be double the usable fluid volume of the accumulator system capacity, and on a 5M system with the third ram an additional 50 percent safety factor will be used.

Office: ME ID: ME2036
Unique INC #: 04BK04MEFO Well Name: PINTO GULCH FEDERAL ID Date: 03/30/04
Well #: T68X-18G Effective Date: 03/30/04
Operator: EXXON MOBIL CORP Abatement Date: 03/31/04
Case #: COC58002 FAC ID: Corrected Date: 03/31/04
Form: 1 FAC NAME: Followup Date: 04/01/04
Assessment: \$250 Inspector: KRAFT Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1*-(a)

Remarks Date: 03/30/04

Failure to comply with Onshore Order #2,III,c,iii. The fluid reservoir capacity shall be double the usable fluid volume of the accumulator system capacity, and on a 5M system with the third ram an additional 50 percent safety factor will be used.

Office: ME ID: ME2077
Unique INC #: 04BK19MEFO Well Name: FIGURE FOUR UNIT ID Date: 07/27/04
Well #: 8008B A24 498 Effective Date: 07/27/04
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 07/27/04
Case #: COC66492X FAC ID: Corrected Date: 07/27/04
Form: 1 FAC NAME: Followup Date: 07/27/04
Assessment: \$0 Inspector: KRAFT Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1-(a)

Remarks Date: 07/27/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

Failure to comply with the approved APD, to notify the BLM 24 hours prior to running the production casing.

Office: ME ID: ME2078
Unique INC #: 04BK20MEFO Well Name: FIGURE FOUR UNIT ID Date: 07/27/04
Well #: 8008B A24 498 Effective Date: 07/27/04
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 07/27/04
Case #: COC66492X FAC ID: Corrected Date: 07/27/04
Form: 1 FAC NAME: Followup Date: 07/27/04
Assessment: \$0 Inspector: KRAFT Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1-(a)

Remarks Date: 07/27/04

Failure to comply with the approved APD, to notify the BLM 24 hours prior to cementing the production casing.

Office: ME ID: ME2027
Unique INC #: 03MM57MEFO Well Name: FEDERAL ID Date: 10/02/03
Well #: 12-18 Effective Date: 10/03/03
Operator: TWIN ARROW INCORPORATED Abatement Date:
Case #: COC10551 FAC ID: Corrected Date: 10/09/03
Form: 1 FAC NAME: Followup Date: 10/23/03
Assessment: \$0 Inspector: O'MARA Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1(a)

Remarks Date: 10/02/03

The approved APD states the BLM is to be notified 24 hours prior to pumping surface cement. Twin Arrow, Inc failed to provide this information.

Office: ME ID: ME2029
Unique INC #: 03MM59MEFO Well Name: FEDERAL ID Date: 10/02/03
Well #: 12-18 Effective Date: 10/03/03
Operator: TWIN ARROW INCORPORATED Abatement Date:
Case #: COC10551 FAC ID: Corrected Date: 10/09/03
Form: 1 FAC NAME: Followup Date: 10/23/03
Assessment: \$0 Inspector: O'MARA Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1(a)

Remarks Date: 10/02/03

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

The approved APD states the BLM is to be notified 24 hours prior to testing the BOP system. Twin Arrow, Inc failed to provide this information.

Office: ME ID: ME2028
Unique INC #: 03MM58MEFO Well Name: FEDERAL ID Date: 10/02/03
Well #: 12-18 Effective Date: 10/03/03
Operator: TWIN ARROW INCORPORATED Abatement Date:
Case #: COC10551 FAC ID: Corrected Date: 10/09/03
Form: 1 FAC NAME: Followup Date: 10/23/03
Assessment: \$0 Inspector: O'MARA Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1(a)

Remarks Date: 10/02/03

The approved APD states the BLM is to be notified 24 hours prior to pumping production cement. Twin Arrow, Inc failed to provide this information.

Office: ME ID: ME2030
Unique INC #: 04MM01MEFO Well Name: FIGURE FOUR UNIT ID Date: 10/16/03
Well #: 8009B I25 498 Effective Date: 11/26/03
Operator: ENCANA OIL & GAS (USA) INC Abatement Date:
Case #: COC66492X FAC ID: Corrected Date: 11/26/03
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: O'MARA Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1(a)

Remarks Date: 10/16/03

The APD was approved with a DV tool during the surface cementing operations. No DV tool was used.

Office: ML ID: ML3286
Unique INC #: IH441-1 Well Name: PINE ID Date: 05/21/04
Well #: 24-30EH Effective Date: 05/21/04
Operator: ENCORE OPERATING LP Abatement Date: 06/01/04
Case #: MTM87125 FAC ID: Corrected Date: 05/28/04
Form: 1 FAC NAME: Followup Date: 06/02/04
Assessment: \$0 Inspector: HARRIS/DEVAULT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a) and 43 CFR 3162.5-1(a)

Remarks Date: 05/21/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
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The 7" 29# intermediate casing was not run according to the Conditions of Approval on the APD. The Conditions of Approval stated that HCL80/LTC casing must be run from 5200' to 6150'. According to a field inspection conducted on May 21, 2004, 7" 29# P110 casing was run from 5286' to 5983'. The company representative on location was informed of this. Prior to the drilling of other wells, the Conditions of Approval with the APD must be read and followed.

Office: NE ID: NE3403
Unique INC #: JDH04002DI Well Name: WYNIA ID Date: 10/28/03
Well #: 32-15-2 Effective Date: 10/28/03
Operator: L & J OPERATING INCORPORATED Abatement Date: 10/29/03
Case #: WYW029374 FAC ID: Corrected Date: 10/29/03
Form: 1 FAC NAME: Followup Date: 10/31/03
Assessment: \$0 Inspector: HUTCHINSON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 10/28/03

A copy of the approved drilling plan must be on location. I discussed this with Tom Knight and he will have a copy onsite by 10/29/2003. Please sign and return white copy of INC when corrections are made.

Office: NE ID: NE3405
Unique INC #: JDH04004DI Well Name: WYNIA ID Date: 10/28/03
Well #: 32-15-2 Effective Date: 10/28/03
Operator: L & J OPERATING INCORPORATED Abatement Date: 10/29/03
Case #: WYW029374 FAC ID: Corrected Date: 10/29/03
Form: 1 FAC NAME: Followup Date: 10/31/03
Assessment: \$0 Inspector: HUTCHINSON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 10/28/03

The reserve pit is not fenced on three sides as required by the APD. I discussed this with Tom Knight and he will have the reserve pit fenced by 10/29/2003. Since this is only a day light operation, in addition to fencing the reserve pit on three sides, the fence should be constructed in such a way as to prevent entry by wildlife and livestock when drilling personnel are not on site. Please sign and return white copy of INC when corrections are made.

Office: NE ID: NE3406
Unique INC #: JDH04005DI Well Name: WYNIA ID Date: 11/05/03
Well #: 32-15-2 Effective Date: 11/05/03
Operator: L & J OPERATING INCORPORATED Abatement Date: 11/12/03
Case #: WYW029374 FAC ID: Corrected Date: 10/29/03
Form: 1 FAC NAME: Followup Date: 10/31/03
Assessment: \$0 Inspector: HUTCHINSON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1

Remarks Date: 11/05/03

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

The access road to the well site was not constructed as approved. Specifically, the access road was constructed along an existing pipeline right-of-way instead of along the ridge line to the south as was approved in the Application for Permit to Drill. (APD) Please file a sundry notice stating this change by 12 November 2003. If you have any questions concerning this issue, please contact Rod Randall or Jim Hutchinson at 307-746-6600. Map enclosed.

Office: NE ID: NE3404
Unique INC #: JDH04003DI Well Name: WYNIA ID Date: 10/28/03
Well #: 32-15-2 Effective Date: 10/28/03
Operator: L & J OPERATING INCORPORATED Abatement Date: 10/29/03
Case #: WYW029374 FAC ID: Corrected Date: 10/29/03
Form: 1 FAC NAME: Followup Date: 10/31/03
Assessment: \$0 Inspector: HUTCHINSON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6

Remarks Date: 10/28/03

There is not a well sign at the well site. I discussed this with Tom Knight and he will have a well sign in place by 10/29/2003. Please sign and return white copy of INC when corrections are made.

Office: NE ID: NE3498
Unique INC #: JDH04058DI Well Name: GREASEWOOD ID Date: 06/02/04
Well #: #9 Effective Date: 06/02/04
Operator: O'BRIEN ENERGY RESOURCES CORP. Abatement Date: 06/03/04
Case #: WYW147251 FAC ID: Corrected Date: 06/03/04
Form: 1 FAC NAME: Followup Date: 06/03/04
Assessment: \$0 Inspector: HUTCHINSON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 Onshore Order No. 2 III. A.2.g.

Remarks Date: 06/02/04

The hand wheels for the manual locking device were not installed on the ram preventers. The Onshore Order does require these hand wheels to be in place. Will be corrected by Carl Jessup and Melvin Patnaude of Cyclone Drilling Company by 06/03/2004.

Office: NE ID: NE3499
Unique INC #: JDH04059DI Well Name: GREASEWOOD ID Date: 06/02/04
Well #: #9 Effective Date: 06/02/04
Operator: O'BRIEN ENERGY RESOURCES CORP. Abatement Date: 06/03/04
Case #: WYW147251 FAC ID: Corrected Date: 06/03/04
Form: 1 FAC NAME: Followup Date: 06/03/04
Assessment: \$0 Inspector: HUTCHINSON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 Onshore Order No. 2 III. A.2.a.ii.

Remarks Date: 06/02/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

The kill line was not connected to the kill side of the BOP stack. The Onshore Order does require the kill line to be connected to the kill side of the BOP stack. Will be corrected by Carl Jessup and Melvin Patnaude of Cyclone Drilling Company by 06/03/2004.

Office: NE ID: NE3496
Unique INC #: JDH04056DI Well Name: GREASEWOOD ID Date: 06/02/04
Well #: #9 Effective Date: 06/02/04
Operator: O'BRIEN ENERGY RESOURCES CORP. Abatement Date: 06/02/04
Case #: WYW147251 FAC ID: Corrected Date: 06/02/04
Form: I FAC NAME: Followup Date: 06/02/04
Assessment: \$0 Inspector: HUTCHINSON Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3164.1 Onshore Order No. 2 III. A.2.e

Remarks Date: 06/02/04

The power was turned off to the accumulator pump on the BOPE system. The accumulator pressure reading was zero on all gauges. Power to the accumulator pumps must be available to the unit at all times. Corrected upon request by Carl Jessup and Melvin Patnaude of Cyclone Drilling Company.

Office: NE ID: NE3500
Unique INC #: JDH04060DI Well Name: GREASEWOOD ID Date: 06/02/04
Well #: #9 Effective Date: 06/02/04
Operator: O'BRIEN ENERGY RESOURCES CORP. Abatement Date: 06/03/04
Case #: WYW147251 FAC ID: Corrected Date: 06/03/04
Form: I FAC NAME: Followup Date: 06/03/04
Assessment: \$0 Inspector: HUTCHINSON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 Onshore Order No. 2 III. A.2.h.xi.

Remarks Date: 06/02/04

BOP test pressures, casing test pressures and BOP drills not recorded in IADC drilling log. The Onshore Order does require these items to be recorded in the drilling log. Will be corrected by Carl Jessup and Melvin Patnaude of Cyclone Drilling Company by 06/03/2004.

Office: NE ID: NE3501
Unique INC #: JDH04061DI Well Name: GREASEWOOD ID Date: 06/02/04
Well #: #9 Effective Date: 06/02/04
Operator: O'BRIEN ENERGY RESOURCES CORP. Abatement Date: 06/03/04
Case #: WYW147251 FAC ID: Corrected Date: 06/03/04
Form: I FAC NAME: Followup Date: 06/03/04
Assessment: \$0 Inspector: HUTCHINSON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(a)

Remarks Date: 06/02/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

The drill site was not properly identified. The cardboard well sign was illegible. Will be corrected by Carl Jessup and Melvin Patnaude of Cyclone Drilling Company by 06/03/2004.

Office: NE ID: NE3497
Unique INC #: JDH04057DI Well Name: GREASEWOOD ID Date: 06/02/04
Well #: #9 Effective Date: 06/02/04
Operator: O'BRIEN ENERGY RESOURCES CORP. Abatement Date: 06/03/04
Case #: WYW147251 FAC ID: Corrected Date: 06/03/04
Form: 1 FAC NAME: Followup Date: 06/03/04
Assessment: \$0 Inspector: HUTCHINSON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 Onshore Order No. 2 III. A.2.b.iv.

Remarks Date: 06/02/04

There was not a pressure gauge installed in the choke manifold. The Onshore Order does require a mud service gauge installed in the choke manifold. Will be corrected by Carl Jessup and Melvin Patnaude of Cyclone Drilling Company by 06/03/2004.

Office: PD ID: PD1385
Unique INC #: 11DWF92204 Well Name: MESA ID Date: 09/22/04
Well #: 6-6 Effective Date: 09/27/04
Operator: QUESTAR EXPL & PROD CO PNDL Abatement Date: 09/28/04
Case #: WYW08589 FAC ID: Corrected Date: 09/28/04
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: FALLON/WILLIS Extend Date:
Gravity: 3
Authority Ref: O.O.#2.III.A.2.V

Remarks Date: 09/22/04

On a 10M BOP and BOPE system, the remote kill line (2 inch minimum) shall run to the outer edge of the substructure and be unobstructed.

Office: PD ID: PD1383
Unique INC #: WW-04-05 Well Name: MESA ID Date: 09/21/04
Well #: 6-18 Effective Date: 09/22/04
Operator: ANSCHUTZ PINEDALE CORP Abatement Date:
Case #: WYW135123 FAC ID: Corrected Date: 09/28/04
Form: 1 FAC NAME: Followup Date: 09/29/04
Assessment: \$0 Inspector: FALLON/WILLIS Extend Date:
Gravity: 3
Authority Ref:

Remarks Date: 09/21/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

The well APD indicated BOP test charts shall be recorded in the drilling log and test charts, with individual test results identified shall be maintained on location while drilling and shall be maintained on location while drilling and shall be made available to a BLM representative upon request. The above charts were not recorded nor available on location or made available to a BLM representative. Corrective action: Maintain record as per well APD.

Office: PD ID: PD1353
Unique INC #: WW-04-02 Well Name: ANTELOPE ID Date: 08/31/04
Well #: 5-5 Effective Date: 09/01/04
Operator: STONE ENERGY CORP Abatement Date: 09/02/04
Case #: WYW133051 FAC ID: Corrected Date: 09/02/04
Form: 1 FAC NAME: Followup Date: 09/02/04
Assessment: \$0 Inspector: WILLIS Extend Date:
Gravity: 3
Authority Ref: Onshore Order 2.III.A.2.g

Remarks Date: 08/31/04

During detailed inspection observed valve in the closing line of the annular preventor was not installed. Noted valve installed in open line. "Onshore order requires"....A valve shall be installed in the closing line as close as possible to the annular preventor to act as a locking device. Corrective action: install the equipment as specified.

Office: RP ID: iRP4920
Unique INC #: 04-RAR-001 Well Name: JICARILLA ID Date: 04/14/04
Well #: 5C Effective Date: 04/14/04
Operator: ENERGEN RESOURCES CORP Abatement Date: 04/14/04
Case #: JIC94 FAC ID: Corrected Date: 04/20/04
Form: 1 FAC NAME: Followup Date: 04/20/04
Assessment: \$0 Inspector: ROMERO Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(a)

Remarks Date: 04/14/04

During drilling rig inspection it was noted that drill/well site was not identified. **Company (Aztec) representative Joel Muniz then installed a temporary paper sign pending the arrival of permanent well sign. All wells located on Federal and Indian lands shall have a well identification sign. The sign must include all information outlined per 43 CFR 3162.6(b). Please contact this office if further information is needed. RAR

Office: RW ID: RW3032
Unique INC #: WA04-01 Well Name: STANDARD DRAW ID Date: 10/27/03
Well #: 14-1R Effective Date: 11/01/03
Operator: WESTPORT OIL & GAS CO LP Abatement Date: 12/15/03
Case #: WYW110278 FAC ID: Corrected Date: 11/14/03
Form: 1 FAC NAME: Followup Date: 11/24/03
Assessment: \$0 Inspector: ASHLINE Extend Date:
Gravity: 3
Authority Ref: 43CFR 3162.6(a)

Remarks Date: 10/27/03

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

Site not properly identified. No sign.

Office: RW ID: RW3026
Unique INC #: CT-005-R04 Well Name: ROBBERS GULCH ID Date: 10/14/03
Well #: 9-23 Effective Date: 10/14/03
Operator: DEVON ENERGY PRODUCTION CO LP Abatement Date: 10/15/03
Case #: WYW110369 FAC ID: Corrected Date: 10/14/03
Form: I FAC NAME: Followup Date: 10/14/03
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: Onshore Order # 2 III. A. g.
Remarks Date: 10/14/03
Floor safety valve is closed. Open the floor valve.

Office: RW ID: RW3025
Unique INC #: CT-004-R04 Well Name: ROBBERS GULCH ID Date: 10/14/03
Well #: 9-23 Effective Date: 10/14/03
Operator: DEVON ENERGY PRODUCTION CO LP Abatement Date: 10/15/03
Case #: WYW110369 FAC ID: Corrected Date: 10/14/03
Form: I FAC NAME: Followup Date: 10/14/03
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: Onshore Order # 2 III. A. 2. g.
Remarks Date: 10/14/03
Install all BOP handwheels.

Office: RW ID: RW3034
Unique INC #: CT-012-R04 Well Name: WEST WILD ROSE FEDERAL ID Date: 10/28/03
Well #: 11-10 Effective Date: 10/28/03
Operator: FOREST OIL CORPORATION Abatement Date: 11/16/03
Case #: WYW124401 FAC ID: Corrected Date: 10/28/03
Form: I FAC NAME: Followup Date: 10/28/03
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: Onshore Order # 2 III. A. 2. e.
Remarks Date: 10/28/03

Safety and Drilling Related Violations (INCs) Issued During FY 2004
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Air is shut of to the Koomy air pumps. Open and keep open the air valve to the Koomy air pumps.

Office: RW ID: RW3035
Unique INC #: CT-013-R04 Well Name: WEST WILD ROSE FEDERAL ID Date: 10/28/03
Well #: 11-10 Effective Date: 10/28/03
Operator: FOREST OIL CORPORATION Abatement Date: 11/16/03
Case #: WYW124401 FAC ID: Corrected Date: 10/28/03
Form: I FAC NAME: Followup Date: 10/28/03
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: Onshore Order # 2 III. A. 2. G.

Remarks Date: 10/28/03

BOP hand wheels not installed. Install BOP hand wheels.

Office: RW ID: RW3033
Unique INC #: CT-011-R04 Well Name: WEST WILD ROSE FEDERAL ID Date: 10/28/03
Well #: 11-10 Effective Date: 10/28/03
Operator: FOREST OIL CORPORATION Abatement Date: 11/16/03
Case #: WYW124401 FAC ID: Corrected Date: 11/16/03
Form: I FAC NAME: Followup Date: 11/16/03
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-1 (a)

Remarks Date: 10/28/03

Access road is not graveled. As per the conditions of approval in the APD the access road will be surfaced with 4" of gravel PRIOR to moving in the drilling rig on to the pad.

Office: RW ID: RW3027
Unique INC #: CT-006-R04 Well Name: GAMBLERS RESERVOIR FEDERAL ID Date: 10/17/03
Well #: 14-33 Effective Date: 10/17/03
Operator: TOM BROWN INC Abatement Date: 10/25/03
Case #: WYW132972 FAC ID: Corrected Date: 10/22/03
Form: I FAC NAME: Followup Date: 10/22/03
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: Onshore Order # 2 III. A. b. i.

Remarks Date: 10/17/03

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

Choke line between BOP and choke manifold has a welded turn in the line. All choke lines shall be straight lines unless turns use tee blocks or are targeted with running tees, and shall be anchored to prevent whip and reduce vibration.

Office: RW ID: RW3029
Unique INC #: CT-008-R04 Well Name: GAMBLERS RESERVOIR FEDERAL ID Date: 10/17/03
Well #: 14-33 Effective Date: 10/17/03
Operator: TOM BROWN INC Abatement Date: 10/18/03
Case #: WYW132972 FAC ID: Corrected Date: 10/18/03
Form: I FAC NAME: Followup Date: 10/18/03
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: Onshore Order # 2 III. A. g.

Remarks Date: 10/17/03

Valve installed on annular open line. A valve shall be installed in the closing line as close as possible to the annular preventor to act as a locking device.

Office: RW ID: RW3028
Unique INC #: CT-007-R04 Well Name: GAMBLERS RESERVOIR FEDERAL ID Date: 10/17/03
Well #: 14-33 Effective Date: 10/17/03
Operator: TOM BROWN INC Abatement Date: 10/18/03
Case #: WYW132972 FAC ID: Corrected Date: 10/18/03
Form: I FAC NAME: Followup Date: 10/18/03
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: Onshore Order # 2 III. A. e.

Remarks Date: 10/17/03

Air line to accumulator air pumps not installed. Power for the closing unit pumps shall be available to the unit at all times.

Office: RW ID: RW3219
Unique INC #: CT-096-R04 Well Name: CRESTON JUNCTION ID Date: 09/22/04
Well #: 13-10 Effective Date: 09/22/04
Operator: NANCE PETROLEUM CORPORATION Abatement Date: 09/24/04
Case #: WYW133666 FAC ID: Corrected Date: 09/24/04
Form: I FAC NAME: Followup Date: 09/24/04
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: Onshore Order # 2 III. A. 2. g.

Remarks Date: 09/22/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
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No Hand wheels on the BOP arms. g. Minimum standards and enforcement provisions for locking devices. A manual locking device (i.e., hand wheels) or automatic locking devices shall be installed on all systems of 2M or greater.

Office: RW ID: RW3221
Unique INC #: CT-098-R04 Well Name: CRESTON JUNCTION ID Date: 09/22/04
Well #: 13-10 Effective Date: 09/22/04
Operator: NANCE PETROLEUM CORPORATION Abatement Date: 09/24/04
Case #: WYW133666 FAC ID: Corrected Date: 09/24/04
Form: I FAC NAME: Followup Date: 09/24/04
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: Onshore Order # 2 III. A. 2. e.

Remarks Date: 09/22/04

Air is shut off to the koomey air driven pumps. e. Minimum standards and enforcement provisions for power availability. Power for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically start when the closing valve manifold pressure has decreased to the pre-set level.

Office: RW ID: RW3223
Unique INC #: CT-100-R04 Well Name: CRESTON JUNCTION ID Date: 09/22/04
Well #: 13-10 Effective Date: 09/22/04
Operator: NANCE PETROLEUM CORPORATION Abatement Date: 09/24/04
Case #: WYW133666 FAC ID: Corrected Date: 09/24/04
Form: I FAC NAME: Followup Date: 09/24/04
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: Onshore Order # 2 III. A. 1.

Remarks Date: 09/22/04

No pressure on the annular pressure guage indicating that the controls of the koomey unit will not close the annular when functioned. 1. Blowout preventer (BOP) and related equipment (BOPE) shall be installed, used, maintained, and tested in manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe unless otherwise approved by the APD.

Office: RW ID: RW3220
Unique INC #: CT-097-R04 Well Name: CRESTON JUNCTION ID Date: 09/22/04
Well #: 13-10 Effective Date: 09/22/04
Operator: NANCE PETROLEUM CORPORATION Abatement Date: 09/24/04
Case #: WYW133666 FAC ID: Corrected Date: 09/24/04
Form: I FAC NAME: Followup Date: 09/24/04
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: Onshore Order # 2 III. A. 2. g.

Remarks Date: 09/22/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

No valve installed in the closing line of the annular preventer. A valve shall be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve shall be maintained in the open position and shall be closed only when the power source for the accumulator system is inoperative.

Office: RW ID: RW3224
Unique INC #: CT-101-R04 Well Name: CRESTON JUNCTION ID Date: 09/22/04
Well #: 13-10 Effective Date: 09/22/04
Operator: NANCE PETROLEUM CORPORATION Abatement Date: 09/24/04
Case #: WYW133666 FAC ID: Corrected Date: 09/24/04
Form: I FAC NAME: Followup Date: 09/24/04
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: Onshore Order # 2 III. A. 1.

Remarks Date: 09/22/04

One of the components of the koomey is leaking off the stored pressure of the koomey unit. Fix the leaking component. 1. Blowout preventer (BOP) and related equipment (BOPE) shall be installed, used, maintained, and tested in manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe unless otherwise approved by the APD.

Office: RW ID: RW3222
Unique INC #: CT-099-R04 Well Name: CRESTON JUNCTION ID Date: 09/22/04
Well #: 13-10 Effective Date: 09/22/04
Operator: NANCE PETROLEUM CORPORATION Abatement Date: 09/24/04
Case #: WYW133666 FAC ID: Corrected Date: 09/24/04
Form: I FAC NAME: Followup Date: 09/24/04
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: Onshore Order # 2 III. A. 2. h.

Remarks Date: 09/22/04

Air is not turned on or hooked up to the remote controls of the koomey unit. h. Minimum standards and enforcement provisions for remote controls. Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems shall be capable of closing all preventers. Remote controls for 5M or greater systems shall be capable of both opening and closing all preventers. Master controls shall be at the accumulator and shall be capable of opening and closing all preventers and the choke line valve (if so equipped). No remote control for a 2M system is required

Office: RW ID: RW3063
Unique INC #: CT-019-R04 Well Name: RED DESERT ID Date: 01/27/04
Well #: 20-3 Effective Date: 02/06/04
Operator: ANADARKO E & P COMPANY LP Abatement Date: 03/04/04
Case #: WYW134358 FAC ID: Corrected Date: 02/04/04
Form: I FAC NAME: Followup Date: 02/06/04
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-1 (a) (b) (c)

Remarks Date: 01/27/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

Remove the nitrogen trailer from the location. It is not part of the production equipment.

Office: RW ID: RW3175
Unique INC #: CT-087-R04 Well Name: LOOKOUT WASH UNIT ID Date: 08/27/04
Well #: 40-32V Effective Date: 08/27/04
Operator: CABOT OIL & GAS CORPORATION Abatement Date: 08/31/04
Case #: WYW141458X FAC ID: Corrected Date: 08/30/04
Form: I FAC NAME: Followup Date: 08/30/04
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: Onshore Order # 2 III. 2. h.

Remarks Date: 08/27/04

Remote controles not working. h. Minimum standards and enforcement provisions for remote controls. Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems shall be capable of closing all preventers. Remote controls for 5M or greater systems shall be capable of both opening and closing all preventers.

Office: RW ID: RW3176
Unique INC #: CT-088-R04 Well Name: LOOKOUT WASH UNIT ID Date: 08/27/04
Well #: 40-32V Effective Date: 08/27/04
Operator: CABOT OIL & GAS CORPORATION Abatement Date: 08/31/04
Case #: WYW141458X FAC ID: Corrected Date: 08/30/04
Form: I FAC NAME: Followup Date: 08/30/04
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: Onshore Order # 2 III. 2. e.

Remarks Date: 08/27/04

Koomey triplex pump does not work. Fix the Koomey triplex pump. e. Minimum standards and enforcement provisions for power availability. Power for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically start when the closing valve manifold pressure has decreased to the pre-set level.

Office: RW ID: RW3174
Unique INC #: CT-086-R04 Well Name: LOOKOUT WASH UNIT ID Date: 08/27/04
Well #: 40-32V Effective Date: 08/27/04
Operator: CABOT OIL & GAS CORPORATION Abatement Date: 08/31/04
Case #: WYW141458X FAC ID: Corrected Date: 08/30/04
Form: I FAC NAME: Followup Date: 08/30/04
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: Onshore Order # 2 III. 2. g.

Remarks Date: 08/27/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
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No hand wheels on the BOP. Install the hand wheels on the BOP arms. g. Minimum standards and enforcement provisions for locking devices. A manual locking device (i.e., hand wheels) or automatic locking devices shall be installed on all systems of 2M or greater.

Office: RW ID: RW3177
Unique INC #: CT-089-R04 Well Name: LOOKOUT WASH UNIT ID Date: 08/27/04
Well #: 40-32V Effective Date: 08/27/04
Operator: CABOT OIL & GAS CORPORATION Abatement Date: 08/31/04
Case #: WYW141458X FAC ID: Corrected Date: 08/30/04
Form: I FAC NAME: Followup Date: 08/30/04
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: Onshore Order # 2 III. 2. e.

Remarks Date: 08/27/04

Koomey air pumps have the air supply shut off. Leave the valve open on the air pumps so that they work automatically. e. Minimum standards and enforcement provisions for power availability. Power for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically start when the closing valve manifold pressure has decreased to the pre-set level.

Office: RW ID: RW3023
Unique INC #: CT-002-R04 Well Name: MONUMENT LAKE ID Date: 10/15/03
Well #: 1 Effective Date: 10/15/03
Operator: YATES PETROLEUM CORP Abatement Date: 10/16/03
Case #: WYW142997 FAC ID: Corrected Date: 10/15/03
Form: I FAC NAME: Followup Date: 10/15/03
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: Onshore Order # 2 III. A. 2. g.

Remarks Date: 10/15/03

No BOP handwheels installed. Install BOP handwheels.

Office: RW ID: RW3024
Unique INC #: CT-003-R04 Well Name: MONUMENT LAKE ID Date: 10/15/03
Well #: 1 Effective Date: 10/15/03
Operator: YATES PETROLEUM CORP Abatement Date: 10/16/03
Case #: WYW142997 FAC ID: Corrected Date: 10/15/03
Form: I FAC NAME: Followup Date: 10/15/03
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: Onshore Order # 2 III. A. 2. g.

Remarks Date: 10/15/03

Safety and Drilling Related Violations (INCs) Issued During FY 2004
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Floor valve was in the closed position. Open the floor valve.

Office: RW ID: RW3022
Unique INC #: CT-001-R04 Well Name: MONUMENT LAKE
Well #: 1 ID Date: 10/15/03
Operator: YATES PETROLEUM CORP Effective Date: 10/15/03
Case #: WYW142997 FAC ID: Abatement Date: 11/03/03
Form: 1 FAC NAME: Corrected Date: 10/22/03
Assessment: \$0 Inspector: THOMAS Followup Date: 10/22/03
Gravity: 3 Extend Date:
Authority Ref: 43 CFR 3162.6 (a)

Remarks Date: 10/15/03

No well identification sign. Put a complete and correct well sign in a conspicuous place on the well site.

Office: TU ID: iTU22296
Unique INC #: LK0457 Well Name: BEN WACOCHE
Well #: 10, 11, 14, 19, 4, 6, 7, 8, 9 ID Date: 04/09/04
Operator: PETCO PETROLEUM CORPORATION Effective Date: 04/16/04
Case #: 21271 FAC ID: A Abatement Date: 05/16/04
Form: 1 FAC NAME: BEN WACOCHE Corrected Date: 05/06/04
Assessment: \$0 Inspector: KEYES Followup Date: 06/04/04
Gravity: 3 Extend Date:
Authority Ref: 43CFR3162.5-3

Remarks Date: 04/09/04

Please install a wind sock at your tank battery.

Office: TU ID: TU23055
Unique INC #: LK04134 Well Name: BULLER
Well #: 23-346 ID Date: 08/20/04
Operator: COMBINED RESOURCES CORPORATION Effective Date: 08/27/04
Case #: OKNM74640 FAC ID: A Abatement Date: 09/27/04
Form: 1 FAC NAME: BULLER Corrected Date: 09/09/04
Assessment: \$0 Inspector: KEYES Followup Date: 09/16/04
Gravity: 3 Extend Date:
Authority Ref: NTL 96-01

Remarks Date: 08/20/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
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Please install a bird and bat protector (screen cone) over the stack of your heater treater.

Office: TU ID: iTU22188
Unique INC #: LK037 Well Name: SWEET UNIT ID Date: 03/01/04
Well #: 6 FEE WELLS Effective Date: 03/07/04
Operator: BILLY B OIL COMPANY Abatement Date: 04/07/04
Case #: OKNM78546X FAC ID: A Corrected Date: 04/07/04
Form: 1 FAC NAME: SWEET UNIT Followup Date: 04/07/04
Assessment: \$0 Inspector: KEYES Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.5-3

Remarks Date: 03/01/04

Please remove all pipe, valves and other related material from the tank battery area that is not being used in the operation of the battery.

Office: TU ID: iTU22596
Unique INC #: LK0488 Well Name: SALLY PINEHILL ID Date: 05/13/04
Well #: 1-A, 1-B, 2-A, 2-B, 3-A, 4-A Effective Date: 05/20/04
Operator: J & J JACKSON O & G INC Abatement Date: 06/20/04
Case #: OKNM78898 FAC ID: A Corrected Date: 05/17/04
Form: 1 FAC NAME: S.PINEHILL Followup Date: 05/17/04
Assessment: \$0 Inspector: KEYES Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.5-3

Remarks Date: 05/13/04

Please secure the cat walk ladder. Make repairs to ensure the ladder does not move when climbing.

Office: TU ID: TU23210
Unique INC #: MWS-04-002 Well Name: TODD ID Date: 08/31/04
Well #: 1-H Effective Date: 08/31/04
Operator: ELLORA OPERATING LP Abatement Date: 09/02/04
Case #: TXNM89745 FAC ID: Corrected Date: 09/05/04
Form: 1 FAC NAME: Followup Date: 09/15/04
Assessment: \$0 Inspector: SILVA Extend Date: 09/08/04
Gravity: 3
Authority Ref: 43CFR 3160.0.5(3)

Remarks Date: 08/31/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

Failure to follow a Written Order. No berm around location ansilt fencing as per APD.

Office: TU ID: TU23211
Unique INC #: MWS-04-003 Well Name: TODD ID Date: 08/31/04
Well #: 1-H Effective Date: 08/31/04
Operator: ELLORA OPERATING LP Abatement Date: 09/08/04
Case #: TXNM89745 FAC ID: Corrected Date: 09/08/04
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: SILVA Extend Date:
Gravity: 3
Authority Ref: 43CFR 3162.6
Remarks Date: 08/31/04
No well sign.

Office: TU ID: TU23209
Unique INC #: MWS-04-001 Well Name: TODD ID Date: 08/31/04
Well #: 1-H Effective Date: 08/31/04
Operator: ELLORA OPERATING LP Abatement Date: 08/31/04
Case #: TXNM89745 FAC ID: Corrected Date: 08/31/04
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: SILVA Extend Date:
Gravity: 3
Authority Ref: 43CFR 3160.0.5(3)
Remarks Date: 08/31/04
Failure to follow a Written Order. Did not notify BLM Rep prior to pad construction as per APD.

Office: TU ID: TU23208
Unique INC #: MWS-04-006 Well Name: ID Date: 08/31/04
Well #: Effective Date: 08/31/04
Operator: ELLORA OPERATING LP Abatement Date: 09/08/04
Case #: TXNM96785 FAC ID: Corrected Date: 09/08/04
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: SILVA Extend Date:
Gravity: 3
Authority Ref: 43CFR 3162.6
Remarks Date: 08/31/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
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No well sign.

Office: VE ID: VE10641
Unique INC #: AW04005 Well Name: PLEASANT VALLEY ID Date: 03/08/04
Well #: 4-8-9-17 Effective Date: 03/08/04
Operator: INLAND PRODUCTION COMPANY Abatement Date: 03/10/04
Case #: UTU74477X FAC ID: Corrected Date: 03/10/04
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: ALAN WALKER Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1(a) APD point #9 Surface use plan

Remarks Date: 03/08/04

The pit is not fenced to meet the requirements of the Standard Operating Practices for your drilling program. Bring fence up to standards.

Office: VE ID: VE10867
Unique INC #: CJ04002 Well Name: BONANZA ID Date: 05/19/04
Well #: 9-23-41-11 Effective Date: 05/26/04
Operator: THE HOUSTON EXLPORATION CO Abatement Date:
Case #: UTU74426 FAC ID: Corrected Date: 06/17/04
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: CLIFF JOHNSON Extend Date:
Gravity: 3
Authority Ref: 43CFR 3162.3-1(c)(e)

Remarks Date: 05/19/04

43CFR3162.3-1 (c) The operator shall submit to the authorized officer for approval an Application for Permit to Drill for each well. No drilling operations, nor surface disturbance preliminary thereto, may be commenced prior to the authorized officer's approval of the permit. (e) A drilling plan may be modified from time to time as circumstances may warrant, with the approval of the authorized officer. This procedure was not followed. Future changes need to be addressed in a timely manner to accommodate a reasonable time for research by the authorized officer. An emergency phone call just prior to running casing does not meet this time frame.

Office: VE ID: VE10866
Unique INC #: CJ04001 Well Name: BONANZA ID Date: 05/19/04
Well #: 9-23-41-11 Effective Date: 05/26/04
Operator: THE HOUSTON EXLPORATION CO Abatement Date:
Case #: UTU74426 FAC ID: Corrected Date: 05/25/04
Form: 1 FAC NAME: Followup Date: 05/25/04
Assessment: \$0 Inspector: CLIFF JOHNSON Extend Date:
Gravity: 3
Authority Ref: 43CFR 3162.6(a)(b)

Remarks Date: 05/19/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

3162.6 Well and facility identification. (a) Every well within a Federal or Indian lease or supervised agreement shall have a well identification sign. All signs shall be maintained in a legible condition. (b) For wells located on Federal and Indian lands, the operator shall properly identify, by a sign in a conspicuous place, each well, other than those permanently abandoned. The well sign shall include the well number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer.

Office: VE ID: VE10620
Unique INC #: DK04010 Well Name: NORTH CHAPITA ID Date: 02/26/04
Well #: 220-5 Effective Date: 03/02/04
Operator: EOG RESOURCES INC Abatement Date: 03/05/04
Case #: UTU41370 FAC ID: Corrected Date: 03/05/04
Form: 1 FAC NAME: Followup Date: 03/05/04
Assessment: \$0 Inspector: DONNA KENNEY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5, Onshore Order #2,III,A,2,h.

Remarks Date: 02/26/04

On a detailed rig inspection done on 02/26/2004, it was discovered that the remote panel did not have any supply pressure showing on the gauge to activate the panel. The BOPE test was not witnesses and they were in the middle if drilling, so we could not test panel. Please test remote panel when acceptable and verify it in the driller log.

Office: VE ID: VE10869
Unique INC #: DK04042 Well Name: FEDERAL ID Date: 05/19/04
Well #: 11-21-9-19 Effective Date: 05/24/04
Operator: PANNONIAN ENERGY INC Abatement Date: 05/28/04
Case #: UTU78433 FAC ID: Corrected Date: 07/06/04
Form: 1 FAC NAME: Followup Date: 07/06/04
Assessment: \$0 Inspector: DONNA KENNEY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.3-1 (c),(e)

Remarks Date: 05/19/04

On arriving on location for a BOPE inspection, it was discovered that the surface casing had been changed from the original Approval for Drilling permit .The company representative indicated to me that the Denver office had submitted a sundry to our Vernal office for the change. Upon doing research, I could not find a sundry for this well. Also we have no specifications for this type of casing and will need some technical data supplied to our office , plus a sundry notice for the change and approval. Surface casing was not run in accordance with the Approved Application for Permit to Drill (APD). Operator ran 8 5/8" 28# M50 casing instead of 9 5/8" 36# J-55 as was required. Operator shall comply with all requirements of the approved APD. Please file a sundry notice (Form 3160-5) to request approval for casing change. Further, please submit technical specifications for the 8 5/8" 28# M50 casing that was used.

Office: VE ID: VE10864
Unique INC #: JS04021 Well Name: CWU ID Date: 05/18/04
Well #: 872-30 Effective Date: 05/18/04
Operator: EOG RESOURCES INC Abatement Date:
Case #: UTU63013X FAC ID: Corrected Date: 05/18/04
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMIE SPARGER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a); 3162-3 (b); 3164.1(a) (b); Onshore Order #1, I.

Remarks Date: 05/18/04

Safety and Drilling Related Violations (INCs) Issued During FY 2004
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Operator failed to drill, case, and cement well in accordance with the APD requirements. The APD was approved to drill the surface hole to +/- 250', run 48# 13 3/8" surface casing and cement same to surface with class "G" cement. Then intermediate casing of 9 5/8" 36# was to be run to +/- 2,100' and cemented with a lead and tail cement. BOPs were to be installed on the 13 3/8" surface casing and tested prior to drilling out the shoe. Instead, 40' of 14" conductor was run then 2,239' of 9 5/8" 36# surface casing was run and cemented with type IV cement to surface. No BOPs were installed. The operator shall drill, case, cement, etc., wells as they are approved, or obtain approval to change plans prior to conducting the operations. Please notify Jamie Sparger at 435-781-4502 before cellar is dug out and cellar ring is installed to enable us to verify the cementing of the conductor casing.

Office: VE			ID: VE10822
Unique INC #: JS04011	Well Name: GORGE SPRING		ID Date: 05/03/04
	Well #: 1		Effective Date: 05/04/04
Operator: RETAMCO OPERATING INCORPORATED			Abatement Date: 05/04/04
Case #: UTU72067	FAC ID:		Corrected Date: 05/20/04
Form: I	FAC NAME:		Followup Date:
Assessment: \$5,000	Inspector: JAMIE SPARGER		Extend Date:
Gravity: 1			
Authority Ref: 43 CFR 3163.1 (b), (2); 43 CFR 3162.3-1 (a), (c) and (d); 43 CFR 3164.1(a) and (b); 43 CFR 31			

Remarks Date: 05/03/04

The operator is in violation of Federal regulations by constructing an access road, building a location, and spudding a well without first obtaining approval to do so. In an attempt to drill the Gorge Spring #1 well, the operator upgraded approximately 3,000' of existing "two track" road, built a location, and spud a well at SENW, Section 12, Township 15 South, Range 24 East, SLB&M. This is the wrong site for the Gorge Spring #1 well. The correct site, as surveyed, is 1245' FNL, 965' FEL (NENE) Section 14, Township 15 South, Range 24 East, SLB&M. Therefore, since the operator has upgraded an access road, built a location, and spud a well on Bureau of Land Management surface and Federal minerals without first obtaining approval, the operator shall be assessed Five Hundred Dollars (\$500.00) per day for each day that the violation existed. As per 43 CFR 3163.1 (b), (2) this assessment begins on the day surface disturbance commenced (March 19, 2004) and ends on the day the BLM discovered the noncompliance (May 3, 2004). The violation existed for 46 days at \$500.00 per day for a total assessment of \$23,000.00. As per 3163.1 (b), (2) this assessment is hereby capped at \$5,000.00. A billing for this assessment is attached. Please see these applicable regulations: 43 CFR 3162.3-1 (a), (c) and (d); 43 CFR 3164.1 (a) and (b); 43 CFR 3162.1 (a); 43 CFR 3162.3 (b); Onshore Order #1, I and II; 43 CFR 3163.1 (b), (2)

Office: VE			ID: VE10570
Unique INC #: JPB04001	Well Name: WRU GB		ID Date: 12/08/03
	Well #: 9MU-9-8-22		Effective Date: 12/23/03
Operator: QEP UINTA BASIN INC			Abatement Date: 02/15/04
Case #: UTU63021X	FAC ID:		Corrected Date: 12/10/03
Form: I	FAC NAME:		Followup Date:
Assessment: \$0	Inspector: JOHNNY BOWEN		Extend Date:
Gravity: 3			
Authority Ref: 43 CFR 3162.6 (a),(b),(c)			

Remarks Date: 12/08/03

No well sign on above well location. All wells on Federal lands must be identified with a legible well sign. Please install the appropriate sign by the above abatement date.

Safety and Drilling Related Violations (INCs) Issued During FY 2004
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Office: VE ID: iVE10766
Unique INC #: KK04007 Well Name: ANKERPONT ID Date: 04/08/04
Well #: 35-224 Effective Date: 04/20/04
Operator: EL PASO PROD OIL & GAS CO Abatement Date: 05/20/04
Case #: UTU58864 FAC ID: Corrected Date: 04/26/04
Form: 1 FAC NAME: Followup Date: 04/28/04
Assessment: \$0 Inspector: KIM KETTLE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (b)

Remarks Date: 04/08/04

The lease serial number, 14-20-H62-2888, on the Ankerpont 25-224 well sign is incorrect. 43 CFR 3162.6(b) states, "The well sign shall include the well number, the name of the operator, the lease serial number...." Please take corrective action by properly identifying the lease serial number as 14-20-H62-3011.

Office: VE ID: iVE10929
Unique INC #: KK04019 Well Name: TRIBAL ID Date: 06/22/04
Well #: 5-209 Effective Date: 06/22/04
Operator: EL PASO PROD OIL & GAS CO Abatement Date: 06/22/04
Case #: UTU58875 FAC ID: Corrected Date: 06/22/04
Form: 1 FAC NAME: Followup Date: 06/23/04
Assessment: \$0 Inspector: KIM KETTLE Extend Date:
Gravity: 3
Authority Ref: Onshore Order 2, III.2.e.

Remarks Date: 06/22/04

The air supply to the accumulator air pumps was turned off. The independent power source for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically start. Please make sure the air supply is available to the accumulator.

Office: VE ID: iVE10889
Unique INC #: CRB04022 Well Name: UTE TRIBAL ID Date: 05/25/04
Well #: 9-31-54 Effective Date: 05/25/04
Operator: BERRY PETROLEUM COMPANY Abatement Date:
Case #: 1420H624946 FAC ID: Corrected Date: 06/01/04
Form: 1 FAC NAME: Followup Date: 06/01/04
Assessment: \$0 Inspector: RANDY BYWATER Extend Date:
Gravity: 3
Authority Ref: 43CFR 3162.3-1 (c)

Remarks Date: 05/25/04

Failure to follow approved A.P.D. and S.O.P. sec. 4 proposed casing and cementing program. Amend S.O.P. to correct cementing procedure.

Safety and Drilling Related Violations (INCs) Issued During FY 2004
As of March 3, 2011

Office: WO ID: WO2150
Unique INC #: 010-04-023 Well Name: COLE FED ID Date: 07/27/04
Well #: 1-26 Effective Date: 07/28/04
Operator: ENERGYTEC INC Abatement Date: 07/29/04
Case #: WYW145710 FAC ID: Corrected Date: 07/29/04
Form: I FAC NAME: Followup Date: 08/02/04
Assessment: \$0 Inspector: SWICK Extend Date:
Gravity: 3
Authority Ref: 43CFR 3164.1 O.O.# 2 III. A.2.b.iv.

Remarks Date: 07/27/04

During drilling inspection 7/27/04, I found choke manifold with improper pressure gauge. This gauge has to be of mud service type. Energy Tec has 24hrs to replace this gauge.

Office: WO ID: WO2151
Unique INC #: 010-04-024 Well Name: COLE FED ID Date: 07/27/04
Well #: 1-26 Effective Date: 07/28/04
Operator: ENERGYTEC INC Abatement Date: 07/29/04
Case #: WYW145710 FAC ID: Corrected Date: 07/29/04
Form: I FAC NAME: Followup Date: 08/02/04
Assessment: \$0 Inspector: SWICK Extend Date:
Gravity: 3
Authority Ref: 43CFR 3164.1 O.O.# 2 III. A.2.i.xi.

Remarks Date: 07/27/04

During drilling inspection, 7/27/04, found entries in IADC log to be incomplete on well control testing and surface casing. IADC log needs to have all the correct information recorded.

Office: WO ID: WO2149
Unique INC #: 010-04-022 Well Name: COLE FED ID Date: 07/27/04
Well #: 1-26 Effective Date: 07/28/04
Operator: ENERGYTEC INC Abatement Date: 07/29/04
Case #: WYW145710 FAC ID: Corrected Date: 07/30/04
Form: I FAC NAME: Followup Date: 08/02/04
Assessment: \$0 Inspector: SWICK Extend Date:
Gravity: 3
Authority Ref: 43CFR 3164.1 O.O.#1 III.G.3.f.

Remarks Date: 07/27/04

During drilling inspection on 7/27/04, I found the APD to be incomplete, Energy Tec has 24hrs from receipt of this notice to have a complete APD on location.

Safety and Drilling Related Violations (INCs) Issued During FY 2003
As of March 3, 2011

Office: AN ID: AN59
Unique INC #: TL03-005 Well Name: NICOLAI CREEK UNIT ID Date: 09/10/03
Well #: 9 Effective Date: 09/10/03
Operator: AURORA GAS LLC. Abatement Date:
Case #: AKAA8426 FAC ID: Corrected Date: 09/10/03
Form: 1 FAC NAME: Followup Date: 09/18/03
Assessment: \$0 Inspector: LAWLOR Extend Date:
Gravity: 3
Authority Ref: OO #1.I.(2)

Remarks Date: 09/10/03

Aurora Gas LLC failed to notify the Bureau of Land Management verbally twenty-four hours in advance of running surface casing. Condition of Approval #3 for this well clearly states 'Notify this office verbally at least 24 hours prior to running casing and cementing'. Onshore Order #1 states 'The lessee/operator shall comply with the following requirements: Lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which (1) conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian leases; (2) conforms with the lease terms, lease stipulations, and conditions of approval'. Failure to notify the BLM Anchorage Field Office in the future can lead to suspension of operations.

Office: AN ID: AN60
Unique INC #: TL03-006 Well Name: NICOLAI CREEK UNIT ID Date: 09/11/03
Well #: 9 Effective Date: 09/11/03
Operator: AURORA GAS LLC. Abatement Date:
Case #: AKAA8426 FAC ID: Corrected Date: 09/11/03
Form: 1 FAC NAME: Followup Date: 09/18/03
Assessment: \$0 Inspector: LAWLOR Extend Date:
Gravity: 3
Authority Ref: OO #1. II

Remarks Date: 09/11/03

Aurora Gas LLC failed to notify the Bureau of Land Management of changes in the cementing program. Onshore Order #1 states 'Lessees and operators, as well as their contractors and subcontractors, shall not commence any operation or construction activity on a lease, other than cultural resource inventories and surveying and staking well locations on Federal and Indian lands, without the prior approval of the authorized officer of BLM, except for certain subsequent operations (see Section IV. of this Order). The terms and conditions of an approved permit and drilling plan, or other plan, shall not be altered unless BLM first has approved an amended or supplemental permit and/or plan covering any such modifications'. Failure to receive prior approval for any changes in the Application for Permit to Drill can lead to suspension of operations.

Office: BA ID: BA1698
Unique INC #: 01-011-03 Well Name: GOVERNMENT ID Date: 02/14/03
Well #: G-2922 Effective Date: 02/18/03
Operator: TEXACO CALIFORNIA INCORPORATED Abatement Date: 03/09/03
Case #: CAS019382 FAC ID: Corrected Date: 03/04/03
Form: 1 FAC NAME: Followup Date: 03/04/03
Assessment: \$0 Inspector: 1 GARNAND Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 02/14/03

Safety and Drilling Related Violations (INCs) Issued During FY 2003
As of March 3, 2011

Incident of noncompliance has been issued for not giving a 24 hour notice of starting operations on well #2922. You must give 24 hour notice as specified in Conditions of Approval. Sign INC and return to Bakersfield BLM office.

Office: BA ID: BA1748
Unique INC #: 02-010-03 Well Name: ALTA-VEDDER ID Date: 03/20/03
Well #: 35A Effective Date: 03/20/03
Operator: PLAINS EXPL & PROD CO Abatement Date: 03/21/03
Case #: CACA26739X FAC ID: Corrected Date: 03/26/03
Form: 1 FAC NAME: Followup Date: 03/26/03
Assessment: \$0 Inspector: 2 SPARKS R Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 03/20/03

IT WAS NOTED THAT THERE WAS NOT A REMOTE CONTROL TO ACTIVATE THE BOP EQUIPMENT ON THE RIG FLOOR (STIPULATED IN APPROVED APD) OF WESTERN WELL, RIG #48. YOU MUST INSTALL A REMOTE CONTROL PRIOR TO BEGINNING OPERATIONS ON THE NEXT WELL. PLEASE SIGN THE WHITE COPY AND RETURN TO THIS OFFICE.

Office: BA ID: BA1669
Unique INC #: 04-005-03 Well Name: USL ID Date: 01/15/03
Well #: 24 Effective Date: 02/13/03
Operator: TEXACO EXPLORATION & PROD INC Abatement Date: 03/05/03
Case #: CAS037494 FAC ID: Corrected Date: 03/05/03
Form: 1 FAC NAME: Followup Date: 03/05/03
Assessment: \$0 Inspector: 4 DAVIS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.3-2(a)

Remarks Date: 01/15/03

ChevronTexaco altered the casing (ran a new liner) in the subject well prior to notifying the BLM or receiving approval. It is required, and it is important that this office receives a Sundry Notice (Form 3160-5) requesting any down hole work prior to the start of that work in order to determine that this work will not adversely effect Federal Minerals and so that the Bureau of Land Management can remain current in its mechanical information for future down hole operations. Therefore, it is necessary that you submit a letter that explains this oversight and the methods you have installed to prevent any future occurrence.

Office: BU ID: BU6430
Unique INC #: MB-03-07 Well Name: USFS WILD HORSE CREEK FED ID Date: 02/18/03
Well #: 2-18 Effective Date: 02/19/03
Operator: BALLARD PETROLEUM HOLDINGS LLC Abatement Date: 02/20/03
Case #: WYW141187 FAC ID: Corrected Date: 02/20/03
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: NAVARRETTE/BLAK Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2 A vii (b) (i)

Remarks Date: 02/19/03

Safety and Drilling Related Violations (INCs) Issued During FY 2003
As of March 3, 2011

On inspection choke bleed-off lines were not adequately secured. The choke bleed-off lines must be securely anchored. (Violation-see attached)

Office: BU ID: BU6428
Unique INC #: MB-03-05 Well Name: USFS WILD HORSE CREEK FED ID Date: 02/18/03
Well #: 2-18 Effective Date: 02/19/03
Operator: BALLARD PETROLEUM HOLDINGS LLC Abatement Date: 02/20/03
Case #: WYW141187 FAC ID: Corrected Date: 02/20/03
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: NAVARRETTE/BLAK Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2 III

Remarks Date: 02/19/03

On inspection operator wheels were not in place to operate BOP. This was corrected on 2-18-03. (Violation- see attached)

Office: BU ID: BU6425
Unique INC #: MB-03-02 Well Name: USFS WILD HORSE CREEK FED ID Date: 02/18/03
Well #: 2-18 Effective Date: 02/18/03
Operator: BALLARD PETROLEUM HOLDINGS LLC Abatement Date: 02/18/03
Case #: WYW141187 FAC ID: Corrected Date: 02/20/03
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: NAVARRETTE/BLAK Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2 III 2 (a) iii

Remarks Date: 02/19/03

2-18-03 On inspection Kill line was not hooked up. This was corrected on 2-18-03. (Violation- see attached)

Office: BU ID: BU6426
Unique INC #: MB-03-03 Well Name: USFS WILD HORSE CREEK FED ID Date: 02/18/03
Well #: 2-18 Effective Date: 02/19/03
Operator: BALLARD PETROLEUM HOLDINGS LLC Abatement Date: 02/20/03
Case #: WYW141187 FAC ID: Corrected Date: 02/20/03
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: NAVARRETTE/BLAK Extend Date:
Gravity: 3
Authority Ref: Application for Permit to Drill

Remarks Date: 02/19/03

Safety and Drilling Related Violations (INCs) Issued During FY 2003
As of March 3, 2011

2-18-03 On rig inspection it was found that there was no flare pit. This is not in accordance with the approved APD. A flare pit must be constructed.

Office: BU ID: BU6427
Unique INC #: MB-03-04 Well Name: USFS WILD HORSE CREEK FED ID Date: 02/18/03
Well #: 2-18 Effective Date: 02/19/03
Operator: BALLARD PETROLEUM HOLDINGS LLC Abatement Date: 02/20/03
Case #: WYW141187 FAC ID: Corrected Date: 02/20/03
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: NAVARRETTE/BLAK Extend Date:
Gravity: 1
Authority Ref: Onshore Order #2 III 2 (a) iii

Remarks Date: 02/19/03

On inspection manifold choke valves were unable to be shut or opened. This was witnessed by two BLM inspectors and photos were taken. These manifold choke valves will be put in operable condition, and the valves will be retested within 24 hrs. or the operations will be suspended. Verbal notice was given to Dave McCoskery, and Mike Perius by telephone @1000 hrs. on 2-19-03. It was also requested that this Inspector be given notice when the retesting of these valves take place so the test can be witnessed by BLM. (Violations- see attached)

Office: BU ID: BU6248
Unique INC #: RN-03-55 Well Name: HART DRAW FEDERAL ID Date: 11/18/02
Well #: 1 Effective Date: 11/18/02
Operator: BELLEVUE RESOURCES INC Abatement Date: 11/18/02
Case #: WYW126203 FAC ID: Corrected Date: 11/20/02
Form: I FAC NAME: Followup Date: 11/20/02
Assessment: \$0 Inspector: NAVARRETTE/HAIN Extend Date:
Gravity: 1
Authority Ref: APD / Onshore Order #2

Remarks Date: 11/19/02

Kill line was not hooked up. You must hookup kill line immediately.

Office: BU ID: BU6433
Unique INC #: GR-07-03 Well Name: BONE PILE UNIT - CBM FED ID Date: 02/19/03
Well #: 41-13 Effective Date: 02/19/03
Operator: WESTPORT OIL & GAS CO LP Abatement Date: 03/17/03
Case #: WYW126561 FAC ID: Corrected Date: 02/27/03
Form: I FAC NAME: Followup Date: 03/10/03
Assessment: \$0 Inspector: ROTH Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-2

Remarks Date: 02/19/03

Safety and Drilling Related Violations (INCs) Issued During FY 2003
As of March 3, 2011

Failure to maintain well control. Specifically; Well head lock ring is not on well head. Corrective Action; Replace well head lock ring.

Office: BU ID: BU6432
Unique INC #: GR-06-03 Well Name: BELL ROAD TRIPP FED ID Date: 02/19/03
Well #: 11-12 Effective Date: 02/19/03
Operator: WESTPORT OIL & GAS CO LP Abatement Date: 03/17/03
Case #: WYW126561 FAC ID: Corrected Date: 02/27/03
Form: 1 FAC NAME: Followup Date: 03/10/03
Assessment: \$0 Inspector: ROTH Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-2

Remarks Date: 02/19/03

Failure to maintain well control. Specifically; Well head lock ring is not on well head. Corrective Action; Replace well head lock ring.

Office: BU ID: BU6179
Unique INC #: SDS0302BF Well Name: TREND FEDERAL ID Date: 10/23/02
Well #: 17-1 Effective Date: 10/23/02
Operator: TREND EXPLORATION I, LLC Abatement Date: 10/24/02
Case #: WYW138421 FAC ID: Corrected Date: 10/24/02
Form: 1 FAC NAME: Followup Date: 10/24/02
Assessment: \$0 Inspector: SOULE/BLAKESLEY Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2 III.A.c.ii

Remarks Date: 10/23/02

The air was shut off to the air pump. When air was turned on the pump did not function. Repair or replace back up pump and maintain in accordance to Onshore Order No. 2.

Office: BU ID: BU6267
Unique INC #: JW03-071 Well Name: KITTY G 20 MILE ID Date: 12/10/02
Well #: 42W-903 Effective Date: 12/10/02
Operator: DEVON ENERGY PRODUCTION CO, LP Abatement Date: 01/10/03
Case #: WYW0103453 FAC ID: Corrected Date: 12/26/02
Form: 1 FAC NAME: Followup Date: 01/06/03
Assessment: \$0 Inspector: WALKER Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.6(b)

Remarks Date: 12/10/02

Safety and Drilling Related Violations (INCs) Issued During FY 2003
As of March 3, 2011

Sign at well 42W-903 shows incorrect Federal lease number and Quarter/Quarter Corrective Action: Please correct well sign to show correct Federal lease number WYW0103453 and correct Quarter/Quarter SENE per 43CFR3162.6(b). Thank you

Office: CB ID: CB16067
Unique INC #: 03-JA-018 Well Name: ID Date: 12/27/02
Well #: Effective Date:
Operator: WESTALL RAY Abatement Date: 01/30/03
Case #: NMLC029392B FAC ID: C Corrected Date: 01/06/03
Form: I FAC NAME: HINKLE B #8 Followup Date: 01/06/03
Assessment: \$0 Inspector: AMOS Extend Date:
Gravity: 3
Authority Ref: ONSHORE ORDER 6.III.D.2.e
Remarks Date: 12/27/02
TANK IS NOT EQUIPPED WITH WINDSOCK. INSTALL WINDSOCK.

Office: CB ID: CB16070
Unique INC #: 03-JA-021 Well Name: ID Date: 12/27/02
Well #: Effective Date:
Operator: WESTALL RAY Abatement Date: 01/30/03
Case #: NMLC029392B FAC ID: D Corrected Date: 01/06/03
Form: I FAC NAME: HINKLE B #11 Followup Date: 01/06/03
Assessment: \$0 Inspector: AMOS Extend Date:
Gravity: 3
Authority Ref: ONSHORE ORDER 6.III.D.2.e
Remarks Date: 12/27/02
TANK IS NOT EQUIPPED WITH WINDSOCK. INSTALL WINDSOCK.

Office: CB ID: CB16553
Unique INC #: 03-JA-118 Well Name: MALCO A ID Date: 04/16/03
Well #: 5 Effective Date:
Operator: AMTEX ENERGY INCORPORATED Abatement Date: 04/30/03
Case #: NMLC065478B FAC ID: Corrected Date: 04/22/03
Form: I FAC NAME: Followup Date: 04/22/03
Assessment: \$0 Inspector: AMOS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1.a, COA
Remarks Date: 04/16/03

Safety and Drilling Related Violations (INCs) Issued During FY 2003
As of March 3, 2011

FAILURE TO NOTIFY THIS OFFICE PRIOR TO SPUD AND SURFACE CASING JOB. CONDITIONS OF THE APD REQUIRE NOTIFICATION GIVING THE INSPECTION STAFF AMPLE TIME TO WITNESS OPERATIONS. NOTIFY THIS OFFICE AT 505-361-2822 AT LEAST TWO (2) HOURS PRIOR TO CEMENTING THE PRODUCTION CASING. ANY QUESTIONS CONTACT JIM AMOS AT 505-234-5909.

Office: CB ID: CB16246
Unique INC #: 03-JA-072 Well Name: ID Date: 01/16/03
Well #: Effective Date: 01/21/03
Operator: THOMPSON CLEO J Abatement Date: 02/16/03
Case #: NMNM71065X FAC ID: A Corrected Date: 02/03/03
Form: 1 FAC NAME: W SQUARE LAKE Followup Date: 02/19/03
Assessment: \$0 Inspector: AMOS Extend Date:
Gravity: 3
Authority Ref: ONSHORE ORDER 6.III.D.1.c

Remarks Date: 01/16/03

H2S CONCENTRATION IN GAS STREAM EXCEEDS 100 PPM. SUBMIT H2S CONCENTRATION OF STOCK TANKS. H2S WARNING SIGNS ARE REQUIRED AT FACILITIES WHICH EXCEED 100 PPM H2S. INSTALL SIGNS WITH-IN 50 FEET OF TANKAGE.

Office: CB ID: CB16921
Unique INC #: 03-DC-027 Well Name: TODD 22F FEDERAL ID Date: 08/17/03
Well #: 6 Effective Date:
Operator: DEVON ENERGY PRODUCTION CO L P Abatement Date: 08/18/03
Case #: NMNM0405444A FAC ID: Corrected Date: 08/28/03
Form: 1 FAC NAME: Followup Date: 08/28/03
Assessment: \$0 Inspector: CLEGHORN Extend Date:
Gravity: 3
Authority Ref: ONSHORE ORDER 2.III.A.2.d

Remarks Date: 08/17/03

ACCUMULATOR PRECHARGE PRESSURE TEST NOT PERFORMED AS PER ONSHORE ORDER 2. ACCUMULATOR BOTTLES WERE SERVICED ON 8/17/03 WITH ONE ACCUMULATOR BOTTLE HAVING 750 PSI AND THE OTHER HAVING 800 PSI PRIOR TO BEING SERVICED TO 1100 PSI. MINIMUM STANDARDS AND ENFORCEMENT PROVISIONS FOR ACCUMULATOR PRECHARGE PRESSURE TEST. THIS TEST SHALL BE CONDUCTED PRIOR TO CONNECTING THE CLOSING UNIT TO THE BOP STACK AND AT LEAST ONCE EVERY 6 MONTHS. THE ACCUMULATOR PRESSURE SHALL BE CORRECTED IF THE MEASURED PRECHARGE PRESSURE IS FOUND TO BE ABOVE OR BELOW THE MAXIMUM OR MINIMUM LIMITS.

Office: CB ID: CB16917
Unique INC #: 03-DC-023 Well Name: TODD 22F FEDERAL ID Date: 08/17/03
Well #: 6 Effective Date:
Operator: DEVON ENERGY PRODUCTION CO L P Abatement Date: 08/18/03
Case #: NMNM0405444A FAC ID: Corrected Date: 02/28/03
Form: 1 FAC NAME: Followup Date: 02/28/03
Assessment: \$0 Inspector: CLEGHORN Extend Date:
Gravity: 3
Authority Ref: ONSHORE ORDER 2,IIIA.2.h

Remarks Date: 08/17/03

Safety and Drilling Related Violations (INCs) Issued During FY 2003
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AIR SUPPLY TO FLOOR CONTROLS FOR BOP WAS IN OFF POSITION THEREBY MAKING REMOTE CONTROLS INOPERABLE. REMOTE CONTROLS FOR ALL 3M OR GREATER SYSTEMS SHALL BE CAPABLE OF CLOSING ALL PREVENTERS, AT ANYTIME. TAKE NECESSARY ACTION AS TO PREVENT CLOSURE OF AIR SUPPLY VALVE DURING DRILLING OPERATIONS AS PER ONSHORE ORDER #2.

Office: CB ID: CB16919
Unique INC #: 03-DC-025 Well Name: TODD 22F FEDERAL ID Date: 08/17/03
Well #: 6 Effective Date:
Operator: DEVON ENERGY PRODUCTION CO L P Abatement Date: 08/18/03
Case #: NMNM0405444A FAC ID: Corrected Date: 02/28/03
Form: 1 FAC NAME: Followup Date: 02/28/03
Assessment: \$0 Inspector: CLEGHORN Extend Date:
Gravity: 3
Authority Ref: APD STIPULATIONS

Remarks Date: 08/17/03

APD SPECIFIED THAT AN INDEPENDENT TESTER IS TO BE USED TO TEST BOP TO APPROVED STACK WORKING PRESSURE OF 3000 PSI. PERFORM TESTS ON BOP AND ASSOCIATED EQUIPMENT AS PER SIGNED APD. APD STIPULATIONS AND ONSHORE ORDER 2. RAM TYPE PREVENTERS AND ASSOCIATED EQUIPMENT SHALL BE TESTED TO APPROVED STACK WORKING PRESSURE IF ISOLATED BY A TEST PLUG OR TO 70% OF INTERNAL YIELD PRESSURE OF CASING IF BOP STACK IS NOT ISOLATED FROM CASING. RECORD IN IADC (DRILLING LOG) ALL APPROPERATE TEST AS PER OO 2.

Office: CB ID: CB16926
Unique INC #: 03-DC-029A Well Name: TODD 22F FEDERAL ID Date: 08/17/03
Well #: 6 Effective Date:
Operator: DEVON ENERGY PRODUCTION CO L P Abatement Date: 08/18/03
Case #: NMNM0405444A FAC ID: Corrected Date: 08/28/03
Form: 1 FAC NAME: Followup Date: 08/28/03
Assessment: \$3,000 Inspector: CLEGHORN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1.b.1

Remarks Date: 08/17/03

BLOWOUT PREVENTER AND RELATED EQUIPMENT WAS NOT INSTALL, USED, MAINTAINED AND TESTED IN A MANNER NECESSARY TO ASSURE WELL CONTROL AS PER THE APD, ONSHORE ORDER 2 AND 43 CFR 3162, THEREFORE YOU ARE ASSESSED AT A RATE OF \$500 PER DAY FOR EACH DAY THAT THE VIOLATION EXISTED. INCLUDING DAYS THE VIOLATION EXISTED PRIOR TO DISCOVERY, NOT TO EXCEED \$5000. CORRECT ALL VIOLATIONS AND PAY ASSESSMENT AS PER FED REG.

Office: CB ID: CB16922
Unique INC #: 03-DC-028 Well Name: TODD 22F FEDERAL ID Date: 08/17/03
Well #: 6 Effective Date:
Operator: DEVON ENERGY PRODUCTION CO L P Abatement Date: 08/18/03
Case #: NMNM0405444A FAC ID: Corrected Date: 08/28/03
Form: 1 FAC NAME: Followup Date: 08/28/03
Assessment: \$0 Inspector: CLEGHORN Extend Date:
Gravity: 3
Authority Ref: ONSHORE ORDER 2.III.A.2.g

Remarks Date: 08/17/03

Safety and Drilling Related Violations (INCs) Issued During FY 2003
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1" BALL VALVE INSTALLED IN THE OPENING SIDE OF ANNULAR

Office: CB ID: CB16918
Unique INC #: 03-DC-024 Well Name: TODD 22F FEDERAL ID Date: 08/17/03
Well #: 6 Effective Date:
Operator: DEVON ENERGY PRODUCTION CO L P Abatement Date: 08/18/03
Case #: NMNM0405444A FAC ID: Corrected Date: 02/28/03
Form: 1 FAC NAME: Followup Date: 02/28/03
Assessment: \$0 Inspector: CLEGHORN Extend Date:
Gravity: 3
Authority Ref: ONSHORE ORDER 2,IIIA.2.i.ix

Remarks Date: 08/17/03

THE ONLY ENTRY IN IADC (DRILLING LOG) WAS "TEST BOP". ENTRY IN LOG INADAQUATE AS TO SHOW WHICH EQUIPMENT WAS TESTED. TO WHAT PSI THE EQUIPMENT WAS TESTED, IF ANY REPAIRS WERE REQUIRED AND THE AMOUNT OF TIME EACH COMPONENT WAS TESTED. ENTER ALL TESTS AND /OR DRILLS IN IADC (DRILLING LOG) AS PER ONSHORE ORDER #2.

Office: CB ID: CB16920
Unique INC #: 03-DC-026 Well Name: TODD 22F FEDERAL ID Date: 08/17/03
Well #: 6 Effective Date:
Operator: DEVON ENERGY PRODUCTION CO L P Abatement Date: 08/18/03
Case #: NMNM0405444A FAC ID: Corrected Date: 08/28/03
Form: 1 FAC NAME: Followup Date: 08/28/03
Assessment: \$0 Inspector: CLEGHORN Extend Date:
Gravity: 3
Authority Ref: ONSHORE ORDER 2.III.A.2.i.k.III

Remarks Date: 08/17/03

PIPE AND BLIND RAMS WERE NOT ACTIVATED ON BIT TRIP AS IADC (DRILLER LOG). PIPE AND BLIND RAMS SHALL BE ACTIVATED EACH TRIP, HOWEVER THIS FUNCTION NEED NOT BE PERFORMED MORE THAN ONCE A DAY. RECORD ALL TEST AND/OR DRILLS IN IADC (DRILLERS LOF) AS PER ONSHORE ORDER 2.

Office: CB ID: CB16769
Unique INC #: 03-GH-150 Well Name: ID Date: 06/26/03
Well #: Effective Date:
Operator: READ & STEVENS INCORPORATED Abatement Date: 07/18/03
Case #: NMNM0486 FAC ID: A Corrected Date: 06/28/03
Form: 1 FAC NAME: NIX FEDERAL BATTERY Followup Date: 09/16/03
Assessment: \$0 Inspector: HUNT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1, O.O.#6, III.D.2.e

Remarks Date: 06/26/03

Safety and Drilling Related Violations (INCs) Issued During FY 2003
As of March 3, 2011

WIND DIRECTION INDICATOR NEEDS REPAIRED/ REPLACED. REPAIR/ REPLACE THE WIND DIRECTION INDICATOR WITHIN TWENTY DAYS OF NOTICE.

Office: CB ID: CB16510
Unique INC #: 03-PS-016 Well Name: WIZARD FEDERAL ID Date: 03/29/03
Well #: 3 Effective Date: 04/04/03
Operator: CHI OPERATING INCORPORATED Abatement Date: 04/30/03
Case #: NMLC063613 FAC ID: Corrected Date: 03/23/03
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: SWARTZ Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6

Remarks Date: 03/29/03

Well does not have an identification sign. Install a legible sign in a conspicuous place. The sign shall include the well number, the name of the operator, the lease serial number, the surveyed location, and API number.

Office: CB ID: CB16486
Unique INC #: 03-PS-010 Well Name: ID Date: 03/14/03
Well #: Effective Date:
Operator: ST MARY LAND & EXPLORATION CO Abatement Date: 04/08/03
Case #: NMNM88491X FAC ID: B, C, D Corrected Date: 03/31/03
Form: 1 FAC NAME: PDU TRACT 1 BATTERY, PDU TRACT Followup Date:
Assessment: \$0 Inspector: SWARTZ Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1, O.O. #6.III.D.3.a.&b.

Remarks Date: 03/14/03

Facility windsock(s) and H2S Danger Signs are tattered or in poor condition. Install, repair, or replace wind direction indicator(s) and H2S signs as necessary for Tract 1, Tract 2, and Tract 7-8 Batterys.

Office: CB ID: CB16272
Unique INC #: 03-DW-035 Well Name: POKER LAKE UNIT ID Date: 01/21/03
Well #: 181 Effective Date: 01/21/03
Operator: BASS ENTERPRISES PRODUCTION CO Abatement Date: 01/22/03
Case #: NMNM71016X FAC ID: Corrected Date: 01/24/03
Form: 1 FAC NAME: Followup Date: 01/24/03
Assessment: \$0 Inspector: WHITLOCK Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1/ONSHORE ORDER #2,III,A,h

Remarks Date: 01/21/03

Safety and Drilling Related Violations (INCs) Issued During FY 2003
As of March 3, 2011

WHILE DRILLING KEY #37 SHUT OFF AIR SUPPLY TO REMOTE FLOOR CONTROLS ON B.O.P. MAINTAIN AIR SUPPLY ON FLOOR CONTROL SO AS TO MAKE FLOOR CONTROLS FUNCTIONAL. NOTICE GIVEN TO JIMMY LEWIS 1/21/03 @1400 HRS.

Office: CB ID: CB16273
Unique INC #: 03-DW-036 Well Name: POKER LAKE UNIT ID Date: 01/21/03
Well #: 181 Effective Date: 01/21/03
Operator: BASS ENTERPRISES PRODUCTION CO Abatement Date: 01/22/03
Case #: NMNM71016X FAC ID: Corrected Date: 01/24/03
Form: I FAC NAME: Followup Date: 01/24/03
Assessment: \$0 Inspector: WHITLOCK Extend Date:
Gravity: 1
Authority Ref: 43CFR3162.1/ONSHORE ORDER #2,III,A,e

Remarks Date: 01/21/03

WHILE DRILLING KEY #37 SHUT OFF AIR SUPPLY TO THE ACCUMULATOR PUMPS. MAINTAIN AIR SUPPLY ON ACCUMULATOR PUMPS AT ALL TIMES SO THAT THE PUMPS SHALL AUTOMATICALLY START WHEN THE CLOSING VALVE MANIFOLD PRESSURE HAS DECREASED TO THE PRE-SET LEVEL. NOTICE GIVEN TO JIMMY LEWIS 1/21/03 @1400 HRS.

Office: CC ID: CC814
Unique INC #: RG03EG005A Well Name: NOAA ID Date: 08/27/03
Well #: 11-32 Effective Date: 08/27/03
Operator: ENCANA ENERGY RESOURCES INC Abatement Date: 08/27/03
Case #: COC30024 FAC ID: Corrected Date: 08/27/03
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: EGILLINGHAM Extend Date:
Gravity: 3
Authority Ref: Onshore Order 1; G; 3

Remarks Date: 09/30/03

08/27/03: 11:15A: Operator did not have complete copy of APD and Conditions of Approval at Drill site location. Corrective Action: Furnish copy of APD to drill site location, keep posted in readily available spot for viewing by drill hands / and BLM inspectors. 08/27/03: 02:00P: Operator had APD brought to location, and INC was abated (elg)

Office: CC ID: CC813
Unique INC #: RG03EG004A Well Name: NOAA ID Date: 08/27/03
Well #: 11-32 Effective Date: 08/27/03
Operator: ENCANA ENERGY RESOURCES INC Abatement Date: 08/27/03
Case #: COC30024 FAC ID: Corrected Date: 08/27/03
Form: I FAC NAME: Followup Date: 09/30/03
Assessment: \$0 Inspector: EGILLINGHAM Extend Date:
Gravity: 1
Authority Ref: 43CFR 3162.1(a)

Remarks Date: 08/27/03

Safety and Drilling Related Violations (INCs) Issued During FY 2003
As of March 3, 2011

08/27/03: INC was delivered verbally at 11:15a over telephone to Pat Marx. Operator had not tested BOP pressure to required 1200psi prior to drilling out shoe of surface casing. __Corrective action: Either shut in well bore, place plug, and test BOP to required pressure, or furnish necessary information to Duane Spencer of the BLM Colorado State Office, with adequate detail to show 450psi BOP test was adequate provide necessary control incase use of BOP is required. __NOTE: Pat Marx of EnCana provided necessary information to BLM, 450psi was determined to be adequate. Duane Spencer confirmed this information to inspector in field (E Gillingham), and operations were allowed to resume. (elg)

Office: CR ID: CR1181
Unique INC #: LSRA03-002 Well Name: NINE MILE ID Date: 05/13/03
Well #: 2-1 Effective Date: 05/13/03
Operator: TIPPERARY OIL & GAS CORP Abatement Date: 05/13/03
Case #: COC55659 FAC ID: Corrected Date: 05/13/03
Form: I FAC NAME: Followup Date: 05/14/03
Assessment: \$0 Inspector: EAGAN Extend Date:
Gravity: 3
Authority Ref: 43CFR3160 OO&GO#2IIIAg

Remarks Date: 05/13/03

Operator's rig was drilling without Handwheels installed on BOP stack. Hand wheels were installed while PET was onsite.

Office: CR ID: CR1180
Unique INC #: LSRO03-001 Well Name: NINE MILE ID Date: 05/13/03
Well #: 2-1 Effective Date: 05/13/03
Operator: TIPPERARY OIL & GAS CORP Abatement Date: 05/13/03
Case #: COC55659 FAC ID: Corrected Date: 05/13/03
Form: I FAC NAME: Followup Date: 05/13/03
Assessment: \$0 Inspector: EAGAN Extend Date:
Gravity: 1
Authority Ref: 43CFR3160 OO&G Order#2IIIA.IV

Remarks Date: 05/13/03

Operator's rig was drilling without the kill line installed at the check valve flange. Well was shut in and operator installed the kill line while PET was onsite.

Office: DK ID: DK5996
Unique INC #: IWM0223 Well Name: V 6 11 2002HARRIS ID Date: 09/12/02
Well #: 1 Effective Date: 09/23/02
Operator: CAMWEST II LP Abatement Date: 10/23/02
Case #: NDM029556 FAC ID: A Corrected Date: 10/21/02
Form: I FAC NAME: V. HARRIS 1 Followup Date: 10/21/02
Assessment: \$0 Inspector: BILL MCMANUS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 1364.1 OO#6 D.3.e

Remarks Date: 09/16/02

Safety and Drilling Related Violations (INCs) Issued During FY 2003
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no wind direction indicator installed at tank battery and well site. Install wind direction indicator at tank battery and well site. Green copy is operator's copy

Office: DK ID: DK5997
Unique INC #: IWM0224 Well Name: BECKEDAHL F ID Date: 09/12/02
Well #: 3, 35-15 Effective Date: 09/23/02
Operator: CARL H NORDSTRAND Abatement Date: 11/23/02
Case #: NDM029565 FAC ID: A Corrected Date: 11/26/02
Form: I FAC NAME: BECKEDAHL F Followup Date: 11/26/02
Assessment: \$0 Inspector: BILL MCMANUS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 OO#6 III D.3.e

Remarks Date: 09/16/02

No wind direction indicators on tank battery or well locations. Install wind direction indicators at tank battery and well location. Green copy is operator's copy

Office: DK ID: DK6032
Unique INC #: IDH03011 Well Name: FEDERAL ID Date: 02/04/03
Well #: 13-30 Effective Date: 02/07/03
Operator: WESTPORT OIL & GAS COMPANY LP Abatement Date: 03/06/03
Case #: NDM14393 FAC ID: A Corrected Date: 02/19/03
Form: I FAC NAME: FEDERAL 13-30 Followup Date: 02/21/03
Assessment: \$0 Inspector: DENNIS HANNUM Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 O.S.O. # 6, III, D, 1, c.

Remarks Date: 02/04/03

No wind direction indicator. Must install wind direction indicator so that wind direction can be easily determined from anywhere on location. The green copy is the operators copy.

Office: DK ID: DK6069
Unique INC #: IDH03020 Well Name: ID Date: 07/29/03
Well #: Effective Date: 08/01/03
Operator: PRIDE ENERGY COMPANY Abatement Date: 10/01/03
Case #: NDM88437 FAC ID: Corrected Date: 09/20/03
Form: I FAC NAME: Followup Date: 09/20/03
Assessment: \$0 Inspector: DENNIS HANNUM Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 O.S.O. # 6, III, D, 2, e

Remarks Date: 07/29/03

Safety and Drilling Related Violations (INCs) Issued During FY 2003
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No wind direction indicator. Must install wind direction indicator so that wind direction can be easily determined from anywhere on location. Talked to Mr. Mathew Pride about this matter 7/29/03. The green copy is the operators copy.

Office: DK ID: DK6072
Unique INC #: IDH03021 Well Name: ID Date: 08/04/03
Well #: Effective Date: 08/08/03
Operator: CONTINENTAL RESOURCES INC Abatement Date: 09/12/03
Case #: NDM88457 FAC ID: Corrected Date: 08/11/03
Form: 1 FAC NAME: Followup Date: 08/12/03
Assessment: \$0 Inspector: DENNIS HANNUM Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 O.S.O. # 6, III, A, 2

Remarks Date: 08/04/03

No Radius of Exposure Calculations. Must submit to this office, by sundry notice (fed. form 3160-5), Radius of Exposure Calculations. Talked to Mr. Russel Atkins about this matter 8/4/03. The green copy is the operators copy.

Office: DK ID: DK5978
Unique INC #: IWM0222 Well Name: ID Date: 09/03/02
Well #: Effective Date: 09/16/02
Operator: L & J OPERATING INCORPORATED Abatement Date: 10/16/02
Case #: SDM39501 FAC ID: A Corrected Date: 11/23/02
Form: 1 FAC NAME: WULF FEDERAL 1 & 2 Followup Date: 11/23/02
Assessment: \$0 Inspector: MCMANUS Extend Date: 11/16/02
Gravity: 3
Authority Ref: 43 CFR 3164.1 OO#6 III.D.3.e

Remarks Date: 09/10/02

No wind direction indicator. Now that the Wulf Fed. #2 well is producing, a wind direction indicator is required. Install wind direction indicator by Oct. 16,2002

Office: DK ID: DK5999
Unique INC #: IMK03001 Well Name: CHSU BW ID Date: 09/29/02
Well #: 21-26SH 16 Effective Date: 10/11/02
Operator: BURLINGTON RESOURCES O&G CO LP Abatement Date: 10/31/02
Case #: NDM86282 FAC ID: Corrected Date: 10/02/02
Form: 1 FAC NAME: Followup Date: 10/10/02
Assessment: \$0 Inspector: MIKE KOLLING Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.3-2 43 CFR 3164.1

Remarks Date: 10/02/02

Safety and Drilling Related Violations (INCs) Issued During FY 2003
As of March 3, 2011

Failure to comply with section 4 of the 8 point plan in the approved Application for Permit to Drill (APD), which states 9 5/8 inch - 36# casing will be used. on September 29, 2002, six hundred and fifty one feet of 9 5/8 inch - 32.3# casing along with 9/5/8 inch - 36# casing was placed in the well bore and cemented in. Submit on a sundry notice justifying your deviation from the APD.

Office: FE ID: FE11762
Unique INC #: 03VRB004 Well Name: NEBU ID Date: 02/23/03
Well #: 307M Effective Date: 02/23/03
Operator: DEVON ENERGY PRODUCTION CO LP Abatement Date: 02/23/03
Case #: NMSF079010 FAC ID: Corrected Date: 02/05/03
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: BALDERAZ Extend Date:
Gravity: 3
Authority Ref: APD GeneralStip I-7

Remarks Date: 02/24/03

Operator failed to notify the BLM 24 hours prior to spudding as required by APD. This INC will be complied with as soon as operator returns signed copy back, by returning signed INC operator verifies this requirement will not be violated in future operations.

Office: FE ID: FE12081
Unique INC #: 03GEF195 Well Name: ALLISON UNIT ID Date: 06/19/03
Well #: 107S Effective Date: 06/19/03
Operator: BURLINGTON RESOURCES O&G CO LP Abatement Date: 06/30/03
Case #: NMNM78372C FAC ID: Corrected Date: 06/19/03
Form: 1 FAC NAME: Followup Date: 06/19/03
Assessment: \$0 Inspector: FITZPATRICK Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1

Remarks Date: 06/19/03

Operator failed to give BLM 24 hr. notice prior to commencing cementing operations on 9 5/8" casing in accordance with the approved APD. Well Allison Unit # 107. Lease # NMSF078459B. Casing is to be set at 2400 hrs. 06/19/03. BLM was contacted at 0920 hrs. 06/19/03. Contractor is Baircat rig # 5. Failure to comply in the future is subject to monetary penalty under 43 CFR 3163.1

Office: FE ID: FE12072
Unique INC #: 03GEF194 Well Name: SAN JUAN 30-5 UNIT ID Date: 06/19/03
Well #: 29M Effective Date: 06/19/03
Operator: CONOCOPHILLIPS COMPANY Abatement Date: 06/30/03
Case #: NMSF080538 FAC ID: Corrected Date: 06/19/03
Form: 1 FAC NAME: Followup Date: 06/19/03
Assessment: \$0 Inspector: FITZPATRICK Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1

Remarks Date: 06/19/03

Safety and Drilling Related Violations (INCs) Issued During FY 2003
As of March 3, 2011

Operator failed to give BLM 24 hr. notice prior to commencing cementing operations on 9 5/8" casing in accordance with the approved APD. Well San Juan 30-5 Unit, number 29 M, lease number NMSF080538, Casing was set at 0415 hrs. 06/19/03. BLM was contacted at 1800 hrs. 06/18/03. Contractor is KEY Energy, Rig number 47. Failure to comply in the future is subject to monetary penalty under 43 CFR 3163.1

Office: FE ID: FE11492
Unique INC #: 03AVJ003 Well Name: WESTWATER FEDERAL 6 ID Date: 12/16/02
Well #: 1 Effective Date: 12/16/02
Operator: SITTA R E Abatement Date: 01/05/03
Case #: NMNM62579 FAC ID: 1 Corrected Date: 12/16/02
Form: 1 FAC NAME: WESTWATER FEDERAL 6 Followup Date: 12/16/02
Assessment: \$0 Inspector: JAMISON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 12/16/02

The lessee/operator shall perform operations and maintain equipment in a safe and workman-like manner. The operator shall take all precautions necessary to provide adequate protection for the health and safety of life and the protection of property. Repair fence around pump jack

Office: FE ID: FE11897
Unique INC #: 03AVJ038 Well Name: DODD GEIGER ID Date: 05/07/03
Well #: 1 Effective Date: 05/08/03
Operator: ELM RIDGE RESOURCES INC Abatement Date: 05/30/03
Case #: NMNM67094 FAC ID: Corrected Date: 05/20/03
Form: 1 FAC NAME: Followup Date: 06/02/03
Assessment: \$0 Inspector: JAMISON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 05/07/03

Reinstall pump jack guard

Office: FE ID: iFE11864
Unique INC #: 03LDJ0009 Well Name: LEAH MARIE ID Date: 04/01/03
Well #: 3 Effective Date: 04/30/03
Operator: DUGAN PRODUCTION CORPORATION Abatement Date: 05/27/03
Case #: NMNM55113 FAC ID: Corrected Date: 05/12/03
Form: 1 FAC NAME: Followup Date: 05/27/03
Assessment: \$0 Inspector: JARAMILLO L Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 04/01/03

Safety and Drilling Related Violations (INCs) Issued During FY 2003
As of March 3, 2011

The operator must install and maintain adequate guards around the pumping unit in accordance with API standards to ensure the protection of health and safety of life and the protection of property. Install guard around pumpjack fly-wheel.

Office: FE ID: FE11864
Unique INC #: 03LDJ0009 Well Name: LEAH MARIE ID Date: 04/01/03
Well #: 3 Effective Date: 04/30/03
Operator: DUGAN PRODUCTION CORPORATION Abatement Date: 05/27/03
Case #: NMNM55113 FAC ID: Corrected Date: 05/12/03
Form: 1 FAC NAME: Followup Date: 05/27/03
Assessment: \$0 Inspector: JARAMILLO L Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 04/01/03

The operator must install and maintain adequate guards around the pumping unit in accordance with API standards to ensure the protection of health and safety of life and the protection of property. Install guard around pumpjack fly-wheel.

Office: FE ID: FE11423
Unique INC #: MCK0101 Well Name: FLORANCE ID Date: 11/29/02
Well #: 66F Effective Date: 12/05/02
Operator: XTO ENERGY INC Abatement Date: 12/09/02
Case #: NMNM03380 FAC ID: Corrected Date: 12/08/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KELLY Extend Date:
Gravity: 3
Authority Ref: 3162.5-1

Remarks Date: 11/29/02

An inspection of this well location was conducted on 11/21/02. At this time, it was noted that the fence around the reserve pit did not meet the minimum requirements. A phone call was made to Mr. Jeff Patton on 11/21/02 at 10:45 am informing him of the need for corrective measures at this location. A follow up inspection on 11/29/02, found that the fence had not been repaired. Therefore, in accordance with the stipulations contained in the approved Application for Permit to Drill, you must construct and maintain a legal fence around the reserve pit which complies with the required stipulations .

Office: FE ID: FE11429
Unique INC #: MCK0107 Well Name: FLORANCE ID Date: 11/29/02
Well #: 64F Effective Date: 12/05/02
Operator: XTO ENERGY INC Abatement Date: 12/09/02
Case #: NMNM03380 FAC ID: Corrected Date: 12/08/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KELLY Extend Date:
Gravity: 3
Authority Ref: 3162.5-1

Remarks Date: 11/29/02

Safety and Drilling Related Violations (INCs) Issued During FY 2003
As of March 3, 2011

An inspection of this well location was conducted on 11/29/02. At this time, it was noted that there was refuse and trash on and around the location that required removal. Therefore, in accordance with the stipulations contained in the approved Application for Permit to Drill, you must clean up and remove all refuse and trash on the above referenced location, including the drilling line and debris located inside the reserve pit.

Office: FE ID: FE11428
Unique INC #: MCK0106 Well Name: FLORANCE D ID Date: 11/29/02
Well #: 4B Effective Date: 12/05/02
Operator: XTO ENERGY INC Abatement Date: 12/09/02
Case #: NMNM03380 FAC ID: Corrected Date: 12/07/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KELLY Extend Date:
Gravity: 3
Authority Ref: 3162.5-1

Remarks Date: 11/29/02

An inspection of this well location was conducted on 11/29/02. At this time, it was noted that there was refuse and trash on and around the location that required removal. Therefore, in accordance with the stipulations contained in the approved Application for Permit to Drill, you must clean up and remove all refuse and trash on the above referenced location, including the debris located inside the reserve pit.

Office: FE ID: FE11432
Unique INC #: MCK0110 Well Name: FLORANCE ID Date: 11/29/02
Well #: 64M Effective Date: 12/05/02
Operator: XTO ENERGY INC Abatement Date: 12/09/02
Case #: NMNM03380 FAC ID: Corrected Date: 12/09/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KELLY Extend Date:
Gravity: 3
Authority Ref: 3162.5-1

Remarks Date: 11/29/02

An inspection of this well location was conducted on 11/29/02. At this time, it was noted that there was refuse and trash on and around the location that required removal. Therefore, in accordance with the stipulations contained in the approved Application for Permit to Drill, you must clean up and remove all refuse and trash on the above referenced location, including the debris located inside the reserve pit.

Office: FE ID: FE11422
Unique INC #: MCK0100 Well Name: FLORANCE ID Date: 11/27/02
Well #: 66F Effective Date: 12/05/02
Operator: XTO ENERGY INC Abatement Date: 12/09/02
Case #: NMNM03380 FAC ID: Corrected Date: 12/08/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KELLY Extend Date:
Gravity: 3
Authority Ref: 3162.5-1

Remarks Date: 12/02/02

Safety and Drilling Related Violations (INCs) Issued During FY 2003
As of March 3, 2011

An inspection of this well location was conducted on 11/21/02. At this time, it was noted that there was refuse and trash on and around the location that required removal. A phone call was made to Mr. Jeff Patton on 11/21/02 at 10:45 am informing him of the need for corrective measures at this location. A follow up inspection on 11/29/02, found that the refuse and trash on the location had not been removed. Therefore, in accordance with the stipulations contained in the approved Application for Permit to Drill, you must clean up and remove all refuse and trash on the above referenced location, including the debris located inside the reserve pit. An inspection of this well location was conducted on 11/21/02. At this time, it was noted that there was refuse and trash on and around the location that required removal. A phone call was made to Mr. Jeff Patton on 11/21/02 at 10:45 am informing him of the need for corrective measures at this location. A follow up inspection on 11/29/02, found that the refuse and trash on the location had not been removed. Therefore, in accordance with the stipulations contained in the approved Application for Permit to Drill, you must clean up and remove all refuse and trash on the above referenced location, including the debris located inside the reserve pit.

Office: FE			ID: FE11430
Unique INC #: MCK0108	Well Name: FLORANCE	ID Date: 11/29/02	
	Well #: 64F	Effective Date: 12/05/02	
Operator: XTO ENERGY INC		Abatement Date: 12/09/02	
Case #: NMNM03380	FAC ID:	Corrected Date: 12/08/02	
Form: I	FAC NAME:	Followup Date:	
Assessment: \$0	Inspector: KELLY	Extend Date:	
Gravity: 3			
Authority Ref: 3162.5-1			

Remarks Date: 11/29/02

An inspection of this well location was conducted on 11/21/02. At this time, it was noted that the fence around the reserve pit did not meet the minimum requirements. Therefore, in accordance with the stipulations contained in the approved Application for Permit to Drill, you must construct and maintain a legal fence around the reserve pit which complies with the required stipulations. Additionally, because there is an accumulation of oil in the pit, you must cover the pit with a net of a suitable material to prevent entry into the pit by birds.

Office: FE			ID: FE11431
Unique INC #: MCK0109	Well Name: FLORANCE	ID Date: 11/29/02	
	Well #: 64F	Effective Date: 12/05/02	
Operator: XTO ENERGY INC		Abatement Date: 12/09/02	
Case #: NMNM03380	FAC ID:	Corrected Date: 12/08/02	
Form: I	FAC NAME:	Followup Date:	
Assessment: \$0	Inspector: KELLY	Extend Date:	
Gravity: 3			
Authority Ref: 3162.5-1			

Remarks Date: 11/29/02

An inspection of this well location was conducted on 11/29/02. At this time, it was noted that the soils and vegetation behind the reserve pit (NW) had been covered with oil/parrafin during the completion phase of this well. Therefore, you must take action to remove the oil/parrafin from the surrounding vegetation and affected soils at this location.

Safety and Drilling Related Violations (INCs) Issued During FY 2003
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Office: FE ID: FE11424
Unique INC #: MCK0102 Well Name: FLORANCE D ID Date: 11/29/02
Well #: 13B Effective Date: 12/05/02
Operator: XTO ENERGY INC Abatement Date: 12/09/02
Case #: NMNM03380 FAC ID: Corrected Date: 12/06/02
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: KELLY Extend Date:
Gravity: 3
Authority Ref: 3162.5-1

Remarks Date: 11/29/02

An inspection of this well location was conducted on 11/29/02. In accordance with the stipulations contained in the approved Application for Permit to Drill, you must clean up and remove all refuse and trash on the above referenced location, including the drilling line on the south side of the locaiton and the debris located inside the reserve pit.

Office: FE ID: FE11433
Unique INC #: MCK0111 Well Name: FLORANCE ID Date: 11/29/02
Well #: 64M Effective Date: 12/05/02
Operator: XTO ENERGY INC Abatement Date: 12/09/02
Case #: NMNM03380 FAC ID: Corrected Date: 12/09/02
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: KELLY Extend Date:
Gravity: 3
Authority Ref: 3162.5-1

Remarks Date: 11/29/02

An inspection of this well location was conducted on 11/29/02. At this time, it was noted that the reserve pit was not netted satisfactorily and the blow pit was not fenced at all. Therefore, in accordance with the stipulations caontained in the approved Application for Permit to Drill, you must construct and maintain a legal fence around the reserve pit and blow pit which complies with the required stipulations. Additionally, because there is an accumulation of oil in the reserve pit , you must cover the pit with a net of a suitable material to prevent entry by birds.

Office: FE ID: FE11434
Unique INC #: MCK0112 Well Name: DAWSON A ID Date: 11/21/02
Well #: 1F Effective Date: 12/05/02
Operator: XTO ENERGY INC Abatement Date: 12/09/02
Case #: NMNM05791 FAC ID: Corrected Date: 12/08/02
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: KELLY Extend Date:
Gravity: 3
Authority Ref: 3162.5-1

Remarks Date: 11/21/02

An inspection of this well location was conducted on 11/21/02. At this time, it was noted that there was refuse and trash on and around the location that required removal. A phone call was made to Mr. Jeff Patton on 11/21/02 at 10:45 am informing him of the need for corrective measures at this location. A follow up inspection on 11/29/02, found that the refuse and trash on the location had not been removed. Therefore, in accordance with the stipulations contained in the approved Application for Permit to Drill, you must clean up and remove all refuse and trash on the above referenced location, including the debris located inside the reserve pit.

Safety and Drilling Related Violations (INCs) Issued During FY 2003
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Office: FE ID: FE11435
Unique INC #: MCK0113 Well Name: DAWSON A ID Date: 11/21/02
Well #: 1F Effective Date: 12/05/02
Operator: XTO ENERGY INC Abatement Date: 12/09/02
Case #: NMNM05791 FAC ID: Corrected Date: 12/08/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KELLY Extend Date:
Gravity: 3
Authority Ref: 3162.5-1

Remarks Date: 11/21/02

An inspection of this well location was conducted on 11/21/02. At this time, it was noted that there was an accumulation of oil in the reserve pit and the blow pit. A phone call was made to Mr. Jeff Patton on 11/21/02 at 10:45 am informing him of the need for corrective measures at this location. A follow up inspection on 11/29/02, found that the blow pit was not completely netted. Therefore, in accordance with the stipulations contained in the approved Application for Permit to Drill, you must completely net the blow pit to prevent entry by birds.

Office: FE ID: FE10882
Unique INC #: MCK02037 Well Name: SAN JUAN 31-6 UNIT ID Date: 11/27/01
Well #: 27 Effective Date: 12/04/01
Operator: CONOCOPHILLIPS COMPANY Abatement Date: 12/26/01
Case #: NMNM78421B FAC ID: 27 Corrected Date: 12/10/02
Form: 1 FAC NAME: SAN JUAN 31-6 UNIT Followup Date:
Assessment: \$0 Inspector: KELLY Extend Date:
Gravity: 3
Authority Ref: 3162.5-1

Remarks Date: 11/28/01

The fence around the water disposal pit needs to be repaired. Currently, the fence is not in compliance with applicable standards.

Office: FE ID: FE10884
Unique INC #: MCK02039 Well Name: SAN JUAN 31-6 UNIT ID Date: 11/27/01
Well #: 44E Effective Date: 12/04/01
Operator: CONOCOPHILLIPS COMPANY Abatement Date: 12/26/01
Case #: NMNM78421B FAC ID: Corrected Date: 12/10/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KELLY Extend Date:
Gravity: 3
Authority Ref: 3162.5-1

Remarks Date: 11/28/01

All unguarded pits containing fluid will be fenced with woven wire. All fencing must be a legal fence in accordance with New Mexico State Law. Currently, the fence around the blow pit is not in compliance.

Safety and Drilling Related Violations (INCs) Issued During FY 2003
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Office: FE ID: FE11479
Unique INC #: MCK201 Well Name: CAMPOS 4 ID Date: 12/10/02
Well #: 3 Effective Date: 12/16/02
Operator: ELM RIDGE RESOURCES INC Abatement Date: 12/20/02
Case #: NMSF078272 FAC ID: Corrected Date: 12/20/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KELLY Extend Date:
Gravity: 3
Authority Ref: 3162.5-1

Remarks Date: 12/10/02

An inspection of this well location was conducted on 12/10/02. At this time it was noted that there was refuse and trash on and around the well location that requires removal. Therefore, in accordance with the approved Application for Permit to Drill, all refuse and trash on the above referenced location, including the trash in the reserve pit, must be removed and deposited in an approved disposal site.

Office: FE ID: FE11478
Unique INC #: MCK200 Well Name: CAMPOS 4 ID Date: 12/10/02
Well #: 3 Effective Date: 12/16/02
Operator: ELM RIDGE RESOURCES INC Abatement Date: 12/20/02
Case #: NMSF078272 FAC ID: Corrected Date: 12/20/02
Form: 1 FAC NAME: Followup Date: 01/02/03
Assessment: \$0 Inspector: KELLY Extend Date:
Gravity: 3
Authority Ref: 3162.5-1

Remarks Date: 12/10/02

An inspection of this well location was conducted on 12/10/02. At this time it was noted that the fence around the reserve pit was not constructed in accordance with the approved stipulations. Therefore, in accordance with the stipulations contained in the approved Application for Permit to Drill, a fence must be constructed and maintained which meets the requirements of a legal fence in accordance with New Mexico State Law and/or Onshore Order #7.

Office: FE ID: FE11420
Unique INC #: 02MCK001 Well Name: F-RPC 20 ID Date: 11/21/02
Well #: 3 Effective Date: 11/28/02
Operator: RICHARDSON OPERATING CO Abatement Date: 11/28/02
Case #: NMSF079065 FAC ID: Corrected Date: 12/23/02
Form: 1 FAC NAME: Followup Date: 11/30/02
Assessment: \$250 Inspector: KELLY Extend Date: 12/26/02
Gravity: 3
Authority Ref: 3162.5

Remarks Date: 11/21/02

An inspection was conducted on this well on 11/21/02. The fence around the reserve pit was found to be poorly constructed and falling down. Trash was also found on and around the location. A telephone call was made to the operators office at 4 pm on 11/21/02 informing them of the situation and advising them to rebuild the fence and remove the trash from the location. A follow up inspection on 11/25/02 at 4:45 pm found that no attempt had been made to bring the location into compliance. Therefore, you must rebuild the fence in accordance with the stipulations contained in the approved application for permit to drill. This requires that a fence that meets the definition of a legal fence in accordance with New Mexico State Law be constructed around the reserve pit. A follow up inspection on 11/30/02, at 5:00 pm found that no attempt to correct the violations had been made. Therefore, because the violation identified above has not been corrected within the timeframe allowed, an assessment is imposed for failure to comply with an order of the authorized officer. You are given until 12/26/02 to come into full compliance with this order. Failure to comply within the specified timeframe will result in civil penalties.

Safety and Drilling Related Violations (INCs) Issued During FY 2003
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Office: FE ID: FE11425
Unique INC #: MCK0103 Well Name: BOLACK C ID Date: 11/29/02
Well #: 13B Effective Date: 12/05/02
Operator: XTO ENERGY INC Abatement Date: 12/09/02
Case #: NMSF079232 FAC ID: Corrected Date: 12/08/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KELLY Extend Date:
Gravity: 3
Authority Ref: 3162.5-1

Remarks Date: 11/29/02

An inspection of this well location was conducted on 11/29/02. At this time, it was noted that there was refuse and trash on and around the location that required removal. Therefore, in accordance with the stipulations contained in the approved Application for Permit to Drill, you must clean up and remove all refuse and trash on the above referenced location, including the debris located inside the reserve pit.

Office: FE ID: FE11426
Unique INC #: MCK0104 Well Name: SCHWERDTFEGER A ID Date: 11/29/02
Well #: 3F Effective Date: 12/05/02
Operator: XTO ENERGY INC Abatement Date: 12/09/02
Case #: NMSF079319 FAC ID: Corrected Date: 12/07/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KELLY Extend Date:
Gravity: 3
Authority Ref: 3162.5-1

Remarks Date: 11/29/02

An inspection of this well location was conducted on 11/29/02. At this time, it was noted that there was refuse and trash on and around the location that required removal. Therefore, in accordance with the stipulations contained in the approved Application for Permit to Drill, you must clean up and remove all refuse and trash on the above referenced location, including the debris located inside the reserve pit.

Office: FE ID: FE11427
Unique INC #: MCK0105 Well Name: SCHWERDTFEGER A ID Date: 11/29/02
Well #: 13B Effective Date: 12/05/02
Operator: XTO ENERGY INC Abatement Date: 12/09/02
Case #: NMSF079319 FAC ID: Corrected Date: 12/07/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KELLY Extend Date:
Gravity: 3
Authority Ref: 3162.5-1

Remarks Date: 11/29/02

An inspection of this well location was conducted on 11/29/02. At this time, it was noted that there was refuse and trash on and around the location that required removal. Therefore, in accordance with the stipulations contained in the approved Application for Permit to Drill, you must clean up and remove all refuse and trash on the above referenced location, including the drilling line and debris located inside the reserve pit.

Safety and Drilling Related Violations (INCs) Issued During FY 2003
As of March 3, 2011

Office: FE ID: iFE11765
Unique INC #: 03TLP0005 Well Name: CHARLY HEIRS COM ID Date: 03/10/03
Well #: 1 Effective Date: 03/17/03
Operator: XTO ENERGY INC Abatement Date:
Case #: NOOC14203606 FAC ID: Corrected Date: 03/10/03
Form: 1 FAC NAME: Followup Date: 03/12/03
Assessment: \$0 Inspector: PIXLEY Extend Date:
Gravity: 3
Authority Ref: APD General Requirements I G.

Remarks Date: 03/10/03

03/08/2003: At 11:11 A.M. I was notified that Charley Heirs #1 would be cemented about sundown by Dennis Elrod. At approximately 17:00 P.M. hours or 5 P.M. I left for the rig site and arrived at 6 P.M. and at that time was told it would be around 9 P. M. I came back to the location at 9 P.M. and was told this time they had only drilled 20 feet of hole and it would be sunday morning some time, but they would call me. I left my card with the driller and one of his hands was standing there when I requested That I be called 1 hour prior to the cementing of the surface casing. At 12:00 noon I arrived on location and was advised the cementing job had already taken place and everyone had been notified but myself. I had specifically left my card with my home number with the driller and the XTO representative already had my number since he had called me on 03/08/2003.

Office: FE ID: iFE11766
Unique INC #: 03TLP0006 Well Name: CHARLY HEIRS COM ID Date: 03/11/03
Well #: 1 Effective Date: 03/11/03
Operator: XTO ENERGY INC Abatement Date: 03/11/03
Case #: NOOC14203606 FAC ID: Corrected Date: 03/11/03
Form: 1 FAC NAME: Followup Date: 03/11/03
Assessment: \$0 Inspector: PIXLEY Extend Date:
Gravity: 3
Authority Ref: 3162.1

Remarks Date: 03/11/03

The choke manifold was not installed as stipulated in the APD. The operator had not requested a variance from the APD requirements and therefore this was a violation of the APD.

Office: FE ID: FE11789
Unique INC #: 03MOW043 Well Name: MUDGE A ID Date: 03/28/03
Well #: 11B Effective Date: 03/28/03
Operator: BP AMERICA PRODUCTION CO. Abatement Date: 03/28/03
Case #: NMSF078040 FAC ID: Corrected Date: 03/28/03
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 03/28/03

Failure to comply with the General Requirements for Oil and Gas Operations on Federal and Indian Leases(Approved Application for Permit to Drill) I. General, 7. The Field Office Manager (Inspection and Enforcement Section, phone Number(505-599-8907) is to be notified at least 24 hours in advance of any cementing or plugging operations so that a BLM representative may witness the operations.

Safety and Drilling Related Violations (INCs) Issued During FY 2003
As of March 3, 2011

Office: FE ID: iFE11390
Unique INC #: 03MOW001 Well Name: EAST BISTI COAL 8 ID Date: 11/07/02
Well #: 1R Effective Date: 11/15/02
Operator: ELM RIDGE RESOURCES INC Abatement Date: 11/26/02
Case #: NMSF078062A FAC ID: Corrected Date: 11/26/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(a)

Remarks Date: 11/07/02

Drill site not properly Identified, for wells located on Federal & Indian lands, the operator shall properly identify, by a sign in a conspicuous place, each well. The sign shall include the well number, Operator name, lease serial number, communitization or unit number as appropriate, and the 1/4 1/4 section, section, township and range. All identification shall be maintained in a legible condition and shall be clearly apparent to any person at or approaching the well site.

Office: FE ID: FE11390
Unique INC #: 03MOW001 Well Name: EAST BISTI COAL 8 ID Date: 11/07/02
Well #: 1R Effective Date: 11/15/02
Operator: ELM RIDGE RESOURCES INC Abatement Date: 11/26/02
Case #: NMSF078062A FAC ID: Corrected Date: 11/26/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(a)

Remarks Date: 11/07/02

Drill site not properly Identified, for wells located on Federal & Indian lands, the operator shall properly identify, by a sign in a conspicuous place, each well. The sign shall include the well number, Operator name, lease serial number, communitization or unit number as appropriate, and the 1/4 1/4 section, section, township and range. All identification shall be maintained in a legible condition and shall be clearly apparent to any person at or approaching the well site.

Office: FE ID: FE11391
Unique INC #: 03MOW002 Well Name: EAST BISTI COAL 8 ID Date: 11/07/02
Well #: 1R Effective Date: 11/08/02
Operator: ELM RIDGE RESOURCES INC Abatement Date: 11/08/02
Case #: NMSF078062A FAC ID: Corrected Date: 11/08/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2, III.A.2.e.

Remarks Date: 11/07/02

Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. No secondary power source on accululator. Production casing has been set and rig being moved to yard for work. No corrective action at this time.

Safety and Drilling Related Violations (INCs) Issued During FY 2003
As of March 3, 2011

Office: FE ID: FE11392
Unique INC #: 03MOW003 Well Name: EAST BISTI COAL 8 ID Date: 11/07/02
Well #: 1R Effective Date: 11/08/02
Operator: ELM RIDGE RESOURCES INC Abatement Date: 11/08/02
Case #: NMSF078062A FAC ID: Corrected Date: 11/08/02
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 11/07/02

Whip checks on high pressure hoses not properly installed. Production casing has been set and rig was moving to yard for repairs. No corrective action at this time.

Office: FE ID: iFE11392
Unique INC #: 03MOW003 Well Name: EAST BISTI COAL 8 ID Date: 11/07/02
Well #: 1R Effective Date: 11/08/02
Operator: ELM RIDGE RESOURCES INC Abatement Date: 11/08/02
Case #: NMSF078062A FAC ID: Corrected Date: 11/08/02
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 11/07/02

Whip checks on high pressure hoses not properly installed. Production casing has been set and rig was moving to yard for repairs. No corrective action at this time.

Office: FE ID: iFE11391
Unique INC #: 03MOW002 Well Name: EAST BISTI COAL 8 ID Date: 11/07/02
Well #: 1R Effective Date: 11/08/02
Operator: ELM RIDGE RESOURCES INC Abatement Date: 11/08/02
Case #: NMSF078062A FAC ID: Corrected Date: 11/08/02
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2, III.A.2.e.

Remarks Date: 11/07/02

Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. No secondary power source on accumulator. Production casing has been set and rig being moved to yard for work. No corrective action at this time.

Safety and Drilling Related Violations (INCs) Issued During FY 2003
As of March 3, 2011

Office: GF ID: iGF2121
Unique INC #: PEW2302 Well Name: ATLANTIC ID Date: 06/06/02
Well #: 3-5 Effective Date: 06/10/02
Operator: K2 AMERICA CORPORATION Abatement Date: 07/10/02
Case #: 142002517442 FAC ID: Corrected Date: 10/16/02
Form: I FAC NAME: Followup Date: 12/04/02
Assessment: \$0 Inspector: WAGES Extend Date: 11/18/02
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 07/25/02

Operator appealed written order. Order was affirmed in part and vacated in part. Operator ordered to submit recompletion report and plans for additional work on the well in lieu of immediate plugging operations. Operator not required to conduct flow test, Operator failed to provide recompletion report and sundry for additional work or plugging. Operator ordered to flow test the well, conduct a downhole temperature survey if hydrates are believed to be preventing the well from flowing, submit a recompletion report with the flow test information, and submit a sundry for plugging if the well is not capable of production in paying quantities., downhole temperature survey, provide copies of third-party flow test results, or submit an NIA.

Office: GR ID: GR1070
Unique INC #: 033005 Well Name: COPPER RIDGE UNIT ID Date: 02/18/03
Well #: 10-3 Effective Date: 02/18/03
Operator: ANADARKO E&P COMPANY LP Abatement Date: 02/19/03
Case #: WYW156470X FAC ID: Corrected Date: 02/18/03
Form: I FAC NAME: Followup Date: 02/18/03
Assessment: \$0 Inspector: DULETSKY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1(b), O.O. #2. III. A. 1.

Remarks Date: 02/18/03

There are no flare lines run from the choke manifold to the flare pit. Onshore Oil & Gas Order #2, section III. A. 1. states in part: "Blowout preventer (BOP) and related equipment (BOPE) shall be installed, used, maintained, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe, unless otherwise approved by the APD." All Blowout Preventer Equipment (BOPE) including the flare lines, shall remain in place until the wellbore is secure with casing and cement, or with cement plugs in accordance with an approved plugging procedure.

Office: GS ID: GS4291
Unique INC #: JF03054 Well Name: HMU ID Date: 05/28/03
Well #: 10-1B(A10B) Effective Date: 06/09/03
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 06/27/03
Case #: COC55972E FAC ID: Corrected Date: 05/29/03
Form: I FAC NAME: Followup Date: 06/10/03
Assessment: \$0 Inspector: FRANCIS Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1 (a)

Remarks Date: 05/28/03

Failure to meet notification requirements identified in the Application for permit to drill, which requires a 24 hour notice before spudding, running and cementing of casing strings and BOP test. You will be required to submit your spud notice, casing strapping, cementing and BOP test reports by date identified.

Safety and Drilling Related Violations (INCs) Issued During FY 2003
As of March 3, 2011

Office: GS ID: GS4293
Unique INC #: JF03056 Well Name: HMU ID Date: 05/28/03
Well #: 10-1D(A10) Effective Date: 06/09/03
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 06/27/03
Case #: COC55972E FAC ID: Corrected Date: 05/29/03
Form: 1 FAC NAME: Followup Date: 06/10/03
Assessment: \$0 Inspector: FRANCIS Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1 (a)

Remarks Date: 05/28/03

Failure to meet notification requirements identified in the Application for permit to drill, which requires a 24 hour notice before spudding, running and cementing of casing strings and BOP test. You will be required to submit your spud notice, casing strapping, cementing and BOP test reports by date identified.

Office: GS ID: GS4290
Unique INC #: JF03053 Well Name: HMU ID Date: 05/28/03
Well #: 10-2D(A10B) Effective Date: 06/09/03
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 06/27/03
Case #: COC55972E FAC ID: Corrected Date: 05/29/03
Form: 1 FAC NAME: Followup Date: 06/10/03
Assessment: \$0 Inspector: FRANCIS Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1 (a)

Remarks Date: 05/28/03

Failure to meet notification requirements identified in the Application for permit to drill, which requires a 24 hour notice before spudding, running and cementing of casing strings and BOP test. You will be required to submit your spud notice, casing strapping, cementing and BOP test reports by date identified.

Office: GS ID: GS4295
Unique INC #: JF03058 Well Name: HMU ID Date: 05/28/03
Well #: 10-2B(A10B) Effective Date: 06/09/03
Operator: ENCANA OIL & GAS (USA) INC Abatement Date: 06/27/03
Case #: COC55972X FAC ID: Corrected Date: 05/29/03
Form: 1 FAC NAME: Followup Date: 06/10/03
Assessment: \$0 Inspector: FRANCIS Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1 (a)

Remarks Date: 05/28/03

Failure to meet notification requirements identified in the application for permit to drill, which requires a 24 hour notice before spudding, running and cementing of casing strings and BOP test. You will be required to submit your spud notice, casing strapping, cementing and BOP test reports by date identified.

Safety and Drilling Related Violations (INCs) Issued During FY 2003
As of March 3, 2011

Office: HO ID: HO7563
Unique INC #: ASC-119-02 Well Name: FEDERAL 31-G ID Date: 08/08/02
Well #: 02 Effective Date: 08/26/02
Operator: CONCHO OIL & GAS CORPORATION Abatement Date: 10/15/02
Case #: NMNM67110 FAC ID: Corrected Date: 10/15/02
Form: 1 FAC NAME: Followup Date: 09/24/02
Assessment: \$0 Inspector: CORTEZ Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3 / 3163.1(a)

Remarks Date: 08/08/02

Failure to comply with written order to re-install belt guard or extend the guard rails to safeguard the pumping unit. - Comply with original order. Failure to do so will result in monetary assessments.

Office: HO ID: HO8191
Unique INC #: KAH-068-03 Well Name: ID Date: 04/28/03
Well #: Effective Date: 05/05/03
Operator: APACHE CORPORATION Abatement Date: 06/05/03
Case #: NMLC065525A FAC ID: A Corrected Date: 05/23/03
Form: 1 FAC NAME: ELLIOTT FED Followup Date: 05/29/03
Assessment: \$0 Inspector: HASTON Extend Date:
Gravity: 3
Authority Ref: OOGO #6.D.2.e

Remarks Date: 04/28/03

NO WIND DIRECTION INDICATOR INSTALLED AT BATTERY. -- INSTALL A WIND DIRECTION INDICATOR AT THIS BATTERY. FAILURE TO COMPLY WITHIN ABATEMENT PERIOD MAY RESULT IN THE ISSUANCE OF MONETARY ASSESSMENTS.

Office: HO ID: HO8213
Unique INC #: KAH-076-03 Well Name: ID Date: 04/28/03
Well #: Effective Date: 05/08/03
Operator: MCELVAIN OIL & GAS PROP INC Abatement Date: 06/08/03
Case #: NMLC065525B FAC ID: A, B Corrected Date: 06/03/03
Form: 1 FAC NAME: MONTEREY 5,6&7, MONTEREY FED 1 Followup Date: 06/03/03
Assessment: \$0 Inspector: HASTON Extend Date:
Gravity: 3
Authority Ref: OOGO #6.III.D.2.e

Remarks Date: 04/28/03

NO WIND DIRECTION INDICATOR INSTALLED AT BATTERY. - INSTALL A WIND DIRECTION INDICATOR AT THIS BATTERY. FAILURE TO COMPLY WITHIN ABATEMENT PERIOD MAY RESULT IN THE ISSUANCE OF MONETARY ASSESSMENTS

Safety and Drilling Related Violations (INCs) Issued During FY 2003
As of March 3, 2011

Office: HO ID: HO8318
Unique INC #: KAH-098-03 Well Name: ID Date: 05/12/03
Well #: Effective Date: 05/16/03
Operator: F & M OIL & GAS COMPANY Abatement Date: 06/16/03
Case #: NMNM38473A FAC ID: A Corrected Date: 06/16/03
Form: I FAC NAME: FEDERAL 7 Followup Date: 06/16/03
Assessment: \$0 Inspector: HASTON Extend Date:
Gravity: 3
Authority Ref: OOGO #6.III.D.2.e

Remarks Date: 05/12/03

NO WIND DIRECTION INDICATOR INSTALLED AT BATTERY. - INSTALL A WIND DIRECTION INDICATOR AT THIS BATTERY. FAILURE TO COMPLY WITHIN ABATEMENT PERIOD MAY RESULT IN THE ISSUANCE OF MONETARY ASSESSMENTS.

Office: ME ID: ME1949
Unique INC #: 03MM36MEFO Well Name: SOUTHEAST RANGELY ID Date: 02/04/03
Well #: 1000 Effective Date: 02/10/03
Operator: EL PASO PROD OIL & GAS CO Abatement Date: 02/11/03
Case #: COC64236 FAC ID: Corrected Date: 02/20/03
Form: I FAC NAME: Followup Date: 02/20/03
Assessment: \$0 Inspector: KRAFT Extend Date: 02/27/03
Gravity: 1
Authority Ref: 3162.1(a)

Remarks Date: 02/04/03

The blooie line discharge is to be 100 feet from the wellbore and securely anchored during the air/mist drilling of the surface hole. This requirement for air/mist drilling was included on a BLM approved sundry notice submitted by El Paso Production Oil & Gas Company representative Cheryl Cameron dated November 21, 2002.

Office: ME ID: ME1948
Unique INC #: 03MM35MEFO Well Name: SOUTHEAST RANGELY ID Date: 02/04/03
Well #: 1000 Effective Date: 02/10/03
Operator: EL PASO PROD OIL & GAS CO Abatement Date: 02/11/03
Case #: COC64236 FAC ID: Corrected Date: 02/20/03
Form: I FAC NAME: Followup Date: 02/20/03
Assessment: \$0 Inspector: KRAFT Extend Date: 02/27/03
Gravity: 1
Authority Ref: 3162.1(a)

Remarks Date: 02/04/03

Spark arresters on engines or water cooled exhausts were not found on location during the air/mist drilling of the surface hole. This requirement for air/mist drilling was included on a BLM approved sundry notice submitted by El Paso Production Oil & Gas Company representative Cheryl Cameron dated November 21, 2002.

Safety and Drilling Related Violations (INCs) Issued During FY 2003
As of March 3, 2011

Office: ME ID: ME1950
Unique INC #: 03MM37MEFO Well Name: SOUTHEAST RANGELY ID Date: 02/04/03
Well #: 1000 Effective Date: 02/10/03
Operator: EL PASO PROD OIL & GAS CO Abatement Date: 02/11/03
Case #: COC64236 FAC ID: Corrected Date: 02/20/03
Form: I FAC NAME: Followup Date: 02/20/03
Assessment: \$0 Inspector: KRAFT Extend Date: 02/27/03
Gravity: 1
Authority Ref: 3162.1(a)

Remarks Date: 02/04/03

An automatic igniter or continuous pilot light must be installed on the blooie line during the air/mist drilling of the surface hole. This requirement for air/mist drilling was included on a BLM approved sundry notice submitted by El Paso Production Oil & Gas Company representative Cheryl Cameron dated November 21, 2002.

Office: ME ID: ME1947
Unique INC #: 03MM38MEFO Well Name: SOUTHEAST RANGELY ID Date: 02/04/03
Well #: 1000 Effective Date: 02/10/03
Operator: EL PASO PROD OIL & GAS CO Abatement Date: 02/11/03
Case #: COC64236 FAC ID: Corrected Date: 02/20/03
Form: I FAC NAME: Followup Date: 02/20/03
Assessment: \$0 Inspector: KRAFT Extend Date: 02/27/03
Gravity: 1
Authority Ref: 3162.1(a)

Remarks Date: 02/04/03

Mud circulating equipment, water, and mud materials must be sufficient to maintain the capacity of the hole and circulating tanks or pits during the air/mist drilling of the surface hole. This requirement for air/mist drilling was included on a BLM approved sundry notice submitted by El Paso Production Oil & Gas Company representative Cheryl Cameron dated November 21, 2002.

Office: ME ID: ME2009
Unique INC #: 03BK66MEFO Well Name: PINYON RIDGE FEDERAL ID Date: 06/06/03
Well #: 41-30-03-96 Effective Date: 06/10/03
Operator: KLT GAS INC Abatement Date: 06/30/03
Case #: COC65811 FAC ID: Corrected Date: 06/30/03
Form: I FAC NAME: Followup Date: 06/30/03
Assessment: \$0 Inspector: KRAFT Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.6-(a)

Remarks Date: 06/06/03

Every well within a federal or Indian lease shall have a well identification sign. All signs shall be maintained in a legible condition.

Safety and Drilling Related Violations (INCs) Issued During FY 2003
As of March 3, 2011

Office: ME ID: ME2015
Unique INC #: 03BK68MEFO Well Name: PINYON RIDGE FEDERAL ID Date: 06/06/03
Well #: 24-30-03-96 Effective Date: 06/10/03
Operator: KLT GAS INC Abatement Date: 06/30/03
Case #: COC65811 FAC ID: Corrected Date: 06/30/03
Form: 1 FAC NAME: Followup Date: 06/30/03
Assessment: \$0 Inspector: KRAFT Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.6-(a)

Remarks Date: 06/06/03

Every well within a federal or Indian lease shall have a well identification sign. All signs shall be maintained in a legible condition.

Office: ME ID: ME2014
Unique INC #: 03BK67MEFO Well Name: PINYON RIDGE FEDERAL ID Date: 06/06/03
Well #: 32-30-03-96 Effective Date: 06/10/03
Operator: KLT GAS INC Abatement Date: 06/30/03
Case #: COC65811 FAC ID: Corrected Date: 06/30/03
Form: 1 FAC NAME: Followup Date: 06/30/03
Assessment: \$0 Inspector: KRAFT Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.6-(a)

Remarks Date: 06/06/03

Every well within a federal or Indian lease shall have a well identification sign. All signs shall be maintained in a legible condition.

Office: ME ID: ME1962
Unique INC #: 03MM46MEFO Well Name: FIGURE FOUR UNIT ID Date: 03/17/03
Well #: 8002D B14 498 Effective Date: 03/24/03
Operator: ENCANA OIL & GAS (USA) INC Abatement Date:
Case #: COC66492X FAC ID: Corrected Date: 03/24/03
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: O'MARA Extend Date:
Gravity: 3
Authority Ref: 3162.1(a)

Remarks Date: 03/17/03

Encana well-site drilling superintendent failed to provide 24 hour notice of blow-out preventer pressure test to BLM inspector on March 16, 2003. (This 24 hour notice is specified in the approved APD signed February 13, 2003). The superintendent gave a 2.5 hour notice.

Safety and Drilling Related Violations (INCs) Issued During FY 2003
As of March 3, 2011

Office: ME ID: ME1961
Unique INC #: 03MM45MEFO Well Name: FIGURE FOUR UNIT ID Date: 03/14/03
Well #: 8002D B14 498 Effective Date: 03/21/03
Operator: ENCANA OIL & GAS (USA) INC Abatement Date:
Case #: COC66492X FAC ID: Corrected Date: 03/21/03
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: O'MARA Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1

Remarks Date: 03/14/03

Operator violated approved Application to Drill by drilling a 12.25" surface hole instead of the approved 14.75" surface hole.

Office: ML ID: iML3196
Unique INC #: BK-03-01 Well Name: BERCIER ID Date: 01/10/03
Well #: 10-9 Effective Date: 01/13/03
Operator: NANCE PETROLEUM CORP Abatement Date: 02/12/03
Case #: 142002568299 FAC ID: Corrected Date: 02/06/03
Form: 1 FAC NAME: Followup Date: 02/06/03
Assessment: \$5,000 Inspector: CHUCK LAAKSO Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3163.1(b)(2)

Remarks Date: 01/10/03

We received an APD for subject well which was approved 12/2/03 by the Montana Board of Oil and Gas Conservation. After reviewing permit, it was determined that the wellsite is located on Allotted Indian Lease 14-20-0246-8299. We called operator to notify them that because the well is on Indian minerals, a federal APD is required. We were informed that the well was being drilled and it was a dry hole. On 1/10/03 we received a request from the operator for plugging procedures for the well. Drilling without approval warrants an immediate assessment of \$500 per day for each day the violation exists. The well was spud on 12/6/02, and has already been plugged, the operator was assessed the maximum of \$5000 (\$500 for 10 days). Bill for Collection for \$5000 accompanied by the INC.

Office: MR ID: iMR1367
Unique INC #: SJ-05-DS35 Well Name: CARTER UTE ID Date: 02/01/05
Well #: 4 Effective Date: 02/06/05
Operator: BURLINGTON RESOURCES O & G CU Abatement Date: 02/26/05
Case #: 142015113A FAC ID: Corrected Date: 02/25/03
Form: 1 FAC NAME: Followup Date: 02/28/05
Assessment: \$0 Inspector: SWANSON Extend Date:
Gravity: 3
Authority Ref: NTL MDL 91-1 Change2

Remarks Date: 02/01/05

Failure to remit copy of 2004 bradenhead test by 1/15/2005 to BLM-Durango Office.

Safety and Drilling Related Violations (INCs) Issued During FY 2003
As of March 3, 2011

Office: PD ID: PD1000
Unique INC #: JJ0104 Well Name: STUD HORSE BUTTE ID Date: 01/22/01
Well #: 1-21 Effective Date: 01/23/01
Operator: ULTRA PETROLEUM Abatement Date: 02/22/01
Case #: WYW118155 FAC ID: Corrected Date: 03/18/03
Form: 1 FAC NAME: Followup Date: 03/18/03
Assessment: \$0 Inspector: John James Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (b)
Remarks Date: 01/22/01
Well sign has no 1/4 1/4

Office: RO ID: RO7788
Unique INC #: 06003JH022 Well Name: ID Date: 07/23/03
Well #: Effective Date: 07/24/03
Operator: THRESHOLD DEVELOPMENT COMPANY Abatement Date: 07/24/03
Case #: NMNM99009 FAC ID: Corrected Date: 07/28/03
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: HOGWOOD Extend Date:
Gravity: 3
Authority Ref: APD
Remarks Date: 07/23/03

THE APD FOR THE ABOVE WELL STATES THAT A FRESH WATER SYSTEM WILL BE USED AT LEAST TO A DEPTH OF 2,000'. BRINE WATER HAS BEEN HAULED AND PUT INTO THE DRILLING PIT. IT MUST BE REMOVED WITHIN 24 HOURS FROM RECEIPT OF THIS NOTIFICATION, AND REPLACED WITH FRESH WATER PRIOR TO STATUS OF DRILLING OPERATIONS.

Office: RW ID: RW2845
Unique INC #: CT-017-R03 Well Name: HAYSTACK ID Date: 12/11/02
Well #: 33R Effective Date: 12/19/02
Operator: GMT ENERGY CORP Abatement Date: 01/08/03
Case #: WYW125284 FAC ID: Corrected Date: 01/02/03
Form: 1 FAC NAME: Followup Date: 01/09/03
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (a) (b) (c)
Remarks Date: 12/11/02

NO WELL IDENTIFICATION SIGN ON LEASE. PUT WELL IDENTIFICATION SIGN WITH COMPLETE AND CORRECT INFORMATION ON IT IN A CONSPICUOUS PLACE ON LEASE.

Safety and Drilling Related Violations (INCs) Issued During FY 2003
As of March 3, 2011

Office: RW ID: RW2868
Unique INC #: CT--026-R0 Well Name: DELANEY RIM ID Date: 02/05/03
Well #: 2 Effective Date: 02/14/03
Operator: FLYING J OIL & GAS INC Abatement Date: 03/05/03
Case #: WYW126749 FAC ID: Corrected Date: 03/18/03
Form: I FAC NAME: Followup Date: 03/18/03
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (a) (b) (c)

Remarks Date: 02/05/03

No well identification sign. Put a well identification sign with complete and correct information on it in a conspicuous place on the well location.

Office: RW ID: RW3018
Unique INC #: CT-104-R03 Well Name: LITTLE ROBBERS FEDERAL ID Date: 09/17/03
Well #: 19-16 Effective Date: 09/17/03
Operator: PETROGULF CORPORATION Abatement Date: 09/18/03
Case #: WYW130160 FAC ID: Corrected Date: 09/18/03
Form: I FAC NAME: Followup Date: 09/18/03
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 1
Authority Ref: Onshore Order # 2 III. A. 2. e

Remarks Date: 09/17/03

Kommey system power turned off. Repair kommey system so that both electric and air can be turned on and left on.

Office: RW ID: RW2857
Unique INC #: CT-022-R-0 Well Name: BATTLE FEDERAL ID Date: 01/24/03
Well #: 1-27 Effective Date: 01/31/03
Operator: SAMSON RESOURCES COMPANY Abatement Date: 02/20/03
Case #: WYW147023 FAC ID: Corrected Date: 02/07/03
Form: I FAC NAME: Followup Date: 02/07/03
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3161.2, 43 CFR 312.3-1 f

Remarks Date: 01/24/03

Reserve pit is not fenced on all four (4) sides. Install fencing on all four (4) sides of the reserve pit.

Safety and Drilling Related Violations (INCs) Issued During FY 2003
As of March 3, 2011

Office: TU ID: iTU20783
Unique INC #: 03JFD004 Well Name: REDMOON ID Date: 01/06/03
Well #: 7-29 Effective Date: 01/06/03
Operator: CHESAPEAKE OPERATING INC Abatement Date: 01/06/03
Case #: 14202057672 FAC ID: Corrected Date: 01/06/03
Form: I FAC NAME: Followup Date: 01/07/03
Assessment: \$0 Inspector: JOHNSON Extend Date:
Gravity: 1
Authority Ref: Title43CFR3162.5-1(a,b)

Remarks Date: 01/09/03

The operator was required to remove the discharge line from the rig to the Washita River and stop discharging fluid into the Washita River. We assessed the operator \$2500.00.

Office: TU ID: iTU20749
Unique INC #: 03JFD001 Well Name: ID Date: 12/19/02
Well #: Effective Date: 12/20/02
Operator: KWB OIL PROPERTY MANAGEMENT Abatement Date: 12/20/02
Case #: I51IND51534 FAC ID: A Corrected Date: 12/20/02
Form: I FAC NAME: EYE BEAR Followup Date: 12/20/02
Assessment: \$0 Inspector: JOHNSON Extend Date:
Gravity: 3
Authority Ref: Title43CFR3162.5-1(a,b,c,e)

Remarks Date: 12/26/02

You are instructed to remove and dispose of in an authorized disposal site all carcasses of dead livestock on the lease hold. As per Title43CFR3162.5-1 (a,b,c,e). This is to be done by the close of business 12/20/2002.

Office: VE ID: VE10260
Unique INC #: CJ03039 Well Name: CIGE ID Date: 04/08/03
Well #: 186 Effective Date: 04/15/03
Operator: WESTPORT OIL & GAS COMPANY LP Abatement Date: 05/08/03
Case #: UTU63047A FAC ID: Corrected Date: 04/22/03
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: CLIFF JOHNSON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (b)(c)

Remarks Date: 04/08/03

Well sign had an incorrect 1/4 1/4 identification. Please correct by having sign changed to show correct 1/4 1/4. Please refer to surveyors plat attached.

Safety and Drilling Related Violations (INCs) Issued During FY 2003
As of March 3, 2011

Office: VE ID: VE10549
Unique INC #: DK03202 Well Name: GB ID Date: 08/08/03
Well #: 11M-27-8-21 Effective Date: 08/08/03
Operator: SHENANDOAH ENERGY INC Abatement Date: 08/09/03
Case #: UTU0803 FAC ID: Corrected Date: 08/09/03
Form: I FAC NAME: Followup Date: 08/09/03
Assessment: \$0 Inspector: DONNA KENNEY Extend Date:
Gravity: 3
Authority Ref: Onshore Oder #2 ,II,Q.

Remarks Date: 08/08/03

Hand wheel valves on choke manifold system are hard to operate by hand and require pipe wrenches and at least two guys to open or close. Please repair or replace so they operate and function as they were designed.

Office: VE ID: VE9905
Unique INC #: JS03001 Well Name: OU GB ID Date: 01/10/03
Well #: 12W-9-8-22 Effective Date: 01/10/03
Operator: SHENANDOAH ENERGY INC Abatement Date: 02/13/03
Case #: UTU63021X FAC ID: Corrected Date: 02/06/03
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMIE SPARGER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (a), (b)

Remarks Date: 01/13/03

The lease number presently on your well sign is UTU43915. This number is incorrect. The correct lease number is UTU74494. Please remove the incorrect number and add the correct. Further, this well is also within Unit #UTU63021X. Once oil is produced and if the oil is stored on this location, the Unit number (UTU63021X) will need to be included on the well sign as per 43 CFR 3162.6 (c).

Office: VE ID: VE10458
Unique INC #: JB03092 Well Name: HUMPBACK ID Date: 07/15/03
Well #: 8-25-8-17 Effective Date:
Operator: INLAND PRODUCTION COMPANY Abatement Date: 07/15/03
Case #: UTU76189X FAC ID: Corrected Date: 07/15/03
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JERRY BARNES Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1(a) & OOGO No.2 Section III.A.2.iii.B

Remarks Date: 07/15/03

Failure to test BOP after changing pipe rams from 4.5 to 5.5 inch to run casing.

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

Office: BA ID: BA1612
Unique INC #: 05-045-02 Well Name: SEC 20 ID Date: 08/28/02
Well #: 1120 Effective Date: 08/28/02
Operator: MACPHERSON OIL COMPANY Abatement Date: 08/29/02
Case #: CACA34219X FAC ID: Corrected Date: 08/29/02
Form: I FAC NAME: Followup Date: 08/29/02
Assessment: \$0 Inspector: 5 GARNAND G Extend Date:
Gravity: 3
Authority Ref: Onshore #2III(A)1.

Remarks Date: 08/28/02

Bolts and nuts were missing off the casing head spool. Blowout preventer and related equipment shall be installed, used, maintained in a manner necessary to assure well control. Install bolts and nuts on casing head spool. Sign INC and return to Bakersfield field office.

Office: BU ID: BU5957
Unique INC #: NS-02-005 Well Name: USFS PINEY CANYON VEG ID Date: 08/20/02
Well #: 43-25 Effective Date: 08/20/02
Operator: CONTINENTAL INDUSTRIES, LC Abatement Date: 08/20/02
Case #: WYW67220A FAC ID: Corrected Date: 09/04/02
Form: I FAC NAME: Followup Date: 08/20/02
Assessment: \$1,000 Inspector: STURDEVANT Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3163.1(b)(2)

Remarks Date: 08/20/02

Drilling operations were commenced on August 19, 2002 and continued into August 20, 2002, until BLM shut-down at 9:45am, without prior approval of the Application for Permit to Drill. 43 CFR 3163.1(b)(2) "For drilling without approval, \$500.00 per day for each day that the violation existed, including days the violation existed prior to discovery..."

Office: CA ID: CA2066
Unique INC #: L02-16 Well Name: LIBERATOR FEDERAL ID Date: 08/27/02
Well #: 7-20 Effective Date: 09/03/02
Operator: CONTINENTAL INDUSTRIES LC Abatement Date: 09/06/02
Case #: WYW126102 FAC ID: Corrected Date: 09/02/02
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: LONG Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.3-1(c)

Remarks Date: 08/29/02

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

Surface disturbance was initiated on above cited wellsite and/or access road prior to approval of Application for Permit to Drill by the Authorized Officer, Casper Field Office. Please halt activity until APD has been approved and a copy delivered to dirt contractor. When violation has been corrected, please sign original copy of this notice and return to the Casper Field Office.

Office: CA ID: CA1959
Unique INC #: L02-05 Well Name: LOST DOME FEDERAL ID Date: 11/19/01
Well #: 6-H Effective Date: 11/26/01
Operator: BREITBURN ENERGY COMPANY, LLC Abatement Date: 11/26/01
Case #: WYW146610X FAC ID: Corrected Date: 11/29/01
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: LONG Extend Date:
Gravity: 3
Authority Ref: Onshore Oil & Gas Order No. 1, III.,G.,f.

Remarks Date: 11/19/01

Approved APD and Drilling Plan is not on location. Among other things, APD stipulates that well no. 2 is to be shut-in during drilling operations and that well no. 5 is to be protected from damage caused by drilling operations. Please furnish a complete copy of the APD for above cited well to drilling foreman at wellsite upon receipt of this notice. You were notified by voicemail at 1230, 11/19/2001. SEE ALSO: Approved APD, General Conditions of Approval, item no. 4.

Office: CB ID: CB15339
Unique INC #: 02-JA-014 Well Name: BIG TANK 33 FEDERAL ID Date: 10/06/01
Well #: 1 Effective Date: 10/13/01
Operator: SOUTHWESTERN ENERGY PRODUCTION Abatement Date: 10/13/01
Case #: NMLC028936D FAC ID: Corrected Date: 10/13/01
Form: 1 FAC NAME: Followup Date: 10/13/01
Assessment: \$0 Inspector: AMOS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6b

Remarks Date: 10/06/01

Well location is not properly identified. Need to install a well sign. Sign is to include the Operator, Well Name and Number, The Federal Lease Number, and the legal discription, Quarter/Quarter, Section, Township and Range. The State of New Mexico requires the API number.

Office: CB ID: CB15340
Unique INC #: 02-JA-015 Well Name: BIG TANK 33 FEDERAL ID Date: 10/06/01
Well #: 1 Effective Date: 10/13/01
Operator: SOUTHWESTERN ENERGY PRODUCTION Abatement Date: 10/13/01
Case #: NMLC028936D FAC ID: Corrected Date: 10/13/01
Form: 1 FAC NAME: Followup Date: 10/13/01
Assessment: \$0 Inspector: AMOS Extend Date:
Gravity: 3
Authority Ref: APD Condition of Approval

Remarks Date: 10/06/01

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

Reserve pits are to be fenced on three sides with the fourth side fenced as soon as rig moves off location. Fence three sides of reserve pit.

Office: CB ID: CB15686
Unique INC #: 02-DE-144 Well Name: BEECH FEDERAL ID Date: 01/10/02
Well #: 1, 2 Effective Date:
Operator: MACK ENERGY CORPORATION Abatement Date: 02/10/02
Case #: NMLC058181 FAC ID: M, O Corrected Date: 01/28/02
Form: 1 FAC NAME: BEECH FED # 1, BEECH FED. #2 Followup Date:
Assessment: \$0 Inspector: EARLY Extend Date:
Gravity: 3
Authority Ref: ONSHORE ORDER # 6,111.2. (A&B)

Remarks Date: 06/24/02

ON THE BEECH FEDERAL TANK BATTERY'S FAILURE TO SUBMIT H2S RADII OF EXPOSURE FOR THE BEECH FEDERAL TANK BATTERY'S 1&2. AND IF NECESSARY PUBLIC PROTECTION PLAN AS PER ONSHORE ORDER # 6. RADII OF EXPOSURE SUBMITTED ON THE 1/28/2002.

Office: CB ID: CB15683
Unique INC #: 02-DE-149 Well Name: BEECH FEDERAL ID Date: 01/10/02
Well #: 1 Effective Date:
Operator: MACK ENERGY CORPORATION Abatement Date: 02/10/02
Case #: NMLC058181 FAC ID: M Corrected Date: 02/04/02
Form: 1 FAC NAME: BEECH FED # 1 Followup Date:
Assessment: \$0 Inspector: EARLY Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 06/24/02

ON THE BEECH FEDERAL WELL # 1 NO BELT OR COUNTER WEIGHT GUARDS AROUND PUMP JACK. INSTALL GUARDS AROUND PUMP JACK. FOLLOWUP INSPECTION ON THE 1/9/2002.

Office: CB ID: CB15701
Unique INC #: 02-DE-140 Well Name: BERRY A ID Date: 12/18/01
Well #: 27 Effective Date:
Operator: SDX RESOURCES INCORPORATED Abatement Date: 01/15/02
Case #: NMNM025527A FAC ID: B, K Corrected Date: 01/02/02
Form: 1 FAC NAME: BERRY/BERRYA Followup Date: 01/02/02
Assessment: \$0 Inspector: EARLY Extend Date:
Gravity: 3
Authority Ref: ONSHORE ORDER#6.111.A.2.(A&B)

Remarks Date: 06/26/02

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

ON THE TRIGG FEDERAL AND THE BERRY A FEDERAL TANK BATTERY. FAILURE TO SUBMIT H2S RADII EXPOSURE. SUBMIT RADII OF EXPOSURE, AND IF NECESSARY PUBLIC PROTECTION PLAN AS PER ONSHORE ORDER # 6.

Office: CB ID: CB15702
Unique INC #: 02-DE-141 Well Name: BERRY A ID Date: 12/18/01
Well #: 27 Effective Date:
Operator: SDX RESOURCES INCORPORATED Abatement Date: 01/15/02
Case #: NMNM025527A FAC ID: B, K Corrected Date: 01/02/02
Form: 1 FAC NAME: BERRY/BERRYA Followup Date: 01/02/02
Assessment: \$0 Inspector: EARLY Extend Date:
Gravity: 3
Authority Ref: ONSHORE ORDER#6.111.A.2.(A&B)

Remarks Date: 06/26/02

ON THE BERRY A FEDERAL TANK BATTERY. FAILURE TO SUBMIT H2S RADII EXPOSURE. SUBMIT RADII OF EXPOSURE AND IF NECESSARY PUBLIC PROTECTION PLAN AS PER ONSHORE ORDER # 6

Office: CB ID: CB15847
Unique INC #: 02-GH-100 Well Name: ID Date: 08/12/02
Well #: Effective Date:
Operator: YATES PETROLEUM CORPORATION Abatement Date: 09/12/02
Case #: NMNM81218 FAC ID: A Corrected Date: 09/12/02
Form: 1 FAC NAME: BRANNIGAN ANF BATTERY Followup Date: 02/25/04
Assessment: \$0 Inspector: HUNT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1, O.O.#6,III.A.2.a

Remarks Date: 08/12/02

Production battery has higher than 100 ppm in the gas stream. Calculate and submit the 100 ppm and 500 ppm radius of exposure for the facility, within thirty days of notice. Also, if applicable, submit copy of Public Protection Plan for this facility within thirty days of notice.

Office: DK ID: DK5924
Unique INC #: IWM0216 Well Name: RUSCH ID Date: 07/18/02
Well #: 1, 2R Effective Date: 08/01/02
Operator: WARD WILLISTON COMPANY Abatement Date: 09/01/02
Case #: CANW103 FAC ID: A Corrected Date: 08/07/02
Form: 1 FAC NAME: RUSCH 1 & 2R Followup Date: 08/07/02
Assessment: \$0 Inspector: BILL MCMANUS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 OO#6 III D.1 c.

Remarks Date: 07/25/02

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

WIND DIRECTION INDICATORS ARE MISSING AT THE BATTERY AND WELLS. INSTALL WIND DIRECTION INDICATORS AT THE BATTERY AND WELLS

Office: DK ID: DK5925
Unique INC #: IWM0217 Well Name: ID Date: 07/18/02
Well #: Effective Date: 08/01/02
Operator: WARD WILLISTON COMPANY Abatement Date: 08/15/02
Case #: CANW103 FAC ID: A Corrected Date: 08/07/02
Form: 1 FAC NAME: RUSCH 1 & 2R Followup Date: 08/07/02
Assessment: \$0 Inspector: BILL MCMANUS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 OO#6 III D.1 c.

Remarks Date: 07/25/02

Flare ignitor not in working order. Repair flare system to safely gather and burn hydrogen sulfide gas

Office: DK ID: DK5922
Unique INC #: IWM0214 Well Name: KIMBERLY ID Date: 07/17/02
Well #: 13-7HZ Effective Date: 08/01/02
Operator: SLAWSON EXPLORATION CO INC Abatement Date: 09/01/02
Case #: NDM85848 FAC ID: Corrected Date: 08/28/02
Form: 1 FAC NAME: Followup Date: 08/28/02
Assessment: \$0 Inspector: BILL MCMANUS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164/1 OO#6 III D.3c.

Remarks Date: 07/25/02

NO HYDROGEN SULFIDE DANGER SIGN AT THE KIMBERLY 13-7 WELL . INSTALL A HYDROGEN SULFIDE DANGER SIGN AT THE KIMBERLY 13-7 WELL

Office: DK ID: DK5921
Unique INC #: IWM0213 Well Name: KIMBERLY ID Date: 07/17/02
Well #: 13-7HZ Effective Date: 08/01/02
Operator: SLAWSON EXPLORATION CO INC Abatement Date: 09/01/02
Case #: NDM85848 FAC ID: Corrected Date: 08/28/02
Form: 1 FAC NAME: Followup Date: 08/28/02
Assessment: \$0 Inspector: BILL MCMANUS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 OO#6 III D.3c.

Remarks Date: 07/25/02

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

WIND DIRECTION INDICATOR IS MISSING AT THE KIMBERLY 13-7 WELL INSTALL A WIND DIRECTION INDICATOR AT THE KIMBERLY 13-7 WELL

Office: DK ID: DK5950
Unique INC #: IDB02056 Well Name: PAPINEAU USA ID Date: 07/30/02
Well #: 1 Effective Date: 08/08/02
Operator: PAUL B RANKIN INC Abatement Date: 09/08/02
Case #: NDM30596 FAC ID: A Corrected Date: 08/08/02
Form: 1 FAC NAME: PAPINEAU USA 1 Followup Date: 08/19/02
Assessment: \$0 Inspector: DEBBIE BOHLMAN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 OO#6 III.D.2.c

Remarks Date: 08/01/02

No H2S danger sign installed at location. Install H2S danger sign at location per Onshore Order #6 III.D.3.a. The green copy of the Notice of Incidents of Noncompliance is the operator copy.

Office: DK ID: DK5949
Unique INC #: IDB02055 Well Name: ID Date: 07/30/02
Well #: Effective Date: 08/08/02
Operator: PAUL B RANKIN INC Abatement Date: 09/08/02
Case #: NDM30596 FAC ID: A Corrected Date: 08/08/02
Form: 1 FAC NAME: PAPINEAU USA 1 Followup Date: 08/19/02
Assessment: \$0 Inspector: DEBBIE BOHLMAN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 OO#6 III.D.3.e

Remarks Date: 08/01/02

Wind direction indicator needs to be replaced. Replace wind direction indicator as required in Onshore Order #6 III D.3.e. The green copy of the Notice of Incidents of Noncompliance is the operator copy.

Office: DK ID: DK5937
Unique INC #: IDB02047 Well Name: ABEL USA ID Date: 07/23/02
Well #: 3 Effective Date: 08/08/02
Operator: EAGLE OPERATING INCORPORATED Abatement Date: 09/08/02
Case #: NDM33880 FAC ID: Corrected Date: 08/08/02
Form: 1 FAC NAME: Followup Date: 08/22/02
Assessment: \$0 Inspector: DEBBIE BOHLMAN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 OO #6 III.D.3.a

Remarks Date: 08/01/02

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

No H2S danger sign installed at well location. Install H2S danger sign at well location per Onshore Order #6 III.D.3.a. The green copy of the Notice of Incidents of Noncompliance is the operator copy.

Office: DK ID: DK5932
Unique INC #: IDB02042 Well Name: DELORES USA ID Date: 07/23/02
Well #: 1 Effective Date: 08/08/02
Operator: EAGLE OPERATING INCORPORATED Abatement Date: 09/08/02
Case #: NDM33880 FAC ID: Corrected Date: 08/08/02
Form: 1 FAC NAME: Followup Date: 08/22/02
Assessment: \$0 Inspector: DEBBIE BOHLMAN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 OO #6 III.D.3.a

Remarks Date: 08/01/02

No H2S danger sign installed at well location. Install H2S danger sign at well location per Onshore Order #6 III.D.3.a. The green copy of the Notice of Incidents of Noncompliance is the operator copy.

Office: DK ID: DK5933
Unique INC #: IDB02043 Well Name: DELORES USA ID Date: 07/23/02
Well #: 2 Effective Date: 08/08/02
Operator: EAGLE OPERATING INCORPORATED Abatement Date: 09/08/02
Case #: NDM33880 FAC ID: Corrected Date: 08/08/02
Form: 1 FAC NAME: Followup Date: 08/22/02
Assessment: \$0 Inspector: DEBBIE BOHLMAN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 OO #6 III.D.3.a

Remarks Date: 08/01/02

No H2S danger sign installed at well location. Install H2S danger sign at well location per Onshore Order #6 III.D.3.a. The green copy of the Notice of Incidents of Noncompliance is the operator copy.

Office: DK ID: DK5936
Unique INC #: IDB02046 Well Name: ABEL USA ID Date: 07/23/02
Well #: 2 Effective Date: 08/08/02
Operator: EAGLE OPERATING INCORPORATED Abatement Date: 09/08/02
Case #: NDM33880 FAC ID: Corrected Date: 08/08/02
Form: 1 FAC NAME: Followup Date: 08/22/02
Assessment: \$0 Inspector: DEBBIE BOHLMAN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 OO #6 III.D.3.a

Remarks Date: 08/01/02

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

No H2S danger sign installed at well location. Install H2S danger sign at well location per Onshore Order #6 III.D.3.a. The green copy of the Notice of Incidents of Noncompliance is the operator copy.

Office: DK ID: DK5935
Unique INC #: IDB02045 Well Name: DELORES USA ID Date: 07/23/02
Well #: 4 Effective Date: 08/08/02
Operator: EAGLE OPERATING INCORPORATED Abatement Date: 09/08/02
Case #: NDM33880 FAC ID: Corrected Date: 08/08/02
Form: 1 FAC NAME: Followup Date: 08/22/02
Assessment: \$0 Inspector: DEBBIE BOHLMAN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 OO #6 III.D.3.a

Remarks Date: 08/01/02

No H2S danger sign installed at well location. Install H2S danger sign at well location per Onshore Order #6 III.D.3.a. The green copy of the Notice of Incidents of Noncompliance is the operator copy.

Office: DK ID: DK5934
Unique INC #: IDB02044 Well Name: DELORES USA ID Date: 07/23/02
Well #: 3 Effective Date: 08/08/02
Operator: EAGLE OPERATING INCORPORATED Abatement Date: 09/08/02
Case #: NDM33880 FAC ID: Corrected Date: 08/08/02
Form: 1 FAC NAME: Followup Date: 08/22/02
Assessment: \$0 Inspector: DEBBIE BOHLMAN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 OO #6 III.D.3.a

Remarks Date: 08/01/02

No H2S danger sign installed at well location. Install H2S danger sign at well location per Onshore Order #6 III.D.3.a. The green copy of the Notice of Incidents of Noncompliance is the operator copy.

Office: DK ID: DK5807
Unique INC #: IDH01012 Well Name: FEDERAL ID Date: 09/10/01
Well #: 20-14 Effective Date: 09/14/01
Operator: HEADINGTON OIL LIMITED PRTNR Abatement Date: 10/17/01
Case #: NDM78010 FAC ID: A Corrected Date: 11/20/01
Form: 1 FAC NAME: FEDERAL 20-14 Followup Date: 11/20/01
Assessment: \$0 Inspector: DENNIS HANNUM Extend Date: 11/30/01
Gravity: 3
Authority Ref: 43 CFR 3164.1 O.S.O. # 6, III, A, 2

Remarks Date: 09/10/01

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

No Radius of Exposure calculations. Must submit to this office, by Sundry Notice, Radius of Exposure calculations. Called and talked to Mr. Mike Hagel about this matter 9/10/2001. The green copy is the operators copy.

Office: FE ID: iFE11171
Unique INC #: 02AVJ068 Well Name: NAVAJO 14 ID Date: 07/01/02
Well #: 2 Effective Date: 07/01/02
Operator: Abatement Date: 07/02/02
Case #: 14206032198 FAC ID: Corrected Date: 07/02/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMISON Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3160.0-5

Remarks Date: 07/01/02

violation of approved APD drain reserve pit. place steel or fiberglass pit. Follow approved APD on all special stipulations. After drilling Richardson Operating Co. has 24hrs to back fill pit.

Office: FE ID: FE11224
Unique INC #: 02MK012 Well Name: FEDERAL BLANCETT COM C ID Date: 08/12/02
Well #: 1 Effective Date: 08/13/02
Operator: KOCH EXPLORATION COMPANY Abatement Date: 09/05/02
Case #: NMNM86333 FAC ID: Corrected Date: 08/15/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KECMAN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 08/13/02

There is a small gas leak from a regulator on the left water tank. You must repair this leak.

Office: FE ID: FE10842
Unique INC #: MCK02027 Well Name: WALKER KOCH ID Date: 11/09/01
Well #: 1C Effective Date: 11/14/01
Operator: BURLINGTON RESOURCES O&G CO LP Abatement Date: 11/16/01
Case #: NMNM014110 FAC ID: Corrected Date: 11/14/01
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KELLY Extend Date:
Gravity: 3
Authority Ref: 3162.5-1

Remarks Date: 11/09/01

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

All unguarded pits containing fluid will be fenced with woven wire. All fencing must be a legal fence in accordance with New Mexico State Law. Upon completion of the well, the reserve pit will be covered with screening or netting and remain covered until the pit is reclaimed. Currently, the fence does not meet the requirements of a legal fence and lacks screening or netting.

Office: FE ID: FE10844
Unique INC #: MCK02029 Well Name: WALKER KOCH ID Date: 11/09/01
Well #: 1C Effective Date: 11/14/01
Operator: BURLINGTON RESOURCES O&G CO LP Abatement Date: 11/16/01
Case #: NMNM014110 FAC ID: Corrected Date: 11/16/01
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KELLY Extend Date:
Gravity: 3
Authority Ref: 3162.5-1

Remarks Date: 11/09/01

Well location will be maintained in a workmanlike manner with due regard for safety, conservation and appearance. Currently, there is an area behind the blowdown pit that was contaminated during the completion of this well. This area must be thoroughly cleaned up to prevent the contaminated soil and vegetation from migrating down the arroyo and into the stock pond.

Office: FE ID: FE10843
Unique INC #: MCK02028 Well Name: WALKER KOCH ID Date: 11/09/01
Well #: 1C Effective Date: 11/14/01
Operator: BURLINGTON RESOURCES O&G CO LP Abatement Date: 11/16/01
Case #: NMNM014110 FAC ID: Corrected Date: 11/14/01
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KELLY Extend Date:
Gravity: 3
Authority Ref: 3162.5-1

Remarks Date: 11/09/01

Well location will be maintained in a workmanlike manner with due regard for safety, conservation and appearance. Currently, there is refuse on and around this location that must be removed. (drilling line, plastic sheeting, timbers, etc.)

Office: FE ID: FE10950
Unique INC #: MCK02222 Well Name: SAN JUAN 30-6 UNIT ID Date: 06/03/02
Well #: 94M Effective Date: 06/10/02
Operator: BURLINGTON RESOURCES O&G CO LP Abatement Date: 06/29/02
Case #: NMNM02151A FAC ID: Corrected Date: 06/26/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KELLY Extend Date:
Gravity: 3
Authority Ref: 3162.5-1

Remarks Date: 06/03/02

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

The construction of the fence and corner post of the reserve pit on the southeast corner is unacceptable. The fence and corner post must be brought into compliance with the stipulations contained in the approved Application for Permit to Drill.

Office: FE ID: FE10951
Unique INC #: MCK02223 Well Name: SAN JUAN 30-6 UNIT ID Date: 06/03/02
Well #: 94M Effective Date: 06/10/02
Operator: BURLINGTON RESOURCES O&G CO LP Abatement Date: 06/29/02
Case #: NMNM02151A FAC ID: Corrected Date: 06/29/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KELLY Extend Date:
Gravity: 3
Authority Ref: 3162.5-1

Remarks Date: 06/03/02

All refuse on and around this well location must be removed. An inspection of the subject well location on 6/3/02, identified discarded cans, casing collars, and cement blocks in the reserve pit at this site.

Office: FE ID: FE10851
Unique INC #: MCK02031 Well Name: SAN JUAN 30-6 UNIT ID Date: 11/12/01
Well #: 114M Effective Date: 11/16/01
Operator: BURLINGTON RESOURCES O&G CO LP Abatement Date: 11/20/01
Case #: NMNM06283 FAC ID: Corrected Date: 11/20/01
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KELLY Extend Date:
Gravity: 3
Authority Ref: 3162.5-1

Remarks Date: 11/13/01

All unguarded pits containing fluid will be fenced with woven wire. All fencing must be a legal fence in accordance with New Mexico State Law. Upon completion of the well, the reserve pit will be covered with screening or netting and remain covered until the pit is reclaimed. Currently, the fence does not meet the standard for a legal fence and the pit has not been screened or netted.

Office: FE ID: FE10853
Unique INC #: MCK02032 Well Name: SAN JUAN 30-6 UNIT ID Date: 11/12/01
Well #: 114M Effective Date: 11/16/01
Operator: BURLINGTON RESOURCES O&G CO LP Abatement Date: 11/20/01
Case #: NMNM06283 FAC ID: Corrected Date: 11/16/01
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KELLY Extend Date:
Gravity: 3
Authority Ref: 3162.5-1

Remarks Date: 11/13/01

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

Well area and leases premises will be maintained in a workmanlike manner with due regard to safety, conservation and appearance. Currently, there is a sump on location that contains water. In order to protect livestock and wildlife in the area, the water must be removed and the sump eliminated. The operator responded: "Location was inspected, no sump was found". This is because between the time the INC was written and the time the operator went to check on the well, the location had been bladed and the location cleaned up. There are pictures in the well file to substantiate this INC.

Office: FE ID: FE10850
Unique INC #: MCK02030 Well Name: SAN JUAN 30-6 UNIT ID Date: 11/12/01
Well #: 114M Effective Date: 02/16/01
Operator: BURLINGTON RESOURCES O&G CO LP Abatement Date: 11/20/01
Case #: NMNM06283 FAC ID: Corrected Date: 11/16/01
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KELLY Extend Date:
Gravity: 3
Authority Ref: 3162.5-1

Remarks Date: 11/13/01

The unsecured Hydrochloric Acid drums stored on this location present an environmental hazard. To eliminate this hazard, the chemical drums must be removed from this location .

Office: FE ID: FE10701
Unique INC #: MCK02014 Well Name: SAN JUAN 32-5 UNIT ID Date: 10/24/01
Well #: 11B Effective Date: 11/01/01
Operator: ENERGEN RESOURCES CORPORATION Abatement Date: 11/23/01
Case #: NMNM78422A FAC ID: Corrected Date: 11/19/01
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KELLY Extend Date:
Gravity: 3
Authority Ref: 3162.5-1

Remarks Date: 10/25/01

All unguarded pits containing liquid will be fenced with woven wire. Drilling pits will be fenced on three sides and once the rig leaves the location, the fourth side will be fenced. All fencing must be a legal fence in accordance with New Mexico State Law. Upon completion of the well, the reserve pit will be covered with screening or netting and remain covered until the pit is reclaimed.

Office: FE ID: FE10704
Unique INC #: MCK02015 Well Name: SAN JUAN 32-5 UNIT ID Date: 10/24/01
Well #: 11B Effective Date: 11/01/01
Operator: ENERGEN RESOURCES CORPORATION Abatement Date: 11/23/01
Case #: NMNM78422A FAC ID: Corrected Date: 11/19/01
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KELLY Extend Date:
Gravity: 3
Authority Ref: 3162.5-1

Remarks Date: 10/25/01

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

Well location will be maintained in a workmanlike manner with due regard for safety, conservation and appearance. Currently, there is refuse on this location that must be removed.

Office: FE ID: FE10708
Unique INC #: MCK02019 Well Name: SAN JUAN 32-5 UNIT ID Date: 10/24/01
Well #: 6C Effective Date: 11/01/01
Operator: ENERGEN RESOURCES CORPORATION Abatement Date: 11/23/01
Case #: NMSF079011 FAC ID: Corrected Date: 11/19/01
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KELLY Extend Date:
Gravity: 3
Authority Ref: 3162.5-1

Remarks Date: 10/25/01

Well location will be maintained in a workmanlike manner with due regard for safety, conservation and appearance. Currently, there is refuse on this location that must be removed.

Office: FE ID: FE10706
Unique INC #: MCK02017 Well Name: SAN JUAN 32-5 UNIT ID Date: 10/24/01
Well #: 19 Effective Date: 11/01/01
Operator: ENERGEN RESOURCES CORPORATION Abatement Date: 11/23/01
Case #: NMSF079011 FAC ID: Corrected Date: 11/19/01
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KELLY Extend Date:
Gravity: 3
Authority Ref: 3162.5-1

Remarks Date: 10/25/01

Well location will be maintained in a workmanlike manner with due regard for safety, conservation and appearance. Currently, there is refuse on this location that must be removed.

Office: FE ID: FE10705
Unique INC #: MCK02016 Well Name: SAN JUAN 32-5 UNIT ID Date: 10/24/01
Well #: 19 Effective Date: 11/01/01
Operator: ENERGEN RESOURCES CORPORATION Abatement Date: 11/23/01
Case #: NMSF079011 FAC ID: Corrected Date: 11/19/01
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KELLY Extend Date:
Gravity: 3
Authority Ref: 3162.5-1

Remarks Date: 10/25/01

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

All unguarded pits containing fluid will be fenced with woven wire. Drilling pits will be fenced on three sides and once the rig leaves the location, the fourth side will be fenced. All fencing must be a legal fence in accordance with New Mexico State Law. Upon completion of the well, the reserve pit will be covered with screening or netting and remain covered until the pit is reclaimed.

Office: FE ID: FE10707
Unique INC #: MCK02018 Well Name: SAN JUAN 32-5 UNIT ID Date: 10/24/01
Well #: 6C Effective Date: 11/01/01
Operator: ENERGEN RESOURCES CORPORATION Abatement Date: 11/23/01
Case #: NMSF079011 FAC ID: Corrected Date: 11/19/01
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KELLY Extend Date:
Gravity: 3
Authority Ref: 3162.5-1

Remarks Date: 10/25/01

All unguarded pits containing fluid will be fenced with woven wire. Drilling pits will be fenced on three sides and once the rig leaves the location, the fourth side will be fenced. All fencing must be a legal fence in accordance with New Mexico State Law. Upon completion of the well, the reserve pit will be covered with screening or netting and remain covered until the pit is reclaimed.

Office: FE ID: iFE10890
Unique INC #: 02GLB023 Well Name: ID Date: 11/29/01
Well #: Effective Date: 12/07/01
Operator: CENTRAL RESOURCES INC Abatement Date: 01/06/02
Case #: UTU68928A FAC ID: A Corrected Date: 01/06/02
Form: 1 FAC NAME: TANK BATTERY 58 Followup Date:
Assessment: \$0 Inspector: LESLIE-BOB Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-1

Remarks Date: 11/30/01

The operator shall exercise due care and diligence to assure that the leasehold operations do not result in undue damage to surface or subsurface resources. All excess equipment must be removed from the lease or stored in an approved facility. You must apply for this facility as per BLM and Indian regulations. You must remove the two abandoned tanks located approximately 1/4 mile west of Tank Battery 58 (see photo).

Office: FE ID: iFE10889
Unique INC #: 02GLB022 Well Name: ID Date: 11/29/01
Well #: Effective Date: 12/07/01
Operator: CENTRAL RESOURCES INC Abatement Date: 12/17/01
Case #: UTU68928A FAC ID: E Corrected Date: 12/17/01
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: LESLIE-BOB Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 11/30/01

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

You must install and maintain at least 1 permanent wind indicator so that wind direction can be easily determined at or approaching the storage tanks (see photo).

Office: FE ID: iFE10888
Unique INC #: 02GLB021 Well Name: ID Date: 11/29/01
Well #: Effective Date: 12/07/01
Operator: CENTRAL RESOURCES INC Abatement Date: 12/17/01
Case #: UTU68928A FAC ID: A Corrected Date: 12/17/01
Form: 1 FAC NAME: TANK BATTERY 58 Followup Date:
Assessment: \$0 Inspector: LESLIE-BOB Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 11/30/01

You must install and maintain at least 1 permanent wind indicator so that wind direction can be easily determined at or approaching the storage tanks(s) (see photo).

Office: FE ID: iFE10893
Unique INC #: 02GLB026 Well Name: ID Date: 11/29/01
Well #: Effective Date: 12/07/01
Operator: CENTRAL RESOURCES INC Abatement Date: 12/17/01
Case #: UTU68928A FAC ID: B Corrected Date: 12/17/01
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: LESLIE-BOB Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 11/30/01

You must install and maintain at least 1 permanent wind indicator so that wind direction can be easily determined at or approaching the storage tanks (see photo).

Office: FE ID: FE10907
Unique INC #: 02MOW037 Well Name: NYE FEDERAL ID Date: 01/04/02
Well #: 1B Effective Date: 01/04/02
Operator: ENERGEN RESOURCES CORPORATION Abatement Date: 01/04/02
Case #: NMNM021126 FAC ID: Corrected Date: 01/04/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 05/21/02

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

The operator is required to conduct all operations in a safe and workmanlike manner. The automatic controls are not installed or functional. Please check and secure all high pressure hoses with safety chain hobbles.. Corrected

Office: FE ID: FE10902
Unique INC #: 02MOW032 Well Name: NYE FEDERAL ID Date: 01/04/02
Well #: 1B Effective Date: 01/04/02
Operator: ENERGEN RESOURCES CORPORATION Abatement Date: 01/04/02
Case #: NMNM021126 FAC ID: Corrected Date: 01/04/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2. III.a.2.h.

Remarks Date: 05/21/02

The operator is required to conduct all operations in a safe and workmanlike manner. The hand wheels were not connected. Corrected.

Office: FE ID: FE10903
Unique INC #: 02MOW033 Well Name: NYE FEDERAL ID Date: 01/04/02
Well #: 1B Effective Date: 01/04/02
Operator: ENERGEN RESOURCES CORPORATION Abatement Date: 01/04/02
Case #: NMNM021126 FAC ID: Corrected Date: 01/04/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2. III.C.1.

Remarks Date: 05/21/02

The slow pump speed was not being recorded in the Drillers Report. Corrected.

Office: FE ID: FE10901
Unique INC #: 02MOW031 Well Name: NYE FEDERAL ID Date: 01/04/02
Well #: 1B Effective Date: 01/04/02
Operator: ENERGEN RESOURCES CORPORATION Abatement Date: 01/04/02
Case #: NMNM021126 FAC ID: Corrected Date: 01/04/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2. III.a.2.e.

Remarks Date: 05/21/02

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

Accumulator power (air) not connected, power for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically start when the closing valve manifold pressure has decreased to the pre-set level. Corrected.

Office: FE ID: FE10900
Unique INC #: 02MOW030 Well Name: NYE FEDERAL ID Date: 01/04/02
Well #: 1B Effective Date: 01/04/02
Operator: ENERGEN RESOURCES CORPORATION Abatement Date: 01/04/02
Case #: NMNM021126 FAC ID: Corrected Date: 01/04/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2. III.a.2.a.

Remarks Date: 05/21/02

A well control device shall be installed at the surface that is capable of complete closure of the wellbore. Please install a drill string safety valve and/or inside BOP valve, and maintain in an open position on the rig floor. Corrected same day.

Office: FE ID: FE10905
Unique INC #: 02MOW035 Well Name: NYE FEDERAL ID Date: 01/04/02
Well #: 1B Effective Date: 01/04/02
Operator: ENERGEN RESOURCES CORPORATION Abatement Date: 01/04/02
Case #: NMNM021126 FAC ID: Corrected Date: 01/04/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2. III.A.2.ii.

Remarks Date: 05/21/02

The lessee/operator shall take immediate steps and use necessary resources to maintain or restore control of any well in which the pressure equilibrium has become unbalanced. The observed fill lines were not properly installed or operable as required by the approved APD permit.

Office: FE ID: FE10906
Unique INC #: 02MOW036 Well Name: NYE FEDERAL ID Date: 01/04/02
Well #: 1B Effective Date: 01/04/02
Operator: ENERGEN RESOURCES CORPORATION Abatement Date: 01/04/02
Case #: NMNM021126 FAC ID: Corrected Date: 01/04/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2. III.A.2.ii.

Remarks Date: 05/21/02

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

Choke manifold pressure gauge not rated for mud service

Office: FE ID: FE10641
Unique INC #: 01MOW130 Well Name: JACQUEZ ID Date: 09/18/01
Well #: 331 Effective Date: 09/24/01
Operator: BURLINGTON RESOURCES O&G CO LP Abatement Date: 10/29/01
Case #: NMNM87141 FAC ID: 331 Corrected Date: 10/09/01
Form: 1 FAC NAME: JACQUEZ Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3132.6(b)

Remarks Date: 09/24/01

For wells located on Federal & Indian lands, the operator shall properly identify, by a sign in a conspicuous place, each well. The sign shall include the well number, Operator name, lease serial number, communitization or unit number as appropriate, and the ¼¼ section, section, township and range. All identification shall be maintained in a legible condition and shall be clearly apparent to any person at or approaching the sales or transportation point.

Office: FE ID: FE11286
Unique INC #: 02MOW087 Well Name: SAN JUAN 28-7 UNIT ID Date: 09/10/02
Well #: 242F Effective Date: 09/10/02
Operator: CONOCOPHILLIPS COMPANY Abatement Date: 09/10/02
Case #: NMSF078417A FAC ID: Corrected Date: 09/10/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2.III.A.2.e.

Remarks Date: 09/13/02

Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. Power for the closing unit pumps shall be available to the unit so that the pumps shall automatically start when the closing. Repaired before inspector left location.

Office: FE ID: FE11285
Unique INC #: 02MOW086 Well Name: SAN JUAN 28-7 UNIT ID Date: 09/10/02
Well #: 242F Effective Date: 09/10/02
Operator: CONOCOPHILLIPS COMPANY Abatement Date: 09/10/02
Case #: NMSF078417A FAC ID: Corrected Date: 09/10/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2.III.A.2.b.ii.

Remarks Date: 09/13/02

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

The lessee/operator shall take immediate steps and use necessary resources to maintain or restore control of any well in which the pressure equilibrium has become unbalanced. The observed manifold, choke, kill, and fill lines are not properly installed or operable as required by the approved APD permit. "Fill Line" Repaired before inspector left location.

Office: FE ID: FE11287
Unique INC #: 02MOW088 Well Name: SAN JUAN 28-7 UNIT ID Date: 09/12/02
Well #: 242F Effective Date: 09/13/02
Operator: CONOCOPHILLIPS COMPANY Abatement Date: 09/18/02
Case #: NMSF078417A FAC ID: Corrected Date: 09/27/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.3-1 e.

Remarks Date: 09/13/02

Failure to obtain prior approval to modify an Approved Application for Permit to Drill. Change in tail cement quality, quantity and properties. Field approval granted by Mike Wade. Submit sundry notice requesting formal approval for to change tail cement quality, quantity and properties.

Office: FE ID: FE10913
Unique INC #: 02MOW038 Well Name: HOWELL C ID Date: 01/07/02
Well #: 3B Effective Date: 01/07/02
Operator: BURLINGTON RESOURCES O&G CO LP Abatement Date: 01/07/02
Case #: NMSF078580 FAC ID: Corrected Date: 01/07/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2. III.A.2.b.ii.

Remarks Date: 05/21/02

The lessee/operator shall take immediate steps and use necessary resources to maintain or restore control of any well in which the pressure equilibrium has become unbalanced. The observed manifold, choke, kill, and fill lines are not properly installed or operable as required by the approved APD permit. Choke lines not anchored - Fixed

Office: FE ID: FE10915
Unique INC #: 02MOW040 Well Name: HOWELL C ID Date: 01/07/02
Well #: 3B Effective Date: 01/07/02
Operator: BURLINGTON RESOURCES O&G CO LP Abatement Date: 01/07/02
Case #: NMSF078580 FAC ID: Corrected Date: 01/07/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2 III.A.2e.

Remarks Date: 05/21/02

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

Accumulator power (air) not connected, power for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically start when the closing valve manifold pressure has decreased to the pre-set level. Corrected.

Office: FE ID: FE10916
Unique INC #: 02MOW041 Well Name: HOWELL C ID Date: 01/07/02
Well #: 3B Effective Date: 01/07/02
Operator: BURLINGTON RESOURCES O&G CO LP Abatement Date: 01/07/02
Case #: NMSF078580 FAC ID: Corrected Date: 01/07/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2 III.C.1.

Remarks Date: 05/21/02

The slow pump speed was not being recorded in the Drillers Report. Corrected

Office: FE ID: FE10914
Unique INC #: 02MOW039 Well Name: HOWELL C ID Date: 01/07/02
Well #: 3B Effective Date: 01/07/02
Operator: BURLINGTON RESOURCES O&G CO LP Abatement Date: 01/07/02
Case #: NMSF078580 FAC ID: Corrected Date: 01/07/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2 III.A.2.h.

Remarks Date: 05/21/02

The operator is required to conduct all operations in a safe and workmanlike manner. The automatic controls are not installed or functional. Please check the rig floor controls, master control, and BOPE for hand wheels or autolocks .One hand wheel not installed - Fixed

Office: FE ID: FE10917
Unique INC #: 02MOW042 Well Name: HOWELL C ID Date: 01/09/02
Well #: 3B Effective Date: 01/07/02
Operator: BURLINGTON RESOURCES O&G CO LP Abatement Date: 01/09/02
Case #: NMSF078580 FAC ID: Corrected Date: 01/09/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 2 III.A.2.f.

Remarks Date: 05/21/02

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

Minimum standards and enforcement provisions for accumulator pump capacity. Each BOP closing unit shall be equipped with sufficient number and sizes of pumps so that, with the accumulator system isolated from service, the pumps shall be capable of opening the hydraulically-operated gate valve (if so equipped), plus closing the annular preventer on the smallest size drill pipe to be used within 2 minutes, and obtain a minimum of 200 psi above specified accumulator precharge pressure. Manual pump not functional.

Office: FE ID: FE10909
Unique INC #: 02MOW077 Well Name: FLORANCE ID Date: 04/03/02
Well #: 30M Effective Date: 04/03/02
Operator: BP AMERICA PRODUCTION CO. Abatement Date: 04/05/02
Case #: NMSF078596A FAC ID: Corrected Date: 04/05/02
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 05/21/02

The operator is required to conduct all operations in a safe and workmanlike manner. The automatic controls are not functional, Would have to send someone down to the master controls to lift a flapper plate. Violation was corrected within 1 hour by disconnecting the remote controls as not required on 2M system..

Office: FE ID: FE10908
Unique INC #: 02MOW076 Well Name: FLORANCE ID Date: 04/03/02
Well #: 30M Effective Date: 04/03/02
Operator: BP AMERICA PRODUCTION CO. Abatement Date: 04/05/02
Case #: NMSF078596A FAC ID: Corrected Date: 04/05/02
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 05/21/02

The operator is required to conduct all operations in a safe and workmanlike manner. Secondary accumulator power (air) not connected. Violation corrected air was reconnected within 1 hour.

Office: FE ID: FE10911
Unique INC #: 02MOW079 Well Name: FLORANCE ID Date: 04/03/02
Well #: 30M Effective Date: 04/03/02
Operator: BP AMERICA PRODUCTION CO. Abatement Date: 04/05/02
Case #: NMSF078596A FAC ID: Corrected Date: 04/05/02
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 1
Authority Ref: Onshore Order No. 2. III.A.2.h

Remarks Date: 05/21/02

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

The operator is required to conduct all operations in a safe and workmanlike manner. Install hand wheels for manual locks on BOP. Violation was corrected prior to resumption of drilling.

Office: FE ID: FE10910
Unique INC #: 02MOW078 Well Name: FLORANCE ID Date: 04/03/02
Well #: 30M Effective Date: 04/03/02
Operator: BP AMERICA PRODUCTION CO. Abatement Date: 04/05/02
Case #: NMSF078596A FAC ID: Corrected Date: 04/05/02
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 05/21/02

The operator is required to conduct all operations in a safe and workmanlike manner. Please check and secure all high pressure hoses with safety chain hobbles. Violation was corrected prior to resumption of drilling.

Office: FE ID: FE10912
Unique INC #: 02MOW080 Well Name: FLORANCE ID Date: 04/03/02
Well #: 30M Effective Date: 04/03/02
Operator: BP AMERICA PRODUCTION CO. Abatement Date: 04/05/02
Case #: NMSF078596A FAC ID: Corrected Date: 04/05/02
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 1
Authority Ref: Onshore Orded No. 2. III.2.b.ii.

Remarks Date: 05/21/02

The lessee/operator shall take immediate steps and use necessary resources to maintain or restore control of any well in which the pressure equilibrium has become unbalanced. The observed manifold, choke, kill, mud gauge and fill lines are not properly installed or operable as required by the approved APD permit. Violations was corrected prior to resumption of drilling

Office: FE ID: FE11288
Unique INC #: 02MOW001F Well Name: ROSA UNIT ID Date: 09/05/02
Well #: 164B Effective Date: 09/05/02
Operator: WILLIAMS PRODUCTION CO LLC Abatement Date: 09/06/02
Case #: NMSF078772 FAC ID: Corrected Date: 09/06/02
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: Onshore Order No.2.III.A.2.b.ii.

Remarks Date: 09/13/02

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

The lessee/operator shall take immediate steps and use necessary resources to maintain or restore control of any well in which the pressure equilibrium has become unbalanced. The observed manifold, choke, kill, and fill lines are not properly installed or operable as required by the approved APD permit. "Choke line and Kill line"

Office: FE ID: FE11289
Unique INC #: 02MOW002F Well Name: ROSA UNIT ID Date: 09/05/02
Well #: 164B Effective Date: 09/05/02
Operator: WILLIAMS PRODUCTION CO LLC Abatement Date: 09/06/02
Case #: NMSF078772 FAC ID: Corrected Date: 09/06/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 09/13/02

The operator is required to conduct all operations in a safe and workmanlike manner. The automatic controls are not installed or functional. Please check and secure all high pressure hoses with safety chain hobbles.

Office: FE ID: FE11290
Unique INC #: 02MOW003F Well Name: ROSA UNIT ID Date: 09/05/02
Well #: 164B Effective Date: 09/05/02
Operator: WILLIAMS PRODUCTION CO LLC Abatement Date: 09/06/02
Case #: NMSF078772 FAC ID: Corrected Date: 09/05/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref: Onshore Order No.2, III.A.2.e.

Remarks Date: 09/13/02

Blowout preventer and related equipment shall be installed, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. Power for the closing unit pumps shall be available to the unit so that the pumps shall automatically start when the closing

Office: HO ID: HO7390
Unique INC #: ASC-015-02 Well Name: SV BOBWHITE FED ID Date: 03/15/02
Well #: 01 Effective Date: 07/10/02
Operator: CONCHO OIL & GAS CORPORATION Abatement Date: 08/05/02
Case #: NMNM9414 FAC ID: Corrected Date: 08/06/02
Form: 1 FAC NAME: Followup Date: 08/06/02
Assessment: \$0 Inspector: ASC/AJM Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1(a) / 3162.5-3

Remarks Date: 06/28/02

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

Failure to comply with written order #ASC-L13-02 to safeguard the pumping unit. - Extend the pumping unit guardrails to safeguard personell from the exposed belts and flywheel on the gas motor. Failure to comply will result in the issuance of monetary assessment.

Office: JA ID: JA1631
Unique INC #: BRB02003 Well Name: USA 20-8 ID Date: 07/26/02
Well #: 1 Effective Date: 07/26/02
Operator: DENBURY ONSHORE LLC Abatement Date: 07/30/02
Case #: MSES51259X FAC ID: Corrected Date: 07/03/02
Form: 1 FAC NAME: Followup Date: 07/31/02
Assessment: \$0 Inspector: BOTELER Extend Date:
Gravity: 3
Authority Ref: ONSHORE ORDER 2

Remarks Date: 07/29/02

An approved copy of your " Application For Permit To Drill " well #20-8 #1 is required to be on drill site location . No copy of this permit was found at drill site , therefore , you are required to post your approved APD at wellsite .

Office: MI ID: MI1160
Unique INC #: JTW-01-010 Well Name: USA ID Date: 06/28/01
Well #: 1-A Effective Date: 07/02/01
Operator: NORTHWOOD ENERGY CORP Abatement Date: 08/10/01
Case #: OHES27596 FAC ID: A Corrected Date: 11/29/01
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WOOD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162

Remarks Date: 07/02/01

THE FLYWHEEL ON THE PUMPING UNIT IS EXPOSED, AND PRESENTS A SAFETY HAZARD TO PERSONNEL WORKING AROUND THE UNIT, AND TO ANY MEMBERS OF THE PUBLIC WHO MAY BE IN THE AREA. FENCE THE PUMPING UNIT TO INHIBIT ENTRY INTO THE HAZARD AREA.

Office: ML ID: ML3100
Unique INC #: IH381-1 Well Name: ID Date: 05/09/02
Well #: Effective Date: 05/20/02
Operator: PRAIRIE ENERGY INC Abatement Date: 06/30/02
Case #: CANCR546 FAC ID: A Corrected Date: 08/29/02
Form: 1 FAC NAME: STRASHEIM #3-3 Followup Date: 08/29/02
Assessment: \$0 Inspector: IRENE HARRIS Extend Date: 08/30/02
Gravity: 3
Authority Ref: 43 CFR 3164.1 Onshore Order #6,III.D.3.e

Remarks Date: 05/13/02

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

No wind direction indicator on location. You need to install a wind direction indicator. A letter dtd May 15, 2002 from Prairie Energy stated that they no longer own the well and that the new owner as of January 1, 2002, Staghorn Resources LLC, was forwarded this BLM notice.

Office: ML ID: ML3099
Unique INC #: IH380-2 Well Name: ID Date: 05/09/02
Well #: Effective Date: 05/20/02
Operator: SANNES RONALD M & MARGARET A Abatement Date: 06/30/02
Case #: MTM87315 FAC ID: A Corrected Date: 08/29/02
Form: 1 FAC NAME: IVERSON 1-13 Followup Date: 08/29/02
Assessment: \$0 Inspector: IRENE HARRIS Extend Date: 08/30/02
Gravity: 3
Authority Ref: 43 CFR 3164.1 Onshore Order #6,III.D.3.e

Remarks Date: 05/13/02

No wind direction indicator on location. You need to install a wind direction indicator.

Office: ML ID: ML3136
Unique INC #: JB404-4 Well Name: ID Date: 07/26/02
Well #: Effective Date: 08/08/02
Operator: STAGHORN RESOURCES LLC Abatement Date: 09/08/02
Case #: MTBIL042177A FAC ID: A Corrected Date: 09/09/02
Form: 1 FAC NAME: GOV'T MCGHEE Followup Date: 09/09/02
Assessment: \$0 Inspector: JOHN BRAMHALL Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 Onshore Order No. 6 III.D.3.

Remarks Date: 07/30/02

No wind sock or warning sign at this facility. Production facilities that contain 100 ppm or more of H2S must have Danger signs posted on or within 50 feet of the facility and at least one wind direction indicator (sock).

Office: PD ID: PD1055
Unique INC #: 0102JJ Well Name: RIVERSIDE ID Date: 06/11/02
Well #: 4-10 Effective Date: 06/11/02
Operator: ULTRA RESOURCES INC Abatement Date: 06/11/02
Case #: WYW06270 FAC ID: Corrected Date: 06/11/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMES Extend Date:
Gravity: 3
Authority Ref: III.A.1.

Remarks Date: 06/17/02

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

Dart valve was closed on the rig floor

Office: PD ID: PD1056
Unique INC #: 0202JJ' Well Name: RIVERSIDE ID Date: 06/11/02
Well #: 4-10 Effective Date: 06/11/02
Operator: ULTRA RESOURCES INC Abatement Date: 06/11/02
Case #: WYW06270 FAC ID: Corrected Date: 06/11/02
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMES Extend Date:
Gravity: 3
Authority Ref: III.A.1.
Remarks Date: 06/17/02
10 M system was in use and the trip tank was not hooked up during the trip

Office: PD ID: PD1064
Unique INC #: 0902JJ Well Name: MESA ID Date: 10/17/01
Well #: 7-28 Effective Date: 10/17/01
Operator: ANSCHUTZ EXPLORATION CORP Abatement Date: 10/17/01
Case #: WYW06286 FAC ID: Corrected Date: 10/17/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMES Extend Date:
Gravity: 3
Authority Ref: OSO#2 III.A.2.g.
Remarks Date: 06/19/02
Hand wheels not on BOP's

Office: PD ID: PD1063
Unique INC #: 0802JJ Well Name: MESA ID Date: 10/17/01
Well #: 7-28 Effective Date: 10/17/01
Operator: ANSCHUTZ EXPLORATION CORP Abatement Date: 10/19/01
Case #: WYW06286 FAC ID: Corrected Date: 10/19/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMES Extend Date:
Gravity: 3
Authority Ref: 43CFR 3162.5-1
Remarks Date: 06/19/02

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

Trash all over the location

Office: PD ID: PD1061
Unique INC #: 0602JJ Well Name: MESA ID Date: 10/17/01
Well #: 7-28 Effective Date: 10/17/01
Operator: ANSCHUTZ EXPLORATION CORP Abatement Date: 10/17/01
Case #: WYW06286 FAC ID: Corrected Date: 10/17/01
Form: I FAC NAME: Followup Date:
Assessment: \$3,000 Inspector: JAMES Extend Date:
Gravity: 1
Authority Ref: OSO #2 III.A.2.e.
Remarks Date: 06/19/02
Air valve was off to the air pumps.

Office: PD ID: PD1062
Unique INC #: 0702JJ Well Name: MESA ID Date: 10/17/01
Well #: 7-28 Effective Date: 10/17/01
Operator: ANSCHUTZ EXPLORATION CORP Abatement Date: 10/17/01
Case #: WYW06286 FAC ID: Corrected Date: 10/17/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMES Extend Date:
Gravity: 1
Authority Ref: OSO #2 III.A.1.
Remarks Date: 06/19/02
Kill line not hooked up

Office: RP ID: iRP4088
Unique INC #: 02-TDM-009 Well Name: JICARILLA 95 ID Date: 04/08/02
Well #: 4C Effective Date:
Operator: ENERGEN RESOURCES CORP Abatement Date: 04/23/02
Case #: JIC95 FAC ID: Corrected Date: 03/15/02
Form: I FAC NAME: Followup Date: 03/15/02
Assessment: \$0 Inspector: MUNIZ Extend Date:
Gravity: 3
Authority Ref: 43CFR 3162.6
Remarks Date: 05/17/02

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

For wells located on Federal or Indian lands, the operator shall properly identify, by a sign in a conspicuous place, each well on the lease. The sign shall include the well number, the name of the operator, the lease serial number, communitization number or unit number as appropriate and the quarter-quarter section, section, township and range.

Office: RW ID: RW2640
Unique INC #: CR02-03-I Well Name: CG ROAD ID Date: 11/20/01
Well #: 10 S-1 Effective Date: 11/27/01
Operator: BP AMERICA PRODUCTION COMPANY Abatement Date: 11/30/01
Case #: WYW121147X FAC ID: Corrected Date: 11/30/01
Form: I FAC NAME: Followup Date: 12/26/01
Assessment: \$0 Inspector: ROSS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 (a) and Onstore Order No 1 III G. 3. f.

Remarks Date: 11/26/01

Approved Application for Permit to Drill was not on location during construction of lease access road and well pad.

Office: RW ID: RW2641
Unique INC #: CR02-04-I Well Name: CG ROAD ID Date: 11/20/01
Well #: 10 S-1 Effective Date: 11/27/01
Operator: BP AMERICA PRODUCTION COMPANY Abatement Date: 11/30/01
Case #: WYW121147X FAC ID: Corrected Date: 11/30/01
Form: I FAC NAME: Followup Date: 12/26/01
Assessment: \$500 Inspector: ROSS Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.1 (c) and 43 CFR 3163.1 (b) (2)

Remarks Date: 11/26/01

Surface disturbance was commenced prior to the authorized officer's approval of the Application of Permit to Drill. Immediate assessment. You are in violation of 43 CFR 3163.1.

Office: RW ID: RW2693
Unique INC #: CT-024-R02 Well Name: RED DESERT ID Date: 02/28/02
Well #: 10-1 Effective Date: 02/28/02
Operator: RME PETROLEUM COMPANY Abatement Date: 03/01/02
Case #: WYW023757 FAC ID: Corrected Date: 02/28/02
Form: I FAC NAME: Followup Date: 03/01/02
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: Onshore Order # 2 III. A. 2. g.

Remarks Date: 02/28/02

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

One hand wheel not installed. Install all hand wheels on the BOP equipment.

Office: RW ID: RW2694
Unique INC #: CT-025-R02 Well Name: RED DESERT ID Date: 02/28/02
Well #: 10-1 Effective Date: 02/28/02
Operator: RME PETROLEUM COMPANY Abatement Date: 03/01/02
Case #: WYW023757 FAC ID: Corrected Date: 02/28/02
Form: I FAC NAME: Followup Date: 03/01/02
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: Onshore Order # 2 III. A. 2. g.

Remarks Date: 05/29/02

Valve on open line of the annular preventor. Install valve on the close line of the annular preventor.

Office: RW ID: RW2643
Unique INC #: CT-004-R02 Well Name: CHAMBERS FEDERAL ID Date: 11/26/01
Well #: 4-24 Effective Date: 11/26/01
Operator: RME PETROLEUM COMPANY Abatement Date: 11/28/01
Case #: WYW110120 FAC ID: Corrected Date: 11/28/01
Form: I FAC NAME: Followup Date: 11/28/01
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 1
Authority Ref: Onshore Order # 2 III. A. 2. a. iv.

Remarks Date: 11/28/01

Remotely controlled choke not able to be controlled from the floor. Fix the remotely controlled choke to be able to be controlled from the floor.

Office: RW ID: RW2642
Unique INC #: CT-003-R02 Well Name: CHAMBERS FEDERAL ID Date: 11/26/01
Well #: 4-24 Effective Date: 11/26/01
Operator: RME PETROLEUM COMPANY Abatement Date: 11/28/01
Case #: WYW110120 FAC ID: Corrected Date: 11/29/01
Form: I FAC NAME: Followup Date: 11/29/01
Assessment: \$0 Inspector: THOMAS Extend Date: 11/29/01
Gravity: 1
Authority Ref: Onshore Order # 2 III. A. 2. a. iv.

Remarks Date: 11/28/01

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

Dart valve failed to hold test pressure while testing all BOP equipment to 5,000 psi. Fix the dart valve or replace with a different dart valve. In either of these two fixes the dart valve will be tested to 5,000 psi without leak off. The test chart shall be available at the rig.

Office: RW ID: RW2644
Unique INC #: CT-005-R02 Well Name: CHAMBERS FEDERAL ID Date: 11/26/01
Well #: 4-24 Effective Date: 11/26/01
Operator: RME PETROLEUM COMPANY Abatement Date: 11/28/01
Case #: WYW110120 FAC ID: Corrected Date: 11/29/01
Form: I FAC NAME: Followup Date: 11/29/01
Assessment: \$0 Inspector: THOMAS Extend Date: 11/29/01
Gravity: 1
Authority Ref: Onshore Order # 2 III. A. 2. h.

Remarks Date: 11/28/01

Remote controls for 5M or greater systems shall be capable of closing all preventors. Fix the remote controls to be capable of closing all preventors.

Office: RW ID: RW2771
Unique INC #: CT-065R-02 Well Name: LOOKOUT FEDERAL ID Date: 09/04/02
Well #: 13-4 Effective Date: 09/04/02
Operator: TOM BROWN INC Abatement Date: 09/05/02
Case #: WYW79628 FAC ID: Corrected Date: 09/05/02
Form: I FAC NAME: Followup Date: 09/05/02
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: Onshore Order # 2 III, A. 2. g.

Remarks Date: 09/04/02

Handwheels not installed on the BOP. Install handwheels on the BOP.

Office: TU ID: TU20380
Unique INC #: 02GO003 Well Name: SCHROEDER FEDERAL ID Date: 05/17/02
Well #: 1-23D Effective Date: 05/17/02
Operator: DOMINION OK TX EXPL + PROD INC Abatement Date: 05/18/02
Case #: OKNM31420 FAC ID: Corrected Date: 05/18/02
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: OGDEN Extend Date:
Gravity: 3
Authority Ref: CFR3164.1(b) Onshore Order 2

Remarks Date: 08/27/02

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

The chokes on the manifold was found to be inadequate as prescribed in Onshore Order #2.

Office: TU ID: TU20381
Unique INC #: 02GO004 Well Name: SCHROEDER FEDERAL ID Date: 05/17/02
Well #: 1-23D Effective Date: 05/17/02
Operator: DOMINION OK TX EXPL + PROD INC Abatement Date: 05/18/02
Case #: OKNM31420 FAC ID: Corrected Date: 05/18/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: OGDEN Extend Date:
Gravity: 3
Authority Ref: CFR3164.1(b) Onshore Order 2

Remarks Date: 08/27/02

No flair line was found as required in Onshore Order#2.

Office: TU ID: TU20379
Unique INC #: 02GO002 Well Name: SCHROEDER FEDERAL ID Date: 05/17/02
Well #: 1-23D Effective Date: 05/17/02
Operator: DOMINION OK TX EXPL + PROD INC Abatement Date: 05/18/02
Case #: OKNM31420 FAC ID: Corrected Date: 05/18/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: OGDEN Extend Date:
Gravity: 3
Authority Ref: CFR3164.1(b) Onshore Order 2

Remarks Date: 08/27/02

No hand wheels or auto lock found as required in Onshore Order #2.

Office: TU ID: TU20378
Unique INC #: 02GO001 Well Name: SCHROEDER FEDERAL ID Date: 05/17/02
Well #: 1-23D Effective Date: 05/17/02
Operator: DOMINION OK TX EXPL + PROD INC Abatement Date: 05/18/02
Case #: OKNM31420 FAC ID: Corrected Date: 05/18/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: OGDEN Extend Date:
Gravity: 3
Authority Ref: CFR3164.1(b) Onshore Order 2

Remarks Date: 08/27/02

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

No remote to the BOP found on the rig floor as required in Onshore Order #2.

Office: VE ID: iVE9425
Unique INC #: AW02026 Well Name: UTE TRIBAL ID Date: 08/10/02
Well #: 15-25-55 Effective Date: 08/18/02
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date:
Case #: 1420H623537 FAC ID: Corrected Date: 08/24/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: ALAN WALKER Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.6(a)(b)

Remarks Date: 08/12/02

Violation: No well sign on location. Corrective Action: Instaul a well sign that contains all information required by the above stated Federal Regulation.

Office: VE ID: iVE9424
Unique INC #: AW02025 Well Name: UTE TRIBAL ID Date: 08/10/02
Well #: 16-14-55 Effective Date: 08/16/02
Operator: WILLIAMS PRODUCTION RMT CO Abatement Date: 08/25/02
Case #: 1420H624728 FAC ID: Corrected Date: 08/24/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: ALAN WALKER Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.6(a)(b)

Remarks Date: 08/12/02

Violation: No well sign. Corrective Action: Instaul a well sign with all information required by above stated Federal Regulation.

Office: VE ID: VE9593
Unique INC #: AW02031 Well Name: FEDERAL ID Date: 09/16/02
Well #: 23-21-9-19 Effective Date: 09/16/02
Operator: PANNONIAN ENERGY INC Abatement Date: 09/19/02
Case #: UTU78433 FAC ID: Corrected Date: 09/18/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: ALAN WALKER Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.6(b)

Remarks Date: 09/16/02

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

Violation: No well sign on Location. Corrective Action: Place a well sign in a Conspicuous place. The sign shall include the well number, the name of the operator, the lease serial number, & the surveyed location, quarter-quarter section, section, township, and range.

Office: VE ID: VE9594
Unique INC #: AW02030 Well Name: FEDERAL ID Date: 09/16/02
Well #: 23-21-9-19 Effective Date: 09/16/02
Operator: PANNONIAN ENERGY INC Abatement Date: 09/19/02
Case #: UTU78433 FAC ID: Corrected Date: 09/18/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: ALAN WALKER Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1(a) A.P.D. Surface Use Plan Point 9. B.

Remarks Date: 09/16/02

Point 9 (B) of the Surface use plan requires that the pit be fenced on three sides during drilling operations. Corrective Action : Fence the reserve pit to standards in point 9 B of the A.P.D. Surface use plan.

Office: VE ID: iVE9178
Unique INC #: CJ02001 Well Name: TABBEE ID Date: 01/29/02
Well #: 3-120 Effective Date: 01/29/02
Operator: EL PASO PROD OIL & GAS CO Abatement Date: 02/18/02
Case #: UTU60731 FAC ID: Corrected Date: 01/31/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: CLIFF JOHNSON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 05/20/02

OPERATOR SHALL PROPERLY IDENTIFY BY A SIGN IN A CONSPICUOUS PLACE, EACH WELL.

Office: VE ID: VE9215
Unique INC #: CJ02003 Well Name: OU GB ID Date: 04/17/02
Well #: 7W-19-8-22 Effective Date: 04/24/02
Operator: SHENANDOAH ENERGY INC Abatement Date: 05/17/02
Case #: UTU65404 FAC ID: Corrected Date: 04/25/02
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: CLIFF JOHNSON Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 05/28/02

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

OPERATOR SHALL PROPERLY IDENTIFY BY A SIGN IN A CONSPICUOUS PLACE, EACH WELL. PLEASE INSTALL SIGN BY THE ABATEMENT DATE.

Office: VE ID: iVE9203
Unique INC #: JS02013 Well Name: PAWWINNEE ID Date: 03/02/02
Well #: 3-181 Effective Date: 03/02/02
Operator: EL PASO PROD OIL & GAS CO Abatement Date: 03/15/02
Case #: UTU58877 FAC ID: Corrected Date: 03/15/02
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMIE SPARGER Extend Date:
Gravity: 3
Authority Ref: 43CFR3164.1(a)(b), OO#2, III.A.f

Remarks Date: 05/23/02

ACCUMULATOR PUMP TEST FAILED @2:35. YOU ARE REQUIRED TO BE ABLE TO OPEN HCR VALVE, CLOSE ANNULAR ON SMALLEST DRILL PIPE TO BE USED AND OBTAIN 200# ABOVE PRECHARGE (1200) . YOU MUST CORRECT THIS DEFICIENCY BY THE ABOVE REFERENCED ABATEMENT DATE (3-15-02).

Office: WO ID: WO1989
Unique INC #: 010-02-C2 Well Name: FIREBRICK UNIT ID Date: 11/20/01
Well #: 24 Effective Date: 11/20/01
Operator: EQUITY OIL CO Abatement Date: 11/21/01
Case #: WYW133848A FAC ID: Corrected Date: 11/23/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: SWICK/BAKER Extend Date:
Gravity: 3
Authority Ref: 43CFR 3164.1 O.O. #6 III.C.4.a.iii.

Remarks Date: 11/27/01

The flare line mouth shall not be less than 150' from the well bore for H2S bearing gas. The flare line shall be staked down properly. Equity Oil Co. has 24hrs. to correct this violation., The flare line was extended to proper length and staked down.

Office: WO ID: WO1990
Unique INC #: 010-02-C3 Well Name: FIREBRICK UNIT ID Date: 11/20/01
Well #: 24 Effective Date: 11/20/01
Operator: EQUITY OIL CO Abatement Date: 11/21/01
Case #: WYW133848A FAC ID: Corrected Date: 11/23/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: SWICK/BAKER Extend Date:
Gravity: 3
Authority Ref: 43CFR 3164.1 O.O. #6 III.C.4.a.iv.

Remarks Date: 11/27/01

Safety and Drilling Related Violations (INCs) Issued During FY 2002
As of March 3, 2011

The flare system has no suitable means of ignition. Equity Oil Co. has 24hrs. to install an ignition system on the flare.

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Office: BA ID: BA1150
Unique INC #: 02-006-01 Well Name: ALTA-VEDDER ID Date: 10/19/00
Well #: 46L Effective Date: 10/26/00
Operator: STOCKER RESOURCES INCORPORATED Abatement Date: 11/07/00
Case #: CACA26739X FAC ID: Corrected Date: 11/08/00
Form: I FAC NAME: Followup Date: 11/08/00
Assessment: \$0 Inspector: RODNEY SPARKS Extend Date:
Gravity: 1
Authority Ref: Onshore Order #2, III, A, 2, e

Remarks Date: 10/25/00

Electric switch on accumulator is in the "OFF" position. On future drilling wells the electric switch on accumulator must be in the "ON" position. No further action is required for this well. Sign and return the white copy to the BLM Office.

Office: BA ID: BA1149
Unique INC #: 02-005-01 Well Name: ALTA-VEDDER ID Date: 10/19/00
Well #: 46L Effective Date: 10/26/00
Operator: STOCKER RESOURCES INCORPORATED Abatement Date: 11/07/00
Case #: CACA26739X FAC ID: Corrected Date: 11/08/00
Form: I FAC NAME: Followup Date: 11/08/00
Assessment: \$0 Inspector: RODNEY SPARKS Extend Date:
Gravity: 3
Authority Ref: APD Conditions of Approval

Remarks Date: 10/25/00

No remote control on rig floor, 10 bolts are missing from wellhead flange. On future drilling wells remote control must be on rig floor and all bolts to wellhead flange must be installed. No further action is required for this well. Sign and return the white copy to the BLM Office.

Office: BA ID: BA1148
Unique INC #: 02-004-01 Well Name: ALTA-VEDDER ID Date: 10/19/00
Well #: 46L Effective Date: 10/26/00
Operator: STOCKER RESOURCES INCORPORATED Abatement Date: 11/07/00
Case #: CACA26739X FAC ID: Corrected Date: 11/08/00
Form: I FAC NAME: Followup Date: 11/08/00
Assessment: \$0 Inspector: RODNEY SPARKS Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2, III,A,2,a,ii

Remarks Date: 10/25/00

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

No fill up line above preventer. Install fill up line above preventer on all future drilling wells. No further action is required on this well. Sign white copy and return to the BLM Office.

Office: BA ID: BA1151
Unique INC #: 02-007-01 Well Name: ALTA-VEDDER ID Date: 10/19/00
Well #: 46L Effective Date: 10/26/00
Operator: STOCKER RESOURCES INCORPORATED Abatement Date: 11/07/00
Case #: CACA26739X FAC ID: Corrected Date: 11/08/00
Form: 1 FAC NAME: Followup Date: 11/08/00
Assessment: \$0 Inspector: RODNEY SPARKS Extend Date:
Gravity: 3
Authority Ref: APD Conditions of Approval

Remarks Date: 10/25/00

No B.O.P. function or pressure tests are recorded in drilling log book. On future drilling wells the B.O.P. function and pressure tests must be recorded in the drilling log book. No further action is required on this well. Sign and return white copy to the BLM Office.

Office: BA ID: BA1154
Unique INC #: 02-009-01 Well Name: ALTA-VEDDER ID Date: 10/19/00
Well #: 46L Effective Date: 10/26/00
Operator: STOCKER RESOURCES INCORPORATED Abatement Date: 11/07/00
Case #: CACA26739X FAC ID: Corrected Date: 11/08/00
Form: 1 FAC NAME: Followup Date: 11/08/00
Assessment: \$0 Inspector: RODNEY SPARKS Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2,III,C,1

Remarks Date: 10/25/00

Slow pump rate is not recorded in drilling log book. On future drilling wells the slow pump rate must be recorded in the drilling log book. No further action is required on this well. Sign and return the white copy to the BLM Office.

Office: BA ID: BA1147
Unique INC #: 02-003-01 Well Name: ALTA-VEDDER ID Date: 10/19/00
Well #: 46L Effective Date: 10/26/00
Operator: STOCKER RESOURCES INCORPORATED Abatement Date: 11/07/00
Case #: CACA26739X FAC ID: Corrected Date: 11/08/00
Form: 1 FAC NAME: Followup Date: 11/08/00
Assessment: \$0 Inspector: RODNEY SPARKS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 10/25/00

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Kill line not hobbled. Kill line must be hobbled on future drilling wells. No further action is required on this well. Sign and return the white copy to the BLM Office.

Office: BA ID: BA1152
Unique INC #: 02-008-01 Well Name: ALTA-VEDDER ID Date: 10/19/00
Well #: 46L Effective Date: 10/26/00
Operator: STOCKER RESOURCES INCORPORATED Abatement Date: 11/07/00
Case #: CACA26739X FAC ID: Corrected Date: 11/08/00
Form: 1 FAC NAME: Followup Date: 11/08/00
Assessment: \$0 Inspector: RODNEY SPARKS Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2,III,A,2,h,xi

Remarks Date: 10/25/00

No B.O.P. crew drills are recorded in the drilling log book. On future drilling wells all B.O.P. crew drills must be recorded in the drilling log book. No further action is required for this well. Sign and return the white copy to the BLM Office.

Office: BU ID: BU5357
Unique INC #: KB/01/24 Well Name: NORTH KITTY TWENTY MILE ID Date: 06/26/01
Well #: 11-29AN Effective Date: 07/12/01
Operator: KENNEDY OIL Abatement Date: 08/16/01
Case #: WYW044377 FAC ID: Corrected Date: 08/13/01
Form: 1 FAC NAME: Followup Date: 08/13/01
Assessment: \$0 Inspector: BRYCE Extend Date:
Gravity: 3
Authority Ref: 3162.6(b)

Remarks Date: 07/03/01

Failure to maintain a well sign at the 11-29B well. 43 CFR 3162.6(b) states For wells located on Federal lands or minerals, the operator shall properly identify, by a sign in a conspicuous place each well. The well sign shall include the well number, the name of the operator, the lease serial number, the surveyed location, quarter quarter section, section, township and range. Your attention to this matter is appreciated.

Office: BU ID: BU5065
Unique INC #: NL000005 Well Name: S DRY GULCH MCCREERY, S DRY GULCH WOLFF ID Date: 12/13/00
Well #: 10-27, 11-27, 5-26, 6-26, 6-27, 7-27, 8-27 Effective Date: 12/20/00
Operator: ANCHOR BAY CORPORATION Abatement Date: 12/30/00
Case #: WYW130586 FAC ID: Corrected Date: 01/16/01
Form: 1 FAC NAME: Followup Date: 01/31/01
Assessment: \$0 Inspector: LOFGREN Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.6(b)

Remarks Date: 12/14/00

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Each well must have legible, conspicuous sign on location from the time the well is spudded until it is plugged and abandoned. The sign must include well number, operator, lease number, legal location including quarter-quarter, section, township, and range

Office: BU ID: BU5064
Unique INC #: NL000004 Well Name: ROURKE ID Date: 12/13/00
Well #: 44-29-49-71 Effective Date: 12/20/00
Operator: MEDALLION EXPLORATION Abatement Date: 12/30/00
Case #: WYW147273 FAC ID: Corrected Date: 01/02/01
Form: 1 FAC NAME: Followup Date: 01/03/01
Assessment: \$0 Inspector: LOFGREN Extend Date:
Gravity: 3
Authority Ref: OSO #2 Application to Drill
Remarks Date: 12/14/00
Reserve pits must be fenced on three sides.

Office: BU ID: BU5063
Unique INC #: NL000003 Well Name: ROURKE ID Date: 12/13/00
Well #: 44-29-49-71 Effective Date: 12/20/00
Operator: MEDALLION EXPLORATION Abatement Date: 12/30/00
Case #: WYW147273 FAC ID: Corrected Date: 01/02/01
Form: 1 FAC NAME: Followup Date: 01/03/01
Assessment: \$0 Inspector: LOFGREN Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.6(b)
Remarks Date: 12/14/00

From the time the well is spudded until it is plugged and abandoned, a legible well sign must be in a conspicuous place on location. The well sign must include the well number, the name of the operator, the lease serial number and the quarter-quarter, section, township, and range.

Office: BU ID: BU5218
Unique INC #: RN-01-56 Well Name: BONE PILE IV CABALLO ID Date: 05/15/01
Well #: 30-34 Effective Date: 05/15/01
Operator: MTG OPERATING CO Abatement Date: 05/17/01
Case #: WYW147276 FAC ID: Corrected Date: 05/16/01
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 3
Authority Ref: 34 CFR 3162.1(a)
Remarks Date: 05/16/01

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

The fence around the drilling pit is down. You must put the fence back up and keep it up until the pit is closed.

Office: BU ID: BU5219
Unique INC #: RN-01-57 Well Name: BONE PILE IV CABALLO ID Date: 05/15/01
Well #: 30-34 Effective Date: 05/15/01
Operator: MTG OPERATING CO Abatement Date: 05/17/01
Case #: WYW147276 FAC ID: Corrected Date: 05/16/01
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: NAVARRETTE Extend Date:
Gravity: 3
Authority Ref: 34 CFR 3162.5-1

Remarks Date: 05/16/01

There is coal cutting are around well and all over loction. You must clean up all the loction .

Office: BU ID: BU5358
Unique INC #: GR-01-17 Well Name: WESTGATE II DURHAM RANCH ID Date: 07/03/01
Well #: 32-4-4572 Effective Date: 07/09/01
Operator: LANCE OIL + GAS CO INC Abatement Date: 07/13/01
Case #: WYW104539 FAC ID: Corrected Date: 07/13/01
Form: 1 FAC NAME: Followup Date: 07/17/01
Assessment: \$0 Inspector: ROTH Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(a)

Remarks Date: 07/05/01

Failure to properly identify well. Specifically; There is not a sign at well location. Corrective action; Install a well sign in a conspicuous place that meets the minimum standards of 43 CFR 3162.6.

Office: BU ID: BU5362
Unique INC #: GR-01-20 Well Name: DURHAM RANCH ID Date: 07/03/01
Well #: 12-10-4572 Effective Date: 07/08/01
Operator: LANCE OIL + GAS CO INC Abatement Date: 07/13/01
Case #: WYW104539 FAC ID: Corrected Date: 07/13/01
Form: 1 FAC NAME: Followup Date: 07/17/01
Assessment: \$0 Inspector: ROTH Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(a)

Remarks Date: 07/05/01

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Failure to properly identify well. Specifically; There is not a sign at well location. Corrective action; Install a well sign in a conspicuous place that meets the minimum standards of 43 CFR 3162.6.

Office: BU ID: BU5360
Unique INC #: GR-01-19 Well Name: WESTGATE II DURHAM RANCH ID Date: 07/03/01
Well #: 41-9-4572 Effective Date: 07/08/01
Operator: LANCE OIL + GAS CO INC Abatement Date: 07/13/01
Case #: WYW130581 FAC ID: Corrected Date: 07/13/01
Form: 1 FAC NAME: Followup Date: 07/17/01
Assessment: \$0 Inspector: ROTH Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(a)

Remarks Date: 07/05/01

Failure to properly identify well. Specifically; There is not a sign at well location. Corrective action; Install a well sign in a conspicuous place that meets the minimum standards of 43 CFR 3162.6.

Office: BU ID: BU5359
Unique INC #: GR-01-18 Well Name: WESTGATE II DURHAM RANCH ID Date: 07/03/01
Well #: 21-4-4572 Effective Date: 07/08/01
Operator: LANCE OIL + GAS CO INC Abatement Date: 07/13/01
Case #: WYW130581 FAC ID: Corrected Date: 07/13/01
Form: 1 FAC NAME: Followup Date: 07/17/01
Assessment: \$0 Inspector: ROTH Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(a)

Remarks Date: 07/05/01

Failure to properly identify well. Specifically; There is not a sign at well location. Corrective action; Install a well sign in a conspicuous place that meets the minimum standards of 43 CFR 3162.6.

Office: BU ID: BU5364
Unique INC #: GR-01-21 Well Name: WESTGATE II DURHAM RANCH ID Date: 07/03/01
Well #: 32-5-4572 Effective Date: 07/08/01
Operator: LANCE OIL + GAS CO INC Abatement Date: 07/13/01
Case #: WYW151705 FAC ID: Corrected Date: 07/13/01
Form: 1 FAC NAME: Followup Date: 07/17/01
Assessment: \$0 Inspector: ROTH Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a)

Remarks Date: 07/05/01

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Failure to maintain fence around drilling pit. Specifically; One side of the fenced pit at the said well site is down. Corrective action; Put fence back up and maintain it until pit is closed, per Approved surface use plan.

Office: BU ID: BU5095
Unique INC #: JW01-016V Well Name: ROLAND FEDERAL ID Date: 01/28/01
Well #: 2 Effective Date: 01/28/01
Operator: G & H PRODUCTION CO, LLC Abatement Date: 01/29/01
Case #: WYW131222 FAC ID: Corrected Date: 01/29/01
Form: 1 FAC NAME: Followup Date: 01/29/01
Assessment: \$0 Inspector: WALKER Extend Date:
Gravity: 3
Authority Ref: Onshore Order No.2,III,A,2,f

Remarks Date: 01/28/01

Accumulator pumps are not capable of obtaining a minimum of 200 psi above the specified accumulator precharge pressure. Corrective Action: Repair and replace equipment as specified within 24 hours of this notice per Onshore Order No.2,III,A,2,f.

Office: CA ID: CA1848
Unique INC #: JM01-3 Well Name: BURR FEDERAL ID Date: 11/06/00
Well #: 6-4 Effective Date:
Operator: BURR OIL & GAS INCORPORATED Abatement Date: 11/13/00
Case #: WYW134935 FAC ID: Corrected Date: 11/09/00
Form: 1 FAC NAME: Followup Date: 11/09/00
Assessment: \$0 Inspector: MESROBIAN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-2b

Remarks Date: 11/06/00

Operator drilled well directionally greater than 18 degrees. This significantly deviates more than 10 degrees from the vertical or projected bottom hole location which could result a bottom hole location less than 200 feet from the spacing unit or lease boundary without prior written approval from the authorized officer. In this case a sundry must be submitted to this office with prior approval from State Oil/Gas Commission on the spacing approval as well as submitting a required directional survey. Please submit data within the required abatement time.

Office: CB ID: CB15025
Unique INC #: 01-JA-126 Well Name: ID Date: 07/06/01
Well #: Effective Date: 07/11/01
Operator: GUADALUPE OPERATING LLP Abatement Date: 08/06/01
Case #: NMLC063567 FAC ID: B Corrected Date: 07/25/01
Form: 1 FAC NAME: YATES FEDERAL BATTERY Followup Date: 08/10/01
Assessment: \$0 Inspector: AMOS Extend Date:
Gravity: 3
Authority Ref: Onshore Order 6.III.D.c & e

Remarks Date: 07/06/01

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

H2S warning signs are not in place. Install H2S warning signs and windsock.

Office: CB ID: CB15026
Unique INC #: 01-JA-127 Well Name: ID Date: 07/06/01
Well #: Effective Date: 07/11/01
Operator: GUADALUPE OPERATING LLP Abatement Date: 08/06/01
Case #: NMLC063567 FAC ID: B Corrected Date: 07/25/01
Form: I FAC NAME: YATES FEDERAL BATTERY Followup Date: 08/10/01
Assessment: \$0 Inspector: AMOS Extend Date:
Gravity: 3
Authority Ref: Onshore Order 6.III.D.b

Remarks Date: 07/06/01

Fencing around facility is not being maintained. Repair fencing and place a gate or chain across the ladder.

Office: CB ID: CB14662
Unique INC #: 01-CQ-006 Well Name: ID Date: 01/03/01
Well #: Effective Date: 01/08/01
Operator: WESTALL RAY Abatement Date: 02/03/01
Case #: NMNM23002 FAC ID: A Corrected Date: 01/19/01
Form: I FAC NAME: LLANO FED. #1 Followup Date: 01/19/01
Assessment: \$0 Inspector: Cathleen Queen Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a), Onshore Order 6.III.D.2.e.

Remarks Date: 01/04/01

Missing or damaged windsock. Install new windsock.

Office: CB ID: CB14406
Unique INC #: 00-DW-277 Well Name: ID Date: 09/06/00
Well #: Effective Date: 09/07/00
Operator: JEHOVAH JIREH OIL COMPANY Abatement Date: 10/10/00
Case #: NMNM71028X FAC ID: SALDR Corrected Date: 10/13/00
Form: I FAC NAME: SALADAR Followup Date: 10/13/00
Assessment: \$0 Inspector: Duncan Whitlock Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1/ONSHORE ORDER #6,III,D,2,F

Remarks Date: 09/07/00

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

FACILITY IS NOT FENCED TO RESTRICT ACCESS DUE TO H2S. A MINIMUM 5-FOOT CHAIN-LINK, OR 5 STRAND BARBED WIRE OR COMPARABLE TYPE FENCE AND GATE THAT RESTRICTS PUBLIC ACCESS SHALL BE INSTALL AT FACILITY. AS PER ONSHORE ORDER #6.

Office: CB ID: CB14460
Unique INC #: 00-GH-482 Well Name: ID Date: 09/21/00
Well #: Effective Date:
Operator: BASS ENTERPRISES PRODUCTION CO Abatement Date: 10/20/00
Case #: NMLC067144 FAC ID: L Corrected Date: 10/12/00
Form: 1 FAC NAME: N.INDIAN FLATS BASS FED BATT. Followup Date: 10/12/00
Assessment: \$0 Inspector: Eugene Hunt Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1, O.O.#6,III.D.2e

Remarks Date: 09/22/00

WIND DIRECTION INDICATOR NEEDS REPAIR TO OPERATE CORRECTLY. REPAIR/REPLACE THE WIND DIRECTION INDICATOR.

Office: CB ID: CB14484
Unique INC #: 00-GH-495 Well Name: NIX FEDERAL ID Date: 09/26/00
Well #: 3 Effective Date:
Operator: READ & STEVENS INCORPORATED Abatement Date: 10/27/00
Case #: NMNM0486 FAC ID: A Corrected Date: 10/12/00
Form: 1 FAC NAME: NIX FEDERAL BATTERY Followup Date: 10/12/00
Assessment: \$0 Inspector: Eugene Hunt Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1,O.O.#6,III.D.2.

Remarks Date: 09/26/00

BECAUSE THE STORAGE TANKS CONTAIN GREATER THAN 500 PPM H2S, THE STAIRS NEED TO BE CHAINED OR MARKED TO RESTRICT ENTRY AS REQUIRED IN ONSHORE ORDERS.

Office: CB ID: CB14486
Unique INC #: 00-GH-497 Well Name: NIX FEDERAL ID Date: 09/26/00
Well #: 3 Effective Date:
Operator: READ & STEVENS INCORPORATED Abatement Date: 10/27/00
Case #: NMNM0486 FAC ID: A Corrected Date: 10/12/00
Form: 1 FAC NAME: NIX FEDERAL BATTERY Followup Date: 10/12/00
Assessment: \$0 Inspector: Eugene Hunt Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1,O.O.#6,III.D.2.e

Remarks Date: 09/26/00

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

NO WIND DIRECTION INDICATOR IS INSTALLED AT THE BATTERY. INSTALL A WIND DIRECTION INDICATOR WHICH SATISFIES THE ONSHORE ORDER REFERENCED ABOVE.

Office: CB ID: CB14485
Unique INC #: 00-GH-496 Well Name: NIX FEDERAL ID Date: 09/26/00
Well #: 3 Effective Date:
Operator: READ & STEVENS INCORPORATED Abatement Date: 10/27/00
Case #: NMNM0486 FAC ID: A Corrected Date: 10/12/00
Form: I FAC NAME: NIX FEDERAL BATTERY Followup Date: 10/12/00
Assessment: \$0 Inspector: Eugene Hunt Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1,O.O.#6,III.D.2.c

Remarks Date: 09/26/00

CORRECT H2S DANGER SIGNS ARE NOT INSTALLED ON OR WITHIN 50 FEET OF THE TANKS, CLEARLY VISIBLE TO PERSONS APPROACHING THE SALES POINT. INSTALL CORRECT SIGNS PROPERLY AS REQUIRED IN ONSHORE ORDERS.

Office: CB ID: CB14859
Unique INC #: 01-GH-076 Well Name: MUNCHKIN FEDERAL ID Date: 04/16/01
Well #: 1 Effective Date:
Operator: CHI OPERATING INCORPORATED Abatement Date: 04/18/01
Case #: NMNM0560353 FAC ID: Corrected Date: 04/30/01
Form: I FAC NAME: Followup Date: 04/30/01
Assessment: \$0 Inspector: Eugene Hunt Extend Date:
Gravity: 1
Authority Ref: APD STIPULATIONS OF APPROVAL

Remarks Date: 04/18/01

OIL ON DRILLING RESERVE PITS PRESENTS HAZARD TO WILDLIFE IN AREA. ALSO, COMPLETION PIT LINERS ARE BELOW LEVEL OF LIQUIDS IN THE PITS AND THEY CONTAIN OIL AS WELL. REMOVE ALL LIQUIDS FROM THE PITS WITHIN 48 HOURS OF NOTICE. VERBAL NOTICE GIVEN TO COMPANY REPRESENTATIVE ON 4/16/01 AT 1500 HOURS.

Office: CB ID: CB14797
Unique INC #: 01-GH-050 Well Name: POCO LOCO 8 FED COM ID Date: 03/16/01
Well #: 1 Effective Date:
Operator: HARVEY E YATES COMPANY Abatement Date: 04/19/01
Case #: NMNM105334 FAC ID: Corrected Date: 04/05/01
Form: I FAC NAME: Followup Date: 04/05/01
Assessment: \$0 Inspector: Eugene Hunt Extend Date:
Gravity: 3
Authority Ref: APD STIPULATIONS OF APPROVAL

Remarks Date: 03/19/01

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

DRILLING RESERVE PIT LINERS ARE TORN/BLOWN DOWN BELOW THE LEVEL OF LIQUIDS. REMOVE LIQUIDS FROM THE PIT WITHIN 48 HOURS. IF PIT IS TO BE USED DURING SUBSEQUENT COMPLETION/TESTING OPERATIONS, REPAIR LINERS PRIOR TO USE. ALSO, REMOVE JUNK PIPE,CASING, CABLES, STEEL, PALLETS FROM THE LOCATION WITHIN THIRTY DAYS OF NOTICE.

Office: CB ID: CB14669
Unique INC #: 01-GH-025 Well Name: LOGAN DRAW 20 FEDERAL ID Date: 01/09/01
Well #: 1 Effective Date:
Operator: MURCHISON OIL & GAS INC Abatement Date: 02/09/01
Case #: NMNM12690 FAC ID: Corrected Date: 02/07/01
Form: 1 FAC NAME: Followup Date: 02/12/01
Assessment: \$0 Inspector: Eugene Hunt Extend Date:
Gravity: 3
Authority Ref: APD STIPULATIONS OF APPROVAL

Remarks Date: 01/09/01

UNUSED/ JUNK PIPE,CABLE, PALLETS,THREAD PROTECTORS ON LOCATION. REMOVE AND/OR CONTAIN AS PER STIPULATIONS OF APPROVAL. ALSO, PIT LINER MATERIAL IS BELOW THE LIQUID LEVEL IN THE PITS. REMOVE LIQUIDS WITHIN 48 HOURS OF NOTICE.

Office: CB ID: CB14794
Unique INC #: 01-GH-047 Well Name: TAYLOR UNIT ID Date: 03/06/01
Well #: 18 Effective Date:
Operator: WESTALL RAY Abatement Date: 04/17/01
Case #: NMNM71048X FAC ID: Corrected Date: 04/13/01
Form: 1 FAC NAME: Followup Date: 07/10/01
Assessment: \$0 Inspector: Eugene Hunt Extend Date:
Gravity: 3
Authority Ref: APD STIPULATIONS OF APPROVAL

Remarks Date: 03/16/01

UNUSED/ JUNK PIPE, CASING, BELT GUARD ON LOCATION. REMOVE WITHIN THIRTY DAYS OF NOTICE.

Office: CB ID: CB14592
Unique INC #: 01-GH-011 Well Name: MCKITTRICK FED ID Date: 10/31/00
Well #: 1Y Effective Date:
Operator: NEARBURG PRODUCING COMPANY Abatement Date: 11/22/00
Case #: NMNM90998 FAC ID: A Corrected Date: 11/22/00
Form: 1 FAC NAME: MCKITTRICK FED COM 1Y Followup Date: 11/22/00
Assessment: \$0 Inspector: Eugene Hunt Extend Date:
Gravity: 3
Authority Ref: 43CFR 3164.1,O.O.#6.III.D.2.

Remarks Date: 11/01/00

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

HIGH H2S IN TANKS AND GAS STREAM WILL REQUIRE THAT THE BATTERY BE EQUIPPED WITH THE FOLLOWING TO COMPLY WITH ONSHORE ORDERS: 1)INSTALL PROPER WARNING SIGNS ON OR WITHIN 50 FEET OF THE TANKS AND VISIBLE TO ANY PEOPLE APPROACHING THE SALES SPOT, 2) INSTALL A WIND DIRECTION INDICATOR, AND 3)CHAIN OR MARK THE STAIRS TO RESTRICT ENTRY BY PERSONNEL. ALL WORK TO BE COMPLETED WITHIN TWENTY WORKING DAYS OF NOTICE.

Office: CB ID: CB14593
Unique INC #: 01-GH-012 Well Name: MCKITTRICK FED ID Date: 10/31/00
Well #: 1Y Effective Date:
Operator: NEARBURG PRODUCING COMPANY Abatement Date: 12/01/00
Case #: NMNM90998 FAC ID: A Corrected Date: 09/13/01
Form: 1 FAC NAME: MCKITTRICK FED COM 1Y Followup Date: 11/06/01
Assessment: \$0 Inspector: Eugene Hunt Extend Date: 09/15/01
Gravity: 3
Authority Ref: 43CFR 3164.1,O.O.#6.III.A.2.

Remarks Date: 11/01/00

RADII OF EXPOSURE FOR H2S HAS NOT BEEN RECIEVED IN THIS OFFICE FOR THIS LEASE. SUBMIT WITHIN THIRTY DAYS OF NOTICE.

Office: CB ID: CB14661
Unique INC #: 01-GH-024 Well Name: BURRO FEDERAL ID Date: 01/04/01
Well #: 1 Effective Date:
Operator: MANZANO OIL CORPORATION Abatement Date: 02/05/01
Case #: NMNM92143 FAC ID: Corrected Date: 02/05/01
Form: 1 FAC NAME: Followup Date: 02/12/01
Assessment: \$0 Inspector: Eugene Hunt Extend Date:
Gravity: 3
Authority Ref: apd stipulations of approval

Remarks Date: 01/04/01

WELLSITE HAS LOOSE PIT LINER MATERIAL, PILES OF TRASH, DISCARDED OIL BARREL, AND PIPE WHICH NEEDS TO BE REMOVED. REMOVE ALL TRASH AND JUNK, AND REPAIR THE PIT LINER WITHIN THIRTY DAYS OF NOTICE.

Office: CB ID: CB14975
Unique INC #: 01-GH-098 Well Name: DALE H PARKE A TR 2 ID Date: 06/08/01
Well #: 27 Effective Date: 06/12/01
Operator: PREMIER OIL & GAS INCORPORATED Abatement Date: 06/15/01
Case #: NMLC029020A FAC ID: Corrected Date: 06/13/01
Form: 1 FAC NAME: Followup Date: 07/10/01
Assessment: \$0 Inspector: HUNT Extend Date:
Gravity: 3
Authority Ref: APD STIPULATIONS OF APPROVAL

Remarks Date: 06/12/01

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

DRILLING RESERVE PITS ARE NOT PROPERLY FENCED ON ALL SIDES. INSTALL FENCE AS REQUIRED IN APD WITHIN 48 HOURS OF NOTICE. ALSO, BAGS, TRASH, THREAD PROTECTORS, PIPE ON LOCATION. REMOVE WITHIN THIRTY DAYS OF NOTICE.

Office: CB ID: CB14973
Unique INC #: 01-GH-097 Well Name: BRIGHAM H ID Date: 06/08/01
Well #: 5 Effective Date: 06/12/01
Operator: MACK ENERGY CORPORATION Abatement Date: 06/15/01
Case #: NMLC029342H FAC ID: Corrected Date: 06/15/01
Form: 1 FAC NAME: Followup Date: 07/10/01
Assessment: \$0 Inspector: HUNT Extend Date:
Gravity: 3
Authority Ref: APD STIPULATIONS OF APPROVAL

Remarks Date: 06/12/01

TOO MUCH OIL IN FRONT PITS. REMOVE OIL WITHIN 48 HOURS OF NOTICE. ALSO, TRASH AND THREAD PROTECTORS IN THE PITS. REMOVE WITHIN THIRTY DAYS OF NOTICE.

Office: CB ID: CB15038
Unique INC #: 01-GH-130 Well Name: MARALO 34 FEDERAL ID Date: 07/03/01
Well #: 4 Effective Date:
Operator: FASKEN OIL & RANCH LTD Abatement Date: 08/10/01
Case #: NMLC072015C FAC ID: Corrected Date: 08/09/01
Form: 1 FAC NAME: Followup Date: 11/06/01
Assessment: \$0 Inspector: HUNT Extend Date:
Gravity: 3
Authority Ref: APD STIPULATIONS OF APPROVAL

Remarks Date: 07/10/01

UNUSED CASING AND PALLETS ON LOCATION. REMOVE WITHIN THIRTY DAYS OF NOTICE.

Office: CB ID: CB14969
Unique INC #: 01-GH-094 Well Name: PARKE MCINTYRE FED ID Date: 06/05/01
Well #: 10 Effective Date:
Operator: PREMIER OIL & GAS INCORPORATED Abatement Date: 06/08/01
Case #: NMNM0384577 FAC ID: Corrected Date: 06/08/01
Form: 1 FAC NAME: Followup Date: 06/13/01
Assessment: \$0 Inspector: HUNT Extend Date:
Gravity: 3
Authority Ref: APD STIPULATIONS OF APPROVAL

Remarks Date: 06/06/01

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

DRILLING RESERVE PIT FENCING IS NOT COMPLETED ON ALL SIDES OF THE PITS. INSTALL FENCING WITHIN 48 HOURS OF NOTICE TO PROTECT LIVESTOCK AND WILDLIFE IN THE AREA. ALSO, TRASH, BARRELS FOUND IN THE PITS. REMOVE.

Office: CB ID: CB14964
Unique INC #: 01-GH-09 Well Name: DIVERSE FEDERAL ID Date: 06/01/01
Well #: 4 Effective Date:
Operator: LIMARK CORPORATION Abatement Date: 06/08/01
Case #: NMNM11038 FAC ID: Corrected Date: 06/08/01
Form: 1 FAC NAME: Followup Date: 07/10/01
Assessment: \$0 Inspector: HUNT Extend Date:
Gravity: 3
Authority Ref: APD STIPULATIONS OF APPROVAL

Remarks Date: 06/04/01

FRONT DRILLING/COMPLETION PIT LINER MATERIALS ARE BELOW THE LEVEL OF LIQUIDS CONTAINED IN THE PITS. REMOVE ALL LIQUIDS FROM THE PIT WITHIN 48 HOURS OF NOTICE. PITS ARE NOT TO BE USED UNTIL CAPABLE OF HOLDING LIQUIDS WITHOUT CONTAMINATION OF SURROUNDING SOIL.

Office: CB ID: CB14965
Unique INC #: 01-GH-093 Well Name: DIVERSE FEDERAL ID Date: 06/01/01
Well #: 4 Effective Date:
Operator: LIMARK CORPORATION Abatement Date: 07/05/01
Case #: NMNM11038 FAC ID: Corrected Date: 07/05/01
Form: 1 FAC NAME: Followup Date: 02/25/04
Assessment: \$0 Inspector: HUNT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5, APD STIPULATIONS OF APPROVAL

Remarks Date: 06/04/01

UNUSED/ JUNK PIPE, FITTINGS, CASING, THREAD PROTECTORS, TRASH ON LOCATION. ALSO, TRASH HAS BEEN THROWN INTO THE PITS INSTEAD OF BEING PLACED IN CONTAINMENT TRAILER. REMOVE ALL UNUSED/JUNK EQUIPMENT AND TRASH FROM THE LOCATION WITHIN THIRTY DAYS OF NOTICE.

Office: CB ID: CB14966
Unique INC #: 01-GH-092 Well Name: DIVERSE FEDERAL ID Date: 06/01/01
Well #: 4 Effective Date:
Operator: LIMARK CORPORATION Abatement Date: 06/08/01
Case #: NMNM11038 FAC ID: Corrected Date: 06/08/01
Form: 1 FAC NAME: Followup Date: 02/25/04
Assessment: \$0 Inspector: HUNT Extend Date:
Gravity: 3
Authority Ref: APD STIPULATIONS OF APPROVAL

Remarks Date: 06/04/01

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

FRONT DRILLING/ COMPLETION PIT LINER MATERIAL IS BELOW THE LEVEL OF LIQUIDS CONTAINED IN THE PITS. REMOVE ALL LIQUIDS FROM THE PITS WITHIN 48 HOURS OF NOTICE. PITS ARE NOT TO BE USED UNTIL CAPABLE OF HOLDING THE LIQUIDS WITHOUT CONTAMINATION OF SURROUNDING SOILS.

Office: CB ID: CB15157
Unique INC #: 01-GH-135 Well Name: ID Date: 07/27/01
Well #: Effective Date:
Operator: YATES PETROLEUM CORPORATION Abatement Date: 08/27/01
Case #: NMNM85354 FAC ID: SGC2 Corrected Date: 07/31/01
Form: I FAC NAME: 2-SMITH GAS COM Followup Date: 08/08/01
Assessment: \$0 Inspector: HUNT Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1, O.O.#6,III.D.2e

Remarks Date: 07/30/01

WIND DIRECTION INDICATOR IS IN NEED OF REPAIR TO OPERATE CORRECTLY. REPAIR/ REPLACE THE WIND DIRECTION INDICATOR WITHIN TWENTY DAYS OF NOTICE.

Office: CB ID: CB14820
Unique INC #: 01-JA-081 Well Name: ICA 31 FEDERAL ID Date: 03/25/01
Well #: 1 Effective Date: 03/26/01
Operator: NADEL & GUSSMAN Abatement Date: 03/26/01
Case #: NMNM0400512A FAC ID: Corrected Date: 03/30/01
Form: I FAC NAME: Followup Date: 03/30/01
Assessment: \$0 Inspector: James Amos Extend Date:
Gravity: 1
Authority Ref: Onshore Order 2.III.A.2.g

Remarks Date: 03/26/01

Failure to install a valve in the closing line as close as possible to the annular preventer to act as a locking device. Notified Gordon Baker on 3/26/01 at 1500 hours giving 24 hours to install.

Office: CB ID: CB14817
Unique INC #: 01-JA-079 Well Name: ICA 31 FEDERAL ID Date: 03/25/01
Well #: 1 Effective Date: 03/26/01
Operator: NADEL & GUSSMAN Abatement Date: 03/26/01
Case #: NMNM0400512A FAC ID: Corrected Date: 03/30/01
Form: I FAC NAME: Followup Date: 03/30/01
Assessment: \$0 Inspector: James Amos Extend Date:
Gravity: 1
Authority Ref: Onshore Order 2.III.A.2.a.iii

Remarks Date: 03/26/01

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Failure to install second kill line valve (check) as per onshore order. Notified Gordon Baker 3/26/01 at 1500 hours giving 24 hours to install valves.

Office: CB ID: CB14819
Unique INC #: 01-JA-080 Well Name: ICA 31 FEDERAL ID Date: 03/25/01
Well #: 1 Effective Date: 03/26/01
Operator: NADEL & GUSSMAN Abatement Date: 03/26/01
Case #: NMNM0400512A FAC ID: Corrected Date: 03/30/01
Form: I FAC NAME: Followup Date: 03/30/01
Assessment: \$0 Inspector: James Amos Extend Date:
Gravity: 1
Authority Ref: Onshore Order 2.III.A.2.a.iii

Remarks Date: 03/26/01

Choke line not equipped with a second valve as per Onshore Order. Notified Gordon Baker on 3/26/01 at 1500 hours to install within 24 hours.

Office: CB ID: CB14783
Unique INC #: 01-JA-062 Well Name: ROG FEDERAL ID Date: 03/15/01
Well #: 1 Effective Date: 03/19/01
Operator: REMUDA OPERATING CO Abatement Date: 04/15/01
Case #: NMNM0556290 FAC ID: A Corrected Date: 04/09/01
Form: I FAC NAME: ROG FEDERAL #1 Followup Date: 04/09/01
Assessment: \$0 Inspector: James Amos Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 03/15/01

Pumpjack is not equipped with counterweight guards. Install guards.

Office: CB ID: CB14790
Unique INC #: 01-JA-067 Well Name: ROG FEDERAL ID Date: 03/15/01
Well #: 1 Effective Date: 03/19/01
Operator: REMUDA OPERATING CO Abatement Date: 04/15/01
Case #: NMNM0556290 FAC ID: A Corrected Date: 04/09/01
Form: I FAC NAME: ROG FEDERAL #1 Followup Date: 04/09/01
Assessment: \$0 Inspector: James Amos Extend Date:
Gravity: 3
Authority Ref: Onshore Order 6.III

Remarks Date: 03/15/01

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

H2S warning signs and wind socks are no longer present on location. Install warning sign and wind sock.

Office: CC ID: CC726
Unique INC #: RG01EG015A Well Name: FEDERAL ALBATROSS ID Date: 08/07/01
Well #: 33-12 Effective Date: 08/07/01
Operator: DIVERSIFIED OPERATING CORP Abatement Date: 08/24/01
Case #: COC28088 FAC ID: PLOVER, WILD-H Corrected Date: 08/15/01
Form: 1 FAC NAME: FED N WILDHORSE 7-28, PLOVER, OS Followup Date: 08/27/01
Assessment: \$0 Inspector: EGILLINGHAM Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.5-1(a)

Remarks Date: 08/08/01

07/07/01; Terry Cammon was notified via phone of failure of dirt contractor to follow plan as specified in Conditions of Approval in APD, Forest Service conditions # 2 & # 3. Corrective action is call and schedule onsite prior to any additional operations at location with Forest Service personel. Forsest service personel will determine and specify any changes from current constructed location, and operator will follow those specifications. Operator will notify BLM of completion meeting and concurrence of Forest Service on continued operations prior to moving in drill rig. Forest Servie primary contact is Steve Curry (970 346 5003). Primary BLM contact is Ernie Lee Gillingham (719 269 8531). (elg)

Office: CC ID: CC713
Unique INC #: RG01EG012A Well Name: ALLEN ID Date: 05/23/01
Well #: 43-7 Effective Date: 05/23/01
Operator: SAMEDAN OIL CORPORATION Abatement Date: 07/01/01
Case #: COC43584 FAC ID: Corrected Date: 07/01/01
Form: 1 FAC NAME: Followup Date: 04/26/06
Assessment: \$500 Inspector: EGILLINGHAM Extend Date:
Gravity: 1
Authority Ref: 43CFR3162.3-1(C) Drilling Applications

Remarks Date: 06/14/01

Operator notified BLM office of non intentional surface work completed on federal well site on 05/23/01. Operator voluntarily ceased all work upon discovery of situation. Operator has notified BLM of intention to drill upon lease in location of existing disturbance. Corrective action is to furnish all necessary information in conformance with 43CFR3160 regulations related to Application for Permit to Drill (APD). All application information must be completed and submitted by 07/01/01. Operator must follow all "Conditions of Approval" set in APD approval. Should operator fail to obtain an approved APD, or decide not to drill well, operator must furnish this BLM office a Sundry Notice (SN) with specific details for plan to complete reclamation of location. Upon review of such SN, operator will be given instruction for final reclamation procedures by BLM. (elg) A bill for the \$500 assessment will follow after this INC notification. Please wait and pay assessment with billing. If operator has any questions related to this INC, please contact Ernie Gillingham at telephone number 719 269 8531.

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Office: CR ID: CR1167
Unique INC #: 01-001 Well Name: FEDERAL 26-12-89 ID Date: 10/10/00
Well #: 1 Effective Date: 10/17/00
Operator: PHILLIPS PETROLEUM COMPANY Abatement Date: 10/17/00
Case #: COC61760 FAC ID: Corrected Date: 10/25/00
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: Jim Wood Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a)

Remarks Date: 10/11/00

The access road onto this well pad was not constructed as approved in the APD. The road does not need to be rebuilt, but the BLM wants to remind you that all activities shall be conducted as approved, in the APD, unless a variance is requested through a sundry notice. If you have questions or concerns please call Jim Wood at 970-826-5093.

Office: DK ID: DK5798
Unique INC #: WM0124 Well Name: RUSCH ID Date: 08/09/01
Well #: 1, 2R Effective Date: 08/17/01
Operator: WARD WILLISTON COMPANY Abatement Date: 09/17/01
Case #: CANW103 FAC ID: A Corrected Date: 08/22/01
Form: I FAC NAME: RUSCH 1 & 2R Followup Date: 08/22/01
Assessment: \$0 Inspector: BILL MCMANUS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1, 00#6 III.D3.e

Remarks Date: 08/10/01

Wind direction indicator (wind sock) is missing. Install a wind direction indicator on Rusch tank battery.

Office: DK ID: DK5808
Unique INC #: IDH01013 Well Name: T.R.FEDERAL ID Date: 09/06/01
Well #: 1-10 Effective Date: 09/14/01
Operator: CHOCTAW II OIL & GAS LTD Abatement Date: 10/17/01
Case #: NDM19152 FAC ID: B Corrected Date: 09/24/01
Form: I FAC NAME: T.R. FEDERAL 1-10 Followup Date:
Assessment: \$0 Inspector: DENNIS HANNUM Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 O.S.O. # 6, III, A, 2

Remarks Date: 09/10/01

No Radius of Exposure calculations. Must submit to this office, by Sundry Notice, Radius of Exposure calculations. Called and talked to Mr. Tim Lechner about this matter 9/7/2001. The green copy is the operators copy.

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Office: DK ID: DK5823
Unique INC #: IDH01018 Well Name: FEDERAL ID Date: 09/19/01
Well #: 33-20 Effective Date: 09/20/01
Operator: FH PETROLEUM CORPORATION Abatement Date: 09/21/01
Case #: NDM30568 FAC ID: Corrected Date: 09/22/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: DENNIS HANNUM Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3164.1 O.S.O. # 2, IV, I

Remarks Date: 09/20/01

3M Choke Manifold Equipment does not have three separate lines to the pit and/or separator. Must configure 3M Choke Manifold Equipment so as to conform to Onshore Oil and Gas Order No. 2, and have three separate lines to the pit and/or to the separator. Talked to Mr. Leon Lippert about this matter 9/20/01 The green copy is the operators copy.

Office: DK ID: DK5822
Unique INC #: IDH01017 Well Name: FEDERAL ID Date: 09/19/01
Well #: 33-20 Effective Date: 09/20/01
Operator: FH PETROLEUM CORPORATION Abatement Date: 09/21/01
Case #: NDM30568 FAC ID: Corrected Date: 09/21/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: DENNIS HANNUM Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3164.1 O.S.O. # 2, III, D, 2

Remarks Date: 09/20/01

No Separation equipment for Drill Stem Test. Must install Separator for Drill Stem Test. Talked to Mr. Leon Lippert about this matter 9/19/01. The green copy is the operators copy.

Office: DK ID: DK5821
Unique INC #: IDH01016 Well Name: FEDERAL ID Date: 09/18/01
Well #: 33-20 Effective Date: 09/18/01
Operator: FH PETROLEUM CORPORATION Abatement Date: 09/20/01
Case #: NDM30568 FAC ID: Corrected Date: 09/21/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: DENNIS HANNUM Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3164.1 O. S. O. # 2, III, C, 7

Remarks Date: 09/19/01

No Flare Ignitor system. Must install flare ignitor. Talked to Mr. Leon Lippert about this matter 9/18/2001. The green copy is the operators copy.

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Office: DK ID: DK5818
Unique INC #: IDH01014 Well Name: STEARNS ID Date: 09/11/01
Well #: 14-15H Effective Date: 09/19/01
Operator: CITATION OIL & GAS CORPORATION Abatement Date: 10/19/01
Case #: NDM85863 FAC ID: A Corrected Date: 09/19/01
Form: I FAC NAME: STEARNS 14-15H Followup Date: 10/16/01
Assessment: \$0 Inspector: DENNIS HANNUM Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 O.S.O. # 6, III, D, 1, c

Remarks Date: 09/17/01

Flare ignitor not in operable condition. Must repair or replace flare ignitor system and put in good working order. Talked to Mr. Dale Schaff about this matter 9/13/01. the green copy is the operators copy.

Office: DK ID: DK5705
Unique INC #: IKDW00031 Well Name: WRRMU ID Date: 09/13/00
Well #: 14-27H Effective Date: 09/26/00
Operator: BURLINGTON RESOURCES OIL & GAS Abatement Date: 11/17/00
Case #: NDM84451X FAC ID: Corrected Date: 10/03/00
Form: I FAC NAME: Followup Date: 10/30/00
Assessment: \$0 Inspector: KEVIN WEILER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 OO#6 III. D. 3. a.

Remarks Date: 09/19/00

NO H2S DANGER SIGN AT THE WRRMU 14-27H WELLHEAD LOCATION. POST H2S DANGER SIGN AT THE 14-27H WELLHEAD LOCATION.

Office: DK ID: DK5704
Unique INC #: IKDW00030 Well Name: BN ID Date: 09/13/00
Well #: 7-21 Effective Date: 09/26/00
Operator: BURLINGTON RESOURCES OIL & GAS Abatement Date: 11/17/00
Case #: NDM84451X FAC ID: Corrected Date: 10/03/00
Form: I FAC NAME: Followup Date: 10/30/00
Assessment: \$0 Inspector: KEVIN WEILER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 OO#6 III. D. 3. e.

Remarks Date: 09/19/00

WIND DIRECTION INDICATOR AT THE BN 7-21 LOCATION NOT IN WORKING ORDER. INSTALL OR REPAIR WIND DIRECTION INDICATOR AT THE BN 7-21 LOCATION.

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Office: FE ID: iFE10547
Unique INC #: 01GLB027 Well Name: ID Date: 08/17/01
Well #: Effective Date: 08/24/01
Operator: ROBERT L BAYLESS PRODUCER LLC Abatement Date: 09/03/01
Case #: 14206035035 FAC ID: A Corrected Date: 09/04/01
Form: 1 FAC NAME: TOCITO DOME CENTRAL Followup Date:
Assessment: \$0 Inspector: LESLIE-BOB Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 08/17/01

You must install and maintain at least one permanent wind indicator so that wind direction can be easily determined at or approaching the storage tank (s). Currently the wind indicator is torn.

Office: FE ID: iFE10302
Unique INC #: 01GLB17 Well Name: ID Date: 04/18/01
Well #: Effective Date: 04/26/01
Operator: U S OIL GAS INCORPORATED Abatement Date: 05/26/01
Case #: UTU68932A FAC ID: E Corrected Date: 05/17/01
Form: 1 FAC NAME: WMU "B" TB Followup Date:
Assessment: \$0 Inspector: LESLIE-BOB Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 04/19/01

You must install and maintain at least one permanent wind indicator so that wind direction can be easily determined at or approaching the storage tank(s).

Office: FE ID: FE10445
Unique INC #: 01HDL0013 Well Name: MCILROY ID Date: 07/10/01
Well #: 1R Effective Date: 07/11/01
Operator: GILBREATH NORMAN L Abatement Date: 07/11/01
Case #: NMSF080390A FAC ID: Corrected Date: 07/12/01
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: LUJAN Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2 III.A.2.g.

Remarks Date: 07/11/01

A manual locking device (i.e., hand wheels) or automatic locking devices shall be installed on all systems of 2M or greater.

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Office: FE ID: FE10446
Unique INC #: 01HDL0014 Well Name: MCILROY ID Date: 07/10/01
Well #: 1R Effective Date: 07/11/01
Operator: GILBREATH NORMAN L Abatement Date: 07/11/01
Case #: NMSF080390A FAC ID: Corrected Date: 07/12/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: LUJAN Extend Date:
Gravity: 1
Authority Ref: Onshore Order #2 III.A.2.b.i.

Remarks Date: 07/11/01

All choke lines shall be straight lines unless turns use tee blocks or are targeted with running tees, and shall be anchored to prevent whip and reduce vibration. Manifold line needs to be rerouted.

Office: FE ID: FE10444
Unique INC #: 01HDL0012 Well Name: MCILROY ID Date: 07/10/01
Well #: 1R Effective Date: 07/11/01
Operator: GILBREATH NORMAN L Abatement Date: 07/11/01
Case #: NMSF080390A FAC ID: Corrected Date: 07/12/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: LUJAN Extend Date:
Gravity: 1
Authority Ref: Onshore Order #2 III.A.2.a.

Remarks Date: 07/11/01

A well control device shall be installed at the surface that is capable of the complete closure of the wellbore. Please install a drill string safety valve and/or inside BOP valve and maintain in a open position on the rig floor.

Office: GR ID: GR995
Unique INC #: 013039 Well Name: FESTUS ID Date: 08/15/01
Well #: 1 Effective Date: 08/15/01
Operator: YATES PETROLEUM CORPORATION Abatement Date: 08/15/01
Case #: WYW152920X FAC ID: Corrected Date: 08/15/01
Form: I FAC NAME: Followup Date: 08/15/01
Assessment: \$0 Inspector: DEVAULT Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3164,1(b),O.O.2.III.A.2.e

Remarks Date: 08/20/01

Air valve to air pumps shut off.

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Office: HO ID: HO6811
Unique INC #: ASC-027-01 Well Name: TOLES FED ID Date: 04/09/01
Well #: 01 Effective Date: 04/16/01
Operator: CHI OPERATING INCORPORATED Abatement Date: 05/02/01
Case #: NMNM067693A FAC ID: A Corrected Date: 04/27/01
Form: 1 FAC NAME: TOLES FEDERAL BATTERY Followup Date: 04/27/01
Assessment: \$0 Inspector: Andy Cortez Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1(a)

Remarks Date: 04/12/01

Failure to comply with written order on H2s warnings. - Install a wind sock on the battery and appropriate poison gas warning signs. Failure to comply may result in monetary assessments.

Office: HO ID: HO6813
Unique INC #: ASC-029-01 Well Name: TOLES FED ID Date: 04/09/01
Well #: 01 Effective Date: 04/16/01
Operator: CHI OPERATING INCORPORATED Abatement Date: 05/02/01
Case #: NMNM067693A FAC ID: A Corrected Date: 04/27/01
Form: 1 FAC NAME: TOLES FEDERAL BATTERY Followup Date: 04/27/01
Assessment: \$0 Inspector: Andy Cortez Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1(a)

Remarks Date: 04/12/01

Failure to comply with written order to remove the weed infestation. It creates a fire hazard and a hiding place for snakes.- Remove the weed infestation from the well & battery areas. Failure to comply may result in monetary assessments.

Office: HO ID: HO6812
Unique INC #: ASC-028-01 Well Name: TOLES FED ID Date: 04/09/01
Well #: 01 Effective Date: 04/16/01
Operator: CHI OPERATING INCORPORATED Abatement Date: 05/02/01
Case #: NMNM067693A FAC ID: A Corrected Date: 04/27/01
Form: 1 FAC NAME: TOLES FEDERAL BATTERY Followup Date: 04/27/01
Assessment: \$0 Inspector: Andy Cortez Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1(a)

Remarks Date: 04/12/01

Failure to comply with written order to replace fence gate. - The gate on it is incomplete, broken, and will not close. Replace gate. Failure to comply may result in monetary assessments.

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Office: HO ID: HO6460
Unique INC #: PAH-077-00 Well Name: HANAGAN D FED ID Date: 08/31/00
Well #: 02 Effective Date: 08/31/00
Operator: MARKS & GARNER PRODUCTION CO Abatement Date: 09/30/00
Case #: NMNM01917 FAC ID: Corrected Date: 10/10/00
Form: 1 FAC NAME: Followup Date: 10/10/00
Assessment: \$0 Inspector: Patricia Hutchings Extend Date: 10/15/00
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 08/31/00

PUMPING UNIT HAS EXPOSED BELTS SHEAVES, AND COUNTERWEIGHTS. SAFEGUARD THE PUMPING UNIT BY INSTALLING ENCLOSURES AND BELT GUARDS TO PROVIDE ADEQUATE PROTECTION FOR THE HEALTH AND SAFETY OF LIFE.

Office: ME ID: ME1799
Unique INC #: 01BK50MEFO Well Name: WHITE RIVER DOME ID Date: 08/28/01
Well #: 20-11 Effective Date: 08/28/01
Operator: TOM BROWN INCORPORATED Abatement Date: 09/14/01
Case #: COC0127535 FAC ID: Corrected Date: 09/14/01
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KRAFT Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1-(a)

Remarks Date: 09/19/01

Failure to comply with Onshore Order #2-b-i. All choke lines shall be straight lines unless turns use tee blocks or are targeted with running tees, Witnessed the BOPE test. The hose had been removed and a targeted tee had been installed. The test was good. No further action required., and shall be anchored to prevent whip and reduce vibration.

Office: ME ID: ME1800
Unique INC #: 01BK51MEFO Well Name: WHITE RIVER DOME ID Date: 08/28/01
Well #: 20-11 Effective Date: 08/28/01
Operator: TOM BROWN INCORPORATED Abatement Date: 09/14/01
Case #: COC0127535 FAC ID: Corrected Date: 09/14/01
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KRAFT Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1-(a)

Remarks Date: 09/13/01

Failure to comply with Onshore Order #2-d-g. A manual locking device (hand wheels) or automatic locking devices shall be installed on all 2M or greater systems., Witnessed the BOPE test. New hand wheels were made up and installed. No further action required.

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Office: ME ID: ME1801
Unique INC #: 01BK52MEFO Well Name: WHITE RIVER DOME ID Date: 08/28/01
Well #: 20-11 Effective Date: 08/28/01
Operator: TOM BROWN INCORPORATED Abatement Date: 09/14/01
Case #: COC0127535 FAC ID: Corrected Date: 09/14/01
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KRAFT Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1-(a)

Remarks Date: 09/19/01

Failure to comply with Onshore Order 2-d-g. A valve shall be installed in the closing line as close as possible to the annular preventer to act as a locking device., Witnessed the BOPE test. The closing side of the annular preventer had a valve installed. No further action required.

Office: ME ID: ME1802
Unique INC #: 01BK53MEFO Well Name: WHITE RIVER DOME ID Date: 08/28/01
Well #: 20-11 Effective Date: 08/28/01
Operator: TOM BROWN INCORPORATED Abatement Date: 09/14/01
Case #: COC0127535 FAC ID: Corrected Date: 09/14/01
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KRAFT Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1-(a)

Remarks Date: 09/13/01

Failure to comply with the Onshore Order #2-b-i. The choke line valves must be functional and should open and close without using a hammer or cheater pipe., Witnessed a BOPE test. All the choke line valves were functional and passed the pressure test. No further action required.

Office: ME ID: ME1746
Unique INC #: 01BK37MEFO Well Name: ANT HILL UNIT ID Date: 05/09/01
Well #: 25-42 Effective Date: 05/09/01
Operator: TOM BROWN INCORPORATED Abatement Date: 05/10/01
Case #: COC9226 FAC ID: Corrected Date: 05/09/01
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KRAFT Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1-(a)

Remarks Date: 05/15/01

Failure to comply with Onshore Order #2 Part III. The kill line was not hooked up to the kill line valve.

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Office: ME ID: ME1745
Unique INC #: 01BK36MEFO Well Name: ANT HILL UNIT ID Date: 05/09/01
Well #: 25-42 Effective Date: 05/09/01
Operator: TOM BROWN INCORPORATED Abatement Date: 05/10/01
Case #: COC9226 FAC ID: Corrected Date: 05/09/01
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KRAFT Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1-(a)
Remarks Date: 05/15/01
Failure to comply with Onshore Order #2-Part III. The fill line was not hooked up above the upper most preventer.

Office: ME ID: ME1747
Unique INC #: 01BK38MEFO Well Name: ANT HILL UNIT ID Date: 05/09/01
Well #: 25-42 Effective Date: 05/09/01
Operator: TOM BROWN INCORPORATED Abatement Date: 05/10/01
Case #: COC9226 FAC ID: Corrected Date: 05/09/01
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KRAFT Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1-(a)
Remarks Date: 05/15/01
Failure to comply with Onshore Order # 2-Part III-A. The lines leading from the choke manifold were not hooked up and lashed down.

Office: ME ID: ME1744
Unique INC #: 01BK35MEFO Well Name: ANT HILL UNIT ID Date: 05/09/01
Well #: 25-42 Effective Date: 05/09/01
Operator: TOM BROWN INCORPORATED Abatement Date: 05/10/01
Case #: COC9226 FAC ID: Corrected Date: 05/09/01
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: KRAFT Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1-(a)
Remarks Date: 05/15/01
Failure to comply with Onshore Order #2, part III-A. The hand-wheels were not installed on the BOP.

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Office: ME ID: ME1688
Unique INC #: 01BK03MEFO Well Name: WRD FEDERAL ID Date: 10/03/00
Well #: 6-26 Effective Date: 10/03/00
Operator: CHESAPEAKE OPERATING INC Abatement Date: 10/04/00
Case #: COC0127537 FAC ID: Corrected Date: 10/04/00
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: billy kraft Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1-(a)

Remarks Date: 10/31/00

Conducted followup on 10/04/00, Failure to comply with Onshore Order #2. The kill line was not hooked up to the well head. Within 24 hours install the kill line in the required area., violation was corrected as required.

Office: ME ID: ME1687
Unique INC #: 01BK02MEFO Well Name: WRD FEDERAL ID Date: 10/03/00
Well #: 6-26 Effective Date: 10/03/00
Operator: CHESAPEAKE OPERATING INC Abatement Date: 10/04/00
Case #: COC0127537 FAC ID: Corrected Date: 10/04/00
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: billy kraft Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1-(a)

Remarks Date: 10/31/00

Failure to comply with Onshore Order #2. The annular preventer was not equipped with a valve on the closing side. Install the valve within 24 hours of the verbal Inc., Followed up on the Inc on 10/04/2000. Violation was corrected as required.

Office: ME ID: ME1686
Unique INC #: 01BK01MEFO Well Name: WRD FEDERAL ID Date: 10/03/00
Well #: 6-26 Effective Date: 10/03/00
Operator: CHESAPEAKE OPERATING INC Abatement Date: 10/04/00
Case #: COC0127537 FAC ID: Corrected Date: 10/04/00
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: billy kraft Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1-(a)

Remarks Date: 10/31/00

Failure to comply with Onshore Order #2. the choke lines were not hooked up to the manifold. Hook up the choke lines to run to the required facilities. This is a verbal Inc. to be corrected in 24 hours., Violation was corrected as required.

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Office: ME ID: ME1689
Unique INC #: 01BK04MEFO Well Name: WRD FEDERAL ID Date: 10/03/00
Well #: 6-26 Effective Date: 10/03/00
Operator: CHESAPEAKE OPERATING INC Abatement Date: 10/04/00
Case #: COC0127537 FAC ID: Corrected Date: 10/04/00
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: billy kraft Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1-(a)

Remarks Date: 10/31/00

Failure to comply with Onshore Order #2. The floor valve and inside BOP valve were not available on the rig floor. Within 24 hours have the valves on the floor ready for use.

Office: MI ID: MI1170
Unique INC #: JTW011V Well Name: MNF ID Date: 09/20/01
Well #: 18 Effective Date: 09/20/01
Operator: CABOT OIL & GAS CORP Abatement Date: 09/20/01
Case #: WVBLMA017120 FAC ID: Corrected Date: 09/20/01
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WOOD Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1

Remarks Date: 10/04/01

Instructed operator to hobble air discharge lines from compressor.

Office: ML ID: ML2906
Unique INC #: LTR-INC-01 Well Name: BERRY ID Date: 09/13/00
Well #: 11-4 Effective Date: 09/22/00
Operator: HEADINGTON OIL, LP Abatement Date: 10/22/00
Case #: MTM89335 FAC ID: Corrected Date: 11/03/00
Form: 1 FAC NAME: Followup Date:
Assessment: \$500 Inspector: CHUCK LAAKSO Extend Date: 11/20/00
Gravity: 1
Authority Ref: 43 CFR 3162.3-1(c)

Remarks Date: 09/15/00

Drilling without approval; issued assessment of \$500 per day for each day the violation exists; maximum assessment of \$5000. No shut-in issued because it was determined to be inadvertent. Bill for Collection number A324052 was sent with letter INC. SDR No. 922-01-01 reduced assessment from \$5000 to a total of \$500 on 10/18/00. A new bill for collection will be issued.

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Office: MR ID: iMR1140
Unique INC #: SJ-01-33V Well Name: UMT ID Date: 05/17/01
Well #: 2 Effective Date: 05/21/01
Operator: RIM OFFSHORE INC Abatement Date: 06/15/01
Case #: 14206042399 FAC ID: 2 Corrected Date: 08/17/01
Form: 1 FAC NAME: UMT Followup Date:
Assessment: \$0 Inspector: GRAY-LOPE Extend Date: 08/17/01
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 05/21/01

The lessee/operator shall perform operations and maintain equipment in a safe and workman-like manner. Please correct the following: Stairwell by the oil & water tanks need to be put back up, there is chemical stains under the hose that is connected to the engine, the 3" exhaust pipe (from the pumpjack's engine) needs to be raised or open to atmosphere, as is, it's making black stain on the ground, Tank #6933 sales vlv close to the tank has chemical stains under the vlv, catch barrel might help. Tank #6933 BS & W valve has chemical stains under the valve on ground. Earthen pit NE of separator needs to be cleaned out. Separator 4" exhaust pipe needs a bird screen.

Office: MR ID: iMR1062
Unique INC #: SJ-01-07 Well Name: BOBCAT, ROADRUNNER ID Date: 02/20/01
Well #: 13-13, 14-14, 23-31 Effective Date: 03/05/01
Operator: RIM OFFSHORE INC Abatement Date: 03/23/01
Case #: MOOC14203874 FAC ID: Corrected Date: 08/17/01
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: GRAY-LOPE Extend Date: 08/17/01
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 02/26/01

the lessee/operator shall perform operations and maintain equipment in a safe and workman-like manner. Well #13-13 has oil stains around hearter treater, oil stains on ground and under the sales line Tank #GI-1969 and water tank and catch barrel on sales line from oil tank is 3/4 full and oil stains around barrel needs to be cleaned up and 1/2" rubber hose that connected to engine for pumpjack is leaking. Has a puddle of chemical under the stand. It has a wire around the hose instead of clamp and so that is where the leak is from. Well #23-31 has chemical stain on the ground on the northeast side of the wellhead and Well #14-14 has some old fly-wheel belts and trash on the location.

Office: MR ID: iMR1060
Unique INC #: SJ-01-05 Well Name: ROADRUNNER ID Date: 02/20/01
Well #: 23-31 Effective Date: 03/05/01
Operator: RIM OFFSHORE INC Abatement Date: 03/25/01
Case #: MOOC14203874 FAC ID: Corrected Date: 08/17/01
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: GRAY-LOPE Extend Date: 08/17/01
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 02/26/01

The lessee/operator shall perform operations and maintain equipment in a safe and workman-like manner. Please install a tank for disposal pit with net or screen as a cover for the pit. At the present time there is an earthen pit.

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Office: PD ID: PD1032
Unique INC #: 2001CD2 Well Name: SAND DRAW FEDERAL ID Date: 08/01/01
Well #: 9-11 Effective Date: 08/01/01
Operator: AMOCO PRODUCTION COMPANY Abatement Date: 08/01/01
Case #: WYW130317 FAC ID: Corrected Date: 08/01/01
Form: I FAC NAME: Followup Date: 08/01/01
Assessment: \$0 Inspector: DEVAULT Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3164.1(b), O.O.2.III.A.2.e.

Remarks Date: 08/09/01

The air was turned off to the air pumps on the accumulator. I reamed the tool pusher & Co man. The pusher explained the air had been on but must have inadvertently been shut off while doing maintenance earlier in the day.

Office: PD ID: PD998
Unique INC #: MO010 Well Name: JONAH FEDERAL ID Date: 10/14/00
Well #: 6-5 Effective Date: 10/14/00
Operator: MCMURRY OIL COMPANY Abatement Date: 12/15/00
Case #: WYW125943 FAC ID: Corrected Date: 12/14/00
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: OMARA Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1

Remarks Date: 12/22/00

Order #2 III A.2.g - A manual device (ie., hand wheels) shall be installed on all systems 2M or greater. Upon inspection, manual locking devices were not installed. In addition, the BOP stack was covered with ice.

Office: RW ID: RW2479
Unique INC #: CR01-15-I Well Name: HIGH POINT ID Date: 03/05/01
Well #: 8-1 Effective Date: 03/16/01
Operator: COLEMAN OIL & GAS INCORPORATED Abatement Date: 04/16/01
Case #: WYW36319 FAC ID: Corrected Date: 04/02/01
Form: I FAC NAME: Followup Date: 04/02/01
Assessment: \$0 Inspector: ROSS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (a), (b) and (c)

Remarks Date: 03/07/01

Well site is not identified: no sign.

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Office: RW ID: RW2481
Unique INC #: CR01-17-I Well Name: FALCONE FEDERAL ID Date: 03/08/01
Well #: 20-22 Effective Date: 03/15/01
Operator: CABOT OIL & GAS CORPORATION Abatement Date: 04/08/01
Case #: WYW40475 FAC ID: Corrected Date: 04/01/01
Form: I FAC NAME: Followup Date: 06/11/01
Assessment: \$0 Inspector: ROSS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(a)
Remarks Date: 03/08/01
Well site is not identified: No sign.

Office: RW ID: RW2469
Unique INC #: RFO-101901 Well Name: SUN DOG UNIT (DRY COW CREEK) ID Date: 02/27/01
Well #: 10-8 Effective Date: 02/27/01
Operator: PETROLEUM DEVELOPMENT CORP Abatement Date: 02/27/01
Case #: WYW116679 FAC ID: Corrected Date: 03/12/01
Form: I FAC NAME: Followup Date: 03/14/01
Assessment: \$0 Inspector: SOULE Extend Date:
Gravity: 1
Authority Ref: Onshore Order #2 A.2. a. vii
Remarks Date: 02/28/01
A hole was cut in casing for the cement to flow out of during the production casing job. BOPs can not function as needed with a window cut in the casing. DO NOT cut holes in the casing, secure the well per Onshore Order #2.

Office: TU ID: iTU20229
Unique INC #: LK0013 Well Name: ID Date: 03/14/01
Well #: Effective Date: 03/21/01
Operator: NBI SERVICES INC Abatement Date: 04/21/01
Case #: 142002071424 FAC ID: A Corrected Date: 04/02/01
Form: I FAC NAME: WHITE Followup Date: 04/04/01
Assessment: \$0 Inspector: KEYES Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.5-3
Remarks Date: 03/14/01
Your tank battery has unused equipment and piping cluttering this area, Please remove all unused materials from the lease.

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Office: TU ID: iTU20238
Unique INC #: LK0022 Well Name: COLE ID Date: 03/29/01
Well #: 1 Effective Date: 04/05/01
Operator: CASE SALES COMPANY INC Abatement Date: 05/05/01
Case #: I51IND55025 FAC ID: Corrected Date: 05/01/01
Form: 1 FAC NAME: Followup Date: 05/01/01
Assessment: \$0 Inspector: KEYES Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.5-3

Remarks Date: 03/29/01

Please place a belt guard on your pump jack.

Office: TU ID: iTU20236
Unique INC #: LK0020 Well Name: ID Date: 03/29/01
Well #: Effective Date: 04/05/01
Operator: DELONG OIL & GAS COMPANY Abatement Date: 05/05/01
Case #: OKNM78539X FAC ID: A Corrected Date: 04/10/01
Form: 1 FAC NAME: ETU Followup Date: 05/02/01
Assessment: \$0 Inspector: KEYES Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.5-3

Remarks Date: 03/29/01

Keep your cat walk free of hoses and clutter.

Office: TU ID: iTU20279
Unique INC #: 00036-FDS Well Name: BLACKWOLF ID Date: 07/23/01
Well #: 1 Effective Date: 07/25/01
Operator: WARREN AMERICAN OIL COMPANY Abatement Date: 08/25/01
Case #: OKNM78723 FAC ID: A Corrected Date: 08/01/01
Form: 1 FAC NAME: BLACKWOLF Followup Date:
Assessment: \$0 Inspector: SHOUN Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 09/05/01

The weeds were cut so as to not present a danger to workman or to the product stored on lease., Weeds and grass are so high they present a danger to the workman and to the product stored on the lease.

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Office: VE ID: VE8794
Unique INC #: AW01025 Well Name: HSB FEDERAL ID Date: 05/10/01
Well #: 26-3 Effective Date: 05/10/01
Operator: COASTAL OIL & GAS CORPORATION Abatement Date: 05/11/01
Case #: UTU38401 FAC ID: Corrected Date: 05/11/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: ALAN WALKER Extend Date:
Gravity: 1
Authority Ref: 43CFR3162.1(c) onshore order 2 part IIIA.e.

Remarks Date: 05/21/01

Violation: Power for the closing unit not sufficient to operate closing unit. Corrective Action: Increase power supply to closing unit and notify (Alan Walker at 828-4501) Power supply must be sufficient to start & stop automatically.

Office: VE ID: iVE8676
Unique INC #: AW01011 Well Name: HCU ID Date: 03/14/01
Well #: 3-28F Effective Date: 03/14/01
Operator: DOMINION EXPL & PRODUCTION INC Abatement Date: 03/30/01
Case #: UTU76784A FAC ID: Corrected Date: 03/20/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: ALAN WALKER Extend Date:
Gravity: 3
Authority Ref: 43cfr 3162.1 onshore order#2partIII.A.i.ix&xi

Remarks Date: 03/19/01

A BOP PIT LEVEL DRILL SHALL BE CONDUCTED WEEKLY FOR EACH DRILLING CERW, AND SHALL BE RECORDED IN THE DRILLING LOG.

Office: VE ID: VE8692
Unique INC #: AW01012 Well Name: KENNEDY WASH FEDERAL ID Date: 02/27/01
Well #: 14-1 Effective Date: 02/27/01
Operator: COASTAL OIL & GAS CORPORATION Abatement Date: 03/01/01
Case #: UTU78855X FAC ID: Corrected Date: 03/01/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: ALAN WALKER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1(a), OO#2, III A.(g)

Remarks Date: 03/29/01

Hand wheels missing. Put hand wheels on double gate preventor.

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Office: VE ID: VE9039
Unique INC #: JS01069 Well Name: WV ID Date: 06/21/01
Well #: 9W-23-8-21 Effective Date: 06/21/01
Operator: SHENANDOAH ENERGY INC Abatement Date: 06/21/01
Case #: UTU025963 FAC ID: Corrected Date: 06/21/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMIE SPARGER Extend Date:
Gravity: 3
Authority Ref: 43cfr3164.1(a)(b),OO#2,III.A,2,g

Remarks Date: 08/16/01

One hand wheel is not on BOP stack rams as required. All four hand wheels shall be kept on rams as required.

Office: VE ID: VE9041
Unique INC #: JS01071 Well Name: NDC ID Date: 06/21/01
Well #: 167-28 Effective Date: 06/21/01
Operator: EOG RESOURCES INC Abatement Date: 06/21/01
Case #: UTU0803 FAC ID: Corrected Date: 06/21/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMIE SPARGER Extend Date:
Gravity: 3
Authority Ref: 43cfr3164.1(a)(b),OO#2,III.A,2,g

Remarks Date: 08/16/01

Three of the four hand wheels that are required are not on the BOP rams. Please install all required hand wheels and keep them on.

Office: VE ID: VE9043
Unique INC #: JS01068 Well Name: NDC ID Date: 06/21/01
Well #: 167-28 Effective Date: 06/21/01
Operator: EOG RESOURCES INC Abatement Date: 06/21/01
Case #: UTU0803 FAC ID: Corrected Date: 06/21/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMIE SPARGER Extend Date:
Gravity: 3
Authority Ref: 43cfr3164.1(a)(b),OO#2,III.A,2,e

Remarks Date: 08/16/01

The accumulator air pumps air supply is turned off. The air pump is one of the mandatory, independent power sources and the air supply must be kept on.

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Office: VE ID: VE9042
Unique INC #: JS01067 Well Name: NDC ID Date: 06/21/01
Well #: 167-28 Effective Date: 06/21/01
Operator: EOG RESOURCES INC Abatement Date: 06/21/01
Case #: UTU0803 FAC ID: Corrected Date: 06/21/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMIE SPARGER Extend Date:
Gravity: 3
Authority Ref: 43cfr3164.1(a)(b),OO#2,III,A,2,e

Remarks Date: 08/16/01

Kill line is disconnected. Please connect kill line and maintain it in an operational mode.

Office: VE ID: iVE8663
Unique INC #: JS01014 Well Name: ARCHEE ID Date: 02/26/01
Well #: 1-117 Effective Date: 02/26/01
Operator: COASTAL OIL & GAS CORPORATION Abatement Date: 02/27/01
Case #: UTU60747 FAC ID: Corrected Date: 02/28/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMIE SPARGER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a); Onshore Order #2 III. A. 2. i. xi.

Remarks Date: 02/27/01

The BOPE pit level drills are not being recorded in the driller's log. Drills are to be conducted once a week for each drilling crew and recorded in the driller's log.

Office: VE ID: iVE8662
Unique INC #: JS01013 Well Name: ARCHEE ID Date: 02/26/01
Well #: 1-117 Effective Date: 02/26/01
Operator: COASTAL OIL & GAS CORPORATION Abatement Date: 02/27/01
Case #: UTU60747 FAC ID: Corrected Date: 02/28/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMIE SPARGER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a); Onshore Order #2 III. A. 2. g.

Remarks Date: 02/27/01

One of the four required hand wheels for the BOP rams is not installed. All required hand wheels must be in working order, installed, and kept in place.

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Office: VE ID: iVE8664
Unique INC #: JS01015 Well Name: ARCHEE ID Date: 02/26/01
Well #: 1-117 Effective Date: 02/26/01
Operator: COASTAL OIL & GAS CORPORATION Abatement Date: 02/27/01
Case #: UTU60747 FAC ID: Corrected Date: 02/28/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMIE SPARGER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a); Onshore Order #2 III. A. 2. i. viii.

Remarks Date: 02/27/01

Blind rans activations, during trips, are not being recorded in driller's log. Blind rams are to be activated each trip (but not more than once per day). Said activations are to be recorded in the drillers's log.

Office: VE ID: VE8821
Unique INC #: JS01066 Well Name: WV ID Date: 05/28/01
Well #: 1W-23-8-21 Effective Date: 05/28/01
Operator: SHENANDOAH ENERGY INC Abatement Date: 05/29/01
Case #: UTU63043C FAC ID: Corrected Date: 05/29/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMIE SPARGER Extend Date:
Gravity: 3
Authority Ref: 43 cfr 3164.1(a)(b)

Remarks Date: 06/20/01

The air supply to the air pumb back up power source for the accuulator is turned off. The air supplu shall be opened for the pumps all the time. Onshore order No. 2. III. A. c.ii 3M.

Office: VE ID: VE8820
Unique INC #: JS01065 Well Name: WV ID Date: 05/28/01
Well #: 1W-23-8-21 Effective Date: 05/28/01
Operator: SHENANDOAH ENERGY INC Abatement Date: 05/29/01
Case #: UTU63043C FAC ID: Corrected Date: 05/29/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMIE SPARGER Extend Date:
Gravity: 3
Authority Ref: 43 cfr 3164.1(a)(b)

Remarks Date: 06/20/01

No hand whells on BOP. Hand whells shall be installed and kept installed as required. Onshore order NO. 2. III. A. g.

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Office: VE ID: VE9040
Unique INC #: JS01070 Well Name: WV ID Date: 06/21/01
Well #: 2W-18-8-22 Effective Date: 06/21/01
Operator: SHENANDOAH ENERGY INC Abatement Date: 06/21/01
Case #: UTU63043C FAC ID: Corrected Date: 06/21/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMIE SPARGER Extend Date:
Gravity: 3
Authority Ref: 43cfr3164.1(a)(b),OO#2.III,A

Remarks Date: 08/16/01

Kill line is disconnected. Crew is tripping out the hole. Kill line shall be hooked up and operational at all times.

Office: VE ID: VE8805
Unique INC #: JS01065A Well Name: WV ID Date: 05/29/01
Well #: 1W-23-8-21 Effective Date: 05/29/01
Operator: SHENANDOAH ENERGY INC Abatement Date: 06/29/01
Case #: UTU63043C FAC ID: Corrected Date: 06/29/01
Form: I FAC NAME: Followup Date:
Assessment: \$250 Inspector: JAMIE SPARGER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1(A)2), OO#2, III,A.G.

Remarks Date: 05/31/01

HANDWHEELS THAT WILL FUNCTION AS HANDWHEELS ARE NOT INSTALLED AS REQUIRED. FUNCTIONING HANDWHEELS MUST BE
INSTALLED AND KEPT INSTALLED. PAID BILL A510309 \$250.00 7/31/01

Office: VE ID: VE8818
Unique INC #: JS01063 Well Name: WVFU ID Date: 05/28/01
Well #: 3W-14-8-21 Effective Date: 05/28/01
Operator: SHENANDOAH ENERGY INC Abatement Date: 05/29/01
Case #: UTU63043X FAC ID: Corrected Date: 05/29/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMIE SPARGER Extend Date:
Gravity: 3
Authority Ref: 43 cfr 3164.1(a)(b)

Remarks Date: 06/20/01

Kill line is disconnected and not available for use. Kill line shall be connected and kept that way. Onshore order no. 2. III. A. a. iii, 3M.

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Office: VE ID: VE8816
Unique INC #: JS01061 Well Name: WVFU ID Date: 05/28/01
Well #: 3W-14-8-21 Effective Date: 05/28/01
Operator: SHENANDOAH ENERGY INC Abatement Date: 05/29/01
Case #: UTU63043X FAC ID: Corrected Date: 05/29/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMIE SPARGER Extend Date:
Gravity: 3
Authority Ref: 43 cfr 3164.1(a)(b)

Remarks Date: 06/20/01

No mud pressure gaugr on chock manifold, Gauge will be installed as required. Also studd missing on manifold tee block. Stud will be installed tight.
Onshore order No. 2, III. A. 2. a. iii. 3M system.

Office: VE ID: VE8815
Unique INC #: JS01060 Well Name: WVFU ID Date: 05/28/01
Well #: 3W-14-8-21 Effective Date: 05/28/01
Operator: SHENANDOAH ENERGY INC Abatement Date: 05/29/01
Case #: UTU63043X FAC ID: Corrected Date: 05/29/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMIE SPARGER Extend Date:
Gravity: 3
Authority Ref: 43 cfr 3162.6(a)(b)

Remarks Date: 06/20/01

No well sign as required by regulations. Well sign must be installed.

Office: VE ID: VE8806
Unique INC #: JS01061A Well Name: WVFU ID Date: 05/29/01
Well #: 3W-14-8-21 Effective Date: 05/29/01
Operator: SHENANDOAH ENERGY INC Abatement Date: 06/29/01
Case #: UTU63043X FAC ID: Corrected Date: 06/29/01
Form: I FAC NAME: Followup Date:
Assessment: \$250 Inspector: JAMIE SPARGER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1, OO#2, III, A, C iii

Remarks Date: 05/31/01

YOU WERE ORDERED TO INSTALL A MUD PRESSURE GAUGE ON THE CHOKE MANIFOLD. A WELL HEAD TYPE GAUGE WAS INSTALLED.
REGULATIONS SPECIFICALLY REQUIRE A MUD SERVICE GAUGE. INSTALL THE APPROPRIATE GAUGE. PAID BILL A510308
7/30/2001

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Office: VE ID: VE8817
Unique INC #: JS01062 Well Name: WVFU ID Date: 05/28/01
Well #: 3W-14-8-21 Effective Date: 05/28/01
Operator: SHENANDOAH ENERGY INC Abatement Date: 05/29/01
Case #: UTU63043X FAC ID: Corrected Date: 05/29/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMIE SPARGER Extend Date:
Gravity: 3
Authority Ref: 43 cfr 3164.1(a)(b)

Remarks Date: 06/20/01

Independent power source for accumulator is nitrogen backup bottles. There are only two ready for use. You are required to have a minimum of three bottles. Onshore order no. 2. III. A. c. ii 3M.

Office: VE ID: VE8819
Unique INC #: JS01064 Well Name: WVFU ID Date: 05/28/01
Well #: 3W-14-8-21 Effective Date: 05/28/01
Operator: SHENANDOAH ENERGY INC Abatement Date: 05/29/01
Case #: UTU63043X FAC ID: Corrected Date: 05/29/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMIE SPARGER Extend Date:
Gravity: 3
Authority Ref: 43 cfr 3164.1(a)(b)

Remarks Date: 06/20/01

Dill string safety valve is on the floor in the closet position. The safety valve shall be maintained in the open position when not in use. Onshore order no. 2. III. A. a. iii 3M.

Office: VE ID: VE8660
Unique INC #: JS01011 Well Name: NBU ID Date: 02/26/01
Well #: 351 Effective Date: 02/26/01
Operator: COASTAL OIL & GAS CORPORATION Abatement Date: 02/27/01
Case #: UTU63047A FAC ID: Corrected Date: 02/28/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMIE SPARGER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a); Onshore Order #2 III. A. 2. h. viii.

Remarks Date: 02/26/01

Blind rams activations, during trips, are not being recorded in driller's log. Blind rams are to be activated each trip (but not more than once per day). Said activations are to be recorded in the driller's log.

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Office: VE ID: VE8657
Unique INC #: JS01008 Well Name: NBU ID Date: 02/26/01
Well #: 351 Effective Date: 02/26/01
Operator: COASTAL OIL & GAS CORPORATION Abatement Date: 02/27/01
Case #: UTU63047A FAC ID: Corrected Date: 02/28/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMIE SPARGER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a); Onshore Order #2 III. A. 2. a. iii

Remarks Date: 02/26/01

The kill line is disconnected. Kill line shall be hooked up and ready for use at all times .

Office: VE ID: VE8658
Unique INC #: JS01009 Well Name: NBU ID Date: 02/26/01
Well #: 351 Effective Date: 02/26/01
Operator: COASTAL OIL & GAS CORPORATION Abatement Date: 02/26/01
Case #: UTU63047A FAC ID: Corrected Date: 02/28/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMIE SPARGER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a); Onshore Order #2 III. A. 2. h.

Remarks Date: 02/26/01

The blind rams master control (located at the accumulator) is securely chained in the neutral position. The blind rams are incapable of being functioned from the remote control panel. The blind rams are incapable of being functioned from the master control panel without first removing the chain. The blind rams must be able to be functioned from both the master and remote control panels. Remove the chain and lose it.

Office: VE ID: VE8659
Unique INC #: JS01010 Well Name: NBU ID Date: 02/26/01
Well #: 351 Effective Date: 02/26/01
Operator: COASTAL OIL & GAS CORPORATION Abatement Date: 02/27/01
Case #: UTU63047A FAC ID: Corrected Date: 02/28/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: JAMIE SPARGER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.1 (a); Onshore Order #2 III. A. 2. g.

Remarks Date: 02/26/01

The pipe and blind rams hand wheels are not installed. Three of the four required hand wheels are not in place. Further, one hand wheel is broken and incapable of being installed. All required hand wheels must be in working order, installed, and kept in place.

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Office: VE ID: VE8691
Unique INC #: CRB01006 Well Name: NBU ID Date: 02/28/01
Well #: 343 Effective Date: 02/28/01
Operator: COASTAL OIL & GAS CORPORATION Abatement Date: 03/01/01
Case #: UTU63047A FAC ID: Corrected Date: 03/01/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: RANDY BYWATER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 OO#2, III, A.2.g

Remarks Date: 03/29/01

One hand wheel on pipe rams not hooked up. No joint on end of handle. Make needed repairs and hook up to ram.

Office: VE ID: VE8690
Unique INC #: CRB01005 Well Name: NBU ID Date: 02/28/01
Well #: 343 Effective Date: 02/28/01
Operator: COASTAL OIL & GAS CORPORATION Abatement Date: 03/01/01
Case #: UTU63047A FAC ID: Corrected Date: 02/28/01
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: RANDY BYWATER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1, OO#2, III, A.b. & u.

Remarks Date: 03/28/01

Need mud service gauge in choke manifold.

Office: WO ID: WO1960
Unique INC #: 010-01-118 Well Name: HOC USA ID Date: 08/28/01
Well #: 7-1 Effective Date: 08/28/01
Operator: HUNT OIL COMPANY Abatement Date: 08/29/01
Case #: WYW147032 FAC ID: Corrected Date: 08/29/01
Form: I FAC NAME: Followup Date: 08/29/01
Assessment: \$0 Inspector: R BANKERT Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2 Sec III.A.2.a.iii

Remarks Date: 08/29/01

On 8/27/01 R. Bankert was informed that kill line would be installed. On 8/28/01 inspection revealed kill line still not installed due to delivery problems. Hunt Oil has 24 hours to install proper kill line.

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Office: WO ID: WO1962
Unique INC #: 010-01-120 Well Name: HOC USA ID Date: 08/28/01
Well #: 7-1 Effective Date: 08/28/01
Operator: HUNT OIL COMPANY Abatement Date: 08/29/01
Case #: WYW147032 FAC ID: Corrected Date: 08/29/01
Form: I FAC NAME: Followup Date: 09/10/01
Assessment: \$0 Inspector: R BANKERT Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2 Sec III.A.2.g

Remarks Date: 08/29/01

On 8/27/01 R. Bankert informed Hunt Oil and Farnsworth drilling hand wheels are required. On 8/28/01 inspection revealed hand wheels not available due to delivery problems. Hunt Oil has 24 hours to install hand wheels.

Office: WO ID: WO1961
Unique INC #: 010-01-119 Well Name: HOC USA ID Date: 08/28/01
Well #: 7-1 Effective Date: 08/28/01
Operator: HUNT OIL COMPANY Abatement Date: 08/29/01
Case #: WYW147032 FAC ID: Corrected Date: 08/29/01
Form: I FAC NAME: Followup Date: 08/29/01
Assessment: \$0 Inspector: R BANKERT Extend Date:
Gravity: 3
Authority Ref: Onshore Order #2 Sec III.A.2.a.iii

Remarks Date: 08/29/01

On 8/27/01 R. Bankert was informed that 3" choke line would be installed. On 8/28/01 inspection revealed choke line not installed due to delivery problems. Hunt Oil has 24 hours to install 3" choke line.

Office: WO ID: WO1920
Unique INC #: 010-01-080 Well Name: HOWELL USA ID Date: 05/15/01
Well #: 35-5 Effective Date: 05/15/01
Operator: HOWELL PETROLEUM CORPORATION Abatement Date: 05/16/01
Case #: MTBIL026964 FAC ID: Corrected Date: 05/16/01
Form: I FAC NAME: Followup Date: 05/17/01
Assessment: \$0 Inspector: SWICK Extend Date:
Gravity: 3
Authority Ref: 43CFR 3164.1 O.O.#1, III.G.3.f.

Remarks Date: 05/16/01

Howell Petroleum did not have an APD on location. Howell has until 5/16/01 to provide an APD at the drill site.

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Office: WO ID: WO1832
Unique INC #: 010-00-090 Well Name: ID Date: 09/29/00
Well #: Effective Date: 09/29/00
Operator: HOWELL PETROLEUM CORPORATION Abatement Date: 09/30/00
Case #: MTBIL038144 FAC ID: Corrected Date: 10/01/00
Form: I FAC NAME: Followup Date: 10/04/00
Assessment: \$0 Inspector: SWICK Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3164.1 O.O.2 III C. 7

Remarks Date: 10/02/00

The flare system is not installed from the choke manifold to the flare pit. Howell Petroleum has 24hrs. to install flare lines from date of inspection.

Office: WO ID: WO1864
Unique INC #: 010-01-019 Well Name: ID Date: 01/03/01
Well #: 018-4 Effective Date: 01/03/01
Operator: WAGNER & BROWN LIMITED Abatement Date: 02/05/01
Case #: WYW0320078 FAC ID: B Corrected Date: 01/26/01
Form: I FAC NAME: WELL 18-4 Followup Date:
Assessment: \$0 Inspector: SWICK Extend Date:
Gravity: 3
Authority Ref: 43CFR 3164.1 O.O.#6 III.D.2.e.

Remarks Date: 01/04/01

The wind sock and pole are laying on the dike near the tanks. The wind sock is also badly torn. (see photo). Wagner&Brown has until Feb. 5, 2001 to reset the pole and repair or replace the wind sock., The windsock was replaced, and it and the pole were reinstalled on the tank battery.

Office: WO ID: WO1863
Unique INC #: 010-01-025 Well Name: FEDERAL COSEKA ID Date: 01/03/01
Well #: 012-1 Effective Date: 01/03/01
Operator: WAGNER & BROWN LIMITED Abatement Date: 02/05/01
Case #: WYW110817 FAC ID: L Corrected Date: 02/20/01
Form: I FAC NAME: COSEKA 12-1 Followup Date:
Assessment: \$0 Inspector: SWICK Extend Date:
Gravity: 3
Authority Ref: 43CFR 3164.1 O.O.#6 III D.2.e.

Remarks Date: 01/04/01

The wind sock mounted on the tanks is torn to pieces, and tangled to the pole. (see photo). Wagner&Brown has until Feb.5,2001 to repair this. The windsock was reinstalled on the tank battery.

Safety and Drilling Related Violations (INCs) Issued During FY 2001
As of March 3, 2011

Office: WO

ID: WO1852

Unique INC #: 010-01-020

Well Name: CC FEDERAL

ID Date: 11/14/00

Well #: 002-2

Effective Date: 11/14/00

Operator: CONTINENTAL RESOURCES INC

Abatement Date: 11/17/00

Case #: WYW29763C

FAC ID:

Corrected Date: 11/17/00

Form: I

FAC NAME:

Followup Date: 11/17/00

Assessment: \$0

Inspector: SWICK

Extend Date:

Gravity: 3

Authority Ref: 43 CFR 3164.1 O.O.#2 III.A.i.

Remarks Date: 11/15/00

During BOP tests, upper kelly cock valve would not test, Cyclone Drilling will replace valve in 3 days.

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

Office: BA ID: BA1049
Unique INC #: 03-024-00 Well Name: USL ID Date: 03/23/00
Well #: 41R Effective Date: 03/24/00
Operator: AERA ENERGY LLC Abatement Date: 05/16/00
Case #: CACA28423 FAC ID: Corrected Date: 04/19/00
Form: 1 FAC NAME: Followup Date: 05/15/00
Assessment: \$0 Inspector: DONALD MOREN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 03/24/00

You were found to be in violation of 43 CFR 3162.6(b). The sign for well #41R did not have the correct well number, the location, or the lease serial number. "the operator shall properly identify, by sign in a conspicuous place, each well,... The well sign shall include the well number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range...)" Install a proper well identification sign.

Office: BA ID: BA1002
Unique INC #: 03-017-00 Well Name: USL ID Date: 02/02/00
Well #: 31R Effective Date: 02/04/00
Operator: AERA ENERGY LLC Abatement Date: 03/29/00
Case #: CACA28423 FAC ID: Corrected Date: 03/23/00
Form: 1 FAC NAME: Followup Date: 03/23/00
Assessment: \$0 Inspector: DONALD MOREN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 02/07/00

You were found to be in violation of 43CFR 3162.6(b). "...the operator shall properly identify, by a sign in a conspicuous place, each well,... The well sign shall include the well number, the name of the operator, the lease serial number, the surveyed location,..." Install a proper well identification sign.

Office: BA ID: BA1097
Unique INC #: 05-024-00 Well Name: SEC 20 ID Date: 05/09/00
Well #: 3 Effective Date: 05/12/00
Operator: MACPHERSON OIL COMPANY Abatement Date: 07/07/00
Case #: CACA34219X FAC ID: Corrected Date: 06/06/00
Form: 1 FAC NAME: Followup Date: 06/13/00
Assessment: \$0 Inspector: DONALD MOREN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(a)

Remarks Date: 05/12/00

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

You were found to be in violation of 43 CFR 3162.6(a). The well identification sign for the Section 20 #3 is not legible. "Every well within a Federal or Indian lease or supervised agreement shall have a well identification sign. All signs shall be maintained in a legible condition." Install a legible well identification sign.

Office: BA ID: BA1098
Unique INC #: 05-025-00 Well Name: SEC 20 ID Date: 05/09/00
Well #: 3-A Effective Date: 05/12/00
Operator: MACPHERSON OIL COMPANY Abatement Date: 07/07/00
Case #: CACA34219X FAC ID: Corrected Date: 07/05/00
Form: 1 FAC NAME: Followup Date: 07/05/00
Assessment: \$0 Inspector: DONALD MOREN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6

Remarks Date: 05/12/00

You were found to be in violation of 43 CFR 3162.6. There is no well identification sign for the Section 20 #3a well. "Every well within a Federal or Indian lease or supervised agreement shall have a well identification sign. ...The well sign shall include the well number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range...), ...the sign shall include the unit or communitization name or number." Install a well identification sign.

Office: BA ID: BA1096
Unique INC #: 05-023-00 Well Name: BELL ONE ID Date: 05/05/00
Well #: 16 Effective Date: 05/12/00
Operator: MACPHERSON OIL COMPANY Abatement Date: 07/07/00
Case #: CACA34219X FAC ID: Corrected Date: 06/06/00
Form: 1 FAC NAME: Followup Date: 06/13/00
Assessment: \$0 Inspector: DONALD MOREN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(a)

Remarks Date: 05/12/00

You were found to be in violation of 43 CFR 3162.6(a). The well identification sign for the Bell One #16 is not legible. "Every well within a Federal or Indian lease or supervised agreement shall have a well identification sign. All signs shall be maintained in a legible condition." Install a legible well identification sign.

Office: BA ID: BA1099
Unique INC #: 05-026-00 Well Name: SEC 20 ID Date: 05/10/00
Well #: WD 2 Effective Date: 05/12/00
Operator: MACPHERSON OIL COMPANY Abatement Date: 07/07/00
Case #: CACA34219X FAC ID: Corrected Date: 06/13/00
Form: 1 FAC NAME: Followup Date: 06/13/00
Assessment: \$0 Inspector: DONALD MOREN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6

Remarks Date: 05/12/00

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

You were found to be in violation of 43 CFR 3162.6. There is no well identification sign for the Section 20 #WD2 well. "Every well within a Federal or Indian lease or supervised agreement shall have a well identification sign. The well sign shall include the well number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range...), ...the sign shall include the unit or communitization name or number." Install a well identification sign.

Office: BA ID: BA987
Unique INC #: 03-012-00 Well Name: DOME TUMBADOR ID Date: 01/25/00
Well #: 7 Effective Date: 01/25/00
Operator: NUEVO ENERGY COMPANY Abatement Date: 03/23/00
Case #: CAS019389A FAC ID: Corrected Date: 01/28/00
Form: 1 FAC NAME: Followup Date: 01/28/00
Assessment: \$0 Inspector: DONALD MOREN Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (b)

Remarks Date: 01/27/00

You were found to be in violation of 43 CFR 3162.6 (b). "For wells located on Federal and Indian lands, the operator shall properly indentify, by a sign in a conspicuous place, each well, other than those permanently abandoned. The well sign shall include the well number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section , township ansd range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds)." Install a proper well identification sign.

Office: BA ID: BA999
Unique INC #: 05-016-00 Well Name: LACKIE USL ID Date: 02/03/00
Well #: A-1 Effective Date: 02/15/00
Operator: SAM ENTERPRISES INCORPORATED Abatement Date: 03/06/00
Case #: CALA054899 FAC ID: Corrected Date: 02/04/00
Form: 1 FAC NAME: Followup Date: 02/04/00
Assessment: \$0 Inspector: GEORGE GARCIA Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 02/07/00

Well sign does not display lease number. All well signs on federal leases must display the lease number, the operator, Qtr.-Qtr., Section, Township, Range. Add the lease number to the well sign to gain compliance.

Office: BA ID: BA1001
Unique INC #: 05-010-00 Well Name: SNOW ID Date: 02/03/00
Well #: 1 Effective Date: 02/16/00
Operator: SAM ENTERPRISES INCORPORATED Abatement Date: 03/06/00
Case #: CALA084342 FAC ID: Corrected Date: 02/04/00
Form: 1 FAC NAME: Followup Date: 02/04/00
Assessment: \$0 Inspector: GEORGE GARCIA/CHRIS C Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6(b)

Remarks Date: 02/07/00

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

Well sign does not display lease number. All well signs on federal leases must display the lease number, the operator, Qtr.-Qtr., Section, Township, and Range. Add the lease number to the well sign to gain compliance.

Office: BA ID: BA1120
Unique INC #: 04-069-00 Well Name: PIONEER FLANK ID Date: 07/31/00
Well #: 1 Effective Date: 08/22/00
Operator: IVANHOE ENERGY USA INC Abatement Date: 09/11/00
Case #: CALA044931 FAC ID: Corrected Date: 09/05/00
Form: 1 FAC NAME: Followup Date: 09/05/00
Assessment: \$4,000 Inspector: MICHAEL DAVIS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.3-1 and APD Conditions of Approval

Remarks Date: 08/22/00

Letter sent 08/14/00 referencing written order to remove parked trailers, vehicles, and truck-trailers from disturbed area and also required you to install the protective fencing and remove all equipment from all unauthorized areas in reference to the drilling well pad on Pioneer Flank #1. Areas that were disturbed must be scarified and reseeded in December of 2000 or as perscribed by Russ Lewis, Surface Specialist. For failure to comply with 43 CFR 3162.3-3, the APD COA's and for causing unauthorized surface disturbance on Federal surface prior to drilling, Ivanhoe is assessed \$500.00 per day for 8 days from July 28, 2000 through August 4, 2000 (\$500.00 x 8 = \$4,000.00) pursuant to 43 CFR 3163(1)(b)(2). You are hereby given 20 calendar days from receipt of this notice, no later than September 11, 2000 to send a check in the amount of \$4,000.00.

Office: BA ID: BA744
Unique INC #: 02-026-98 Well Name: ID Date: 03/26/98
Well #: Effective Date: 03/31/98
Operator: UNITED ENERGY INCORPORATED Abatement Date: 04/30/98
Case #: CAS037269 FAC ID: A Corrected Date: 03/16/00
Form: 1 FAC NAME: POSO CREEK TANK FARM Followup Date: 04/30/98
Assessment: \$250 Inspector: PATRICK BUSTOS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-1(c)

Remarks Date: 03/26/98

For failure to comply with written notice #02-016-98, you are assessed \$250.00. See Attached copy of INC #02-016-98.

Office: BA ID: BA745
Unique INC #: 02-027-98 Well Name: ID Date: 03/26/98
Well #: Effective Date: 03/31/98
Operator: UNITED ENERGY INCORPORATED Abatement Date: 04/30/98
Case #: CAS037269 FAC ID: A Corrected Date: 03/16/00
Form: 1 FAC NAME: POSO CREEK TANK FARM Followup Date: 04/30/98
Assessment: \$0 Inspector: PATRICK BUSTOS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-1

Remarks Date: 03/26/98

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

Environmental protection. Operator must conduct operations to protect against fire hazards, soil erosion, and unauthorized emissions. Also, the operator must protect natural resources and the environment. Remove all oil from the basin around the transfer pump on the west side of tank #20S285.

Office: BA ID: BA729
Unique INC #: 02-016-98 Well Name: ID Date: 02/10/98
Well #: Effective Date: 02/13/98
Operator: UNITED ENERGY INCORPORATED Abatement Date: 03/25/98
Case #: CAS037269 FAC ID: A Corrected Date: 03/16/00
Form: 1 FAC NAME: POSO CREEK TANK FARM Followup Date: 03/16/00
Assessment: \$0 Inspector: PATRICK BUSTOS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-1

Remarks Date: 02/10/98

Environmental protection. Operator must conduct operations to protect against fire hazards, soil erosion, and unauthorized emissions. Also, the operator must protect natural resources and the environment. Repair the leak either in the fuel oil tank or the pump, whichever is causing the chronic puddling within the containment berm.

Office: BA ID: BA763
Unique INC #: 02-046-98 Well Name: ID Date: 04/27/98
Well #: Effective Date: 04/28/98
Operator: UNITED ENERGY INCORPORATED Abatement Date: 05/12/98
Case #: CAS037269 FAC ID: A Corrected Date: 03/16/00
Form: 1 FAC NAME: POSO CREEK TANK FARM Followup Date: 03/16/00
Assessment: \$0 Inspector: PATRICK BUSTOS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-1

Remarks Date: 04/28/98

Environmental protection. Operator must conduct operations to protect against fire hazards, soil erosion, and unauthorized emissions. Also, the operator must protect natural resources and the environment. Remove oil from the 5 / 5 gallon buckets located near the truck loading area at the sales facility.

Office: BA ID: BA764
Unique INC #: 02-047-98 Well Name: ID Date: 05/01/98
Well #: Effective Date: 05/01/98
Operator: UNITED ENERGY INCORPORATED Abatement Date: 06/05/98
Case #: CAS037269 FAC ID: A Corrected Date: 03/16/00
Form: 1 FAC NAME: POSO CREEK TANK FARM Followup Date: 06/05/98
Assessment: \$0 Inspector: PATRICK BUSTOS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.2(g)(2)

Remarks Date: 05/01/98

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

For failure to comply with written notice number 02-026-98 (attached). The noncompliance was not abated within the time allowed by the second notice. The initial proposed penalty for a minor violation under paragraph (a) (43 CFR 3163.2(a)(2)) of this section shall be at the rate of \$50 per day beginning with the date of the second notice (3/26/98).

Office: BA ID: BA758
Unique INC #: 02-040-98 Well Name: ID Date: 04/20/98
Well #: Effective Date: 04/20/98
Operator: UNITED ENERGY INCORPORATED Abatement Date: 05/22/98
Case #: CAS037269 FAC ID: A Corrected Date: 03/16/00
Form: 1 FAC NAME: POSO CREEK TANK FARM Followup Date: 05/22/98
Assessment: \$250 Inspector: PATRICK BUSTOS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1(a)(2)

Remarks Date: 04/20/98

For failure to comply with written notice number 02-031-98 (attached), you are assessed \$250.00.

Office: BU ID: BU4752
Unique INC #: KB/00/16 Well Name: FEDERAL ID Date: 03/16/00
Well #: 27-13 Effective Date: 03/29/00
Operator: TORCH E & P COMPANY Abatement Date: 04/17/00
Case #: WYW137102 FAC ID: Corrected Date: 03/21/00
Form: 1 FAC NAME: Followup Date: 03/26/00
Assessment: \$0 Inspector: BRYCE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6.b.

Remarks Date: 03/20/00

Failure to maintain a legible sign on the Federal 27-13 Well. Specifically: For wells located on Federal Lands or Minerals, the operator shall properly identify, by a sign in a conspicuous place, each well, other than those permanently abandoned. The well sign shall include the well number, the name of the operator, the lease serial number, the quarter quarter section, section, township and range. Your attention to this matter is appreciated.

Office: CB ID: CB12902
Unique INC #: 99-CQ-1180 Well Name: ID Date: 09/01/99
Well #: Effective Date:
Operator: YATES PETROLEUM CORPORATION Abatement Date: 10/02/99
Case #: NMNM84612 FAC ID: VV Corrected Date: 11/19/99
Form: 1 FAC NAME: BINGER AKU #1 Followup Date: 11/19/99
Assessment: \$0 Inspector: Cathleen Queen Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 09/02/99

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

Excessive growth of vegetation around production equipment and oil storage tanks. Remove excessive vegetation.

Office: CB ID: CB13024
Unique INC #: 00-DE-44 Well Name: BAXTER FED C ID Date: 10/22/99
Well #: 1, 2 Effective Date:
Operator: JOE MELTON DRILLING CO, INC Abatement Date: 11/29/99
Case #: NMLC029438A FAC ID: A Corrected Date: 11/02/99
Form: 1 FAC NAME: BAXTER C Followup Date: 11/02/99
Assessment: \$0 Inspector: Don Early Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 O. O. # 6.D.2.E

Remarks Date: 10/25/99

ON THE BAXTER C TANK BATTERY NO PERMANENT WIND DIRECTION INDICATOR ON LOCATION. INSTALL AT LEAST (1) PERMANENT WIND DIRECTION INDECAATOR SO WIND DIRECTION CAN BE EASILY DETERMINED AT OR APPROACHING THE STORAGE TANKS.

Office: CB ID: CB13913
Unique INC #: 00-DE-205 Well Name: JL-35 FEDERAL ID Date: 06/30/00
Well #: 1 Effective Date:
Operator: SNOW OPERATING COMPANY INC Abatement Date: 07/28/00
Case #: NMLC062029 FAC ID: 35 Corrected Date: 08/03/00
Form: 1 FAC NAME: JL 35 Followup Date:
Assessment: \$0 Inspector: Don Early Extend Date:
Gravity: 3
Authority Ref: ONSHORE ORDER # 6.D.2.E 43CFR31623164.1

Remarks Date: 07/03/00

ON THE J.L. "35" FEDERAL TANK BATTERY NO PERMANENT WIND DIRECTION INDICATOR ON LOCATION.INSTALL AT LEAST (1) PERMANENT WIND DIRECTION INDICATOR SO WIND DIRECTION CAN BE EASILY DETERMINED AT OR APPROACHING THE STORAGE TANKS.

Office: CB ID: CB12916
Unique INC #: 99-DE 1194 Well Name: YATES B ID Date: 09/02/99
Well #: 1 Effective Date:
Operator: EOG RESOURCES, INC. Abatement Date: 10/04/99
Case #: NMNM021096 FAC ID: L Corrected Date: 11/04/99
Form: 1 FAC NAME: YATES B Followup Date: 11/04/99
Assessment: \$0 Inspector: Don Early Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 09/03/99

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

PUMP JACK ON THE YATES B WELL # 1 NO BELT OR COUNTER WEIGHT GUARD AROUND PUMP JACK. INSTALL GUARDS AROUND PUMP JACK.

Office: CB ID: CB12988
Unique INC #: 00-DE-008 Well Name: NORTH SQUARE LAKE UNIT ID Date: 10/06/99
Well #: 92 Effective Date:
Operator: GLEN PLEMONS Abatement Date: 11/11/99
Case #: NMNM05186 FAC ID: L Corrected Date: 11/04/99
Form: 1 FAC NAME: Followup Date: 11/04/99
Assessment: \$0 Inspector: Don Early Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 10/07/99

NO COUNTER WEIGHT GUARDS AROUND PUMP JACK ON THE FEATHERSTONE FEDERAL # 1 WELL. INSTALL GUARDS AROUND THE COUNTER WEIGHT ON THE PUMP JACK.

Office: CB ID: CB13745
Unique INC #: 00-DE-193 Well Name: ALSCOTT FEDERAL, SIVLEY FEDERAL ID Date: 05/31/00
Well #: 1, 2 Effective Date:
Operator: VINTAGE DRILLING, L.L.C. Abatement Date: 06/30/00
Case #: NMNM56426 FAC ID: A, L Corrected Date: 06/22/00
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: Don Early Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 ONSHORE ORDER # 6.D.2.E

Remarks Date: 06/01/00

ON THE ALSCOTT AND SIVLEY TANK BATTERY NEED PERMANENT WIND DIRECTION INDICATOR ON LOCATION. INSTALL AT LEAST (1) PERMANENT WIND DIRECTION INDICATOR SO WIND DIRECTION CAN BE EASILY DETERMINED AT OR APPROACHING THE STORAGE TANKS.

Office: CB ID: CB13750
Unique INC #: 00-DE-198 Well Name: SIVLEY FEDERAL ID Date: 05/31/00
Well #: 1 Effective Date:
Operator: VINTAGE DRILLING, L.L.C. Abatement Date: 06/30/00
Case #: NMNM56426 FAC ID: A, L Corrected Date: 06/22/00
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: Don Early Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 06/01/00

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

ON THE SIVLEY WELL # 1 NO COUNTER WEIGHT GUARDS AROUND PUMP JACK. INSTALL GUARDS OR INSTALL FENCING AROUND PUMP JACK.

Office: CB ID: CB14404
Unique INC #: 00-DW-276 Well Name: ID Date: 09/06/00
Well #: Effective Date: 09/07/00
Operator: JEHOVAH JIREH OIL COMPANY Abatement Date: 10/10/00
Case #: NMNM71028X FAC ID: SALDR Corrected Date: 09/25/00
Form: I FAC NAME: SALADAR Followup Date: 09/25/00
Assessment: \$0 Inspector: Duncan Whitlock Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1/ONSHORE ORDER #6,III,D,2,E

Remarks Date: 09/07/00

ALL STAIRS/LADDERS LEADING TO THE TOP OF STORAGE TANKS SHALL BE CHAINED AND/OR MARKED TO RESTRICT ENTRY. PLACE A CHAIN WITH A SIGN LEADING UP STAIRS SO AS TO RESTRICT ENTRY DO TO H2S CONCENTRATIONS.

Office: CB ID: CB14403
Unique INC #: 00-DW-275 Well Name: ID Date: 09/06/00
Well #: Effective Date: 09/07/00
Operator: JEHOVAH JIREH OIL COMPANY Abatement Date: 10/10/00
Case #: NMNM71028X FAC ID: SALDR Corrected Date: 09/25/00
Form: I FAC NAME: SALADAR Followup Date: 09/25/00
Assessment: \$0 Inspector: Duncan Whitlock Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.1/ONSHORE ORDER #6,III,D,2,E

Remarks Date: 09/07/00

NO PERMANENT WIND DIRECTION INDICATORS AT FACILITY. INSTALL PERMANENT WIND DIRECTIN INDICATOR AS PER ONSHORE ORDER #6.

Office: CB ID: CB13479
Unique INC #: 00-GH-223 Well Name: ID Date: 02/29/00
Well #: Effective Date:
Operator: EGL RESOURCES INC Abatement Date: 03/31/00
Case #: NMLC050797 FAC ID: A, B Corrected Date: 04/07/00
Form: I FAC NAME: 13 FED 16 BATTERY, 14 FED 3 BATTE Followup Date: 04/07/00
Assessment: \$0 Inspector: Eugene Hunt Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1, O.O.#6,III.A.2.

Remarks Date: 03/01/00

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

ONSHORE ORDERS REQUIRE THAT FOR EACH NEW FACILITY HAVING AN H2S CONCENTRATION GREATER THAN 100 PPM IN THE GAS STREAM, THE OPERATOR SHALL CALCULATE AND SUBMIT THE 100 PPM AND THE 500 PPM RADII OF EXPOSURE AND SUBMIT THE CALCULATIONS WITHIN 30 DAYS OF CONSTRUCTION AND INITIAL USE. SUBMIT RADII OF EXPOSURE FOR THESE FACILITIES WITHIN THIRTY DAYS OF NOTICE.

Office: CB ID: CB13480
Unique INC #: 00-GH-224 Well Name: ID Date: 02/29/00
Well #: Effective Date:
Operator: EGL RESOURCES INC Abatement Date: 03/21/00
Case #: NMLC050797 FAC ID: A, B Corrected Date: 03/21/00
Form: I FAC NAME: 13 FED 16 BATTERY, 14 FED 3 BATTE Followup Date: 03/21/00
Assessment: \$0 Inspector: Eugene Hunt Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3164.1, O.O.#6,III.A.2.

Remarks Date: 03/01/00

ONSHORE ORDER #6 REQUIRES THAT ANY TANK BATTERY HAVING STORAGE TANK H2S VAPORS IN EXCESS OF 500 PPM BE EQUIPPED WITH CORRECT WARNING SIGNS, WIND DIRECTION INDICATORS, AND SIGNS OR BARRIERS ON THE STAIRWAYS ENTRANCE WHICH RESTRICT ENTRY. INSTALL CORRECT H2S WARNING SIGNS ON OR WITHIN 50 FEET OF THE STORAGE TANKS AT EACH BATTERY, INSTALL A WIND DIRECTION INDICATOR AT EACH BATTERY, AND INSTALL CHAINS OR BARRIERS WHICH RESTRICT THE ENTRY TO THE STAIRS, ALL WITHIN TWENTY DAYS OF NOTICE. ALL EQUIPMENT SHOULD BE INSTALLED SUCH THAT PERSONS APPROACHING THE SALES POINTS CAN EASILY SEE THE WARNING EQUIPMENT AND INDICATORS.

Office: CB ID: CB13643
Unique INC #: 00-GH-295 Well Name: ID Date: 05/08/00
Well #: Effective Date:
Operator: DEVON ENERGY PRODUCTION CO L P Abatement Date: 06/08/00
Case #: NMNM101344 FAC ID: A Corrected Date: 05/09/00
Form: I FAC NAME: STATE BO COM #1 BATTERY Followup Date: 05/09/00
Assessment: \$0 Inspector: Eugene Hunt Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-1

Remarks Date: 05/08/00

BERM EROSION HAS RENDERED THE GATE INOPERABLE FOR ENTRANCE TO THE BATTERY. REPAIR BERM AND/ OR GATE TO ALLOW SAFE ENTRY BY PERSONNEL.

Office: CB ID: CB13893
Unique INC #: 00-GH-359 Well Name: HACKBERRY 29 FED ID Date: 06/28/00
Well #: 1 Effective Date:
Operator: CONCHO RESOURCES INC Abatement Date: 07/31/00
Case #: NMNM97118 FAC ID: A Corrected Date: 07/31/00
Form: I FAC NAME: HACKBERRY 29 FED BTTY. Followup Date: 07/31/00
Assessment: \$0 Inspector: Eugene Hunt Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1, O.O.#6,III.D.2.e.

Remarks Date: 06/29/00

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

REQUIRED WIND DIRECTION INDICATOR IS IN DISREPAIR. REPAIR/ REPLACE THE WIND DIRECTION EQUIPMENT TO CONFORM TO REQUIREMENTS SET FORTH IN THE ONSHORE ORDERS.

Office: CB ID: CB13892
Unique INC #: 00-GH-358 Well Name: HACKBERRY 29 FED ID Date: 06/28/00
Well #: 1 Effective Date:
Operator: CONCHO RESOURCES INC Abatement Date: 07/31/00
Case #: NMNM97118 FAC ID: A Corrected Date: 07/05/00
Form: 1 FAC NAME: HACKBERRY 29 FED BTTY. Followup Date: 07/05/00
Assessment: \$0 Inspector: Eugene Hunt Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1, O.O.#6,III.D.3.a.

Remarks Date: 06/29/00

TANKS ARE NOT EQUIPPED WITH CORRECT DANGER SIGNS REGARDING THE PRESENCE OF H2S IN THE TANKS AND ON THE LOCATION. INSTALL CORRECT SIGNS ON OR WITHIN 50 FEET OF THE TANKS, EASILY VISIBLE TO PEOPLE APPROACHING THE SALES POINT OF THE OIL.

Office: CB ID: CB13891
Unique INC #: 00-GH-357 Well Name: HACKBERRY 29 FED ID Date: 06/28/00
Well #: 1 Effective Date:
Operator: CONCHO RESOURCES INC Abatement Date: 07/31/00
Case #: NMNM97118 FAC ID: A Corrected Date: 09/13/00
Form: 1 FAC NAME: HACKBERRY 29 FED BTTY. Followup Date: 10/04/00
Assessment: \$0 Inspector: Eugene Hunt Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1, O.O.#6,III.A.2.a.

Remarks Date: 09/08/00

RADIUS OF EXPOSURE OF H2S HAS NOT BEEN SUBMITTED FOR THIS LOCATION. SUBMIT ACCURATE RADII OF EXPOSURE FOR THIS LOCATION, AS SPECIFIED IN ONSHORE ORDERS REFERENCED ABOVE., WELL IS STILL SI. NEED TO CALL TERRI STATHEM

Office: CB ID: CB13404
Unique INC #: 00-GH-198 Well Name: REMINGTON FED ID Date: 02/02/00
Well #: 1, 2, 3 Effective Date:
Operator: CHI OPERATING INCORPORATED Abatement Date: 03/06/00
Case #: NMNM9818 FAC ID: A Corrected Date: 03/06/00
Form: 1 FAC NAME: REMINGTON FEDERAL BATTERY Followup Date: 03/06/00
Assessment: \$0 Inspector: Eugene Hunt Extend Date:
Gravity: 1
Authority Ref: 43 CFR 3164.1, O.O.#4,III.C.1.

Remarks Date: 02/04/00

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

GAUGE HATCH LID VACUUM RELIEF PORT MECHANISM ON TANK 35372 NEEDS REPAIRED TO OPERATE CORRECTLY. REPAIR/ REPLACE THE EQUIPMENT AS NEEDED TO OPERATE CORRECTLY, WITHIN THIRTY DAYS OF NOTICE.

Office: CB ID: CB13405
Unique INC #: 00-GH-199 Well Name: REMINGTON FED ID Date: 02/02/00
Well #: 1, 2, 3 Effective Date:
Operator: CHI OPERATING INCORPORATED Abatement Date: 03/06/00
Case #: NMNM9818 FAC ID: A Corrected Date: 03/06/00
Form: 1 FAC NAME: REMINGTON FEDERAL BATTERY Followup Date: 03/06/00
Assessment: \$0 Inspector: Eugene Hunt Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 02/04/00

STAIRWAY AND GAUGING PLATFORM ON TANK 35370 IS NOT CONNECTED AND/OR SET SAFELY FOR USE BY PERSONNEL GAUGING AND ISOLATING THE TANK. INSTALL/ REPAIR THE STIRWAY TO SAFELY ALLOW ACCESS TO THE TANKAGE WITHIN THIRTY DAYS OF NOTICE.

Office: CB ID: CB13771
Unique INC #: 00-JA-145 Well Name: ELIZONDO A FED ID Date: 06/12/00
Well #: 1 Effective Date: 06/19/00
Operator: SNOW OIL & GAS INCORPORATED Abatement Date: 07/12/00
Case #: NMNM0354232 FAC ID: C Corrected Date: 06/29/00
Form: 1 FAC NAME: ELIZONDO A Followup Date: 06/29/00
Assessment: \$0 Inspector: James Amos Extend Date:
Gravity: 3
Authority Ref: Onshore Order 6.III.D.3

Remarks Date: 06/16/00

H2S concentration @ 200 PPM STV. Install warning signs and wind sock.

Office: DK ID: DK5576
Unique INC #: IWM0004 Well Name: PROBST FED ID Date: 10/26/99
Well #: 12-10 Effective Date: 11/05/99
Operator: WASCANA OIL AND GAS INC Abatement Date: 11/30/99
Case #: NDM26003 FAC ID: A Corrected Date: 12/03/99
Form: 1 FAC NAME: PROBST FED 12-10 Followup Date: 12/03/99
Assessment: \$0 Inspector: BILL MCMANUS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 OO36 III.3.e.

Remarks Date: 10/27/99

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

wind sock is torn. replace or repair wind sock.

Office: DK ID: DK5668
Unique INC #: IWM0018 Well Name: FEDERAL ID Date: 08/10/00
Well #: 1-827, 42-27 Effective Date: 08/18/00
Operator: MERIT ENERGY COMPANY Abatement Date: 09/18/00
Case #: SDM54158 FAC ID: A Corrected Date: 08/31/00
Form: I FAC NAME: FEDERAL 1-827 Followup Date: 08/03/00
Assessment: \$0 Inspector: BILL MCMANUS Extend Date:
Gravity: 3
Authority Ref: 43CFR3164.1 00#6 III D.3.c

Remarks Date: 08/11/00

No danger sign posted within 50 feet of oil storage tanks to alert the public of potential hydrogen sulfide gas. Gas analysis submitted to BLM on Oct. 28, 1999 showed on site hydrogen sulfide gas 130 PPM. Install Hydrogen Sulfide warning sign or signs within in 50 feet of oil storage tanks.

Office: DK ID: DK5642
Unique INC #: IDH00025 Well Name: FEDERAL ID Date: 05/22/00
Well #: 3-4 Effective Date: 05/23/00
Operator: CITATION OIL & GAS CORPORATION Abatement Date: 06/23/00
Case #: NDM31262 FAC ID: B Corrected Date: 05/25/00
Form: I FAC NAME: FEDERAL 3-4 Followup Date: 05/26/00
Assessment: \$0 Inspector: DENNIS HANNUM Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 O.S.O. # 6, III, D, 1,c

Remarks Date: 05/31/00

Flare ignitor not in operable condition. Must repair or replace flare ignitor system and put in good working order. Talked to Mr. Eugene Dowhaniuk about this matter 5/23/2000 The green copy is the operators copy., Flare ignitor was working 5/26/2000

Office: DK ID: DK5643
Unique INC #: IDH00026 Well Name: FEDERAL ID Date: 05/22/00
Well #: 3-1 Effective Date: 05/23/00
Operator: CITATION OIL & GAS CORPORATION Abatement Date: 06/23/00
Case #: NDM31262 FAC ID: A Corrected Date: 05/26/00
Form: I FAC NAME: FEDERAL 3-1 Followup Date: 05/26/00
Assessment: \$0 Inspector: DENNIS HANNUM Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 O.S.O. # 6, III, D, 1,c

Remarks Date: 05/23/00

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

Flare ignitor not in operable condition. Must repair or replace flare ignitor system and put in good working order. Talked to Mr. Eugene Dowhaniuk about this matter 5/23/2000. The green copy is the operators copy., Flare ignitor was working 5/26/2000

Office: DK ID: DK5644
Unique INC #: IDH00027 Well Name: FEDERAL ID Date: 05/22/00
Well #: 15-2 Effective Date: 05/23/00
Operator: CITATION OIL & GAS CORPORATION Abatement Date: 06/23/00
Case #: NDM31262 FAC ID: C Corrected Date: 05/25/00
Form: I FAC NAME: FEDERAL 15-2 Followup Date: 05/26/00
Assessment: \$0 Inspector: DENNIS HANNUM Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 O.S.O. # 6, III, D, 1,c

Remarks Date: 05/31/00

Flare ignitor not in operable condition. Must repair or replace flare ignitor system and put in good working order. Talked to Mr. Eugene Dowhaniuk about this matter 5/23/2000. The green copy is the operators copy., Flare ignitor was working 5/26/2000

Office: DK ID: DK5606
Unique INC #: IDH00011 Well Name: L B FEDERAL B ID Date: 03/15/00
Well #: 1 Effective Date: 03/21/00
Operator: CITATION OIL & GAS CORPORATION Abatement Date: 04/12/00
Case #: NDM63077 FAC ID: B Corrected Date: 04/05/00
Form: I FAC NAME: L B FEDERAL B 1 Followup Date: 04/11/00
Assessment: \$0 Inspector: DENNIS HANNUM Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 O.S.O. # 6, III, D, 1, c

Remarks Date: 04/20/00

Flare ignitor not in operable condition. Must repair or replace flare ignitor system and put in good working order. Talked to Mr. Eugene Dowhaniuk about this matter 3/15/00. The green copy is the operators copy., Flare ignitor working, repaired

Office: DK ID: DK5665
Unique INC #: IKAW00007 Well Name: SFTU ID Date: 08/08/00
Well #: 9-23 Effective Date: 08/16/00
Operator: WESTPORT OIL & GAS COMPANY LP Abatement Date: 09/16/00
Case #: NDM24445 FAC ID: Corrected Date: 08/22/00
Form: I FAC NAME: Followup Date: 09/07/00
Assessment: \$0 Inspector: KAREN WOLF Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 OO#6, III.A.2.a.

Remarks Date: 08/09/00

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

Submit Radius of Exposure Calculations for the #9-23.

Office: DK			ID: DK5664
Unique INC #: IKAW00006	Well Name: SFTU	ID Date: 08/08/00	
	Well #: 12-35	Effective Date: 08/16/00	
Operator: WESTPORT OIL & GAS COMPANY LP		Abatement Date: 09/16/00	
Case #: NDM75073	FAC ID:	Corrected Date: 08/22/00	
Form: I	FAC NAME:	Followup Date: 09/07/00	
Assessment: \$0	Inspector: KAREN WOLF	Extend Date:	
Gravity: 3			
Authority Ref: 43 CFR 3164.1, OO#6, III.A.2.a.			

Remarks Date: 08/09/00

Submit Radius of Exposure Calculations for the #12-35.

Office: DK			ID: DK5663
Unique INC #: IKAW00005	Well Name: SFTU	ID Date: 08/08/00	
	Well #: 40-26	Effective Date: 08/16/00	
Operator: WESTPORT OIL & GAS COMPANY LP		Abatement Date: 09/16/00	
Case #: NDM85994	FAC ID:	Corrected Date: 08/22/00	
Form: I	FAC NAME:	Followup Date: 09/07/00	
Assessment: \$0	Inspector: KAREN WOLF	Extend Date:	
Gravity: 3			
Authority Ref: 43 CFR 3164.1, OO#6 III.A.2.a.			

Remarks Date: 08/09/00

Submit Radius of Exposure Calculations for the #40-26.

Office: DK			ID: DK5684
Unique INC #: IKDW00024	Well Name: FEDERAL	ID Date: 08/30/00	
	Well #: 1-26	Effective Date: 09/13/00	
Operator: NANCE PETROLEUM CORPORATION		Abatement Date: 10/28/00	
Case #: NDM36309	FAC ID: C	Corrected Date: 09/14/00	
Form: I	FAC NAME: FEDERAL 1-26	Followup Date: 09/19/00	
Assessment: \$0	Inspector: KEVIN WEILER	Extend Date:	
Gravity: 3			
Authority Ref: 43 CFR 3164.1	OO#6 III. D. 3. e.		

Remarks Date: 09/06/00

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

WIND DIRECTION INDICATOR AT THE FEDERAL 1-26 LOCATION NOT IN WORKING ORDER. INSTALL OR REPAIR THE WIND DIRECTION INDICATOR AT THE FEDERAL 1-26 LOCATION.

Office: DK ID: DK5662
Unique INC #: IKDW00022 Well Name: NORMA FEE ID Date: 08/03/00
Well #: 43-6 Effective Date: 08/14/00
Operator: SUMMIT RESOURCES INCORPORATED Abatement Date: 10/02/00
Case #: NDM70181CA FAC ID: F Corrected Date: 08/15/00
Form: 1 FAC NAME: NORMA FEE 43-6 Followup Date: 08/28/00
Assessment: \$0 Inspector: KEVIN WEILER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (b)

Remarks Date: 08/07/00

WELL SIGN INCOMPLETE AT THE NORMA FEE 43-6 LOCATION. SIGN NEEDS TO INCLUDE THE FEDERAL LEASE NUMBER NDM70181CA.

Office: DK ID: DK5594
Unique INC #: IKDW00002 Well Name: ID Date: 01/13/00
Well #: Effective Date: 01/21/00
Operator: PAUL B RANKIN INC Abatement Date: 02/25/00
Case #: NDM70190CA FAC ID: A Corrected Date: 01/24/00
Form: 1 FAC NAME: ANDERSON FED Followup Date: 02/09/00
Assessment: \$0 Inspector: KEVIN WEILER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 OO#6 III. A. 2.a.

Remarks Date: 01/13/00

NO RADIUS OF EXPOSURE FOR H2S. SUBMIT RADIUS OF EXPOSURE CALCULATIONS FOR 100 AND 500 PPM.

Office: DK ID: DK5669
Unique INC #: IKDW00023 Well Name: SIL UNIT 9 ID Date: 08/16/00
Well #: 9-1 Effective Date: 08/30/00
Operator: PETRO-HUNT LLC Abatement Date: 10/06/00
Case #: NDM80033 FAC ID: A Corrected Date: 08/24/00
Form: 1 FAC NAME: SIL UNIT 9 9-1 Followup Date: 09/21/00
Assessment: \$0 Inspector: KEVIN WEILER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 OO#6 III. D. 3. a.

Remarks Date: 08/22/00

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

NO H2S DANGER SIGN AT THE SILURIAN UNIT 9, WELLHEAD 9-1 LOCATION. POST H2S DANGER SIGN AS REQUIRED.

Office: DK ID: DK5685
Unique INC #: IKDW00025 Well Name: FEDERAL ID Date: 08/31/00
Well #: 12-15 Effective Date: 09/13/00
Operator: DEVON ENERGY CORPORATION Abatement Date: 10/28/00
Case #: NDM82198 FAC ID: Corrected Date: 09/19/00
Form: 1 FAC NAME: Followup Date: 10/04/00
Assessment: \$0 Inspector: KEVIN WEILER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 OO#6 III. A. 2. a.

Remarks Date: 09/06/00

NO RADIUS OF EXPOSURE FOR H2S. SUBMIT RADIUS OF EXPOSURE CALCULATIONS FOR THE 100 AND, IF APPLICABLE, THE 500 PPM RADIUS OF EXPOSURE.

Office: DK ID: DK5654
Unique INC #: IKDW00019 Well Name: STEARNS ID Date: 06/20/00
Well #: 14-15H Effective Date: 07/06/00
Operator: CITATION OIL & GAS CORPORATION Abatement Date: 08/25/00
Case #: NDM85863 FAC ID: A Corrected Date: 07/17/00
Form: 1 FAC NAME: STEARNS 14-15H Followup Date: 08/29/00
Assessment: \$0 Inspector: KEVIN WEILER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (b)

Remarks Date: 06/27/00

WELL SIGN INCOMPLETE AT THE STEARNS 14-15H LOCATION. SIGN NEEDS TO INCLUDE THE FEDERAL LEASE NUMBER NDM85863CA

Office: DK ID: DK5656
Unique INC #: IKDW00021 Well Name: STEARNS ID Date: 06/20/00
Well #: 14-15H Effective Date: 07/06/00
Operator: CITATION OIL & GAS CORPORATION Abatement Date: 08/25/00
Case #: NDM85863 FAC ID: A Corrected Date: 07/06/00
Form: 1 FAC NAME: STEARNS 14-15H Followup Date: 08/29/00
Assessment: \$0 Inspector: KEVIN WEILER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 OO#7 III. B. 1. a.

Remarks Date: 06/27/00

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

NO WATER DISPOSAL APPROVAL. SUBMIT ON A SUNDRY NOTICE FOR APPROVAL TO DISPOSE WATER FROM THE STEARNS 14-15H.

Office: DK ID: DK5655
Unique INC #: IKDW00020 Well Name: STEARNS ID Date: 06/20/00
Well #: 14-15H Effective Date: 07/06/00
Operator: CITATION OIL & GAS CORPORATION Abatement Date: 08/25/00
Case #: NDM85863 FAC ID: A Corrected Date: 07/05/00
Form: I FAC NAME: STEARNS 14-15H Followup Date: 08/29/00
Assessment: \$0 Inspector: KEVIN WEILER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 OO#6 III. A. 2. a.

Remarks Date: 06/27/00

NO RADIUS OF EXPOSURE FOR H2S. SUBMIT RADIUS OF EXPOSURE CALCULATIONS FOR THE 100 AND, IF APPLICABLE, THE 500 PPM RADIUS OF EXPOSURE.

Office: DK ID: DK5653
Unique INC #: IKDW00018 Well Name: STEARNS ID Date: 06/20/00
Well #: 14-15H Effective Date: 07/06/00
Operator: CITATION OIL & GAS CORPORATION Abatement Date: 08/25/00
Case #: NDM85863 FAC ID: A Corrected Date: 07/06/00
Form: I FAC NAME: STEARNS 14-15H Followup Date: 08/29/00
Assessment: \$0 Inspector: KEVIN WEILER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 OO#6 III. D. 3. e.

Remarks Date: 06/27/00

NO WIND DIRECTION INDICATOR AT STEARNS 14-15H LOCATION. INSTALL OR REPAIR WIND DIRECTION INDICATOR AT STEARNS 14-15H LOCATION.

Office: DK ID: DK5652
Unique INC #: IKDW00017 Well Name: STEARNS ID Date: 06/20/00
Well #: 14-15H Effective Date: 07/06/00
Operator: CITATION OIL & GAS CORPORATION Abatement Date: 08/25/00
Case #: NDM85863 FAC ID: A Corrected Date: 07/06/00
Form: I FAC NAME: STEARNS 14-15H Followup Date: 08/29/00
Assessment: \$0 Inspector: KEVIN WEILER Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 OO#6 III. D. 3. a.

Remarks Date: 06/27/00

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

NO H2S DANGER SIGN AT THE STEARNS 14-15H LOCATION. POST H2S SIGN AS REQUIRED.

Office: FE ID: iFE9774
Unique INC #: 00DB023 Well Name: ENGLISH ID Date: 03/22/00
Well #: 34 Effective Date: 03/31/00
Operator: MOUNTAIN STATES PETRO CORP Abatement Date: 04/24/00
Case #: I149IND7180 FAC ID: Corrected Date: 04/07/00
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: BENNALLIE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 03/24/00

You must install and maintain adequate guards around your pumping unit in accordance with API Standards to ensure the protection of health and safety of life and the protection of property.

Office: FE ID: iFE9778
Unique INC #: 00DB027 Well Name: ENGLISH ID Date: 03/22/00
Well #: 21 Effective Date: 03/31/00
Operator: MOUNTAIN STATES PETRO CORP Abatement Date: 04/24/00
Case #: I149IND7180 FAC ID: Corrected Date: 04/07/00
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: BENNALLIE Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 03/24/00

You must install and maintain adequate guards around your pumping unit in accordance with API Standards to ensure the protection of health and safety of life and the protection of property.

Office: FE ID: iFE9937
Unique INC #: 00GLB058 Well Name: ID Date: 08/31/00
Well #: Effective Date: 09/12/00
Operator: MARMAC PETROLEUM COMPANY Abatement Date: 09/22/00
Case #: 14206032034 FAC ID: A Corrected Date: 09/22/00
Form: I FAC NAME: MANY ROCKS Followup Date:
Assessment: \$0 Inspector: LESLIE-BOB Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 09/05/00

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

You must install and maintain at least 1 permanent wind indicator so that wind direction can be easily determined at or approaching the storage tanks(s).
Currently the wind indicator is faded and worn.

Office: FE ID: iFE9935
Unique INC #: 00GLB056 Well Name: NAV TRIBE IND F ID Date: 08/31/00
Well #: 121 Effective Date: 09/12/00
Operator: MARMAC PETROLEUM COMPANY Abatement Date: 09/22/00
Case #: 14206032034 FAC ID: Corrected Date: 09/22/00
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: LESLIE-BOB Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 09/05/00

You must install/replace and maintain adequate belt guards on your pumping unit in accordance with API standards to ensure the protection of health and safety of life and the protection of property (see photograph).

Office: FE ID: iFE9613
Unique INC #: 00GLB005 Well Name: OLD TRADING POST ID Date: 02/18/00
Well #: 1 Effective Date: 02/29/00
Operator: DUGAN PRODUCTION CORPORATION Abatement Date: 03/30/00
Case #: 14206032085 FAC ID: Corrected Date: 03/15/00
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: LESLIE-BOB Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 02/22/00

You must install/replace and maintain adequate belt guards on your pumping unit in accordance with API standards to ensure the protection of health and safety of life and the protection of property. See attached photograph.

Office: FE ID: iFE9656
Unique INC #: 00GLB013 Well Name: ID Date: 02/29/00
Well #: Effective Date: 03/08/00
Operator: HART OIL & GAS INCORPORATED Abatement Date: 04/07/00
Case #: 142060365 FAC ID: A Corrected Date: 04/07/00
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: LESLIE-BOB Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.7-2

Remarks Date: 03/01/00

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

The equipment on the lease shall be sized and maintained so as to provide proper handling of production. You must repair the top of tank #GI-7223, it's deteriorated and is caving in.

Office: FE ID: iFE9797
Unique INC #: 00GLB043 Well Name: HGU ID Date: 05/25/00
Well #: 28 Effective Date: 06/02/00
Operator: CENTRAL RESOURCES INC Abatement Date: 07/02/00
Case #: NMNM78393X FAC ID: Corrected Date: 06/16/00
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: LESLIE-BOB Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 05/26/00

You must install/replace and maintain adequate belt guards on your pumping unit in accordance with API Standards to ensure the protection of health and safety of life and the protection of property (see attached picture).

Office: FE ID: iFE9798
Unique INC #: 00GLB044 Well Name: HGU ID Date: 05/25/00
Well #: 57 Effective Date: 06/02/00
Operator: CENTRAL RESOURCES INC Abatement Date: 07/02/00
Case #: NMNM78393X FAC ID: Corrected Date: 07/02/00
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: LESLIE-BOB Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 05/26/00

You must install/replace and maintain adequate belt guards on your pumping unit in accordance with API Standards to ensure the protection of health and safety of life and the protection of property (see attached picture).

Office: FE ID: iFE9746
Unique INC #: 00GLB040 Well Name: HGU ID Date: 05/11/00
Well #: 42 Effective Date: 05/23/00
Operator: CENTRAL RESOURCES INC Abatement Date: 06/22/00
Case #: NMNM78393X FAC ID: Corrected Date: 06/14/00
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: LESLIE-BOB Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 05/16/00

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

You must install/replace and maintain adequate belt guards on your pumping unit in accordance with API standards to ensure the protection of health and safety of life and the protection of property.

Office: FE ID: iFE9795
Unique INC #: 00GLB041 Well Name: ID Date: 05/25/00
Well #: Effective Date: 06/02/00
Operator: CENTRAL RESOURCES INC Abatement Date: 07/02/00
Case #: NMNM78393X FAC ID: B-1 Corrected Date: 06/15/00
Form: 1 FAC NAME: TANK BATTERY B-1 Followup Date:
Assessment: \$0 Inspector: LESLIE-BOB Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 05/26/00

You must erect and maintain adequate guards around your tank battery in accordance with API Standards to ensure the protection of health and safety of life and the protection of property (see picture).

Office: FE ID: iFE9745
Unique INC #: 00GLB039 Well Name: HGU ID Date: 05/11/00
Well #: 42 Effective Date: 05/23/00
Operator: CENTRAL RESOURCES INC Abatement Date: 06/22/00
Case #: NMNM78393X FAC ID: Corrected Date: 06/15/00
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: LESLIE-BOB Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 05/16/00

You must install and maintain adequate guards around your pumping unit in accordance with API standards to ensure the protection of health and safety of life and the protection of property.

Office: FE ID: iFE9316
Unique INC #: 99GLB045 Well Name: GOTHIC MESA UNIT ID Date: 09/22/99
Well #: 7-41 Effective Date: 10/01/99
Operator: CENTRAL RESOURCES INC Abatement Date: 10/31/99
Case #: UTU68928A FAC ID: Corrected Date: 10/29/99
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: LESLIE-BOB Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 09/24/99

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

You must maintain adequate guards around your pumping unit in accordance with API standards to ensure the protection of health and safety of life and the protection of property. The fencing (nearest Wellhead) is in need of repairs.

Office: FE ID: iFE9322
Unique INC #: 99GLB051 Well Name: ID Date: 09/22/99
Well #: Effective Date: 10/01/99
Operator: CENTRAL RESOURCES INC Abatement Date: 10/31/99
Case #: UTU68928A FAC ID: B Corrected Date: 10/29/99
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: LESLIE-BOB Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 09/24/99

A danger sign shall be posted on or within 50 feet of the storage tanks(s) to alert the public of the potential of H2S danger. The sign shall be painted in high-visibility red, black and white. The sign shall read: DANGER-POISON GAS-HYDROGEN SULFIDE or equivalent language, where appropriate, bilingual or multilingual warning signs shall be used. Currently the sign is on the ground near tanks.

Office: FE ID: iFE9681
Unique INC #: 00GLB019 Well Name: ID Date: 02/17/00
Well #: Effective Date: 03/14/00
Operator: EXXONMOBIL OIL CORP Abatement Date: 03/24/00
Case #: UTU68931A FAC ID: 0008 Corrected Date: 04/06/00
Form: 1 FAC NAME: RATHERFORD Followup Date:
Assessment: \$0 Inspector: LESLIE-BOB Extend Date:
Gravity: 3
Authority Ref: Onshore Order #6/43 CFR 3162.5-3

Remarks Date: 03/07/00

You must install and maintain at least 1 permanent wind indicator so that wind direction can be easily determined at or approaching the storage tank(s). Currently the wind indicator is fairly worn.

Office: FE ID: FE9930
Unique INC #: 00MOW028 Well Name: NEBU ID Date: 08/27/00
Well #: 311 Effective Date: 08/30/00
Operator: BURLINGTON RESOURCES O&G CO LP Abatement Date: 08/30/00
Case #: NMNM03358 FAC ID: Corrected Date: 08/28/00
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 1
Authority Ref:

Remarks Date: 08/30/00

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

Power for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically when the closing valve manifold pressure has decreased to the pre-set level. Was corrected before inspector left location.

Office: FE ID: FE9928
Unique INC #: 00MOW026 Well Name: NEBU ID Date: 08/24/00
Well #: 311 Effective Date: 08/25/00
Operator: BURLINGTON RESOURCES O&G CO LP Abatement Date: 08/25/00
Case #: NMNM03358 FAC ID: Corrected Date: 08/24/00
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref:

Remarks Date: 08/25/00

The operator is required to conduct all operations in a safe and workmanlike manner. Please check and properly secure all high pressure hoses with safety chain hobbles. Correction action started before inspector left location.

Office: FE ID: FE9929
Unique INC #: 00MOW027 Well Name: NEBU ID Date: 08/24/00
Well #: 311 Effective Date: 08/25/00
Operator: BURLINGTON RESOURCES O&G CO LP Abatement Date: 08/25/00
Case #: NMNM03358 FAC ID: Corrected Date: 08/24/00
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 1
Authority Ref:

Remarks Date: 08/25/00

Power for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically when the closing valve manifold pressure has decreased to the pre-set level. Was corrected before inspector left location.

Office: FE ID: FE9951
Unique INC #: 00MOW34 Well Name: ROSA UNIT ID Date: 09/07/00
Well #: 153A Effective Date: 09/08/00
Operator: WILLIAMS PRODUCTION CO LLC Abatement Date: 09/08/00
Case #: NMSF078769 FAC ID: Corrected Date: 09/08/00
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref:

Remarks Date: 09/08/00

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

Record slow pump speed on daily drilling report after mudding up.

Office: FE ID: FE9952
Unique INC #: 00MOW033 Well Name: ROSA UNIT ID Date: 09/07/00
Well #: 153A Effective Date: 09/08/00
Operator: WILLIAMS PRODUCTION CO LLC Abatement Date: 09/08/00
Case #: NMSF078769 FAC ID: Corrected Date: 09/08/00
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 1
Authority Ref:

Remarks Date: 09/08/00

Power for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically start when the closing valve manifold pressure has decreased to the pre-set level. Was corrected before inspector left location.

Office: FE ID: FE9950
Unique INC #: 00MOW031 Well Name: ROSA UNIT ID Date: 09/07/00
Well #: 153A Effective Date: 09/08/00
Operator: WILLIAMS PRODUCTION CO LLC Abatement Date: 09/08/00
Case #: NMSF078769 FAC ID: Corrected Date: 09/08/00
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref:

Remarks Date: 09/08/00

The operator is required to conduct all operations in a safe and workmanlike manner. The automatic controls are not installed or functional. Please check and secure all high pressure hoses with safety chain hobbles. Was corrected before inspector left location.

Office: FE ID: FE9947
Unique INC #: 00MOW029 Well Name: ROSA UNIT ID Date: 09/07/00
Well #: 153A Effective Date: 09/08/00
Operator: WILLIAMS PRODUCTION CO LLC Abatement Date: 09/08/00
Case #: NMSF078769 FAC ID: Corrected Date: 09/08/00
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref:

Remarks Date: 09/08/00

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

The lessee/operator shall take immediate steps and use necessary resources to maintain or restore control of any well in which the pressure equilibrium has become unbalanced. The observed manifold, choke, kill, and fill lines are not properly installed or operable as required by the approved APD permit. One of two choke lines not run to pit. Was corrected before inspector left location.

Office: FE ID: FE9948
Unique INC #: 00MOW030 Well Name: ROSA UNIT ID Date: 09/07/00
Well #: 153A Effective Date: 09/08/00
Operator: WILLIAMS PRODUCTION CO LLC Abatement Date: 09/08/00
Case #: NMSF078769 FAC ID: Corrected Date: 09/08/00
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref:

Remarks Date: 09/08/00

The lessee/operator shall take immediate steps and use necessary resources to maintain or restore control of any well in which the pressure equilibrium has become unbalanced. The observed manifold, choke, kill, and fill lines are not properly installed or operable as required by the approved APD permit. Pressure gauge on choke manifold not rated for drilling mud. Was corrected before inspector left location.

Office: FE ID: FE9949
Unique INC #: 00MOW032 Well Name: ROSA UNIT ID Date: 09/07/00
Well #: 153A Effective Date: 09/08/00
Operator: WILLIAMS PRODUCTION CO LLC Abatement Date: 09/08/00
Case #: NMSF078769 FAC ID: Corrected Date: 09/08/00
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: WADE Extend Date:
Gravity: 3
Authority Ref:

Remarks Date: 09/08/00

The operator is required to conduct all operations in a safe and workmanlike manner. The automatic controls are not installed or functional. Please check the rig floor controls, master control, and BOPE for hand wheels or autolocks. "Hand Wheels" Was corrected before

Office: HO ID: HO6374
Unique INC #: ASC-115-00 Well Name: LOOMIS USA A ID Date: 08/03/00
Well #: 01 Effective Date: 08/09/00
Operator: SHACKELFORD OIL COMPANY Abatement Date: 09/08/00
Case #: NMLC070335 FAC ID: Corrected Date: 09/12/00
Form: 1 FAC NAME: Followup Date: 09/12/00
Assessment: \$0 Inspector: ANDY CORTEZ Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 08/04/00

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

OPEN TOP FIBERGLASS TANK HAS APPROXIMATELY 2' OF OIL. DEAD BIRDS IN TANK. ---- EMPTY TANK OF FLUIDS OR SCREEN TOP OF TANK WITH MESH WIRE, WEBBING, OR OTHER SUITABLE NETTING. FAILURE TO COMPLY WITHIN THE ABATEMENT PERIOD COULD RESULT IN MONETARY ASSESSMENTS.

Office: HO ID: HO6382
Unique INC #: ASC-122-00 Well Name: ID Date: 08/03/00
Well #: Effective Date: 08/09/00
Operator: SHACKELFORD OIL COMPANY Abatement Date: 09/08/00
Case #: NMLC070335 FAC ID: A Corrected Date: 09/12/00
Form: 1 FAC NAME: LOOMIS A BTRY Followup Date: 09/12/00
Assessment: \$0 Inspector: ANDY CORTEZ Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 08/04/00

LADDER AT TANKS 80706(4209) & (4210) IS NOT STABLE. -- REPAIR AND STABILIZE THE LADDER AND MAINTAIN TO PROVIDE ADEQUATE PROTECTION FOR HEALTH AND SAFETY. FAILURE TO COMPLY WITH ABATEMENT PERIOD COULD RESULT IN MONETARY ASSESSMENTS.

Office: HO ID: HO6377
Unique INC #: ASC-117-00 Well Name: ID Date: 08/03/00
Well #: Effective Date: 08/09/00
Operator: SHACKELFORD OIL COMPANY Abatement Date: 09/08/00
Case #: NMLC070335 FAC ID: A Corrected Date: 09/12/00
Form: 1 FAC NAME: LOOMIS A BTRY Followup Date: 09/12/00
Assessment: \$0 Inspector: ANDY CORTEZ Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1; OOGO #6.III.D.3.e

Remarks Date: 08/04/00

OIL STORAGE FACILITY IS NOT EQUIPPED WITH OPERATIONAL WIND INDICATOR(S). -- INSTALL, REPAIR OR REPLACE WIND DIRECTION INDICATOR(S) AS NECESSARY. FAILURE TO COMPLY WITHIN ABATEMENT PERIOD COULD RESULT IN MONETARY ASSESSMENTS.

Office: HO ID: HO6065
Unique INC #: ASC-069-00 Well Name: BC FEDERAL ID Date: 05/02/00
Well #: 02, 03 Effective Date: 05/08/00
Operator: MACK ENERGY CORPORATION Abatement Date: 06/21/00
Case #: NMLC029405A FAC ID: Corrected Date: 06/21/00
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: Andy Cortez Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 05/04/00

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

Electric pumping unit has unprotected counterweights. - Safeguard the pumping unit by installing guard rails or similar enclosers., Inc corrected

Office: HO ID: HO6280
Unique INC #: ASC-095-00 Well Name: ILES FD ID Date: 06/27/00
Well #: 01 Effective Date: 07/03/00
Operator: WALSH & WATTS INCORPORATED Abatement Date: 08/01/00
Case #: NMLC064150 FAC ID: Corrected Date: 08/01/00
Form: 1 FAC NAME: Followup Date: 08/01/00
Assessment: \$0 Inspector: Andy Cortez Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1/OO&GO #3 III.A.1.g.

Remarks Date: 06/28/00

Gas pumping unit guard rail does not isolate the motor. The flywheel is exposed. - Safeguard the pumping unit by extending the guard rails further back to isolate the flywheel.

Office: HO ID: HO5941
Unique INC #: ASC-059-00 Well Name: ID Date: 03/10/00
Well #: Effective Date: 03/14/00
Operator: MIDLAND OPERATING INCORPORATED Abatement Date: 04/26/00
Case #: NMNM01124 FAC ID: A Corrected Date: 04/18/00
Form: 1 FAC NAME: WILLARD BEATY BATTERY Followup Date: 04/18/00
Assessment: \$0 Inspector: Andy Cortez Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1/OO&GO #6 III.D.3.e.

Remarks Date: 03/10/00

Wind sock is missing. - Replace the wind sock on the pole.failure to comply may result in monetary assessments.

Office: HO ID: HO5895
Unique INC #: ASC-038-00 Well Name: FEDERAL MA ID Date: 03/07/00
Well #: 01 Effective Date: 03/10/00
Operator: MACK ENERGY CORPORATION Abatement Date: 04/24/00
Case #: NMNM016796 FAC ID: Corrected Date: 04/18/00
Form: 1 FAC NAME: Followup Date: 04/18/00
Assessment: \$0 Inspector: Andy Cortez Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 03/07/00

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

Pumping unit has exposed belts which the rail enclosers do not cover. - Install belt guards or extend the rail encloser past the motor & belts.

Office: HO ID: HO5896
Unique INC #: ASC-039-00 Well Name: ID Date: 03/07/00
Well #: Effective Date: 03/10/00
Operator: MACK ENERGY CORPORATION Abatement Date: 04/24/00
Case #: NMNM016796 FAC ID: A Corrected Date: 04/18/00
Form: 1 FAC NAME: FEDERAL MA #1 BTRY. Followup Date: 04/18/00
Assessment: \$0 Inspector: Andy Cortez Extend Date:
Gravity: 3
Authority Ref: NTL 93 RDO/ 43 CFR 3164.2

Remarks Date: 03/07/00

Exhaust stack on heater treater is not screened. - Modify the open-vent exhaust stack on the heater treater with conical screening in such a manner as to discourage birds from perching or nesting.

Office: HO ID: HO5851
Unique INC #: ASC-035-00 Well Name: ID Date: 02/15/00
Well #: Effective Date:
Operator: MANZANO OIL CORPORATION Abatement Date: 04/05/00
Case #: NMNM0245247 FAC ID: C Corrected Date: 03/21/00
Form: 1 FAC NAME: EDITH FED.#3 BTRY. Followup Date: 03/21/00
Assessment: \$0 Inspector: Andy Cortez Extend Date:
Gravity: 3
Authority Ref: NTL 93 RDO/43 CFR 3164.2

Remarks Date: 02/23/00

Exhaust on heater treater is not equipped with bird perching/nesting prevention equipment. - Modify the open-vent exhaust stack with conical screening in such a manner as to discourage birds from perching or nesting.

Office: HO ID: HO5850
Unique INC #: ASC-025-00 Well Name: ID Date: 02/15/00
Well #: Effective Date:
Operator: MANZANO OIL CORPORATION Abatement Date: 04/05/00
Case #: NMNM0245247 FAC ID: A Corrected Date: 03/21/00
Form: 1 FAC NAME: EDITH FED.#1 BTRY. Followup Date: 03/21/00
Assessment: \$0 Inspector: Andy Cortez Extend Date:
Gravity: 3
Authority Ref: NTL 93 RDO/43 CFR 3164.2

Remarks Date: 02/23/00

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

The cone on the heater treater exhaust stack is up-side down which defeats the purpose of the cone.- Reinstall the cone in the correct position. Failure to comply may result in monetary assessments.

Office: HO ID: HO5933
Unique INC #: ASC-051-00 Well Name: ID Date: 03/10/00
Well #: Effective Date: 03/14/00
Operator: J & J SERVICES INCORPORATED Abatement Date: 04/26/00
Case #: NMNM04411 FAC ID: A Corrected Date: 03/30/00
Form: 1 FAC NAME: HAMILTON A BTRY. Followup Date: 03/30/00
Assessment: \$0 Inspector: Andy Cortez Extend Date:
Gravity: 3
Authority Ref: NTL 93-RDO/43 CFR 3164.2

Remarks Date: 03/10/00

Exhaust stack on the heater treater is not screened. - Modify the open vent exhaust stack with conical screening in such a manner as to discourage birds from perching or nesting.

Office: HO ID: HO5903
Unique INC #: ASC-046-00 Well Name: ID Date: 03/06/00
Well #: Effective Date: 03/10/00
Operator: MACK ENERGY CORPORATION Abatement Date: 04/24/00
Case #: NMNM080258 FAC ID: A Corrected Date: 04/18/00
Form: 1 FAC NAME: LYNX C #2 BTRY Followup Date: 04/18/00
Assessment: \$0 Inspector: Andy Cortez Extend Date:
Gravity: 3
Authority Ref: OO&43 CFR 3164.1 / OO&GO #6 III.D.3.e.

Remarks Date: 03/07/00

Wind sock is torn. - Replace the wind sock.

Office: HO ID: HO6093
Unique INC #: ASC-079-00 Well Name: FEDERAL 33 ID Date: 05/08/00
Well #: 02 Effective Date: 05/10/00
Operator: FREDONIA RESOURCES INC Abatement Date: 06/22/00
Case #: NMNM23020 FAC ID: A Corrected Date: 06/22/00
Form: 1 FAC NAME: FEDERAL 33 BRTY. Followup Date: 06/22/00
Assessment: \$0 Inspector: Andy Cortez Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 05/08/00

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

Water tank screen fell in. - Rescreen the top of the water tank.

Office: HO ID: HO6096
Unique INC #: ASC-082-00 Well Name: FEDERAL 33 ID Date: 05/08/00
Well #: 02 Effective Date: 05/10/00
Operator: FREDONIA RESOURCES INC Abatement Date: 06/22/00
Case #: NMNM23020 FAC ID: A Corrected Date: 06/22/00
Form: 1 FAC NAME: FEDERAL 33 BRTY. Followup Date: 06/22/00
Assessment: \$0 Inspector: Andy Cortez Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 05/08/00

Battery fence is sagging & down in parts. - Restore the barbed wire fence to operational standards.

Office: HO ID: HO5970
Unique INC #: ASC-064-00 Well Name: LM B-4 PN QN UN ID Date: 03/20/00
Well #: 03 Effective Date: 03/27/00
Operator: DUKE OIL & GAS INCORPORATED Abatement Date: 05/04/00
Case #: NMNM70972B FAC ID: Corrected Date: 04/20/00
Form: 1 FAC NAME: Followup Date: 04/20/00
Assessment: \$0 Inspector: Andy Cortez Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5-3

Remarks Date: 03/23/00

Pumping unit has exposed belts. - Safeguard the pumping unit by extending the fence enclosers or installing the belt guards. Failure to comply may result in monetary assessments.

Office: HO ID: HO5573
Unique INC #: ASC-098-99 Well Name: ID Date: 09/21/99
Well #: Effective Date: 09/21/99
Operator: SPENCE ENERGY COMPANY Abatement Date: 10/20/99
Case #: NMNM72512 FAC ID: A Corrected Date: 10/18/99
Form: 1 FAC NAME: FEDERAL "25" BTRY. Followup Date:
Assessment: \$125 Inspector: Andy Cortez Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3163.1(a)

Remarks Date: 09/23/99

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

Failure to comply with INC # ASC-069-99 to screen the heater treater exhaust. - Correct the original INC. Failure to comply may result in issuance of civil penalties.

Office: HO ID: HO5494
Unique INC #: ASC-069-99 Well Name: ID Date: 08/02/99
Well #: Effective Date: 08/09/99
Operator: SPENCE ENERGY COMPANY Abatement Date: 09/21/99
Case #: NMNM72512 FAC ID: A Corrected Date: 10/18/99
Form: 1 FAC NAME: FEDERAL "25" BTRY. Followup Date:
Assessment: \$0 Inspector: Andy Cortez Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.2 / NTL 93 RDO

Remarks Date: 08/04/99

Exhaust stack on the horizontal heater treater is not equipped with bird perching/nesting equipment. - Modify the open-vent exhaust stack with conical screening in such a manner as to discourage birds from perching or nesting.

Office: HO ID: HO6152
Unique INC #: PAH-032-00 Well Name: ELLIOTT B-17 ID Date: 05/25/00
Well #: 02 Effective Date:
Operator: CONOCO INCORPORATED Abatement Date: 06/14/00
Case #: NMLC032573B FAC ID: Corrected Date: 06/19/00
Form: 1 FAC NAME: Followup Date: 06/19/00
Assessment: \$0 Inspector: Patricia Hutchings Extend Date:
Gravity: 3
Authority Ref: 00&G0 #6 III.D.3.e

Remarks Date: 05/25/00

OIL STORAGE FACILITY OPERATIONAL WIND INDICATOR NEEDS TO BE REPLACED. INSTALL, REPAIR, OR REPLACE WIND INDICATOR AS NECESSARY.

Office: HO ID: HO6103
Unique INC #: PAH-021-00 Well Name: CP FALBY B ID Date: 05/09/00
Well #: 01 Effective Date:
Operator: TEXACO EXPLORATION & PROD INC Abatement Date: 06/09/00
Case #: NMLC033706B FAC ID: Corrected Date: 06/01/00
Form: 1 FAC NAME: Followup Date: 06/01/00
Assessment: \$0 Inspector: Patricia Hutchings Extend Date:
Gravity: 3
Authority Ref: 43CFR 3162.5-3

Remarks Date: 05/09/00

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

TWO IDLE STOCK TANKS ARE STORED ON THIS LOCATION. THE SOUTH STOCK HAS THE HATCH DOOR OFF ON THE GROUND CAUSING SOME SAFETY CONCERNS. THE NORTH TANK HAS ONE BOLT HOLDING THE HATCH ON. INSTALL THE HATCH ON THE SOUTH TANK AND SECURE THE HATCH ON THE NORTH TANK.

Office: HO ID: HO6113
Unique INC #: PAH-026-00 Well Name: ID Date: 05/12/00
Well #: Effective Date:
Operator: ZIA ENERGY INCORPORATED Abatement Date: 06/12/00
Case #: NMLC061446 FAC ID: A Corrected Date: 06/05/00
Form: 1 FAC NAME: PENROSE FED. Followup Date: 06/05/00
Assessment: \$0 Inspector: Patricia Hutchings Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.5

Remarks Date: 05/12/00

THE NORTH 500 BBL STORAGE OVERFLOW STOCK TANK HAS HOLES ON THE TOP. REPAIR THE HOLES ON THE TOP OF THE OVERFLOW STORAGE STOCK TANK.

Office: HO ID: HO6151
Unique INC #: PAH-031-00 Well Name: ID Date: 05/24/00
Well #: Effective Date:
Operator: SDX RESOURCES INCORPORATED Abatement Date: 06/14/00
Case #: NMNM0557256 FAC ID: B Corrected Date: 06/19/00
Form: 1 FAC NAME: ELLIOTT B-20 BTRY Followup Date: 06/19/00
Assessment: \$0 Inspector: Patricia Hutchings Extend Date:
Gravity: 3
Authority Ref: 00&GO #6 III. D.3.e

Remarks Date: 05/24/00

OIL STORAGE FACILITY IS NOT EQUIPPED WITH OPERATIONAL WIND DIRECTION INDICATOR(S). INSTALL, REPAIR, OR REPLACE WIND DIRECTION INDICATOR(S) AS NECESSARY.

Office: HO ID: HO5653
Unique INC #: PAH-007-00 Well Name: ID Date: 12/03/99
Well #: Effective Date:
Operator: GRUY PETROLEUM MANAGEMENT CO Abatement Date: 12/23/99
Case #: NMNM90799 FAC ID: B Corrected Date: 12/18/99
Form: 1 FAC NAME: TERRA CARLSON B Followup Date:
Assessment: \$0 Inspector: Patricia Hutchings Extend Date:
Gravity: 3
Authority Ref: 00&GO #6 D 3 e.

Remarks Date: 03/22/00

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

FOLLOW UP INSPECTION. WIND SOCK HAS BEEN INSTALLED AT THE TANK BATTERY., There are H2S warning signs posted at this battery but there is no wind indicator. Install a wind indicator at the battery. After completion of work notify Patricia Hutchings at the above phone number for follow up inspection.

Office: HO ID: HO5654
Unique INC #: PAH-008-00 Well Name: ID Date: 12/03/99
Well #: Effective Date:
Operator: GRUY PETROLEUM MANAGEMENT CO Abatement Date: 12/03/99
Case #: NMNM90799 FAC ID: B Corrected Date: 12/03/99
Form: I FAC NAME: TERRA CARLSON B Followup Date: 12/04/99
Assessment: \$0 Inspector: Patricia Hutchings Extend Date:
Gravity: 1
Authority Ref: OO&GO #3 III.A.1.b

Remarks Date: 12/03/99

PIPELINE SEAL IS BROKEN ON OIL STORAGE TANK #74542. REPLACE THE SEAL IMMEDIATELY. NOTIFY PATRICIA HUTCHINGS AT THE ABOVE PHONE NUMBER WITH THE SEAL THAT HAS BEEN INSTALLED.

Office: JA ID: JA1535
Unique INC #: JCC00035 Well Name: SKUNKAROMA ID Date: 08/18/00
Well #: 3-19 Effective Date: 08/24/00
Operator: RANKEN ENERGY CORPORATION Abatement Date: 09/22/00
Case #: ARES12035 FAC ID: Corrected Date: 09/14/00
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: COOPER Extend Date:
Gravity: 3
Authority Ref: ONSHORE ORDER #6 III 3.e.

Remarks Date: 08/18/00

INSTALL A WIND DIRECTION INDICATOR (COMMERICAL TYPE) AT WELL AS REQUIRED

Office: JA ID: JA1534
Unique INC #: JCC00034 Well Name: ID Date: 08/18/00
Well #: Effective Date: 08/24/00
Operator: RANKEN ENERGY CORPORATION Abatement Date: 09/22/00
Case #: ARES12035 FAC ID: A Corrected Date: 09/14/00
Form: I FAC NAME: SKUNKAROMA Followup Date:
Assessment: \$0 Inspector: COOPER Extend Date:
Gravity: 3
Authority Ref: ON SHORE ORDER #6 III 3.e.

Remarks Date: 08/18/00

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

INSTALL A WIND DIRECTION INDICATOR (COMMERICAL TYPE) AT FACILITY AS REQUIRED

Office: ML ID: iML2864
Unique INC #: JB383-3 Well Name: ID Date: 06/28/00
Well #: Effective Date: 06/28/00
Operator: CONTINENTAL RESOURCES INC Abatement Date: 07/28/00
Case #: 142002564932 FAC ID: A Corrected Date: 07/05/00
Form: I FAC NAME: GREY BEAR/DARLENE Followup Date: 07/12/00
Assessment: \$0 Inspector: John Bramhall Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 Onshore Order #6 III.D.1.c.

Remarks Date: 07/03/00

Ignitor for flare stack is not sparking to ignite gas being vented to pit. Gas containing H2S must be flared. Monthly Report of Operations Form 3160 that is submitted to Minerals Management Service (MMS) needs to show the amount of gas produced, used on lease and flared/vented.

Office: ML ID: iML2771
Unique INC #: JB366-1 Well Name: ID Date: 10/27/99
Well #: Effective Date: 10/28/99
Operator: MURPHY EXPLORATION & PROD CO Abatement Date: 11/19/99
Case #: 14200256CA11 FAC ID: A Corrected Date: 11/02/99
Form: I FAC NAME: #1H ZIMMERMAN Followup Date: 11/09/99
Assessment: \$0 Inspector: John Bramhall Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 ONSHORE ORDER #6 III.D.1.

Remarks Date: 11/02/99

NO IGNITOR ON THE FLARE STACK AT THIS COMMON CENTRAL BATTERY PIT. GAS IS BEING VENTED WITH AN AMBIENT H2S OF 121 PPM. GAS THAT CONTAINS H2S MUST BE BURNED. INSTALL EQUIPMENT NECESSARY TO BURN THE GAS USING A SUITABLE AND SAFE IGNITION.

Office: ML ID: iML2766
Unique INC #: JB364-1 Well Name: ID Date: 10/28/99
Well #: Effective Date: 10/28/99
Operator: MURPHY EXPLORATION & PROD CO Abatement Date: 11/08/99
Case #: 14200256CA18 FAC ID: A Corrected Date: 11/02/99
Form: I FAC NAME: #10-1 REID Followup Date: 11/09/99
Assessment: \$0 Inspector: John Bramhall Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 ONSHORE ORDER #6 III.D.1.c.

Remarks Date: 11/02/99

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

IGNITOR ON FLARE STACK IS NOT OPERABLE. GAS AT THIS LOCATION MUST BE FLARED BECAUSE H2S = 900 PPM. REPAIR SYSTEM AS NEEDED FOR CONTINUOUS ABILITY TO FLARE THE GAS.

Office: ML ID: iML2840
Unique INC #: JB381-2 Well Name: ID Date: 05/18/00
Well #: Effective Date: 05/19/00
Operator: JN EXPL & PROD LTD PTNRSHIP Abatement Date: 06/21/00
Case #: 14200256CA51 FAC ID: A Corrected Date: 05/25/00
Form: I FAC NAME: HARMON #41-18 Followup Date: 07/03/00
Assessment: \$0 Inspector: John Bramhall Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 6 III.D.3.a.

Remarks Date: 05/19/00

No H2S signs visible on location. Danger signs shall be posted on or within 50 feet of each production facility to alert the public of the potential H2S danger.

Office: ML ID: iML2839
Unique INC #: JB381-1 Well Name: ID Date: 05/18/00
Well #: Effective Date: 05/19/00
Operator: JN EXPL & PROD LTD PTNRSHIP Abatement Date: 06/21/00
Case #: 14200256CA51 FAC ID: A Corrected Date: 05/25/00
Form: I FAC NAME: HARMON #41-18 Followup Date: 07/03/00
Assessment: \$0 Inspector: John Bramhall Extend Date:
Gravity: 3
Authority Ref: Onshore Order No. 6 III.D.2.e.

Remarks Date: 05/19/00

No wind indicator installed at this facility. Sock and frame laying on tubing pile by stock tanks. Called JN production supervisor at Billings about sock and sign(s) not installed. At least 1 permanent wind direction indicator shall be installed so that wind direction can be easily determined at or approaching the storage tanks.

Office: ML ID: ML2737
Unique INC #: JB362-2 Well Name: ID Date: 09/22/99
Well #: Effective Date: 10/07/99
Operator: AUTRY C STEPHENS Abatement Date: 11/07/99
Case #: CANCR607 FAC ID: A Corrected Date: 10/15/99
Form: I FAC NAME: #6-12 BATTERY Followup Date: 10/18/99
Assessment: \$0 Inspector: John Bramhall Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 Onshore Order #6 III.D.3.e.

Remarks Date: 09/28/99

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

No wind direction indicator. At least 1 permanent wind indicator shall be installed so that wind direction can be easily determined at or approaching the storage tank(s).

Office: ML ID: ML2792
Unique INC #: JB375-1 Well Name: ID Date: 11/16/99
Well #: Effective Date: 11/17/99
Operator: LOUIS DREYFUS NATURAL GAS CORP Abatement Date: 12/17/99
Case #: CANCR689 FAC ID: A Corrected Date: 11/29/99
Form: I FAC NAME: HOLJE OIL FACILITY Followup Date: 11/29/99
Assessment: \$0 Inspector: John Bramhall Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3164.1 ONSHORE ORDER #6 III.D.3.a&e.

Remarks Date: 11/19/99

H2S concentration was measured at 120 ppm in the gas stream on 11/16/99. Danger sign(s) must be posted within 50 feet of each facility and at least 1 wind direction indicator shall be installed so that wind direction can be easily determined at or approaching the facility.

Office: PD ID: PD985
Unique INC #: 00JJ30 Well Name: B ID Date: 09/01/00
Well #: 144-25 Effective Date: 09/01/00
Operator: EOG RESOURCES INCORPORATED Abatement Date: 09/01/00
Case #: WYW10678 FAC ID: Corrected Date: 09/01/00
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: John James Extend Date:
Gravity: 1
Authority Ref: OSO #2 III.A.1.

Remarks Date: 09/05/00

Dart valve was closed on the rig floor

Office: PD ID: PD984
Unique INC #: 00JJ29 Well Name: B ID Date: 09/01/00
Well #: 144-25 Effective Date: 09/01/00
Operator: EOG RESOURCES INCORPORATED Abatement Date: 09/01/00
Case #: WYW10678 FAC ID: Corrected Date: 09/01/00
Form: I FAC NAME: Followup Date:
Assessment: \$0 Inspector: John James Extend Date:
Gravity: 1
Authority Ref: OSO #2 III.A.2.h.

Remarks Date: 09/05/00

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

No air to the remote on floor

Office: PD ID: PD983
Unique INC #: 00JJ28 Well Name: ID Date: 09/01/00
Well #: Effective Date: 09/01/00
Operator: EOG RESOURCES INCORPORATED Abatement Date: 09/01/00
Case #: WYW10678 FAC ID: Corrected Date: 09/01/00
Form: 1 FAC NAME: Followup Date:
Assessment: \$0 Inspector: John James Extend Date:
Gravity: 3
Authority Ref: OSO #2 III.A.1.
Remarks Date: 09/05/00
Kill line not hooked up.valve handles missing

Office: RW ID: RW2104
Unique INC #: CT-026-R00 Well Name: DUDLEY FEDERAL ID Date: 11/23/99
Well #: 7-20 Effective Date: 11/23/99
Operator: DUDLEY & ASSOCIATES LLC Abatement Date: 12/22/99
Case #: WYW117374 FAC ID: Corrected Date: 12/13/99
Form: 1 FAC NAME: Followup Date: 12/13/99
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162.6 (a) (b)
Remarks Date: 11/23/99
No well identification sign on lease. Put well identification sign in a conspicuous place on the lease.

Office: RW ID: RW2105
Unique INC #: CT-027-R00 Well Name: DUDLEY FEDERAL ID Date: 11/23/99
Well #: 7-20 Effective Date: 11/23/99
Operator: DUDLEY & ASSOCIATES LLC Abatement Date: 12/22/99
Case #: WYW117374 FAC ID: Corrected Date: 12/13/99
Form: 1 FAC NAME: Followup Date: 12/15/99
Assessment: \$0 Inspector: THOMAS Extend Date:
Gravity: 3
Authority Ref: 43 CFR 3162..5-1 (a)(b)(c)
Remarks Date: 11/23/99

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

Remove casing, pipe, cut off drilling line, pipe thread protectors and front end loader bucket from the drill site.

Office: TU ID: iTU19968
Unique INC #: LK00040 Well Name: ID Date: 12/09/99
Well #: Effective Date: 12/16/99
Operator: NBI SERVICES INC Abatement Date: 01/06/00
Case #: 142002071424 FAC ID: A Corrected Date: 12/14/99
Form: 1 FAC NAME: WHITE Followup Date: 12/14/99
Assessment: \$0 Inspector: KEYES Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.5-3

Remarks Date: 12/09/99

Please remove water from the bermed area. When fresh water accumulates in the bermed area it must be removed for health and safety.

Office: TU ID: iTU19944
Unique INC #: LK00016 Well Name: ID Date: 10/22/99
Well #: Effective Date: 10/29/99
Operator: CRAWLEY PETROLEUM CORPORATION Abatement Date: 11/29/99
Case #: 1420020762 FAC ID: A Corrected Date: 11/01/99
Form: 1 FAC NAME: S CRY Followup Date: 11/01/99
Assessment: \$0 Inspector: KEYES Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.5-3

Remarks Date: 10/22/99

The catwalk on the tank battery is missing an end rail, please install.

Office: TU ID: iTU19924
Unique INC #: LK00002 Well Name: ID Date: 10/15/99
Well #: Effective Date: 10/21/99
Operator: BECKER CLYDE M Abatement Date: 11/21/99
Case #: 1420207236 FAC ID: A Corrected Date: 10/29/99
Form: 1 FAC NAME: STANDSBLACK Followup Date: 10/29/99
Assessment: \$0 Inspector: KEYES Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.5-3

Remarks Date: 10/15/99

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

A rung on your tank battery ladder is split, please replace or repair.

Office: TU ID: TU20180
Unique INC #: LK-00077 Well Name: ID Date: 08/11/00
Well #: Effective Date: 08/18/00
Operator: MEDALLION PRODUCTION COMPANY Abatement Date: 09/18/00
Case #: OKNM74536 FAC ID: A Corrected Date: 09/15/00
Form: 1 FAC NAME: HERALD 2 Followup Date: 09/15/00
Assessment: \$0 Inspector: KEYES Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.5-3

Remarks Date: 08/11/00

Please remove oil film from oil tank, ladder and catwalk.

Office: TU ID: iTU19982
Unique INC #: LK00053 Well Name: ID Date: 01/06/00
Well #: Effective Date: 01/13/00
Operator: HEGCO CANADA INCORPORATED Abatement Date: 02/13/00
Case #: OKNM78512B FAC ID: C Corrected Date: 02/03/00
Form: 1 FAC NAME: ALBERTA BATTER PA-B Followup Date: 02/03/00
Assessment: \$0 Inspector: KEYES Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.5-3

Remarks Date: 01/06/00

Please install belt guards on your pump jacks #4 and #9.

Office: TU ID: iTU19970
Unique INC #: LK00042 Well Name: ID Date: 12/10/99
Well #: Effective Date: 12/17/99
Operator: R C TAYLOR COMPANIES INC Abatement Date: 01/17/00
Case #: OKNM78521X FAC ID: A Corrected Date: 12/20/99
Form: 1 FAC NAME: NW CERES Followup Date: 12/20/99
Assessment: \$0 Inspector: KEYES Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.5-3

Remarks Date: 12/10/99

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

Please install an end rail on your cat walk.

Office: TU ID: iTU19936
Unique INC #: LK00008 Well Name: ID Date: 10/22/99
Well #: Effective Date: 10/29/99
Operator: CRAWLEY PETROLEUM CORPORATION Abatement Date: 11/29/99
Case #: OKNM78785 FAC ID: A Corrected Date: 11/01/99
Form: 1 FAC NAME: BUFFALOHEAD 1 Followup Date: 11/01/99
Assessment: \$0 Inspector: KEYES Extend Date:
Gravity: 3
Authority Ref: 43CFR3162.5-3

Remarks Date: 10/22/99

Railing on catwalk ladder is not anchored,Please repair.

Office: TU ID: iTU19985
Unique INC #: DAM-02 Well Name: ID Date: 01/13/00
Well #: Effective Date: 01/18/00
Operator: YARHOLA PRODUCTION COMPANY Abatement Date: 02/13/00
Case #: 62849A FAC ID: A Corrected Date: 03/20/00
Form: 1 FAC NAME: FELIX Followup Date:
Assessment: \$0 Inspector: MELTON Extend Date: 03/13/00
Gravity: 3
Authority Ref: 43 CFR 3160

Remarks Date: 01/13/00

Tank Battery has high H2S vapors at times,Wind socks,H2S warning signs,6 foot chain link fence with a locked gate needs to be installed to keep out unauthorized personel., follow up

Office: WO ID: WO1768
Unique INC #: 010-00-030 Well Name: ID Date: 02/01/00
Well #: Effective Date: 02/02/00
Operator: MARKUS PRODUCTION INC Abatement Date: 02/04/00
Case #: WYW7168 FAC ID: A Corrected Date: 02/05/00
Form: 1 FAC NAME: Followup Date: 02/14/00
Assessment: \$0 Inspector: UHLS Extend Date:
Gravity: 1
Authority Ref: O.O.#4 III.C.1.c. \$# CFR 3164.1

Remarks Date: 02/03/00

Safety and Drilling Related Violations (INCs) Issued During FY 2000
As of March 3, 2011

Sales tanks must be equipped with a vent line valve. Requirements of Onshore Order # 4 are not being met. You have 24 hrs from receipt of this notice to correct this violation. (See photo).

Office: WO			ID: WO1767
Unique INC #: 010-00-029	Well Name:		ID Date: 02/01/00
	Well #:		Effective Date: 02/02/00
Operator: MARKUS PRODUCTION INC			Abatement Date: 02/04/00
Case #: WYW7168	FAC ID: A		Corrected Date: 02/05/00
Form: I	FAC NAME:		Followup Date: 02/05/00
Assessment: \$0	Inspector: UHLS		Extend Date:
Gravity: 1			
Authority Ref: O.O.#4 III.C.1.c. \$# CFR 3164.1			

Remarks Date: 02/03/00

Tank #92844 thief hatch is not in the closed position. Requirements of Onshore Order # 4 and not being met. You have 24 hrs from receipt of this notice to correct this violation. (See photo).

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

TRIPPLICATE*

(Other instructions on reverse side)

USE BUREAU NO. 1049-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. A-028083
2. Name of Operator Marathon Oil Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 196168, Anchorage, AK 99519-6168, (907)561-5311	7. If Unit or CA, Agreement Designation Beaver Creek Unit
4. Location of Well (Footage, Sec., T., R., M., or Suvey Description) At surface: <input checked="" type="checkbox"/> 1164' FNL, 1487' FWL, Sec. 34, T7N, R10W, S.M.	8. Well Name and No. BC-6
	9. API Well No. 50-133-20346
	10. Field and Pool, or Exploratory Area Beaver Creek Field, Tyonek
	11. County or Parish, State Kenai Borough

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other _____
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionall drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon proposes to fracture stimulate the Tyonek formation in well BC-6 in order to increase production from the existing pay. Preliminary pumping work is expected to begin on March 6, 2001, but the actual fracture stimulation will probably commence around March 17. A detailed procedure and wellbore schematic is attached.

18. I hereby certify that the foregoing is true and correct

SIGNED Gary Eiler Gary Eiler TITLE Production Engineer DATE February 26, 2001

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE P.E. DATE 3/5/01
Conditions of approval, if any:

The 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

File

**Well BC-6, Beaver Creek Field
AFE 8102901
Fracture Stimulate the Tyonek Sand**

Purpose: Fracture stimulate the Tyonek Sand in well BC-6 to increase production rate.

Procedure:

1. Lay down seamless, impermeable liner and felt on the drilling pad as per the attached schematic. The frac tanks and frac iron will be placed on one section of pad, and the flowback tanks and flowback iron will be placed on a separate section of liner.
2. Move in two 500-bbl horizontal frac tanks and spot on the liner. Prior to arrival in the field, the tanks should be hydrostatic tested and visually inspected for cleanliness, adequate access to hatches, adequate valving, and having plugs in all outlets.
3. Move in the sand silo and spot on the liner.
4. Move in the flowback manifold and the flowback tank onto the liner as per the attached diagram. The flowback tank should be at least 150-bbl capacity, closed top, and be equipped with adequate access for vessel cleaning. It should be equipped with three 602 thread-half fittings and diffuser plates where the flowback lines will tie into. The flowback manifold (see attached) is a 2", 5M, 5-way manifold. The flowlines will be 2-3/8" tubing with 602 and/or 1502 fittings. The flowline segments should have pollution containment at least at every joint. RU to the wing valve and pressure test lines to 5000 psi using diesel.
5. Load the sand silo with the designated amount and type of proppant.
6. Move-in and install 4" wooden sills around the edge of the entire lined area to provide a berm. Lap the top of the liner over the sills and tack the liner in place with strips of timbers. Leave a portion of the berm removable where the diesel tanks and frac iron will have access when necessary.
7. Fill frac tanks with the designated amount and type of diesel (initial estimate = 700 bbl). Watch for drips and leaks in the frac tanks during the loading operation. Check the tank level routinely during filling operations. Leave at least 1' of each tank unfilled. Adequate sorbents should be on hand during the filling operation, and for the remainder of the job. After releasing the diesel delivery trucks, replace wooden sills to complete the berm. Accurately record the volume of diesel in each frac tank.
8. MIRU BJ pump truck onto the tree top of BC-6. Tie-in radioactive tracer supply on the low-pressure side of the pump truck. Pressure test lines to 5000 psi. Ready equipment to record treating and falloff pressure data. Pump diesel (volume to be determined) tagged

**Well BC-6
Beaver Creek Field
AFE 8102901
Page 2**

with radioactive tracer down the tubing of well BC-6. Cut off tracer and flush with diesel to the top perf. RDMO pump truck and tracer hand. Strap the remaining volume of diesel in the frac tanks.

9. MIRU slickline unit. Pressure test BOPE to 3000 psi. RIH with gauge ring to TD. POOH. RIH with gamma ray/CCL log to TD, and log across entire perforated section. POOH, RDMO slickline. Send log data to Anchorage engineer.
10. Reload frac tanks with diesel if needed.
11. Mob frac iron and tree saver onto liner of well BC-6. Finish installing berming material at this point if there is any remaining to be done.
12. MIRU hot oil truck. Position hot oil truck as far away from diesel frac tanks as is feasible. RU the hot oil truck to circulate diesel from one of the frac tanks. Heat the diesel in the frac tank from ambient temperature to 90° F. Repeat this process for each frac tank. RDMO hot oil truck.
13. Mob frac personnel, tree saver personnel, flowback personnel, and fire fighting personnel. Install 3½", 10K tree saver on well BC-6 and test to 9500 psi. Pump diesel based frac stimulation down well BC-6 as per separate procedure. When finished, bleed surface pressure below 4000 psi and RDMO tree saver. RDMO frac crew and frac iron. Release fire fighting crew and tree saver crew. Strap remaining volume of diesel in frac tanks. Use a roustabout crew to cleanup any diesel spillage as early as practical.
14. As soon as is practical, initiate flowback of well BC-6 through the frac manifold. Flowback should be fairly aggressive since the frac fluid will not be energized with nitrogen. Continue flowback as per instructions on the Production Engineer. When the well is cleaned up sufficiently, RDMO flowback iron. Turn well over to the Production Department to produce. Clean the flowback tank adequately for transport, and ship any exempt waste (i.e. proppant, diesel, produced water, etc.) to the G&I plant for disposal.

JGE - February 26, 2001

BC - 6

