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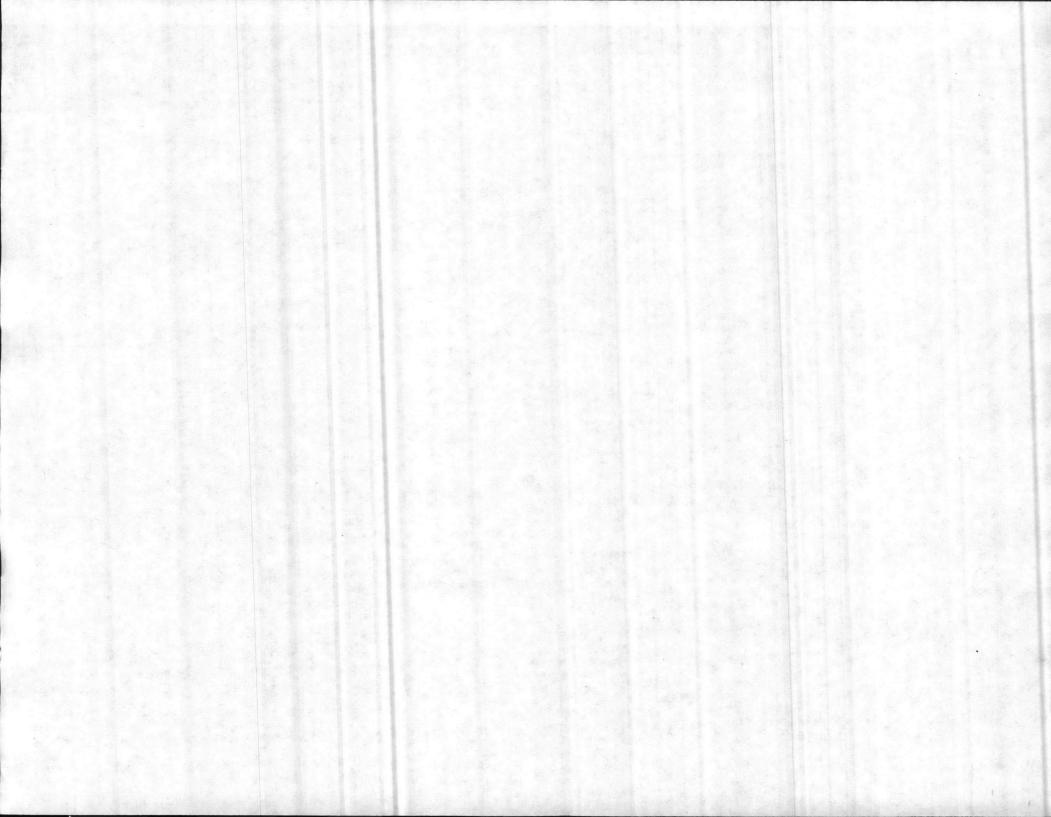
Flic Invelored the original study. (March 1987) which was sent as a drieft for comments; and the print (July 39, 1967) which addressed the comments. I could not find a copy of the Comments but the pwo officeast any deficine can furnish one the comments were in Ref (G) - MARCORB Camp Lequins It 11000 1000 18 May 1987 The Fill protection for Hangan 801 is covered in par 4. of on lette 29 July 8 2 wood Par 75, page 4 Recommendations (+ 1 qual!

evelosure 16 of the original repul of March 1987.

Cell if you bors any questions

Jeen Hannal

(804) 4452930 A/V. 5652930





DEPARTMENT OF THE NAVY

ATLANTIC DIVISION NAVAL FACILITIES ENGINEERING COMMAND NORFOLK, VIRGINIA 23511-6287 TELEPHONE NO.

(804) 445-2930

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29 JULY 1987

From: Commander, Atlantic Division, Naval Facilities Engineering Command To: Commanding General, Marine Corps Base, Camp Lejeune

Subj: STUDY REPORT OF WATER SYSTEM AT MCAS NEW RIVER AND CAMP GEIGER

Ref: (a) MARCORB Camp Lejeune 1tr 11000 PWO of 18 May 87
(b) ESR Study of the Water System at the MCAS New River and Camp Geiger forwarded by cover 1tr of 6 Apr 87

Encl: (1) Update of ref (b) (final report)

1. The following is In answer to your letter, reference (a), on the Water System Study, reference (b), enclosure (1) has been updated with appropriate changes and additions from your comments. The report recommendations for the most part, can be implemented separately as needs and budget constraints direct. The study includes design hydraulic analyses for the various parts of the system which can be provided to engineers for construction plans and specifications. In the following paragraphs, we address your comments in detail.

2. Your comments 1a, 1d, 2f, and 2g about new pipes and pump house improvements are inter-related, and the new pipes and pump house are extensively discussed in our report. To provide proper operation of the system, both a new connection between the MCAS and Camp Geiger and improved pumping capacity are required. Please see paragraph 7, Schemes I and II (pages 3, 4, and 5) and Figure 1 (c, d, e, f) of our report (reference (b)) which is updated as enclosure (1). The pipes and new connection of your comments 1a and 2f are the same as our recommendation A on page 7, and which was based on our hydraulic analysis. Please see paragraphs 6, 7, 8c, figure 1, recommendations A, B, and enclosures (7a), (7b), (8), and (9). Additional study of a new connection and pumping station improvements is unnecessary.

3. Comment 1b about eliminating Camp Geiger storage reservoirs STC 500 and 509 can be accomplished by adopting Scheme II, page 4, and recommendation A of our report, enclosure (1).

Your comment, 1b, about replacing the two Camp Geiger elevated tanks, was not addressed in our study. We did not do an inspection of the tanks and your A&E inspection report should be the basis of your decision about replacement.

4. Your comments 1c and 1d about fire protection for the MOQ area and Hangar 804 area are covered in paragraph 7f on page 4, recommendations C and D and enclosure (16) of our report.

These recommendations will provide the necessary fire protection on a cost effective basis by using the existing ground level storage tank and pump station instead of a tower as shown below.

Subj: STUDY REPORT OF WATER SYSTEM AT MCAS NEW RIVER AND CAMP GEIGER

Fire Protection for MOQ	ESR Recommendation	Comment Recommendation
2 new 750 gpm fire pumps		
with controllers, etc. @ 15K	30.0 K 1	· Stand
repiping pump station	20.0 K	행동 같이 나는 것 모양 것이다.
Fire Protection for Hangar 804		
Diesel driven 3800 gpm		
fire pump - 540 hp	60.0 K 2	60.0 K
installation in AS2003	20.0 K	20.0 K
Pipe		
to Hangar, 400'-8" PVC @ 8.70	3.5 K 1	3.5 K
from res., 50'-12" PVC @ 17	1.0 K 1	1.0 K
450' excavation @ 6/ft.	2.7 K 1	2.7 K
Connections, fittings, etc.	5 K	5.0 K
Maintenance PV @ 10% - 20 yrs.	3.2 K 3	5.0 K
Elevated Water Tank - 0.25 MG		310.0 K
Alt. valve & vault		20.0 K
	145.4 K	422.2 K
NOTES:		
NULLD:		

COST COMPARISON

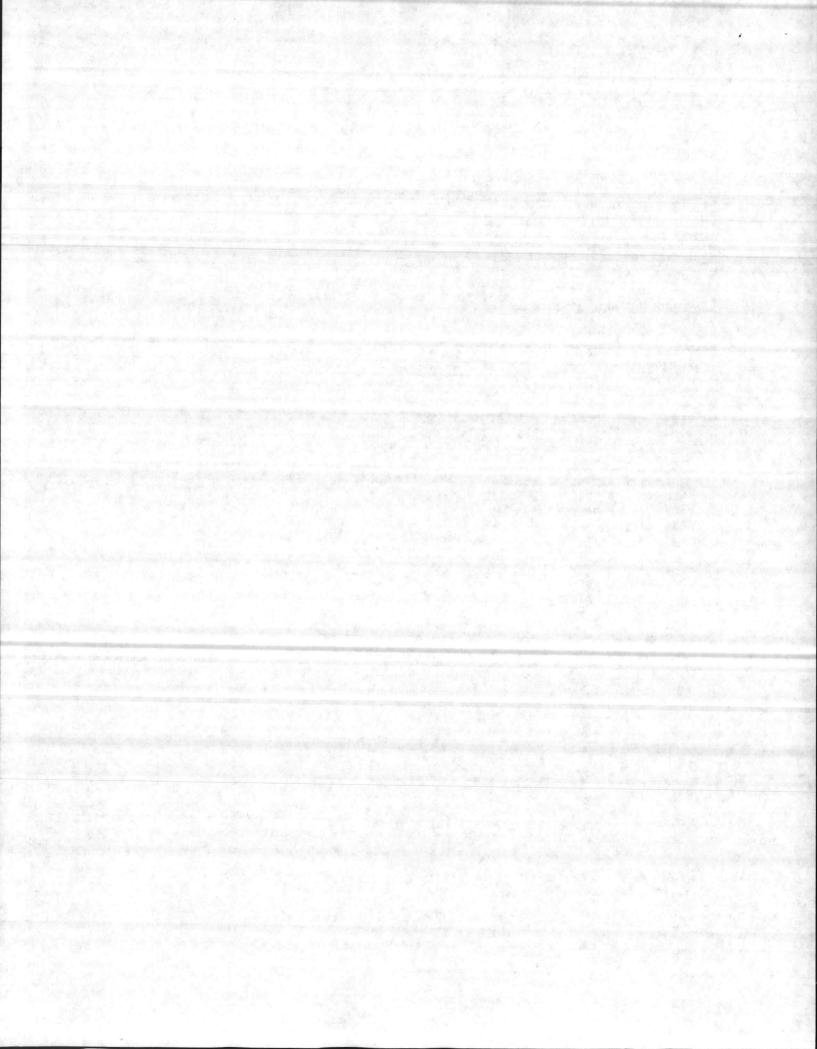
NOTES:

(1) 1986 means Building Construction cost data

(2) From Aurora Pump Company

an tradier alter in the second

(3) Chlorination maintenance costs present value (PV) 25000/yr. x 1.23% overhead = \$15 x 2 hrs. x 12 mos. x 8.933 (20 yrs. at 2080 hr/yr mos. yr. hr. 10%)= 3.2 K (4) <u>6.5 lb. (65%) HTH x 200,000 gal. res. = 2.6 lb. HTH</u> <u>50 mg/l x 10,000 gal.</u> <u>l mg/l chlori</u> 1 mg/1 chlorine



Subj: STUDY REPORT OF WATER SYSTEM AT MCAS NEW RIVER AND CAMP GEIGER

A pipe dedicated to a new tower in the MOQ area should not be needed, but the tower would require another increase in the pumping capacity at the treatment plant. Also, a tower alone will not produce sufficient pressure for Hangar 804 fire protection sprinkler system, and a fire pump and pump house will be needed. When plans to develop the area are progressed to the point where water requirements are known, we can do another analyses for the area to determine if an elevated tank is needed and, if so, what size. The tank should be funded by the development projects. Because of the cost difference between our recommendation and the tower suggestion (\$145.4K versus \$422.2K), we do not think a tower is the way to go, and continue with our recommendations.

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5. To preserve a chlorine residual of 2 ppm in the existing MOQ area reservoir, it should be tested once a month. When the test shows 1 ppm, add 2.6 pounds of HTH to the reservoir and operate one of the 750 gpm fire pumps of the MOQ pump house in a recirculation mode (from the tank to the pump and directly back to the tank) for 3-1/2 hours for mixing. This should restore the chlorine residual to 2 ppm (4). The existing recirculation pumps in the pumphouse are not needed, and should be removed. There should be more than sufficient room in the pump house for the new diesel fire pump for Hangar 804.

6. Regarding your comment le to construct a pipe loop around the airfield. Our analysis indicates that one is not needed. The cost of some 6,400 feet of 12-inch PVC with valves, hydrants and fittings is estimated at \$180,000. Please notify us of any information that we are not aware of which would justify this project.

7. Regarding your comment 2a about testing hydrants and valves. Our recommendation is based upon experience with older Navy water systems, and was made as part of an overall inspection and examination program older water systems. It should be adapted or modified as needed for your system.

8. Your comment 2b was about poor leakage survey results. We agree that your experience with a leakage survey by Heath Incorporated at Courthouse Bay was a disappointment. However, some of our surveys have been beneficial, and the unaccounted for water water from Camp Geiger and the MCAS is about 30 percent of the total produced. Because leakage surveys are inexpensive, we believe that it should be tried again with another Company. Another reason for a leakage survey is that excessive leakage areas could indicate locations of pipe deterioration.

9. Your 2c "no comment" was about our recommendation for a soil resistivity/copper sulfate reference survey of the pipelines. This survey has already been performed by Menendz-Donnell & Associates, Incorporated, 11999 Katy Freeway #355, Houston, Texas 77079, Contract N62470-83-C-6148, and pertinent results are now included in enclosure (1). Please see page 6, section 8(e) of enclosure (1).

Subj: STUDY REPORT OF WATER SYSTEM AT MCAS NEW RIVER AND CAMP GEIGER

10. Your comment 1d about doing "C" factor tests on Flounder and Curtis Roads for future development. The tests were not recommended for future development, but to determine if pigging is necessary at the present time to provide fire protection in the MCAS EM Club area. Please see fire flow table for Scheme II on page 5 of enclosure (1) which indicates a residual pressure of 20 psig for a "C" factor of 90. If the "C" factor tests indicate a factor of less than 90, the lines should be pigged to increase the "C" factor for fire protection.

11. Your comment 2e is about future excavation and visual inspection of pipes for corrosion. These inspections are highly recommended for older systems. See enclosure (1), page 8e, Section 8e. At least some inspections should be done for Camp Geiger and the MCAS, at the present time, see enclosures (21a), (21b), (23a), (23b), .

12. Your comment 2f and 2g about a new pipeline and treatment plant pump house improvements are addressed in paragraph 2 of this letter.

13. Your comment 2h about maintenance and improvement of pump house 2003 is addressed in paragraphs 4 and 5 of this report. Improvements can be done by in-house design or A&E contract.

14. Your comment 2i is about altitude valve installation; installation should be done when the pumping capacity of the Water Treatment Plant is improved to provide proper tower operation.

15. Regarding comments 2j, k, l, and m about reference (b) recommendations for replacing existing pipes and valves, and cleaning lines, our recommendations for these items are to provide a systematic approach for a complete system inspection and rehabilitation. Unlike the hydraulic analysis based recommendations, they should be adopted and modified to meet your system needs and budget constraints.

16. We agree with your paragraph 3 comments about the contract and scope, and the Marine Corps should not accept liability for lighting and protecting the contractor's instruments. Regarding manpower, however, our experience indicates that arrangements should be made to have at least one PWC representative accompany the contractor. In case of a pipe rupture, he can coordinate the government's response for repairs. An alternative is to have the contractor provide for personnel and equipment to repair leaks and ruptures if they occur, but it becomes expensive to have then available all the time on a standby basis.

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Subj: STUDY REPORT OF WATER SYSTEM AT MCAS NEW RIVER AND CAMP GEIGER

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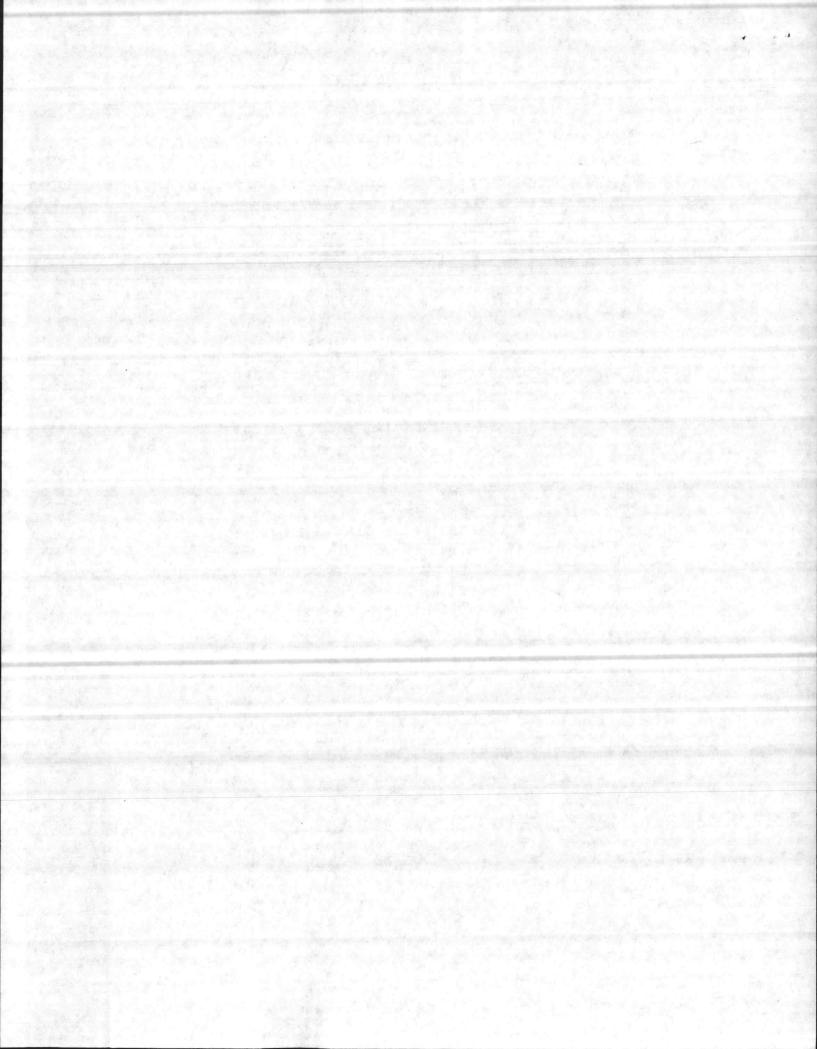
17. We hope we have addressed all of your comments and concerns.

Material and the second second

2. .

18. If you have additional questions, please contact Mr. J. J. Harwood, Code 1141, LANTNAVFACENGCOM, Naval Station, Norfolk, Virginia 23511-6287, at (804) 445-2930, AUTOVON 565-2930.

> J. R. BAILEY By direction



ENGINEERING SERVICE REQUEST TO STUDY THE POTABLE WATER SYSTEMS AT THE MCAS NEW RIVER AND CAMP GEIGER, CAMP LEJEUNE, NORTH CAROLINA

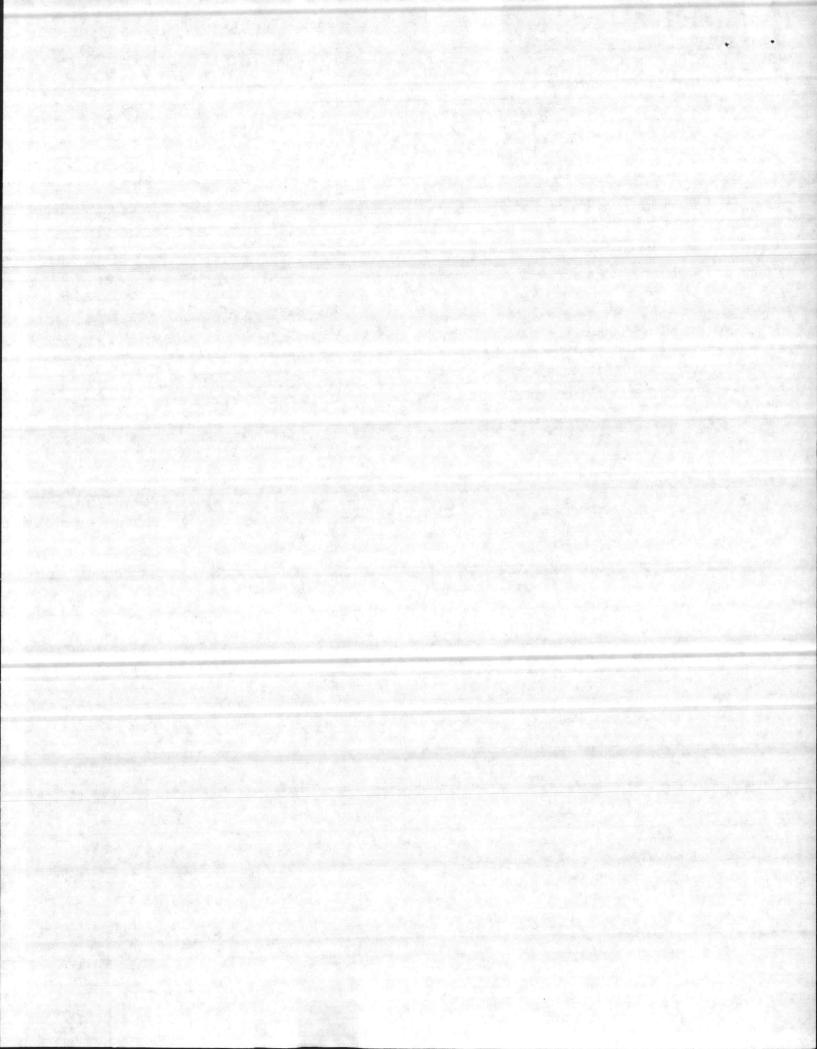
MARCH 1987

ENVIRONMENTAL QUALITY BRANCH UTILITIES, ENERGY, AND ENVIRONMENTAL DIVISION ATLANTIC DIVISION, NAVAL FACILITIES ENGINEERING COMMAND NORFOLK, VIRGINIA 23511-6287

Prepared by:

HARWOOD, P.E. J Environmental Engineer

Encl (1)



LIST OF ATTACHMENTS

- A. Water Rehabilitation Guide
- B. Contract Outline

Scope of Work - Valve and Leakage Survey Pages I - III

Cost Estimate Pages IV and V

Scope of Work - Valve Replacement - Pipe Examination Page VI

LIST OF ENCLOSURES

(1)	C Factor Tests
(2)	Water Budget
(3)	Skeletonized Water System
(4)	Existing MCAS Small Pumps
(5)	Existing MCAS and Camp Geiger Plant Pipes
(6a)	Improved System - New Line to Camp Geiger Reservoir (Model)
	New Line Connection to Camp Geiger Reservoir - Scheme I
(6c)	New Line Connection to Camp Geiger Reservoir - Scheme 1
(7a)	New Line Connection to Camp Geiger Reservoir (Map) - Scheme I New Line Connection to Camp Geiger (Model) - Scheme II
	New Line Connection to Camp Geiger (Map) - Scheme II
(8)	Modified MCAS Pump Station
	New Pumps
	Tower Storage Sketches
(11a)	1983 Fire Protection Survey MCAS
(11b)	1985 Fire Protection Survey Camp Geiger
(12a)	MOQ Pump House (AS2003)
(12b)	MOQ Pump House Typical Fire Pump Curves
(13)	NCO Club
(14)	
	WHSE AS 3525
	Hangar AS 840
(17)	Trailer Park
	EM Club with C=120
	Contaminated Fuel Tanks
	O'Club (MCAS)
	Cathodic Protection Survey Summary and Map - Camp Geiger
(22)	Cathodic Protection Survey Summary and Map - Trailer Park
(23)	Cathodic Protection Survey Summary and Map - MCAS New River
	River

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1. Introduction

The Marine Corps Base, Camp Lejeune, North Carolina, submitted an Engineering Service Request for a study of the potable water systems of the MCAS, <u>New River and Camp Geiger. Originally, each activity had its own water supply</u> wells, treatment, pumping and storage facilities. An emergency 8-inch line connected both systems. A new water treatment and pumping plant was built at the Air Station which now supplies water to both the Air Station and Camp Geiger via the 8-inch emergency line.

2. Because of concerns about the reliability of the system, parts of which are quite old (1940 era), equipment and operational problems, and the need for a reliable system that will support present needs and future expansion plans, a complete system study in accordance with the Navy water pipe rehabilitation guide is needed (Attachment A). The five steps of the study are:

a. Site visit to collect data and make preliminary tests.

b. Hydraulic Analysis to identify improvements that are needed assuming the existing system is in usable condition.

c. Contracted field examinations to identify parts of the system which are not in usable condition.

d. Design of system improvements from b and c.

e. Two part construction contract to install the designed improvements.

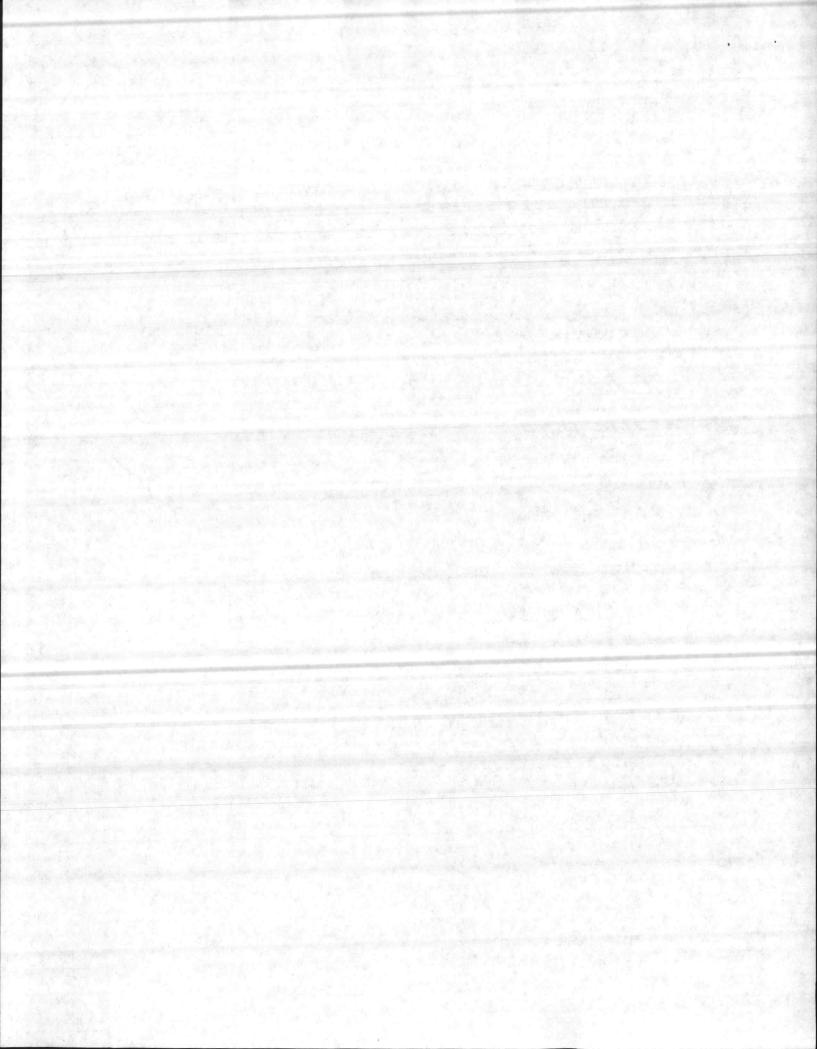
(1) To replace valves and inspect pipe

(2) Replace pipe (if needed), and construct recommended system improvements.

3. Step a - Site Visit by Mr. J. Harwood, Code 114 was in April 1986.

This report covers Steps a and b and makes recommendations and provides cost estimates and scopes of work for Steps c and d which are to be accomplished by contract. Plans and specifications for Step e will be done by Step d.

The report covers operational and hydraulic equipment problems and makes specific improvement recommendations for adequate water flow, pressure and storage for present and future, normal and fire protection needs. It also addresses problems common to aging water systems.



4. Details

Operational and hydraulic equipment problems

a. Each system, Camp Geiger and the Air Station, have two elevated water storage towers. The new Air Station treatment and pumping plant is located at the Air Station near Camp Geiger. Treated water is pumped into lines going to Camp Geiger in one direction and the Air Station in another. Apparently, there is insufficient pumping capacity to fill the Air Station and Camp Geiger tower at the same time during periods of high water usage. The lines to the Air Station must be closed to fill the furthest Camp Geiger tower (STC 606). Water is still stored in a Camp Geiger reservoir and pumped into the system when needed to augment the Air Station pumps, and for emergencies.

b. Other reported problems were insufficient fire protection in the MOQ area; keeping the chlorine residual at the MOQ reservoir; insufficient fire protection for Hangar 840; the pumps at Camp Geiger loose their prime if the water level in the Camp Geiger ground storage reservoir gets too low; Camp Geiger elevated tower STC 1070 overflows before tower STC 606 fills unless the STC 1070 valve in the tower feed line is throttled; and much of the system is old and felt not to be reliable.

c. Recommendations to provide deluge sprinkler water supplies for Hangar 840 were also requested.

This report will provide specific recommendation that address these problems and improve the system to support present needs and future planned expansions.

5.

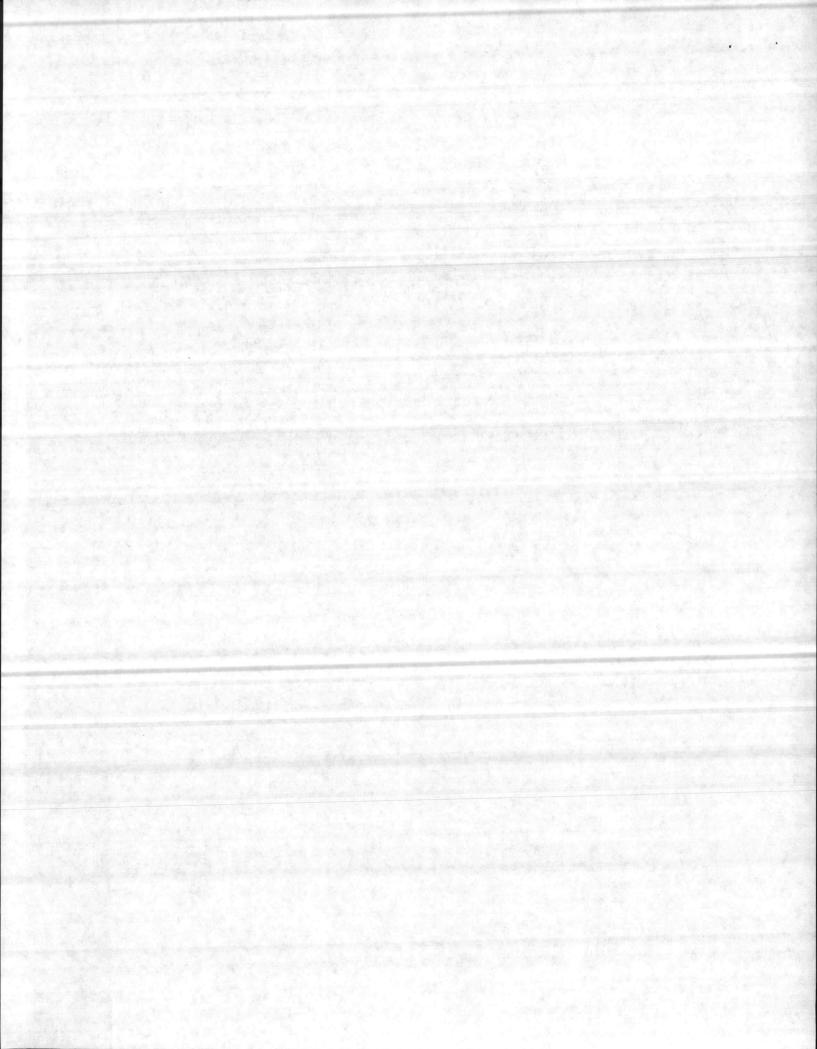
a. Information about population, water consumption, future plans and operation and facility problems were gathered during the site visit in April 1986. Preliminary tests to determine the condition of the pipe interiors were made and the following "C" factors were measured (enclosure (1)):

MCAS MCAVOY Road - between Campbell and Curtis; C = 119 (Good)

(This line was reported to have been previously cleaned by "pigging").

MCAS - MOQ Longstaff St; C = 111 (Good) Camp Geiger D Street; C = 74 (Fair)

b. The results hold no surprises. The older Camp Geiger pipes are fair and the newer, probably cement lined, and cleaned pipes are in good condition.



c. A Water budget (enclosure (2)) indicates:

Average demand	=	896	KGPD
Expected usage	=	630	KGPD
Unaccounted for water	=	266	KGPD

100 x 266 = 30 percent A good part of the 30 percent is probably leakage. This would also be expected from old parts of a water system.

6. a. A skeletonized computer model of the water system was made (enclosure (3)). The two smaller pumps (enclosure (4)) at the existing MCAS and Camp Geiger pumping stations were used, enclosure (5). A 48-hour extended period simulation was made for a maximum day (2.5 x average water usage). The results are graphically presented in Figure 1a for Tower STC 606. Note how Tower STC 606 empties. This agrees with the operating experience if the Air Station is not valved off during Camp Geiger filling periods. A tower emptying is unacceptable. Notice that it empties about 0700 hours and does not recover during a maximum day of water usage.

b. A second simulation was made for the existing system using the large MCAS pumps (enclosure (4)). The results, shown in Figure 1b, also show Tower STC 606 emptying.

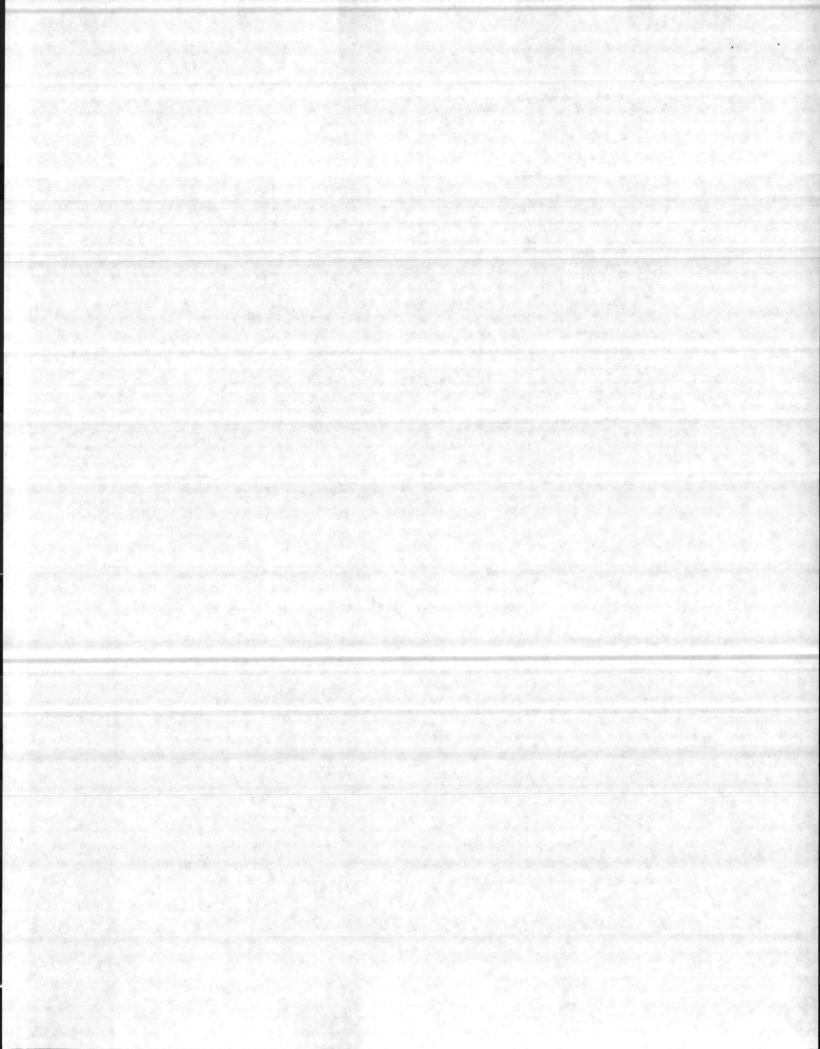
7. Two schemes were analyzed by computer model to resolve the hydraulic problems. Scheme I uses both MCAS and Camp Geiger pump stations and Scheme II uses only the MCAS pump station.

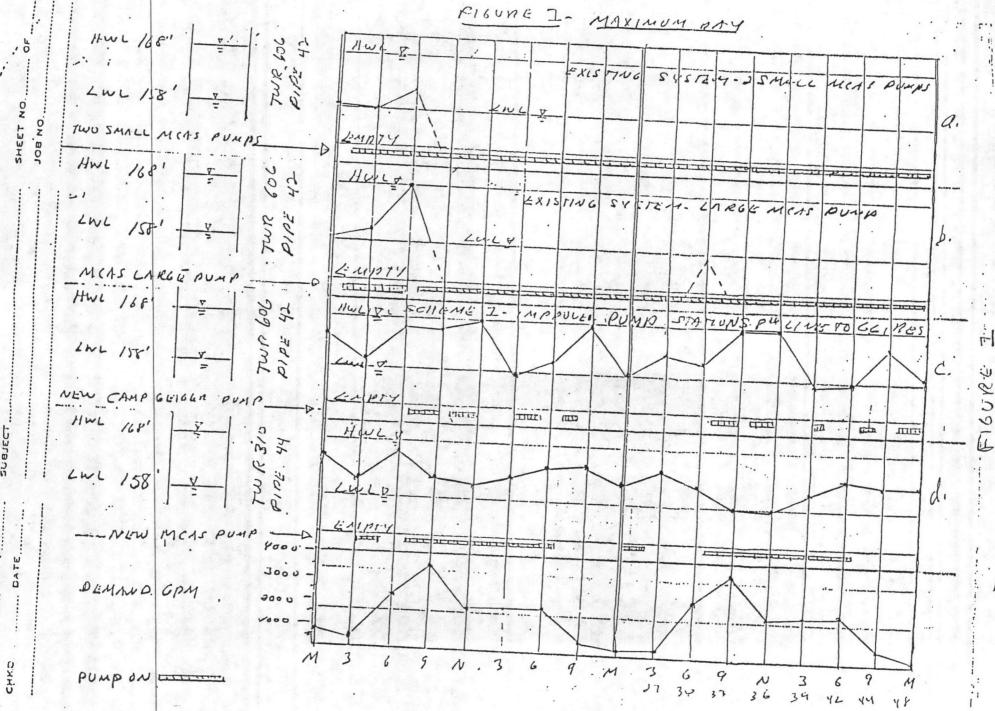
a. Scheme I - The computer model was improved by adding another 8-inch PVC line from the MCAS pump station to Camp Geiger, connecting at the Camp Geiger ground level reservoir, (enclosures (6a) and (7)). The flow rate to the reservoir is controlled by an orifice plate and altitude valve (enclosure (6b)). The MCAS pump station was modified as shown in enclosure (8), and three new 6x8x18A Aurora pumps with 15 1/4-inch impellers were installed at the MCAS pump station, and two at the Camp Geiger pump station, (enclosure (9)).

b. Altitude values were installed at the towers and the high water levels set at elevations of 168 feet for all the towers. The pumps were set to turn on and off at the following tower water levels:

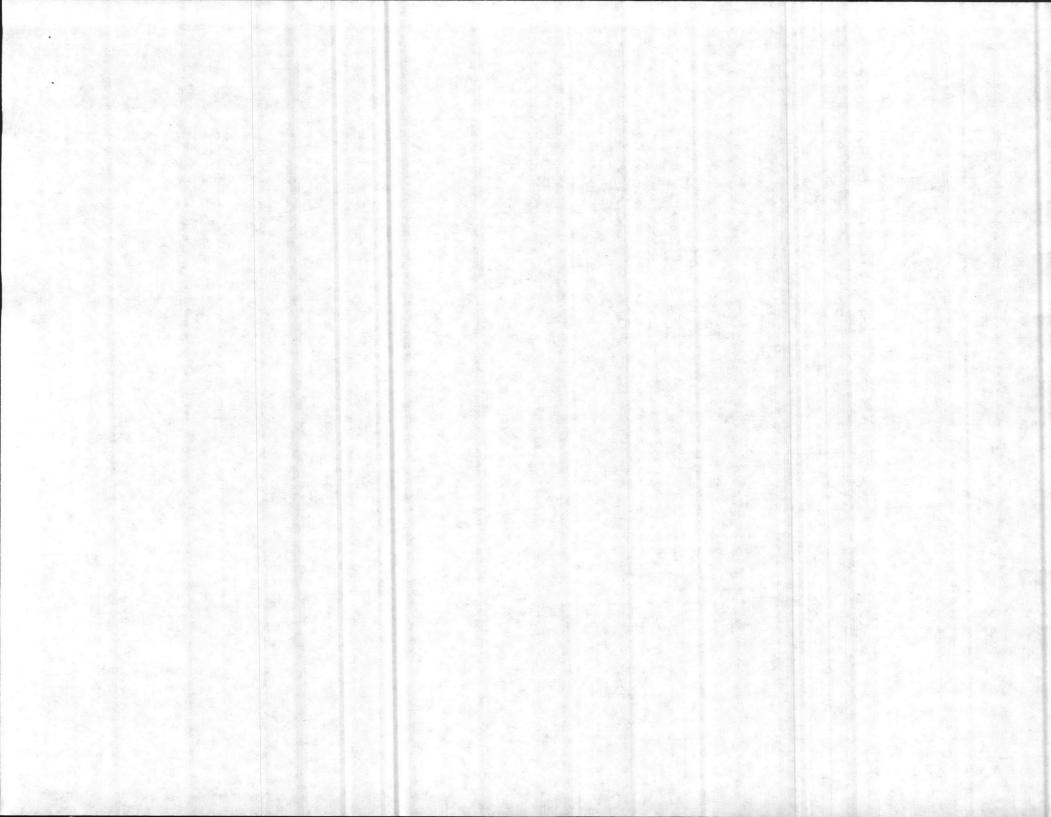
	Tower	HWL	LWL	
MCAS Pump	STC 310	168	162	
Camp Geiger Pump	STC 606	168	158	

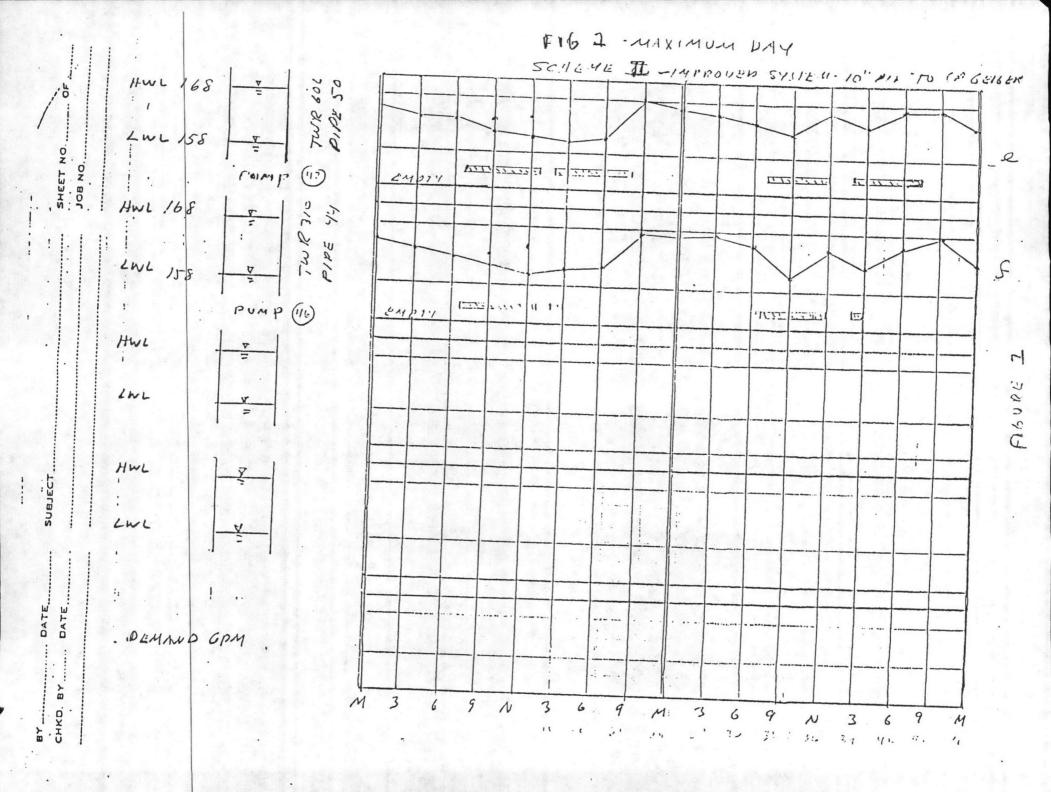
c. The two MCAS tank low water levels (LWL) were set at 162 feet to provide adequate fire reserve stored in the tower. The LWLs were set at 158 feet on the two Camp Geiger tanks because there is not enough storage capacity in the Camp Geiger elevated tanks for normal fluctuating operating demands and fire reserve. The fire reserve for Camp Geiger will have to come from the ground storage tanks. (Please see enclosure (10)).

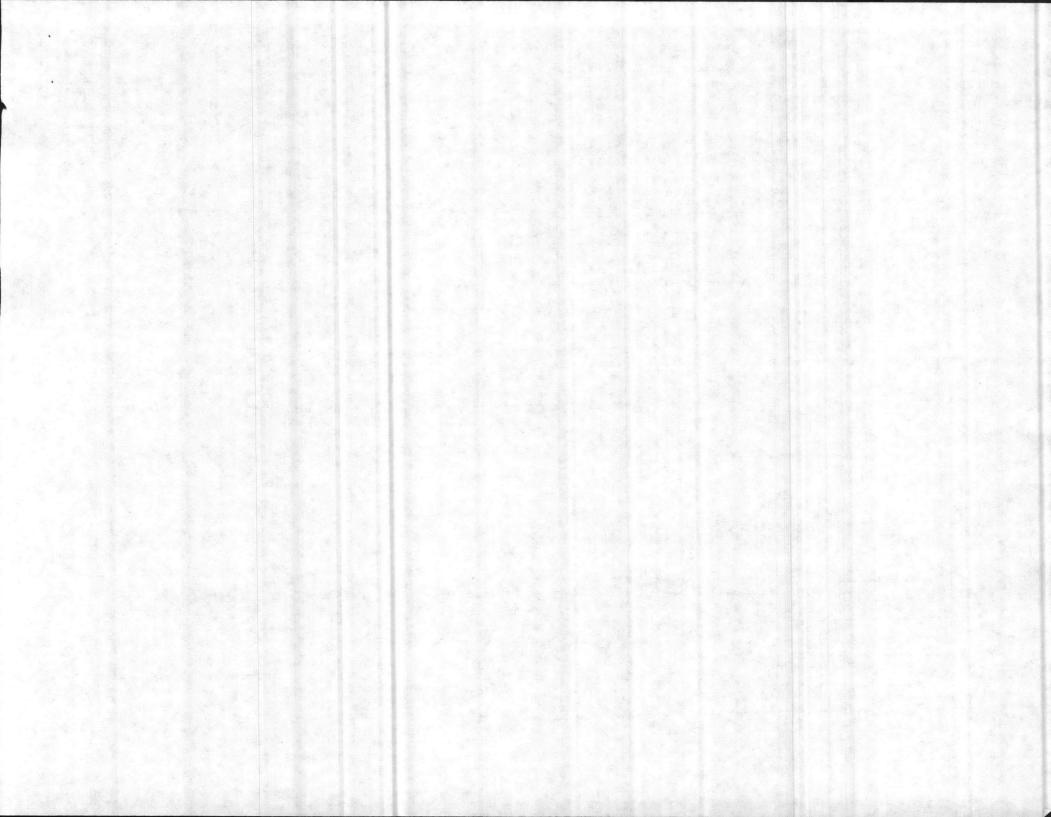




R.E.







d. A 48-hour maximum day simulation was made for the improved system and the results show that the tanks do not empty (figure (1-c and d)). The MCAS pump operated for a total of 28 hours out of the 48, and the Camp Geiger pump operated 15 hours.

e. Enclosures (11a) and (11b) are excerpts from the 1983 and 1985 LANTNAVFACENGCOM fire protection surveys for the MCAS and Camp Geiger respectively. They show that fire protection capacity overall is good except for three locations at the MCAS. They are the MCQ area, Warehouse 3525 and the O'Club. The improved system model was used to simulate fire flows at those and other locations of Camp Geiger and the MCAS. The results are

(FIRE FLOWS) SCHEME 1

Location	JCT	Flow GPM	Resid PSIG	Subtract PSIG	Final PSIG		Comments
 Hangar AS 4106 CG Bldg 10 CG BEQ TRL PK MCAS EM Club MCAS O'Club Cont. Fuel Tks NCO Club Officers Housing Hangar AS 840 Warehouse 3525 	24 5 1 7 33 16 24	7000 1500 1500 1500 1000 1000 1000 1000	61 60 59 55 61 49 61 (see encl (see encl REQ, see and RES R		61 60 59 8 19 25 -109 40 54	g.t. g.t. l.t. a.e. g.t. l.t. g.t. g.t.	20 OK 20 OK 20 OK 20 (1) 20 (2) 20 OK 20 (3) 20 OK

g.t. = greater than l.t. = less than a.e. = about equal

f. The NCO Club and MOQ are presently supplied fire flows and pressures from reservoir AS 2002 and pump station AS 2003. These locations were done by hand computations shown in enclosures (12), (13), and (14). The MCAS O'Club hand computations are shown in enclosure (20). Warehouse 3525 and Hangar AS 840 are remote and require flow and pressures above the capacities of present equipment. They will require separate storage tanks and booster pumps (please see enclosures (15) and (16)).

Scheme II. For this scheme, in addition to improving the MCAS pump station as shown in enclosure (8), the MCAS to Camp Geiger connection is a 10-inch PVC line from the pump station connecting Camp Geiger near Tower STC 1070 and south of Tower STC 600 instead of to Camp Geiger reservoir (enclosures (7a) and (7b)). Altitude valves were set the same as for Scheme I, and two Aurora 6x8x18a pumps were used in the MCAS pump station. Towers STC 606 and AS 301 did not empty during a 48-hour maximum day simulation (Figure le and 1f). The two MCAS pumps operated 17 and 13 hours respectively.

Loc	ation	JCT	Flow GPM	Resid PSIG	Subtract PSIG	Final PSIG		Comments	
2. 3. 4. 5. 6. 7. 8. 9. 10.	Hangar AS 4106 CG Bldg 10 CG BEQ TRL PK MCAS EM Club MCAS O'Club Cont. Fuel Tks NCO Club Officers Housing Hangar AS 840 Warehouse 3525	24 5 1 7 33 16 24	7000 1500 1500 1500 1000 1000 1000 1000	62 57 46 54 62 51 63 (see encl (see encl req., see and res.	(14)) encl (16	62 57 46 7 20 27 -107) encl (1	g.t. g.t. l.t. e.t. g.t. l.t.	20 OK 20 OK 20 OK 20 (1) 20 OK 20 OK 20 (3)	

(FIRE FLOWS) SCHEME 2

g.t. = greater than l.t. = less than a.e. = about equal e.t. = equal to

COST COMPARISON

	Scheme I	Scheme II
Improve Pump Station	Same Cost	Same Cost
New Pump w/controllers	5 Pumps at 30K = 150K	3 pumps = 30K = 90K
New PVC Connections Totals	$5120'-8'' @ 17.25 = \frac{87K}{237K}$	$3500'-10''$ @ 21 = $\frac{73.5K}{163.5K}$

Scheme I is more costly but it affords extra reserve fire protection storage

NOTES:

(1) Additional lines will be needed at TRL park - see enclosure (17).

(2) 20 PSIG residual can be obtained by cleaning line - see enclosure (18). (3) Storage tank and pump will be needed at site - see enclosure (19).

8. Conclusions

a. In addition to adding pipes, pumps, etc., to the system to provide adequate capacity and operation, the condition of the existing system must be inspected, tested and improved to provide reliable service. Appendix B is an outline of steps for contracts to efficiently inspect and test the existing system and provide repairs and designs for installing the needed additional equipment identified by the hydraulic analysis. Appendix B pages I through VII are scopes of work, cost estimates and costing information. The step sequences are based on previous examination of the system to determine what is needed for the next test or examination.

b. Initial flow tests (enclosure (1)) indicate some corrosion/scale build-up inside the pipes, but not enough to seriously affect operation. However, the 8-inch lines along Curtis and Flounder roads are suspect for low "C" factors, and should be tested. If C is less than 90, the pipe should be cleaned by pigging. The Langelier water stablization index is slightly positive, and therefore pigging is an appropriate method for cleaning and restoring "C" factors. At this point, it suggested that the Navy Rehabilitation Guide, Attachment A, be read for information about rehabilitating older systems.

c. Scheme I affords more automatic reserve water storage with Camp Geiger's reservoirs and pumps. There is, however, sufficient storage available from the MCAS treatment plant reservoirs for daily operations and fire needs. Camp Geiger's reservoir and pump station can still be retained for emergencies and used manually for its additional capacity.

d. The trailer park area use is minimal at present, and no improvements are recommended.

e. Part of the testing and inspection of the existing system is excavation of the pipes to inspect for signs of corrosion. The excavations should be done where the soil is most corrosive and the worst pipe conditions would be expected to be found. These locations are generally identified by a soil resistivity/copper sulfate (cathodic protection) survey. This survey has been performed by Menendz-Donnell and Associates, Incorporated, 11999 Katy Freeway #355, Houston, Texas 77079, Conract N62470-83-C-6148. Enclosures(21), (22) and (33) are summaries of the survey for Camp Geiger. Trailer Park and MCAS respectively. The worst locations are labeled "mildly corrossive", enclosures (21a), (22a), and (23a), and are located on maps (enclosures (21b), (22b), and (23b)). These locations were evaluated from the survey data readings by the relationship in Attachment F of the Water Pipe Rehabilitation Guide.

Recommendations for system improvements excluding the trailer park area:

1. Award a contract to:

a. Manipulate and test about 215 hydrants and hydrant valves and 560 isolation and maintenance valves 6 inches and larger (1). The test will be for condition, proper operation and valve leakage (see Attachment B, pages I to II).

b. Perform a sonic leakage survey on all the exterior station pipes. There are about 25 miles of pipe. (See Attachment B, pages I to VI for scopes and costs)

c. Excavate and inspect the pipes for external condition at locations identified as corrosive from enclosures (21), (22), and (23) (see Attachment B page VII - pipe examination for scope).

d. Perform "C" factor flow tests for pipes on Flounder and Curtis Roads by method shown in "Water Rehabilitation Guide", Attachment A.

e. Prepare plans and specifications to replace leaking or inoperative valves, hydrants, and pipes from paragraphs la, lb and lc; also prepare plans and specifications for the following list of improvements:

LIST OF IMPROVEMENTS FOR DESIGN AND CONSTRUCTION

A. Install 10-inch PVC line from MCAS treatment plant to Camp Geiger -Scheme II, see enclosures (7a and 7b).

B. Modify the MCAS pump house piping and install new pumps in MCAS and Camp Geiger pump houses as shown in enclosures (8) and (9). The pumps will be controlled by pressures at Towers STC 606 and AS 310 as shown in the enclosures and in paragraph 6b of this report.

C. Provide for an inspection of the AS 2003 pump house and make any needed repairs to place it in proper operation. The pump house has piping to recirculate water through Reservoir AS 2002. Install a chlorinator in the pump house and recirculate chlorinated water through the reservoir in order to keep the chlorine residual.

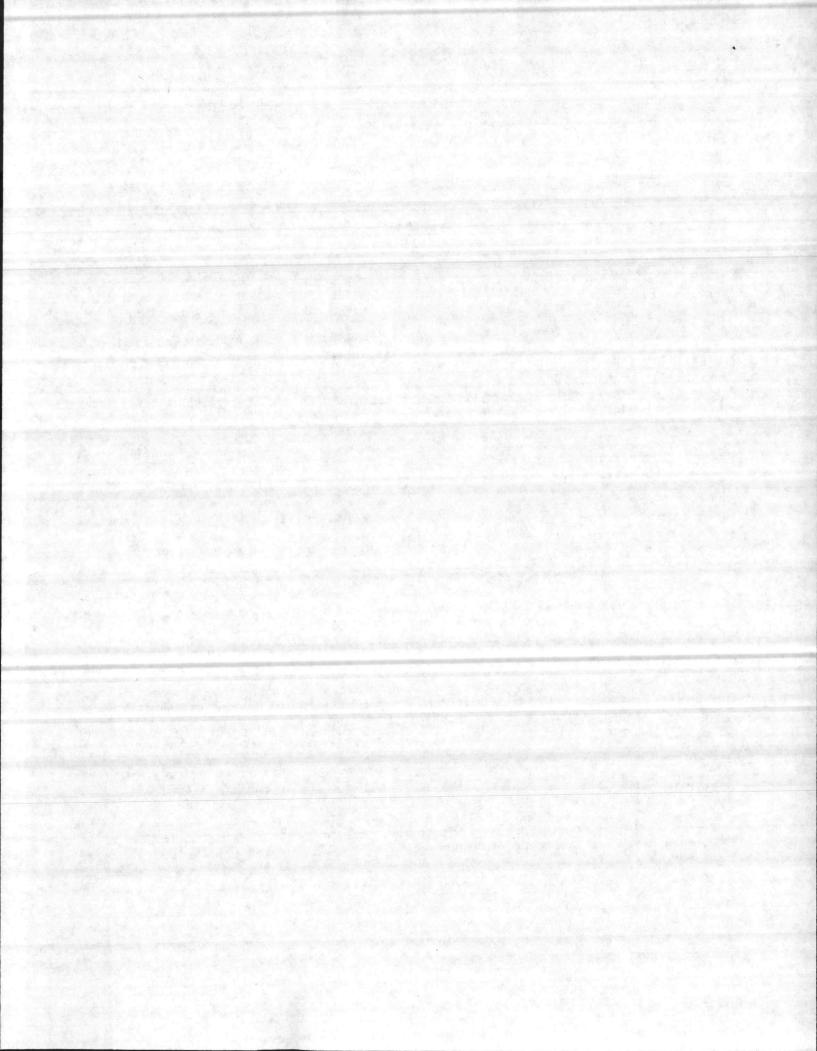
D. Design and construct a new fire pump house which will take water from Reservoir AS 2002 and service a deluge sprinkler system in Hangar AS 408, (see enclosure (16)).

E. Provide a ground level reservoir and fire pump for fire protection at Warehouse AS 3525, and the contaminated fuel tanks, enclosures (15) and (19).

F. Provide Towers STC 606 and STC 1070 with two-way altitude values. Repair the altitude values at Towers AS 310 and 4130 if needed. All values should close at elevation 168 feet.

NOTES:

 Exclusive of trailer park, valves = about 511 plus 10 percent for counting errors = 560.



2. Purchase and stock replacement valves, pipe and pipe repair parts for those valves and pipes identified in recommendations 1a, 1b and 1e. Using plans and specifications from 1e above, award a second contract to excavate and replace the leaking valves and repair the worst pipe leaks identified in 1a and 1b. Attachment B - pages VI and VII are special specifications for valve repair work, pipe examination and unit costs. When the number of valves that need replacement is known from 1a, the unit costs of Attachment B, page VI can be used to develop a cost estimate for this second contract.

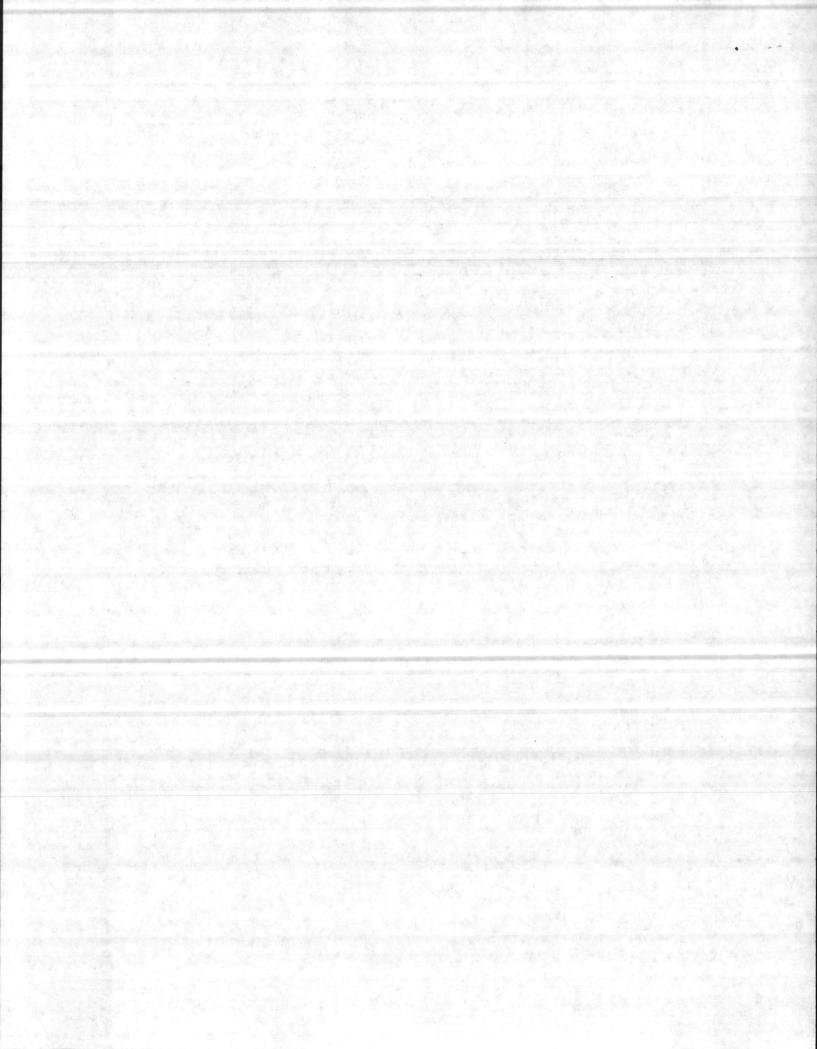
3. The excavations and pipe inspections should start at those locations where the soil is most corrosive and the pipe exteriors would be expected to be the worst. These locations will be identified by the cathodic protection survey results in 1c. The information from this survey is to be used with the result of 1a and 1b to plan the sequence of valve and pipe excavation replacements/repairs.

The pipes, especially the exteriors of the older pipes, should be examined at corrosive soil locations. Leaking valves and attached pipes at these corrosive areas should be the first to be excavated, inspected and the valves replaced. If a pipe or valve, in a corrosive location, is excavated and the exterior of the pipe is in good condition, it can be assumed that other pipes of the same age in a less corrosive location will also be in good condition.

4. Clean by "pigging" those lines found to have internal buildup from inspections of paragraph 3 and "C" factor tests of 1d.

5. Change Order the design contract le to provide plans and specs to replace pipes found to be deteriorated from paragraph 3.

6. Award a construction contract to replace pipes of paragraph 5 and make improvements recommended in this report and designed by paragraph 1f.



WATER PIPE REHABILITATION GUIDE

ATTACHMENTS

- A. Condensed Guide
- B. Hydraulic Analysis
- C. Hazen Williams "C" Factor Flow Test
- D. Laboratory Analysis Form
- E. Pipe Costs, Water Treatment Information, and Economic Analysis
- F. Copper Sulfate Reference Electrode Measurements

INTRODUCTION

1. Rehabilitation of Navy water pipe lines is expensive and is becoming more of a problem because of the age of the systems. Many were installed in the 40's and 50's and have deteriorated to the point where they are no longer adequate to meet current or future demands, and pipe rehabilitation may be needed. The guide assists in determining where and what type of rehabilitation is appropriate. Much of the updated information for this guide was obtained from comments and publications by the Army Corps of Engineers, Waterways Experimental Station, Vicksburg, Mississippi and from numerous Navy and Municipal Water Works Departments.

2. Prior to the beginning of a pipe rehabilitation project, the scope of the rehabilitation should be developed through a study of the system needs and tests made to determine existing conditions. Typically, a complete study should include:

a. if needed, updating the system maps showing piping, sizes, elevations, hydrants, service connections, valve locations, pumps, and storage.

b. estimation of current and future water usage and fire flow rates in each section of the system.

c. hydraulic analysis to determine required pumping, storage, and pipe flow capacities (sizes and friction factors).

d. Valve and pipe flow testing to determine valve conditions and actual pipe friction flow factors.

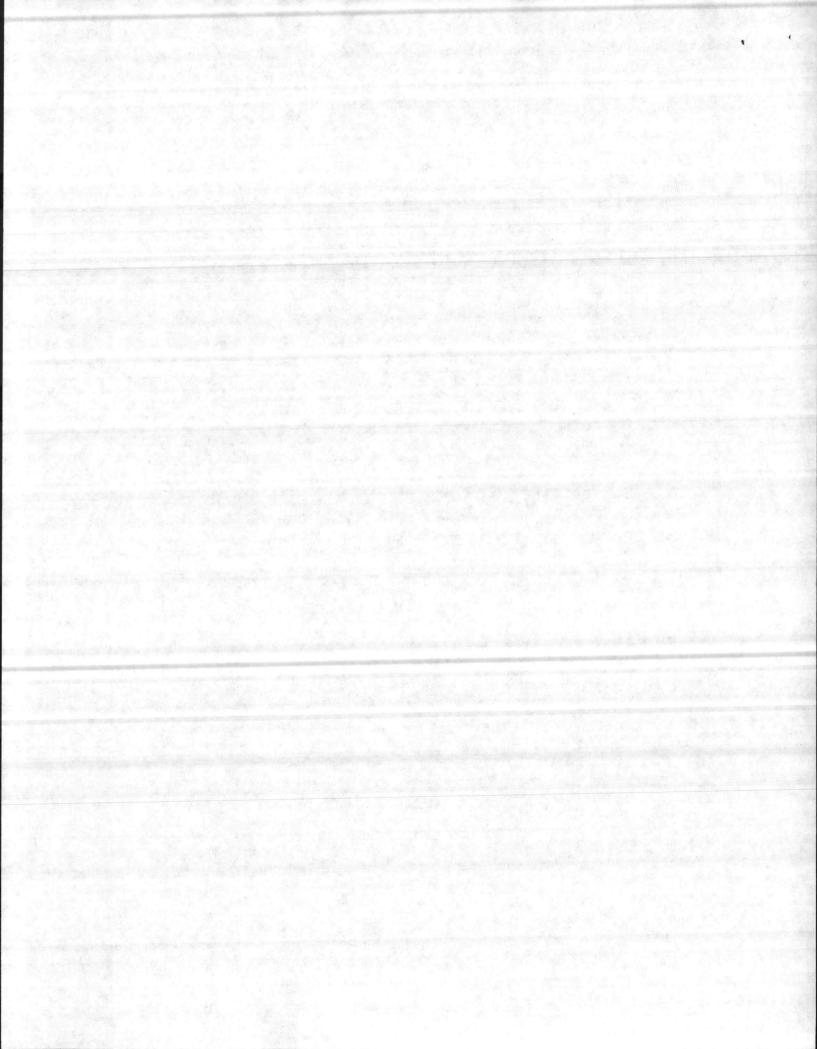
e. leakage survey.

f. pressure and leakage testing.

g. interior and exterior corrosion inspection.

h. recommendations regarding cleaning, relining, repairs, or replacement.

Attachment A



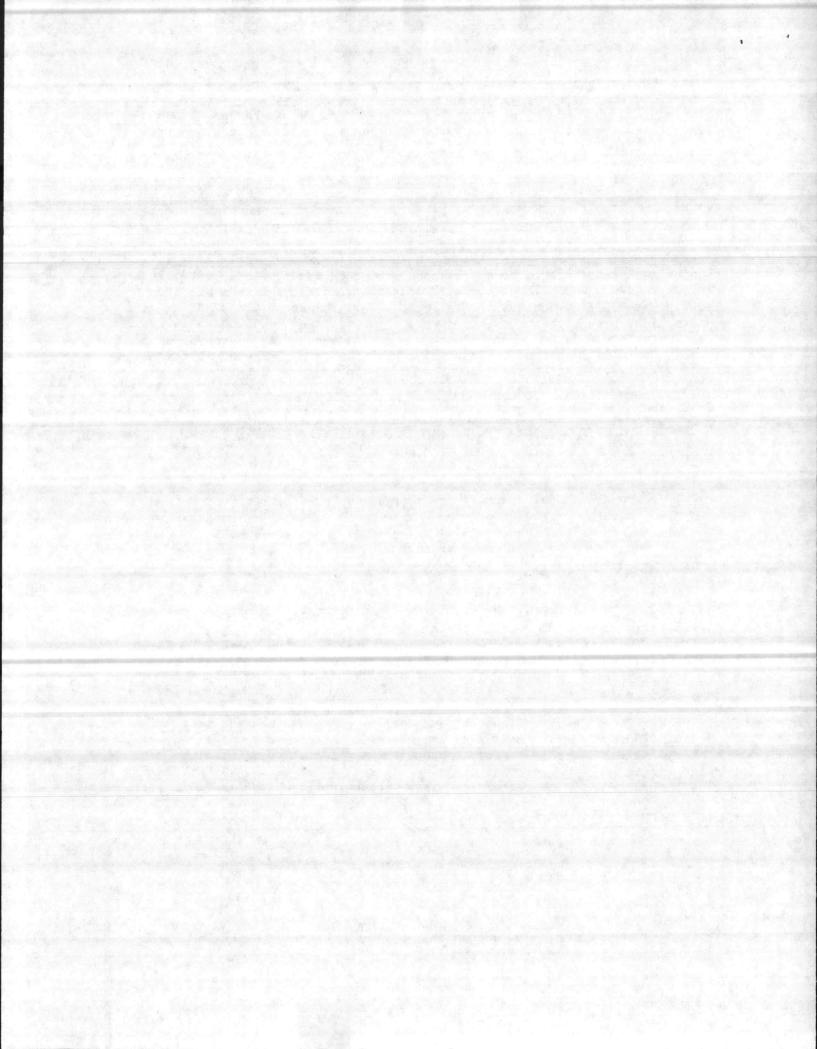
3. Some of the above items may not be applicable or can be quickly assessed for a particular system or problem. The information contained in this guide should help to determine if a separate study is needed, or to select which items to include as part of the design effort. A system study can be done in-house by Public Works Engineering, by the EFD, or by a separate contract.

4. The Guide also provides information for conducting the study. Attachment A is a condensed reference guide; Attachment B contains information for conducting the hydraulic analysis; Attachment C contains three methods for performing flow tests to compute the friction flow factor and evaluate the interior condition of a pipe; Attachment D is a laboratory analysis form showing the parameters to be determined from water samples to compute the water's tendency to scale or corrode (Langelier Index), and indicate its removability (silica content); Attachment E contains water treatment information, pipe cleaning and replacement costs and an economic analysis guide. LANTNAVFACENGCOM Code 114 can provide assistance for in-house studies or for obtaining a contract. Point of contact is Mr. J. Harwood at this Command, commercial (804) 445-2930 or AUTOVON 565-2930 or FTS 955-2930.

DISCUSSION

- 5. The most common problems which lead to water pipe rehabilitation are:
 - a. insufficient pipe flow capacity (low pressures);
 - b. excessive pipe breaks and leaks;
 - c. red water problems; and
 - d. a combination of the above.

Where corrosive (aggressive) water exists, red water, loss of capacity, and excessive breaks are common occurrences. The rusting of the pipe interiors, which causes red water, also results in flow inhibiting tubercles and a weakening of the pipe wall. Scale forming water deposits a calcium carbonate layer on the pipe walls and protects it from rusting. However, excessive deposits will reduce the smoothness of the pipe wall and cause excessive friction resistance to flow. More importantly, deposits will reduce the internal diameter of the pipe, resulting in a greater impediment to the flow. Sometimes, both rusting and scaling exist is the same system due to a change in the chemical makeup of the water from location to location, or to a change in the water source or treatment. Rehabilitation can include restoring the flow capacity of existing pipes by cleaning (e.g., "pigging"), cleaning followed by cement-mortar lining, pipe replacement or addition.



PROCEDURE

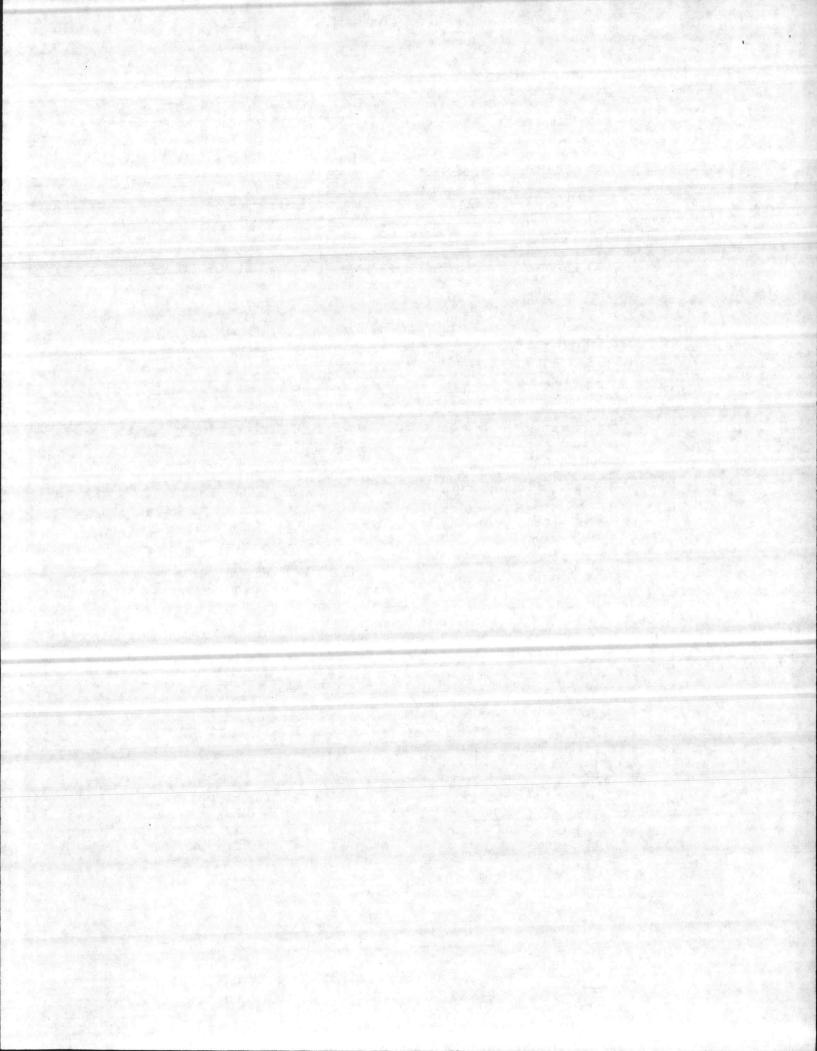
6. Unless the system is known to be hydraulically adequate, the basis for flow capacity decisions should be the results of a hydraulic analysis to determine what sizes and what friction factors are required for the pipes to provide adequate flows (see Attachment B). These analyses can range from knowledge of adequacy or simple pipe flow calculations to full scale computer modeling. They can be performed by the activity engineering office, by LANTNAVFACENGCOM via ESR, or by an A&E contract. Comparing the required pipe sizes with the existing sizes determines the replacement decision. Except for unusual circumstances (such as large sizes or locations where replacement is very expensive), it is more economical to replace the pipe with a larger pipe or supplement it with a new parallel pipe, than to clean it and add a second pipe to provide the additional capacity.

7. Testing prior to Rehabilitation (select tests which are consistent with the existing system/problem). These tests should be done by an A&E testing contract.

a. Valve leakage and Pipe Flow Tests

Experience with Navy water systems show that many valves leak and cannot be sufficiently closed to sectionalize the systems. Often valves are frozen and cannot be operated at all. This is especially true for older or saltwater systems. Test valve conditions by manipulating them for free operation. Test valves for leakage by flowing a downstream hydrant while manipulating the valve. Leakage can be observed by a change in the hydrant flow, and heard in the valve by sonic listening devices. A small amount of leakage will not seriously affect pipe flow and pressure tests, but will determine the quantity of water needed for pressure tests. All leakage may not be detected and judgement is needed to estimate how much of the detected leakage can be tolerated. Excessively leaking valves are to be replaced. A sufficient supply of replacement valves should be stocked to prevent undue testing delays. The exterior and interior of connecting pipes are to be examined for size, type of material, corrosion, scale and cement lining while they are exposed for valve work.

Prior to selecting a water pipe for rehabilitation, the pipe is next flow tested as prescribed in Attachment C for its Hazen Williams "C" (friction factor). The results will be compared with the required "C" factors from the hydraulic analysis of paragraph (6) to decide if the present conditions are adequate, or pipe cleaning is desired. Take a sample of the water from the system where the pipe is located and field measure the temperature and pH. Have the water analyzed by a laboratory and the Langelier index computed. The lab analysis forms are shown in Attachment D. The hydrant flow tests can also be used in the field by a pipe cleaning contractor to determine if the cleaning has met specifications; by an inspector to check the results of a cleaning operation; by maintenance to determine the internal condition of a pipe; and by engineers performing a hydraulic study of the water system.



b. Pressure and Leakage Tests

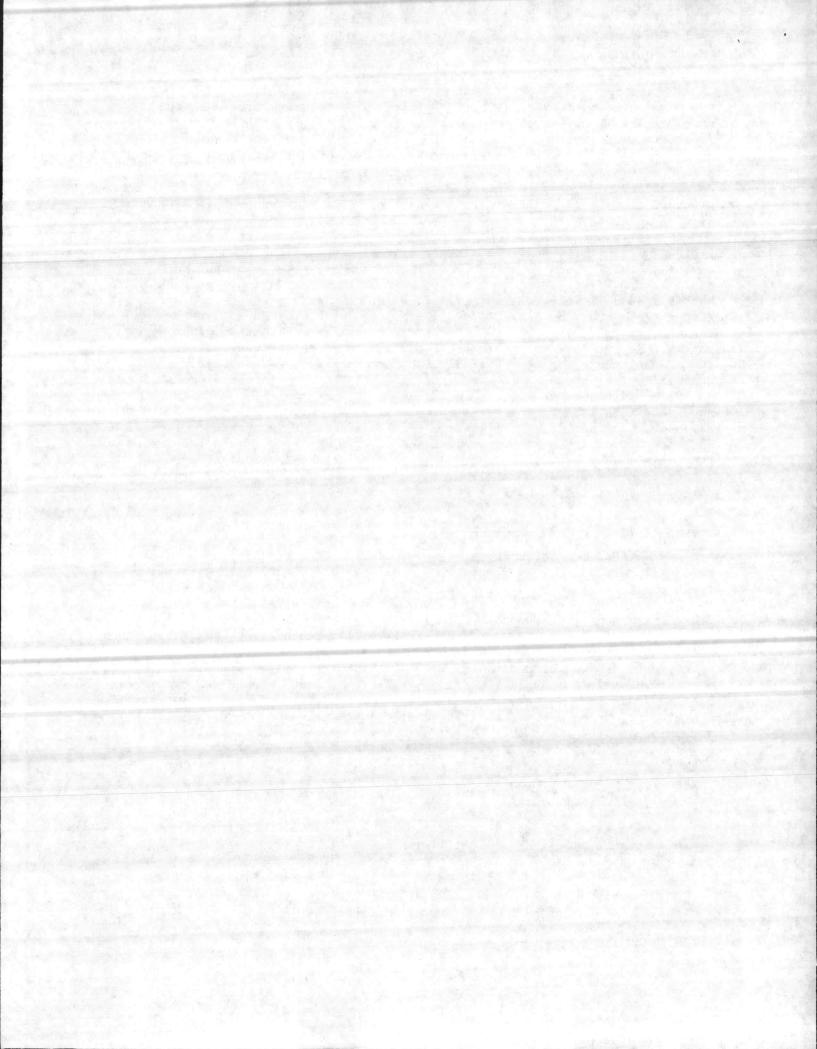
Prior to rehabilitating a water pipe selected from 7a, make pressure and leakage tests according to AWWA C600-44, Section 4.1 and 4.2. Test pressures should be those determined as a result of the hydraulic analysis (including surge and factor of safety). Older valves often leak and high pressures cannot be obtained with a hand pump. A motor-driven pump may be necessary. Repair any incurred ruptures. Close service connections if the pressure tests could damage customer's plumbing. All ruptured pipes may not need replacement. The rupture and maximum pressure, prior to rupture (corrected to the elevation of the rupture point) will be the basis for deciding if the pipe is to be cleaned or replaced. If the pressure test causes a break in a pipe length (not in the joint), and the break can be attributed to a weakening of the pipe wall because of rusting, the pipe should be replaced. If the break is a result of a joint failure (not pipe strength), restoration should be considered. The rupture pressure should also be considered. If the elevation corrected pressure is substantially above the maximum pressure determined for that location from the hydraulic analysis, replacement would not be indicated based upon pressure test results alone, especially for an older pipe. In the absence of a surge or water hammer analysis, a rupture pressure one and one-half times the expected maximum should be acceptable. The decision to replace or restore the pipe should then be based upon economics. If leakage is high and water is scarce or expensive, the economic analysis should include the cost of repairing leaks identified by the leakage survey, and the cost savings associated with reduced water leakage. Bear in mind that cleaning and cement-mortar lining will reduce leaks, but cleaning alone will not.

c. Pipe Examination (Exterior)

Prior to cleaning a water pipe selected from 7b, copper sulfate potential measurements as shown in Attachment F and electrical resistivity tests as specified in U.S. Navy Corrosion Prevention and Control Manual (NAVDOCKS MO 306, Section 2) should be made for the system. Excavate the pipes where the tests indicate corrosive soils, and examine the exterior for deterioration. Rust, pits, and soft spots will be noted. Striking suspicious looking places with a hammer will often reveal soft or deteriorated pipe. Note pieces flaking off when struck. If a pipe is fairly new and is found to be badly deteriorated on the outside, replacement with an exterior protected pipe is indicated. If the pipe is old, and the exterior deterioration is minimal, it can be assumed that there are many more years of useful life remaining for the pipe, and restoration should be considered. Exterior examination of pipes should also be made during valve replacements and repairs.

d. Pipe Examination (Interior)

While the pipe is excavated for 7c, remove a section of the pipe and examine the pipe interior for lining (cement), and type of interior buildup. Examine the interior of the insitu pipe, as well as the removed spool. Determine the type of incrustation (Rust tuberculation, scale), its thickness, hardness, color, and adherance to pipe walls. Interior pipe examinations can also be made during valve repair/replacement work.



The method of cleaning pipes selected for cleaning will depend upon the type of material to be removed. If the water analysis indicates a low (less than 5 ppm) silica content and the pipe interior inspection reveals that the material inside the pipe is a soft and loosely bonded calcium scale (positive Langelier index), polly pigs can be used. If the water analysis indicates high silica content (above 5 ppm), and the corrosion or scale material is hard and/or firmly bonded to the pipe walls, then cleaning should be done by either mechanical pigs or rodding.

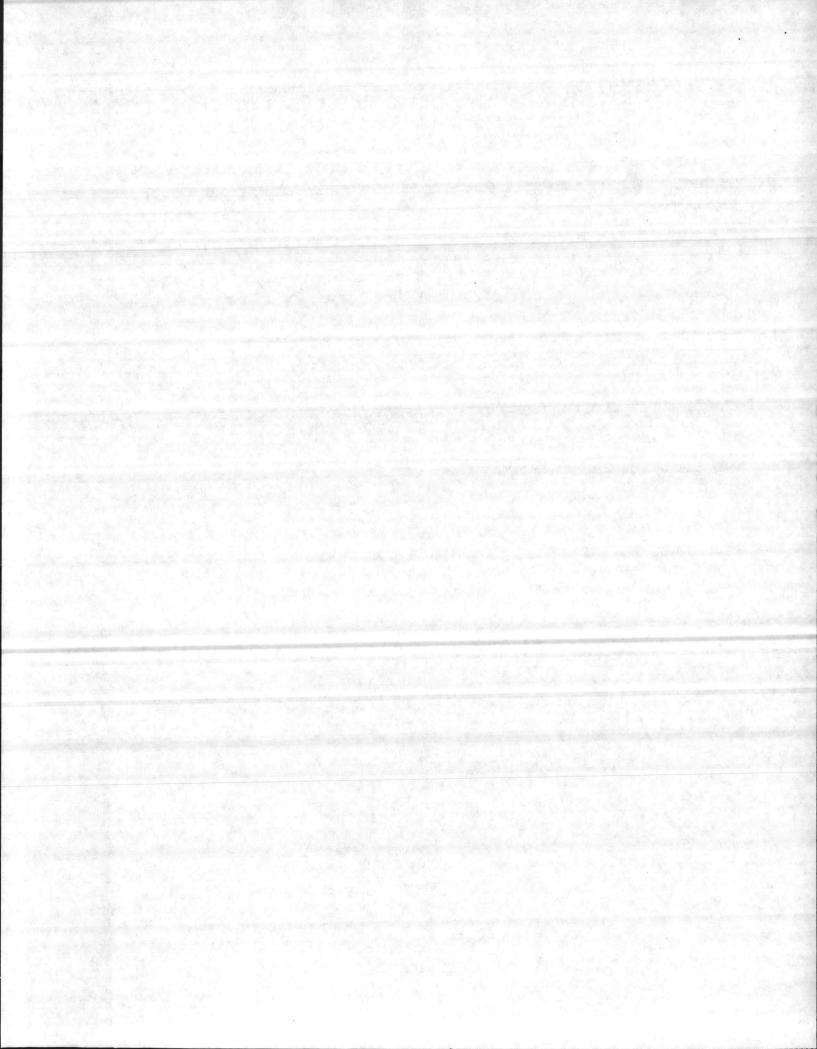
Unlined pipes with rust tuberculation (negative Langelier index) are to be mechanically cleaned and cement lined as specified in AWWA Standard C602-76. An alternative to cement lining (which is expensive) is cleaning followed by water treatment. The treatment is to raise the Langelier Index to a slightly positive value, followed by the addition of sodium hexametaphosphate for corrosion control. The equipment needed for treatment is listed in Attachment D.

8. Repair or rehabilitation of valves and pipes identified for work and not needed for tests should be done by a construction or maintenance repair contract. Work should be done first on those valves and pipes that are known to need work and are connected to each other. The other valves that need work should be done next. When the valves are opened or removed and the interior of the pipes connected to the valves are examined for interior conditions and identification of linings, those that show more than minimal internal corrosion during this inspection should also be considered for replacement or rehabilitation in addition to those pipes already identified during the testing contracts. This procedure may require an incremental contract or two contracts, but should result in the best water system at the lowest cost.

9. Each system decision is site specific and should be considered in light of its own test data. Under normal circumstances, it will be found that rehabilitation cost increases can be expected as follows: Lowest in cost is pigging, then cleaning and lining, and the most expensive is pipe replacement for the larger sizes. Also, replacement will be indicated in more cases for the smaller size pipes (less than 10-inch) than the larger pipes. Water treatment items to consider, cleaning/lining costs for pipes, and an economic analysis guide are listed in Attachment E.

10. Excessive breaks can be the result of pipe deterioration caused by corrosion or cavitation, excessive pressures caused by system surges, or water hammer. Surging can be seen on a pressure gage connected to the system. Corrosion can be noted by the color of water (red water) from a fire hydrant at the start of a flow test. Cavitation generally occurs at pumps, pipe diameter changes, valves, fittings, etc., and can be identified by sound. Cavitation sounds like gravel or popping at or near the fittings or pump. Water hammer can be noted by banging or thumping noises in the system, especially when a pump stops or a valve or hydrant is suddenly closed. Rust (red or black water) problems were addressed in paragraph (5). When warranted, water hammer and/or cavitation analyses should be made to determine their magnitude and suitable corrective actions. These analyses are specialized and should be performed via ESR or contract.

11. Operation Plan: Before any testing or repair work begins, a complete operation plan showing the valves and hydrants to be used and all access points for the work should be made and reviewed by all the parties involved. The plan should be submitted in advance so that an adequate supply of equipment (especially valves) can be stocked, water users can be advised of interruptions in service, and arrangements can be made for traffic, or other problems that may occur.



CONDENSED GUIDE - ATTACHMENT A

This condensed guide is a quick reference to be used as a supplement for the "Pipe Rehabilitation Guide". The arrows indicate a probable sequence of steps, and use of condensed guide should be tailored to site specific conditions. () denotes associated paragraphs in the guidance.

I.	PROBLEM	GO TO STEP
	Loss of Pressure	II
	Red Water	II
	Excessive Breaks and/or Wear	· III
	Excessive Leakage	II or III
	Poor Maps and/or Records	IV

- II. Determine Fire and Domestic Water and Pressure Needs (Present & Future) Go to Step V
- V. <u>Hydraulic Analysis</u> to Determine System Component Needs (Size & Condition)
- VI Valves/Pipes
- (7c) Field Test Valves
 Leakage Survey
 Soil Restivity and Copper
 Sulfate Reference
 Survey (Cathodic Protection
 Survey)
 Excavate and Inspect Pipes

VII Valve and Internal Pipe (7a,b) Condition "C" Factor Flow Tests,

> Pressure Tests Sample for Water Chemical Makeup

III. Waterhammer IV. Upgrade and/or Maps and/or Cavitation Records Analysis Leakage Survey

If existing pipes are inadequately sized, replace or add pipe unless unusual circumstances exist.

To determine where to excavate and inspect pipes.

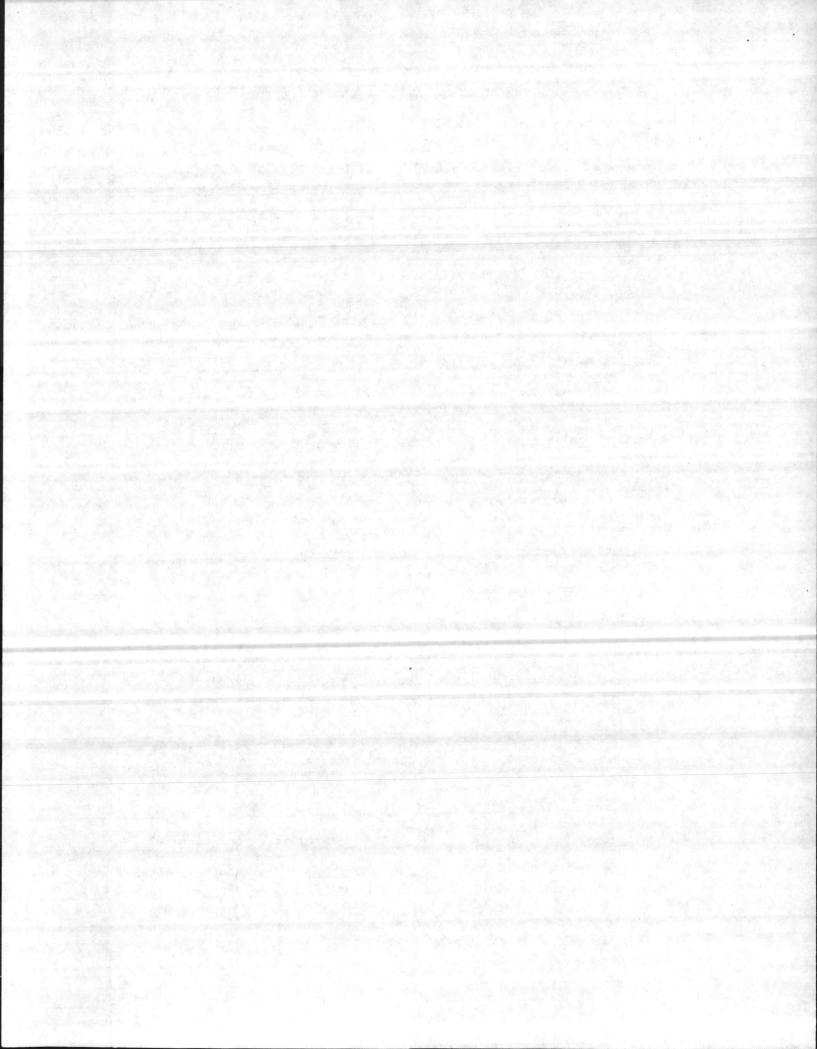
If exterior is poor, pipe is to be replaced.

Repair/replace valves needed for tests. Others noted for construction contract.

Low "C" factor due to corrosion is often accompanied with excessive internal pitting and weakening of pipe wall.

If pipe strength from pressure tests is inadequate, replace pipes.

Take water sample for Langelier Index, Silica, and Calcium Content.



- VIII. Internal Inspection (7d) Langelier Index, and Chemical Test Results. Inspect insitu pipe interior.

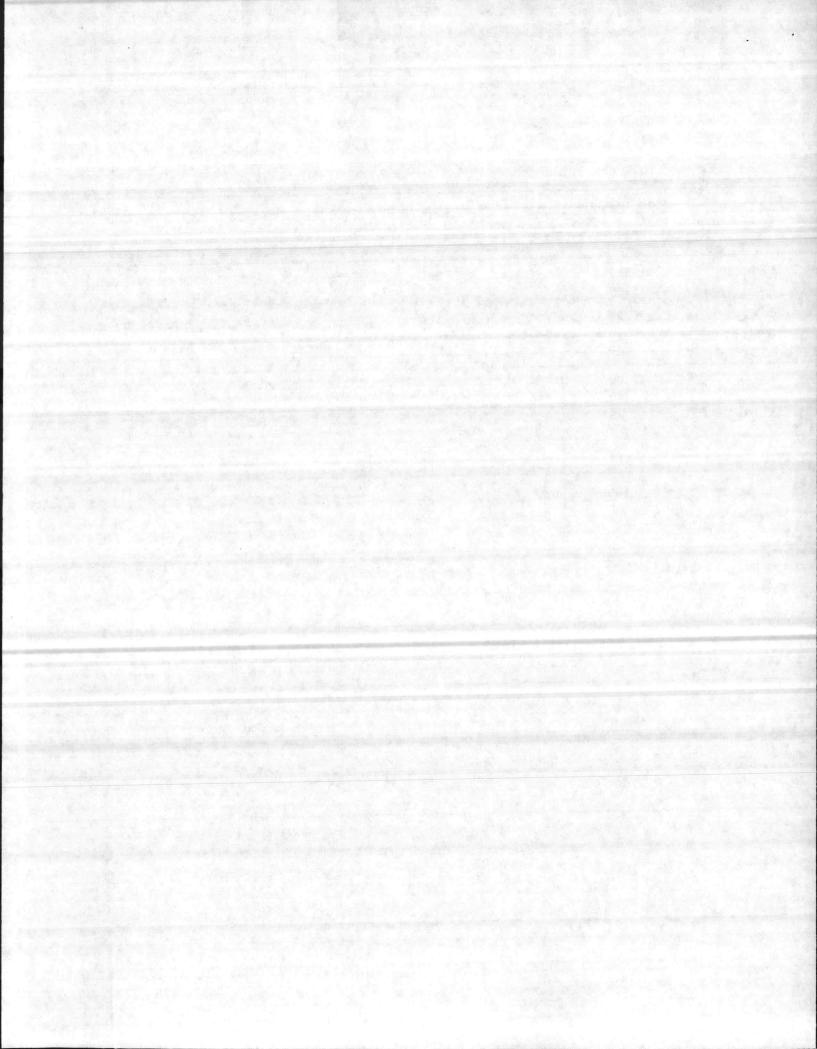
Select pipe rehalitation method from IX below.

IX. Pipe Rehabilitation

Pipe is Ceme and/or Calc (+) Langelie	ium Buildup	Pipe is unlined, rust tuberculation, red water, (-) Langelier Index			Special Circumstances		
Low Silica Soft, poor pipewall bonding (Pig Lines)	High Silica Hard, firm pipewall bonding (Clean*)	Low Silica Soft, poor pipewall bonding Pig & Treat** Water	High Silica Hard, firm pipewall bonding Clean* & Cement Line		-Insitu	ast & Expoxy Coat Plastic Lining	

*Mechanically Clean.

**Treat to positive Langelier index and add sodium hexametaphosphates.

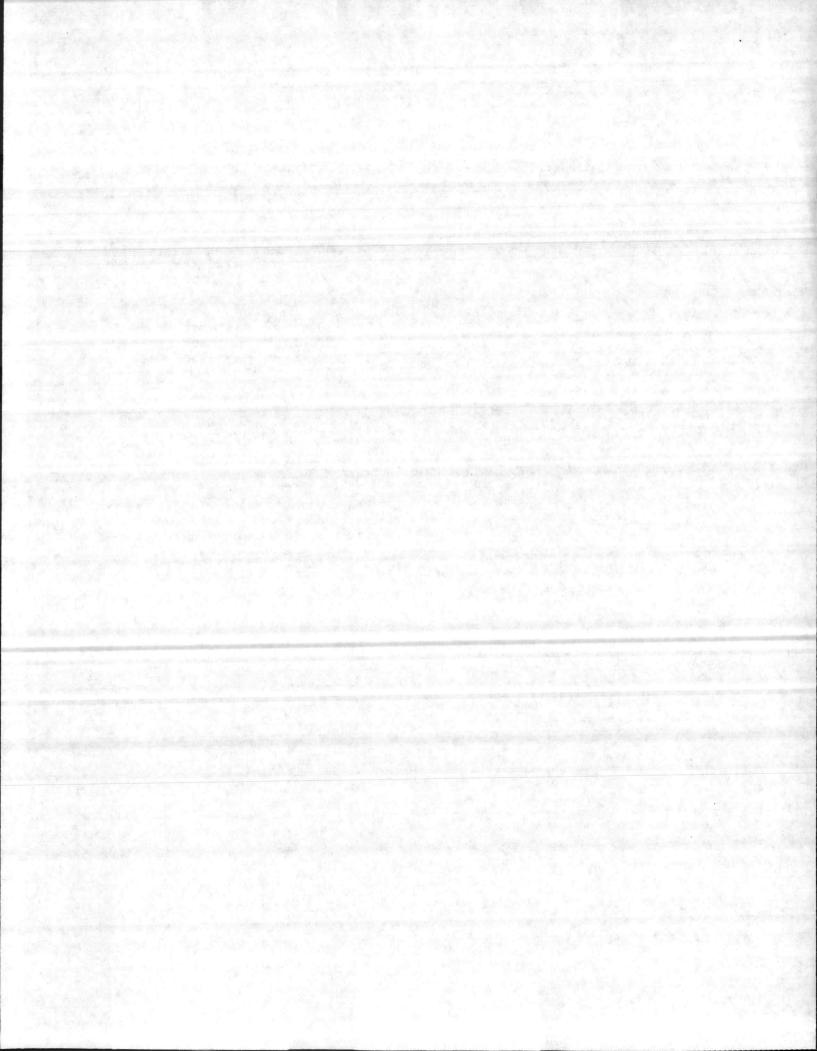


ATTACHMENT B HYDRAULIC ANALYSIS METHOD FOR STEP 6 OF THE WATER REHABILITATION GUIDE

While this method does not have to be rigidly followed, it is included as a guide for hydraulic analyses of water systems and should be used or adapted when appropriate for the system being studied. Computer model water and pressure demands are to be modified according to available information. For example, the future growth of a station may not be 25 percent to 50 percent as presented herein. All future planned water using projects served by the water system shall be located on a map or in a table, indicating average, daily and peak water consumptions. These values will be added to existing water demands for the appropriate computer model demands.

Hydraulic analyses should ordinarily be done by hand computations, and computers used when the system is so looped or complicated as to make hand computation tedious or impossible. Hand computations are easier to review than checking computer input/output data. Simple sketches facilitate reviewing both hand and computer computations.

Wherever possible, water distribution systems should be skeletonized and reduced by using equivalent pipes. This will decrease hand computations and model input data, reduce the opportunity for mistakes and the time needed for corrections. Skeletonizing will also make the results more conservative. Takeoff's from a computer models's main looped system can be done by hand computations. Water distribution maps showing pipe sizes, lengths, materials, junctions, junction elevations, demands and model pipe/junction identification notations are needed to understand computer data inputs and results. Pump curves should also be included, along with a sketch of the pumps and all the elevated towers, showing their elevation relationship with each other and to the common datum used for the distribution maps. Pump station and other significant minor losses should be carefully computed and included in the model data or hand computations.

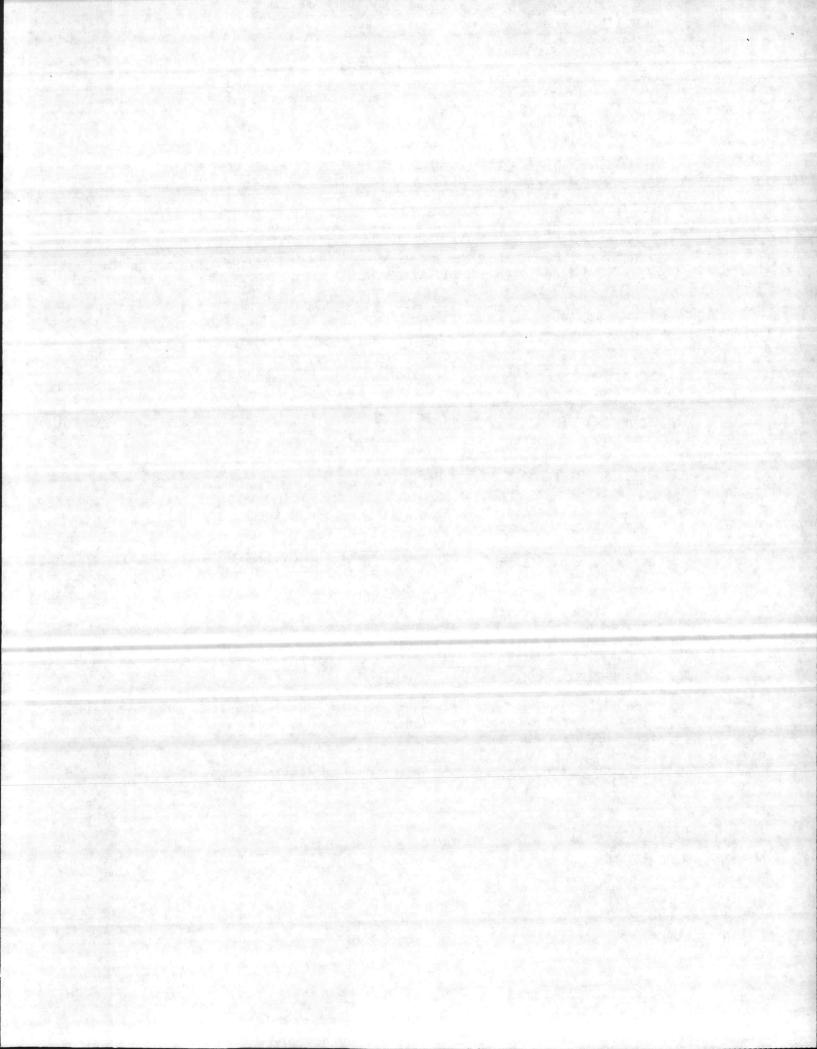


HYDRAULIC ANALYSIS

1. Determine the total metered demand for as long a period as convenient (at least one year) and compute the average, lowest and peak days.

2. Divide system into areas according to type of structures (housing, commercial, industrial, piers, storage, maintenance, training, hangars, power/steam plants, etc.).

- 3. Compute the expected consumption for each area in GPD.
 - a. Housing/Barracks = 90 GPCD x (number of 24-hour persons) offbase residents (e.g., civilians) = 1/3 of a 24-hour resident
 - b. Piers 50 GPCD x (number of 24-hour ships personnel)
 - c. Other known water usage GPD
 - d. Expected water consumption Total of Lines (a), (b), and (c)
 - e. Daily consumption per junction = Lines ((a) + (b), + (c)), divided by number of junctions in the area
 - f. Total expected consumption = sum of all areas from (d)
 - g. Unaccounted for water = total metered daily (average) Line (f)
 - h. Unaccounted for water/junction = Line (g)/total number of junctions
 - i. Average Day GPM demand (Assign to each junction) = (Line (e) + Line (h)) divided by 1,440
 - j. Maximum Day GPM (each junction) = (2.25 x Line (e) + Line (h)) divided by 1,440
 - k. Peak Hour GPM (each junction) = (4 x Line (e) + Line (h)) divided by 1,440
 - Fire flows for each area Add the maximum fire consumption GPM at most critical appropriate junction to the Average Flow for that junction (Line (i)).
 - m. Extended period simulations (EPS) Flow variations during the day. 1



Gallons Per Minute on Maximum Day for each junction by hour

Midnight -	6 A.M.:	(0.45	(²) x Line (e) + Line (h)) divided by 1,440
6 A.M	9 A.M.:	(3.60	x Line (e) + Line (h)) divided by 1,440
	11 A.M.:		x Line (e) + Line (h)) divided by 1,440
11 A.M			x Line (e) + Line (h)) divided by 1,440
	8 P.M.:	 And the second se	x Line (e) + Line (h)) divided by 1,440
8 P.M	Midnight:	(0.79	x Line (e) + Line (h)) divided by 1,440

NOTES:

- (1) Hourly industrial/commercial, etc. variations may be different from housing/barracks patterns, but considering them the same does not ordinarily introduce much error. If the industrial/commercial non-housing/barracks water using facility (Line (c)) consumes a large portion (more than 25 percent) its total area consumption, it should be computed separately for growth, peaking, and hourly variations (i.e., for hourly variations, it should not be included in EPS demands as part of Lines (c) and (e), but added to the hours of the EPS according to its own past hourly usage patters).
- (2) Twenty percent of maximum day for early AM hours = 0.2 x 2.25 = 0.45

4. Criteria for Analyses:

a. Maximum day and peak hour minimum system pressure greater than 35 psig

b. Pumps sized so all peaks can be met with the largest pump down (out of service).

c. Fire pump suction greater than 20 psig when taking suction from a distribution system

d. Elevated tanks should not empty during Extended Period Simulations (EPS).

e. Storage will be for at least one average day's demand or fire protection needs plus 1/2 average day's demand, whichever is greater.

f. If fire protection is provided by system water pumps, elevated tank altitude valves should close when pumps are turned on.

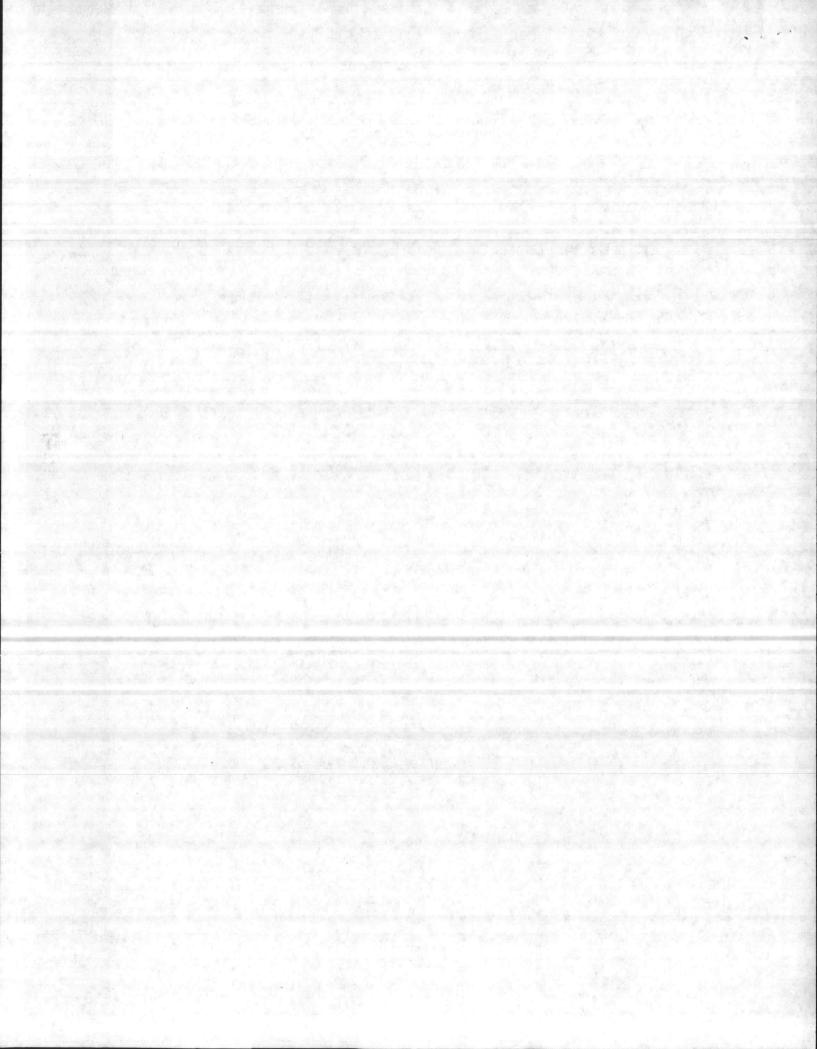
g. Water supply/treatment should be able to provide the maximum day's demand in one day, or the average day's demand and replenish water within 48 hours used for the greatest fire, whichever is greater.

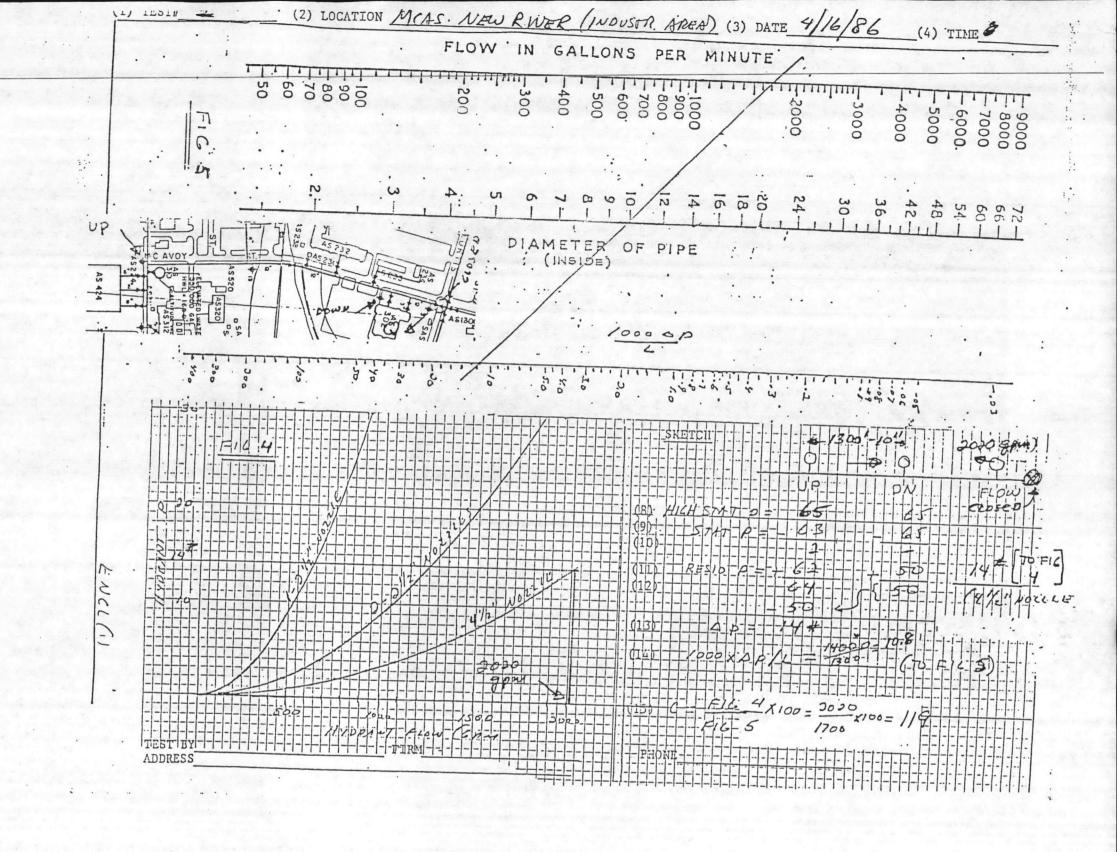
h. Hazen Williams "C" friction factors tests will be done in accordance with Navy "Water Pipe Rehabilitation Guide" - Attachment C.

i. Fire Flow Analysis, Line (1) should meet fire protection flow/pressure requirements for sprinklered and non-sprinklered buildings in accordance with MIL-HABK-1008 30 April 1985 (MHB). Hose stream demands can be divided between the hydrants that can service the building (See MHB Section 5 and Table 5-2). Sprinkler requirements not computed directly from the sprinkler system layout can be determined by the flow computed from the density design and areas (MHB Section 6 and Table 5-1).

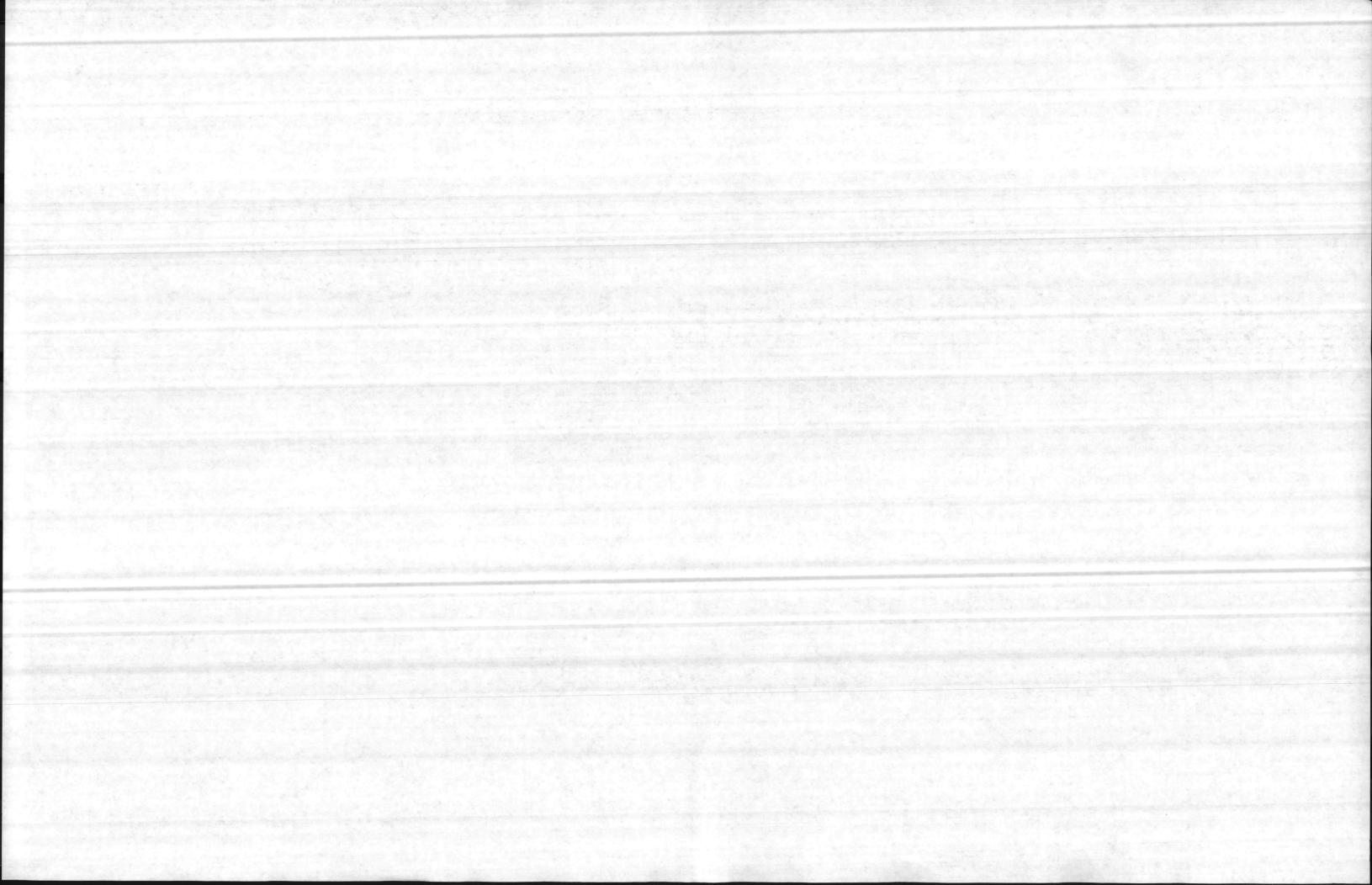
j. The model will be calibrated by changing "C" factors and optionally the pipe diameters, so that "C" factor field tests and model results (flow and pressure) are reasonably close. The computer calibration pressure results should be less than those found in the field tests (i.e., greater head losses).

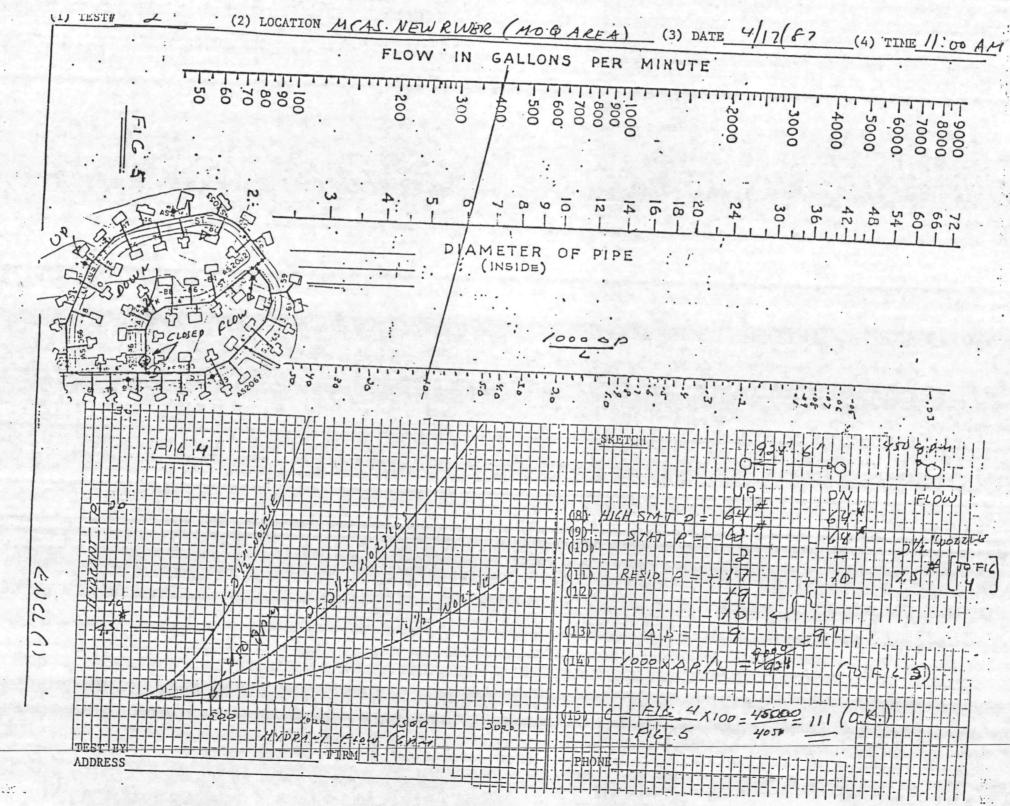
5. Computer simulations will be run to determine how well the criteria of paragraph 4 are met. System changes in pumping, changing "C" factors to C=110 and pipe diameters to nominal diameters (to simulate pipe cleaning), and making pipe additions will be selectively made until the computer model results are adequate. The pipes that are found to need cleaning will be noted for Step 7 (testing) of the "Water Pipe Rehabilitation Guide."





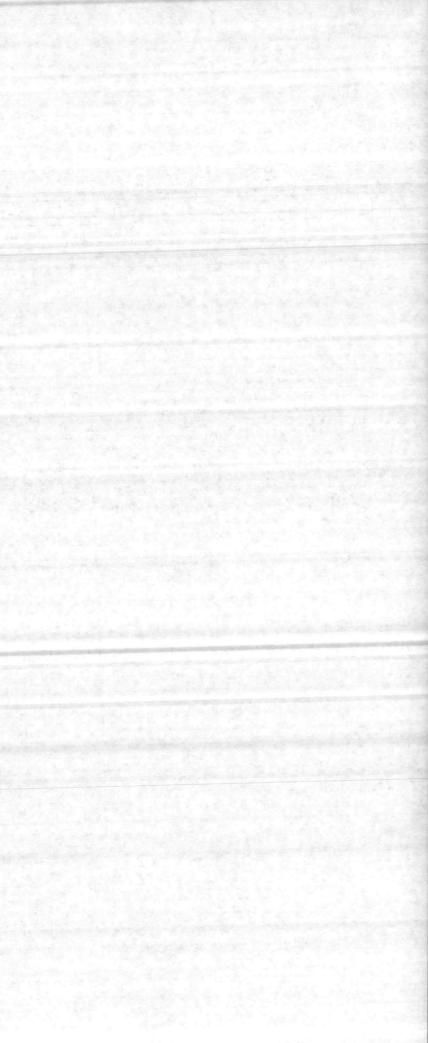
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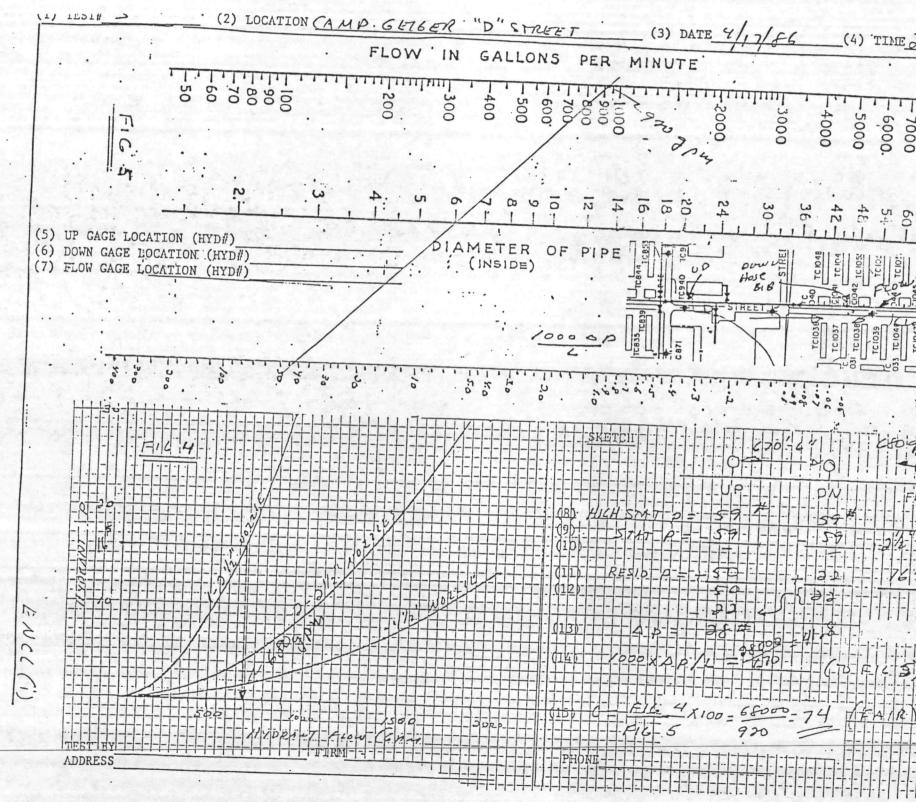




ENCL C

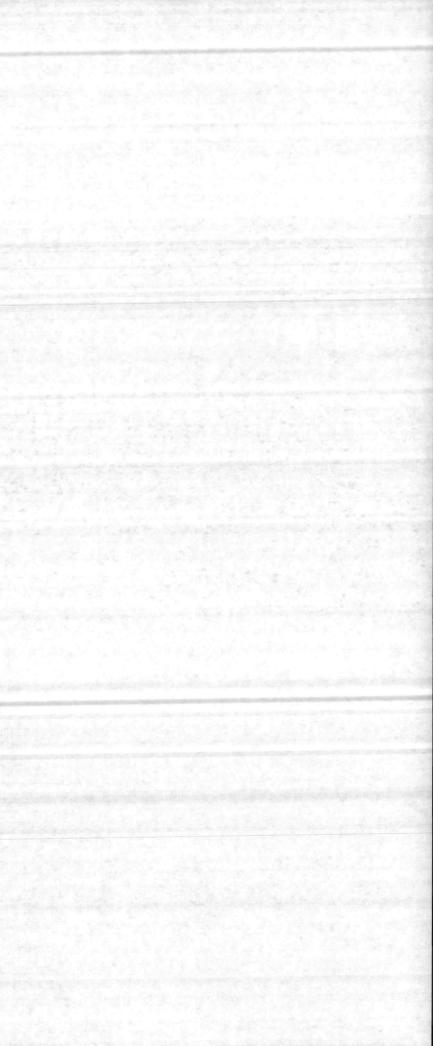
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ENCL (1)

(4) TIME 2:00 PM - 9000 - 7000 66-76 H TO FIC



$$WATER BUDGET
AU WATER DEGAMS = 596 + 600
ROPULATION WATER WEARE DISTRIBUTION
CAMP GETERS - 24 MR POP
PERMANENT PARTY : 2994
STUDENTS 1020
GSTO STUD GALOTS 2494
GSTO STUD GALOTS 3255500 GPO
SDTUC (1440 × GJOS) = 37.7 9 MM / Stut (1,2,3,4,5,4)
STUR (CLUDS 200/3 = 100 × 100 * 5,000 GPO
TOTAL 24 H/R = 6670
MCAS NEW PLAN
MO = 114 HSG UMITS X4 PEPT OF 50 = 20,000 GPD
MCAS NEW PLAN
MEQ : 321 UMITIS X4 PEPT OF 50 = 20,000 GPD
GY,200 / (4 gich y1440) = 4 gpm / Tet (26,393,30,1)
MEQ : 321 UMITIS Y4 PEPT OF 50 = 64,200 GPM
GY,200 / (6 gich y1440) = 74 gpm / Jost (10,11,13,14,11)
BEQ(4000 AREA) = 1396 X52 = 69,800 GPD$$

(200 AREA) = 814 PERS (050 = 40,700 6PD 40,700 /(1 job x1400) = 28.3 gpm/JCT (17)

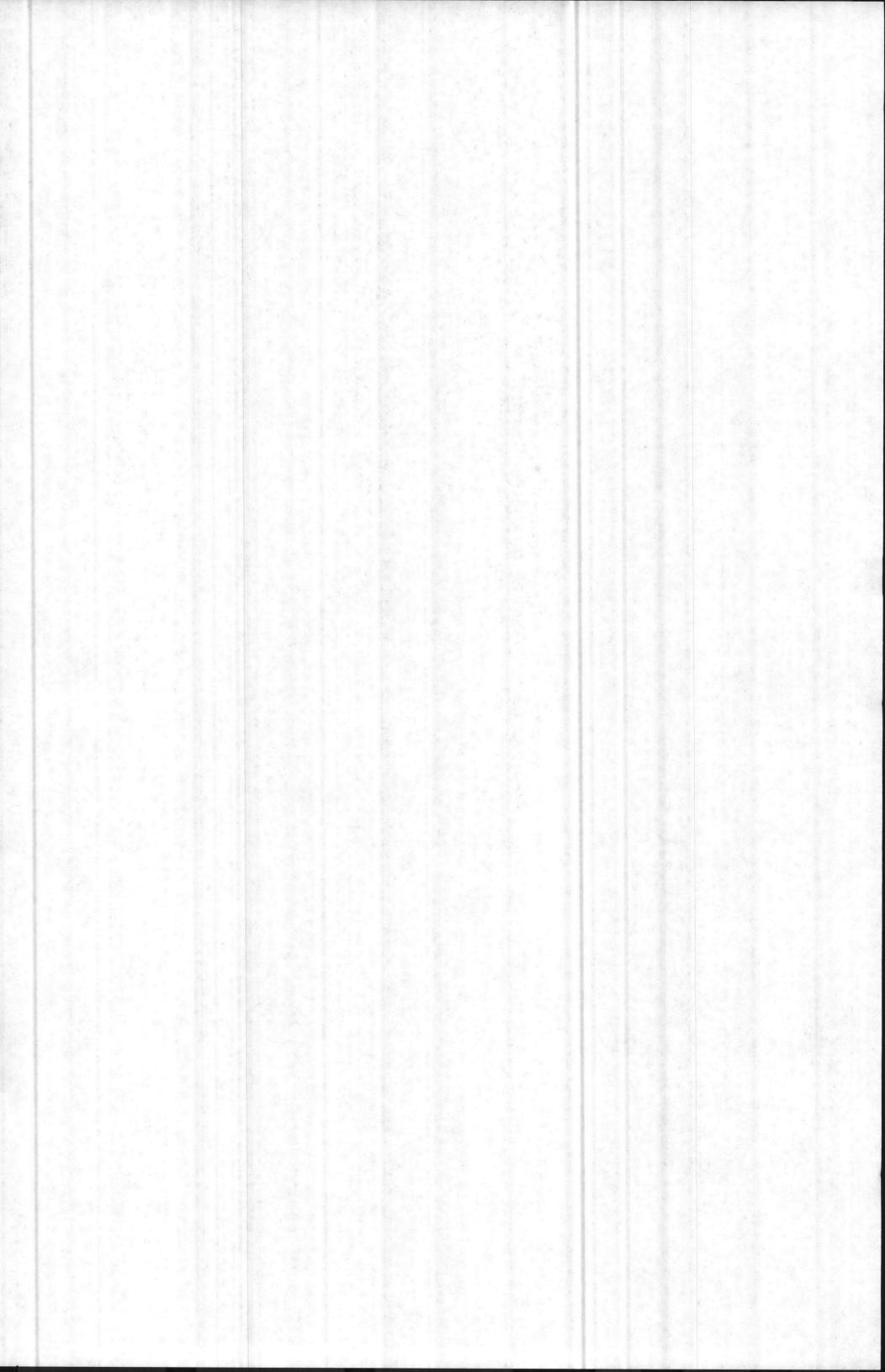
ENCL (2)

ENCL (2)



BEQ/BOQ (700 AREA) = 195 pens @ 50 = 9750 gpm 9750 / (1440 ×1 jet) = 6.8 gpm (16)
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jer) = E.8 Jpm (12)
SHRPOP: MIL = 2000
CLU = 300
TUT = 3100 (210/3 = 51,620 6PD
51,670 / (1440 × 32 jets) = 1.1 gpm / JET
258,920 6PO - MCAS
41,080 GRN - INNUSTRIAC USE
300,000 GPP - TOILC MCLS
J30, 500 " - TOIAC CP GLIGER
630,000 GPP - TOTAL EXPERTED USAGE
S. C.
TOTAG AU DEMALD = 896 KGPD.
EXP. CONSUMPTION = 630 K GPD
UNACCOUNTED FOR WATER = 266 K GPD - 5. 8 gpm / Jet
1.440 X 3 2 Jets
S. NIR. PERJ USIGE
CPGEIGER = 5000 gpp
MCA-S = 51670
56670 gro/(1440x 32 jele) = 1:2 gou/Jet
ALL JETS = 7.0 gpuilour

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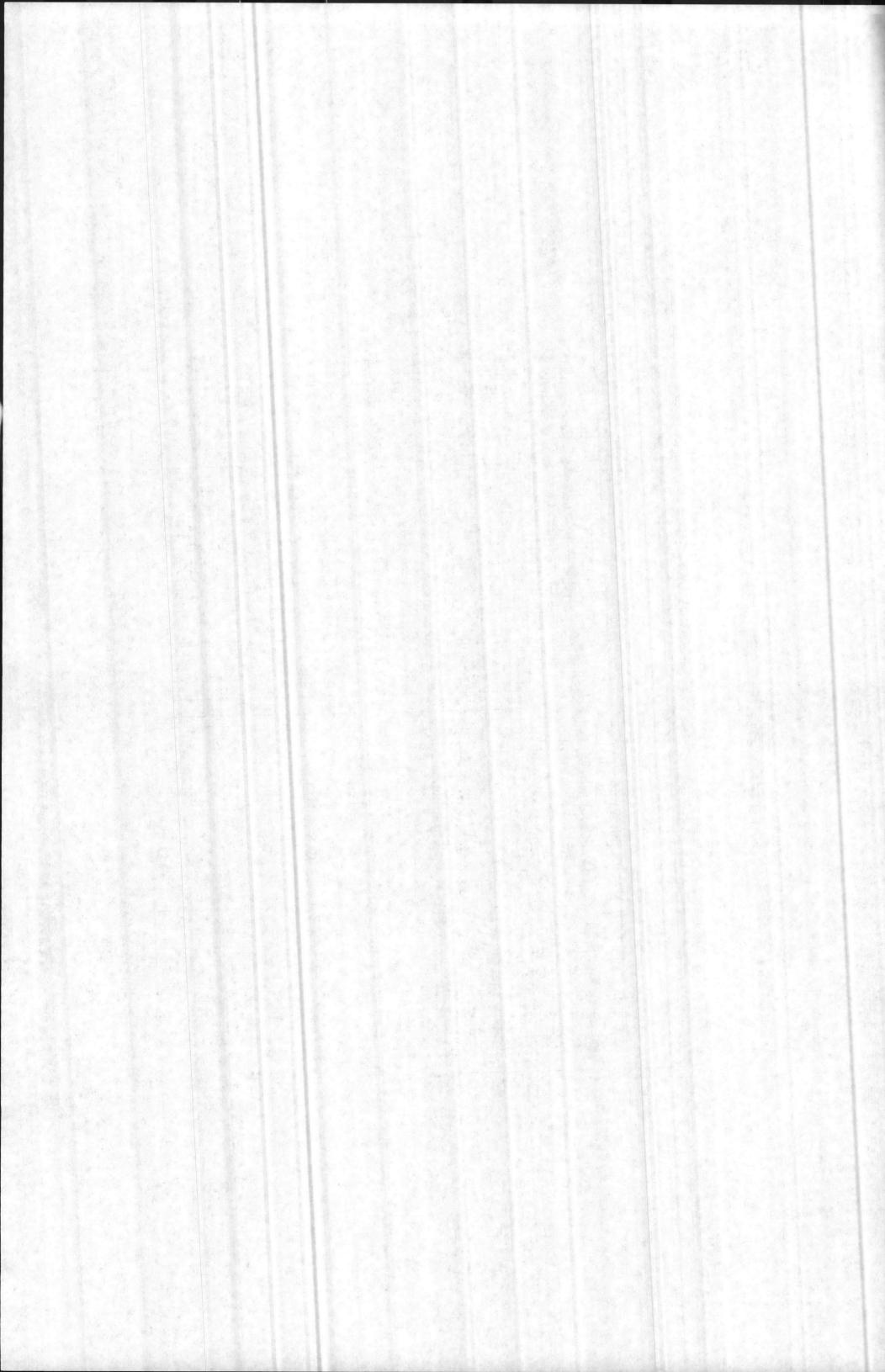
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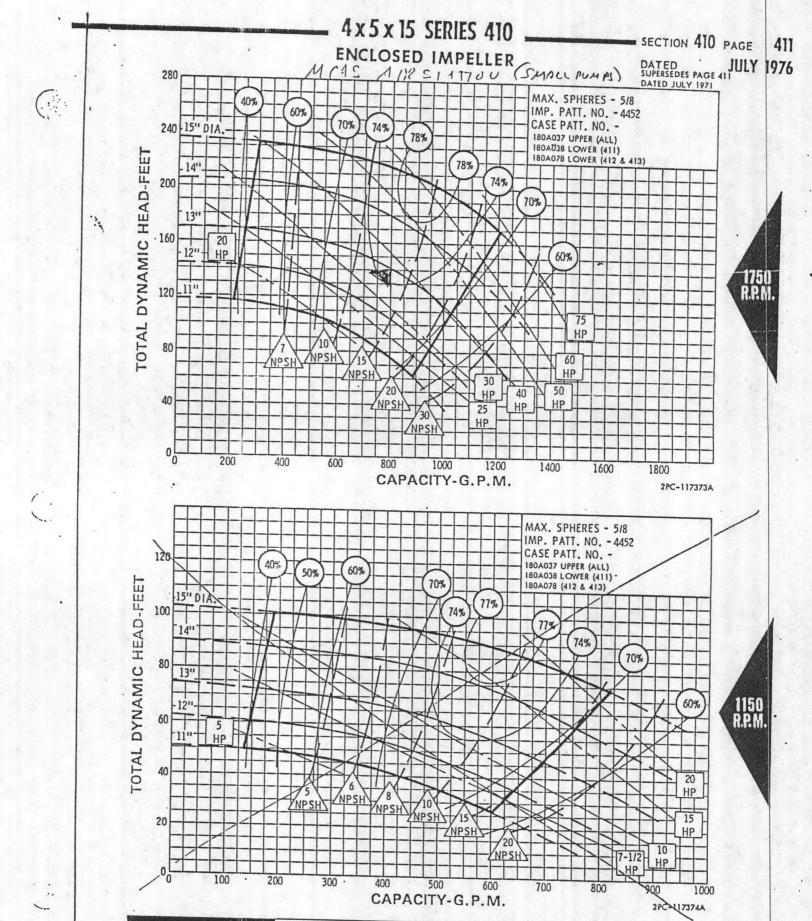
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CH. A-1352 SUPERSEDES ER-2306 WORTHINGTON - PUMP RATING CURVE 6L-3 STANDARD POWP DIVISION, AMPERE WORKS, EAST ORANGE, M.J. ENCL (4) WORTHINGTON ENCL (4)



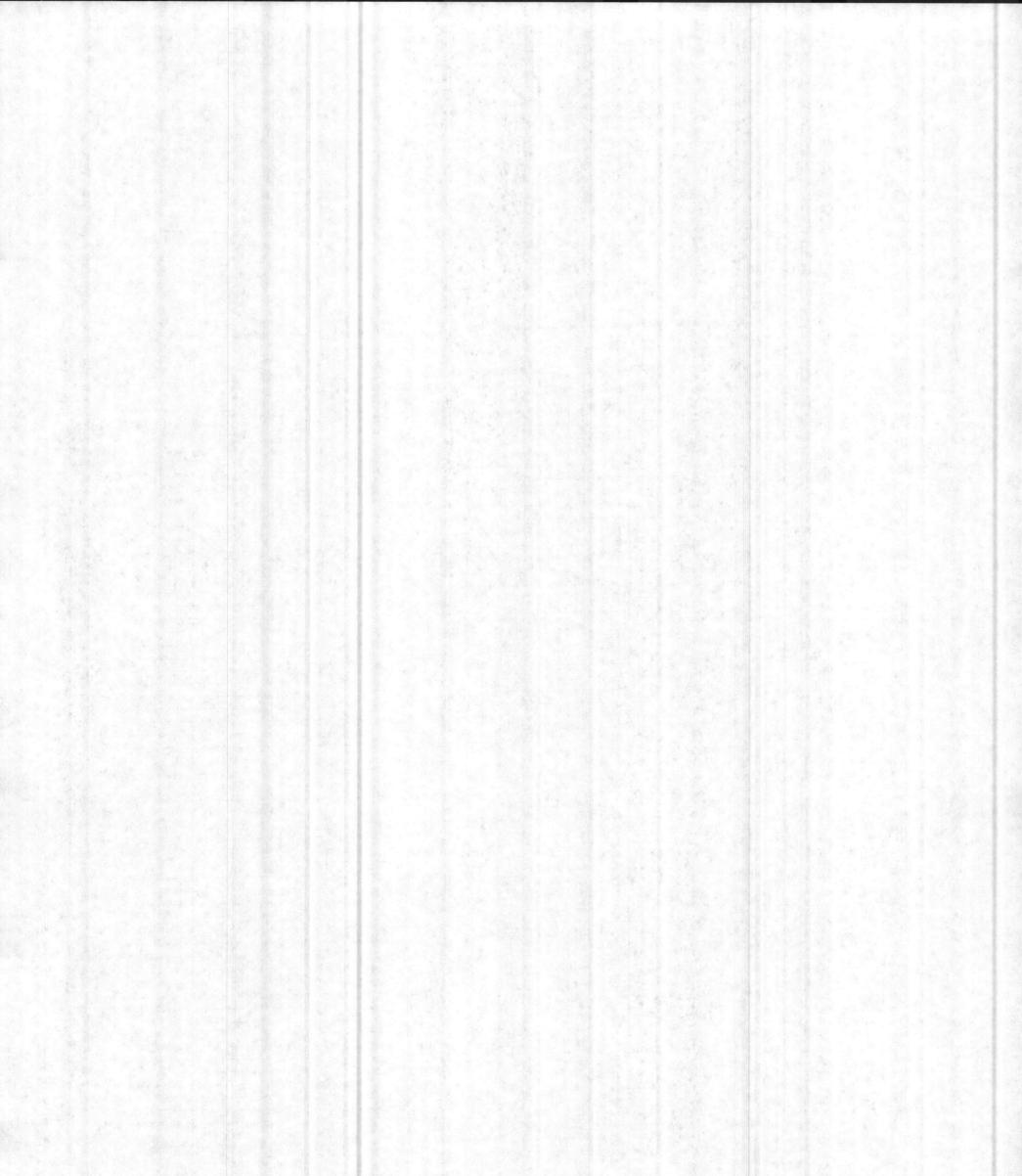


CAPACITY-G.P.M. AURORA PUMP A UNIT OF GENERAL SIGNAL 800 AIRPORT ROAD . NORTH AURORA, ILLINOIS . 60542 1:1-

CURVES

ENCL (4)

ENCL (4)



TO MODIFY PUMP CURLE PUMPS 1 +2 (AURONA PUMPI) PUMP# 3 (WOROTHINGTON)

MCAS

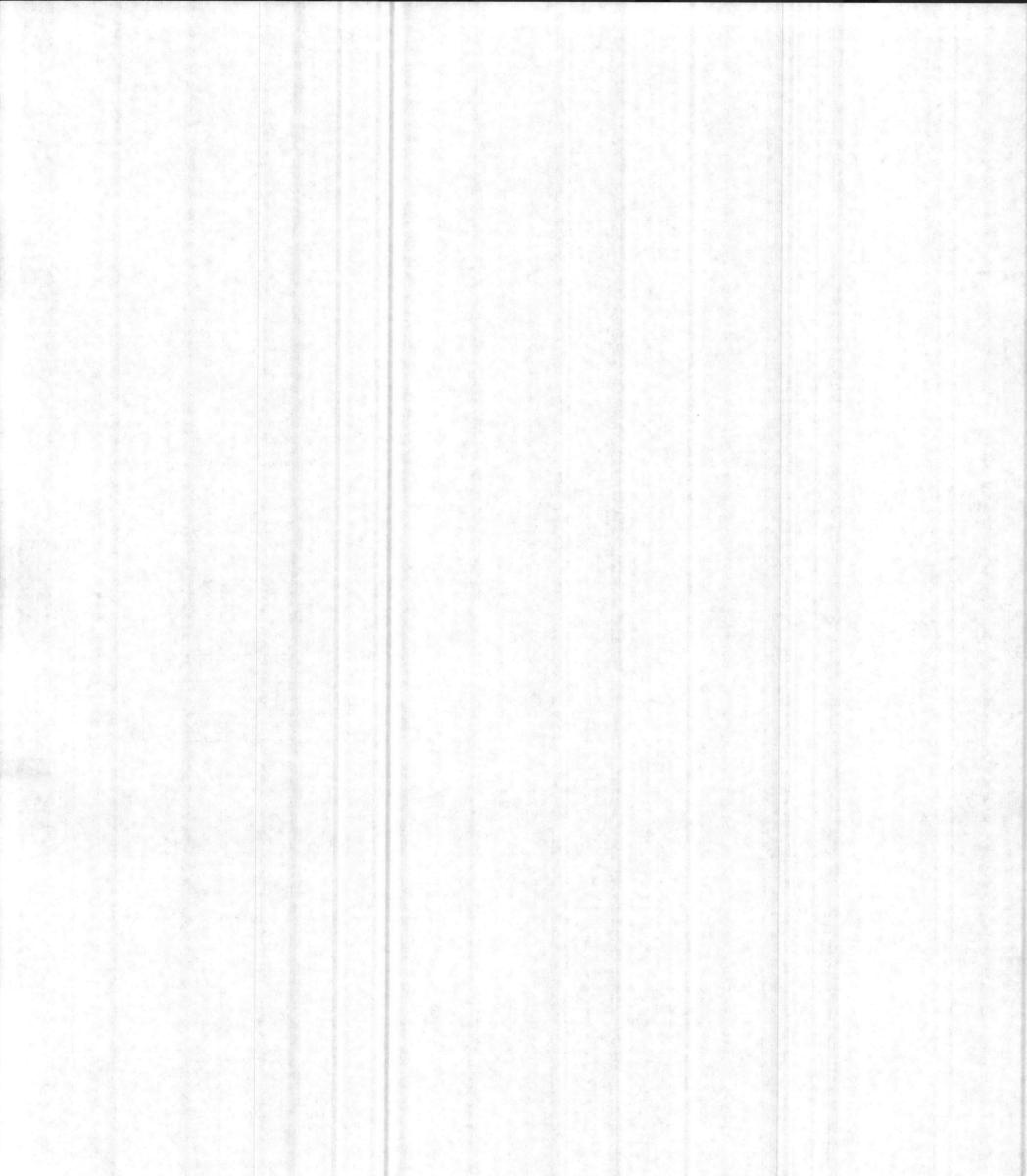
$$H = \frac{10.415 \times 501}{8^{41.87}} \left(\frac{4}{100}\right) = \frac{1.853}{8^{41.87}} = \frac{100}{100}$$

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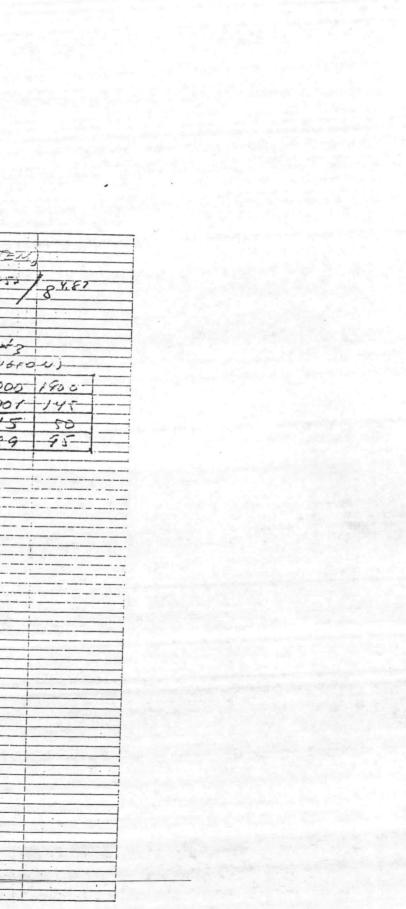
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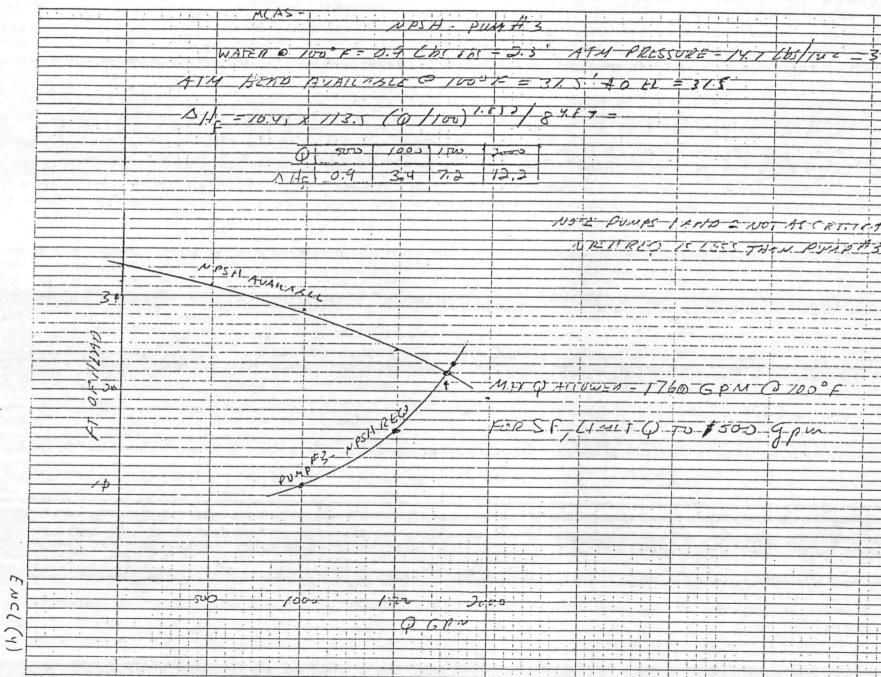
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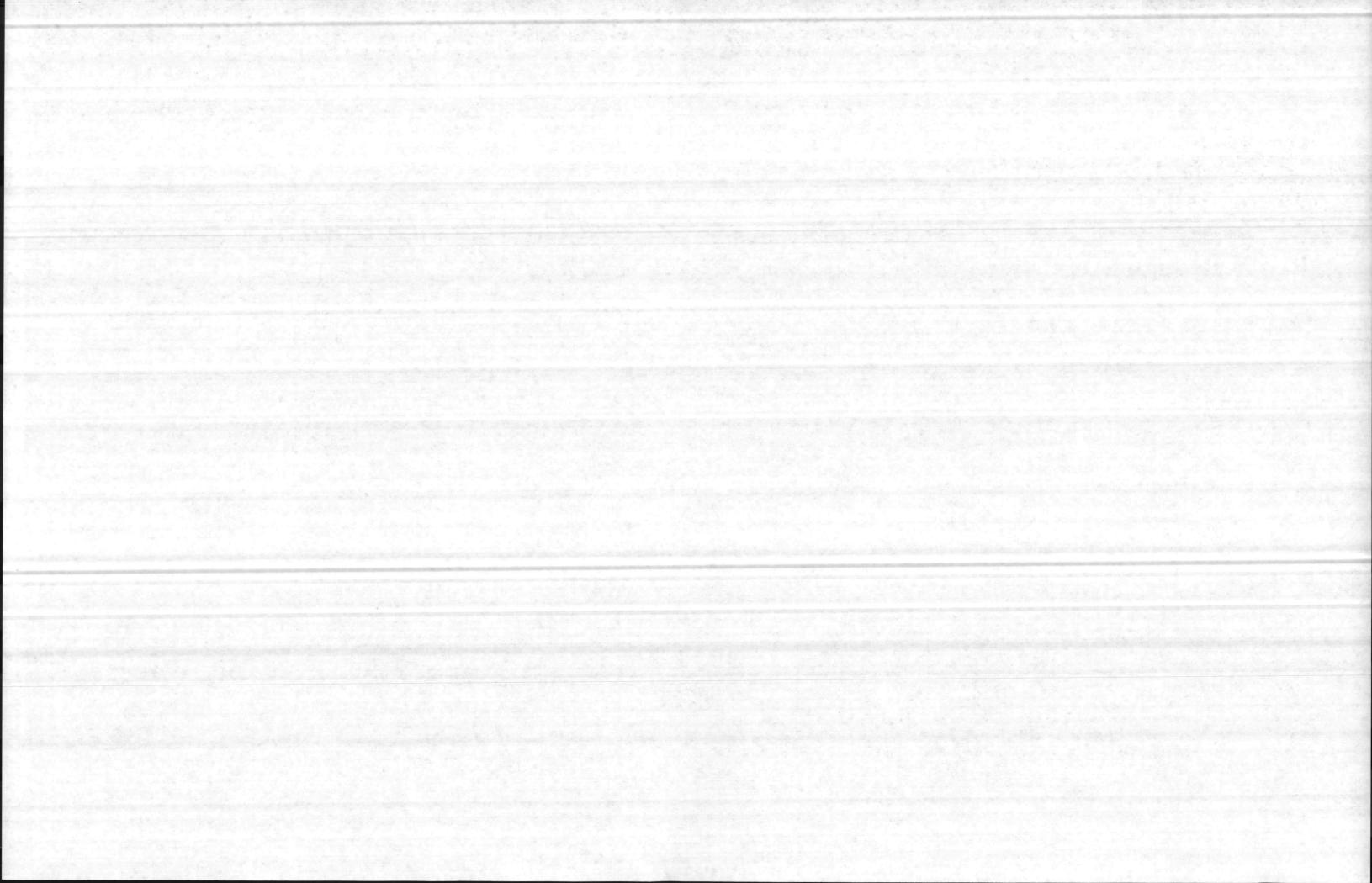


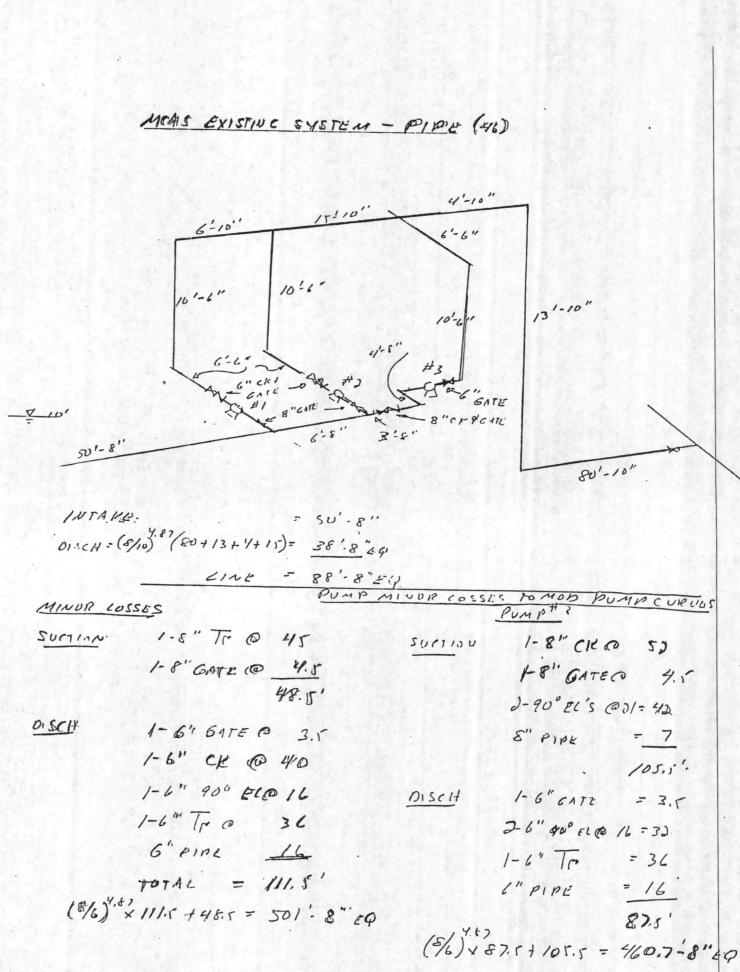


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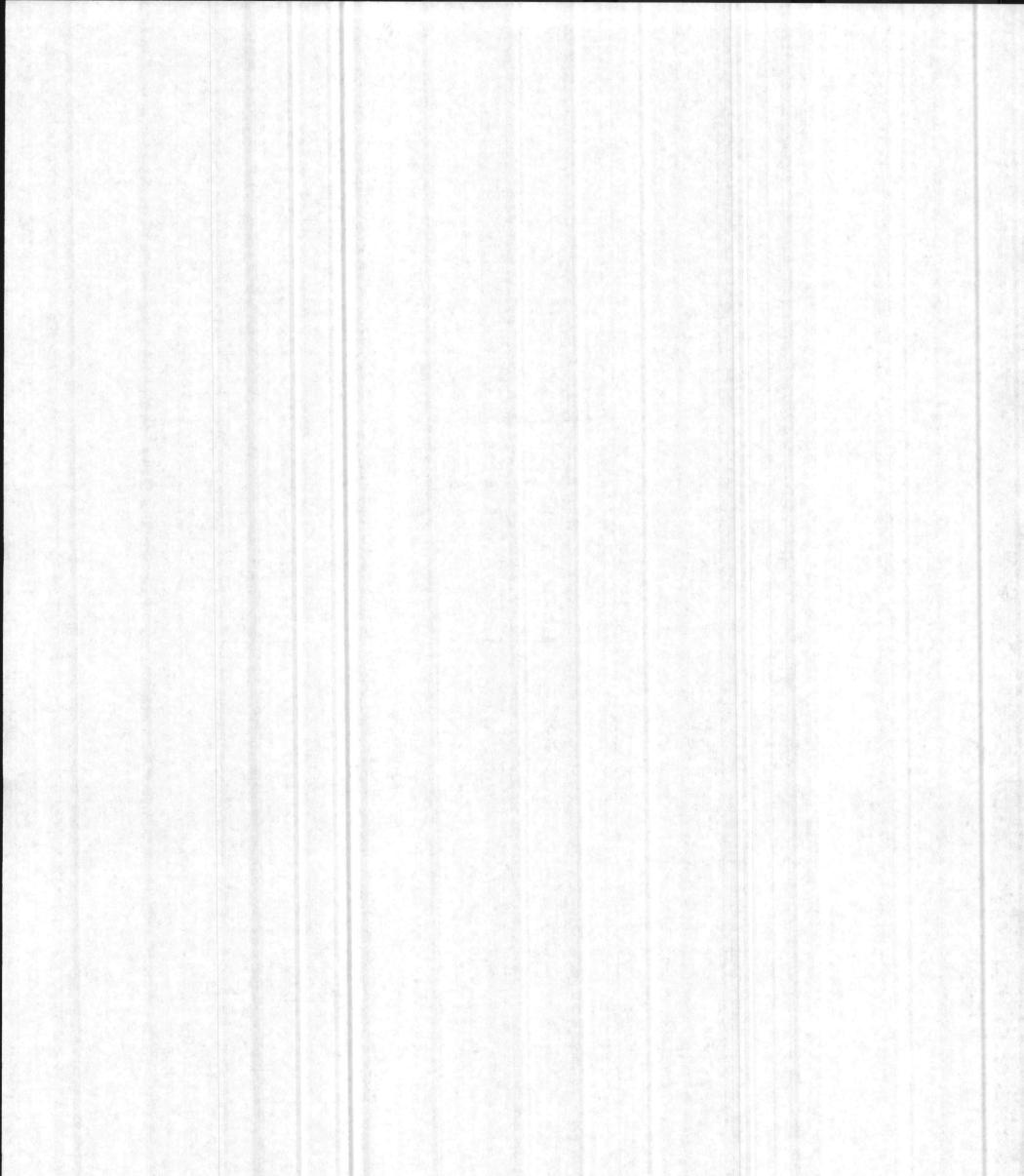
PIPE # 50 = 20' 28.4 - 15" 5 29.2'-8" 0

CAMP GEISER

EQUIVELENT &" PITE SUCTION 1-12" FOOT VALUE @ 170 = 170 1-10° 61TE " @ 7 : 7 3-13" 90° ELS @ 3) = 46 28.4'- 10" PING "= 28.4 (8/13) Y.d x '301.4' = 42' EQ Discil 1-8" CK @ 54' 1- 8" GATE (2) 4.5 2- 8" 90" ELS @ 22 44 1-8" Tr @ 45 29.2 "- 8" PIPE 29.2 219- 8" EQUIV

FOR 2 PULLES do GLAMAR (2+ 2190.54) = 60.6'- 8"LQUIL

5 ENCL (5)



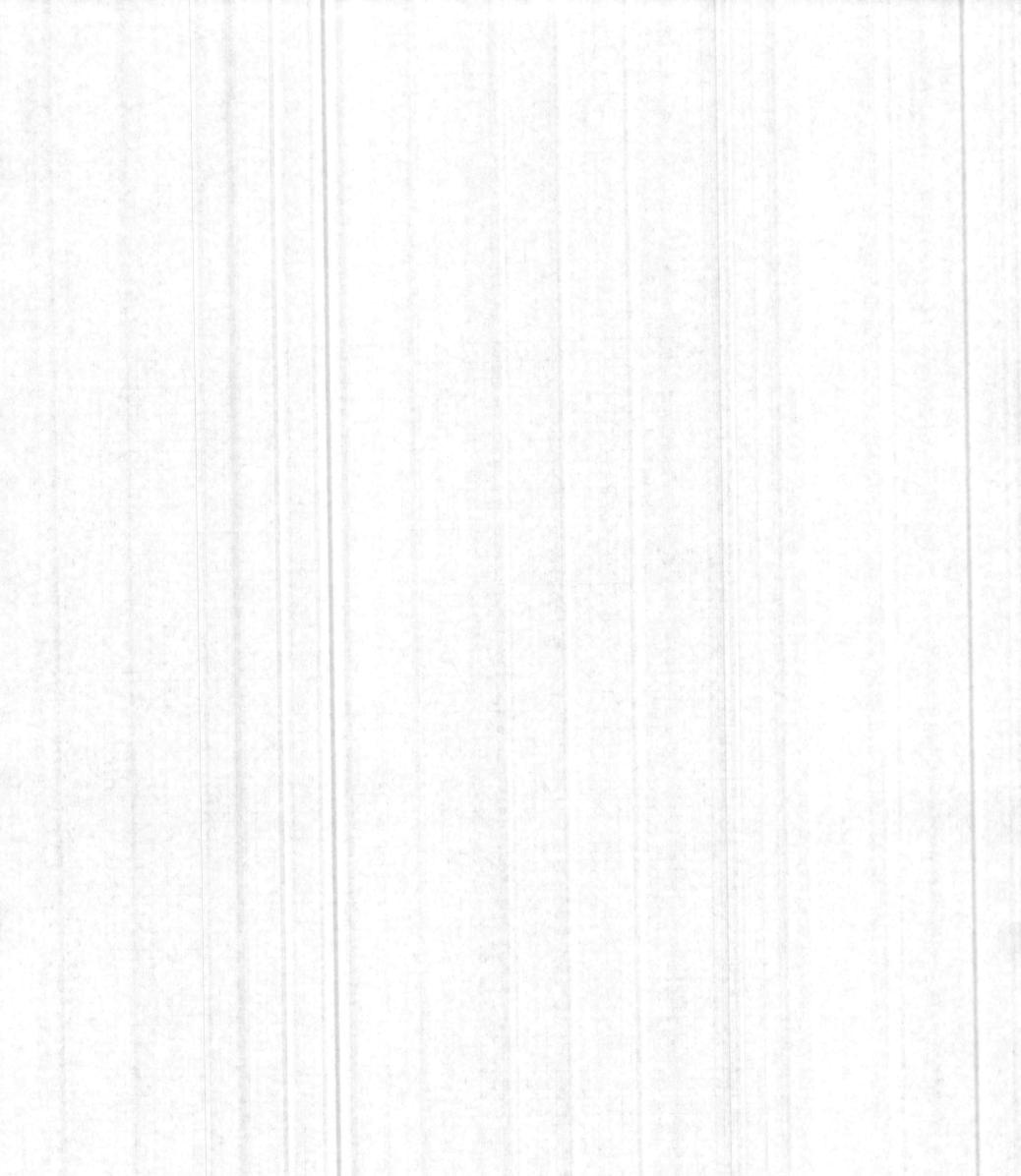
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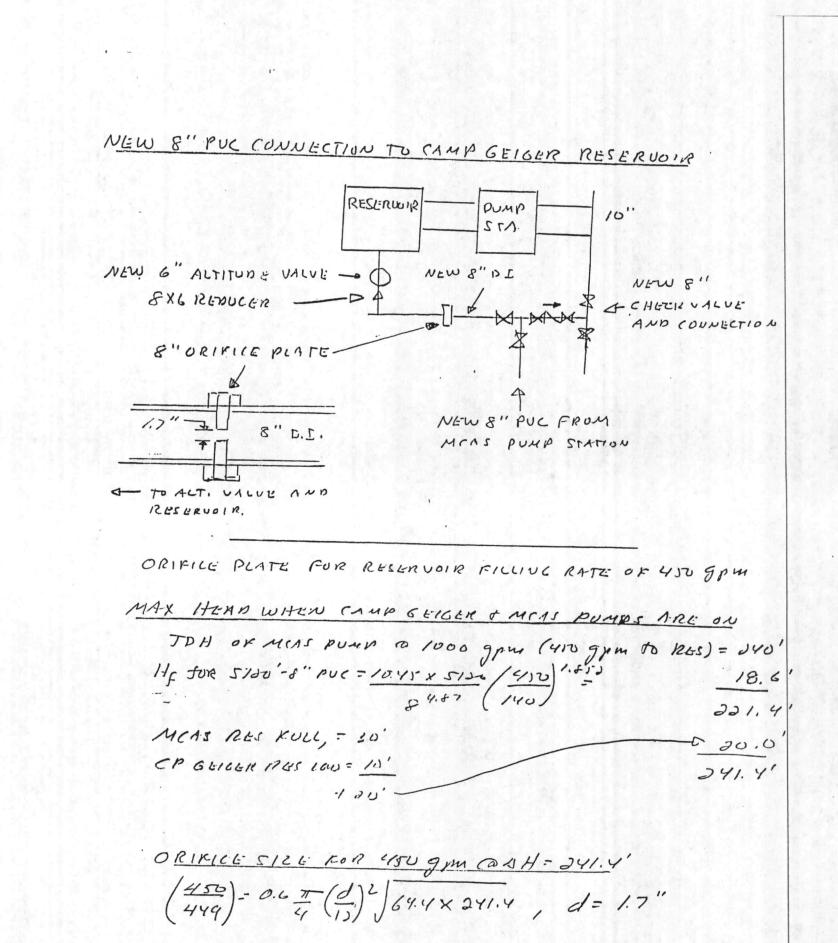
ENCL(6a)

(

1C.

ENCL (6a)





ENCL (6 6) ENCL (66)

FLOW WHEN PUMPS ARE OFF AND HEAD AT CAMP GETGER CONNECTION IS CONTROLLED BY LOW W.L. IN TOWER ! TOWER LUL = 155' CPGE16EN RES 11611 = 30" 128'

FOR ORIFICE = 1.7" $Q = 449 \times 0.6 \times \frac{\pi}{4} \left(\frac{1.7}{1.2}\right)^{2} \int G 4.4 \times 108 = 385 \ Jpu$ OK

COMPUTER SPREAD SHEET CHEER FOR ORIFICE CAVITATION

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DEVICE ORIFIC	FLOW CFS 1.00	TEMP % FNHT 80_00	ID IN <u>8.00</u>	SIZES DL/DS 2.67	PU PSI 70.00	PD PSI 0.00	VEL FPS 2.86	
PVG PSI -12.50	SIGMA SYSTEM 0.18	PVGO " PSI -12.20	CD PSI 0.03	SIG 1D ID 0.07	PU0 PSI 90.00	. PDO " PSI -5.81		
SSE SSE 0.95	X ADJ 0.19	PSE EQN 1.14	SM-LG <u>SIGMA</u> 0.08	LG-SM ADJU 0.07	DD/D EQN 0.26	DD IN 2.05	AD SQ IN 3.29	
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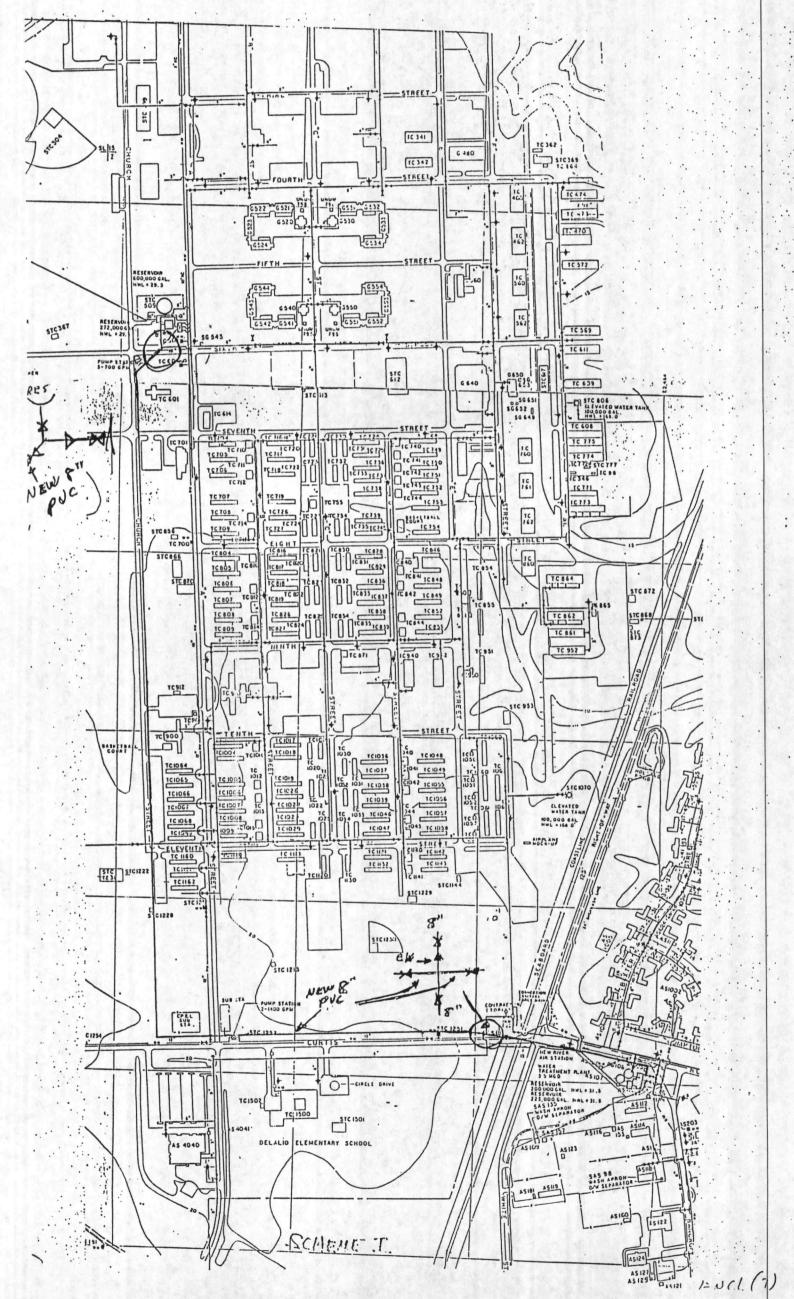
. RECERVUIR FILLING TIME (385+ 410) X1440 = 6 M.G. /DAY OK

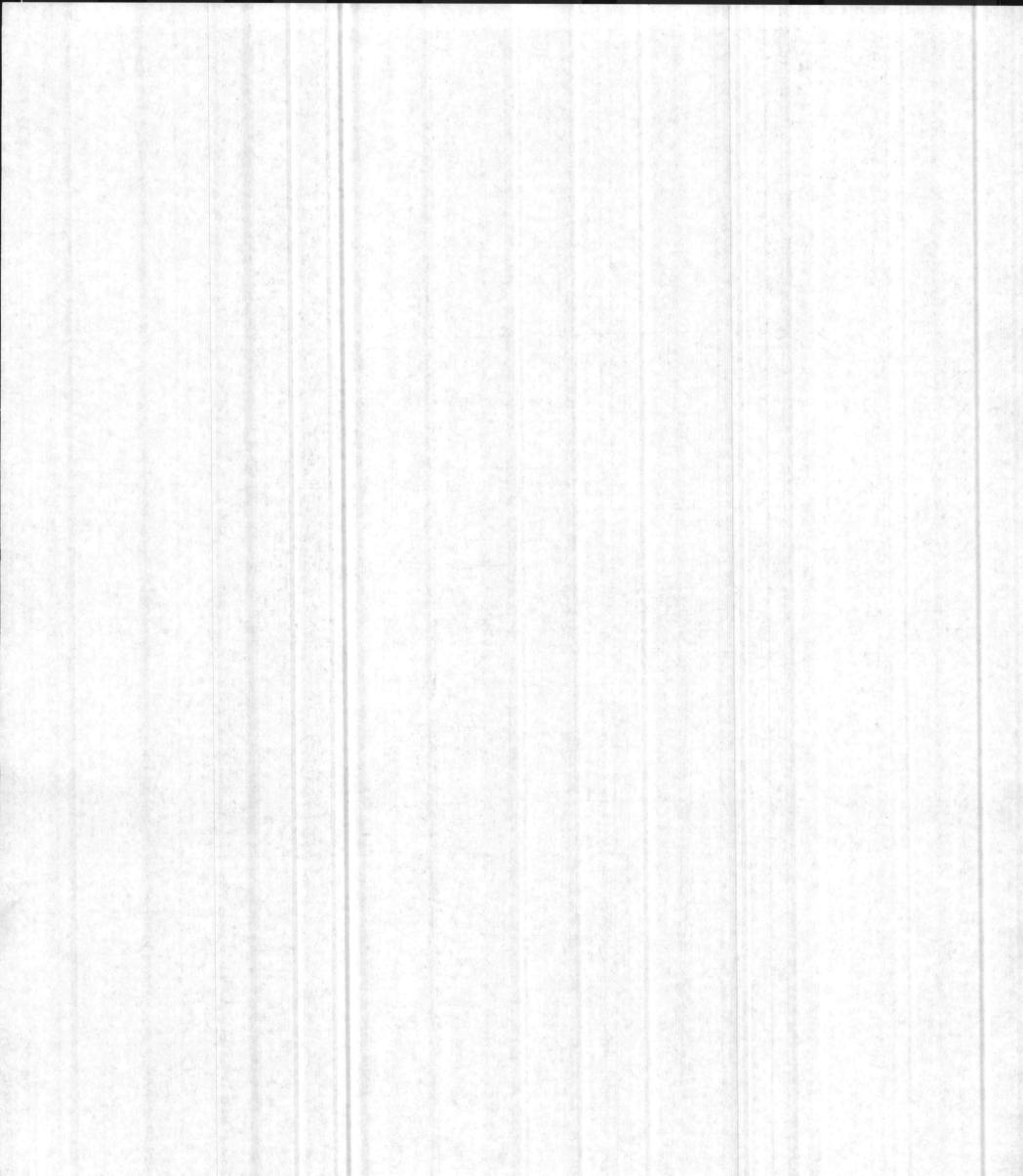
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ENCL (66)

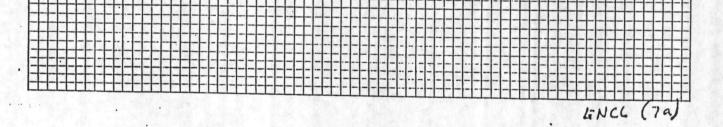
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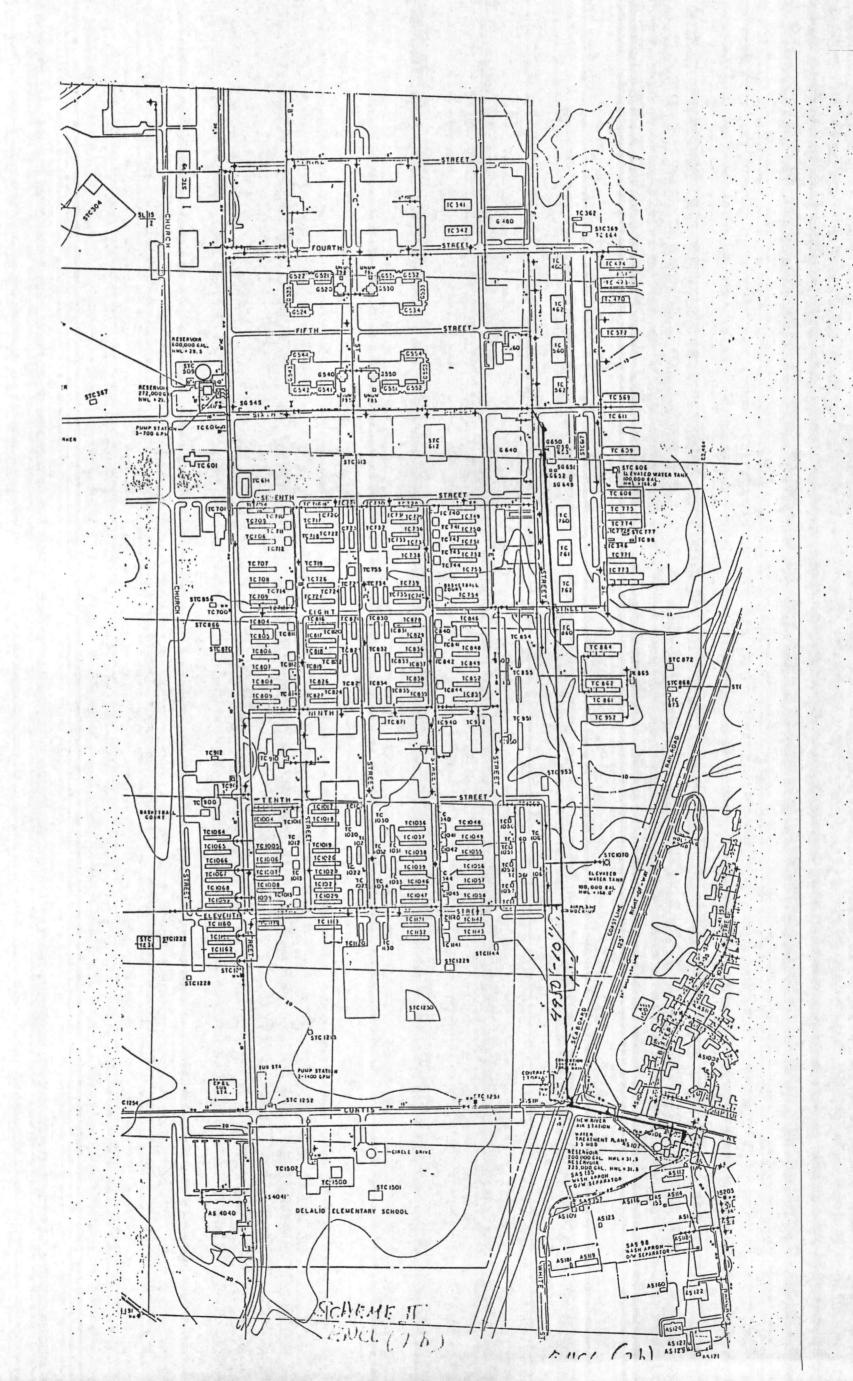


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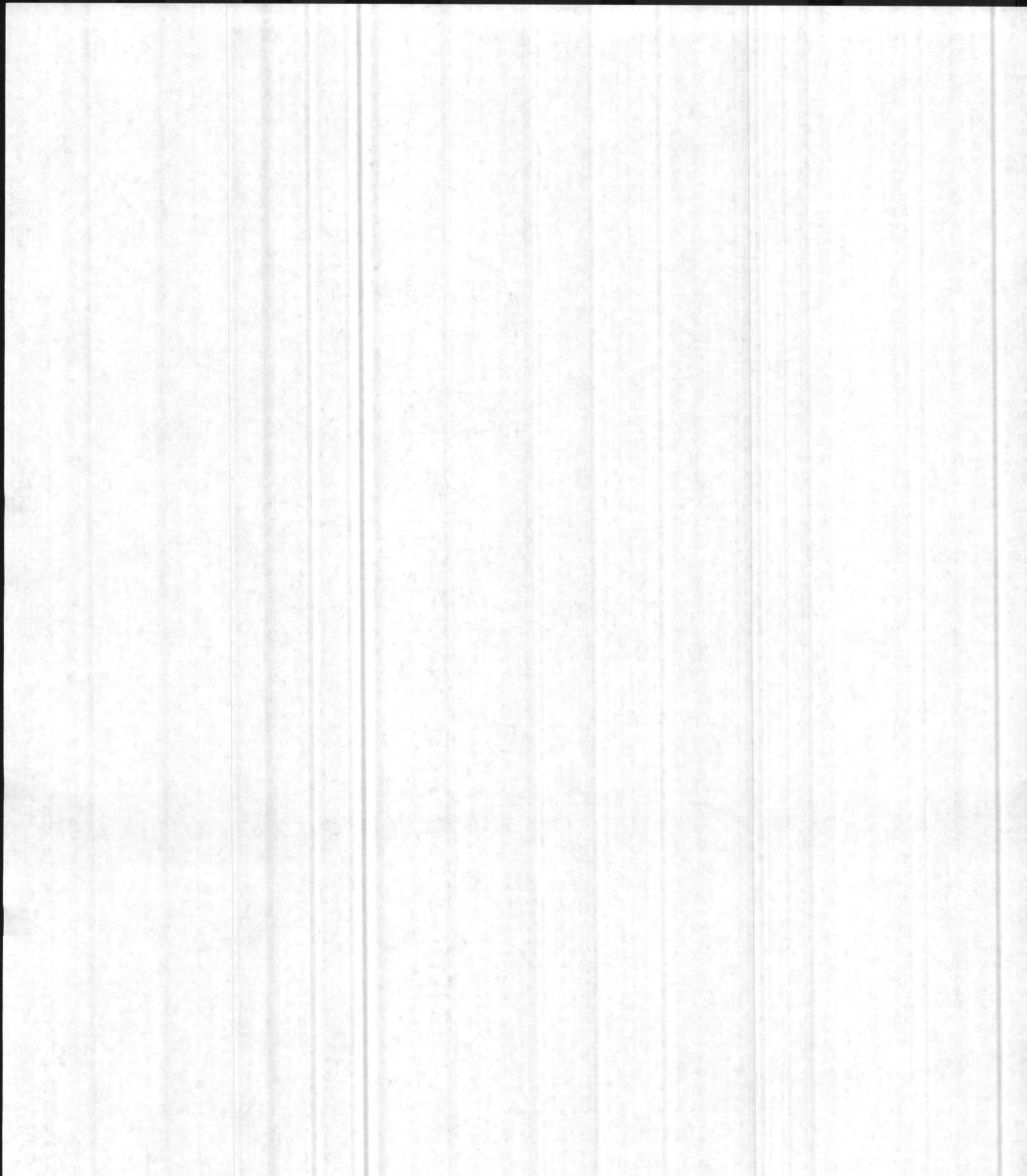
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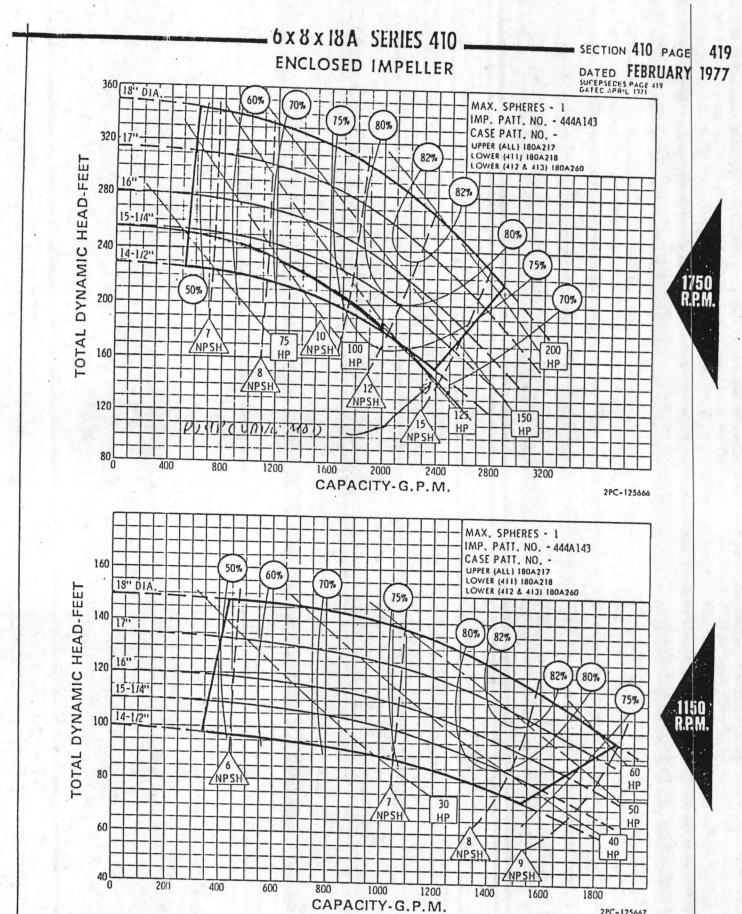




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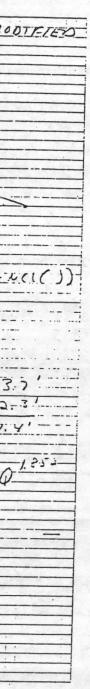
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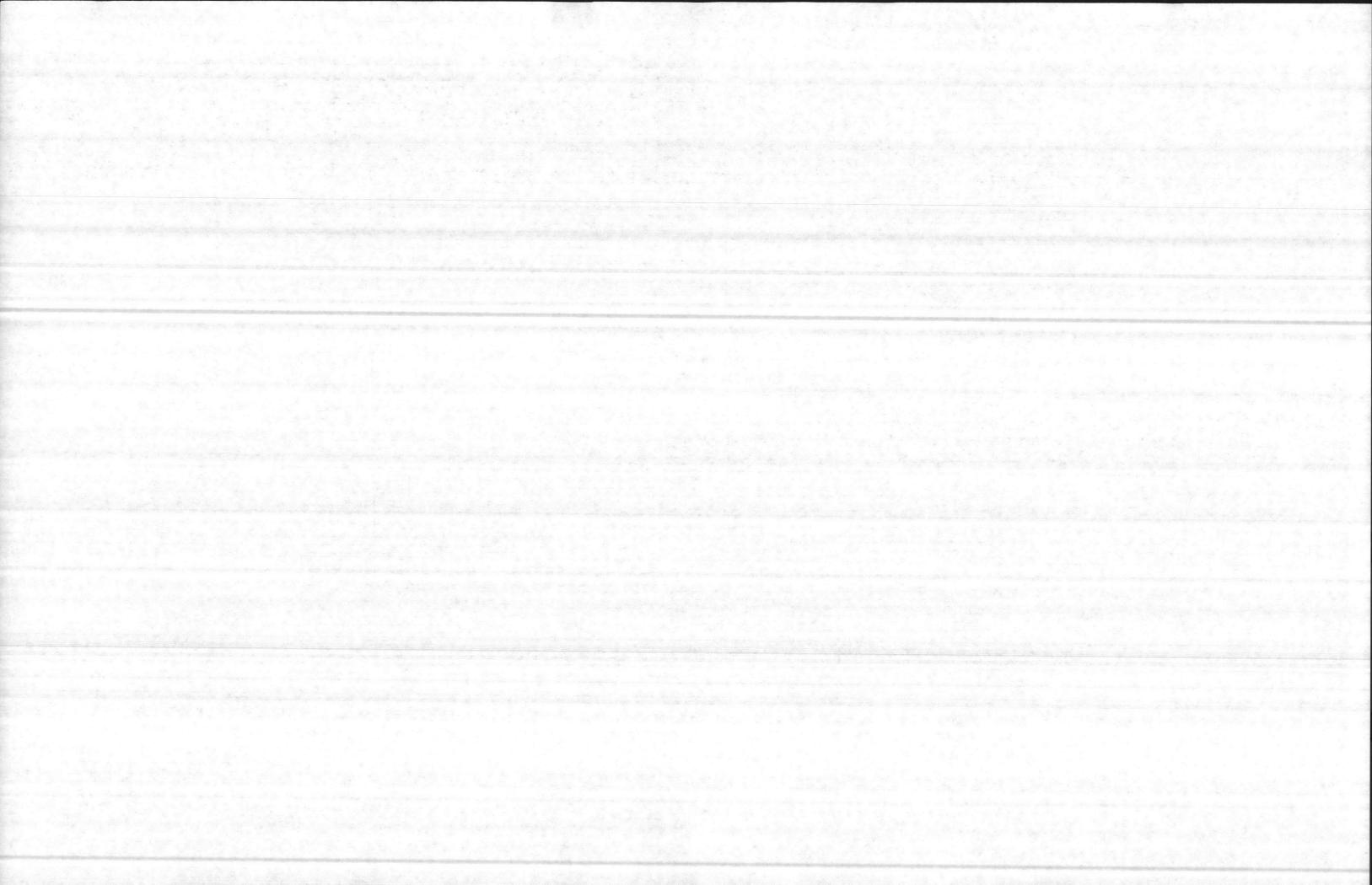


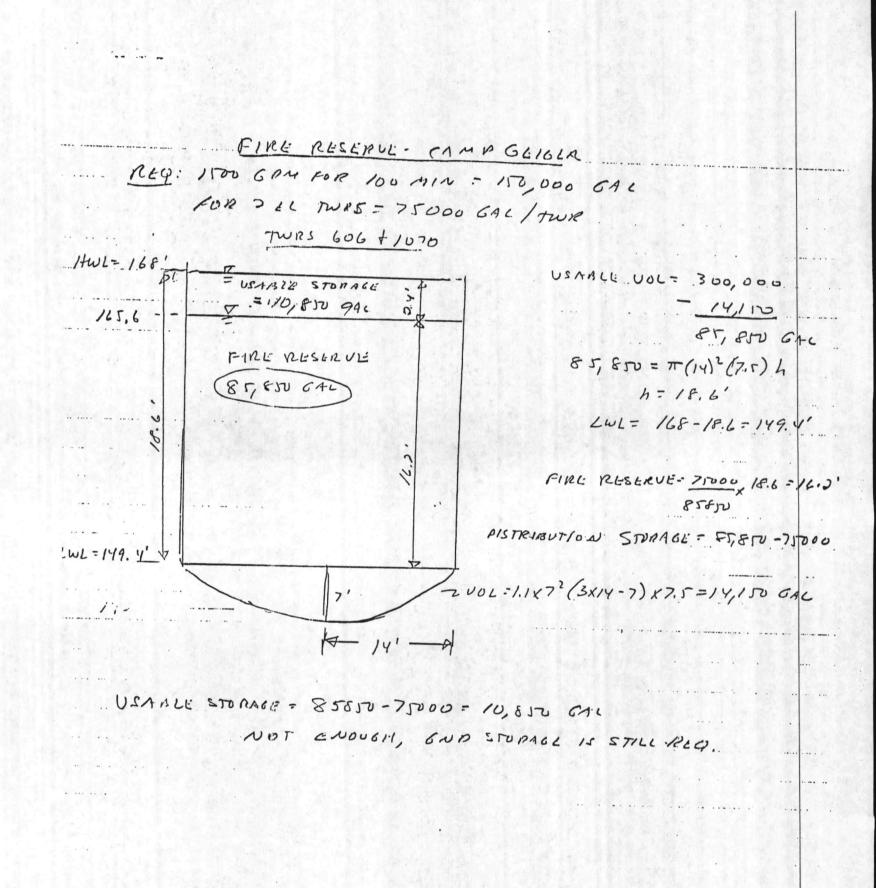
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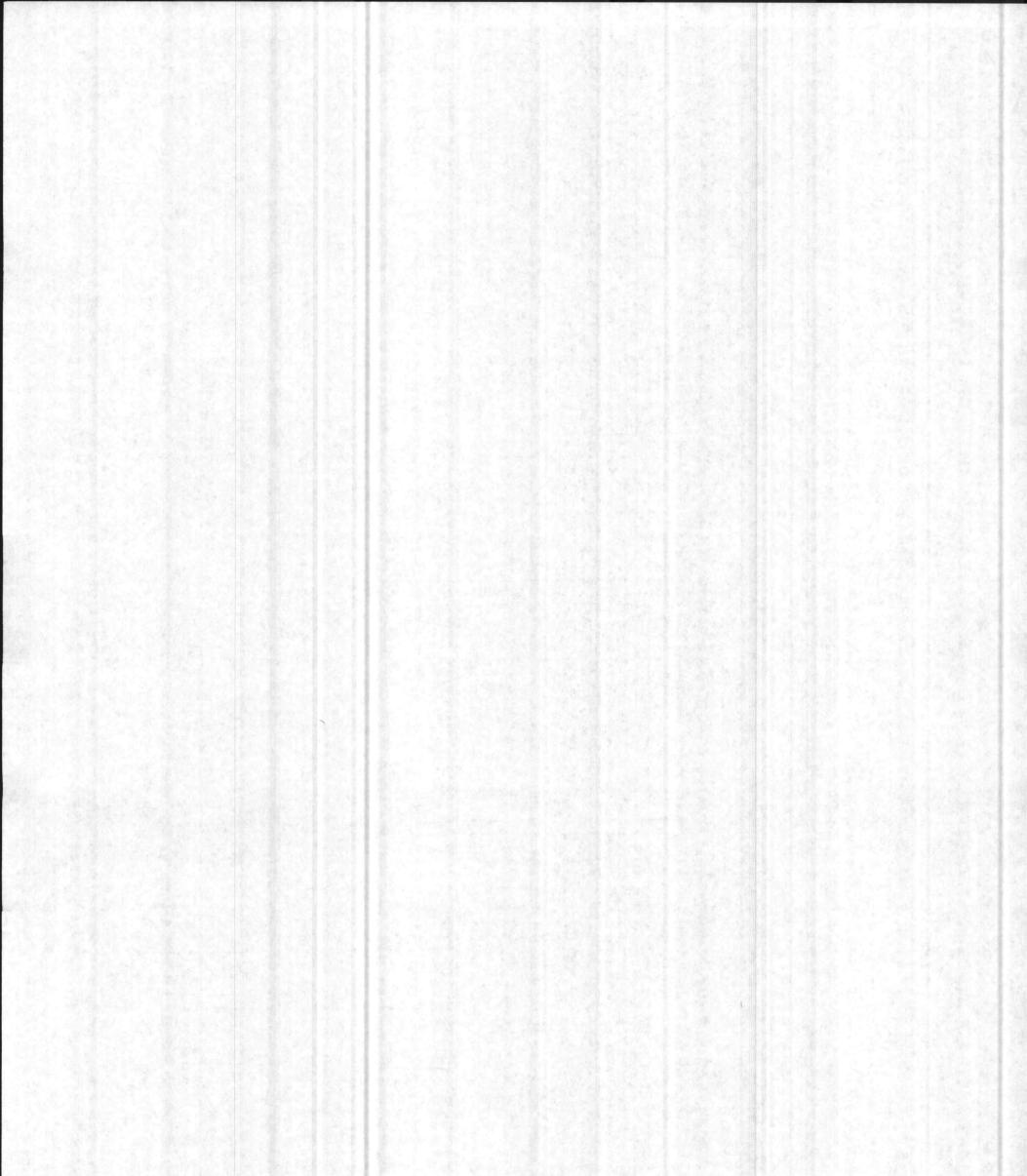
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ENCL (10)

MCAS -REQ - 7000 GPU- 60 MIN = 420,000 GAC FOR 2 EZ TWRS = 210,000 GAC / TWR TWR TWR -HWL=168' 310 4130 11 DISTR STUDAGE BEEN CAL 88,850 910 FIRE STURAGE 165.2'-161.5'-V 210000 = TT (34)2(2)(7.5) 1.1=15.5' FINE STOPAGE 210,000 GAL 014 LWL = 149.7' V E 146! -48' - 10' ~ v=1.1×102 (3×24-10)×25=51,150 916 1= 24'-JUR 310 TWR 4130 350,000 716 300,000 GAL - 51,150 51,150 ·248,850 940 USABLE STORAGE = 298, 850 9AL •• 210,000 FIRE 210,000 38,850 946 88,850 941 " DISTRIBUTION JUTAL 1 " 11 127,700 010

DISTRIBUTION height 88,830 - TT (24)2h (7.T), h = 6.5' 36,830 - TT (24)2h (7.T) h = 2.8' 10 ENCL (10)



EALERFI FROM ITOS LANINIU I-INE PROTECTION SURVEY FOR MEAS NEW KIVER

아이는 이 같은 정말했는데?	M	EASUREMENTS	:	The second states	
LOCATION	STATIC · PSI	RESIDUAL PSI	FLOW GPM	AVAILABLE GPM @ 20 PSI	REQUIRED GPM @ PSI
New Exchange	70 [.]	50	965	1600	1100 @ 20
Vehicle Shop 4157	62	60	1230	6000	1250 @ 20
MOQ Area	63	12	200	180 *	500 @ 20
Warehouse 3525	60	12	150	135 *	1800 @ 40
Hangar 840	64	10	380	340	2500 @ 20
O-Club	70	20	630	- 630 *	1000 @ 20

WATERFLOW TEST DATA

* These areas depend upon the two 750 GPM @ 85 PSI booster pumps in Building 2003 to provide the required pressure and volume. Only one of the two pumps is operational and this pump is set on "manual" rather than automatic. Tests were conducted on the basis of "normal" conditions.

8. ENGINEERING RECOMMENDATIONS

a. Priority:

These recommendations involve major life safety hazards or conditions which could severely impact on the activity's ability to accomplish vital missions, and are those for which attention and resources should be directed.

. 3 (119) ENCL ENCL (11 a)

EXCERPT FROM 1985 CANTON FIRE PROTECTION-SURVEY FOR CAMP GETGER

7. WATER SUPPLY SYSTEM

a. <u>Description</u>: The water supply for fire protection and domestic use is furnished through a single 8-inch main from the adjoining Marine Corps Air Station New River Water Treatment Plant. The water is delivered under sufficient pressure to maintain 600,000-gallon and 272,000-gallon concrete automatic electric pumps and one 900 GPM manual-start pump take suction and pump into the distribution system and two 100,000-gallon elevated tanks. The water supply and distribution system is adequate.

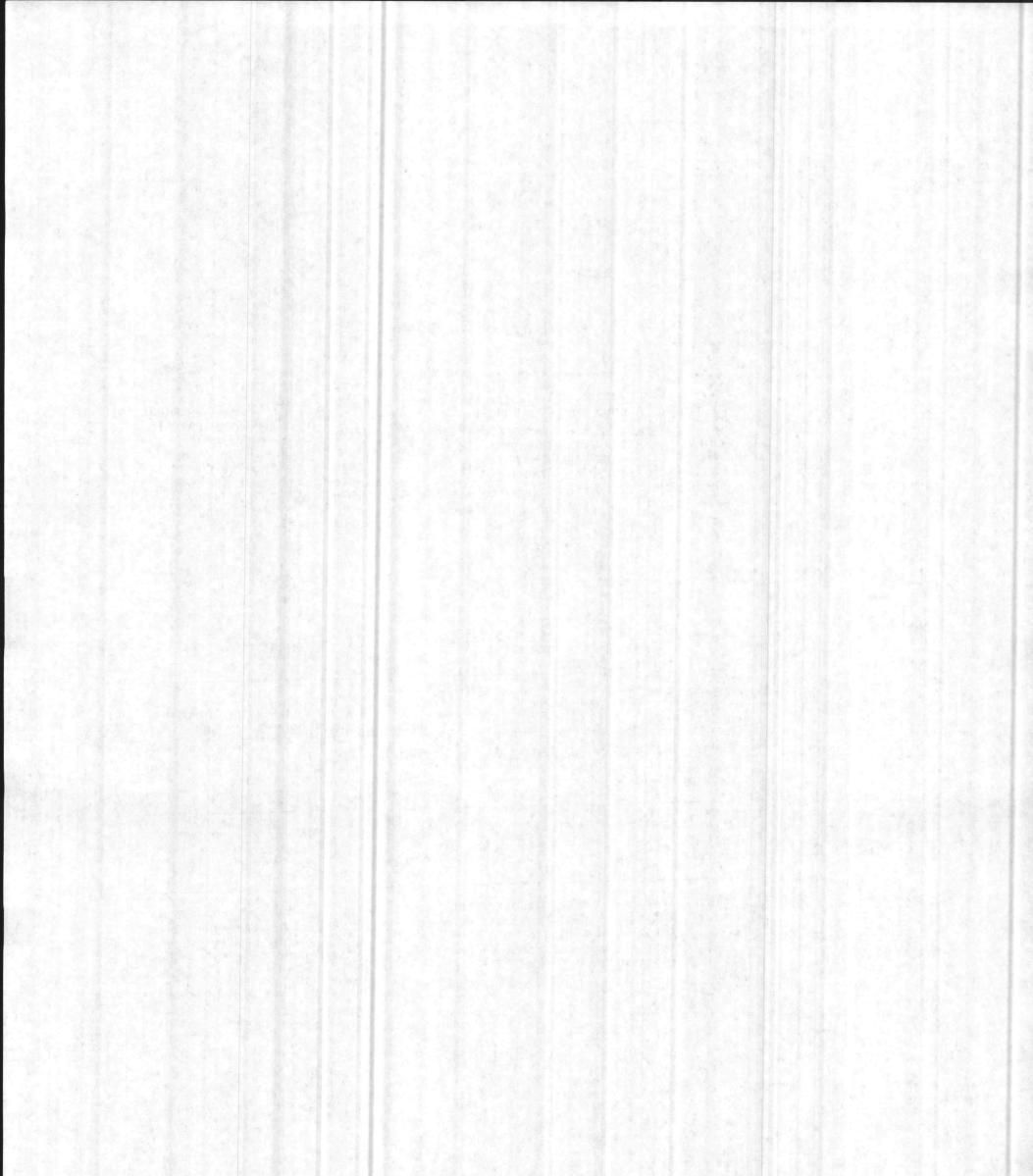
WATERFLOW TEST DATA

LOCATION	STATIC PSI	MEASUREMENT RESIDUAL PSI	FLOW GPM	AVAILABLE GPM @ 20 PSI	REQUIRED GPM @ 20 PSI	
Bldg. TC-910 "A" St. and 10th Hydrant #6-72-8	63 St.	· 31	1500	1770	1500	
Bldg. TC-1047 llth St. Hydrant #6-78-8	65	56 .	1180	2745	1000	

NOTE:

Three main breaks occurred during the water flow test, therefore no additional tests were made during this survey. The water supply is considered adequate in all of the areas of Camp Geiger, but the condition of the mains is questionable as evidenced from this

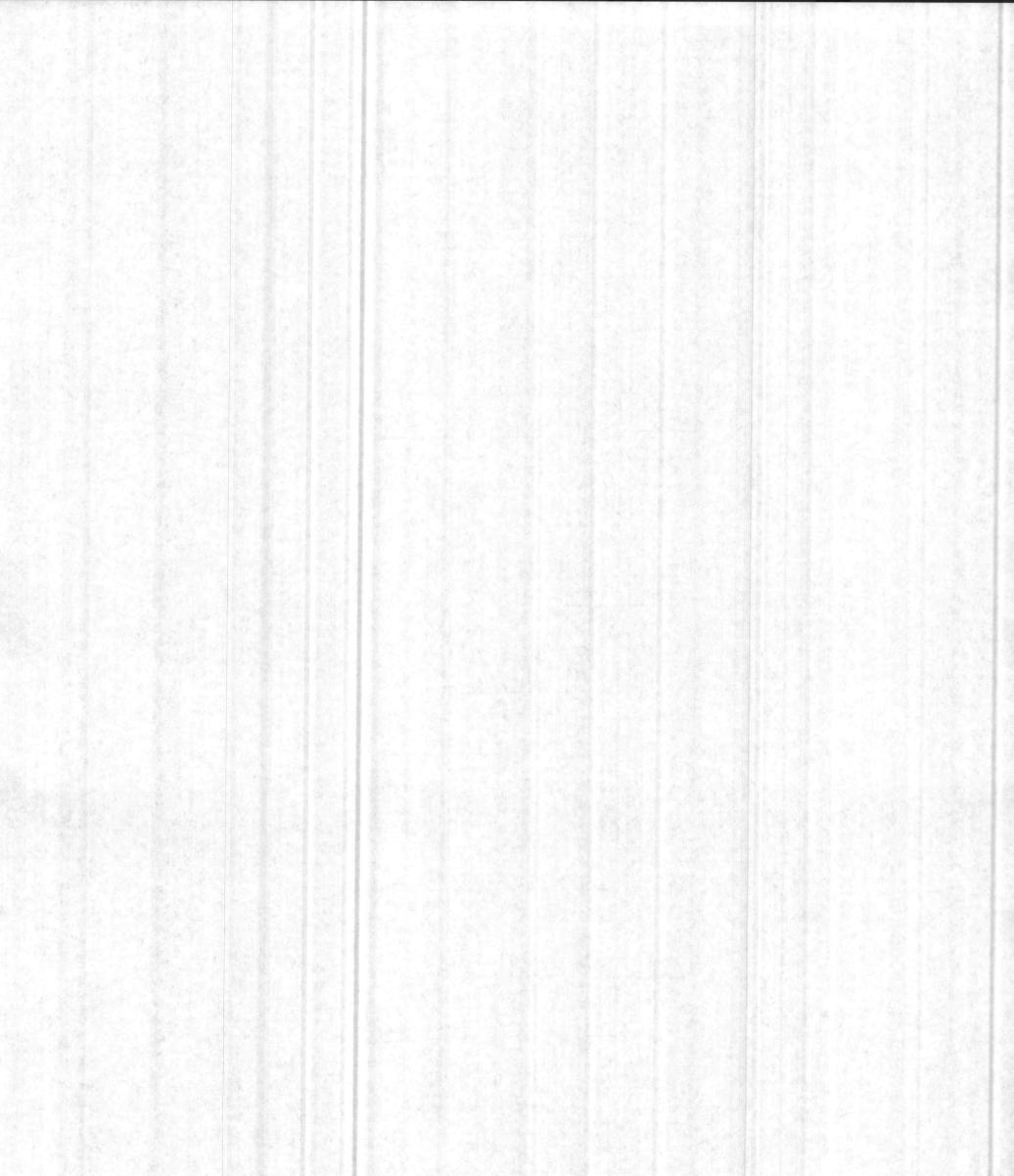
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Assure Reservoire WL=10' /2.21 -

11.3 10519 Ap= 4.52x (200+62) (0) 1.€52 8 4.82 (110) -4.3 = 7.8 ×10⁻⁶ Q 1.652 ENCL (12a)

ENCL (12a)



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FILICM -10 X 10 TO 1 INCH

ENCL (10 b) ENCL (12b)



FIRE PROTECTION IMPROVEMENTS KUR CERTAIN AREMS AS 901 AREN (NCO CLUB) REQ. 1000 GPM @ 20 PSIG PS A = 2003 AS 901 NCO CLUB 1000 Gpu @ 20 Chas. 90-8" 400-5-- PIDE L= 540+ 400+ 900 = 1920'- 8" Ap= 4.50 x 1920 (1000) 1+10 = 24.7 Cbs 1000 gpm a 44.7 Lbs REQ. FROMENCL (12), 1000 GIM @ 65 Lbs AVAILABLE FROM ONE EXISTING FIRE PUMP RESID AT NOO CLUB = GF - 24.7 = 40.3 psig> JU OK

ENCL (13) ENCL (13)



$$\frac{OPFICLARS}{REQ - 1000 GPH} \frac{1}{(0, 0, 0, 0)} = \frac{PSICLARS}{REGM COM COM (M, 0, 0)} = \frac{PSICLARS}{REGM COM COM (M, 0, 0, 0)} = \frac{PSICLARS}{PODE SPH (0, 0, 0, 0, 0)} = \frac{PSICLARS}{PODE SPH (0, 0, 0, 0, 0)} = \frac{PSICLARS}{PODE SPH (0, 0, 0, 0)} = \frac{PSICLARS}{PODE SPH (0, 0, 0, 0)} = \frac{PSICLARS}{PODE SPH (0, 0, 0, 0)} = \frac{PSICLARS}{PODE SPH (0, 0, 0, 0)} = \frac{PSICLARS}{PODE SPH (0, 0, 0, 0)} = \frac{PSICLARS}{PODE SPH (0, 0, 0, 0)} = \frac{PSICLARS}{PODE SPH (0, 0, 0, 0)} = \frac{PSICLARS}{PODE SPH (0, 0, 0, 0)} = \frac{PSICLARS}{PODE SPH (0, 0, 0)} = \frac{PSICLARS}{PODE SPH (0, 0, 0)} = \frac{PSICLARS}{PODE SPH (0, 0, 0)} = \frac{PSICLARS}{PODE SPH (0, 0, 0)} = \frac{PSICLARS}{PODE SPH (0, 0, 0)} = \frac{PSICLARS}{PODE SPH (0, 0, 0)} = \frac{PSICLARS}{PSICLARS} = \frac{PSICLARS}{PSI$$

RESID ANALLABLE AT END OF HSG = 91-42 = 54 220 OK

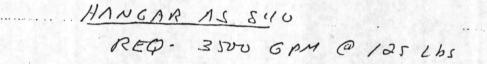
ENCL (14) ENCL (14)

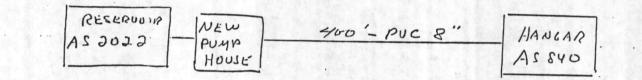


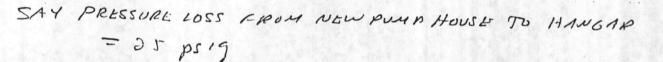
WARE HOUSE AS 3525 SPRINKIER REQ. = 1800 gpm @ 40 Lbs (XINA HAZARD) 7-P.S. AS 2003 2540-8 153525 200-8-2 900-8 5-522 13 20 -6 .900-8 900-8 250-8 1280-8 L'QUIUELENI E" PS AG 2003 TO WHSE AS352T $\left[\left(\frac{2}{C}\right)^{4, 1}, \frac{7}{2}, \frac{5}{7}, \frac{7}{4}, \frac{7}{C}, \frac{7}{2}, \frac{7}{6}, \frac{7}{7$ = 7123'-8" EQUIV $\Delta H = \frac{10.45 \times 7123}{8^{4.87}} \left(\frac{1000}{120} \right)^{1.652} = 1118'' (194.psig).$ CLIRON PIPE TOO HIGH - NEED STORAGE + PUMP STATION AT WARLENOUSE COLATION Q REQ FOR XIDA HALAND = 0.3 × 3000 + 750 =1000 684 FOR 105 MAN × 105 189,000 GAL USE O, JM6 GND RESERVOIR

SELECT PUMP TO DELIVER AT LEAST 1500 9 pm @ 40 Lbs ENCL (15) ENCL (15)









$$DS = \frac{1173 \times 400}{3700} \left(\frac{3500}{140} \right)^{1.673}$$

$$d = \left(\frac{1173 \times 400}{35} \left(\frac{3500}{140} \right)^{1.873} \right)^{1} = 8.2$$

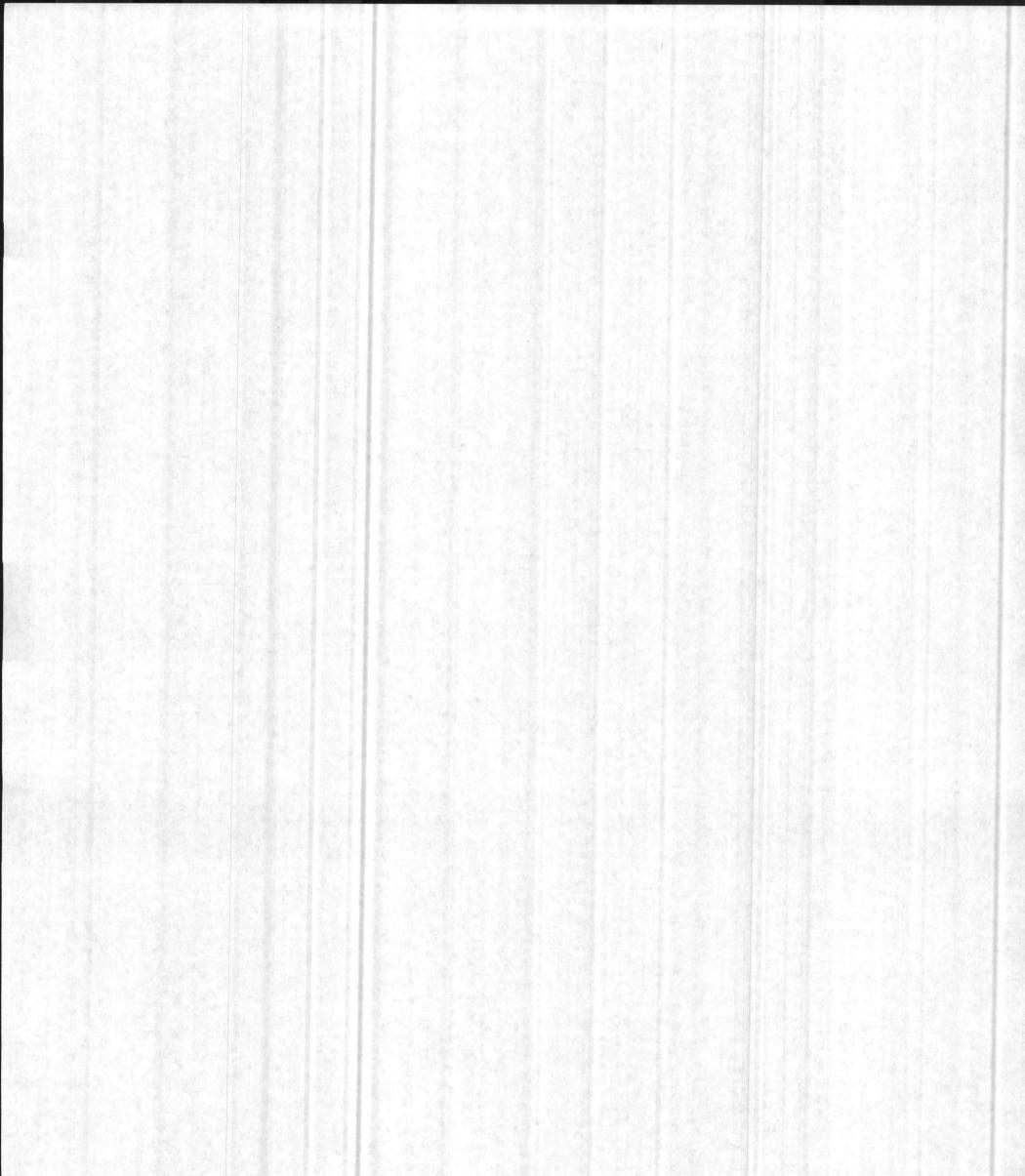
USE. 8" PIPE:

Ap = 4:0 × 406 (3500) = 28 lbs + 125 lbs REG. = 153 lbs

SELLET PUMP TO DELIVER 3100 Jpw @ 153 Che TO THE PUMP HOUSE EXIT PIPE.

ENCL (16)

ENCL (16)



TRAILER PARK (OFF SET 7 OF MODEL)

4380-10 [7] VIII 12900.8 YOOD GPM (D 54.8 Lbs VIII 2 NEW 3000 TUAILAISLE NEW 3000 FUAILAISLE S" PUC

 $\frac{\mathcal{E}(\varphi_{0}) \cup \mathcal{E}'' \mathcal{P}(P)}{\left\{ \left(\frac{6}{8} \right)^{4.67} \times 900 + 1700 \right\}^{-1.74} \int \mathcal{E}(\varphi_{0}) \nabla \mathcal{E}(\varphi_{0}) + \left(\frac{6}{10} \right) \times \mathcal{E}(\varphi_{0}) + \left(\frac{6}{10}$ 1 364 = 1074' 710'

FOR 1000 GAM KIPL FION TO SOUTH END OF TRUPK. 21 p = 4.52 1074 1000 1.852 412 psig

 $\frac{R}{TOTML} \frac{R}{R} \frac{1}{R} AVAILABLL = 54.8.

EQIU 6" FOR ID" TOUNACTING PIDE = 364

EQUIN 6"TRL PARK PIPE REQ = 318' TRY &" PUC C=180, L=3000' \[
 \left(\frac{110}{130}\right)^{1.Fr_2} \text{x} 3000 \]
 \[
 \frac{1.54}{710} - 1.54 \]
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 \text{s} - 1.54 OK. ENCL (17)

ENCL (17)

EM CLUB WITH PIPIS CLENNED (C=120) (ASY038) -----REQ = 1000 grun to 20 psigni AVAILABLE OFF JET 33 OFMONE @1000 gpm = 61 ps1 RESID = 20 pri AVAILABLE HOR LOSS - 411 pri. 3870'-8" [31] AS YO38 REG=1000 Gpm @20 psig Dp= 4.52 × 3570 (1000) - 10 prig = 41 psig AUAILABLE 84.67 (10) - 010 DIC 1 PIPE 15 CLEMMED TO C=100 40x(110)^{1, 600} 36 psig. < 41 psig tutilite tor coss (100) = 36 psig. < 41 psig tutilite tor coss 210

ENCL (18) ENCL (18)

CONTAMINATED FUEL LANKS OFF JCT I'L OF MODEL Rto = 3000 CPM (020 psig UCT / 2420'-8" / TANKS AVAILABLE @ JET 24 @ 3000 Jpm = 61 psig RESIDENCE = 20 " AVAILABLE FOR LOSS = 41 " Dp= 11 2 X 21120 (3000) - 120 prog neg > 41 psig AUAILANSIE 84.67 (200) - 120 prog neg > 41 psig AUAILANSIE

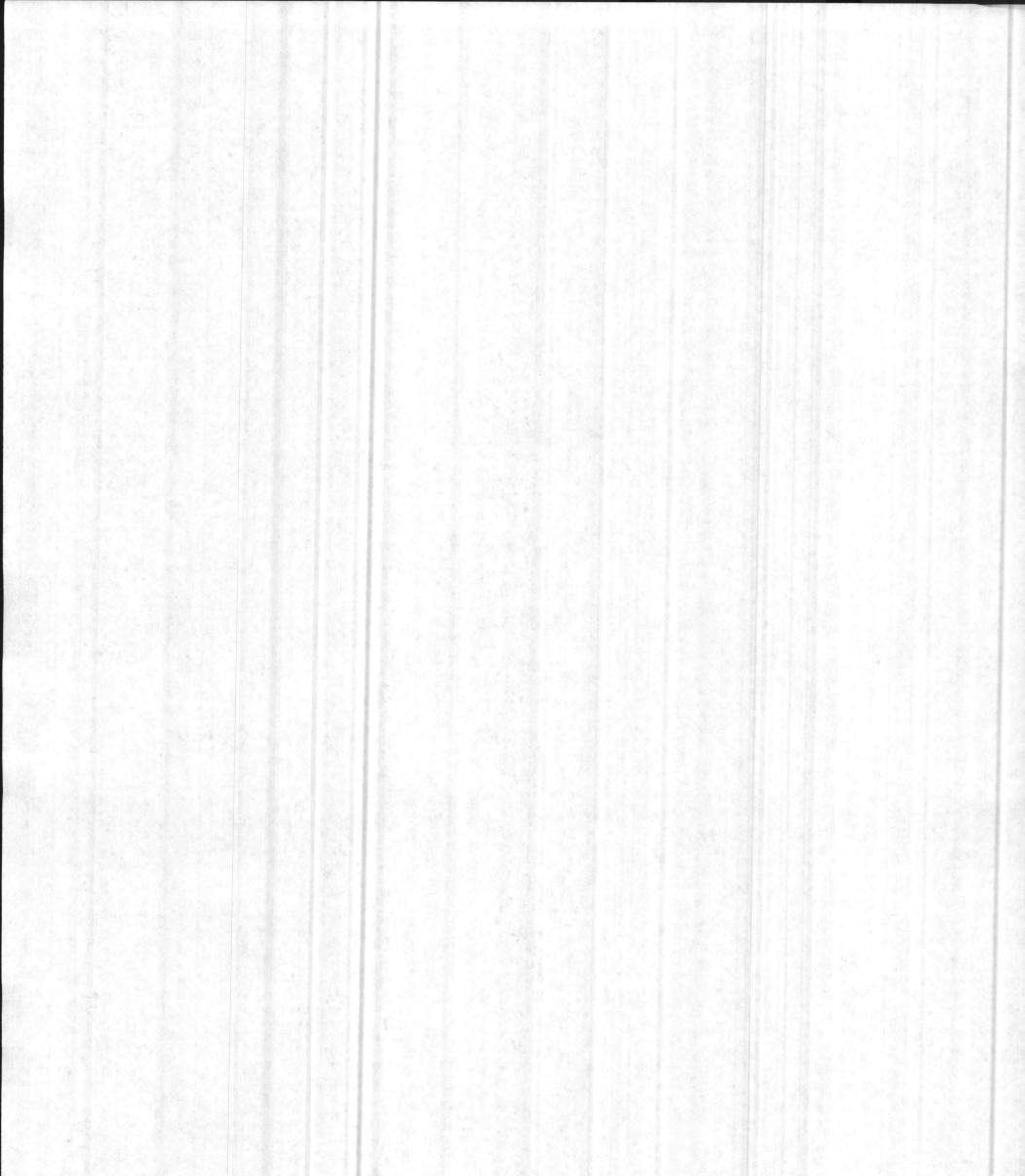
NEED RESERVOIR AND PULL MOUSE AT TANK SITE

STORAGE NEG 3000 GPM X 200 MIN = 0,6 MG.

SUPPLY PUMPS THAI WILL DELIVER 2000 GAM @20 psig

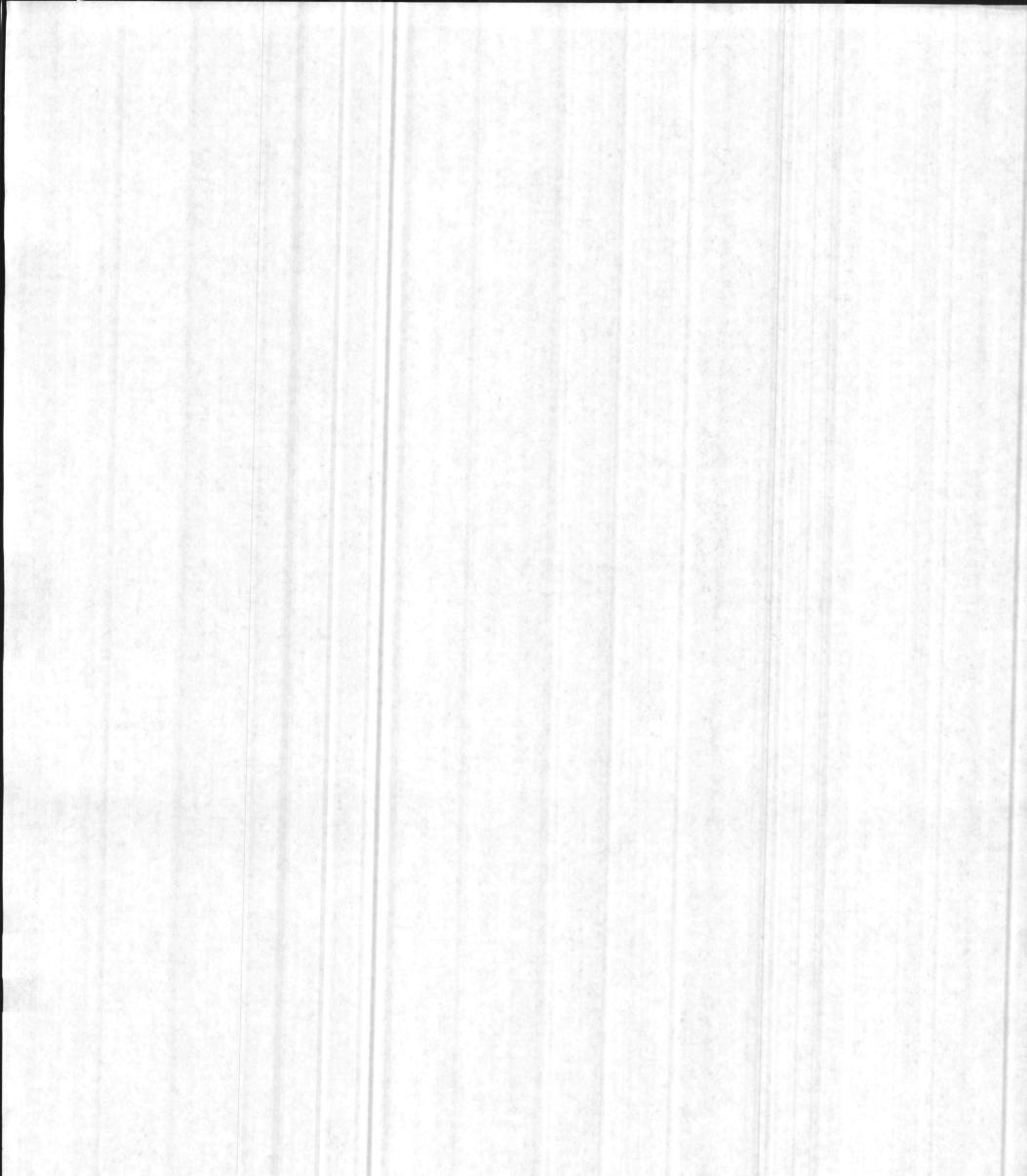
LENCL (M)

ENCL (19)



Meas O'CLUB (AS 710) OFF UCT 16 OF MODLE REG = 1000 pruce 20 pri) AVAILABLE AT JET 16 @ 1000 gpm = 419 parg JCT (T) 2620'S" D'CLUB AUAILANIL 1000 gp w @ 49'lb, REQ = 1000 Gp m @ 20 Chs Ap A-UAICABLE: «19-20=29 261 Ap Rog = 452 x2620 (1000) - 24 (bs (29 AVALLABLE) 84.67 (110) = 24 (bs (29 AVALLABLE) OK

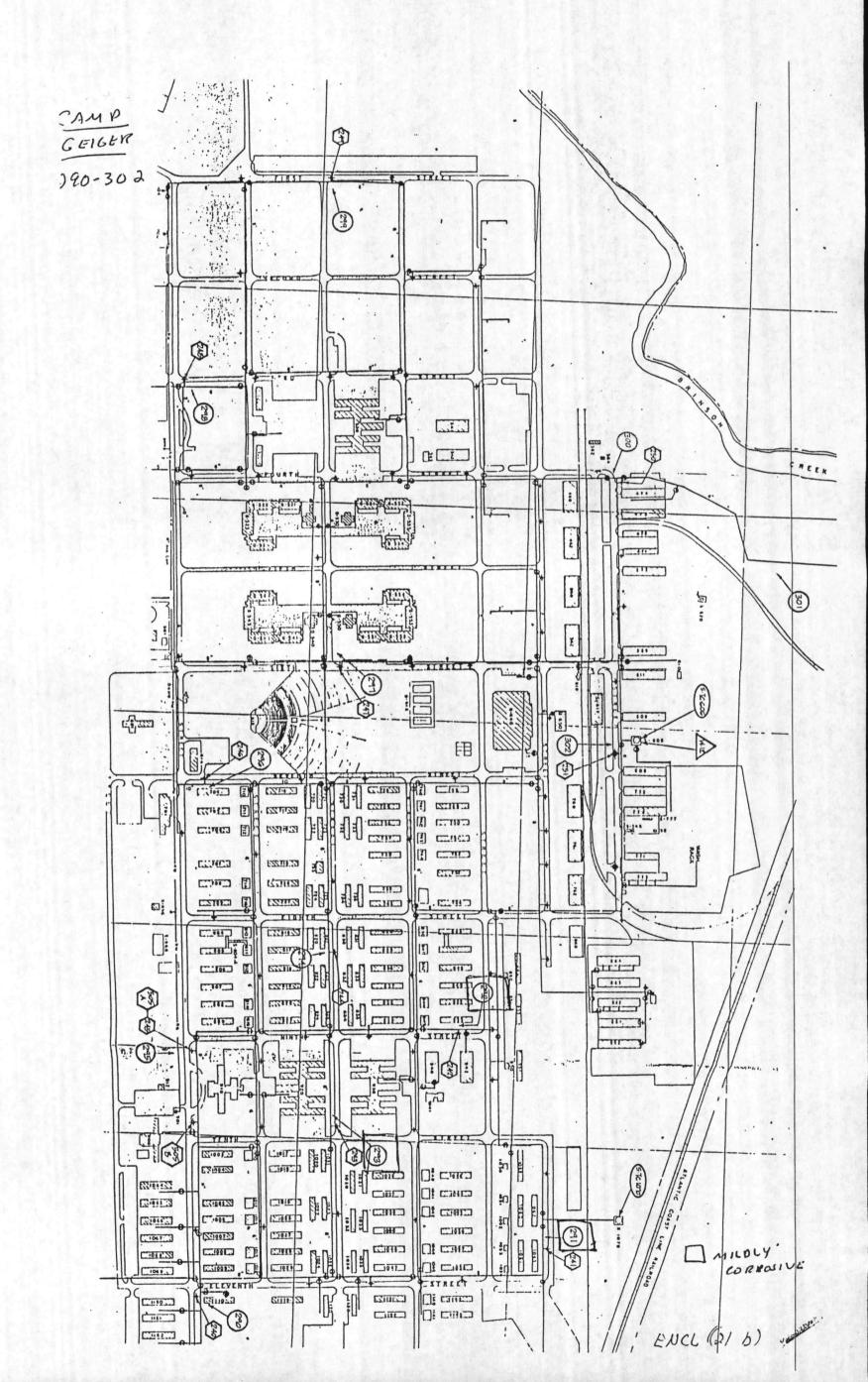
ENCL (20) ENCL (20).

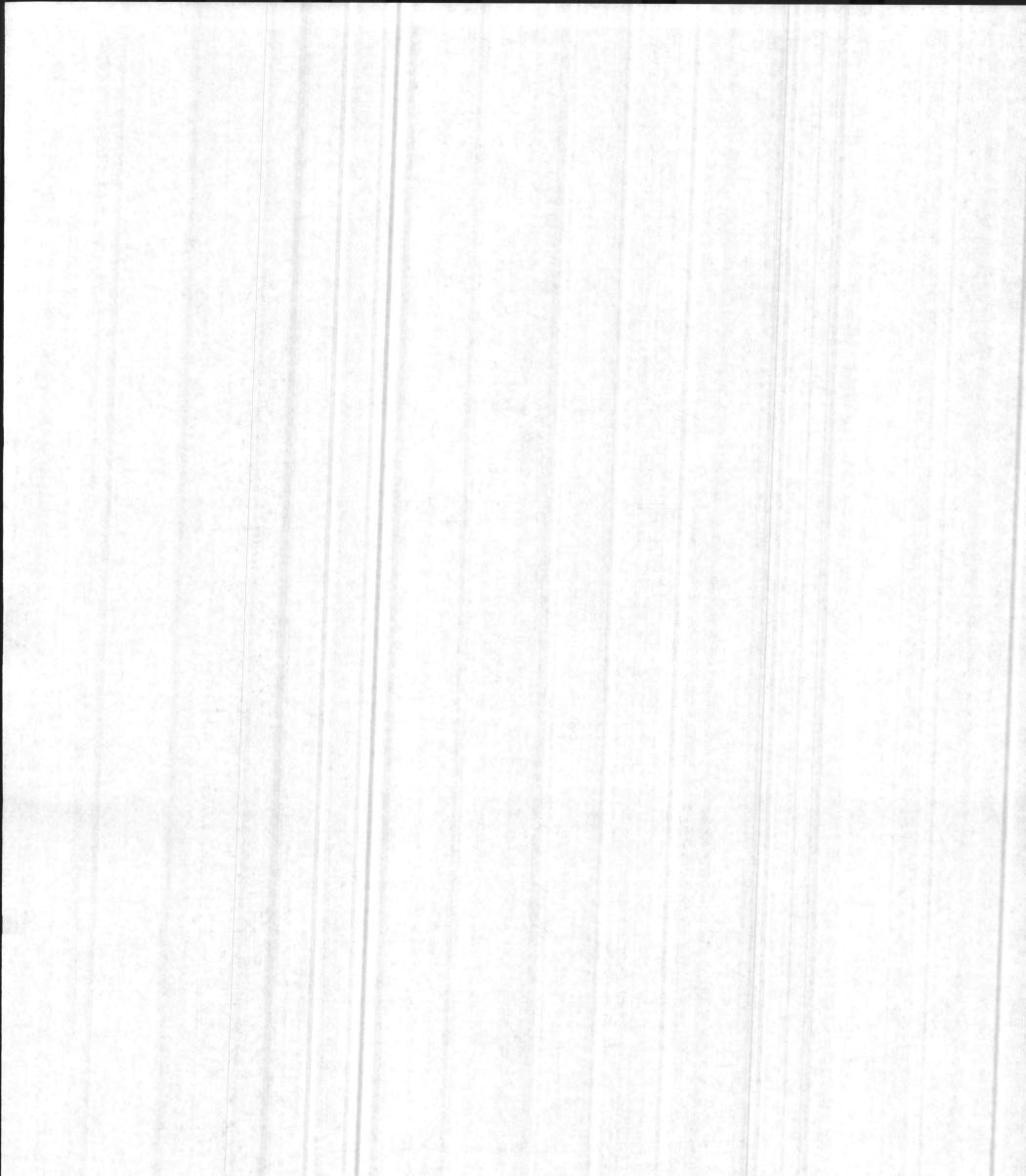


Location	Potential	resistance	Comment
290	÷. 501	27000	probably corrosive
291	535	8500	mildly corrosive
292	529	9700	mildly corrosive
293	537	7300	mildly corrosive
294	492	5000	probably corrosive
295	491	35000	possibly corrosive
296	498	80000	possibly corrosive
297	461	11000	possibly corrosive
298	529	12000	probably corrosive
299	378	9700	possibly corrosive
300	303	1900	possibly corrosive
301	303	8400	possibly corrosive
		1000	in the first of the second second second
302	42	4900	probably corrosive
Location	Potential	resistance	Comment
Location	Potential 535	resistance 8500	Comment mildly corrosive
_ocation 	Potential 535 529	resistance 8500 9700	Comment mildly corrosive mildly corrosive
291 292 293	Potential 535 529 537	resistance 8500 9700 7300	Comment mildly corrosive mildly corrosive mildly corrosive
Location 291 292 2 <u>93</u> 290	Potential 535 529 537 501	resistance 8500 9700 7300 27000	Comment mildly corrosive mildly corrosive mildly corrosive probably corrosive
291 292 293 290 294	Potential 535 529 537 501 492	resistance 8500 9700 7300 27000 5000	Comment mildly corrosive <u>mildly corrosive</u> <u>mildly corrosive</u> probably corrosive probably corrosive
Location 291 292 293 290 294 298	Potential 535 529 537 501 492 529	resistance 8500 9700 7300 27000 5000 12000	Comment mildly corrosive mildly corrosive mildly corrosive probably corrosive probably corrosive probably corrosive
Location 291 292 293 290 294 298 302	Potential 535 529 537 501 492 529 42	resistance <u>8500</u> <u>9700</u> 7300 27000 5000 12000 4900	Comment mildly corrosive mildly corrosive probably corrosive probably corrosive probably corrosive probably corrosive probably corrosive
Location 291 292 293 290 294 298 302 295	Potential 535 529 537 501 492 529 42 491	resistance <u>8500</u> <u>9700</u> 7300 27000 5000 12000 4900 35000	Comment mildly corrosive mildly corrosive probably corrosive probably corrosive probably corrosive probably corrosive probably corrosive possibly corrosive
Location 291 292 293 290 294 298 302 295 295 296	Potential 535 529 537 501 492 529 42 42 491 498	resistance 8500 9700 7300 27000 5000 12000 4900 35000 80000	Comment mildly corrosive mildly corrosive mildly corrosive probably corrosive probably corrosive probably corrosive probably corrosive possibly corrosive possibly corrosive
291 292 293 290 294 298 302 295 295 296 297	Potential 535 529 537 501 492 529 42 491 498 498 461	resistance 8500 9700 7300 27000 5000 12000 4900 35000 80000 11000	Comment mildly corrosive mildly corrosive mildly corrosive probably corrosive probably corrosive probably corrosive possibly corrosive possibly corrosive possibly corrosive possibly corrosive
Location 291 292 293 290 294 298 302 295 295 296	Potential 535 529 537 501 492 529 42 42 491 498	resistance 8500 9700 7300 27000 5000 12000 4900 35000 80000	Comment mildly corrosive mildly corrosive probably corrosive probably corrosive probably corrosive probably corrosive probably corrosive possibly corrosive

CAMP GEIGER

ENCL (21 a)

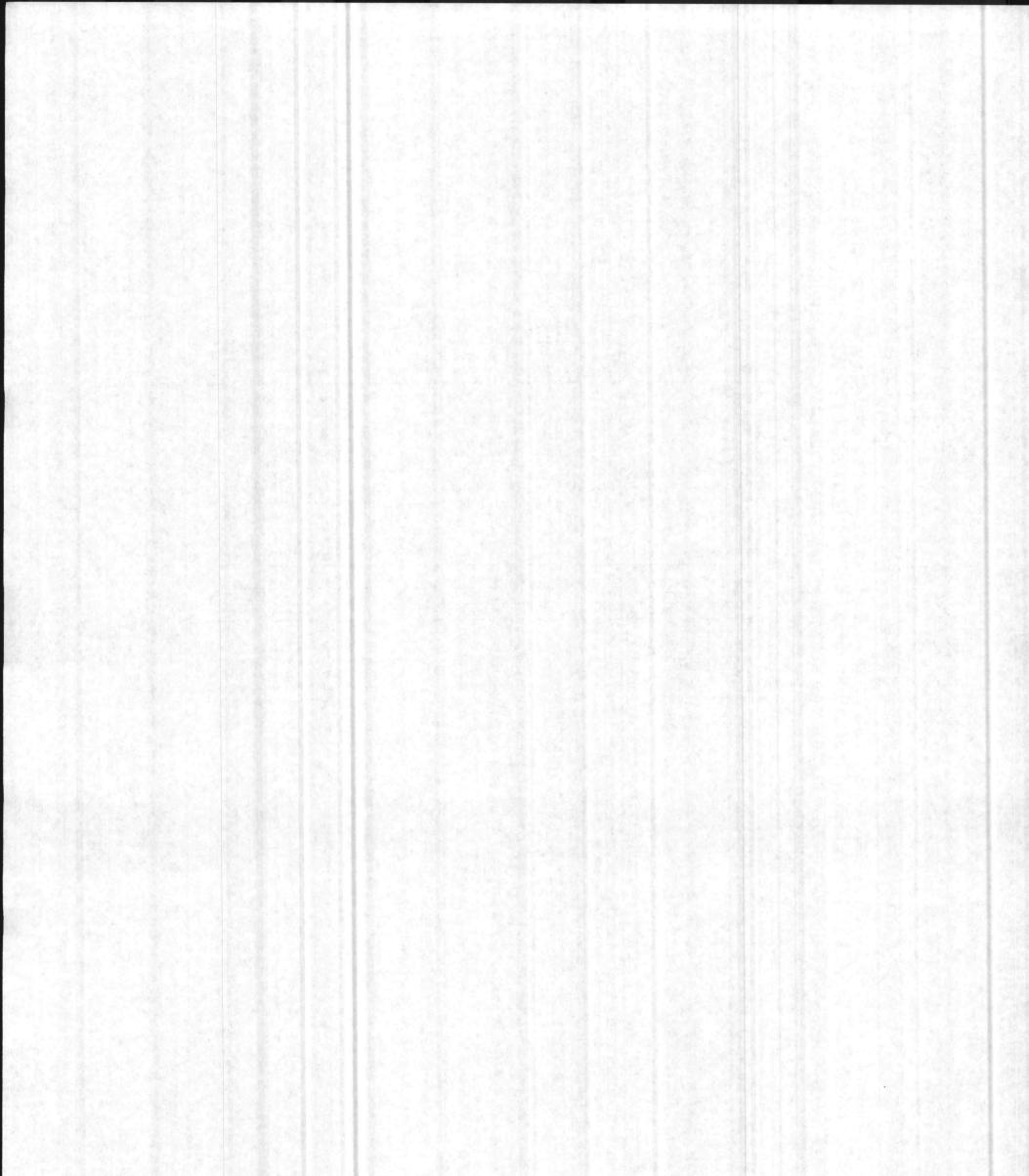


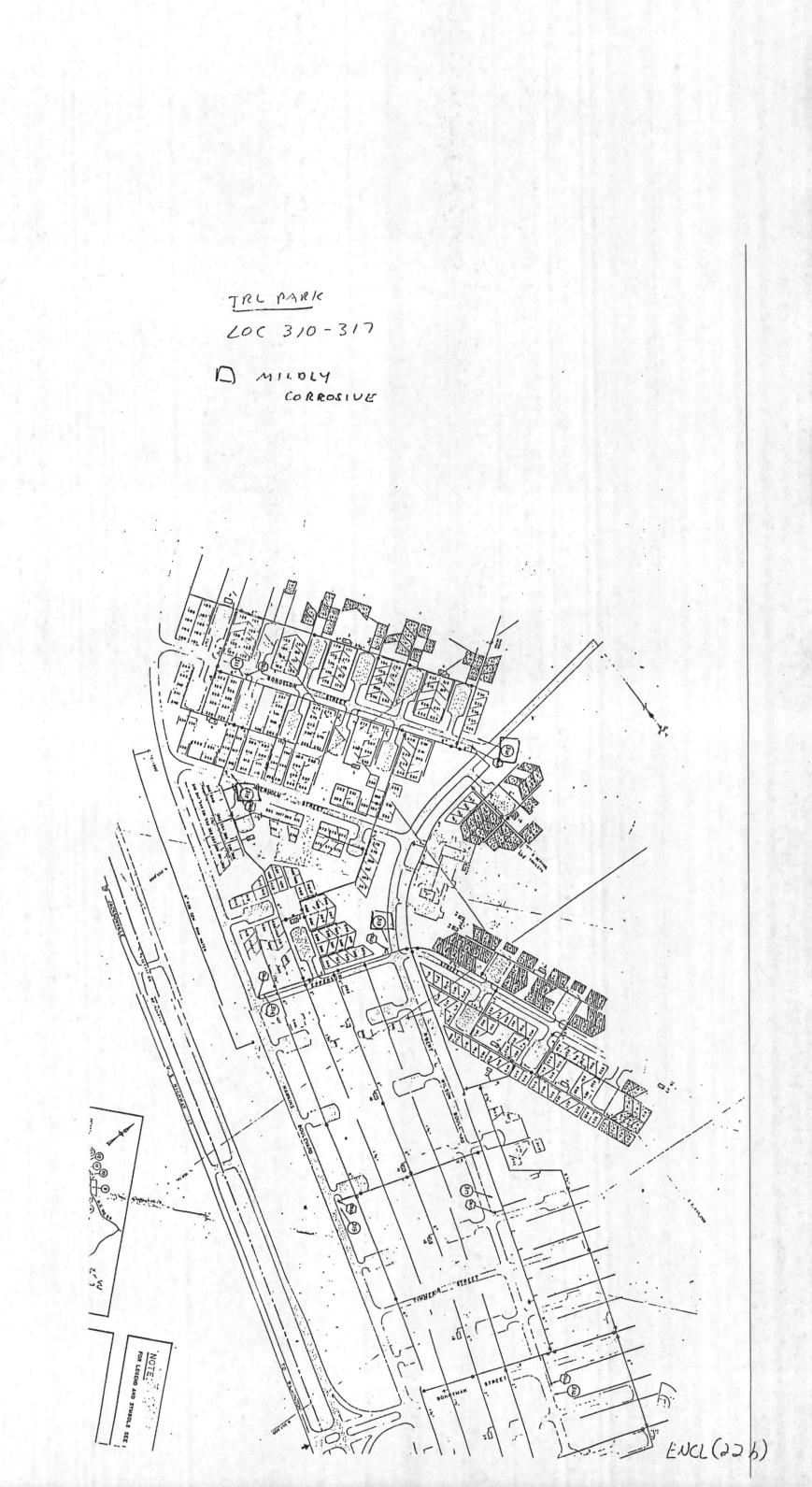


TRL PARK

Location	Potential	resistance	Comment
310	555	4500	mildly corrosive
311	534	25000	probably corrosive
312	531	1200	mildly corrosive
313	552	3800	mildly corrosive
314	539	15000	probably corrosive
315	455	17000	possibly corrosive
316	478	15000	possibly corrosive
317	496	6300	probably corrosive
Location	Potential	resistance	Comment
310	555	4500	mildly corrosive
312	531	1200	mildly corrosive
313	552	3800	mildly corrosive
311	534	25000	probably corrosive
314	539	15000	probably corrosive
317	496	6300	probably corrosive
315	455	17000	possibly corrosive
316	478	15000	possibly corrosive

ENCL (22a)



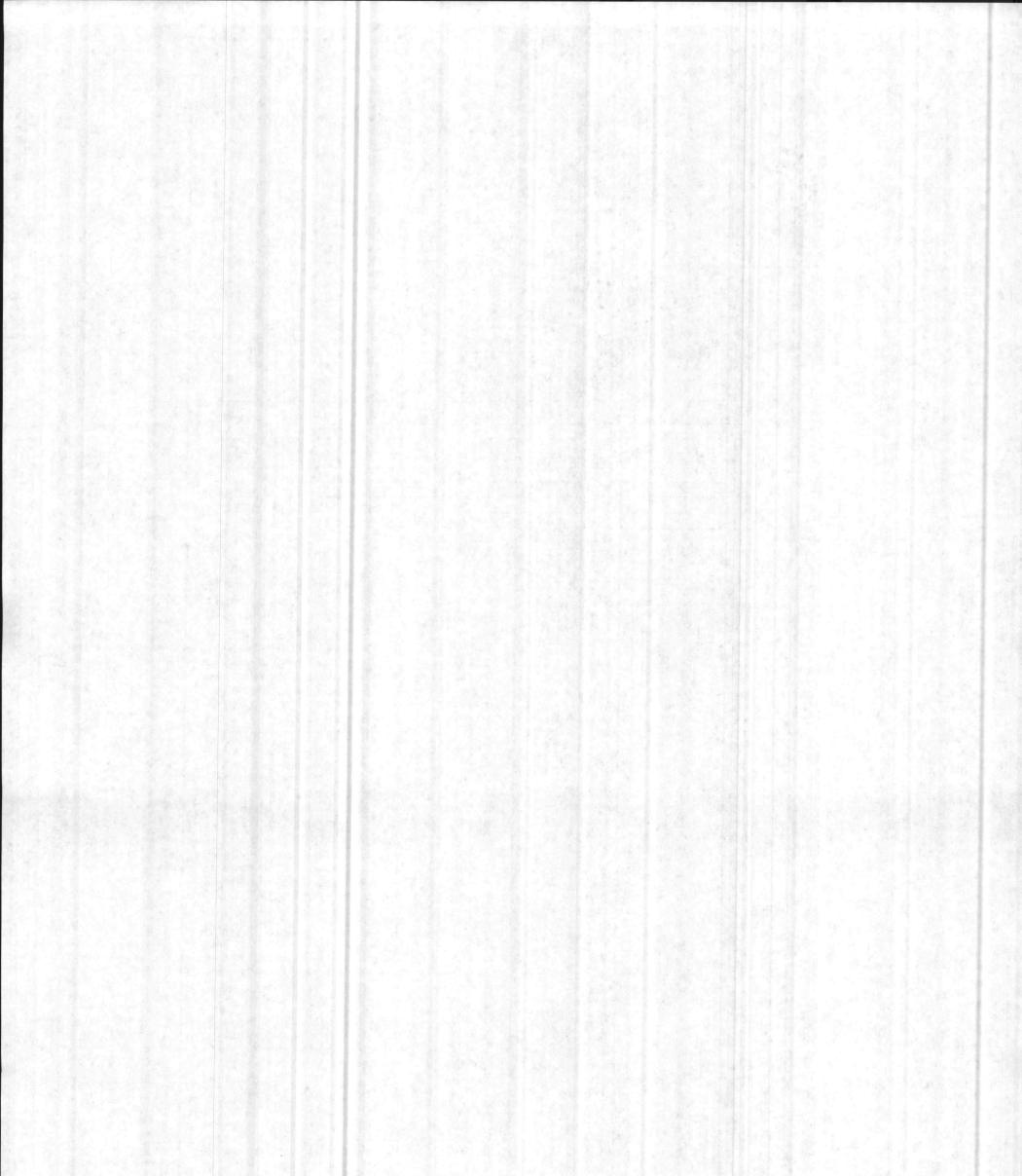


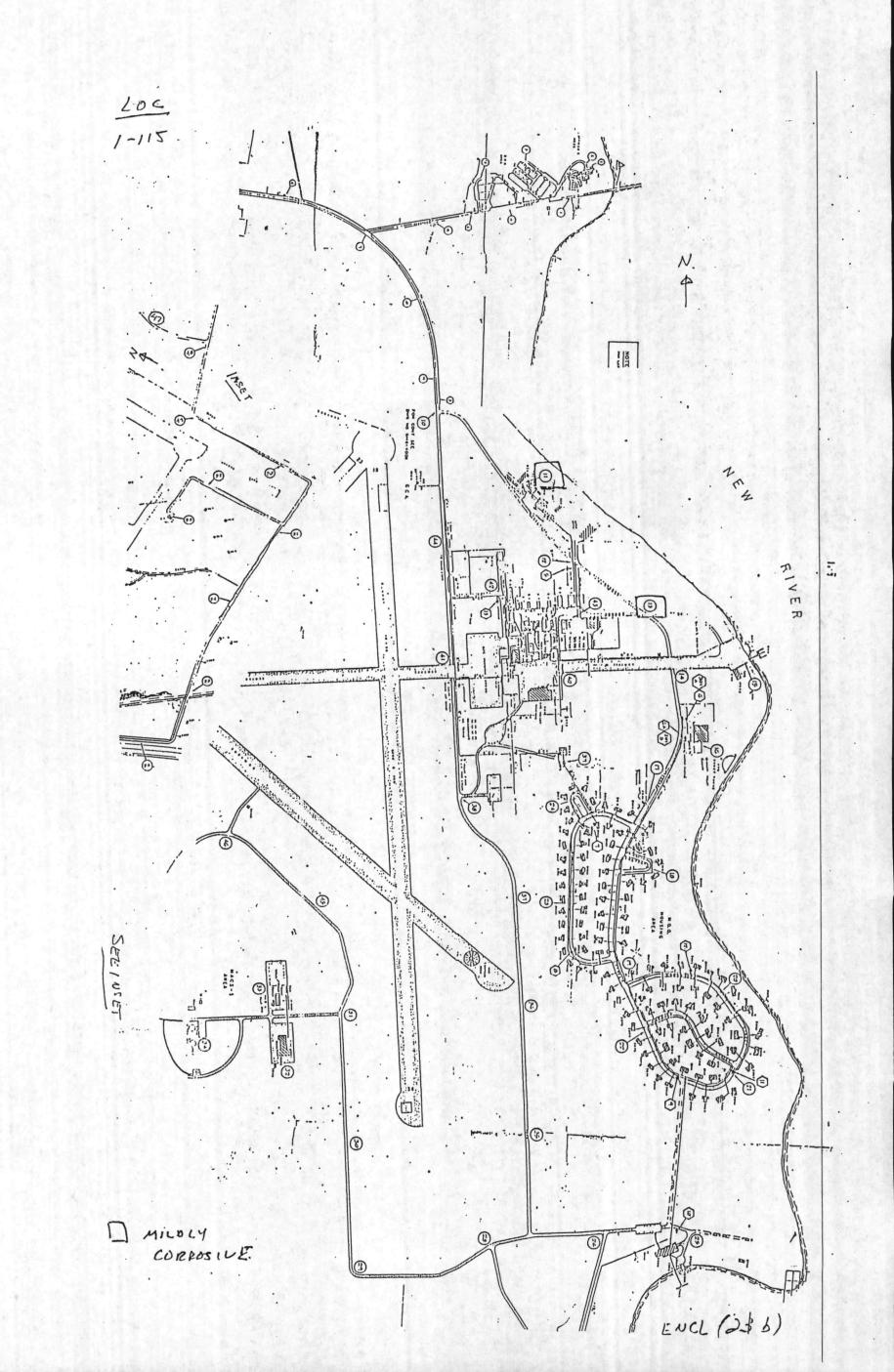


MCAS

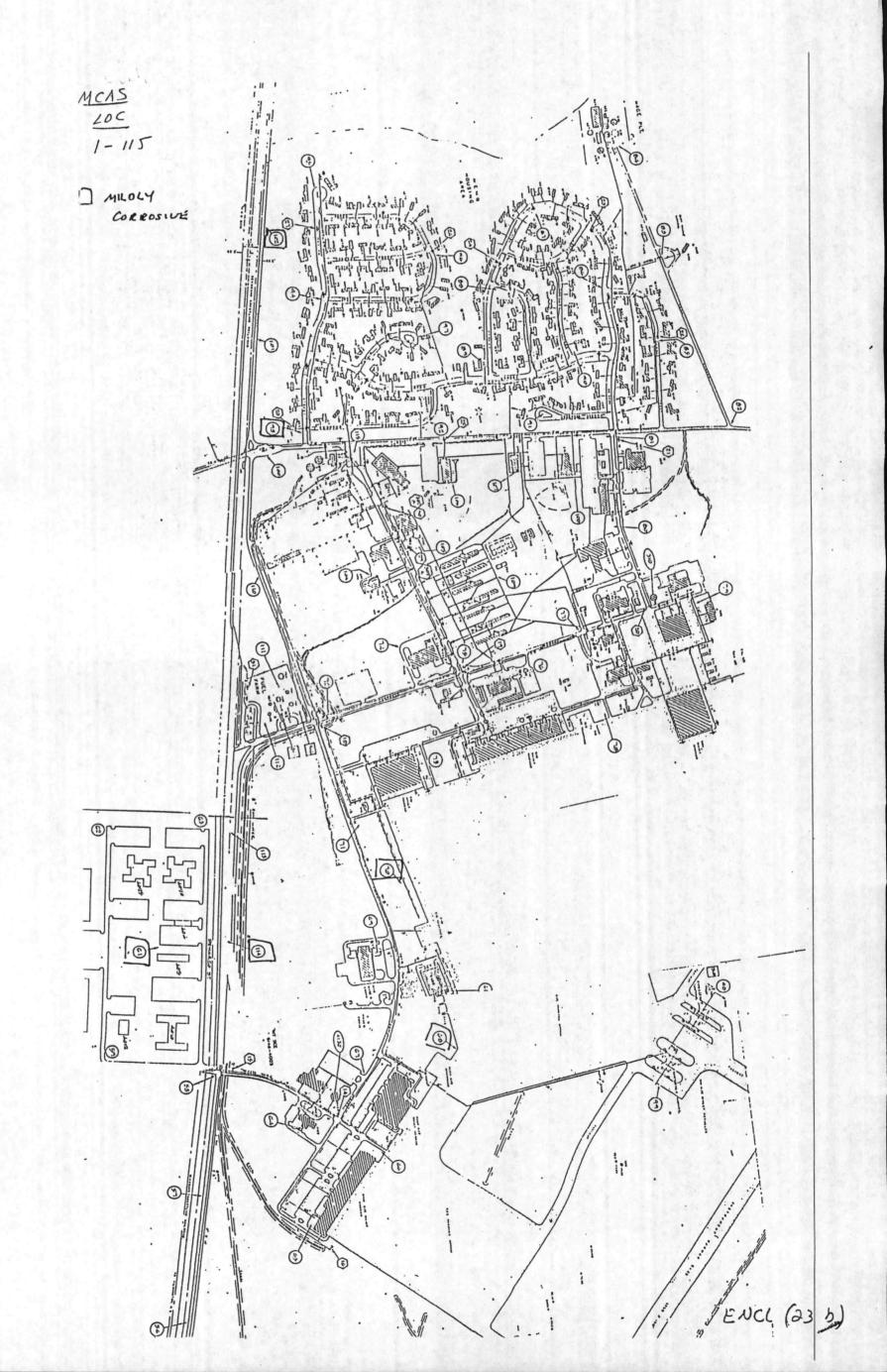
ocation	Potential	resistance	Comment
11	523	6600	mildly corrosive
13	523	7000	mildly corrosive
61	-, 566	5700	mildly corrosive
68	5030001	10000	mildly corrosive
70	5030001	10000	mildly corresive
95	501	2700	mildly corrosive
102	501	6100	mildly corrosive
114	566	10000	mildly corrosive
1	42	6000	probably corrosive
2	42	5400	probably corrosive
2 3	422	2400	probably corrosive
4	422	6800	probably corrosive
9	49	4300	probably corrosive
12	523	17000	probably corrosive
14	413	7700	probably corrosive
15	413	2200	probably corrosive
16	413	1100	probably corrosive
52	566	16000	probably corrosive
53	566	10700	probably corrosive
56	406	1400	probably corrosive
69	5030001	21000	probably corrosive
71	-, 451	5100	probably corrosive
78	402	5600	probably corrosive
94	501	23000 '	probably corrosive
96	496	2600	probably corrosive
103	501	17000	probably corrosive
107	487	10000	probably corrosive
111	457	3100	probably corrosive
112	457	7700	probably corrosive
113	457	3800	probably corrosive
115	566	20000	probably corrosive
5	422	60000	possibly corrosive .
5	422	25000	possibly corrosive
7	422	35000	possibly corrosive
9	49	23000	possibly corrosive
10	49	16000	possibly corrosive
17	361	6400	possibly corrosive
22	362	2600	possibly corrosive
54	406	29000	possibly corrosive
55	301	8100	possibly corrosive
37	406	36000	possibly corrosive
72	451	14000	possibly corrosive
73	451	11000	possibly corrosive
74	436	24000	possibly corrosive
75	436	12000	possibly corrosive
76	402	11000	possibly corrosive
77	402	14000	possibly corrosive
79	408	13000	possibly corrosive
~			
30	402	66000	possibly corrosive

ENCL (23 a)









ATTACHMENT B

WATER PIPE SYSTEM REHABILITATION STEPS TO DETERMINE CONDITION OF EXISTING SYSTEM AND MAKE IMPROVEMENTS

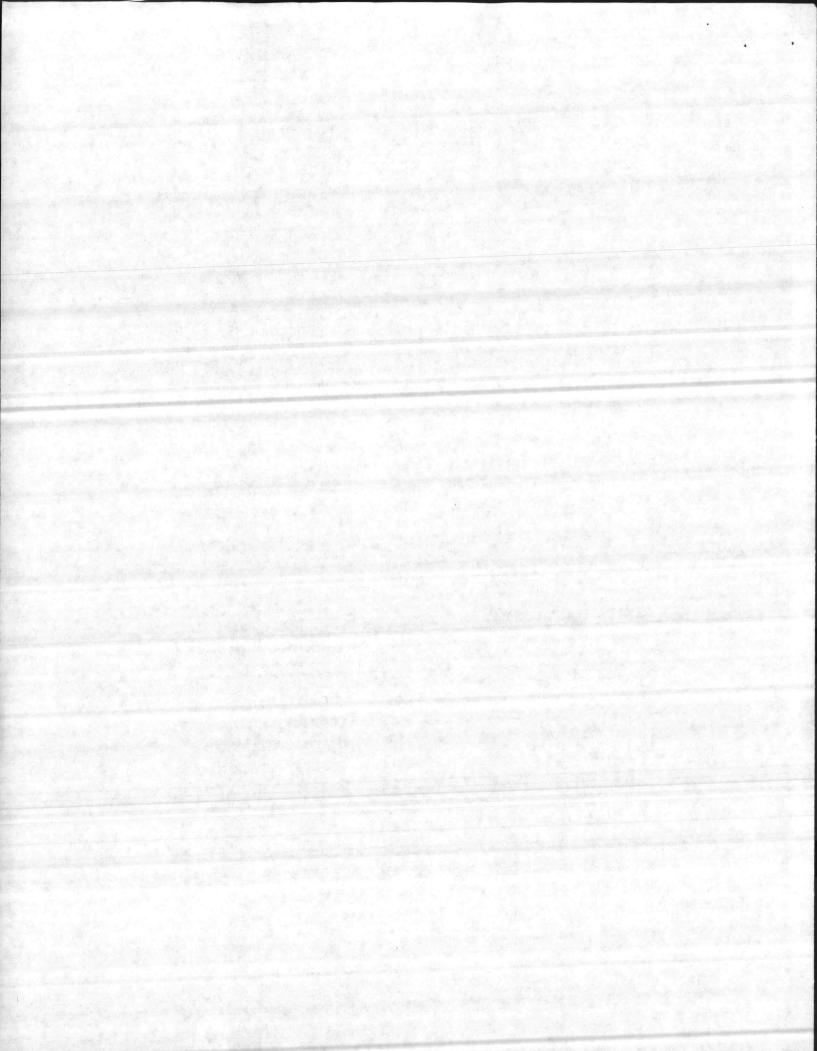
Contracts

 To Locate Areas for Inspection and Test 	1.	10	Locate	Areas	for	Inspection	and	Test
---	----	----	--------	-------	-----	------------	-----	------

- A. Field Test Valves and Leak Survey Pages I, II and III for Scopes:
- B. Cost Estimate Pages IV, V, and VI
- II. To inspect and Test System:
 - A. Excavate Pipes (from Cathodic Protection Survey Locations in enclosures (21), (22) and (23))
 (Inspect and Record Pipe Condition) Page VII for Scope
 - B. Do "C" factor flow tests on Curtis and Flounder Roads (Attachment A)
 - C. Purchase and Install Valves (From I-A above) (Inspect and Record Pipe Condition) - Page VII for Scope

III. Construction Project to Improve System:

- A. Install Pipes/Pumps etc., (From recommendations page 7 of report)
- B. Replace Pipes/Hydrants etc., (From IIA and IIC above)
- C. Clean Pipes if needed (From IIB and IIC above)



SCOPE OF WORK PIPE AND VALVE INSPECTION LEAKAGE DETECTION SURVEY AND DESIGN OF VALVE REPLACEMENT WORK

General Intention. It is the intention of this contract to provide a survey of the potable water valve and distribution systems at the MCAS, New River and Camp Geiger, Camp Lejeune, North Carolina.

NOTE: The term "Engineer" shall refer to the parties associated with the recipient of this contract.

The term "Navy" shall refer to the office designated to act for the Navy.

1. <u>General Requirements</u>. The engineer shall furnish all labor and material necessary to perform a survey of the underground valve and distribution lines in accordance with this specification.

a. Workmanship. All work shall be accomplished as directed by and to the satisfaction of the Navy.

The Navy Public Works Department shall furnish station plans of the existing water distribution system. Also, the Navy shall be responsible to oversee the manipulation of necessary valves as required, and provide other minor assistance during the survey. Normally it is anticipated that the Contractor shall perform his work with minimum requirements from the Public Works Department.

b. <u>Scheduling the work</u>. Immediately after award, the Contractor shall meet with the Navy and prepare a schedule of work. The Contractor shall conduct his operation so as to cause the least possible interference with normal operation of the activity. The normal working hours are from 7:30 A.M. to 4:30 P.M., Monday through Friday.

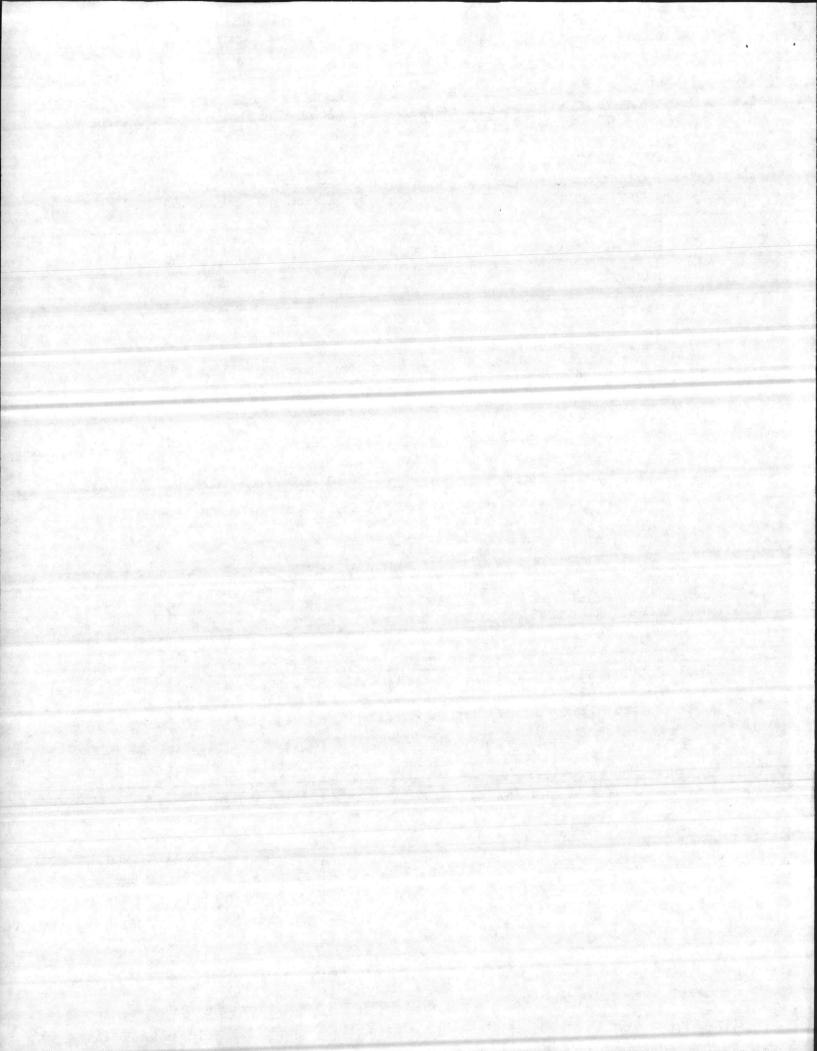
c. <u>Security Requirements</u>. No employee or representative of the Contractor shall be admitted on the site unless he furnishes satisfactory proof that he is a citizen of the United States or if an alien, that his residence within the United States is legal.

1. <u>Services</u>. The engineer shall conduct on-site surveys of the fresh water distribution systems to determine the location of inoperative valves, leaks and other sources of water waste. There are approximately 25 miles of water lines to be surveyed and 560 valves and 215 hydrants to be tested.

2. Detail Requirements.

a. Conduct a water leakage survey of all potable water mains, laterals, feeders, hydrants and valves. Manipulate valves and hydrants to insure proper operation. Detection of the leaks can be accomplished by the use of electronic sonic devices ore other instruments or means. The use of these

ATTACHMENT B



instruments shall be by trained and qualified persons. Detecting locating, and quantifying water leaks shall be carried out from the surface. During the survey, there should normally be no need to expose the underground pipes or valve. Identify, when possible, pipe material (i.e., P.V.C., R.C., <u>asbestos-cement or cast iron</u>). Valve leakage can be determined by selectively flowing hydrants, manipulating valves, noting hydrant flow rates and listening to valve leakage noises with sonic electronic equipment (leak detector). Make cassette recording tapes of the valve leakage noise at various leakage rates for each valve size and type. This can be done by manipulating a valve and measuring flows from a connecting hydrant in an isolated part of the system. These tapes then can be used to facilitate subsequent valve leakage tests.

The tapes with leakage noises and associated flows will become the property of the Navy upon completion of the Contract.

3. Provide a draft written report to include a description of the systems, a description of the survey identifying and locating by sketch or table hydrant and valve numbers and each leak showing location and flow. In addition to valves located on the map, each valve will be identified by number or number scheme so that it can be cross referenced to the map. The following information shall be given for each valve:

Valve number, location, (map number, grid) Valve size, rotation to close (right, left) Valve opens/closes completely and freely (Y/N) describe if no Valve leakage (much, some, little, none)

NOTES: (i.e., Buried, hard to gain access and why, etc.

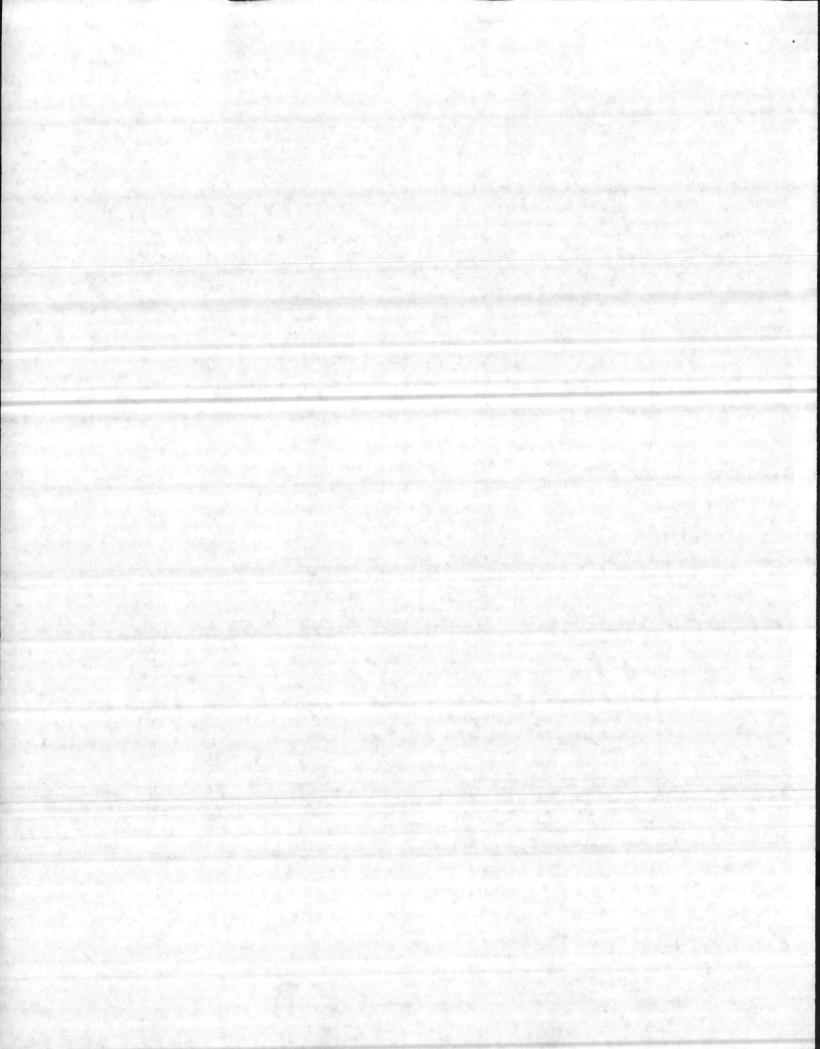
Include a representative leak repair cost per type of leak, and a list locating valves and hydrants with conditions and rehabilitation recommendations. Also, provide design plans and specifications showing the locations, sizes, details of the valve replacements with cost estimates. The draft is for comments and will be followed by a final report which will also address the draft comments.

4. The Marine Corps Base, Camp Lejeune shall be furnished two copies of the draft and the original final report, plans and specifications after it has been reviewed, corrected, collated, summarized, indexed and bound. Provide one copy of the draft and final reports to each of code 405, 408, 1013G, 2011B and 114, Atlantic Division, Naval Facilities Engineering Command, Naval Station, Norfolk, Virginia 23511-6287.

5. <u>Time for Completion</u>. The work and a draft report shall be completed within ninety days after date of receipt of a notice of award authorizing the contractor to proceed. The Navy review time is 15 days, and the final report is required 15 days after the review.

6. The Marine Corps will:

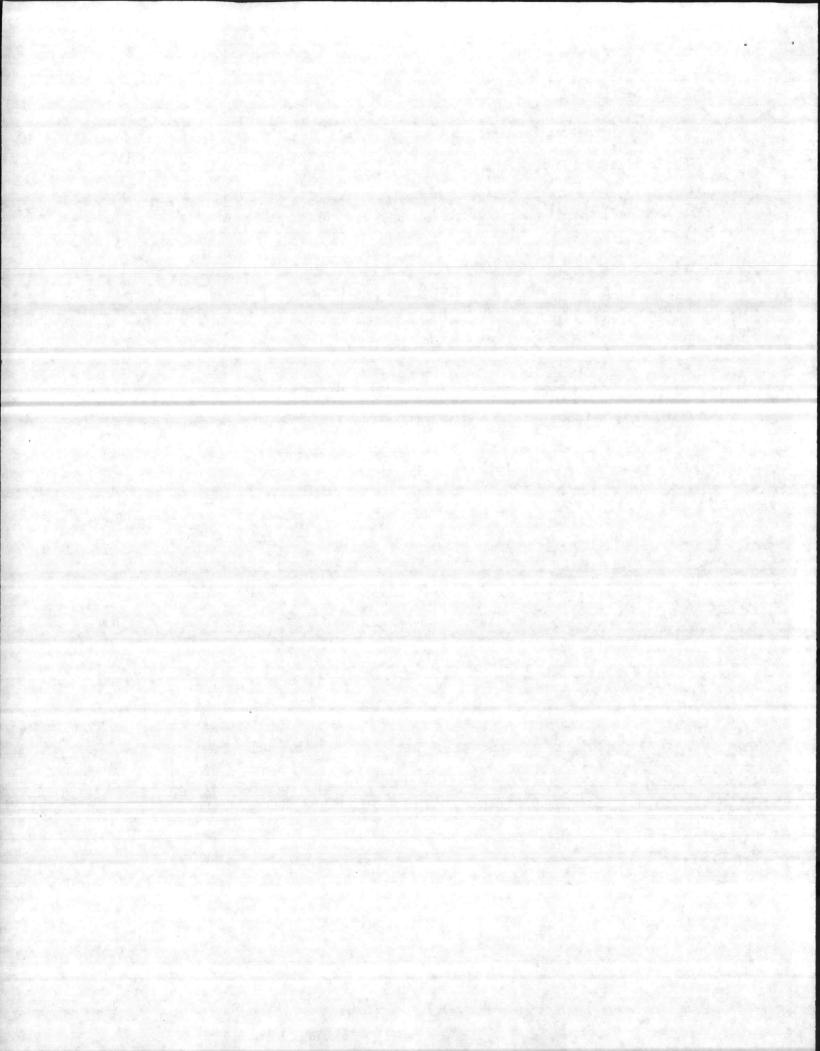
a. Provide (1) experienced personnel to monitor value operation, (2) appropriate lights and shelter boxes for protection of the engineer's measuring instruments.



b. Make available old and current system prints to facilitate locating "abandoned" but flowing lines.

c. Provide all necessary labor and materials to repair any leaks caused by valve manipulation or accidential breaks in accordance with a schedule to be determined by the Government.

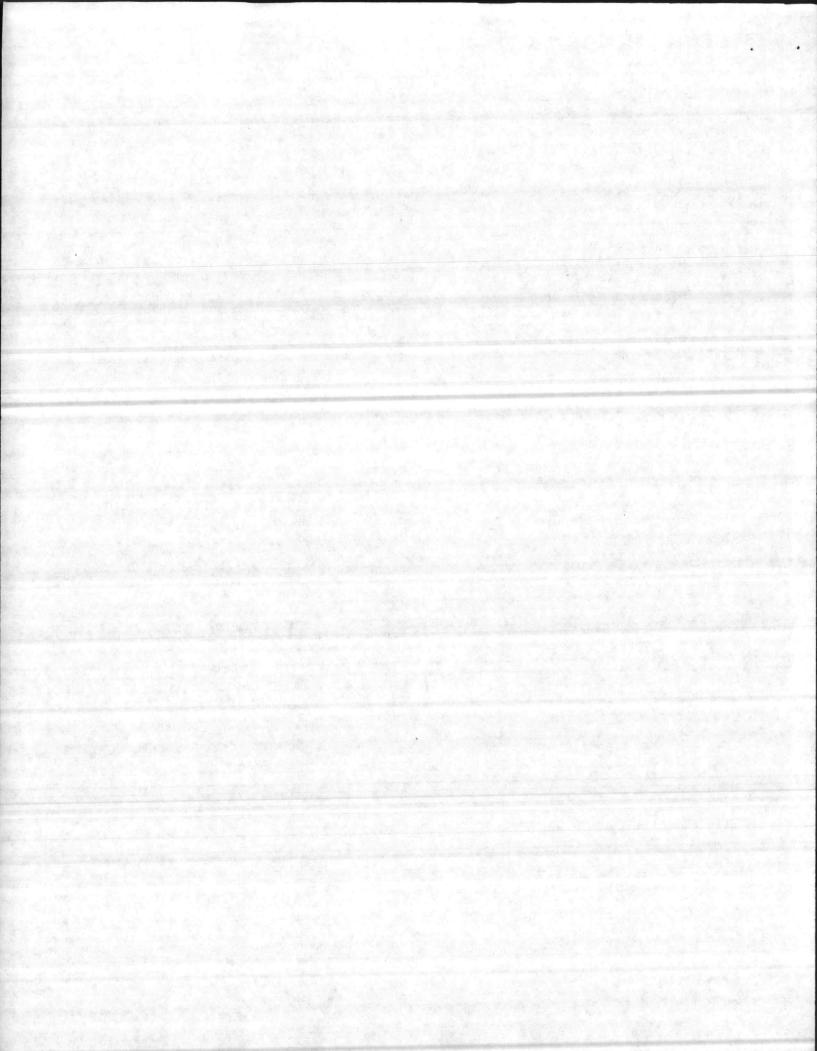
d. Furnish to the engineer all available drawings of the water distribution and collection system that are needed for the contract.



COST ESTIMATE FOR VALVE/PIPE INSPECTIONS

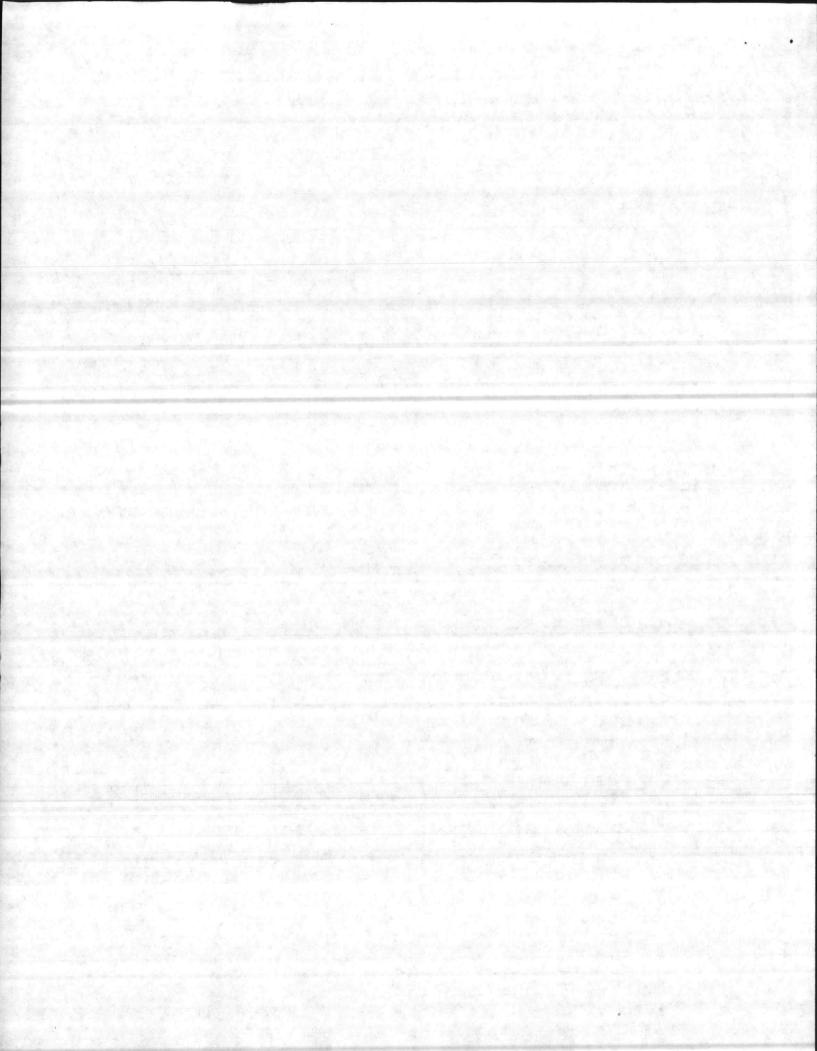
Cost estimate - inspect 560 valves (6 inches and larger) and 215 hydrants and hydrant valves. Assume average size = 8 inches (adjusted for increased difficulty closing larger sizes), - four persons testing - 16 valves/day and 25 hydrant and valves/day (1 engineer/3 technicians).

	Man Days	Same Berth		
1	Project Manager	Engineer	Technician	Typist
 Review records, interview personnel, 		1		
obtain info on pipe and valve cond. and				
age.				
2. Plan Valve Tests		3	3	
3. Field Test Valves and Hydrants	(2)	44	3 persons @ 44 day = 147	
 Write report and cost estimate for 	1	3		4
design contract				
Man days	1	51	132	4
Day cost/persons (2) Subtotals	$\frac{144}{144}$	$\frac{128}{6528}$	<u>112</u> 14,784	- <u>96</u> <u>384</u>
Totals	21,840			
OH&P at 100 percent Contingencies at 5 percent	21,840 2,184			
Valve Inspections	45,864			
Expenses:				
Travel - 4 persons at \$304/Roundtrip	, =	1	216	
Per Diem days: Records and Planning Inspect and test	g = 4 days = 44 days			
6 weekends	$\frac{12}{60}$ days x 4	0.50 = 12	000	
ar rental 1 car x 60 days @ 50/day otal Expenses	oo dayb x 4		,000	
	(45,864+16,216			



	Man Days			
	Project Manag	er Engineer	Technician	Typist
ι&Ε				
leview records/maps			2p x 2 days	
lan Survey		Section Section	= 4 M.D.	
leport	3			4
	3		4	$-\frac{4}{4}$
ate	144		112	96
	432		448	384
	Total =	1264		
	OH and Prof @			
	On and FIOL @	100% 1204		
	Subtotal		= 2,528	
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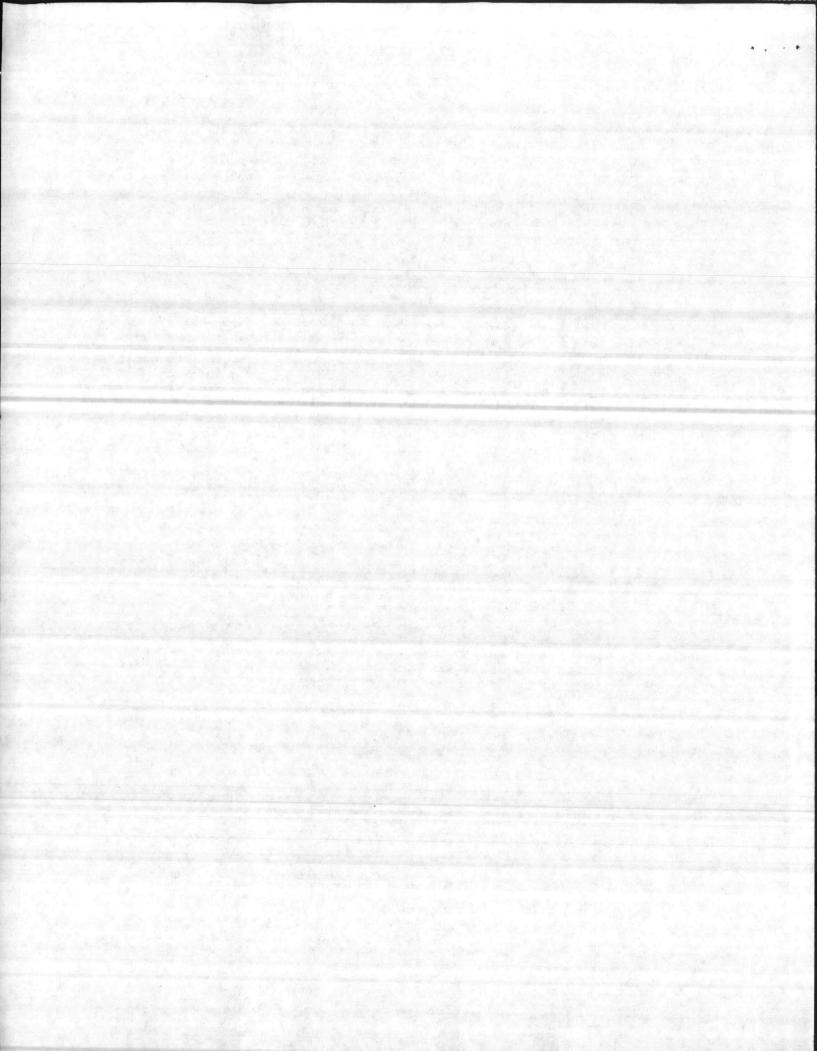


SPECIAL SPECIFICATIONS FOR VALVE REPAIR WORK

Excavate the valve and examine the exteriors of connecting pipes for corrosion and pitting. When the valve is removed examine the interior of the connecting pipes for cement lining or corrosion buildup. Determine the type of incrustation (Rust tuberculation, scale), its thickness, hardness, color, and adherance to pipe walls. Interior pipe examination should also be made during valve inspection work. If the pipe exteriors or interiors are deteriorating or have a rust buildup, record this for future pipe replacement. Replace valve with a properly operating, non-leaky valve.

PIPE EXAMINATION (EXTERIOR)

Excavate about 7 feet of pipe where the tests shown in Corrosion Survey indicate corrosive soils, and examine the pipe exteriors for deterioration. Rust, pits, and soft spots will be noted. Striking suspicious looking places with a hammer will often reveal soft or deteroriated pipe. Note pieces flaking off when struck. If a pipe is fairly new and is found to be badly deteriorated on the outside, replacement with an exterior protected pipe is indicated. If the pipe is old, and the exterior deterioration is minimal, it can be assumed that there are many more years of useful life remaining for the pipe. Exterior examination of pipes should also be made during valve excavation and replacements.



ATTACHMENT C HAZEN WILLIAMS "C" FACTOR BY FLOW TEST

This flow test is to evaluate the internal condition of a pipe in regard to its resistance (friction) to water flow for a given pipe size (i.e., increased roughness or decreased diameter because of internal pipe buildup).

Energy in the form of pressure is needed to overcome the friction resistance. As the flow increases, the friction increases and there is a pressure (energy) loss to overcome the friction and maintain the flow.

This flow test measures the pressure (energy) loss between two pressure gages on a pipe line for a given hydrant flow. The flow is related to the pressure loss and the friction factor "C" by the Hazen Williams formula below.

Hazen Williams Formula: $V = 1.318 \text{ C } \mathbb{R}^{0.63} \text{ s}^{0.54}$

Where V is the water velocity in feet/second, C is the Hazen Williams factor, R is the hydraulic radius equal to one fourth of the pipe diameter in feet (D/4) for a pipe flowing full, and S is the hydraulic gradient in feet/foot.

The line is valved so that all the measured water that is discharged through the flow hydrant passes both gages (Figure 1).

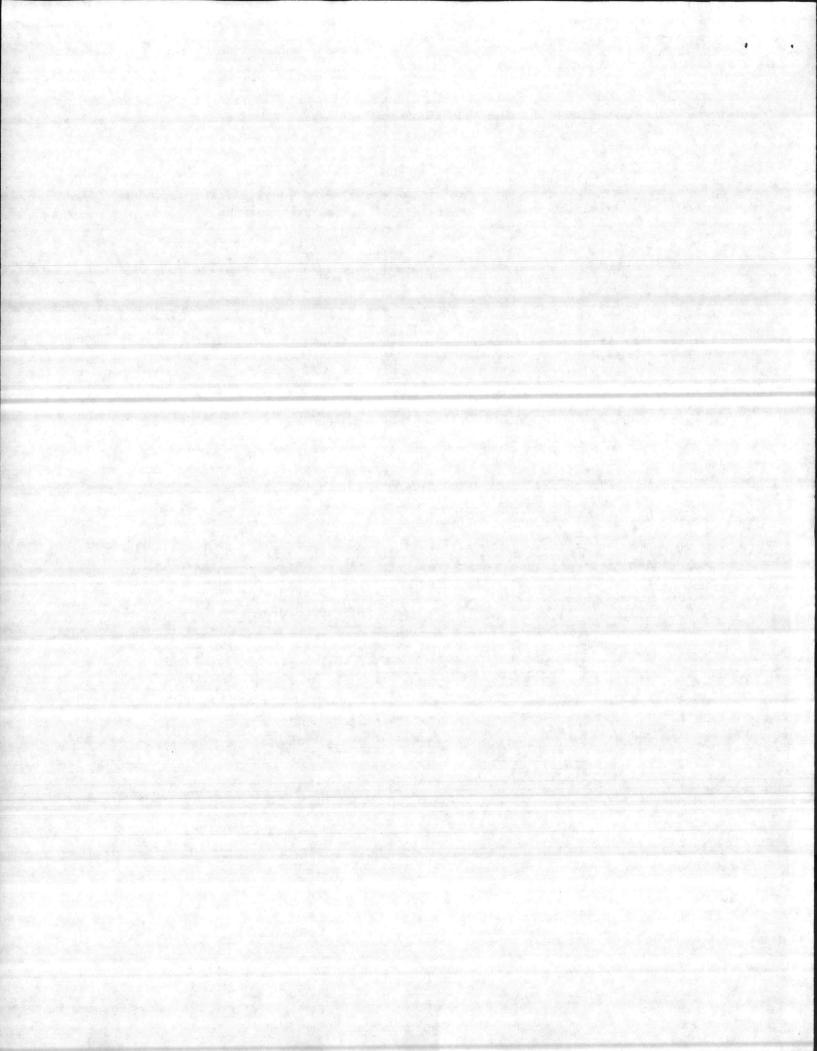
The "C" values are computed on Form 1 using a modification of the Hazen Williams formula where again C is the Hazen Williams factor, Δp is the pressure loss in (psig), d is the internal pipe diameter in inches, L is the pipe length between gages in feet, and Q is the flow hydrant discharge in gpm. The Form 1 graphs solve the equation for the flow with C=100 from L/ Δp and d values. The pipe C factor is then calculated by dividing the actual flow by the graph flow. Examples are shown following Form 1.

Modified Hazen Williams:	C =	4.52 x L	0.54	x	Q
Modified Hazen Williams:		△ P x d 4.8/			

NOTES:

(1) STATIC PRESSURES (STAT) are pressures taken prior to opening a hydrant and flowing water (little or no flow of water). If the pressure gage fluctuates, it is the average of the fluctuations. <u>RESIDUAL PRESSURES</u> (RESID) are pressures taken after a hydrant is opened (large flow of water is being maintained).

(2) Three calibrated (0 to 100) psig pressure gages with fittings to connect them to hydrant nozzles or hose bibs are required.



3. The test is most accurate when performed during the hours of low water use (night time). In most cases, the error caused by water usage during the day is not great. The "C" value calculated during the day can be used because water usage flow is generally much less than the fire hydrant test flow. (Exception - if a gage is mounted on a building hose bib, water usage to the building through the relatively small building connection can seriously affect the results.)

4. Pipeline length "L" can be scaled from water system maps in feet.

5. This method has been used many times and the form is easy to fill out and use in the field.

6. All inoperative and leaky valves should be replaced prior to flow testing.

7. Be sure to open all line valves and close hydrants when the tests are completed.

8. The test may be made while the line is set up for cleaning. Figure 2 is a typical "pigging" set up. If a valve (VD) is attached to the downstream end of the pipe, it can be closed between pig runs, and the upstream valve (VU) opened to pressurize the line. The test can then be made in the normal manner from a hydrant between the upstream gage mounted on the launcher, and the downstream gage near the retrieval "T".

9. The parallel pipe method of testing the internal condition of a water pipe to measure its Hazen Williams "C" factor may be used in lieu of three gages (Figure 3). It should be used for larger diameter pipes (10-inch and above). The method requires laying hose between hydrants, but is more precise and a smaller head loss can be accurately measured (see Method 2 for details). A differential pressure gage is used to measure the pressure drop. This is an advantage for larger pipes because it avoids the immense discharge of water that is required to produce the head loss needed when the three gage method is used on larger pipes.

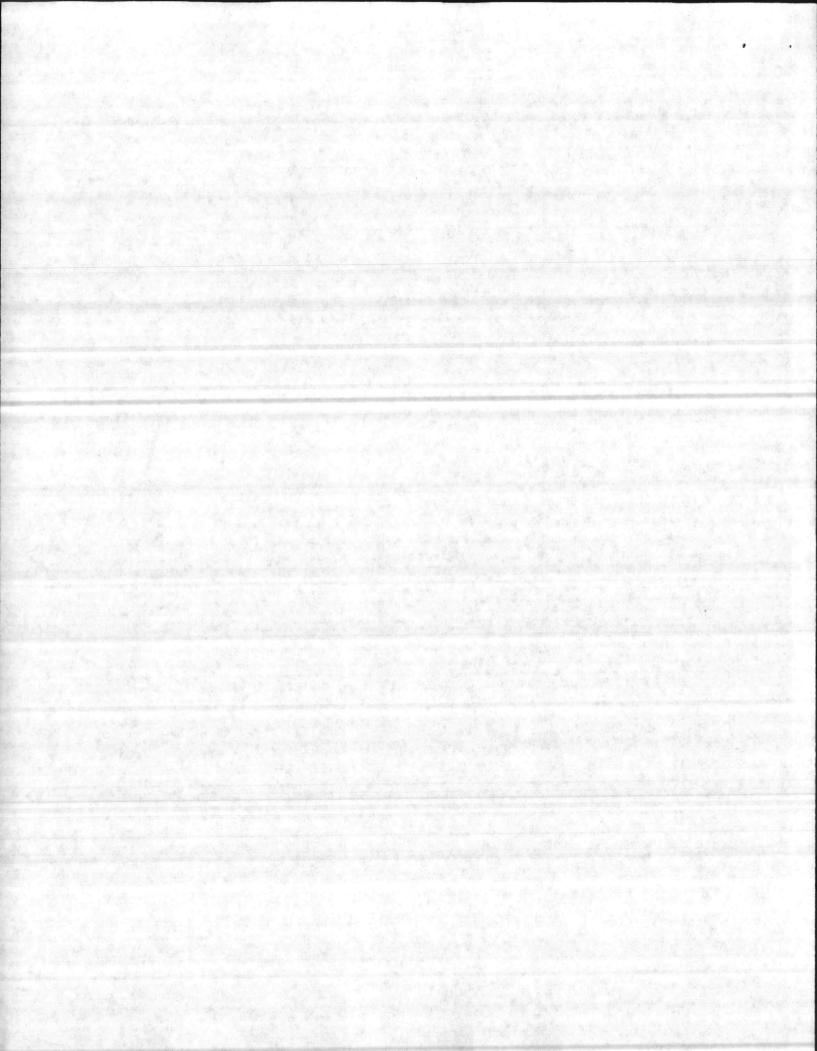
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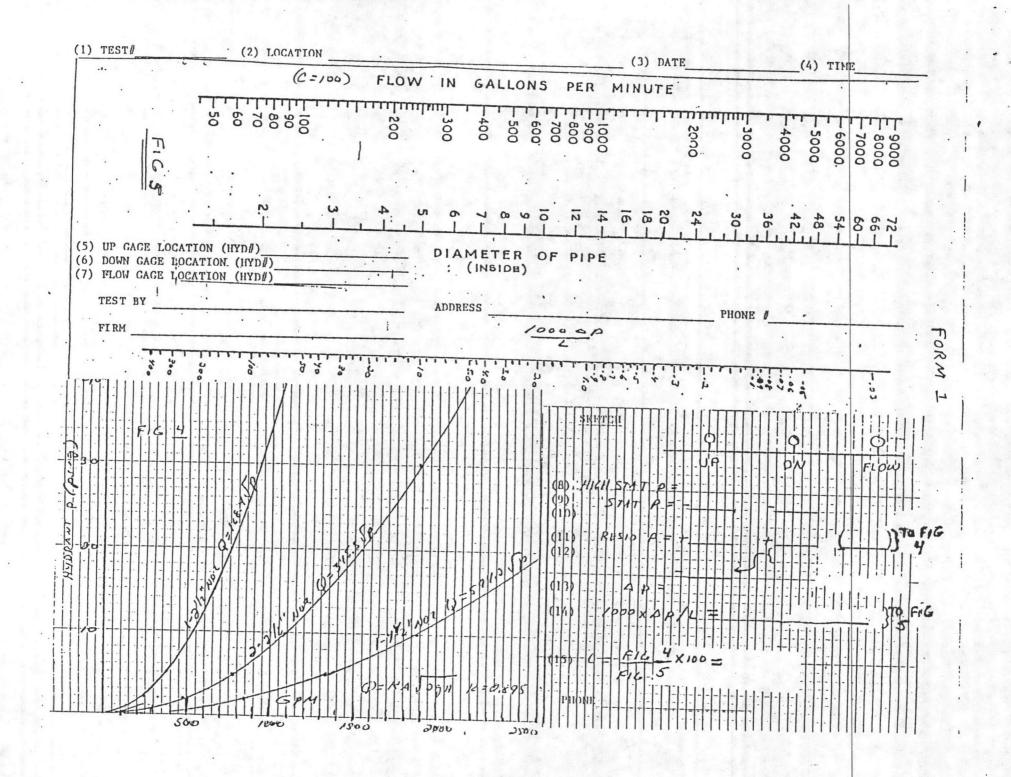
The differential gage should be a Dwyer Model 4205B or equivalent. Cost is under \$200.

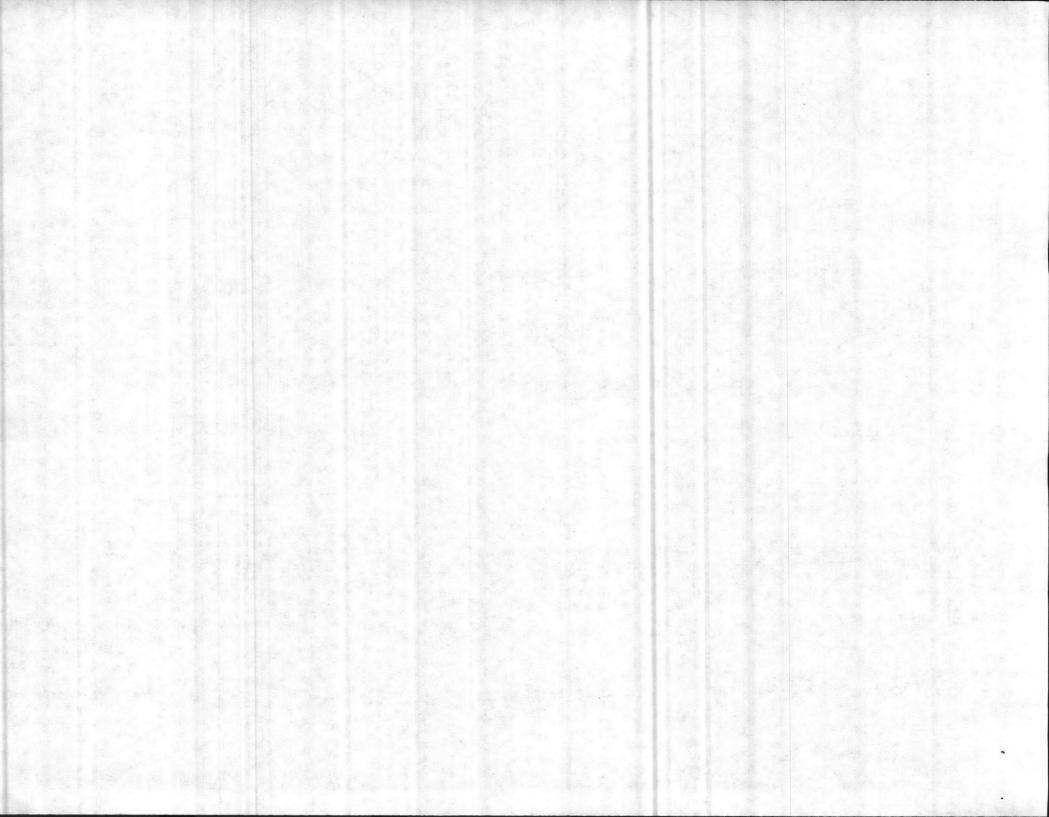
10. Figure 6 shows how a flow test can be made when the pipe cannot be isolated because of inoperative or leaking valves. The valves must be completely open. Gages 1 and 3 are mounted on hydrants connected to lines that have functioning valves that can be closed so that Gages 1 and 3 reflect the pressures at the left and right pipe junctions. A small amount of leakage through the operative valves should not significantly affect the results.

Judicious use of this method to allow testing with inoperative or leaking valves identified during the preliminary valve tests should reduce the number of valves that have to be repaired or replaced for the A/E pipe testing and inspection contract.

The equation is cumbersome to use, but it can be done with a programmable calculator. A computer program in basic is available from this office.

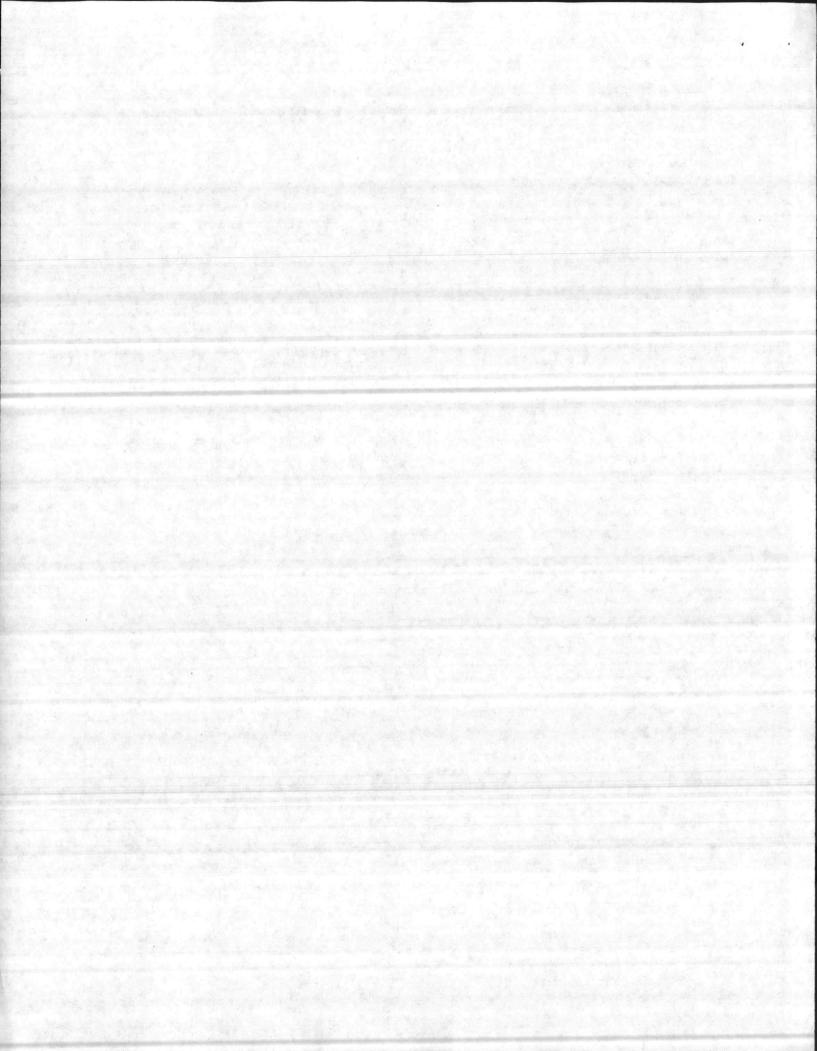


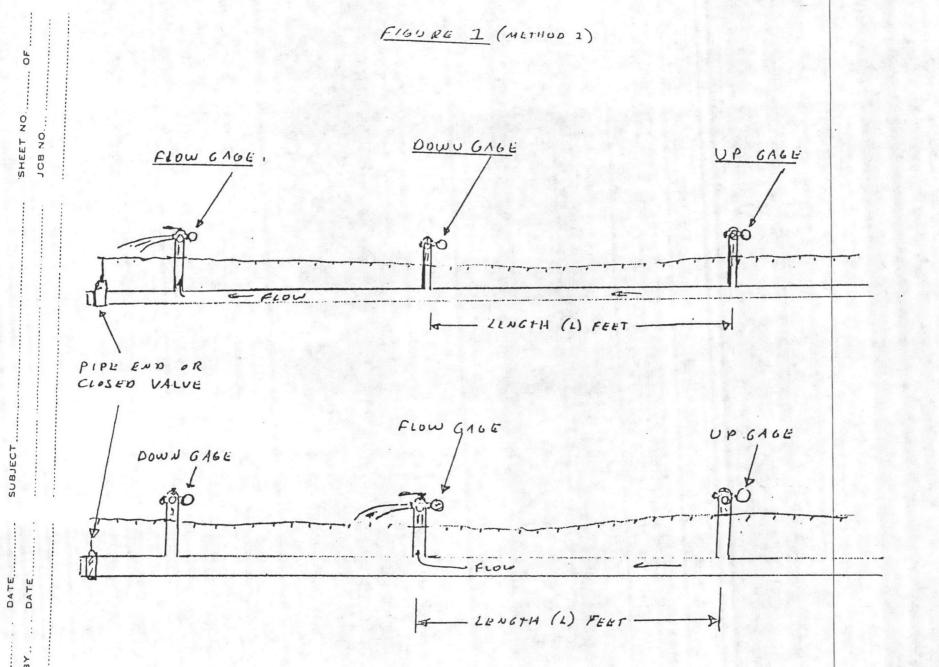




METHOD I - THREE GAGE PROCEDURE (FIGURE 1) - USE FORM 1

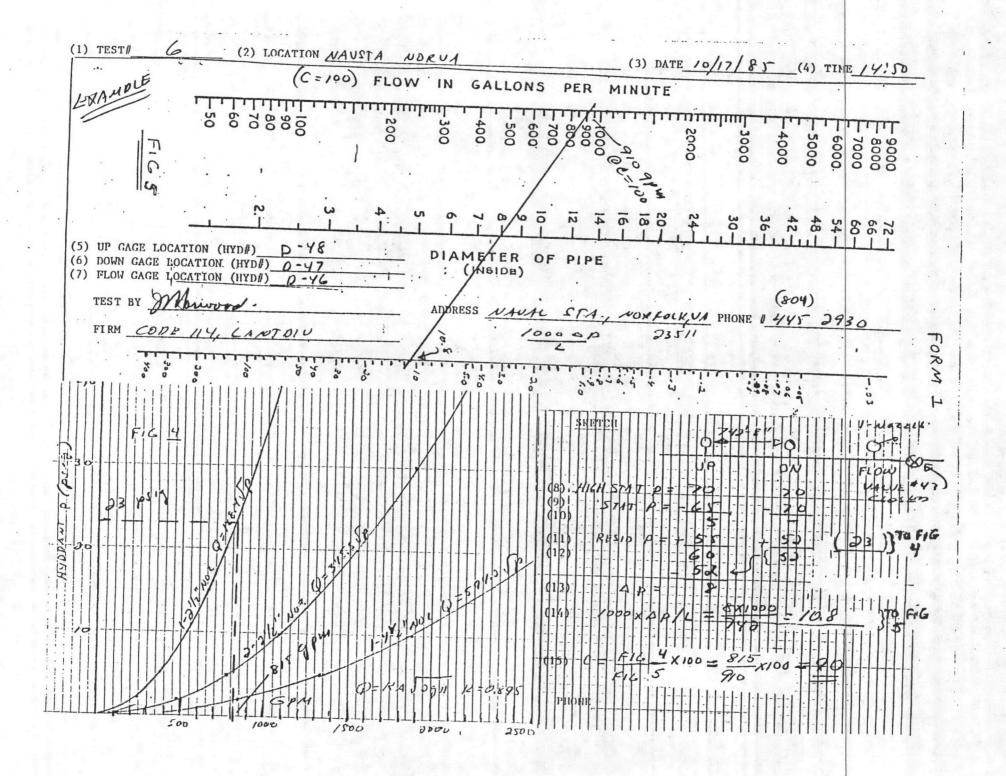
- A. Fill in heading information (1) through (7).
- B. Complete sketch.
- C. Enter the upstream (furthest from the flow hydrant) and downstream (closest to the flow hydrant) static pressures on line (9). Enter the larger of the two on line (8). Subtract lines (9) from (8) on line (10). One column should be "O", and the other column should contain a pressure difference that compensates for ground surface elevation differences between the two gages.
- D. Open the flow hydrant and when the gages are steady, read all three gages. The residual pressures, are entered on line (11) with the upgage, downgage and flow hydrant pressures in their respective places. Add lines (10) and (11) for upgage and downgage totals (line 12)), then subtract the downgage total from the upgage total for △p Line (13). Multiply △p by 1,000 and divide by line length L Line (14).
- E. Enter Figure 4 with flow hydrant residual pressure (line (11-flow)). Cross to appropriate hydrant nozzle curve then down to hydrant flow (GPM). Enter hydrant flow in numerator, line (15). Enter Figure 5 with 1,000 x △ p/L from line (14). Draw straight line from 1,000 △ p/L through pipe diameter to C=100 flow (GPM). Enter this flow in denominator of line (15). Solve line (15) for "C" factor.

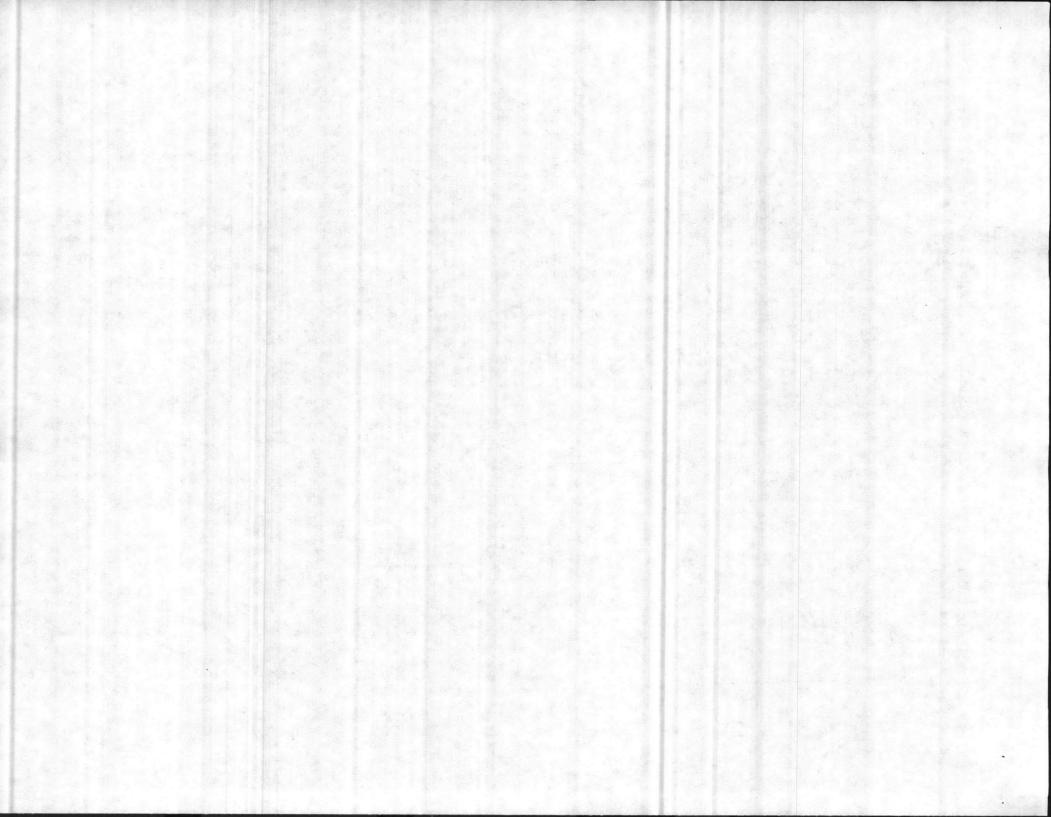


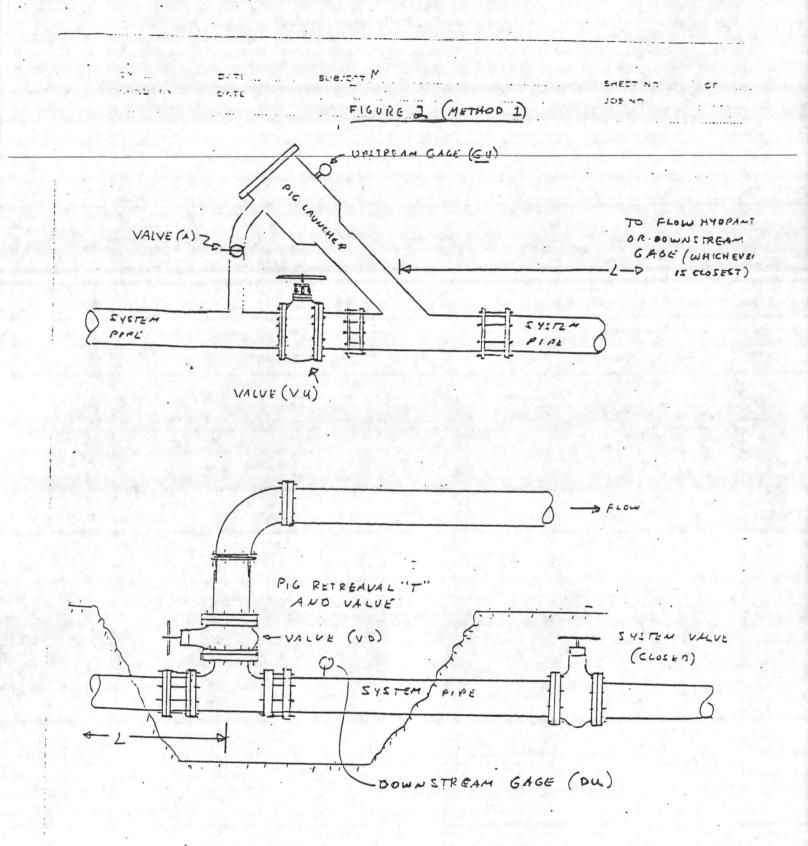


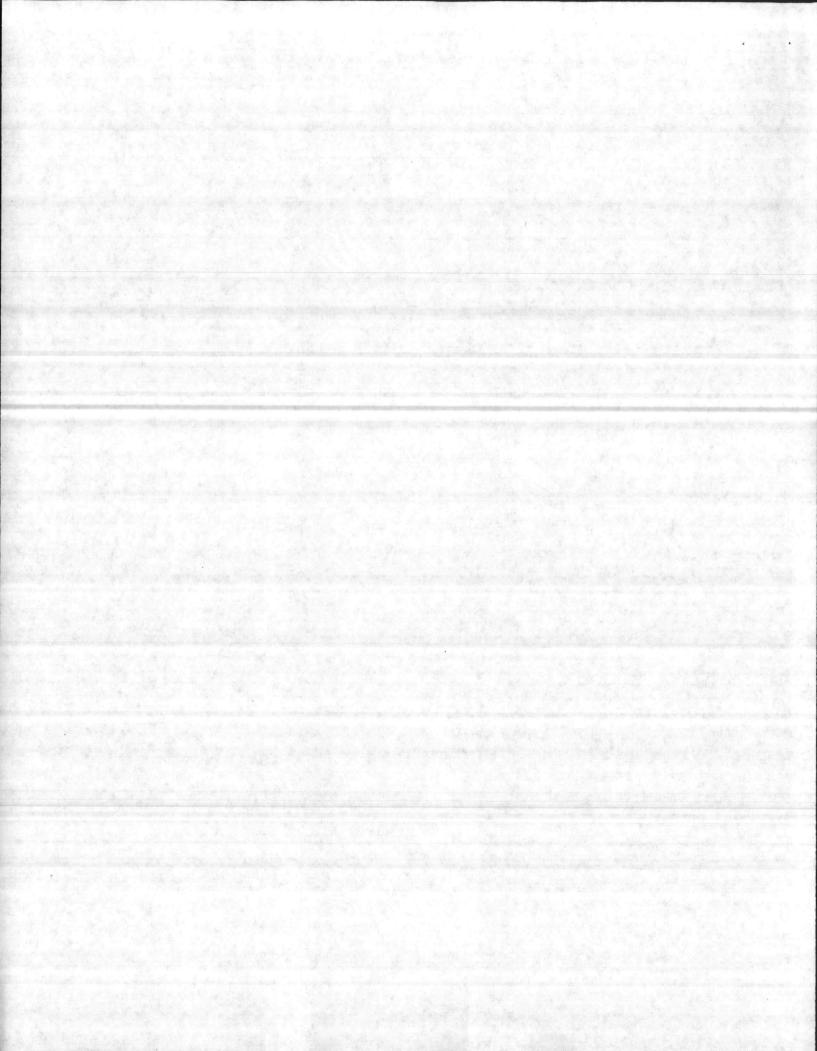
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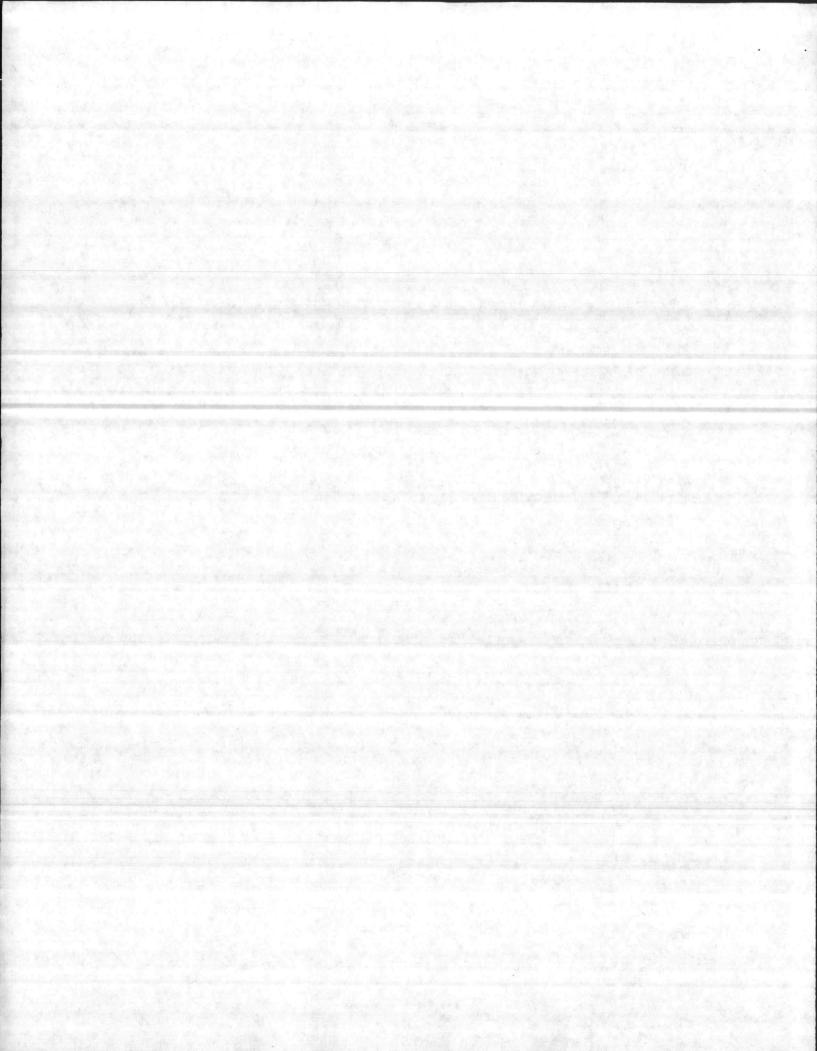


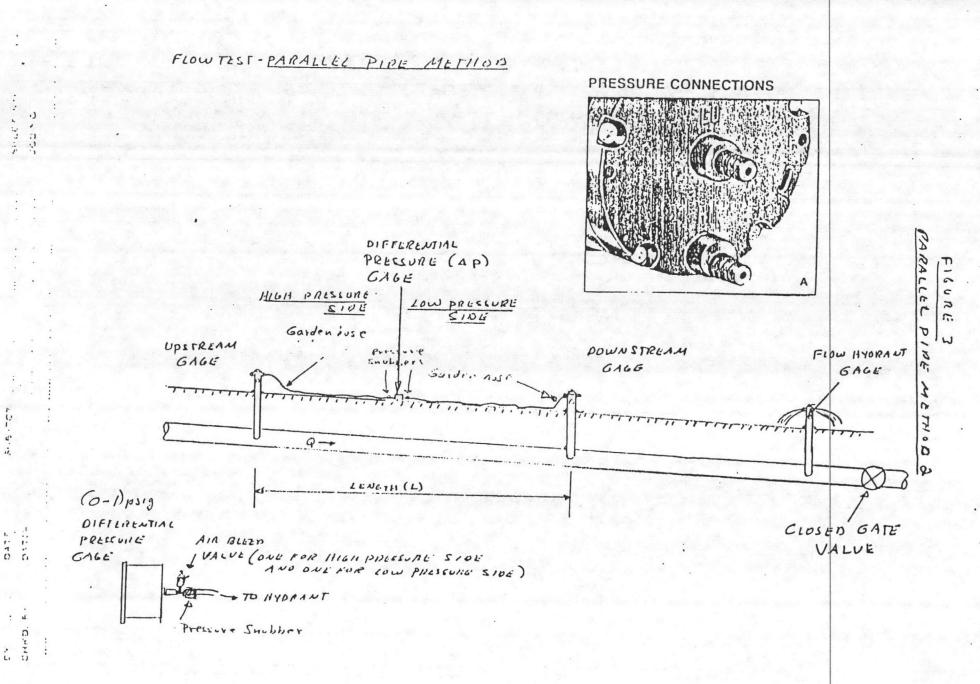


METHOD 2 FORM 1 HAZEN WILLIAMS "C" FACTOR BY HYDRANT FLOW TEST FORM PARALLEL PIPE METHOD

PROCEDURE (FIGURE 3) USE FORM

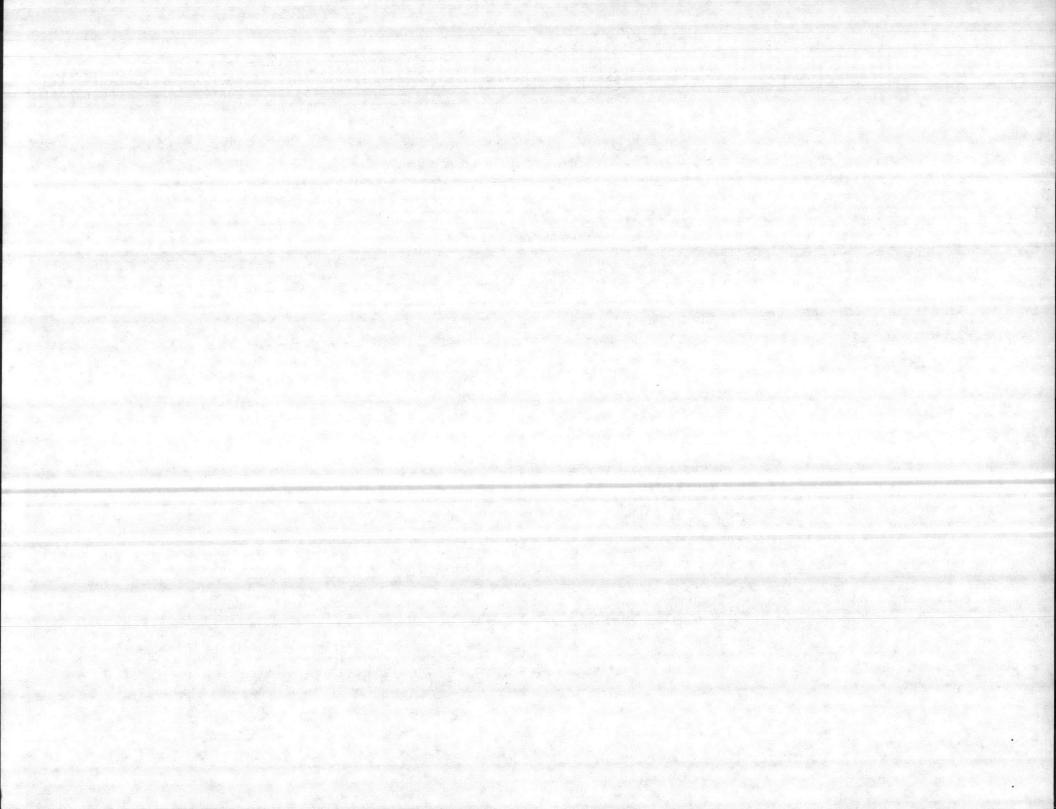
- A. Fill in heading info (1) through (6).
- B. Complete sketch.
- C. Connect garden hose from hydrants to differential pressure gage (upstream hydrant to high pressure). Open upstream and downstream hydrants and bleed air from hose.
- D. Note any initial pressure before flowing hydrant. Enter on line (12 DN).E. Open the flow hydrant, read differential pressure again and enter on
- line (12 up). If differential pressure is greater than 5 psig, reduce flow hydrant discharge. If differential pressure is less than 0.5 psig, increase flow by using two hydrant nozzles, the 4-1/2 inch pumper connection, or flow two hydrants and use two flow hydrant gages. Correct by substracting initial pressure (12 DN) from final pressure (12 up) and enter as Δp on line (13). Multiply Δp by 1,000 and divide by length (L) Line (14). Continue the same as Method 1 - i.e.,look up hydrant flow on Figure 4, flow for C=100 from Figure 5, and calculate C from Line 15.

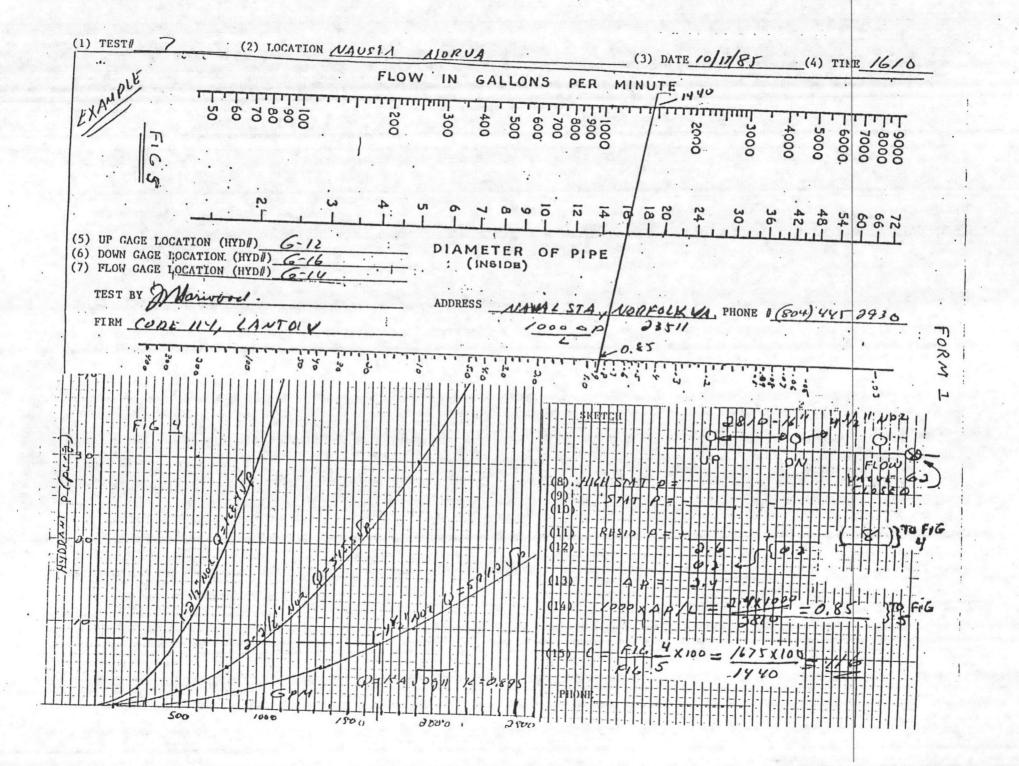


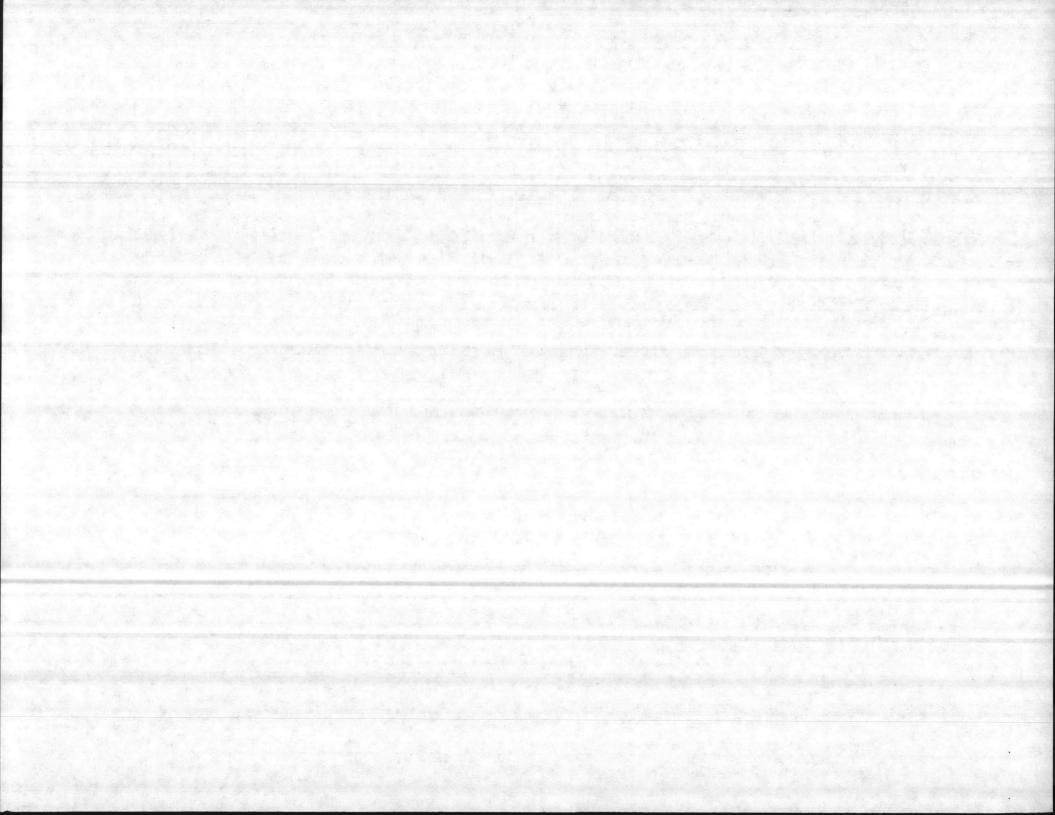


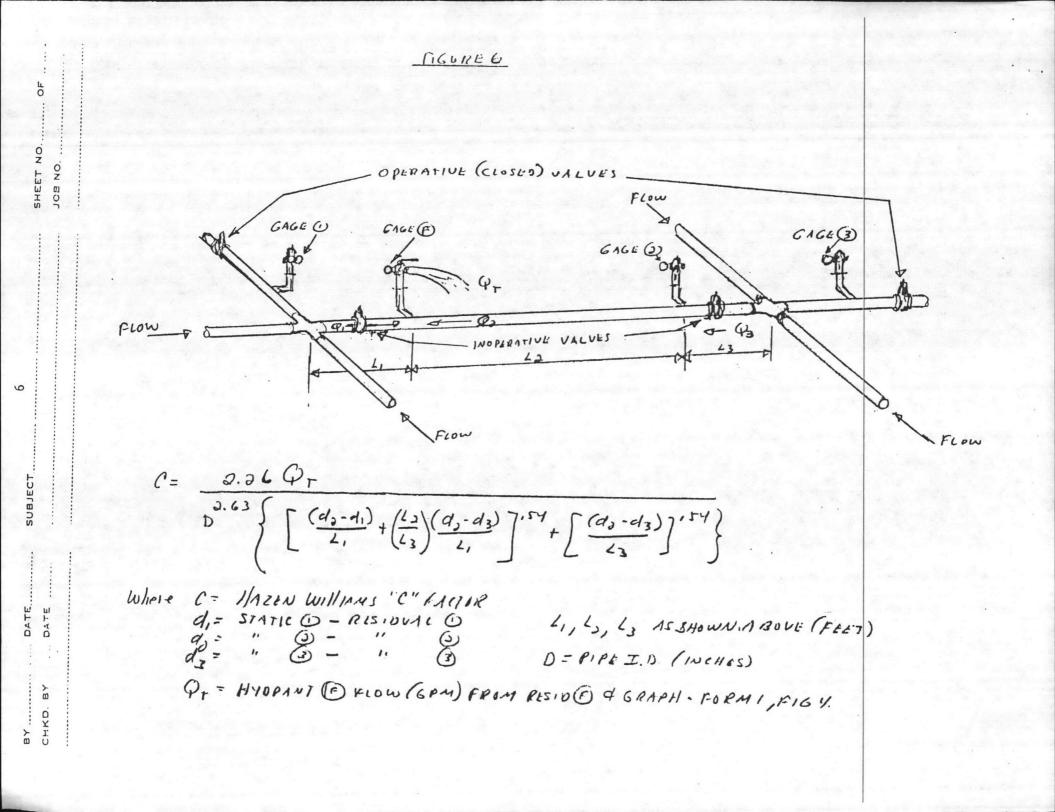
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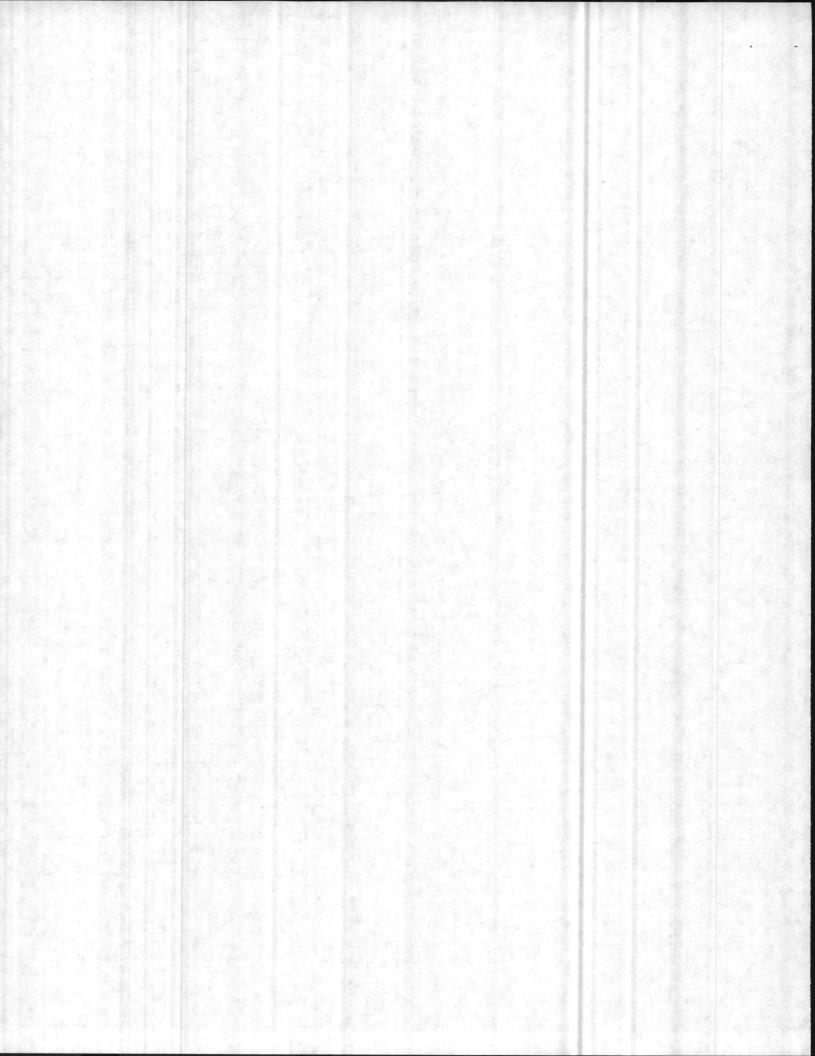




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1. Che suo z)	SPECIAL -L rel (I) individual ite lyosa. Request deter prectod of being press 1 1. As 2. Se 3. Pb 4. B 5. Cu 6. Zn 7. Ct (Hexovalent) 8. PO 9. Cd 10. CN 11. Phenolic Comp 12. Dthers (Speci 13.	ABORATORY AKALY and to be included mination only of t ant in significant EM)) pounds (FFB)	in the Special have substances amounts.	5. NDH-CARBONATE MARDHESS (Co \mathbb{C}_3) (5. CARBONATE MARDHESS (Co \mathbb{C}_3) (By 7. TOTAL DISSOLVED SOLIDS 8. SPECIFIC CONDUCTANCE (Nicrosolds) 10. MAGNESIUM (Co). 10. MAGNESIUM (Co). 11. SODIUM (No) AND POTASSIUM (C) 12. NTDROXIDE (ON)*. 13. BICARBONATE (NCO ₃)* 14. CARBONATE (SO ₂) 15. SULFATE (SO ₂) 16. EMLORIDE (CI) 17. NITRATE (NO ₃) 18. IRDM (Fe) TOTAL 19. MACAMESE (No)	Computation)	PP

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ATTACHMENT D



ATTACHMENT E APPROXIMATE COSTS FOR CLEANING (1983)

Cleaning Methods:

1

	Polyurethane Pigs	\$ 3.00 - \$ 5.00 per linear ft.
2.	Hydromechanical Scrapers	\$ 4.00 - \$ 6.00 per linear ft

APPROXIMATE COSTS FOR RELINING (1983)

Pipe Diameter	(1983) Cement-Mortar Lining *Relining Cost (\$/LF)	<pre>(1983) *Insituform Relining Cost (\$/LF)</pre>
2-inch	N/A	N/A
3-inch	N/A	N/A
4-inch	N/A	
6-inch	\$18.00	N/A \$ 9.50 - \$ 13.50
8-inch	\$20.00	
10-inch	\$23.00	\$21.00 - \$ 30.00
12-inch	\$26.57	\$26.00 - \$ 37.00
14-inch	\$30.00	\$38.00 - \$ 53.00
16-inch	\$35.00	\$51.00 - \$ 72.00
18-inch	\$35.00	\$67.00 - \$ 94.00 \$84.00 - \$120.00

*Costs include cleaning with cable pulled scrapper *Costs do not include repaving, line bypassing, or curb reconstruction

Pipe replacement costs per linear foot (1983 Means) includes material, installation, O&P. Does not include excavation, backfill, bypassing, thrust blocks, etc.

Size	Ductile Iron <u>Class (250)</u> Tyron Joint	PVC
	JIASS (250) TYTON JOINE	Class 150 (S.D.R 18)
4-inch	\$ 9.20	\$ 5.80
6-inch	\$ 10.40	\$ 7.00
8-inch	\$ 15.15	\$11.05
10-inch	\$ 19.25	\$13.45
12-inch	\$ 24.00	\$19.80
14-inch	\$ 31.00	¢19.00
16-inch	\$ 35.00	
18-inch	\$ 44.00	
20-inch	\$ 48.00	
24-inch	\$ 56.00	

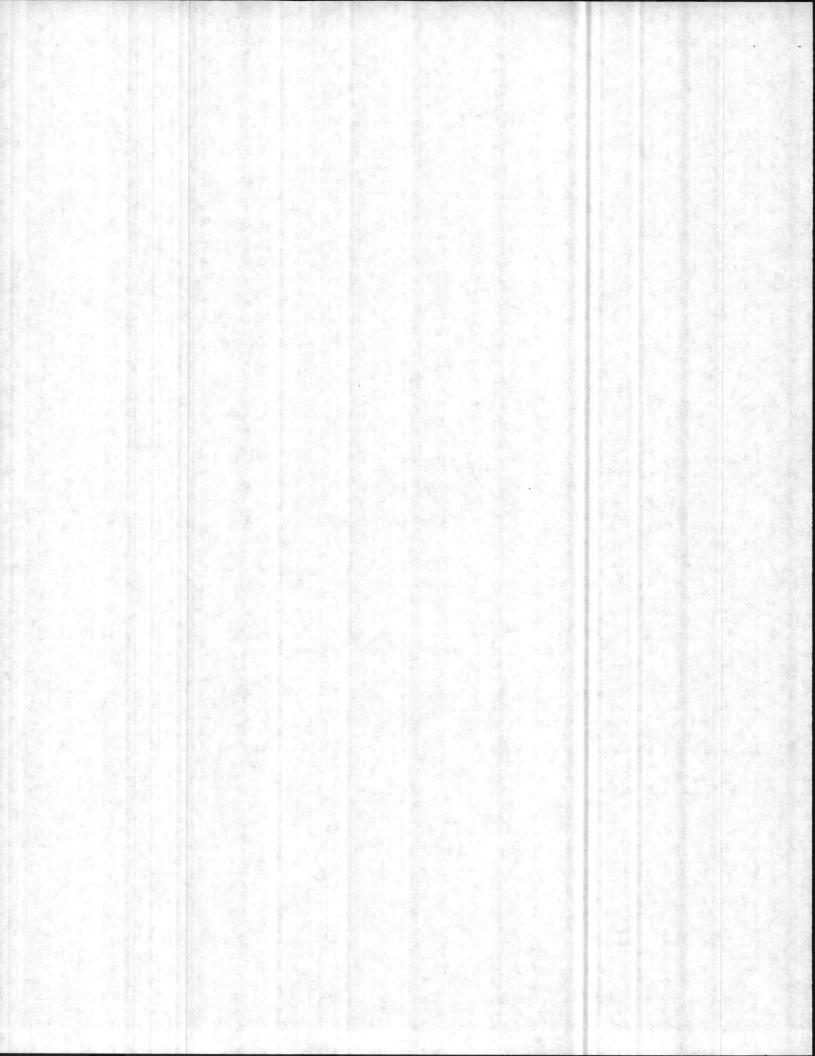
Street fire hydrant (including 6-inch gate valve, connecting pipe, thrust block), \$1,800/hydrant.

GATE VALVES

	6-inch	8-inch	10-inch	12-inch	14-inch	16-inch
\$375	\$460	\$685	\$965	\$1,175	\$2,200	\$2,975

NOTE:

Use above if better costs are not available.



WATER TREATMENT INFORMATION

When the costs of replacement or cleaning and cement lining are compared with cleaning and water treatment, the following costs should be added to the latter.

1. Present value of treatment equipment (20-year life)

a. To raise Langelier index (pH & alkalinity)

Small Systems: (Less than 1 MGD) Soda ash feeders & solution tank.

Large Systems: (More than 1 MGD) Lime feeders, slaking tanks, sedimentation tanks, filters, CO₂ addition.

b. For corrosion control - (small & large)

Chemical feeders - Sodium Hexametaphosphate.

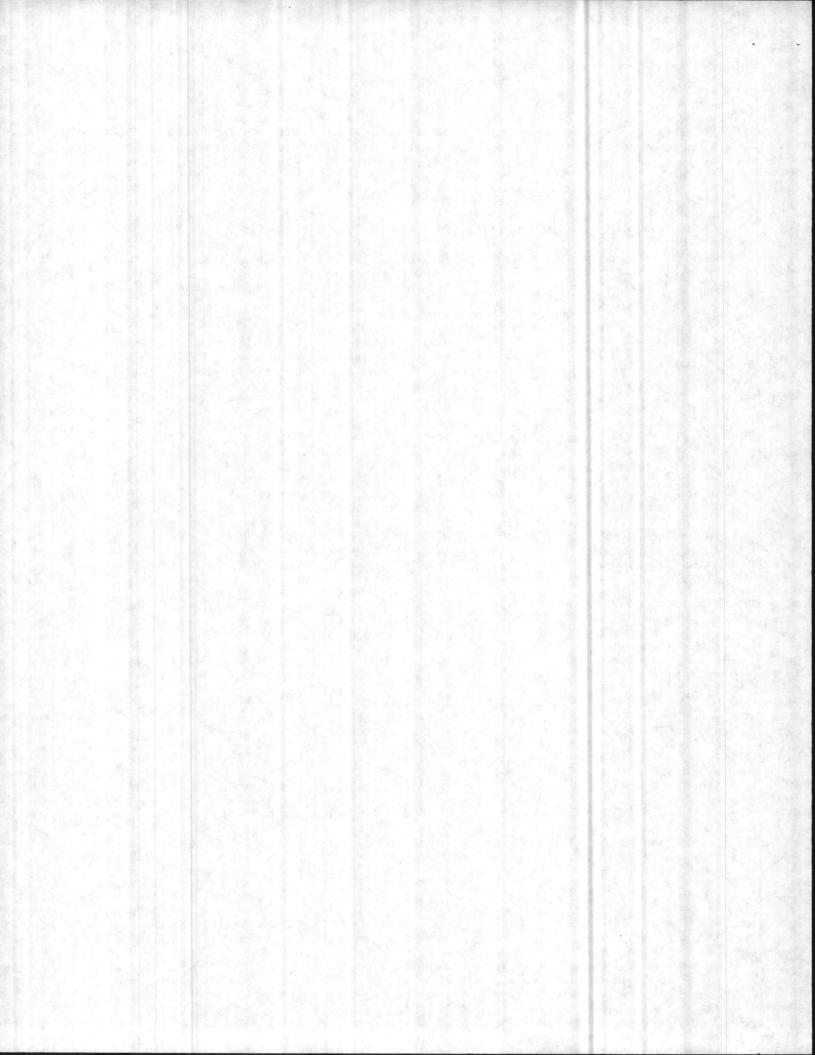
2. Present Value (20 years) of annual

a. Operation & maintenance costs,

b. Energy costs,

c. Chemical costs.

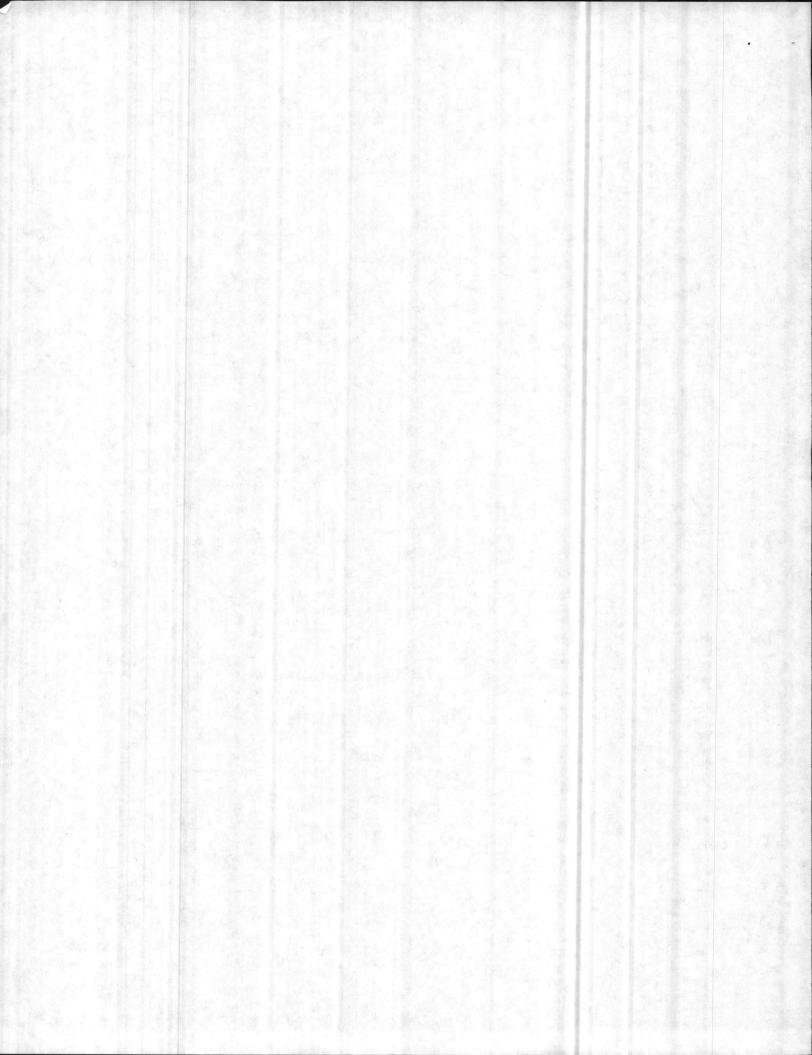
3. Present value (20 years) estimation of annual water cost savings in leakage reduction that would result from cement lining or pipe replacement. (Significant only if leakage is large and water is expensive).



ECONOMIC ANALYSIS

I. Cost of New Pipe	I
II. Cost of Cleaning and Cement Lining	II
III. Cost of Pigging or Cleaning without Lining	
If water is aggressive (negative Langelier Index), add to III.	
a. Cost of treatment equipment 1	
b. Annual costs	
0 &M	
Power	
Chemicals	
Leakage ²	
Total X 8.933 ³ =	
Total =	III
Select most cost effective I, II, or III.	

- NOTE: Power escalation rate is ommitted above but should be considered on a case by case basis (unusually high power costs or large repair projects (10 MGD)).
- (1) From equipment venders.
- (2) Cost of estimated leakage reduction expected from new pipes or cement lining. (In absence of better information, leakage can be taken as one-half of the unaccounted for water).
- (3) Discount rate for 20 years at 10 percent.



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COPPER SULFATE REFER	ENCE ELECTRODE MEAJUR.	LIFUT
ATTACHA	· · · · · · · · · · · · · · · · · · ·	
HIGH RESISTANCE		
VOLTMETER > 100,00	0 S/Vair	
HYDRAAT	CU-CUSOY ERECTRONE	WET GEOWED/IOUCRETE IT- NECESSARY
DIRES 2 PIREZINE	Crion of Survey -D	
		6
HYDDALT VOLTMETER	EZEVATION	6
IT YDDAAT		6
IT YODALT	EZEVATION CU-CUSUY ELECTRODE	6
IT YDDAAT	EZEVATION CU-CUSUY ELECTRODE (OUER PIPEUNE)	6

Potential of Ferrous Pipe in Volts to a Copper Sulphate Ref-	For Short (ohm-cm)			
erence Electrode .	Very low to low (500 to 1,000)	Medium (1,000 to 10,000)	High to Very High (10,000 to 100,000)	
-0.4 or thore	probably possibly corrosive	Porticity probably corrosive	noncorrosive	
-0.4 to -0.5	mildly corrosive	prossibly possibly corrosive	probably corrosive	
-0.5 to -0.6	corrosive	mildly corrosive	possioly corrosive	
-0.6 or higher	very corrosive	corrosive	mildly corrosive	
	•		ATTACHMENT	

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SOIL RESISTIVITY - COPPER SULFATE POTENTIAL RELATIONSHIPS.

