FILE FOLDER

DESCRIPTION ON TAB:

Outside/inside of actual folder did contain hand written information
*Scanned as next image

Confidential Records Management, Inc. New Bern, NC 1-888-622-4425 9/08 OPENED: 1980

CLOSED: 1980

PERM. SECNAVINST 5212.5D Part II, par 2, SSIC Until superseded

DEDM CECNIATITATION FOIO

MILCON PROJECTS

Initiated Calendar Year 1980:

Comments

SEWERAGE SYSTEM, (P-780) (Coal Pile Runoff)

EXPANSION OF HOLCOMB BOULEVARD WATER TREATMENT PLANT, (P-785)

COLD STORAGE PLANT, (P-786)

EXPANSION/UPGRADE OF COURTHOUSE BAY UTILITIES, (P-784)

SEWAGE SYSTEM IMPROVEMENTS (P-790) (HADNOT POINT)

AMPHIB VEHICLE MAINTENANCE SHOP (P-346) (Expand BB-9)

B. Initiated Calendar Year 1981:

INSTALL ENERGY MANAGEMENT SYSTEM (Family Housing) (HC-1-81)

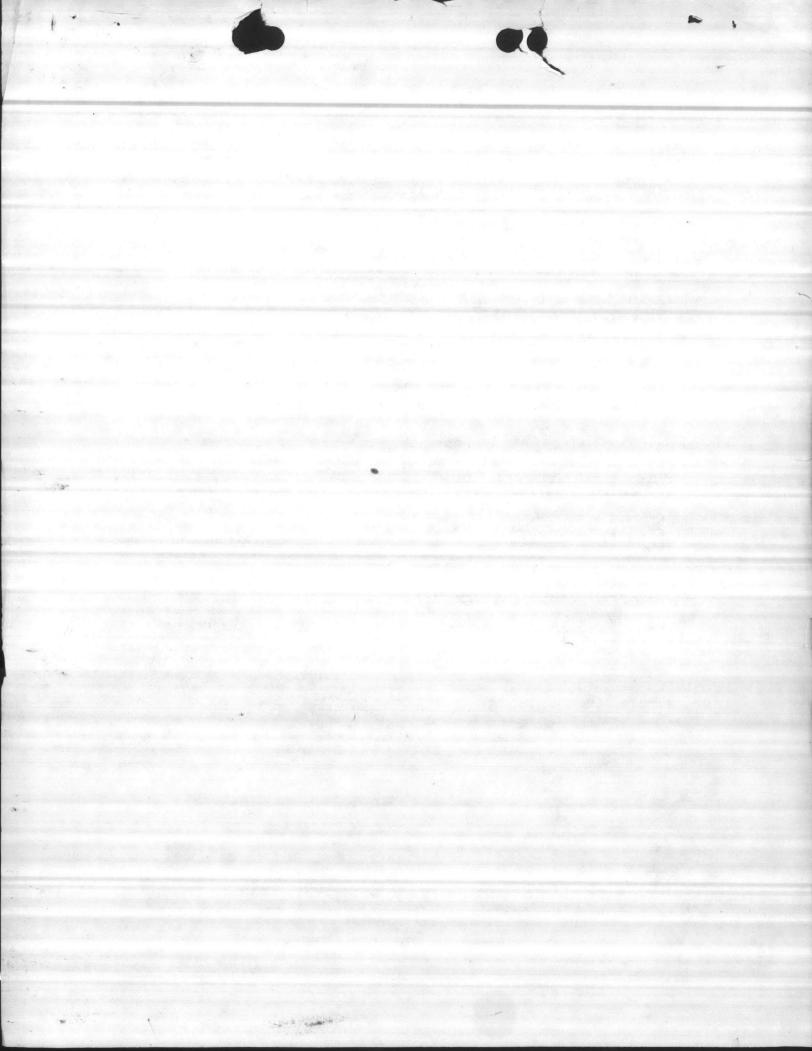
BOILER PLANT OXYGEN SENSING AND \$ 344,000 Resubmitted TRIM SYSTEM (P-793)

Exigent Minor

COMBAT VEHICLE MAINT. SHOP(INCLUDES FRENCH CREEK UTILITY IMPROVEMENTS)

RAW SEWAGE HOLDING POND (P-817)

Exigent Minor

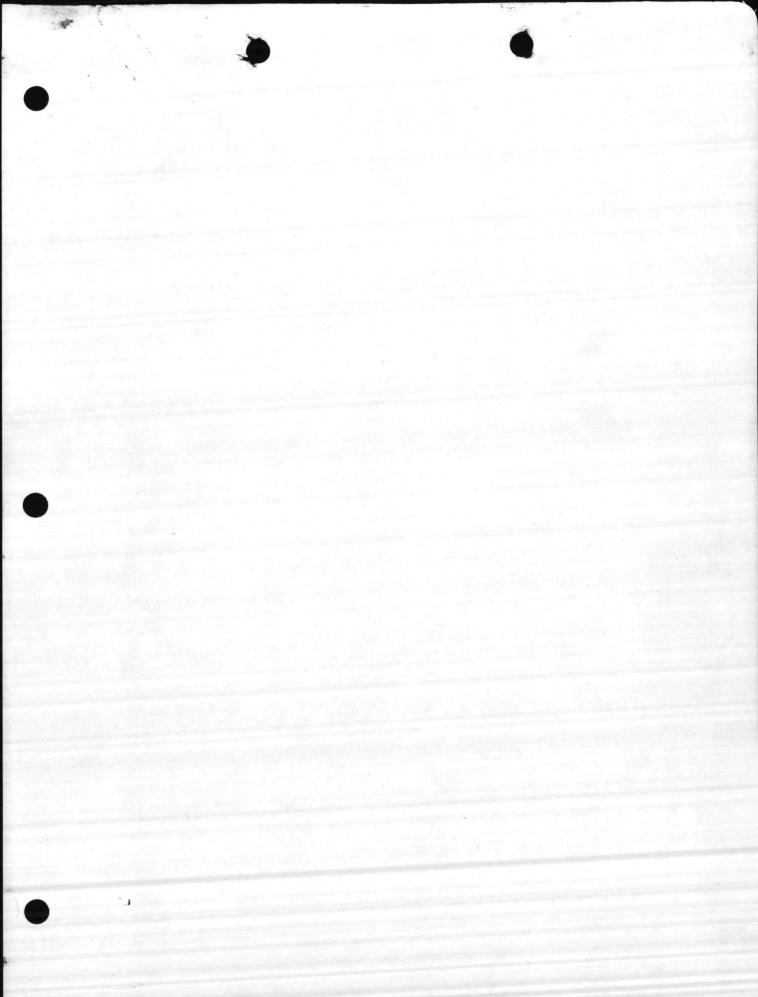


TAB PLACEMENT HERE

DESCRIPTION:

Raw Sewage Holding Pond
(P-817)

- Tab page did not contain hand written information
- ☐ Tab page contained hand written information *Scanned as next image





on

20-1

PHO:408:VM:sjr P-817

Subj: Exigent Minor Construction Project P-817, Raw Sewage Holding Pond; submission of

projects will continue to result in this Command's inability to operate within the limits of the existing plant permit. As three new UEPH facilities will be operational by the third quarter of FY-82, and as pollution abatement facilities are coming on line randomly, it is imperative that this project be accomplished this fiscal year.

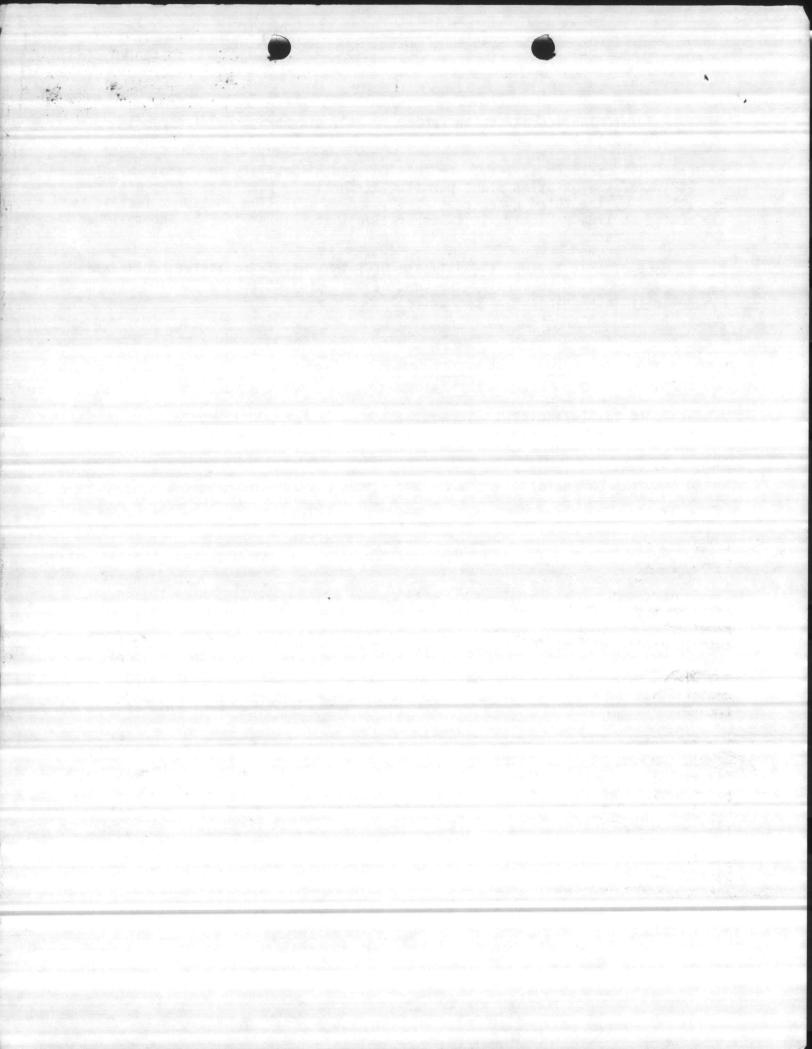
3. By copy of this letter, the Atlantic Division, Raval Facilities Engineering Command is requested to certify the cost of this project to the Commander, Naval Facilities Engineering Command.

C. G. COOPER

Advance copy to: (w/encls)
CMC (Code LFF-1)

Blind copy to: (w/encls)
AC/S Fac

> BMO



PW0:408:VM:sjr P-817 \$ 1 MAR 1982

From: Commanding General

To: Commandant of the Marine Corps (Code LFF-1)

Via: (1) Commander, Atlantic Division, Naval Facilities

Engineering Command, Norfolk, VA 23511

(2) Commander, Naval Facilities Engineering Command, Alexandria, VA 22332

Subj: Exigent Minor Construction Project P-817, Raw Sewage Holding Pond; submission of

Ref: (a) CMC 101337Z JUL 81

b) MCO P11000.5E

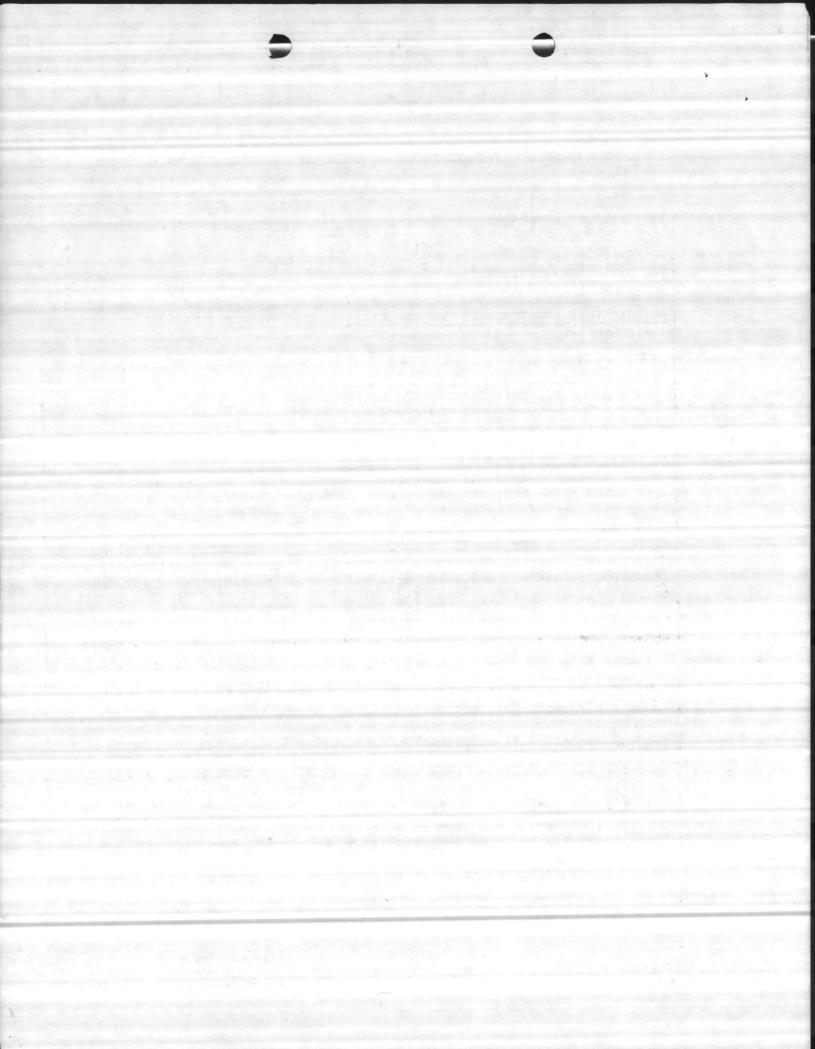
(c) Phonecon btwn CAPT Worrell (Code LFF-2, CMC) and Mr. V. Marshburn (Code 408, PubWks, MCB, CLNC) of 24 Feb 1982

(d) MCO P11000.12A

Encl: (1) Project package for P-817, Raw Sewage Holding Pond, consisting of DD Form 1391/1391c; NAVMC Form 11069 of 5 Mar 1982 w/proposed Site Location Map; and NAVFAC Form 11013/7 of 5 Mar 1982

(2) Certificate of Compliance

- 1. A requirement for a Raw Sewage Holding Pond was identified and action taken in May 1981. This action was in the form of a Minor Construction project, Raw Sewage Holding Pond (LE233RS), which was submitted to Code LFF-2. The project was approved by reference (a) which also authorized preparation of plans and specifications. The A&E 35% design and cost estimate were received by this Command on 1 February 1982, with an estimated construction cost in excess of \$100,000. In accordance with reference (b), this project cannot be funded with O&MC dollars. It was determined by reference (c) that the urgent nature of this project and the increased estimated construction costs should qualify it for the Exigent Minor MCON Program. Therefore, in accordance with reference (d), enclosures (1) and (2) are hereby submitted.
- 2. The subject project will alleviate current problems of sewage treatment within the confines of the existing National Pollution Discharge Elimination System (NPDES) permit. Further, this project will enhance sewage treatment procedures after the plant is expanded by MCON Project P-784. Utility Improvements. This holding pond will provide a continuous flow into the sewage plant, allowing proper treatment and discharge into the river. It will further guard against shock loads (large quantities of oils and pollutants) entering the plant at any one time. The holding pond will allow such items to dissolve or be skimmed off by plant operators. The increased flows from pollution abatement and Unaccompanied Enlisted Personnel Housing (UEPH) construction



1. COMPONENT NAVY	EV 10 82 MILITARY CONSTRUCTION PROJECT DATA								
3. INSTALLATION AN MARINE CORPS I CAMP LEJEUNE,	BASE			A. PROJECT	AGE HOLDI	NG PC	ND		
5. PROGRAM ELEMEN	т	6. CATEGORY CODE 831-10		7. PROJECT NUMBER 8. PROJECT 0 P-817 123.0)0)	
		9. C	OST ESTIMA	TES					
		ITEM		U/M	QUANTITY	UN		COST (\$000)	
TOTAL FUNDS RE	10% RAC NSP QUE	T COST ECTION & OVERHEAD		LS LS LS LS -			•	106.0 10.6 116.6 6.4 123.0	

10. DESCRIPTION OF PROPOSED CONSTRUCTION

Construct a 500,000 gallon Raw Sewage Holding Pond, along with dual pumps, recirculation valves, piping, and necessary electrical and mechanical work. The holding pond will be constructed by excavating and berming a 500,000 gallon hole and facing the excavated area with a suitable liner material.

11. REQUIREMENTS

<u>PROJECT:</u> Provide a Raw Sewage Holding Pond at the Courthouse Bay Sewage Treatment Plant with necessary piping, pumps, electrical and mechanical work.

REQUIREMENT: To provide a uniform flow rate into the Courthouse Bay Sewage Treatment Plant to help relieve peak loading problems.

CURRENT SITUATION: The plant capacity (525,000 GPD) is presently being exceeded on an intermittent basis due to excessive peak loading. As an example, the January peak load was 570,000 gallons.

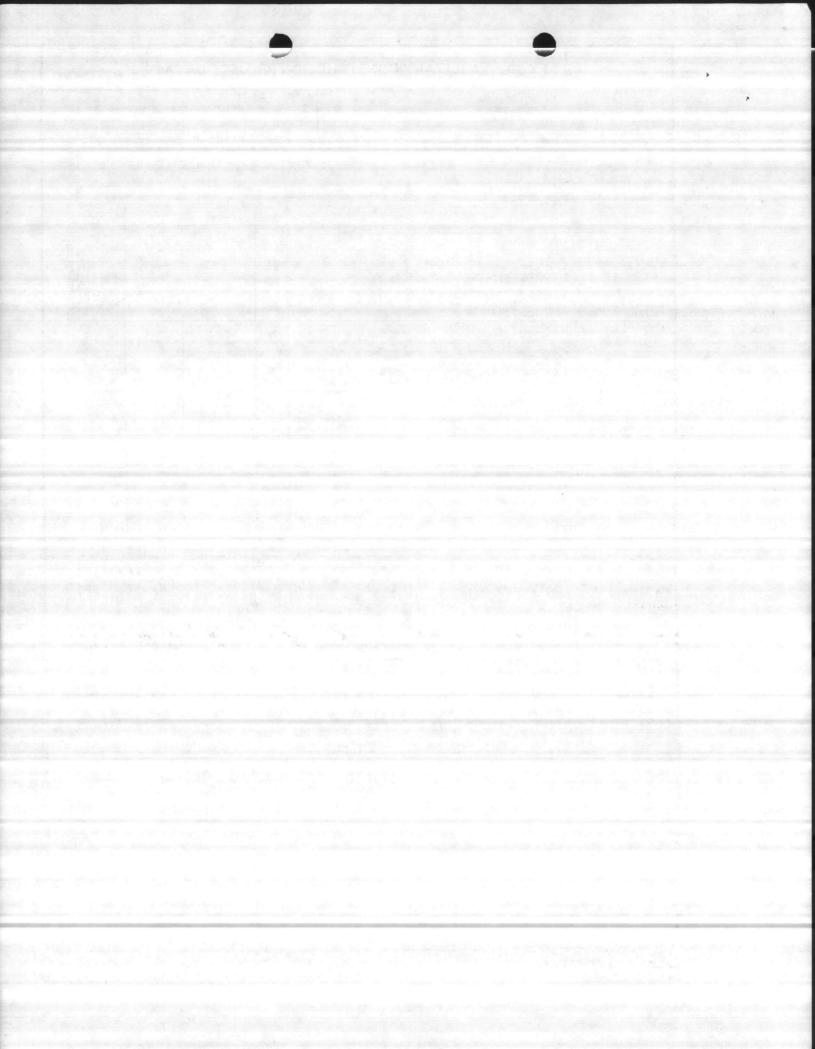
IMPACT IF NOT PROVIDED: Additional loads created by Pollution Abatement and UEPH construction will create a higher frequency of National Pollution Discharge Elimination System (NPDES) permit violations.

VM

DD1 FORM 1391

PREVIOUS EDITIONS MAY BE USED INTERNALLY
UNTIL EXHAUSTED

PAGE NO. 1 of 2



1. COMPONE	NT	FY 19	_82_M	ILITARY (CONSTR	RUCTION P	ROJECT	DATA	2. DATE 5 MAR 198	82
3. INSTALL	ATION A	ND LOCA	TION							
MARINE	CORPS	BASE,	CAMP	LEJEUNE,	NORTH	CAROLINA	28542			
4. PROJECT	TITLE							5. PROJ	ECT NUMBER	

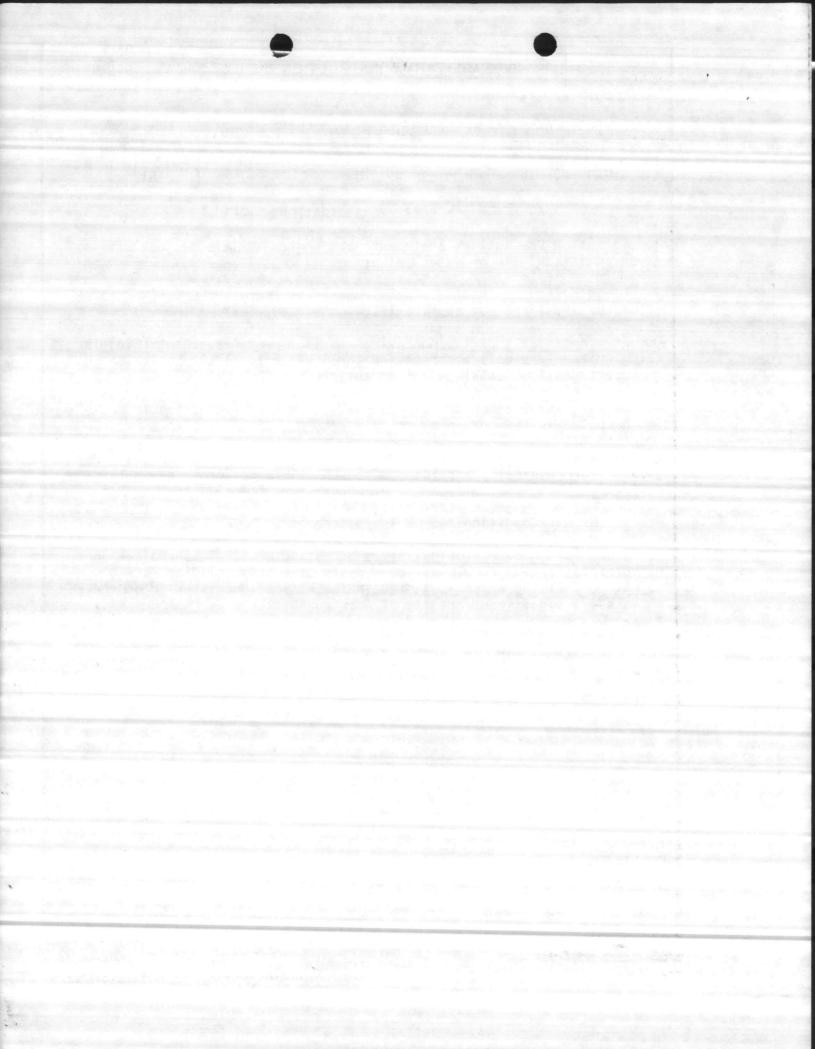
SPECIAL CONSIDERATIONS

- 1. <u>Pollution Prevention</u>, Abatement, and Control: This project will not cause additional air or water pollution.
- 2. Flood Hazard Evaluation: 'Requirements of Executive Order No. 11296 (Flood Hazards) are not applicable.
- 3. <u>Environmental Impact</u>: An Environmental Impact Assessment (EIA) is being written and will be processed through the local EIA Review Board. No adverse environmental impact is anticipated.
- 4. Fallout Shelter Construction: Fallout shelter protection is not incorporated in this project.
- 5. <u>Design for Accessibility of Physically Handicapped Personnel</u>: Provisions for physically handicapped personnel are not required in this project.
- 6. Use of Air Conditioning: Not applicable.

RAW SEWAGE HOLDING POND

- 7. Preservation of Historical Sites and Structures: This project does not directly or indirectly affect a district, site, building, structure, object, or setting which is listed in the National Register or otherwise possesses a significant quality of American history.
- 8. "New Start" Criteria for Commercial or Industrial Activities Program (OMB Circular A-76): Not applicable.

P-817



2. DATE

NAVY

FY 19 82 MILITARY CONSTRUCTION PROJECT DATA

5 MAR 1982

3. INSTALLATION AND LOCATION

MARINE CORPS BASE, CAMP LEJEUNE, NORTH CAROLINA 28542

4. PROJECT TITLE

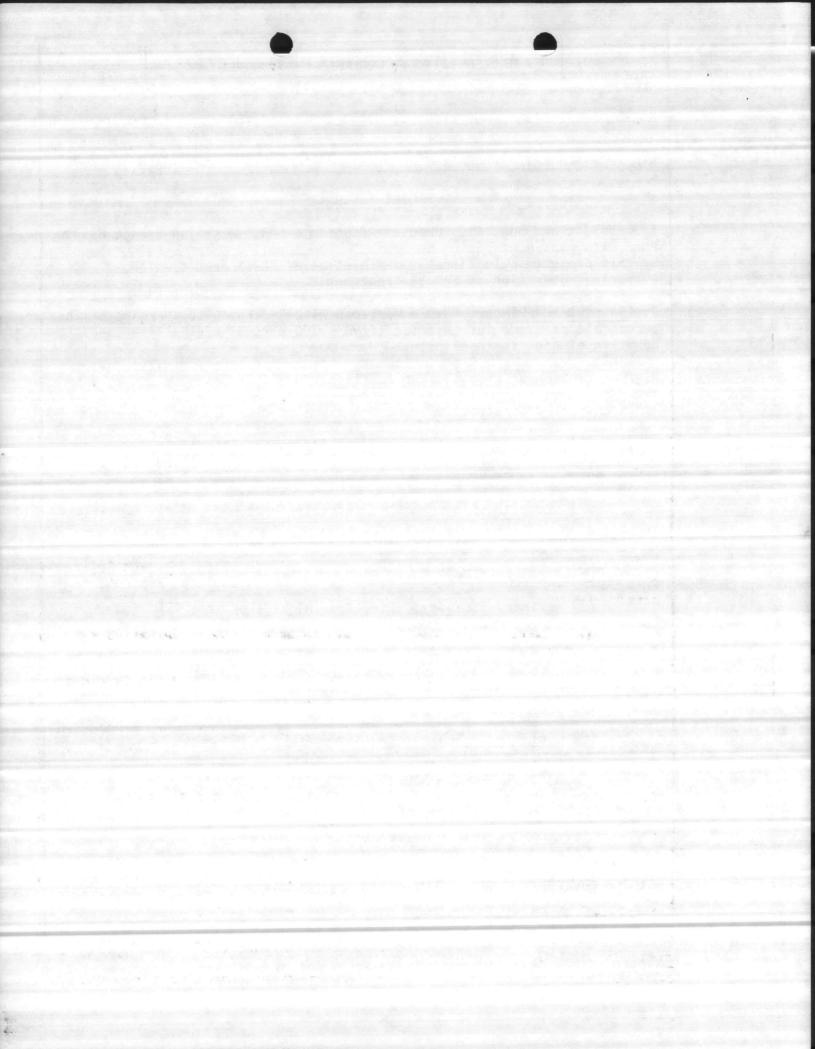
5. PROJECT NUMBER

RAW SEWAGE HOLDING POND

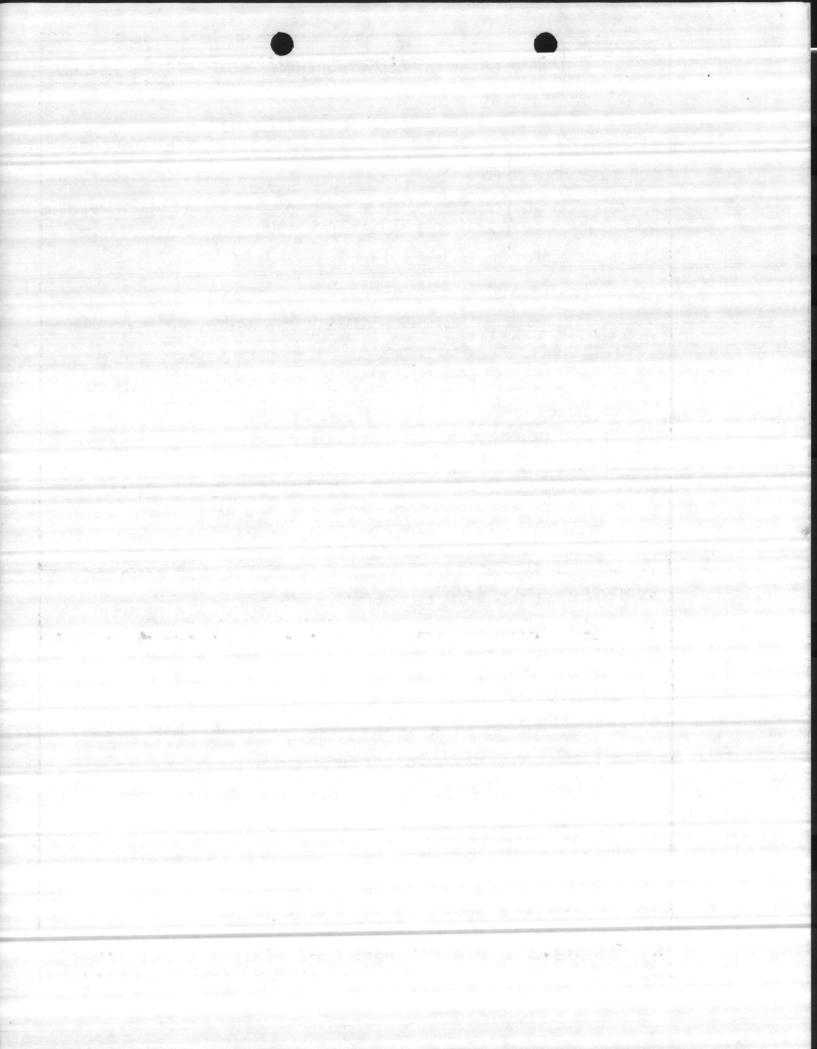
P-817

FACILITY STUDY

- 1. <u>Project and Specific Purpose</u>. Provide a 500,000 gallon Sewage Holding Pond with pertinent piping and pumps. The specific purpose being supported by this project is to circumvent violation of NPDES permit which authorizes operation of Sewage Treatment Plants.
- 2. <u>Current and Planned Future Workload with Regard to this Project</u>. The percentage of usage for this facility is 100 percent of the time, and the duration of need is indefinite.
- 3. Description of Proposed Construction.
 - a. Type of Construction.
- (1) Construct a permanent facility consisting of a 500,000 gallon, five foot high diked pond with liner, aeration system and dual sewage pumps.
 - (2) Pump and blower house, security fence and gravel access road.
 - b. Replacement. Not applicable.
 - c. Description of Work to be Done.
- (1) Primary Facility. Five foot high diked area with membrane liner.
- (a) <u>Supporting Facilities</u>. Pump and blower house and gravel access road.
 - (2) Energy Conservation. Not applicable.
 - (3) Collateral Equipment.
 - (a) Built-In MCON Funded.
 - 1 Sewage Pumps
 - 2 Aeration System
- (4) <u>Supporting Facilities</u>. Five foot high diked pond and minimal site improvement.



- 4. <u>Cost Estimate</u>. Area cost factor for Camp Lejeune, North Carolina, is 0.95. Cost data derived from A&E 35% cost estimate.
- Justification for Project and for Scope of Project.
 - a. Justification for Project.
- (1) <u>Project</u>. Proposed facility is required to provide a uniform flow into the Sewage Plant.
- (a) The need for this facility was previously identified and submitted as a Minor Construction Project. The 35% cost estimate exceeds the \$100,000 limitation of the Minor Construction Program.
- (b) A usable completion date is required by FY-83. The long lead time for planning and programming of MCON projects would preclude adequate operation of the Sewage Plant within the constraints of the NPDES permit.
- (c) There is no interim solution pending project completion through an annual SLMM Program.
- (d) Due to added flow of new UEPH construction, and Pollution Abatement Projects and costs of previous Minor Construction Project, it is considered that this project is urgently required.
- (2) <u>Current Situation</u>. Existing Sewage Plant is operating at designed capacity.
- (3) Impact if not Provided. Operation of Sewage Plant in excess of design capacity and in violation of NPDES permit.
- b. <u>Justification for Scope of Project</u>. The project scope of 500,000 gallons is the minimum size which will satisfy existing requirements and future growth in the Courthouse Bay and Amtrac Areas.
- 6. Equipment Provided from Other Appropriations. Not applicable.
- 7. Common Support Facilities. Not applicable
- 8. Effect on Other Resources. The project will require approximately \$3000 per year in increased O&MMC funds for increased utility services and operations. No additional personnel will be required to operate this facility. Proposed construction should be responsive to the challenges



2 DATE

FY 19.82 MILITARY CONSTRUCTION PROJECT DATA

5 MAR 1982

3. INSTALLATION AND LOCATION

MARINE CORPS BASE, CAMP LEJEUNE, NORTH CAROLINA 28542

4. PROJECT TITLE

5. PROJECT NUMBER

RAW SEWAGE HOLDING POND

P-817

presented by the energy situation and comply with the requirements of Executive Order 12003 of 20 July 1977 and implemented by NAVFACINST 4100.5A.

UTILITY REQUIREMENTS

a. Electricity.

Consumption:

97,423 KWH/YR

Peak Demand:

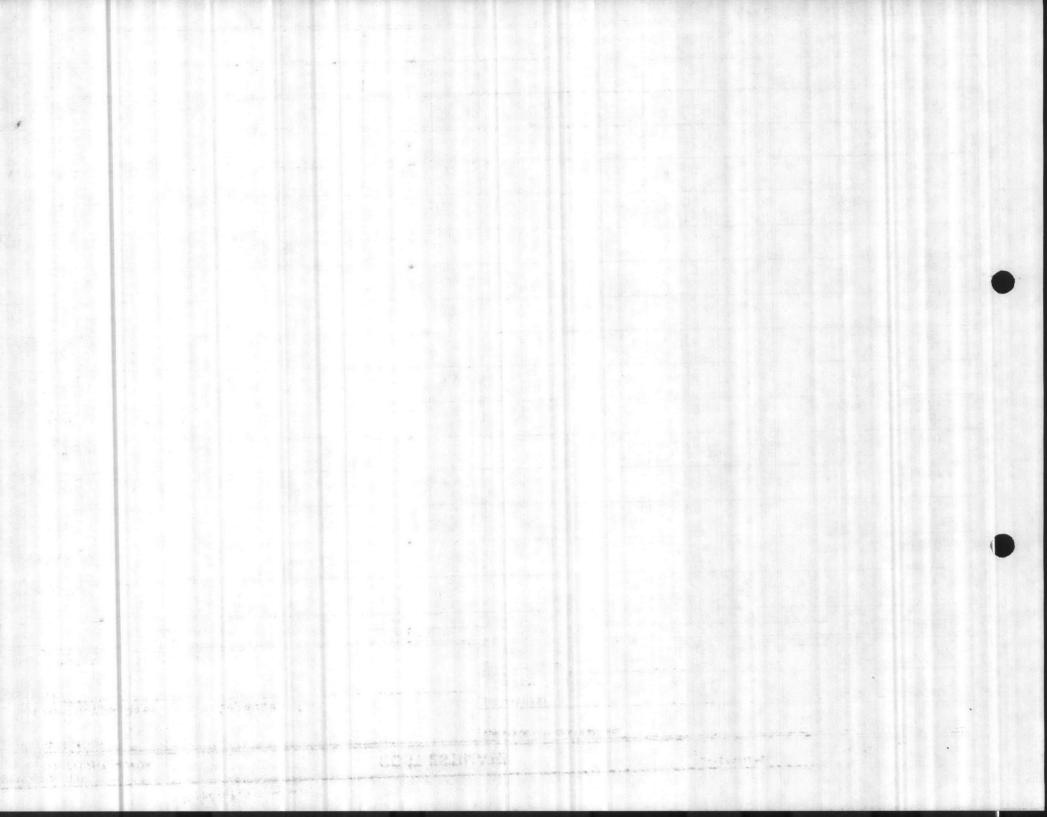
11 KW

Avg Demand:

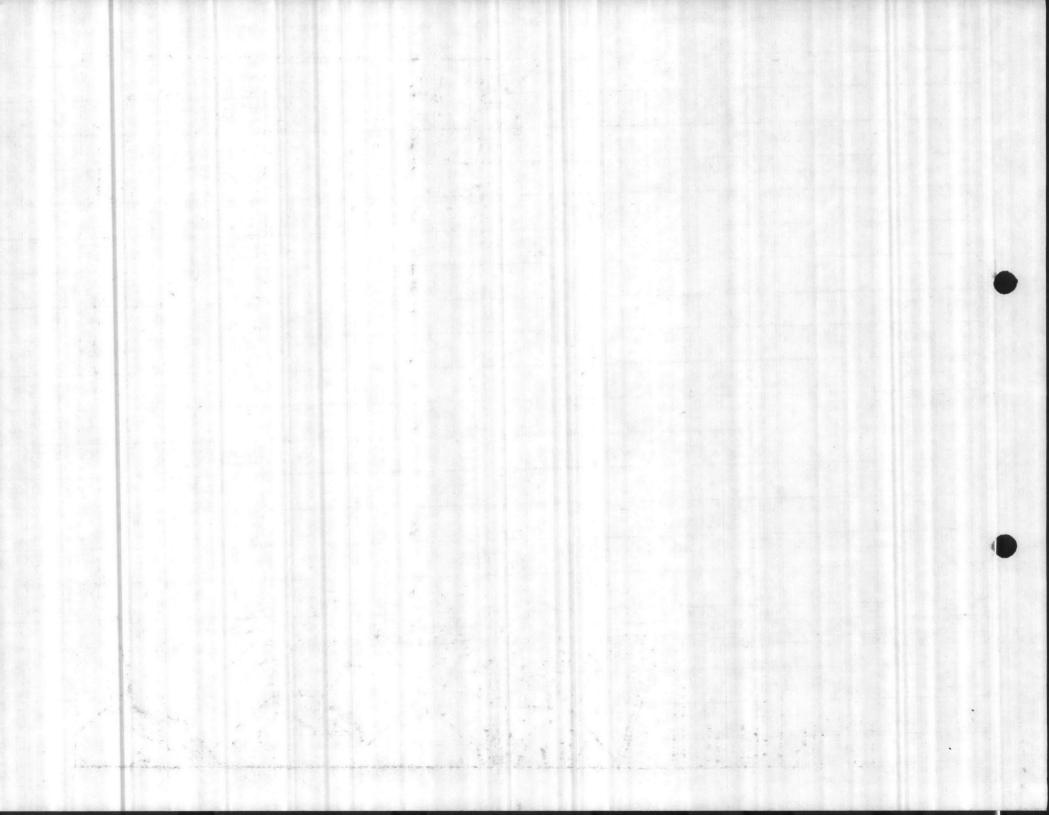
8 KW

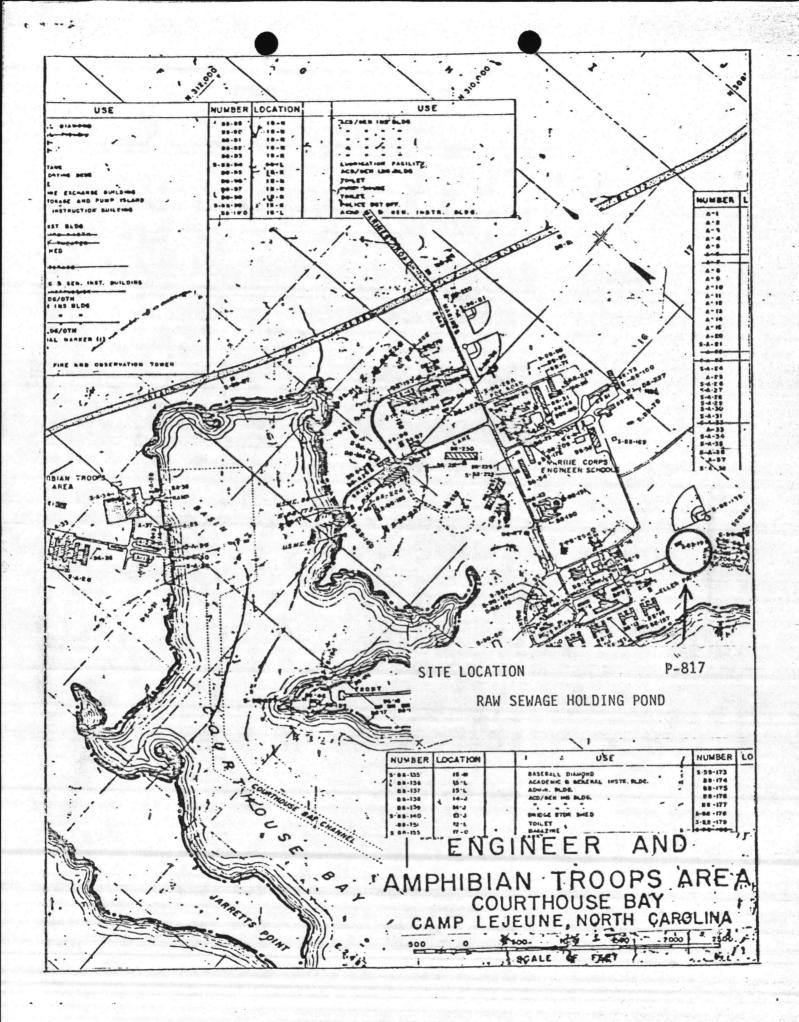
- Steam. Not applicable.
- Coal. Not applicable.
- Adequate utility requirements are available.
- 9. Siting of the Project. The facility will be located in the Courthouse Bay Area. See enclosure (1).
- 10. Other Graphic Presentations, including Photographs. None.
- 11. Economic Analysis. The most economical type of construction and equipment will be utilized.
- 12. Environmental Impact Assessment. An Environmental Impact Assessment (EIA) is being written and will be processed through the local EIA Review Board. No adverse environmental impact is anticipated.
- 13. Quantitative Data. Not applicable.

FAC 11013/7 (1-78) Hedel NAVDOCKS 2417 and 2417A	COST	ESTIM	ATE			PREPARED	SHEET	1 OF 2	
Marine Corps Base, Camp Leieune, N	Marine Corps Base, Camp Lejeune, N.C.			CONSTRUCTION CONTRACT NO.					
ECT TITLE	Larry Sneeden Status of Design					CATEGORY CODE NUMBER			
Raw Sewage Holding Basin	PED X 30% 100% FINAL Other (Specify)					R NUMBER			
ITEM DESCRIPTION	OUAN'	OUANTITY NUMBER UNIT		MATERIAL COST		R COST	ENGINEERING ESTIMATE		
Excavation	1140	CY	UNIT COST	TOTAL	1.50	1710	1.50	1710	
'embrane Liner	16675	SF	0.51	8500	0.20	3340	0.71	11840	
Concrete	15	CY	50	750	100	1500	150	2250	
Pumps & Controls		LS		9000		2000		11000	
Cleck Valves 4"	. 2	EA	160	320	50	100	210	420	
Clug Valves 4"	2	EA	240	480	50	100	290	580	
Pipe 4" D.I. or PVC	10	LF	10	100	10	100	20	200	
Pipe 15" C.M. or Conc.	30	LF	9	270	10	300	.19	57.0	
Pipe 8" D.I. or PVC	490	LF	8	3920	8	3920	16	7840	
Pipe 3" C.S.	40	LF	1.50	60	. 3	120	4.5	180	
Pipe 3" PVC ,	210	LF	0.90	190	3	630	3.90	820	
Plug Valves 8"	3	EA	1500	4500	100	300	1600	4800	
Aerator Structure	100	SF	10	1000	20'	2000	30	3000	
Blowers & Diffusers		LS		19000		2000 .		21000	
Gravel Drive 4" Stone	25	Tons	9.00	220	3.00	80	12	300	
Crassing .	0.33	AC	500	170	1000	330	1500	500	
Fencing	700	LF	3.00	2100	1.00	700	4.00	2800	

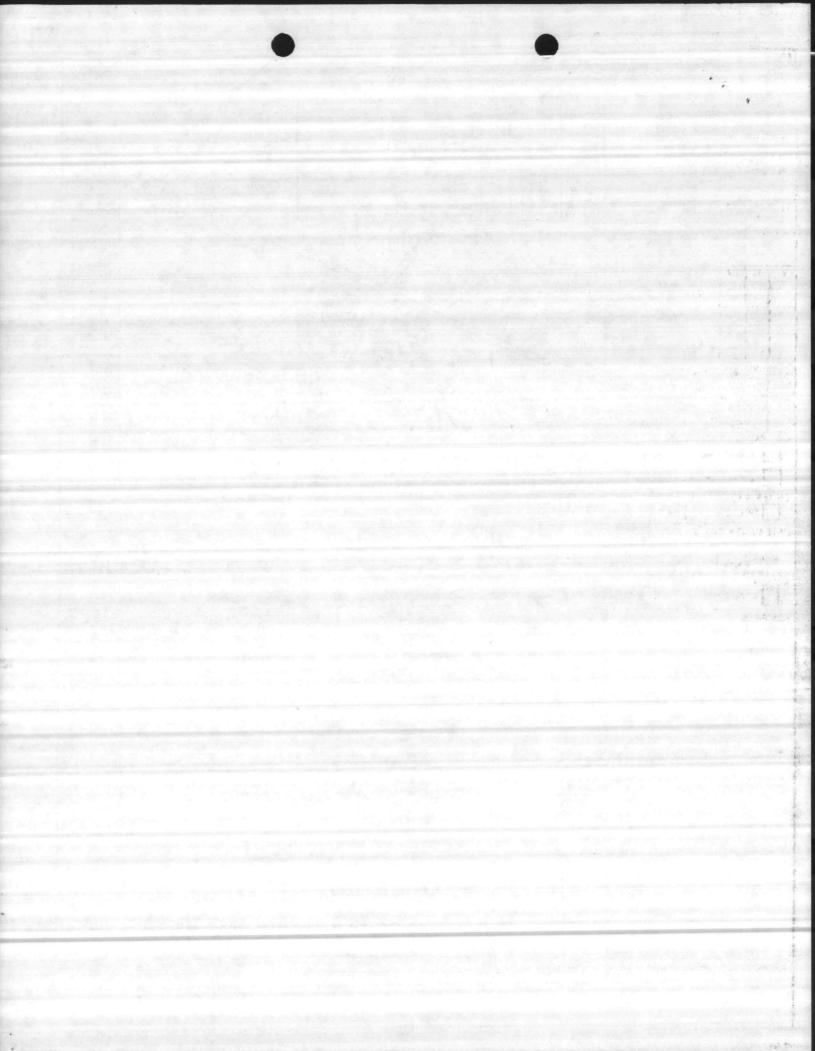


VFAC 11072/7 (1:78) WHUM NAVDOCKS 2417 AC 2417A IIVITY AND LOCATION		COST	STIM	ATE		DATE	PREPARED	SHEET	2 OF .	
Marine Corps Base, Camp Lefeune, N.C.					CONSTRUCTION CONTRACT NO. IDENTIFICATION					
DIECT TITLE					Larry Sneeden STATUS OF DESIGN					
Raw Sewage Holding Basin	•			PED X 30% 100% FINAL Other (Speci			n (Specify)	JOB ORDER NUMBER		
ITEM DESCRIPTION		OUANTITY NUMBER UNIT		MATERIAL COST UNIT COST TOTAL		LABO	OR COST	ENGINEERING ESTIMAT		
Electrical			LS	CALL COST	TOTAL	UNIT COST	TOTAL	UNIT COST	TOTAL	
Subtotal			LS		55080		4500		9000	
Tax & Insurance on Labor (16%)				,		23730	•	78810	
Sales Tax on Materials (4.0%)									3800	
Subtotal	W							•	2200	
Overhead & Profit (25%)							•		84810	
Subtotal						7			21200	
Contingency (10%									106010	
Total Contract Cost									10600	
					•				\$116,610	
							•			
							1			
		14		· ·	•		. A	1.0		
			A SALES							

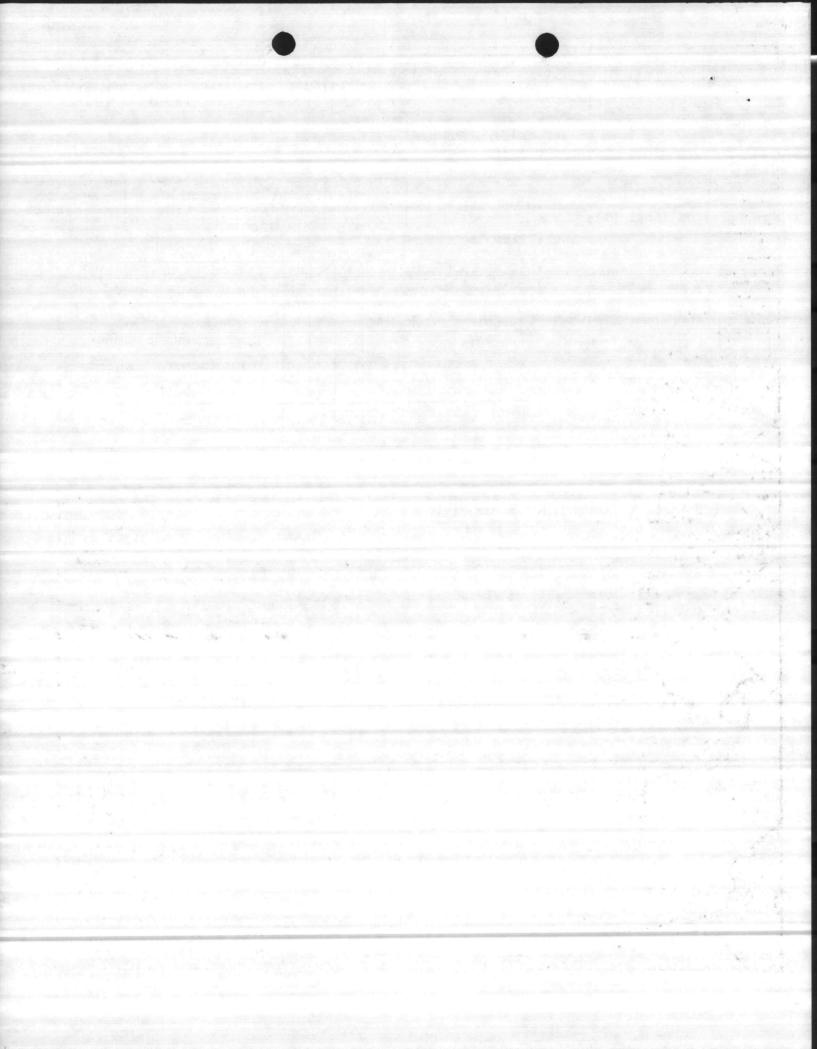


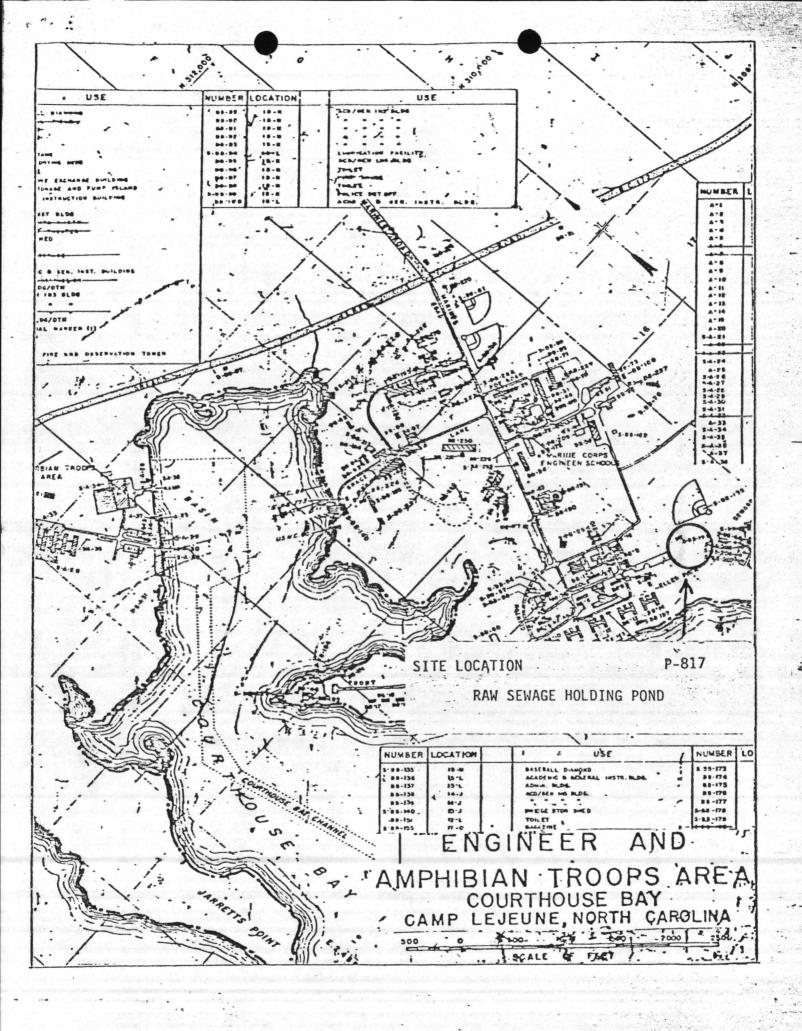


ENCE & LI

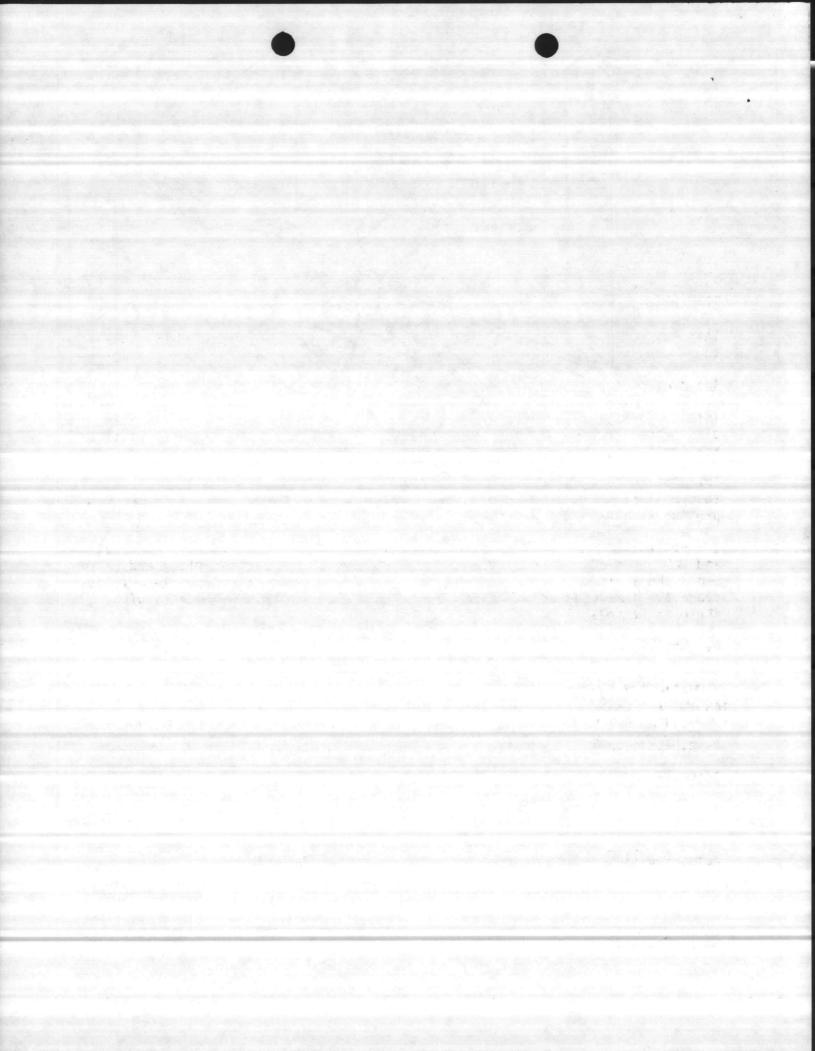


COS, 25. G. DAL PADS OF SO.				P-8	317	; b	/001
MANDANT OF THE MARINE CO	DRP3 (CODE LFF-1)						(47.70)
ROM							•
Commanding Genera	1, Marine Cor	ps Base, Camp	Lejeune.	NC 28542	2	COST (EQUID)	TPROGRAM YEAR
ATEGORY CODE AND PROJECT 831-10, Raw Sewag		d		TYPE OF F		123.0	FY82
ROJECT DESCRIPTION	e nording ron	<u>u</u>	REMARKS	1, 1100		120.0	1
Provide 500,000 g			This i	s an Evid	ent Min	or MCON Pr	niect
with pumps, pipin	g, masonry bu	ilding, and	11113 1	3 all LAIS	gene min	or ricon in	oje cc.
access road.			PEOUESTE	P By Typed na	La and siffy	vien)	DATE
YPE OF MAP	· · · · · · · · · · · · · · · · · · ·	DATE			1 . 1		
Site Location (En	c1 (1))		Public	CARLSON, Works Of	fficer		5 Mar 1982
(Place o che	eck (v) in box opposite of	ANALYSIS rach item. Y = Yes; N =	No; NA = No	Applicable	•	DATE	RECEIVED
Y N NA	PROJECT SITING C	ONSIDERATION		YNNA	PROJ	ECT SITING CONS	IDERATION
a. COMPATIBL	E WITH ACTIVITY PLAN	NNED DEVELOPMENT	GOALS		d. COMPLIES	WITH THE FOLLO	WING CRITERIA:
b. DEMONSTRA	TES SOUND PLANNIN	G PRINCIPLES	* * * * * * * * * * * * * * * * * * * *		(1) AMML	INITION AND EXP	LOSIVES
c. MEETS MINI	MUM PLANNING AND	SITING CRITERIA			(2) ELECT	ROMAGNETIC RA	DIATION
			THE PROPERTY OF		(3) AIRFIE	LD SAFETY	
					(4) NOISE	INTENSITY	
					(5) FIRE I	PROTECTION	
OMPATIBLE WITH ACTIVITY			iddiddiddidd -		,		
IDENTICAL		NOT SHOWN BUT	CONSISTENT			YN AND INCONSIS	
DIFFERENT BUT CONS					*DIFFEREN	IT AND INCONSIS	
						DAT	E
RITERIA CERTIFICATION(S) R		THE PROPERTY IT NO	WAIR: D	THED.			
RITERIA CERTIFICATION(S) R DDESB CNO	NAVSEA	NAVELEX NA	AVAIR - C	OTHER:			
RITERIA CERTIFICATION(S) R	NAVSEA	NAVELEX NA	AVAIR	OTHER:			
RITERIA CERTIFICATION(S) R DDESB CNO	NAVSEA	NAVELEX NA	NAVELE		NAVAIR	- 0	THER
DDESB DOBS	NAVSEA CNO	NAVSEA			NAVAIR	- 0	THER
DDESB CTION APPROVED	NAVSEA .	•			NAVAIR	0	THER
DDESB DOBS	NAVSEA CNO	NAVSEA			NAVAIR	0	THER
DDESB CTION APPROVED	NAVSEA CNO	NAVSEA			NAVAIR	0	THER
DDESB CTION APPROVED	NAVSEA CNO	NAVSEA			NAVAIR	0	THER
DDESB CTION APPROVED	NAVSEA CNO	NAVSEA			NAVAIR	0	THER
DDESB CTION APPROVED	NAVSEA CNO	NAVSEA			NAVAIR	0	THER
DDESB CTION APPROVED	NAVSEA CNO	NAVSEA			NAVAIR	0	THER
DDESB CTION APPROVED	NAVSEA CNO	NAVSEA			NAVAIR	0	THER
DDESB CTION APPROVED	NAVSEA CNO	NAVSEA			NAVAIR	0	THER
DDESB CTION APPROVED	NAVSEA CNO	NAVSEA			NAVAIR	0	THER
DDESB CTION APPROVED	NAVSEA CNO	NAVSEA			NAVAIR	0	THER
DDESB CTION APPROVED	NAVSEA CNO	NAVSEA			NAVAIR	0	THER
DDESB CTION APPROVED	NAVSEA CNO	NAVSEA			NAVAIR	0	THER
DDESB CTION APPROVED	NAVSEA CNO	NAVSEA			NAVAIR	0	THER
DDESB CTION APPROVED	NAVSEA CNO	NAVSEA			NAVAIR	0	THER
DDESB CTION APPROVED	NAVSEA CNO	NAVSEA			NAVAIR	0	THER
DDESB CTION APPROVED	NAVSEA CNO	NAVSEA			NAVAIR	0	THER
CRITERIA CERTIFICATION(S) R DDESB CNO DDESB CTION APPROVED CREMARKS	NAVSEA IVED CNO DISAPPROVED	NAVSEA			NAVAIR		
DDESB CTION APPROVED	NAVSEA IVED CNO DISAPPROVED	NAVSEA			NAVAIR		DATE
CRITERIA CERTIFICATION(S) R DDESB CNO DDESB CTION APPROVED CREMARKS	NAVSEA IVED CNO DISAPPROVED	NAVSEA			NAVAIR		





THEFT &



CERTIFICATE OF COMPLIANCE

For Minor Construction Projects Undertaken Under Authority of 10 USC 2674

Military Department or Defense Agency: United States Marine Corps.

Installation: Marine Corps Base, Camp Lejeune, North Carolina.

Project description, specific purpose, and cost: P-817, Raw Sewage Holding Pond, is needed to alleviate peak loading of Courthouse Bay Sewage Treatment Plant.

This project will provide a holding pond, pumps, valves and piping as necessary to allow a uniform flow rate into the Courthouse Bay Sewage Treatment Plant.

The project cost is estimated to be \$123,000.

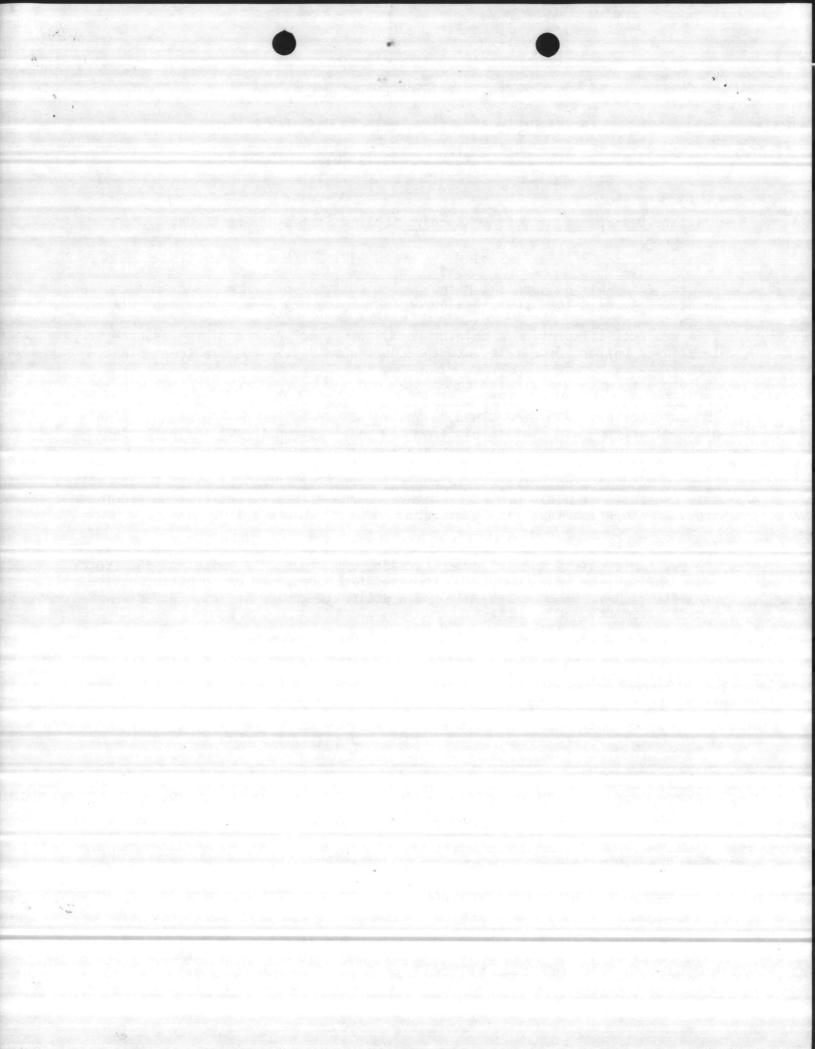
This project has been determined to be urgently required due to peak loading plant capacity. Additional load from new construction (UEPH) and pollution abatement projects may result in violation of NPDES permit.

This Command does not have the resources, nor the funding authority to accomplish this project, nor would programming through the Military Construction Program provide a solution in a timely manner.

I certify that the project described above is in compliance with 10 USC 2674 and DOD implementing regulations. Further, the project is essential and represents the minimum requirement for the specific purpose to be supported by the project. I have taken every reasonable action to verify the accuracy of these statements.

Responsible Official:

MARINE CORPS BASE CAMP LEJEUNE, N. C. 28542	C. G. COOPER	8 1 MAR 1982
Name, Position Title	Signature	Date
Approving Officers:		
Name, Position Title	Signature	Date
Name, Position Title	Signature	Date



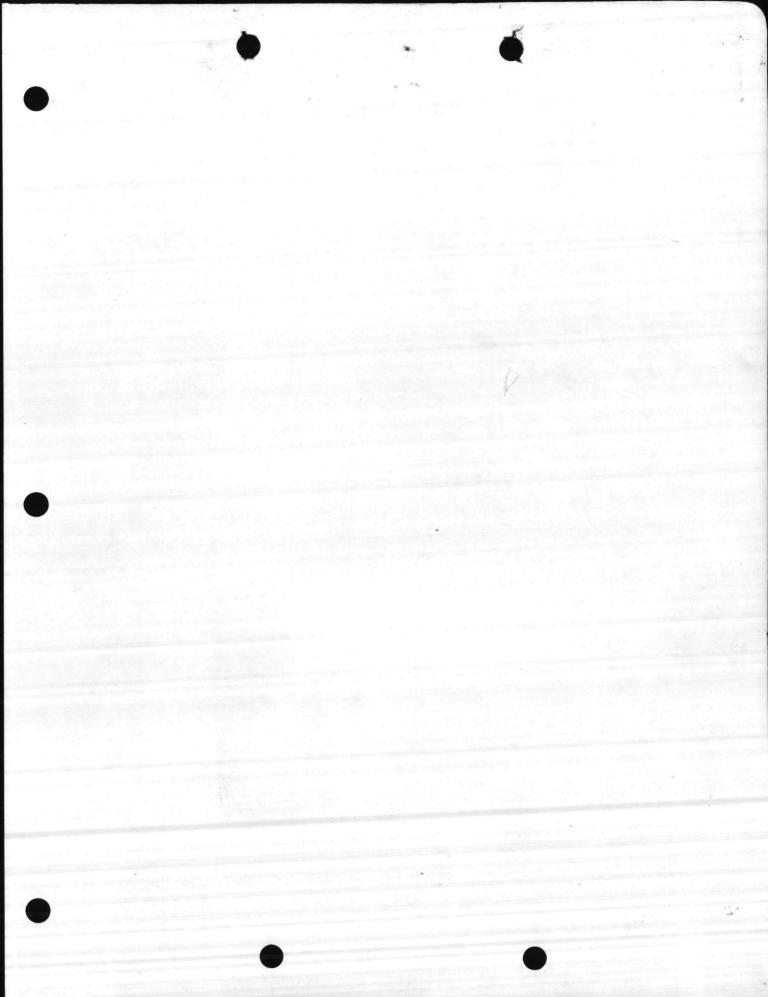
TAB PLACEMENT HERE

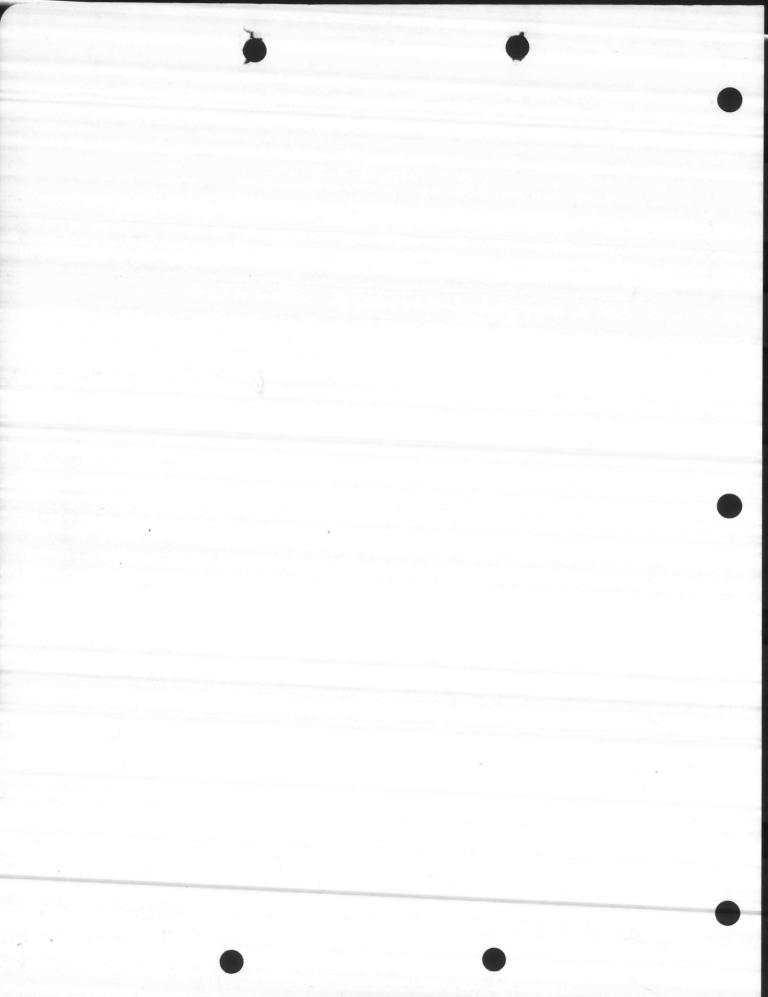
DESCRIPTION:

Compat Vehicle maint. Shop

(Includes French creek utility Improvements)

- Tab page did not contain hand written information
- ☐ Tab page contained hand written information *Scanned as next image



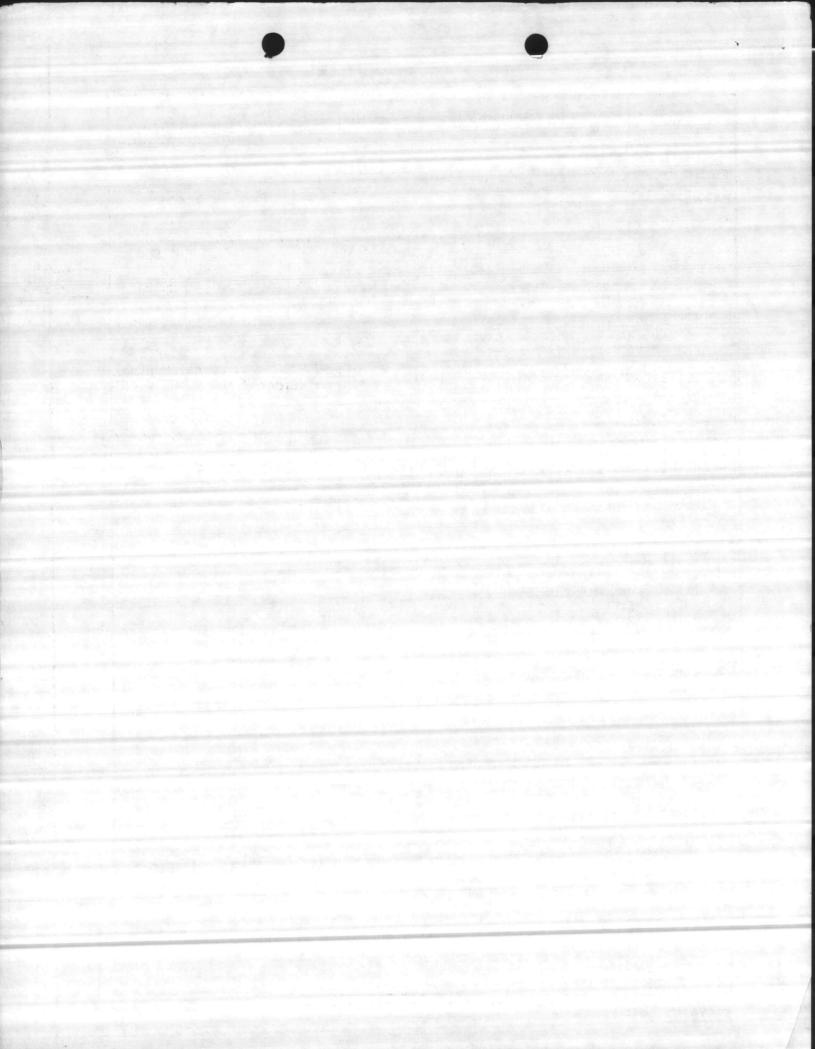


Includes FC atility Improvements

2 DATE 1. COMPONENT FY 19 85 MILITARY CONSTRUCTION PROJECT DATA 1 AUG 1981 NAVY 4. PROJECT TITLE 3. INSTALLATION AND LOCATION MARINE CORPS BASE COMBAT VEHICLE MAINTENANCE SHOP CAMP LEJEUNE, NORTH CAROLINA 28542 B PROJECT COST (\$000) 7. PROJECT NUMBER 6. CATEGORY CODE 5. PROGRAM ELEMENT \$5,400 P-054 214-51 9. COST ESTIMATES UNIT COST QUANTITY U/M ITEM (\$000) COST 76.19 2.024 SF 26,570 COMBAT VEHICLE MAINTENANCE SHOP (1,899)26,570 71.48 SF Building (75)LS Built-In Equipment (50)LS Solar Hot Water Heating System 398 LS SUPPORTING FACILITIES (23)LS Special Construction Features (115)LS Utilities (144) LS Roads, Parking, Sidewalks (78)LS Site Improvements (38)50.00 SY Vehicle Wash Apron w/Pollution Control 756 1.813 LS STEAM DISTRIBUTION 108.95 (849)IF 7.800 10" Steam Line & Associated Equipment Condensate Piping (6"/4"/3"/2") & Equip 474) 30.83 LF 15,340 490) LS 8" Steam Line & Associated Equipment 321 LS WATER DISTRIBUTION 16.29 (196)12,000 1F 12" Main (27) LF 2,050 12.92 10" Main (98)LS Valves & Associated Equipment 365 LS SANITARY SEWER DISTRIBUTION (19)6.72 1 F 2,800 10" V.C. Pipe 4.94 48) 9.750 LF 8" V. C. Pipe 38) 8.55 4.300 IF 6" C.I. Force Main 13) 17,000 LF 7.88 4" C.I. Force Main 31) 15 Manholes & Associated Equipment (122) 40,819 FA Pump Stations, complete 94 15 Associated Equipment, Modification FC-203 4,921 SUBTOTAL 246 CONTINGENCY - 5% 5,167 TOTAL CONTRACT COST 284 SUPERVISION, INSPECTION, & OVERHEAD - 5.5% 5,451 TOTAL REQUEST 5,400 TOTAL REQUEST (ROUNDED) EQUIPMENT PROVIDED FROM OTHER APPROPRIATIONS

10. DESCRIPTION OF PROPOSED CONSTRUCTION
Two-story maintenance facility with high bays of reincorced concrete on pile foundation with masonry walls, concrete floors and roof, built-up roofing and insulation. Overhead doors in bay areas, fire protection and alarm systems, energy conservation and pollution abatement features are included in the project. Wash aprons, pavements, security fencing and lighting, and utility connections are also included. Upgrade utilities (water, steam, and sanitary sewer) to French Creek Area.

VM



1. COMPONENT

NAVY

FY 19 85 MILITARY CONSTRUCTION PROJECT DATA

2. DATE

1 AUG 1981

3. INSTALLATION AND LOCATION

MARINE CORPS BASE, CAMP LEJEUNE, NORTH CAROLINA 28542

4. PROJECT TITLE

5. PROJECT NUMBER

COMBAT VEHICLE MAINTENANCE SHOP

P-054

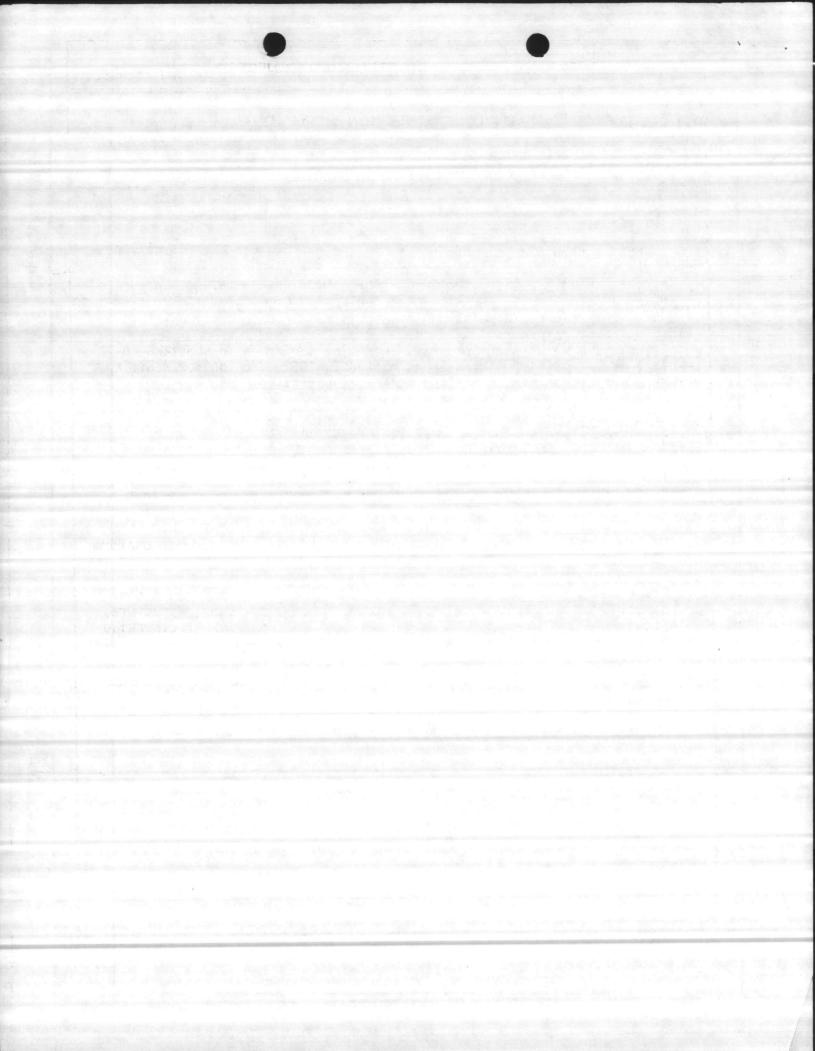
11. REQUIREMENTS: 178,827 SF ADEQUATE: 35,100 SF SUBSTD: 5,068 SF PROJECT: Provide Combat Vehicle Maintenance Shop for Headquarters and Service Battalion, 2d Force Service Support Group (2d FSSG). Also, upgrade water, steam, and sanitary sewer utilities for French Creek Area.

REQUIREMENT: Combat Vehicle Maintenance Shop is required to carry out the prescribed maintenance program.

CURRENT SITUATION: Maintenance programs are being performed in substandard WW-II buildings and metal buildings constructed in 1952 which do not meet the standards required to maintain the modern, sophisticated equipment used

today and cannot be economically rehabilitated.

IMPACT IF NOT PROVIDED: The Headquarters and Service Battalion vehicles will remain adversely affected, and maintenance capability and combat readiness will continue to be impaired. Also, the French Creek Area will have inadequate water, steam, and sanitary sewer utilities in support of its mission.



1. COMPONENT

NAVY

FY 19 85 MILITARY CONSTRUCTION PROJECT DATA

2. DATE

1 AUG 1981

3. INSTALLATION AND LOCATION

MARINE CORPS BASE, CAMP LEJEUNE, NORTH CAROLINA 28542

4. PROJECT TITLE

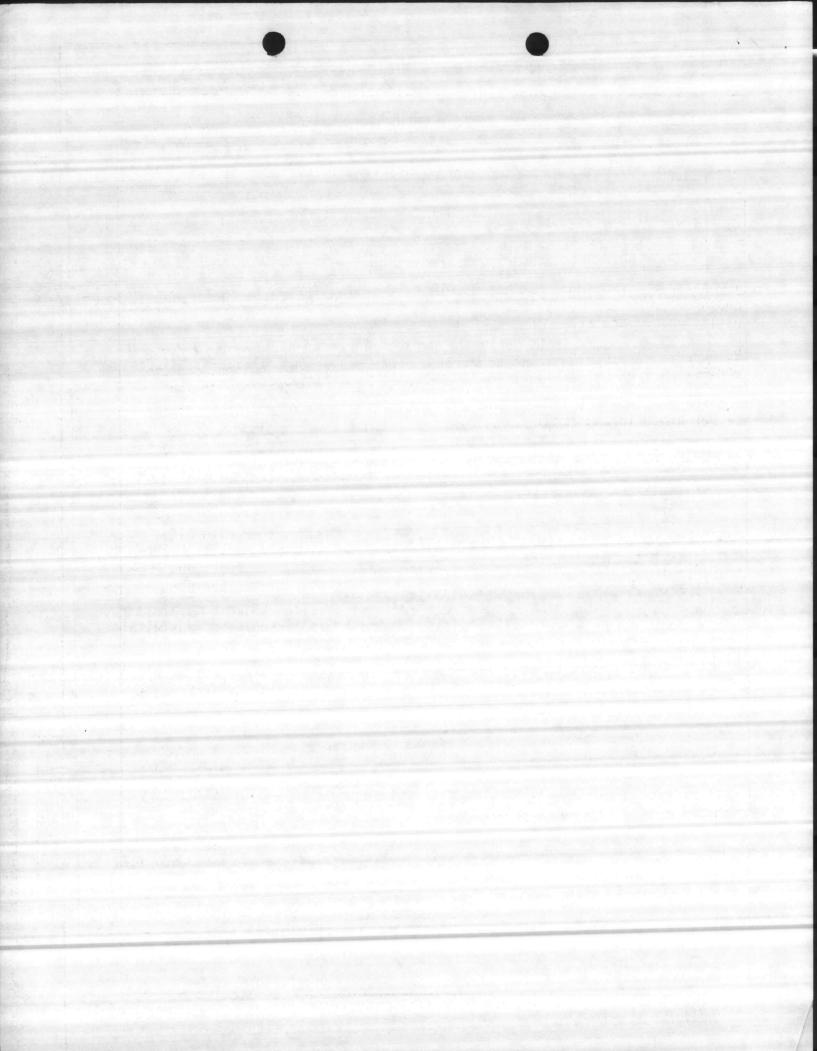
5. PROJECT NUMBER

COMBAT VEHICLE MAINTENANCE SHOP

P-054

SPECIAL CONSIDERATIONS

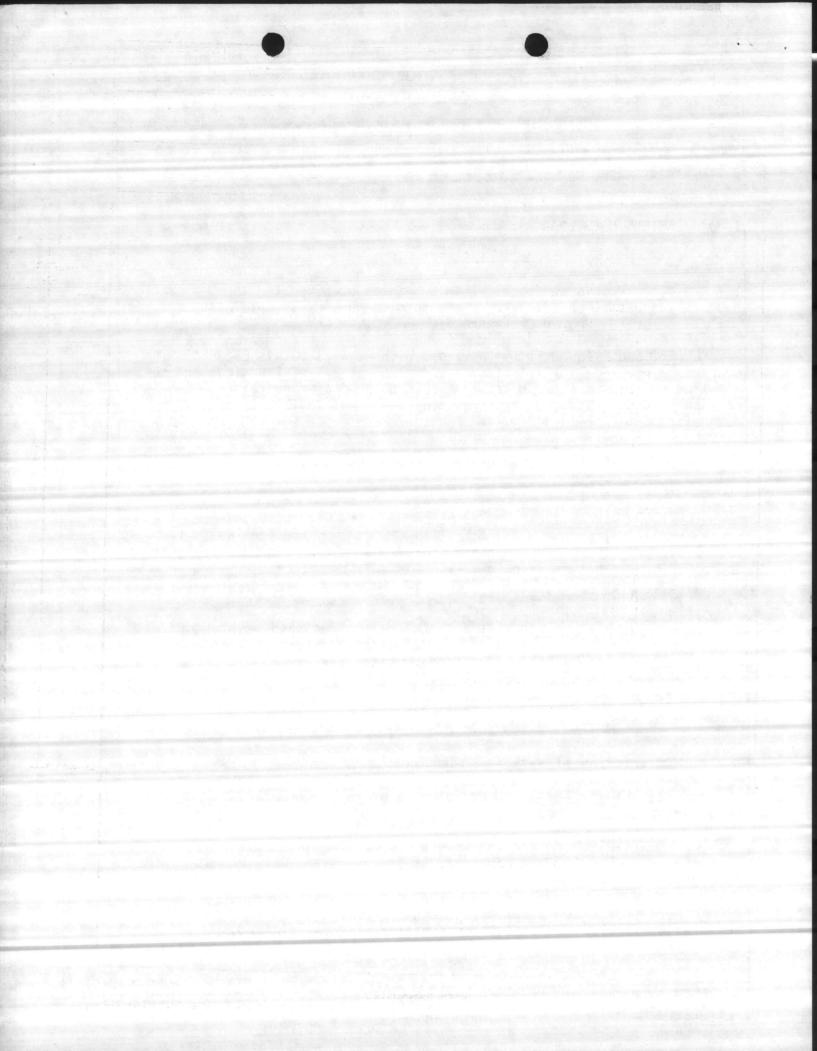
- 1. <u>Pollution Prevention</u>, Abatement, and Control: This project will not cause additional air or water pollution.
- 2. Flood Hazard Evaluation: Requirements of Executive Order No. 11296 (Flood Hazards) are not applicable.
- 3. <u>Environmental Impact</u>: The project Environmental Impact Assessment (EIA) is being written and will be processed through the local EIA Review Board. No adverse environmental impact is anticipated.
- 4. Fallout Shelter Construction: Fallout shelter protection is not incorporated in this project.
- 5. <u>Design for Accessibility of Physically Handicapped Personnel</u>: Provisions for physically handicapped personnel are not required in this project.
- 6. Use of Air Conditioning: Ceiling "U" factors will be made to conform WITH DOD 4270.1-M.
- 7. <u>Preservation of Historical Sites and Structures</u>: This project does not directly or indirectly affect a district, site, building, structure, object, or setting which is listed in the National Register or otherwise possesses a significant quality of American history.
- 8. "New Start" Criteria for Commercial or Industrial Activities Program (OMB Circular A-76): Not applicable.



1. COMPONENT
NAVY
FY 19 85 MILITARY CONSTRUCTION PROJECT DATA
1 AUG 1981
3. INSTALLATION AND LOCATION
MARINE CORPS BASE, CAMP LEJEUNE, NORTH CAROLINA 28542
4. PROJECT TITLE
5. PROJECT NUMBER
COMBAT VEHICLE MAINTENANCE SHOP
P-054

FACILITY STUDY

- 1. <u>Project</u>. Provide a Combat Vehicle Maintenance Shop for the Headquarters and Service Battalion of the 2d Force Service Support Group. Also, upgrade utilities for the French Creek Area.
- 2. Current and Planned Future Workload with Regard to this Project. The percentage of usage for this facility is 100 percent of the time, and the duration of need is indefinite. There is no projected decrease in the necessary maintenance and repair of organizational equipment required to be performed in the facility.
- Description of Proposed Construction.
 - a. Type of Construction.
- (1) Permanent two-story wheel and tracked Combat Vehicle Maintenance Shop. Building of steel frame and masonry construction with piles and reinforced concrete foundation, floors and roof, masonry walls, built-up roof, insulation, interior and exterior utility systems. Upgrading area utilities consisting of steam, water, and sanitary sewer distribution.
- (2) Reinforced concrete inspection/lube rack and wash aprons with pollution controls, walkways, parking pavements, security fencing and lighting, site improvements, and storage facilities.
- b. Replacement. Existing facilities will be temporarily utilized to satisfy deficiencies until new facilities are constructed.
 - c. Description of Work to Be Done.
- (1) Primary Facility. Modular reinforced concrete/steel/masonry structure on pile foundation.
- (a) <u>Support Facilities</u>. Rigid and flexible pavements, demolition, security fencing and lighting, utilities, site improvements, storage facilities, and wash aprons.
- (2) Energy Conservation. Energy efficient equipment and building orientation for maximum energy conservation will be utilized.



COMPONENT



2 DATE

1 AUG 1981

FY 19 85 MILITARY CONSTRUCTION PROJECT DATA

3. INSTALLATION AND LOCATION

MARINE CORPS BASE, CAMP LEJEUNE, NORTH CAROLINA 28542

4. PROJECT TITLE

NAVY

5. PROJECT NUMBER

P-054

COMBAT VEHICLE MAINTENANCE SHOP

(3) Collateral Equipment:

(a) Built-In MCON-Funded:

*Venetian Blinds and Window Screens

*Used Oil System

*Air Conditioning, Heating, and Ventilating Systems

*Vehicle Fueling System

*Interior Steam System

*Sprinkler System *Plumbing System

*Telephone, Fire Alarm, and Intercom Systems

*Compressed Air System

*Drinking Water Coolers

*1 ockers

*ChaTkboards

*Engine Starting Outlets: 12, 24, & 36 volts

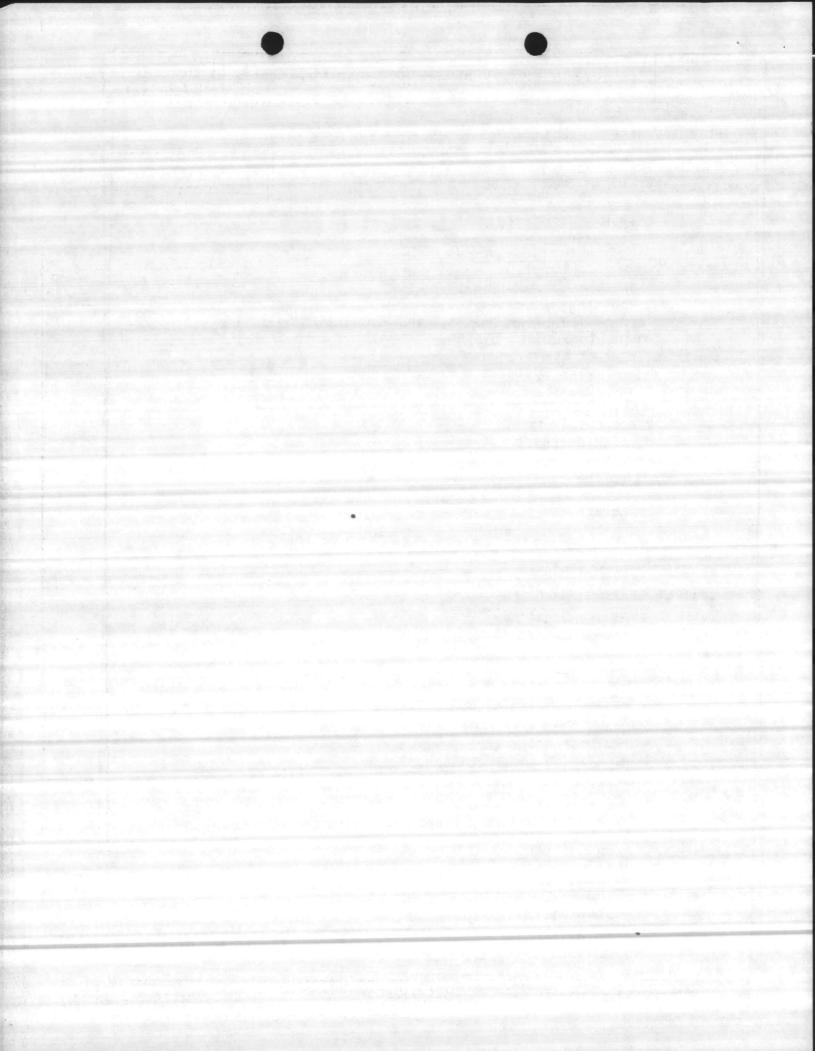
*Tire Changer, elec-air, Bishman Co., fractional HP, 280V, 3-phase, 3-wire, 150 PSI, comp air

*Air Hose Reel, 150 psi, HD, w/hose stop (ceiling, wall, or pedestal mounted), provide water separator

*Elec Extension Cord Reel, He, w/cord stop (ceiling, wail, or pedestal mtd), 120V, I phase

*Water Hose Reel, HD w/hose control valve & hose stop (ceiling, wall or pedestal mtd), CW

*Hose Reels Assembly, w/control valves, HD, over-head, automatic hose stops & meters, 150 PSI comp air, 1 chassis lube, 1 hydraulic cil, 2 mtr oil, 1 gear oil, provide water separator



1. COMPONENT

FY 19.85 MILITARY CONSTRUCTION PROJECT DATA

2 DATE

1 AUG 1981

NAVY

3 INSTALLATION AND LOCATION

MARINE CORPS BASE, CAMP LEJEUNE, NORTH CAROLINA 28542

4. PROJECT TITLE

5. PROJECT NUMBER

COMBAT VEHICLE MAINTENANCE SHOP

P-054

*Exhaust System, overhead, fractional HP, 220V, 3-phase

*Deluge Shower, w/eye wash, CW

*Outlets for Portable Arc Welder (grounded)

*Acid Resistant Sink, CW

*Exhaust Hood (over), fractional HP, 110V, 1-phase

*Pass Window, 4' wide w/counter & "B" Tabel roll-down shutter (w/fusible link), if required

*Counter, dispatcher's

*Lube Dispensing Equipment, w/access (couplers, valves, regulators, etc.)

*Air Fumps, 400 lb drums for oil (chassis, gear, motor oil, trans & hydraulic fluid), as required

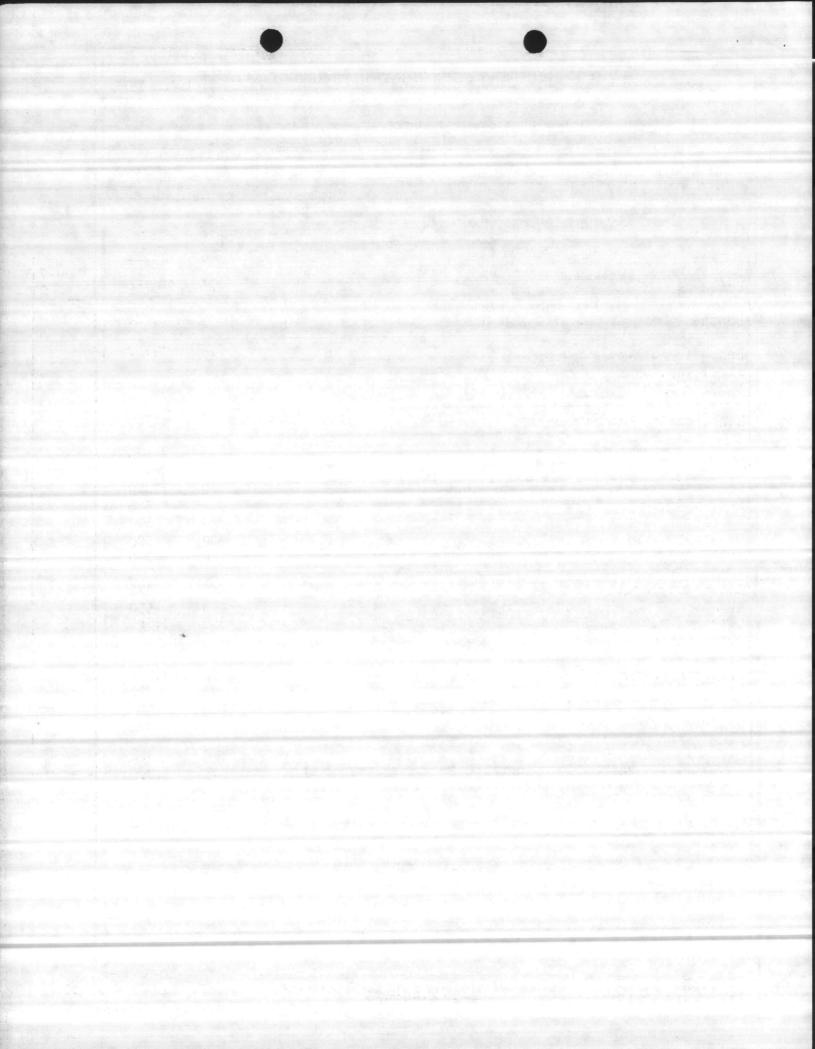
*Twin Post Pneumatic Lifts, one HD, 24,000 lb cap, 150 psi comp air

*Air Compressor, 150 psi (2-stage, 32 CFM), 3-phase, 3-wire, 220V, 15 HP

*Twin Post Pneumatic Lift, LD, 11,000 lb cap, 150 psi comp air

*1-Ton Overhead Monorail, 1-4 HP, 220V, 3-phase, 60-cycle, 120V power to controls & switches

*Equipment with associated installation cost.



1.	CO	M	PO	N	E	11	T

FY 19_85 MILITARY CONSTRUCTION PROJECT DATA

2. DATE

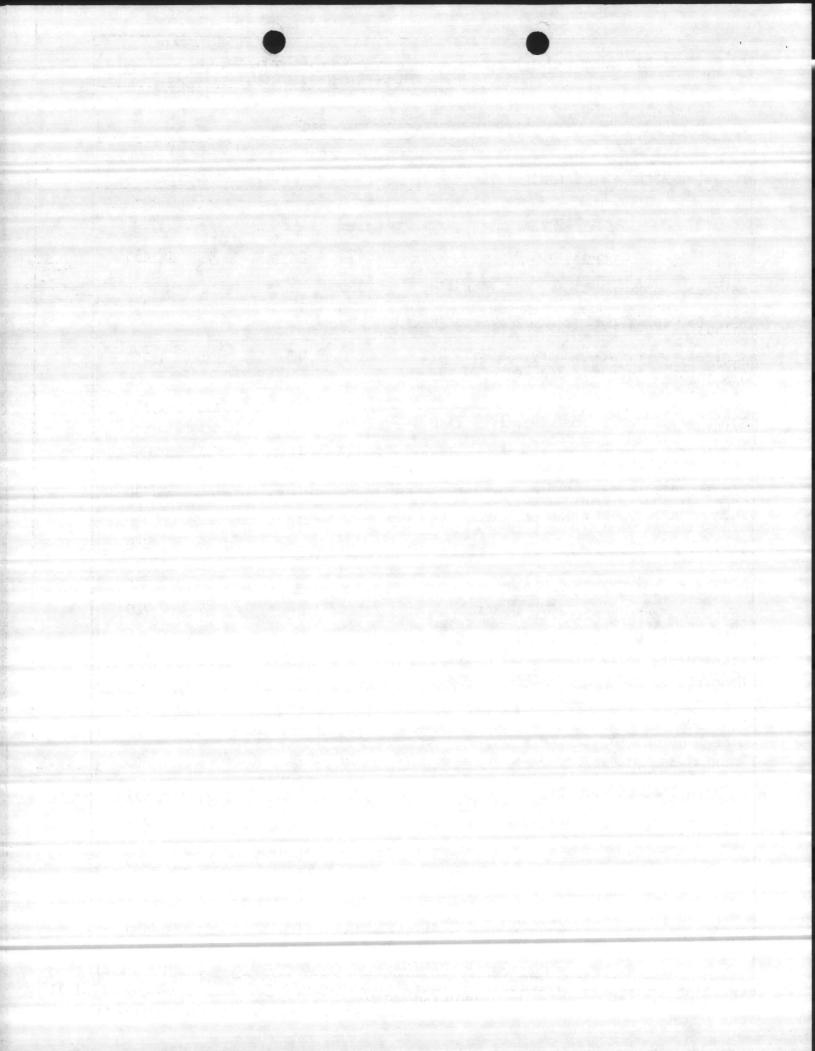
1 AUG 1981

3. INSTALLATION AND LOCATION

MARINE CORPS BASE, CAMP LEJEUNE, NORTH CAROLINA 28542

4. PROJECT TITLE	5. PROJECT NUMBER
COMBAT VEHICLE MAINTENANCE SHOP	P-054

		1			
(b) Expense Items	174	Unit of	Unit	Total	
Description	Qty	Issue	Price	Cost	
Benches, work, portable, 48"X28"x34"H	30	EA	\$225	\$6,750	
Benches, work, portable, 72"x28"x34"H	8	EA	340	2,720	
Benches, work, stationary, 28"Cx34"H, steel top, standard, lead covered in battery shop.	10	EA	375	3,750	
Bins, parts, adj. shelving, 14"Wx24"D	10	EA	75	. 750	
Rack, tire storage, 3-tiers high	2	EA	710	1,420	
Bins, parts, rota, 3' dia, multi-bin Saw, power, hack, 1½ HP, 220V, 3-phase Welder, Heli-arc, AC/DC shop type, 300 AMP Riveter; brake shoe Tank, test (water), 24"x50"x18", CW	20 1 1 1 2	EA EA EA EA	360 600 500 500	7,200 600 500 500	
Kit, acetylene, cutting & welding Grinder, brake shoe, 220V, 3-phase Charger, battery, I2V, 24V, 36V selenium type; battery tester, 12V, 24V, 36V, 2.2KW,	1 1 3	EA EA EA	360 475 550 550	720 475 550 1,650	
110/220V Vulcanizer, tire, HD, vulcanizing molds Shelving, 14" w/adj. standards	1 6	EA EA	1,120 120	1,120 720	
Shelving, 12" w/adj_ std, 6 shelves, 36" wide & 84" high	6	EA	90	540	
Grinder, pedestal, 10", 110V, 1-phase Desk, flat top, dbl ped, 60"x30", walnut pattern top, no overhang	1 6	EA EA	450 315	450 1,390	
Desk, flat top, 45"x30", walnut pattern top, no overhang	6	EA	240	1,440	
Desk, flat top, w/attachment, f/sect. & gen. clerical purposes	6	EA	275	1,650	
Chair, rotary, tilting seat & back, adj. seat height, w/arms, w/casters	12	EA	94	1,128	



n '2,

FY 19_85 MILITARY CONSTRUCTION PROJECT DATA

2. DATE

1 AUG 1981

3. INSTALLATION AND LOCATION

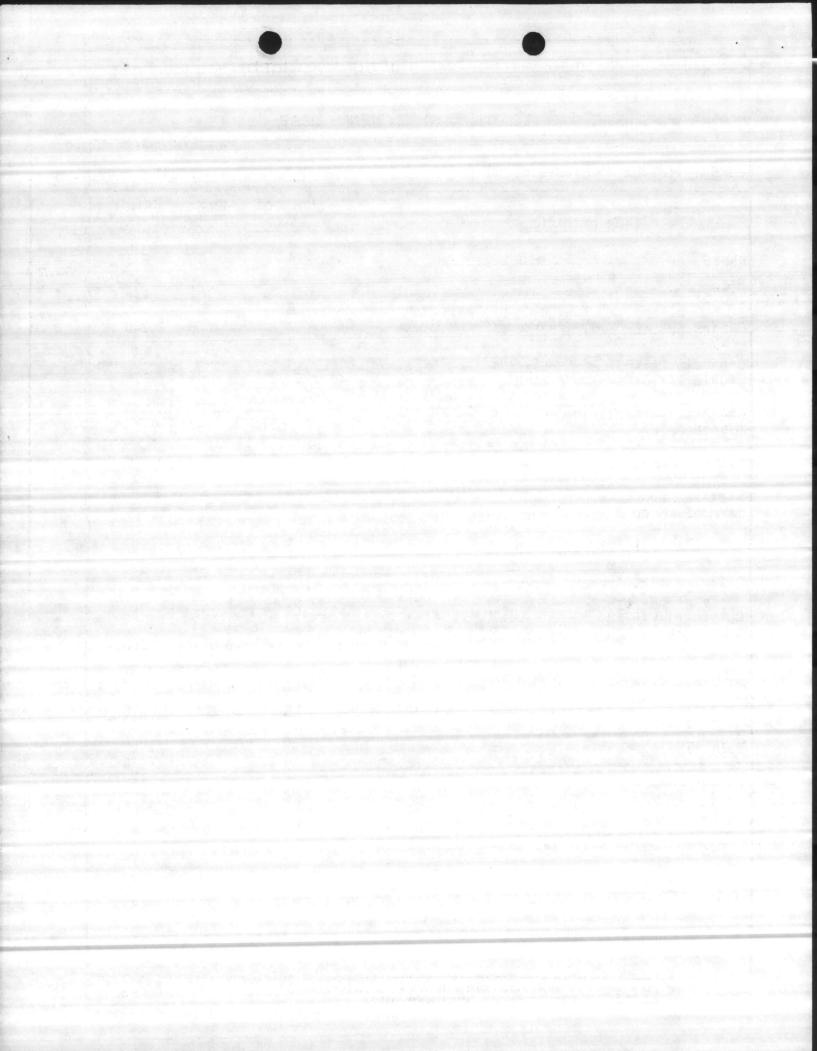
MARINE CORPS BASE, CAMP LEJEUNE, NORTH CAROLINA 28542

4. PROJECT TITLE

COMBAT VEHICLE MAINTENANCE SHOP

P-054

COMBAT VEHICLE MAINTENANCE SHOP			P-054		
<u>Description</u>	Qty	Unit of Issue		Total Cost	
Chair, secretarial, rotary, adj. seat height, w/o arms, w/casters	6	EA	\$ 70	\$ 420	
Stand, office machine, 2 drop leaves, walnut pattern top, w/casters	5	EA	66	330	
Cabinet, filing, 5-drawer, legal size, w/o lock	7	EA	220	1,540	
Cabinet, storage, dbl. dr., 36"x18"x80- 9/16"H	. 6	EA	190	1,140	
Base, bookcase, 33"x13"x10"H	14	EA	20	280	
Section, bookcase, w/o doors, 31"x12"x	42	EA	40	1,680	
Top, bookcase, 33"x13"x2½"H	14	EA	20	280	
Chair, straight, w/o arms	18	EA	75	1,350	
Costumer, wearing apparel, contemporary, 4 dbl hooks, round pole w/round base	20	ĖA	35	700	
Rack, wearing apparel, contemporary, 6 mtl hangars, 78"x30"Lx20"D at base	8	EA	85	680	
Basket, wastepaper, dark brown, 14½"Hx13"dia top	2.20	EA	6	120	
Receptacle, waste, w/cover	20	EA	45	900	
Draperies, lined	8	PR	74	592	
Draperies, blackout	4	PR	95	380	
Lamp, desk	18	EA	45	810	
Extinguisher, fire, 15 lb., CO ₂	20	EA	85	1,700	
Extinguisher, fire, water pressure, 2½ gal.	20	EA	40	800	



	_	-	_			_		
-	0	M	P	0	N	E	N	7

FY 19.85 MILITARY CONSTRUCTION PROJECT DATA

2. DATE

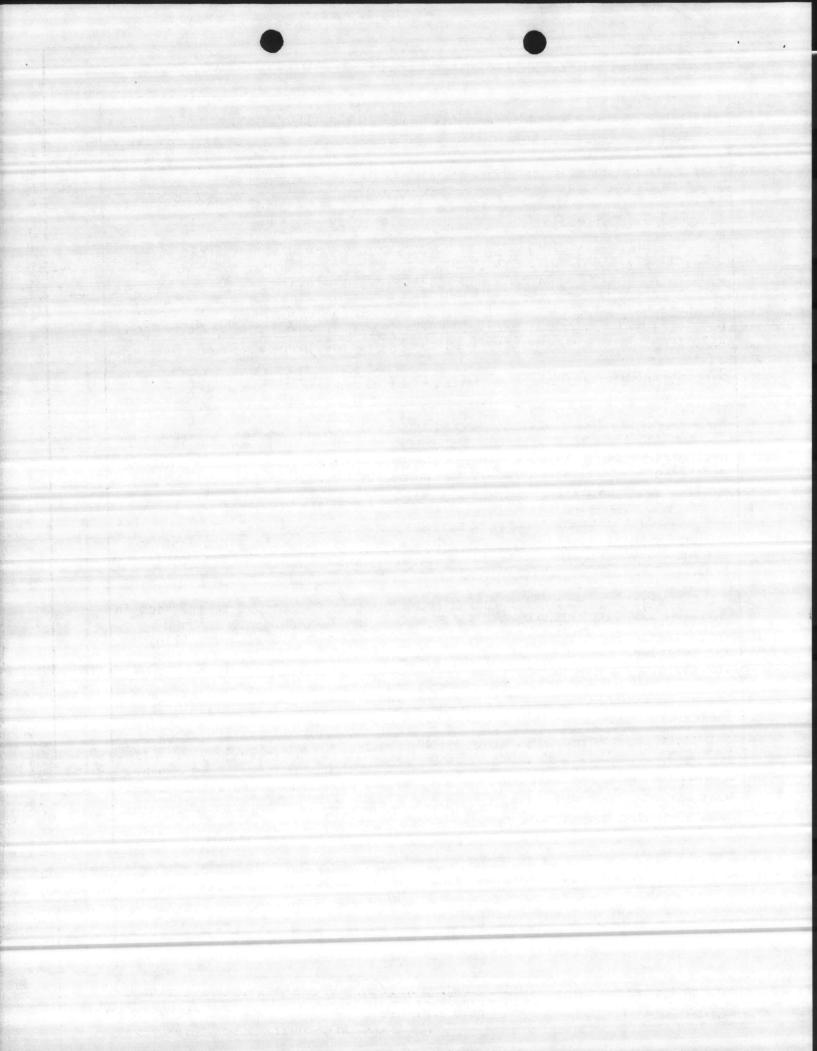
1 AUG 1981

3. INSTALLATION AND LOCATION

MARINE CORPS BASE, CAMP LEJEUNE, NORTH CAROLINA 28542

4. PROJECT TITLE	5. PROJECT NUMBER
COMBAT VEHICLE MAINTENANCE SHOP	P-054

COMBAT VEHICLE MAINTENANCE SHOP			P-	054	
<u>Description</u>	Qty	Unit of Issue	Unit Price		
Board, bulletin, cork, alum. frame, 4'x6'	9	EA	65	585	
Table, general purpose, 60"x30"x29½"H	5	EA	105	525	
Chairs, student, Heywood Wakefield Model HC-7730-PABS-PP	32	EA .	70	2,240	
Easel, portable, W/frame	2	EA	85	170	
Racks, security, for tool boxes, 24 openings	7	EA	2,000	14,000	
TOTAL EXPENSE ITEMS			- t-	67,745	
Shipping, packing, handling, installation charges, & contingencies - 10%			· · ·	6,775	
(c) <u>Investment Items</u> : None					
(d) APA Equipment: None					
(e) Training Equipment:					
Projector, movie	1	EA	650	650	
Screen, movie	1	EA	235	235	
Projector, overhead	1	EA	375	375	
TOTAL TRAINING EQUIPMENT				\$1,260	
Transportation & installation - 10%				126	
(f) Equipment on Hand: None					
(g) <u>Summary</u> :					
Expense Cost			. \$	74,646	
Training Equipment				1,260	i de la companya de l
GRAND TOTAL			\$	75,906	



1. CO	MPO	NEN'	T
-------	-----	------	---

FY 1985 MILITARY CONSTRUCTION PROJECT DATA

2. DATE

1 AUG 1981

3. INSTALLATION AND LOCATION

MARINE CORPS BASE, CAMP LEJEUNE, NORTH CAROLINA 28542

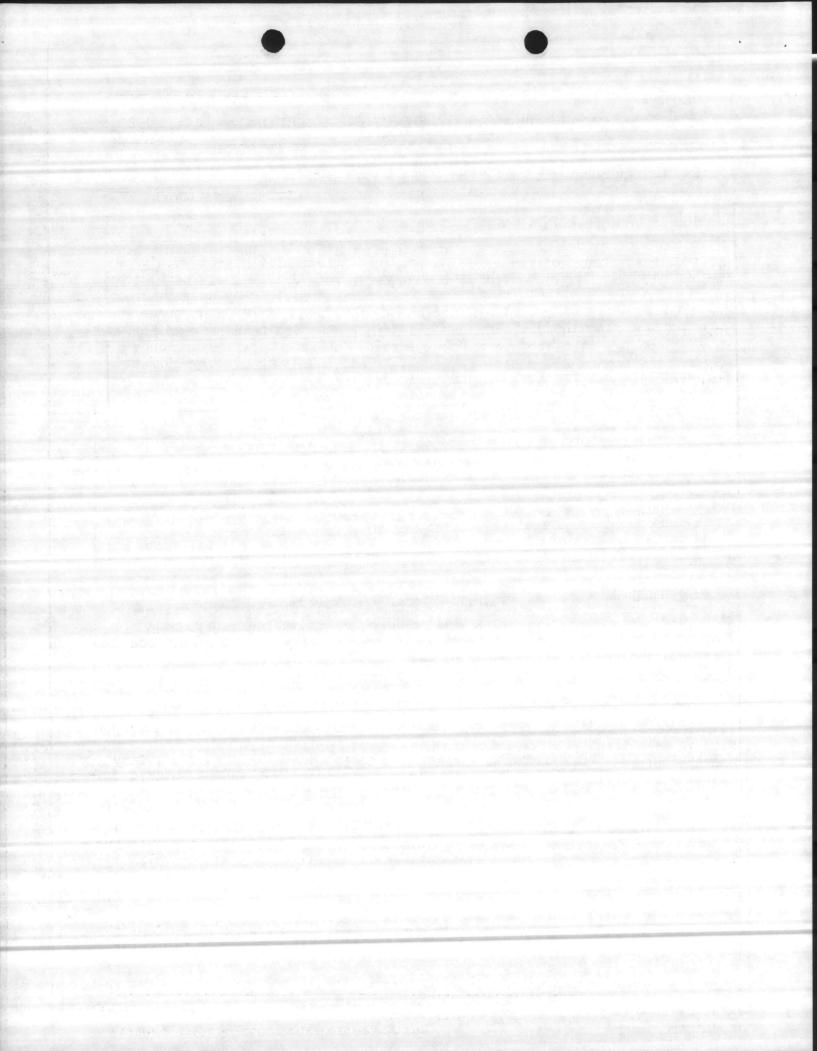
4. PROJECT TITLE

5. PROJECT NUMBER

COMBAT VEHICLE MAINTENANCE SHOP

P-054

- (4) <u>Supporting Facilities</u>. Special piling, foundation, waste water collection system, collateral equipment, site improvement, solar hot water system, pollution abatement, and utility improvements.
- 4. <u>Cost Estimate</u>. Area cost factor for Camp Lejeune, NC is 0.95. Cost data derived from the Military Construction Cost Review Guide, FY-82 (DOD 4270.1-CG), and escalated to FY-83 to provide for this facility.
- 5. Justification for Project and for Scope of Project.
 - a. Justification for Project.
- (1) <u>Project</u>. Proposed facilities are required to provide the Headquarters and Service Battalion with adequate and secure facilities to perform combat vehicle maintenance and operations. Also to provide adequate utilities for future expansion in the French Creek Area.
- (2) <u>Current Situation</u>. Personnel are working in substandard temporary WW-II Butler type metal buildings with open bays and oil space heaters for heat, and makeshift facilities located in the Hadnot Point area.
- (3) Impact If Not Provided. Personnel will continue to function in substandard and makeshift facilities, resulting in time-consuming and inefficient operations with loss of work time and wasted energy. Also, the existing utility distribution system cannot meet the demand of new facilities proposed between FY-82 and FY-87.
- b. <u>Justification for Scope of Project</u>. The project scope, 26,570 SF, is the minimum size facility that can meet the space requirements for the Combat Vehicle Maintenance Shop needs of the Hqtrs & Service Battalion, 2d FSSG. See paragraph 13 for existing facilities presently in use. Also, the project scope of increased utility distribution is the minimum amount required to provide utilities for the future expansion in the French Creek Area.
- 6. Equipment Provided from Other Appropriations: Not applicable.
- 7. <u>Common Support Facilities</u>. There are no common support facilities available for the 2d FSSG.



NAVY	FY 19.85 MILITARY CONSTRUCTION PROJECT DATA	1 AUG 1981
MARINE CORPS	BASE, CAMP LEJEUNE, NORTH CAROLINA 28542	As
4. PROJECT TITLE COMBAT VEHIC		P-054

8. Effect on Other Resources. The project will require approximately \$19,379 per year in increased O&MMC funds for increased utility services and operations. No additional personnel will be required to operate this facility. The project will enhance and improve the morale of personnel presently working in substandard facilities. Proposed construction should be responsible to the challenges presented by the energy situation and comply with the requirements of Executive Order 12003 of 20 July 1977 and implemented by NAVFACINST 4100.5A.

UTILITY REQUIREMENTS

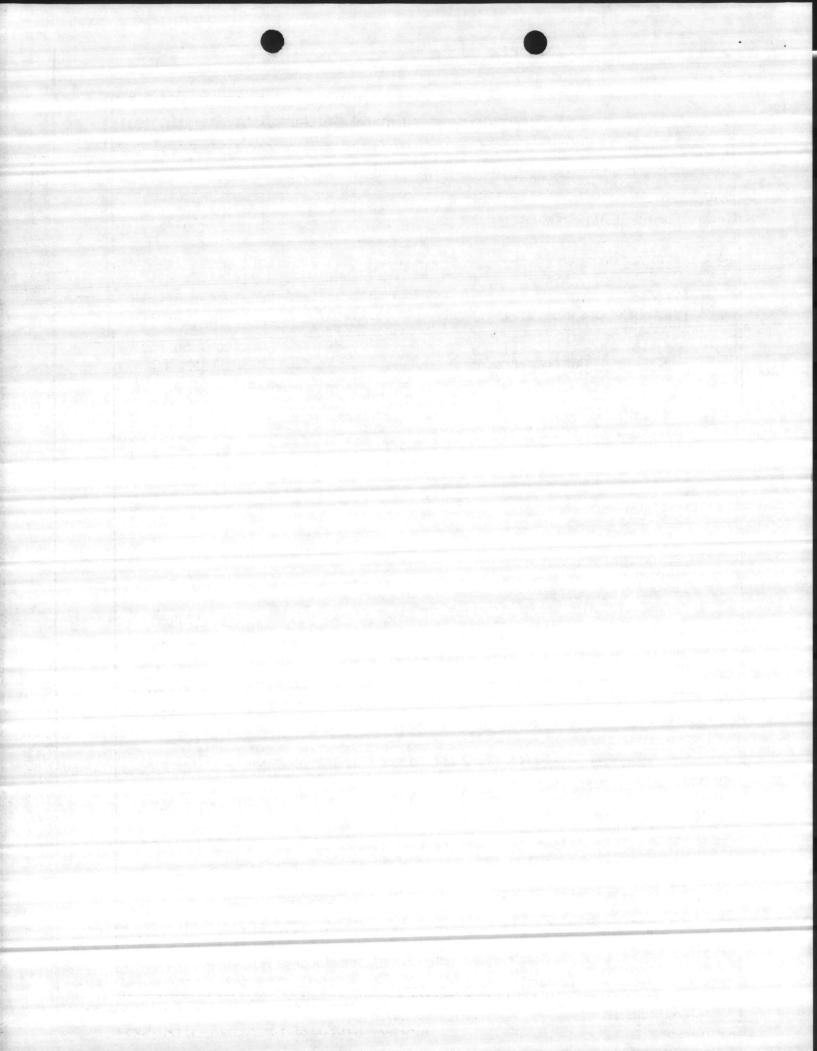
Consumption 70,796 KWHR/yr a. Electricity: Peak Demand 58 KW

42 KW Avg. Demand

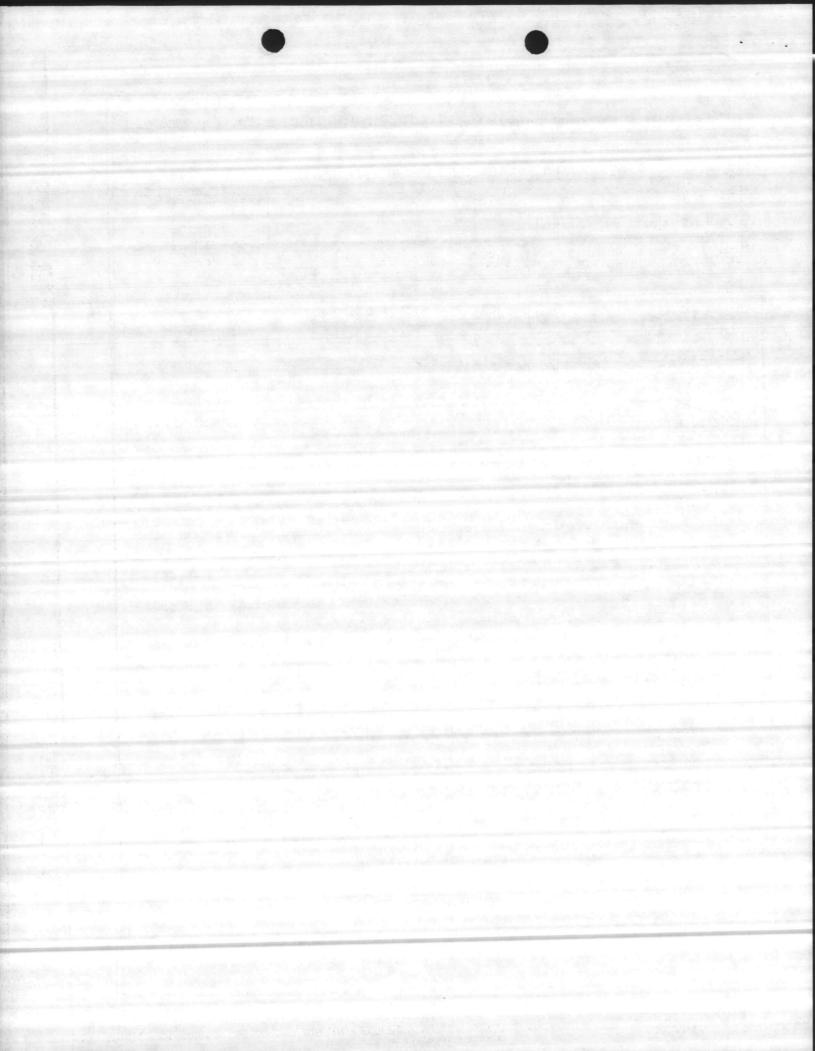
Consumption 22,777,202 lbs/yr Steam: Demand 3,660 lbs/hr

400 tons/yr Coal:

- d. Adequate utility requirements are available.
- Siting of the Project. The facility is located in the French Creek Area and is in compliance with the latest Camp Lejeune Master Plan. See enclosure (1).
- Other Graphic Presentations, including Photographs. 10.
- 11. Economic Analysis. This facility is being constructed on an undeveloped site in the French Creek Area. Economic saving will be in nominal energy consumption realized from efficient operations. This is a military operational project in support of an operational mission located in this area.
- Environmental Impact. An Environmental Impact Assessment of the area has been made and it has been determined that this project will have neither a significant impact on the environment nor is it highly controversial.
- 13. Quantitative Data.
- a. BFRL Requirement (French Creek Area (EA)): 178,827 SF. NAVFAC P-80 states that the requirement for Category Code 214-51, Combat Vehicle Maintenance Shop, is determined from definitive drawings given in NAVFAC P-272, Part IV. The total requirements are 178,827 SF.



1. COMPONENT	2. DATE				
MAN	FY 1985 MILITARY C	ATA 1 AUG 1981			
MARINE CORPS R		NORTH CAROLINA 28542			
PROJECT TITLE	ASE, CAN ELULUNE,	NORTH CAROLINA 20342	5. PROJECT NUMBER		
COMBAT VEHICLE	MAINTENANCE SHOP		P-054		
NAVFAC Drawin	g No.	Activity	Area (SF)		
1294443 1294499 1294505	Headquarter	s & Service Battalion	26,570		
	2d Radio Ba	ttalion	11,480		
1294447	2d Maintena	nce Battalion	12,180		
1293380	2d Supply Ba	ttalion	10,650		
1294449	8th Communic	8th Communication Battalion			
1294448 1294498 1294505	8th Engineer	8th Engineer Support Battalion			
1294446 1294505	8th Motor Tr	8th Motor Transport Battalion			
160 (160 (160 (160 (160 (160 (160 (160 (2d ANGLICO/F	orce Recon Company	14,413		
1293376	2d Medical E	Battalion	8,500		
1293378	2d Landing 5	Support Battalion	18,280		
		<u>T</u> (DTAL: 173,333		
b. <u>Existin</u>	g Asssets:				
FACILITY NO.	TOTAL ASSETS (SF)	REMARK	<u>(S</u>		
FC-100	(31,160)	Substd - to be converte	ed to CCN 214-53.		
GP-1	(4,000)	Substd - to be demolished upon completion of project P-255.			
GP-19	(4,000)	Substd - to be demolished when deficiency is satisfied.			
STC-776	(108)	Substd - to be demolish of project P-255.	ed upon completion		
739	(4,000)	Substd - to be dem. whe	n deficiency satis		



1 COMPONENT 2. DATE FY 19. 85 MILITARY CONSTRUCTION PROJECT DATA NAVY 1 AUG 1981 3. INSTALLATION AND LOCATION MARINE CORPS BASE, CAMP LEJEUNE, NORTH CAROLINA 28542 4. PROJECT TITLE 5. PROJECT NUMBER COMBAT VEHICLE MAINTENANCE SHOP P-054 FACILITY NO. TOTAL ASSETS (SF) REMARKS 746 (960) Substd - To be demolished when deficiency is satisfied. TOTAL FOR CCN (45,188) SUBSTANDARD 214-51: O ADEQUATE

c. Planned Facilities.

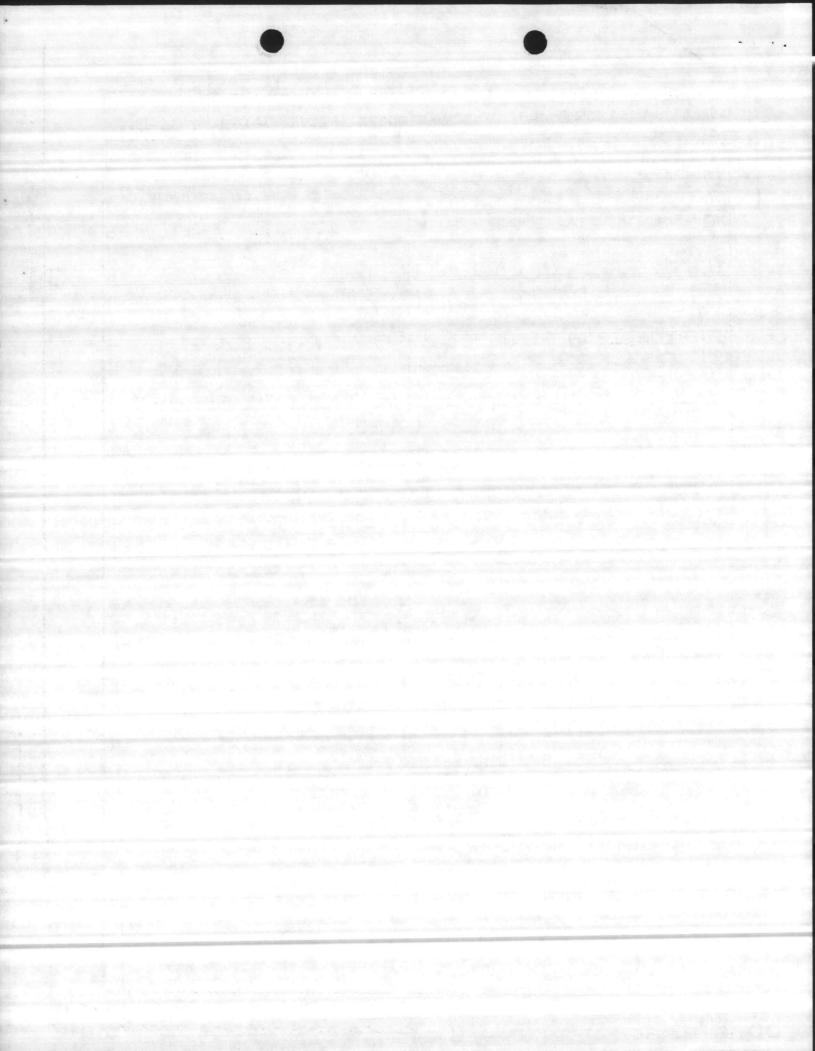
PROJ. NO.	AREA (SF)	STATUS
P-533	14,413	Completed; not in 10651.
P-255	11,480	Under construction.
P-562	18,280	FY-83 Program.
P-563	8,500	FY-84 Program.
P-240	10,650	FY-84 Program.
P-276	12,180	FY-84 Program. '
P-054	26,570	FY-84 Program.
P-027	16,120	FY-86 Program.
P-517	23,460	FY-87 Program.
P-266	31,680	FY-87 Program.

SUBTOTAL: 173,333 PLANNED

SUBJOTAL: 0 TOTAL EXIST. ASSETS (ADEQUATE)

TOTAL: 173,333

BFRL TOTAL: 178,827



NAVY FY 19_85 MILITARY CONSTRUCTION PROJECT DATA 1 AUG 1981

3. INSTALLATION AND LOCATION

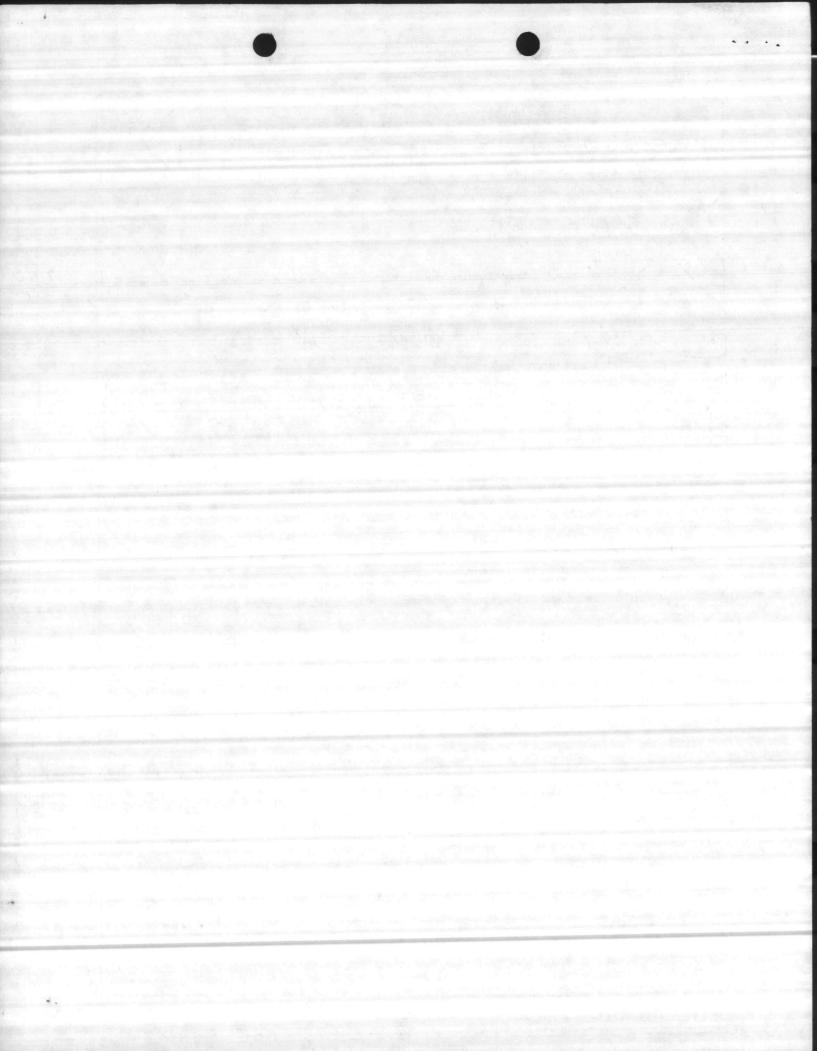
MARINE CORPS BASE, CAMP LEJEUNE, NORTH CAROLINA 28542

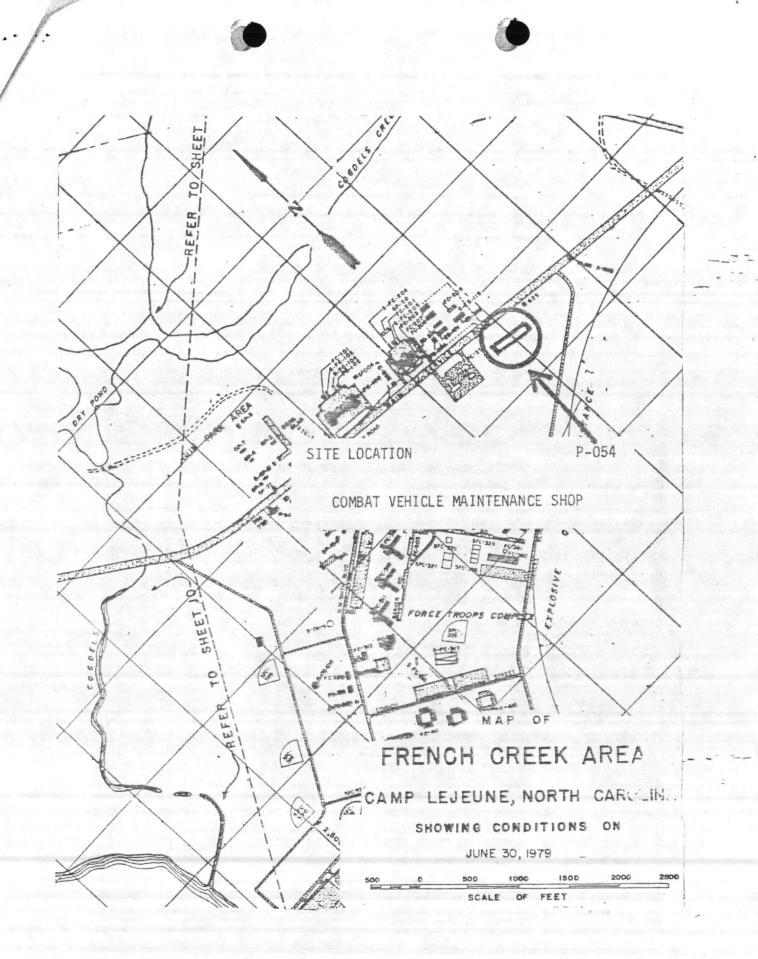
4. PROJECT TITLE

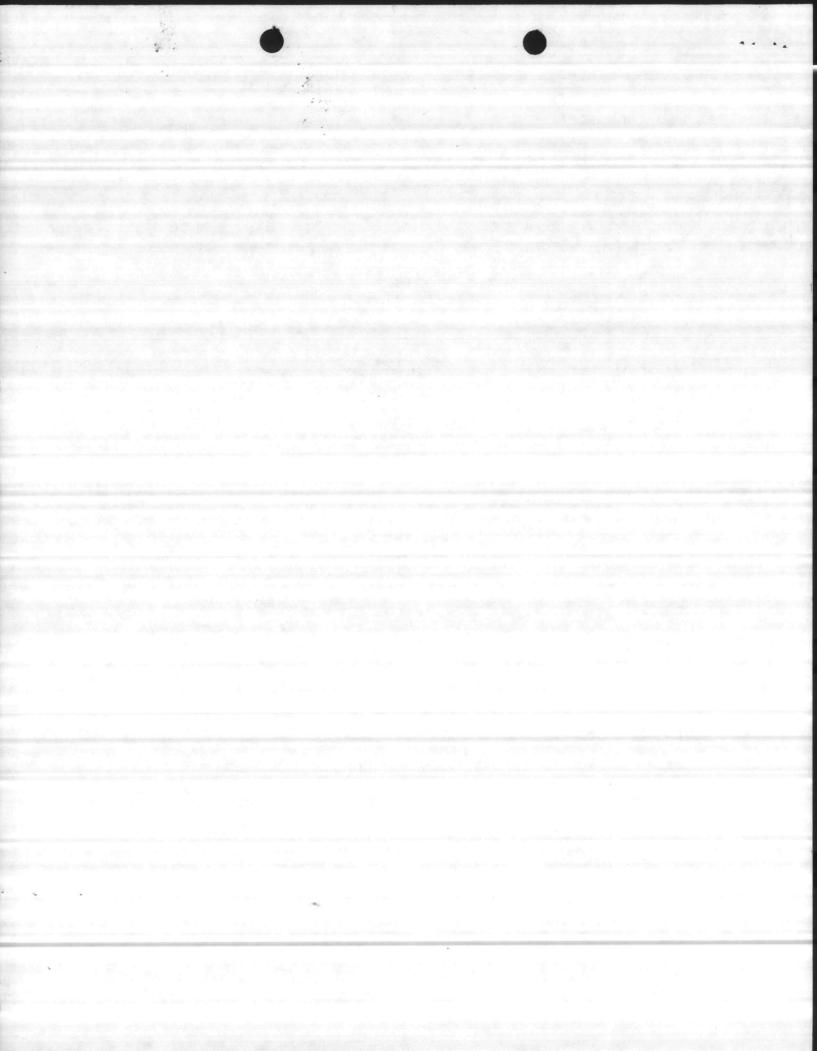
COMBAT VEHICLE MAINTENANCE SHOP

P-054

- 14. Maintenance Facilities: Not applicable.
- 15. Morale, Welfare, and Recreation Facilities: Not applicable.
- 16. Relocation Facilities: Not applicable.
- 17. Storage Facilities: Not applicable.
- 18. Hazard Identification, Assessment, and Analysis: Not applicable.







T-11000

Soul.

PWO:408:EGJ:bjd

11000

13 Oct 1981

From: Public Works Officer

To: Assistant Chief of Staff, Facilities (ATTN: Mr. A. C. Austin)

Subj: Utilities, French Creek Area

Ref: (a) Phonecon btwn Mr. A. C. Austin (AC/S, Fac) and Mr. E. G. Jones (Planning Branch, PWD) of 7 Oct 1981

(b) Utility Study, French Creek Industrial Area, MCB, Camp Lejeune, prepared by MBTB Architects-Engineers, Inc. of Greenville, S. C., of 30 Oct 1978

(c) FY-85 MCON Project P-054, Auto Org Shop

(d) FY-84 MCON Projects P-538, Elec Comm Maint Shop; P-240, Auto Org Shop; P-563, Auto Org Shop; and P-276, Auto Org Shop

Encl: (1) Site Location Maps showing utilities as proposed by ref (a)

- 1. As requested during reference (a), the following information is hereby provided:
- a. Reference (b) established requirements for steam, water, and sanitary utilities in the French Creek Industrial Area. Reference (c) was submitted with requirements as established by reference (b) as an integral part of the project. Reference (d) consists of the MCON projects submitted in our FY-84 through FY-88 Five-Year MCON Program. Enclosure (1) reflects the extension of utilities to support future area growth as established by reference (b).
- b. Reference (d) projects have been authorized for selection of A&E services; however, extension of utilities is necessary for these projects to stay within scope and funding limitations. Therefore, it is recommended that the extension of utilities be deleted from FY-85 MCON Project P-054 and added to the scope of FY-84 MCON Project P-276. This will extend utilities needed for future construction, and the aforementioned FY-84 projects can be designed as submitted. This will increase project P-276 to a total of \$4 million, and decrease project P-054 to a total of \$2.7 million.
- 2. For further information, contact Mr. Gene Jones, Planning Branch, on extension 1833.

T. L. HUGUELET By direction

Copy to: (w/o encl)

>BMO (Attn: Mr. F. Cone)

•

en roto en el como de la como de

o perio scendo depende contra Perio

end of types of the second of

gans for the first state of the state of the

Incl. (1) Incl. weight and the selection of the selection

varied totally and in the Dar vit (a) a meaning problem has a less of the problem.

The contract of the contract o

The converge of the converge o

in for the transfer for page ties, occasion to the manage of and in the transfer and the page of the contract of the contract

JPAL IT

MAIN/TH/rn 11300

JUN n 2 1981

From: Base Maintenance Officer

To: Assistant Chief of Staff, Facilities

Subj: Modifications/Additions to Military Construction Program

Ref: FONECON btwm T. Hatcher, BMaintDept, and Al Austin, Fac, on 8 May 1981

Encl: (1) Expansion of Well Field, Hadnot Point Water Treatment Plant

(2) Water Trunk Main, Holcomb Boulevard and Hadnot Point Water Treatment Plants

(3) Additions to MCON Project P-790, Hadnot Point Sewage Treatment Plant

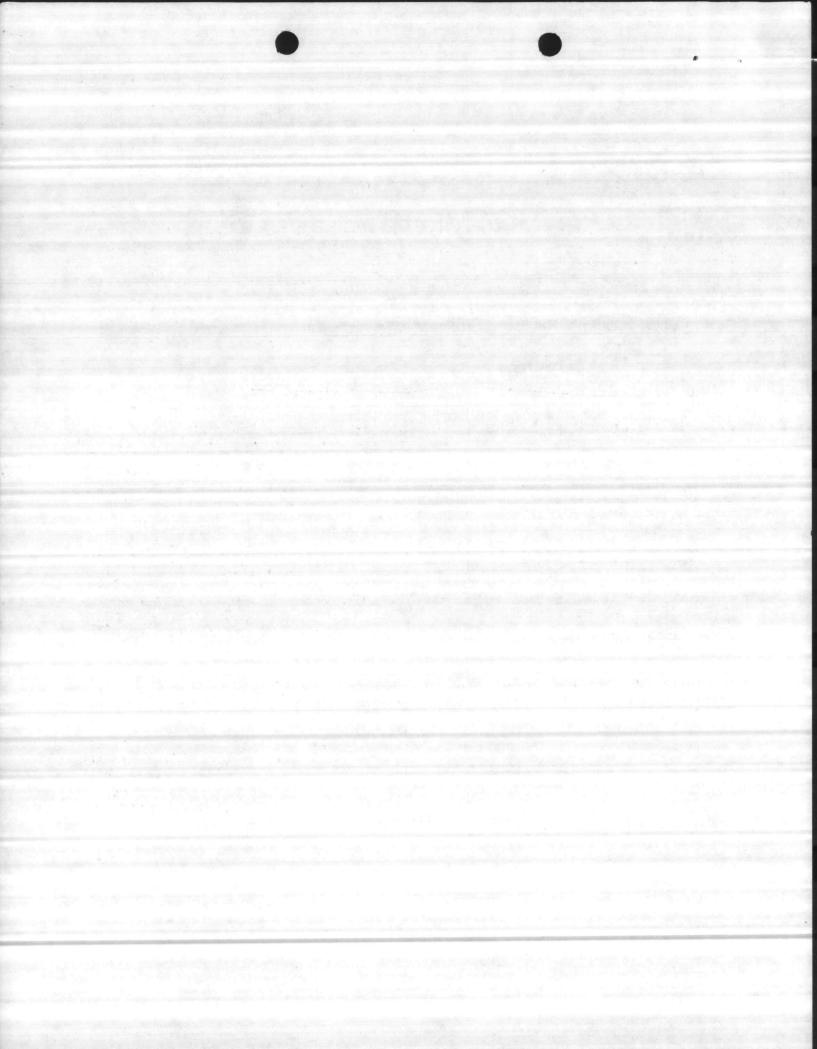
(4) French Creek Utility Distribution System Expansion

- 1. As discussed during reference (a), there are a number of utilities projects that need to be added to the subject Military Construction Program:
- a. Expansion of Hell Field, Hadnot Point Water Treatment Plant. A rapid decline in production from the existing well field at the Hadnot Point plant has resulted in significant reduction in raw water availability and the over-pumping of existing producing wells. Approximately 10 new wells, along with associated transport lines, will be required to restore the well field to an acceptable capacity of 150 percent of the plant capacity. Enclosure (1) contains a listing of the elements and associated FY-81 costs for this project.
- b. Water Trunk Main, Holcomb Boulevard and Hadnot Point Water Treatment Plants. The trunk main system between the two plants needs to be reinforced. Due to the congested condition and lack of space in the vicinity of the Hadnot Point plant, no major expansion of this plant can occur. Accordingly, all future increases in water requirements for the Hadnot Point area will have to occur at the Holcomb Boulevard plant, which is scheduled for expansion in MCON Project P-785. The trunk system should be sized to allow delivery of approximately 5 million gallons per day from either area to the other in emergency conditions. This can be accomplished by one 24-inch line laid along Holcomb Boulevard. Enclosure (2) contains an element breakdown of the project along with FY-81 costs.

Either of the two water system upgrade projects can stand alone as MCON projects. However, combined with MCON Project P-785, Expansion of Holcomb Boulevard Water Treatment Plant, all of the present and future needs of the Hadnot Point area water supply will be satisfied in one project.

- 2. An update review of MCON Project P-790, Upgrade of the Hadnot Point Sewage Treatment Plant, indicates the need for several additions to the project:
- a. Lift Station FC-315 receives sanitary waste from the entire French Creek Area and pumps it directly to the Hadnot Point Sewage Treatment Plant. Both of the 1000 gallons per minute pumps are required to handle peak influent flows into the station. A third 1000 gallons per minute pump is needed to serve as an alternate and as a reserve during periods when the other pumps are down for maintenance or repair.

15/1

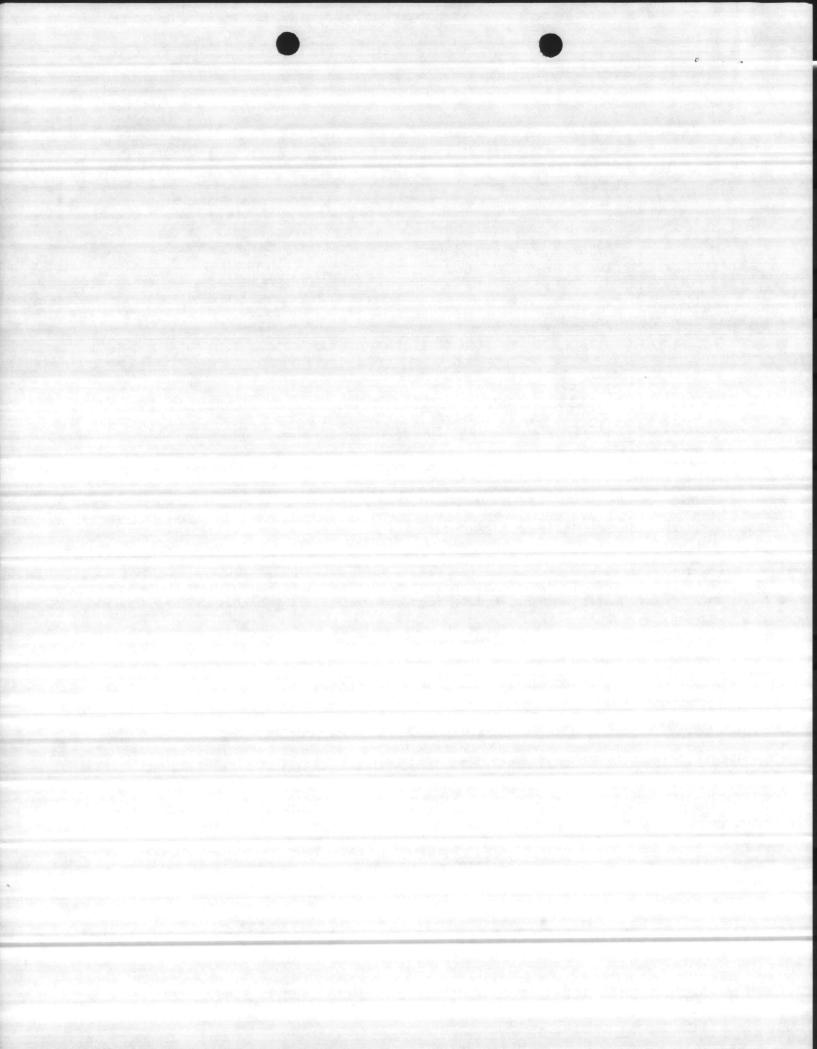


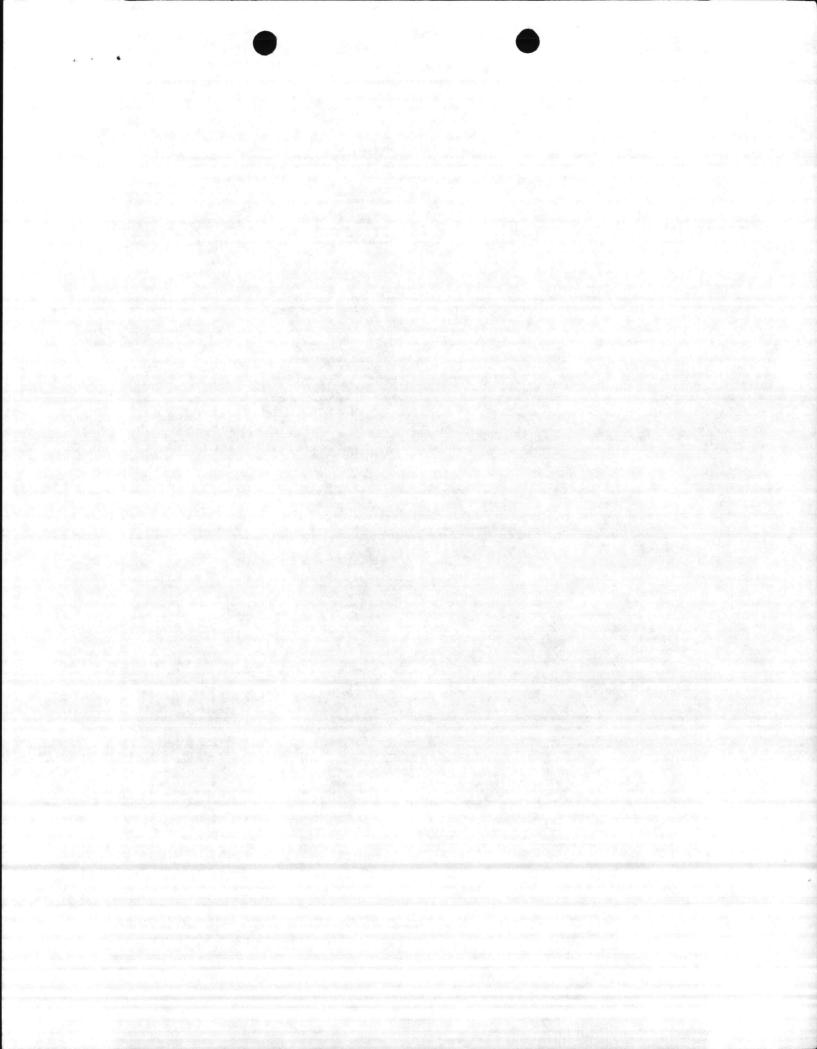
b. Increasing amounts of grease and oil coming into the Hadnot Point Sewage Treatment Plant is creating operational problems at the plant. Under the present system, the oil and grease that can be skimmed from the primary tanks are pumped into the digesters. The growing volumes of grease and oil have created a requirement for frequent pumping of the digesters, and the increasing presence of oil and grease in other parts of the plant has further hindered plant operation. Project P-996, presently under construction, provides for collection of runoff from various areas of the base, with delivery to the sanitary sewer system. Although oil/water separators are being installed as a part of this project, additional oil residue can be expected to appear at the plant. In order to maintain satisfactory operation of the plant, an oil grease/skimming tank, with automatic skimmers, and a holding tank will be required.

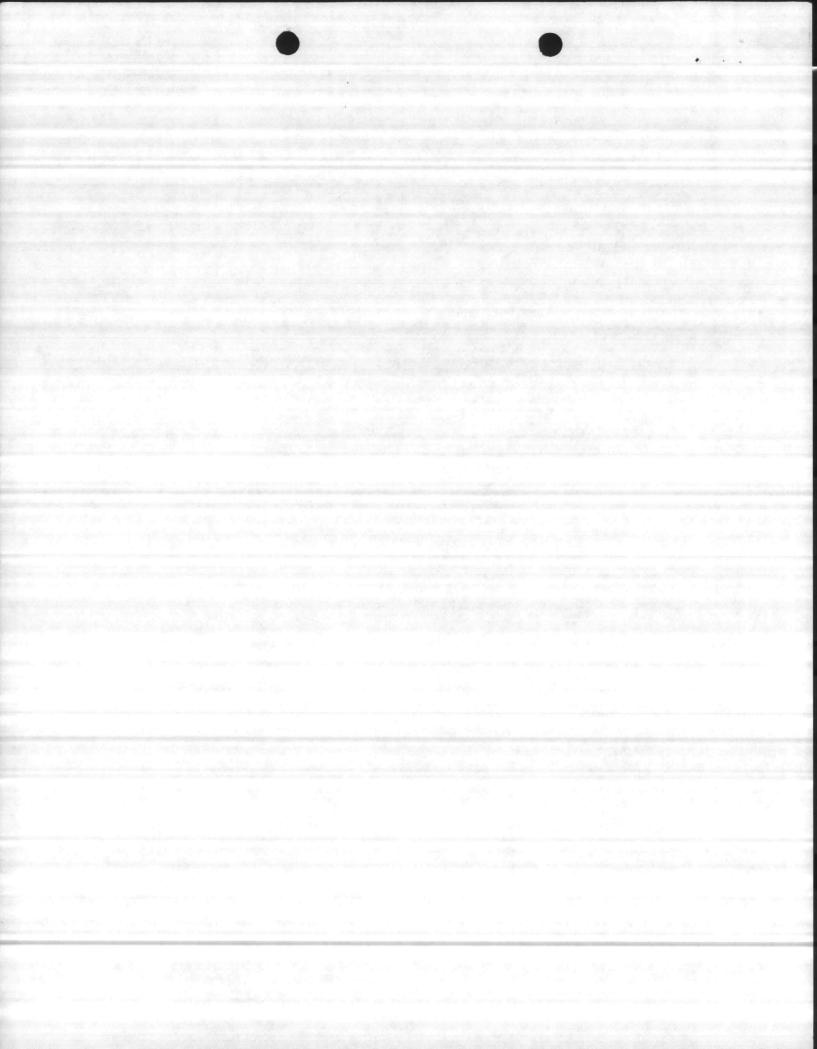
Enclosure (3) contains an element listing of the project along with FY-81 costs.

- 4. The final area that needs to be reviewed for project development is the French Creek Area. Based on the proposed development between FY-82 and FY-87, 21 buildings will be added to the existing utility distribution system, creating a level of demand that cannot be met by the existing distribution system. Further complicating the situation is the possibility of construction of a new plant for burning solid waste and waste wood. A feasibility study by J. E. Sirrine Company, Contract No. 80-8-3801, for construction of the plant is presently underway. Based on known proposed construction and the need for spare capacity for future expansion, the following utility system upgrades are needed:
- a. Steam Distribution System. Provision must be made for a new 10-inch steam line parallel to the existing 10-inch line from Building 1700, Central Heating Plant, to the French Creek Area, and a condensate return piping system from the French Creek Area to the existing 6-inch condensate return line. In order to provide utility service to the proposed development between Main Service Road and Sneads Ferry Road, an 8-inch steam line and a 4-inch condensate return line will be required.
- b. Water Distribution System. The existing water distribution system should be expanded and looped within the French Creek Area to provide adequate domestic and industrial water supply, and fire protection.
- c. Sanitary Sewer System. Gravity sewage collection systems for each of the French Creek areas where construction is to occur will be required. To meet the future growth, three new lift stations must be constructed, and the capacity of existing station FC-203 must be increased to handle the increased flow. A new combination 6-inch, 10-inch gravity line to existing FC-315 will be required to provide discharge from FC-203.

Enclosure (4) contains an element breakdown of the project along with FY-81 costs.







54 For additional information on subject additions to the MCON Program, contact Terry Hatcher, Director, Utilities Division, ext. 5161.

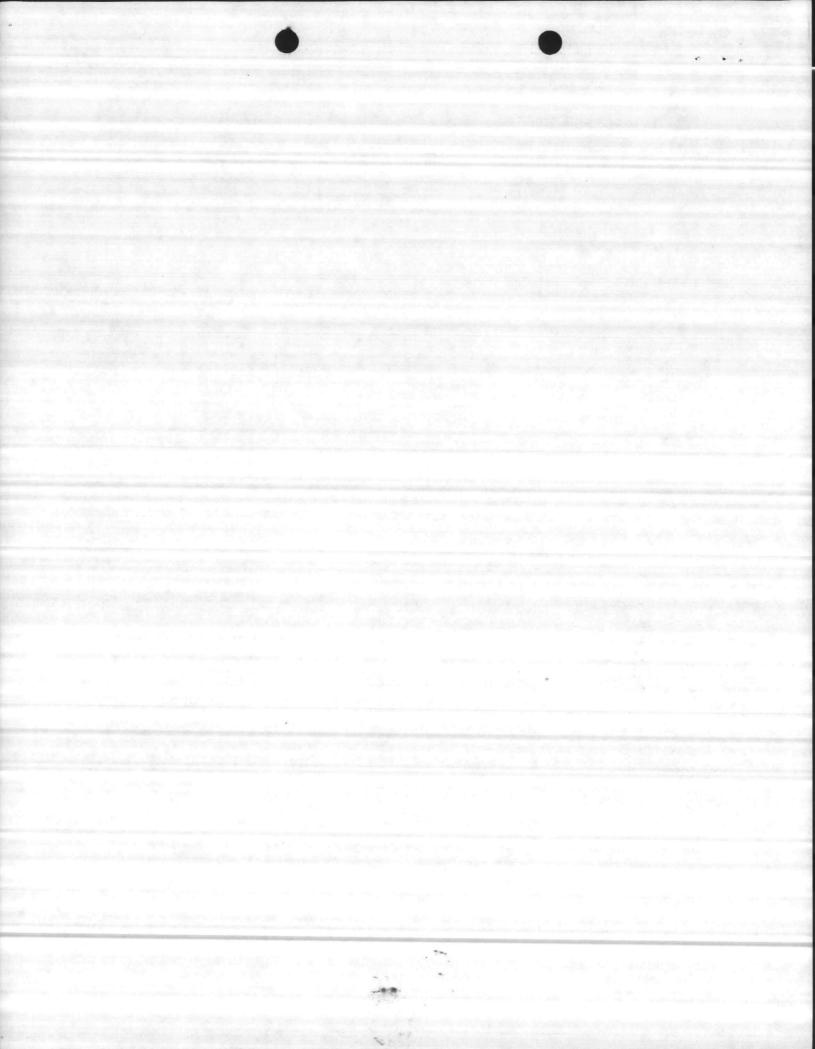
F. H. MOUNT

152.0

Total

3

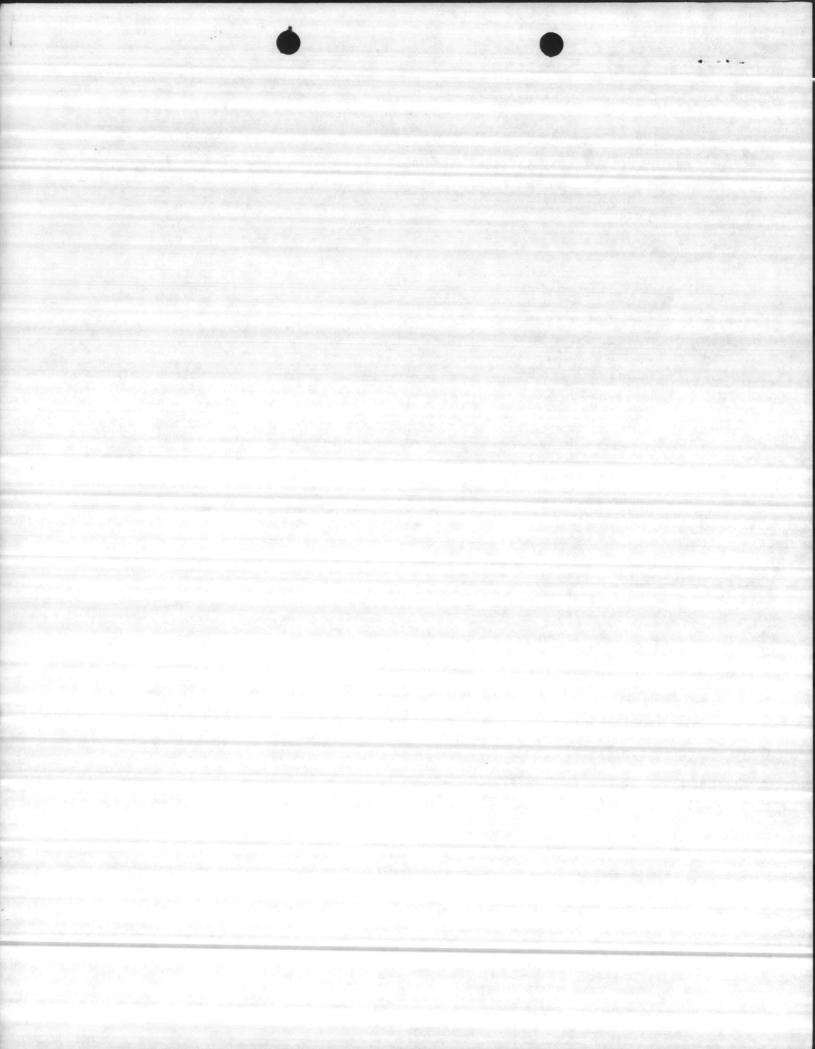
Enclo



Steam Distribution

10" steam line (7800 LF) and associated equipment Condensate Piping, French Creek Area to M.H. 9 (6", 4", 3", 2"), and associated equipment (15340 LF) 8" steam line and associated equipment Total Construction SIOH (5.5%) Contingency (10%) Total CWE Design (6%)	\$849,380 473,259 490,176 \$1,812,815 99,704 191,252 \$2,103,771 126,226 \$2,229,997
Water Distribution 12" D.I. Main (12,020 LF) 10" D.I. Main (2,050 LF) Valves, Associated Equipment Subtotal SIOH (5.5%) Contingency Total CWE Design (6%) Total	\$ 195,809 26,489 98,260 \$ 320,558 17,631 33,819 \$ 372,008 22,320 \$ 394,328
Sanitary Sewer Distribution	
10" v.c. pipe (2800 LF)	\$ 18,826

10" v.c. pipe (2800 LF)	18,826
8" v.c. pipe (9750 LF)	48,191
6" C.I. Force Main (4300 LF)	36,766
4" C.I. Force Main (1700 LF)	13,367
Manholes, Associated Equipment	30,947
Pump Stations, Complete (3 each)	122,457
Associated Equipment, Modification FC-203	94,219
Associated Equipment, Modification to 200	364,767
Total Construction	20,062
SIOH (5.5%)	38,482
Contingency (10%)	423,312
Total CWE	
Design (6%)	25,399
Total \$	448,711



TAB PLACEMENT HERE

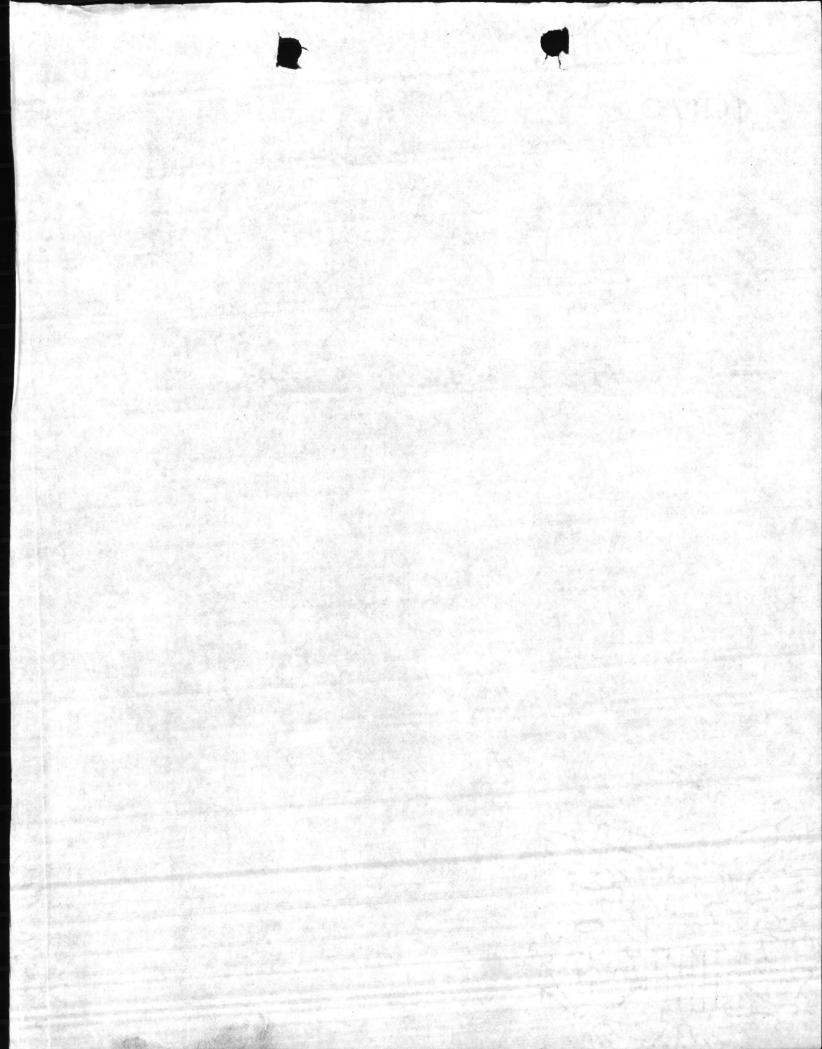
DESCRIPTION:

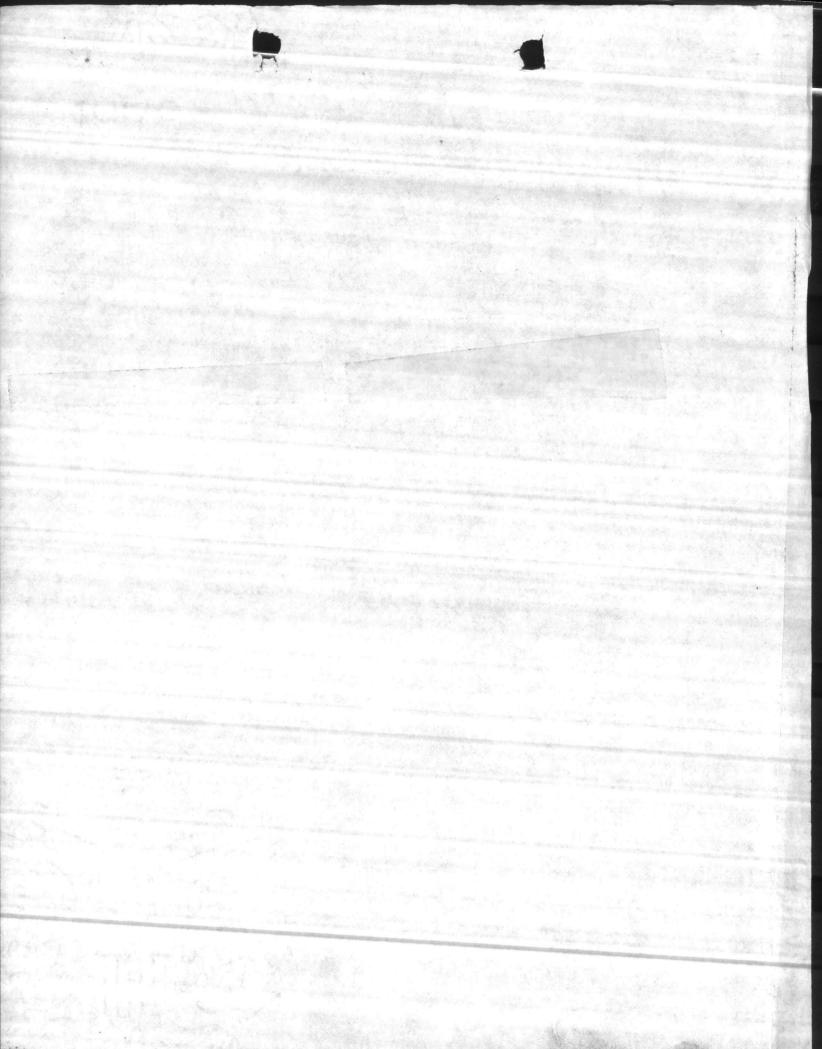
Boiler Plant Oxygen Sensing

+ Teim system

- Tab page did not contain hand written information
- ☐ Tab page contained hand written information *Scanned as next image







HEADQUARTER NARINE CORPS BASE CAMP LEJEUNE, NORTH CAROLINA

Revised Project To Be Submitted - Date 24 Sep 83

75C To:

From: Assistant Chief of Staff Facilities Pcelo (Rlauning)
To:

Subj: P-793 ExISENT, Boiles Plant Oxygen Sansing & trum System.

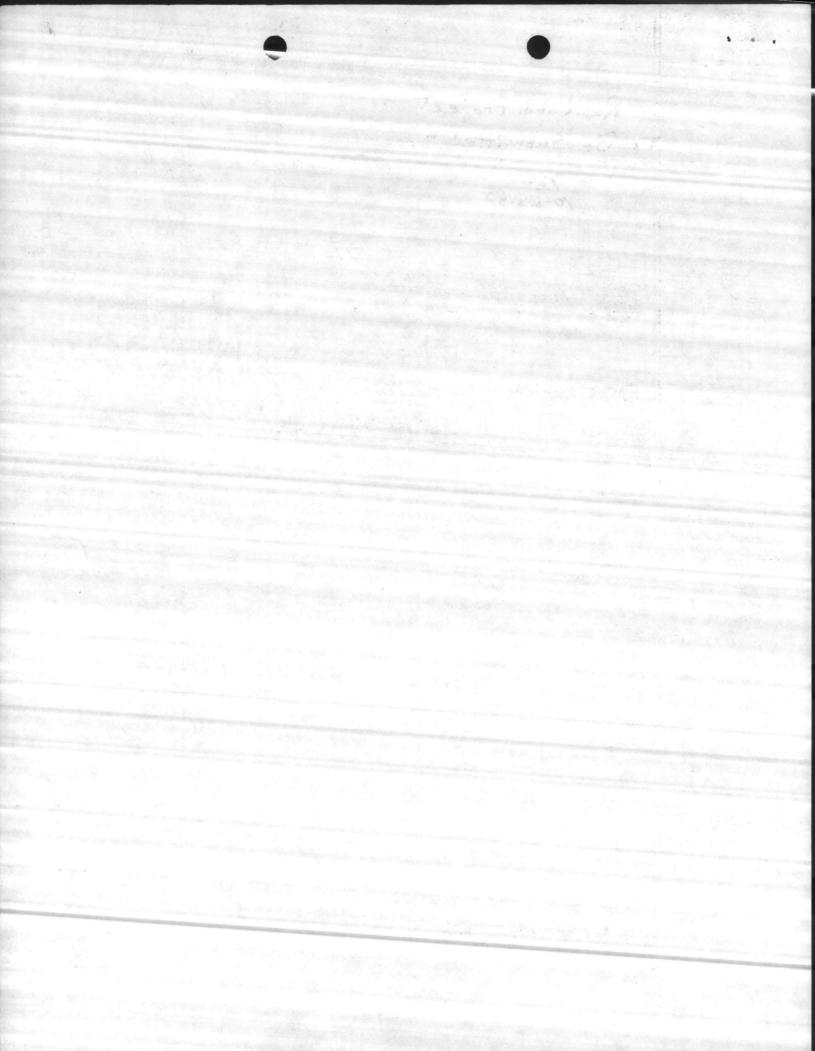
1. Suly Project lost @ HOMC.

Z. Euroussion w/ Hajer harson on 2 x 8 epsz (a) re-submit Project as if new (b) Cull out all Non-Payback Boiler:

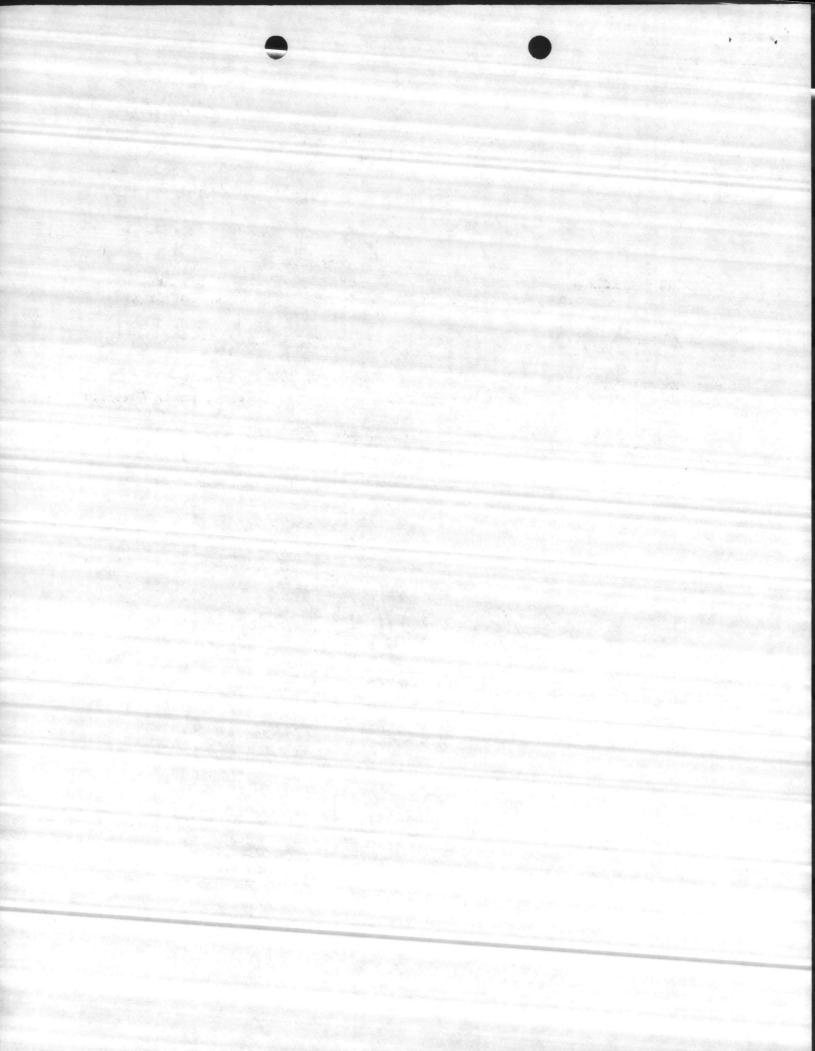
3. Contact BMO (villities, Frederice) for any Possables modifications,

OP CONTING ON SING ON SING ON SING ON SING

MCBCL 5216/9



Fac Aca P-793 6 July 8/ 1 Laren Wasson DEF- D Caked to Soy - the New (LAST DW Est) Est Was \$480,000, Thim, Boiler Pts 2. NAVIAC is arrowing that his froject should be better down Building-ly - building (RIERZ) 3 Hall Goup Combino 5 Boilers Will Not pay book 3 Therace, We may have to re-write 1891 W/ Lasts Got & Deleting 5





DEPARTMENT OF THE NAVY NAVAL FACILITIES ENGINEERING COMMAND 200 STOVALL STREET ALEXANDRIA, VA 22332

IN REPLY REFER TO

13 May 1981

SECOND ENDORSEMENT on Commanding General, Marine Corps Base, Camp Lejeune, North Carolina 1tr PWO: 408:DVM:hf P-793 of 27 Mar 1981

From: Commander, Naval Facilities Engineering Command

To: Commandant of the Marine Corps (Code LFF)

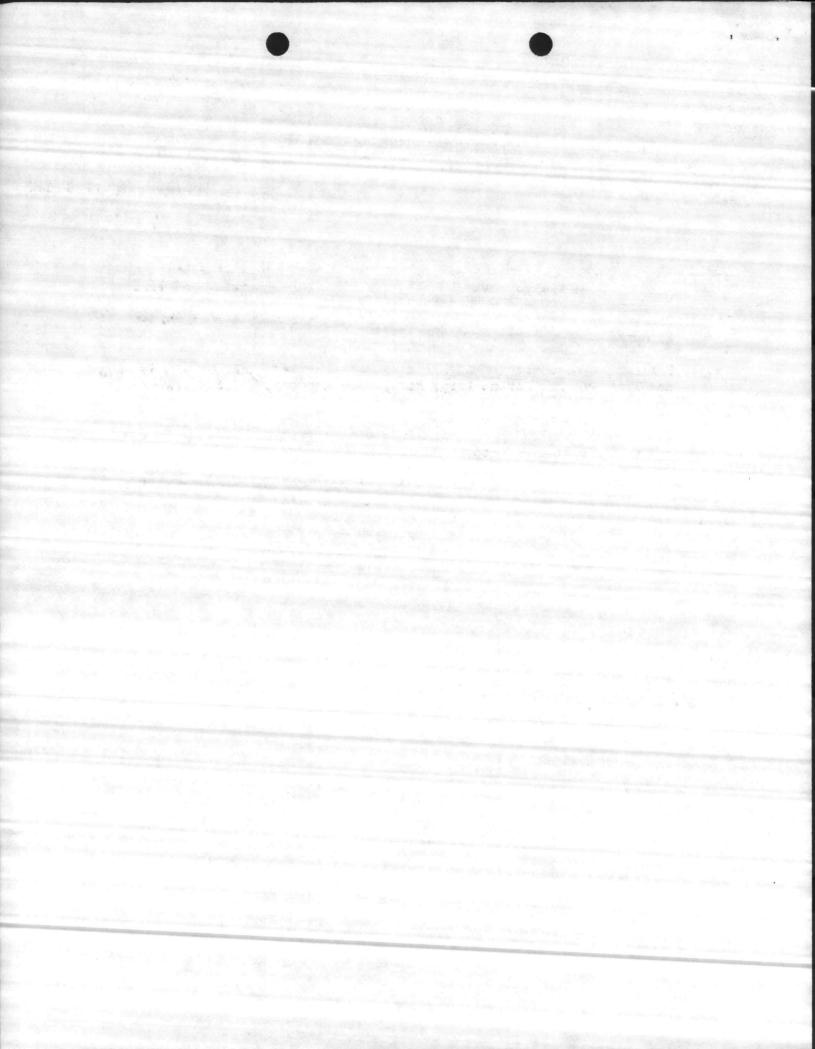
Subj: Exigent Minor Construction Project P-793, Boiler Plant Oxygen Sensing and Trim System, Marine Corps Base, Camp Lejeune, North Carolina

Ref: (b) FONECON between Cdr Struthers (NAVFAC 21C) and Major Wasson (HQMC LFF-1) on 4 March 1981

1. Forwarded for further action in accordance with reference (b).

Copy to:

MARCORB CAMLEJ
COMLANTNAVFACENGCOM





DEPARTMENT OF THE NAVY ATLANTIC DIVISION NAVAL FACILITIES ENGINEERING COMMAND NORFOLK, VIRGINIA 23511

P-793 R.6

TELEPHONE NO.
444-7521
IN REPLY REFER TO:
09A21E:MLB
11010/MARCORB CAMLEJ

27 APR 1981

FIRST ENDORSEMENT on Commanding General, Marine Corps Base, Camp Lejeune, North Carolina ltr PWO:408:DVM:hf P-783 of 27 Mar 1981

From: Commander, Atlantic Division, Naval Facilities Engineering Command

To: Commandant of the Marine Corps (Code LFF-1)
Via: (1) Commander, Naval Facilities Engineering Command

Subj: Exigent Minor Construction Project P-793, Boiler Plant Oxygen Sensing and Trim System, Marine Corps Base, Camp Lejeune, North Carolina

Encl: (5) Revised Cost Estimate

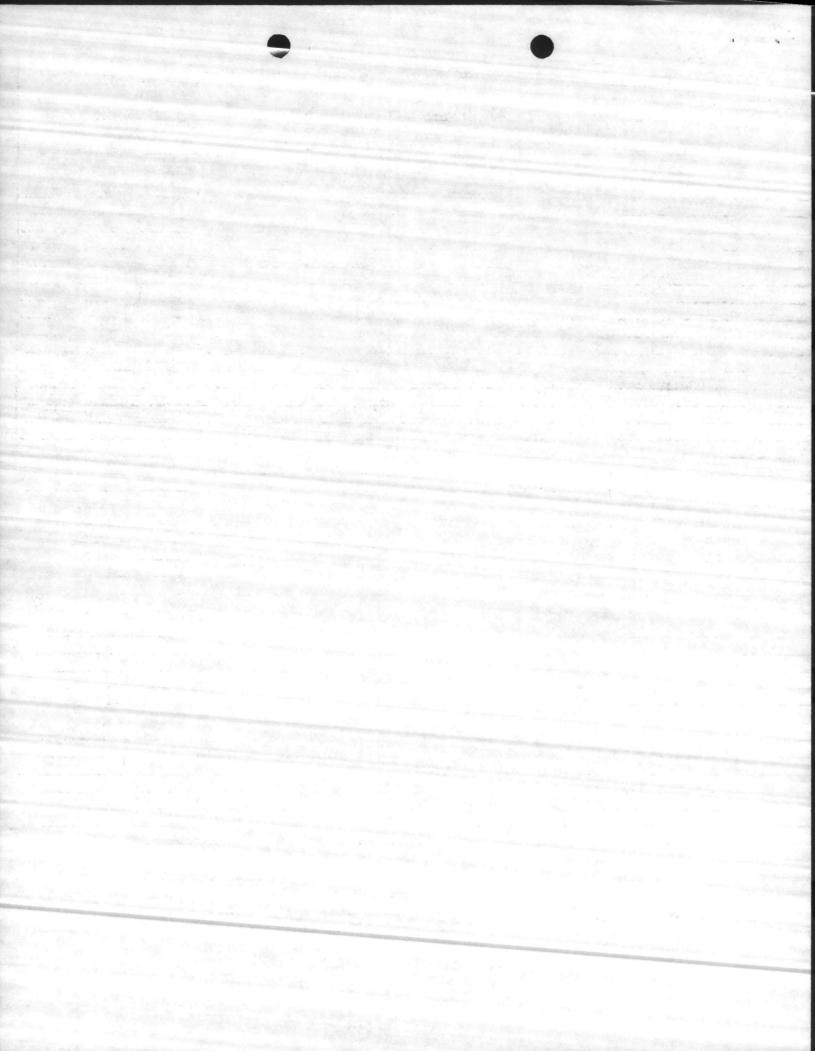
(6) Economic Analysis of Installing Oxygen Trim and Sensing System versus Current Operating Losses

1. The subject project has been reviewed and the cost estimate revised to a new budget amount of \$480,000 as shown by enclosure (5). Based on the revised cost estimate, an economic analysis has been prepared, enclosure (6), which supports the alternative of immediately installing the oxygen trim and sensing system versus continuing with current operating losses.

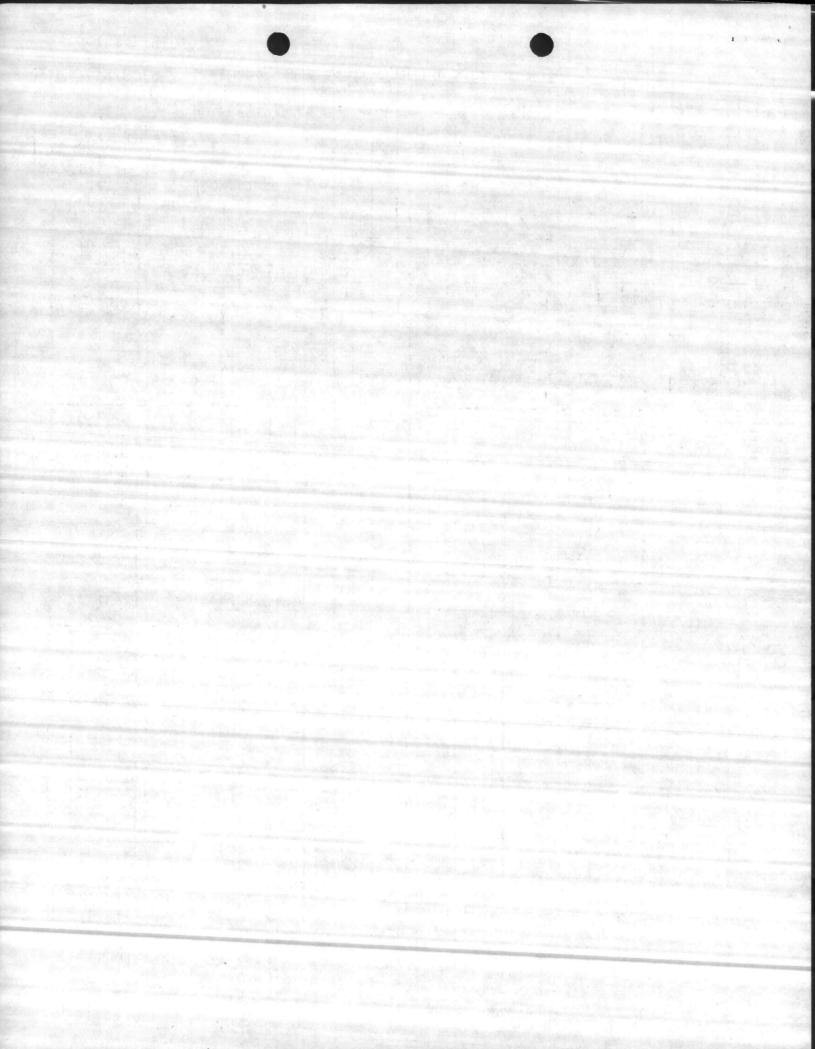
Copy to:
NAVFACENGCOM

MARCORB CAMLEJ

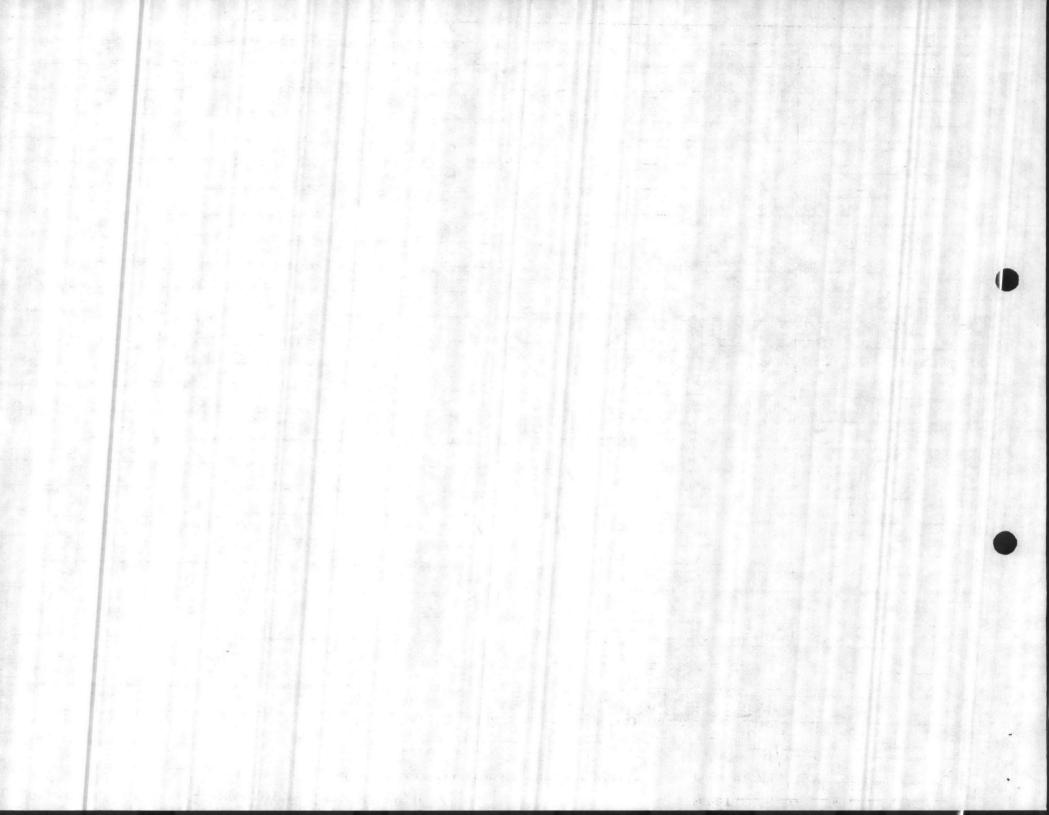
18-12,13 TT-all 3 BY DINECTION



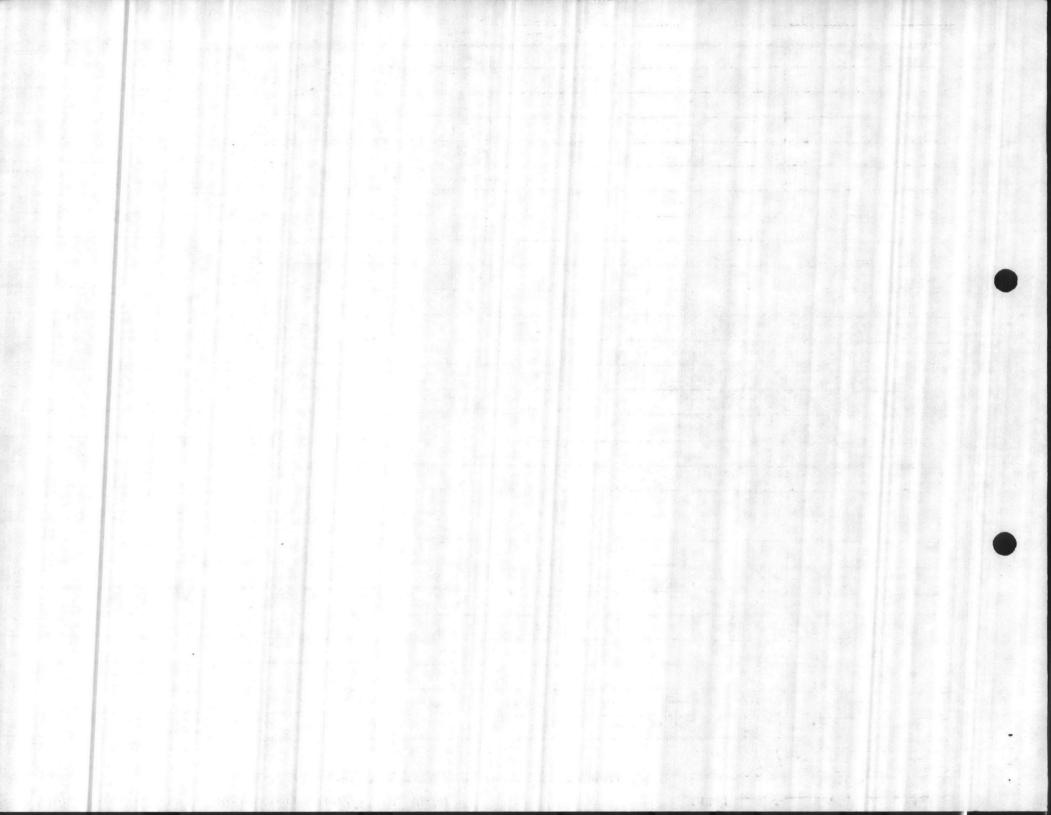
Location: MCB, CAM	LETENME	N.C.	E:	scalatio	n: 7%	
Prepared by: MM		정당하면 하게 하는 그렇지요	: 4/16/8/ C			[1948] [1875년 - 1988] - 1984] - 1984] - 1984] - 1984] - 1984] - 1984] - 1984] - 1984] - 1984] - 1984] - 1984]
	\$/SF	s/sys	SYS QUAN			BUILT- (N EQUIPMENT
XYGEN SENSING \$ 7	PIM SYST	em w/te	MP. PROBES			30 00 00 00 00 00 00 00 00 00 00 00 00 0
\$ Q	ECORDIN	s meter	5 4 EA		18,785	75,139
DXYGEN SENSING & TR	M SYSTE	m w/PECC	rding me	rens		
			25EA		13,393	334,830
			•			
		Market St.				
Sub-Total Building				3	\$*	\$ 409,969
		•••••			1	
		a company a series				*
		gen (A part I - 1 Print I				
						* *
						*
	\$4 mm	7.5				
ub-Total Supporting Fac	litics	<u> </u>	*	\$		
Total Estimated (Contract Co Conting SIOH 5	ancy 10	C	409	1969 1966 1769	
	Rounded		è	1100	,000	



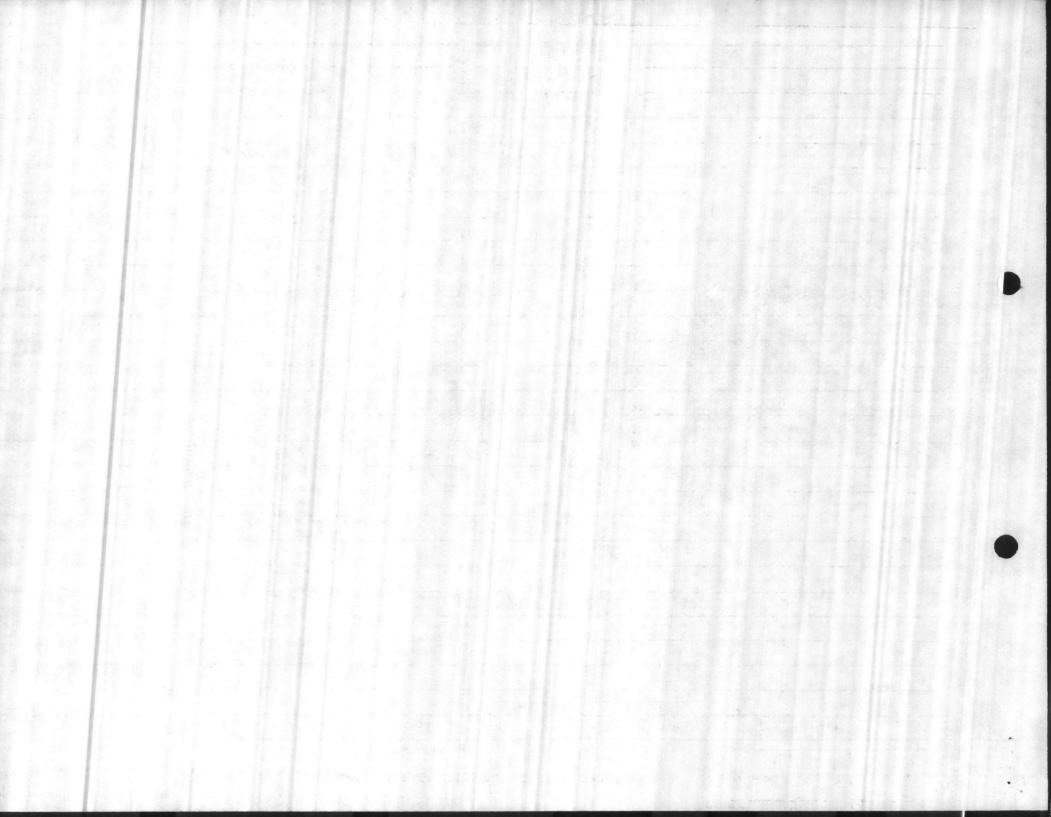
5ND LANTDIV 4-11012/5 (REV. 10/74) AL & LABOR COST ESTIMATE Const. Contr. No. P-773 ATLANTIC DIVISION NAVAL FACILITIES ENGINEERING COMMAND RED BY ____ DATE 4/16/81 NORFOLK, VIRGINIA AVAL ... PRELIM. | FINAL CTBOILER PLANT DXYGEN SENSING & TRIM SYCTEM LOCATION MCB, CAMP LETEUNE MATERIAL COST TOTAL REMARKS QUANTITY UNIT COST ITEMS INVESTMENT COST CLEAVER BROOKS-TH THE PROBE -MODEL TS-MF EA 7500 30,000 500 2,000 RECORDER TS-55 1500 6,000 1000 4,000 TEMP. PROBE 2,000 1075 4,300 4 500 METER FILL TEMP. PROBE 800 800 200 200 ELECTRICAL WORK (sec 800 4 800 200 200 MISC WOLK 70,223 X1.07= 9,600 41,900 75,139 x 1,51 Mill 1.33 14,496 70,223 55,727 EA 6500 162,500 2,000 50,000 THOUT TEMP PROBE -25 2,500 100 2,500 ELECTRICAL WORLL 25 100 200 5,000 200 5,000 25 MISC WOCK 57,500 312,925 x 1.07= (70,000) 334,830 X 1.51 Mill. x 1,33 86,825 312,925 226,100 383, HB CONSTRUCTION COST ESCALATION APRIL 1919 - 1.07 x 1.07 409,968 432,516 SIOH (5.5% 475,763 CONTINGENCY (10%) 480,000 ROUNDED



BY ATLANTIC DIV				GINEERING	COMM			0. P-793
		LK, VIRO						
PILER PLANT OXYGEN SENEING & TRIM	SYSTEM	LOCATIO	IN MCF	3. CAMP	<u> </u>	FUNE, N.		PRELIM FINAL
ITEMS	QUANTITY	TINU	MATERI	TOTAL	UNIT	OR COST TOTAL	TOTAL COST	REMARKS
RAY RATES:								
OAL-								
APRIL 1981 Oct. 81	627	. 52		15.0		1.		
\$ 2.34/ X 1.05	-	0	= 2.	70,		4-7-3		
MBTL				70 MBT	1			
Apell- OCT. 81 = 6/12 × 10/0= 5	- %							
	1		do a					
OCT OCT. 82 = 10%			7					
0.								
010-		+ 42					The T	
· APRIL 1981 Oct. 8		T. 82	11	20.4				
\$ 5.72/Bru x 1.07	X,	14.	= 6.	98/ METU	, '			+
	- 0/						A Strain	
APEIL - OCT. 01 = 6/12 x 14% =	7 %							
OCT - OCT, 82= 14 %								
	<u>'</u>							
			100	3.				



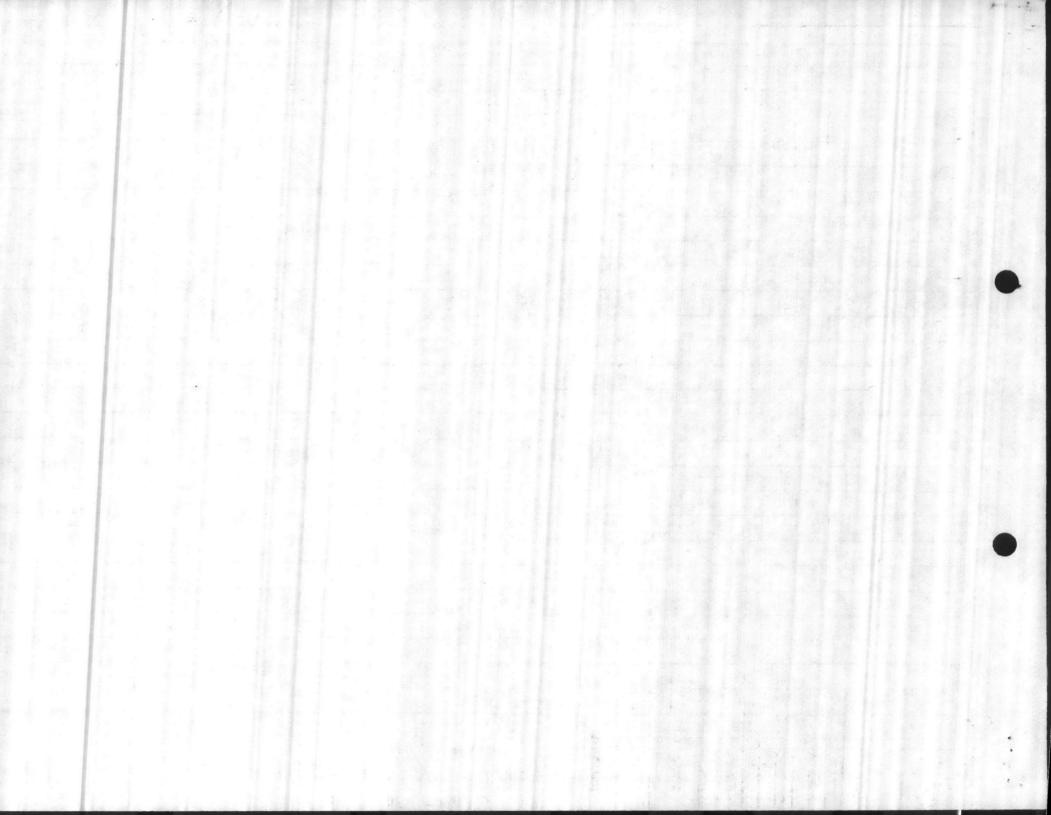
I. I	NORFO	LK, VIR	GINIA			D	TE 4/16/	8/
SOILER PLANT OXYGEN SENSING & TRI				BICAMO	15160	WE. N. C.		PRELIM FINAL
ITEMS	QUANTITY		MATER	TOTAL	LAB	OR COST TOTAL	TOTAL	REMARKS
ERATIONS								
TEPNATE A								
		alf						
COAL - 770,787 MBTW XZ	10/	= 40	2,0	31,125				
1/2	MIST	u						
<u>, , , , , , , , , , , , , , , , , , , </u>								
#6011-826,113 MBTY x6	.98/MBT	_ =	5.76	6,269				
115	- MIS	· .		1				
				,	76,	230,564		
#2011- 66,518 MBTW X	98/10.	=	460	1,295				
(AL	11/15	·C			P			
及し								
YEAR 1 2,081,125 x 1.0	5 = 2	185	181					
2 7,185,181 × 110								
V 3 2,294,440 x1.0								
		. ,						
	1				100			
						730		
YEAR 1 6,230,564 X 1.0	8 = 6	729,	009					
2 6,729,009 x 1.0			1					
3 7,267,330 x 1.0	AND RESIDENCE AND ADDRESS OF THE PARTY OF TH				4.00			
					100			
TALS-YEAR 1: 2,185,181+	6,729.	009	=	8,914,	190			
2:	1	1	=	9,561	170			



ED BY ATLANTIC DIVISION		FACILI		NGINEERIN	G COMM		Const. Contr. No	P-793
TBOILER PLANT DXYGEN SEIKING & TRIM	SySTEM		OH MC	B, CAM	P LE LABO	EUNE, I	TOTAL COST	PRELIM. FINAL ,
OPERATIONS (CONTINUED)	To you said a		UNII	TOTAL	UNIT	TOTAL	COST	
ALTERNATE B								
COAL - 780,939 MBTU/	X 2,7	O/ MBTL	# 2	108,53	5			
#6 OIL -847,366 MBTY	x 6.98	8/10/2-1	= 5	,914,61	5)			
YR	- /	MIDO	1		1	6,390	986	
#2 OIL - 68,248 MBTY/	x 6.9	MBTI	=	476,3	71			
COAL	-				Total Control			
YEAR 1 2,108,535 x 1	05=	2,2	3,96	2				
2 2,213,962 XI 2 3 2,324,660 XI	.05=	2,4	40,8	73.				
OIL	1							
VEAR 1 6,390,986 X1	08=	6.90	2.2	65				
2 6.902,265 XI	08 =	7,4	154,4	46.				
2 6,902,265 XI 3 7,454,446 X	1.08=	8,0	50,8	01.	Later and			
TOTALS - YEAR 1: 2,213,96	2+6,	702	265	= 9,11	55,2	7		
2; 3;				= 9,7	91,69	φ. ./·.		

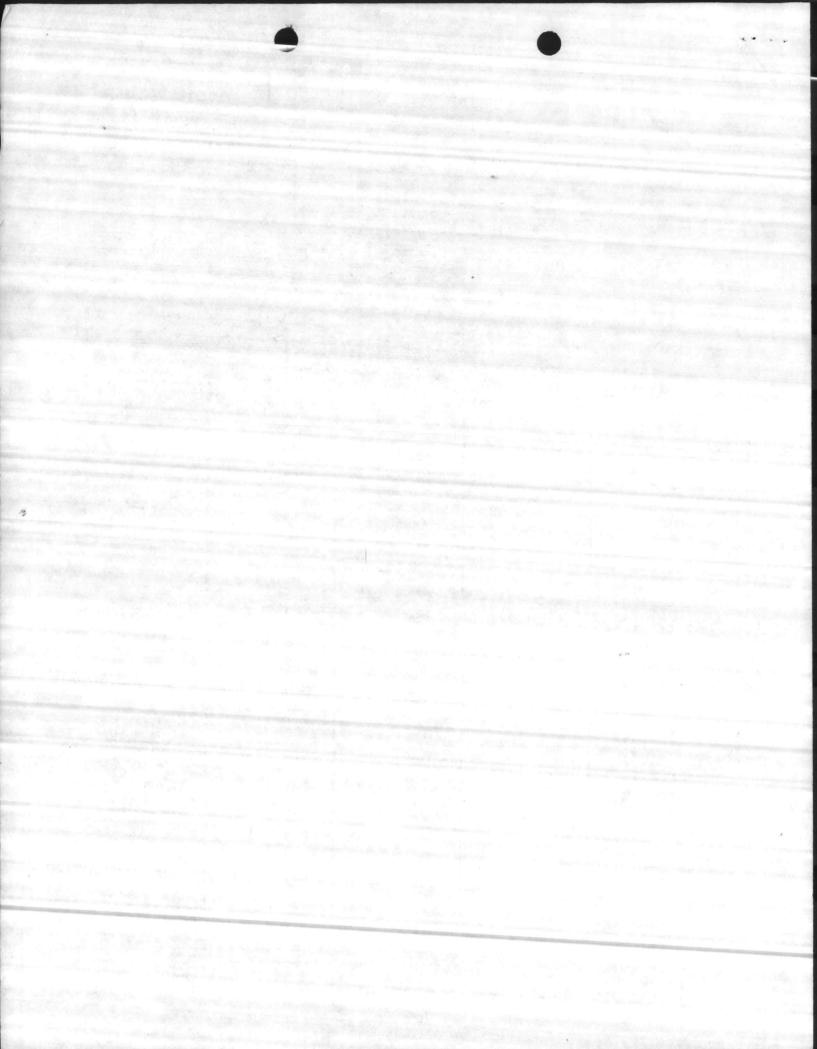
5ND LANTDIV 4-11012/5 (REV. 10/74)

AL & LABOR COST ESTIMATE



CONOMIC ANALYSIS OF SHURE FACE	LIII		DATE	PRIL 16,1981	
ACTIVITY (Name and Location) MCB, CAMP LEJE	UNE , N.C.		I P N	0-	
PROJECT TITLE POILED PLANT OXYGE DESCRIPTION OF ALTERNATIVES	N SENSING & TEL	M SYSTEM		793	
ALT. A. INSTALL OX	WEN TOIM &	ST NEWS CAST	·MS		
ALT. B. CONTINUE TO C				7556 S	
		The same of the sa			
PROJECT COST PROJECTIONS BY	ALTERNATIVES				
ALTERNATIVE A INSTALL	CXXXXIN TRIM	sencing sy	STEPH ECONOL LIFE	HIE 3 YRS.	
DESCRIPTION AND YEAR	PTION AND YEAR ONE TIME RECURRING FACTOR				
	ONE TIME	RECURRING		430,000	
INVESTMENT	8,914,190		.954	8,504,137	
OPERATIONS YEAR 2	9,561,770		.783	- 81299054	
HAINTEHANCE YEAR 3	10,257,878		1 . 100.	- 6,083,207	
PERSONNEL	1				
TERMINAL VALUE					
OTHER:				l	
TOTAL PRESENT VALUE ALTERNA	TIVE A - \$, 25, 3	57,398÷	ISCOUNT FACTOR :=	UNIFORM ANNUAL COS	
ALTERNATIVE B CURRENT	nonpating Los	Ssee	ECONO	HIC 3 YRS.	
ALTERNATIVE B			LIFE		
DESCRIPTION AND YEAR	COSTS ONE TIME	RECURRING	DISCOUNT	PRESENT VALUE (S)	
INVESTMENT	4 11/ 227		. 954	8,696,880	
YEATE !	9,116,227		. 267	8,478,485	
OPERATIONS VEATE &	10,491,694		.788	8,267,455	
HAINTEHANCE YEAR 3					
PERSONNEL					
TERMINAL VALUE				A STATE OF THE STA	
OTHER:	and the second s				
TOTAL PRESENT VALUE ALTERNA	TIVE B - 5 25,41		DISCOUNT FACTOR .	UNIFORM ANNUAL CO	
REMARKS			the second second second		
RECOMMEND ACCOM	PLISH WITH EY	IGENT MINO	e FUNDS, BEC	AUST TOTAL	

PRESENT VALUE FOR ALTERNATIVE A IS LOWER THAN ALTERNATIVE B.



MAIN/TH/rn 11370 FEB 1 1 1981

From: Base Maintenance Officer
To: Public Works Officer

Subj: Development of a Self-Amortizing Exigent Minor Construction Project,

Boiler Plant Oxygen Sensing and Trim Systems

Encl: (1) DD Form 1391 (2) DD Form 1391c

(3) ECIP Economic Analysis Summary

1. The development of a self-amortizing exigent minor construction project for installation of the subject oxygen sensing and trim systems is requested. Enclosures (1), (2), and (3) contain data necessary to prepare the project.

B. W. ELSTON By direction

logisto ACIS Jac

24

and the second second

A TOO BY THE PART OF A PROPERTY OF THE PART OF THE PAR

1. COMPONENT FV	198] MILITARY CON	ISTRUC	TION PROJE	CT DATA	2. DATE	(mediffral/artis-
NAVY	Pite metalliconer				10 Feb	198
I INSTALLATION AND L MARINE CORPS BASE CAMP LEJEUNE, NOW			4. PROJECT TO Boiler Pla Sensing		ystems	
5. PROGRAM ELEMENT	5. CATEGORY CODE	7. PRO.	IECT NUMBER	8. PROJECT \$346	COST (5000)
	9. COS	T ESTIMA	TES			

5			
U/M	QUANTITY	UNIT COST	COST (S000)
LS	-	-	298
EA	4	15,094	(60)
EA	25	9,500	(238) 298
			30
			328
			18 346
		9	
	U/M LS	U/M QUANTITY LS - EA 4	LS EA 4 15,094

10. DESCRIPTION OF PROPOSED CONSTRUCTION

install oxygen trim and sensing systems, including all wiring and mechanical modifications to dampers and oil valves necessary to interface these systems to 29 boilers.

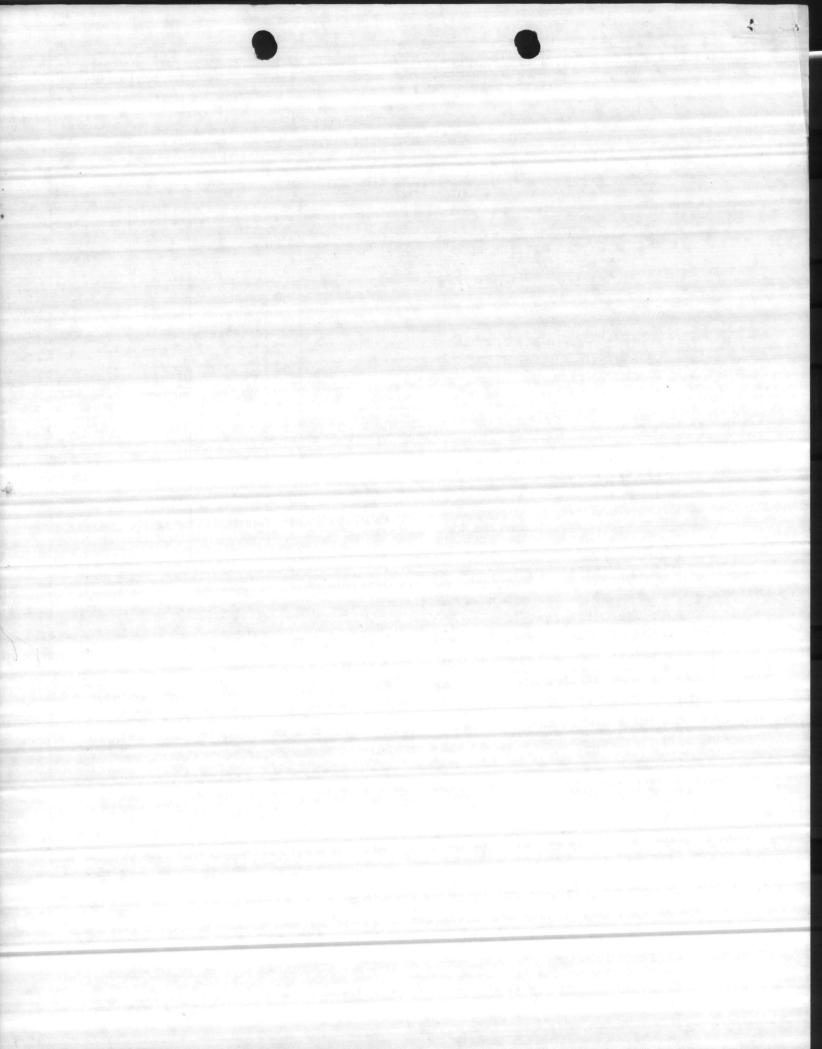
11. REQUIREMENTS:

PROJECT: Install oxygen sensing and trim systems on four coal fired boilers and 25 oil fired boilers.

REQUIREMENT: To reduce fuel useage in these boilers by improving the combustion characteristics of the boilers.

CURRENT SITUATION: Since these boilers do not presently have sensing and trim systems, they can not be maintained at peak operating performance.

IMPACT IF NOT PROVIDED: Fuel and energy waste due to boiler operation at less than peak efficiency.



NAVY

FY 1981 MILITARY CONSTRUCTION PROJECT DATA

2. DATE 10 Feb 1981

2 INSTALLATION AND LOCATION

MARINE CORPS BASE, CAMP LEJEUNE, NORTH CAROLINA 28542

4. PROJECT TITLE

5. PROJECT NUMBER

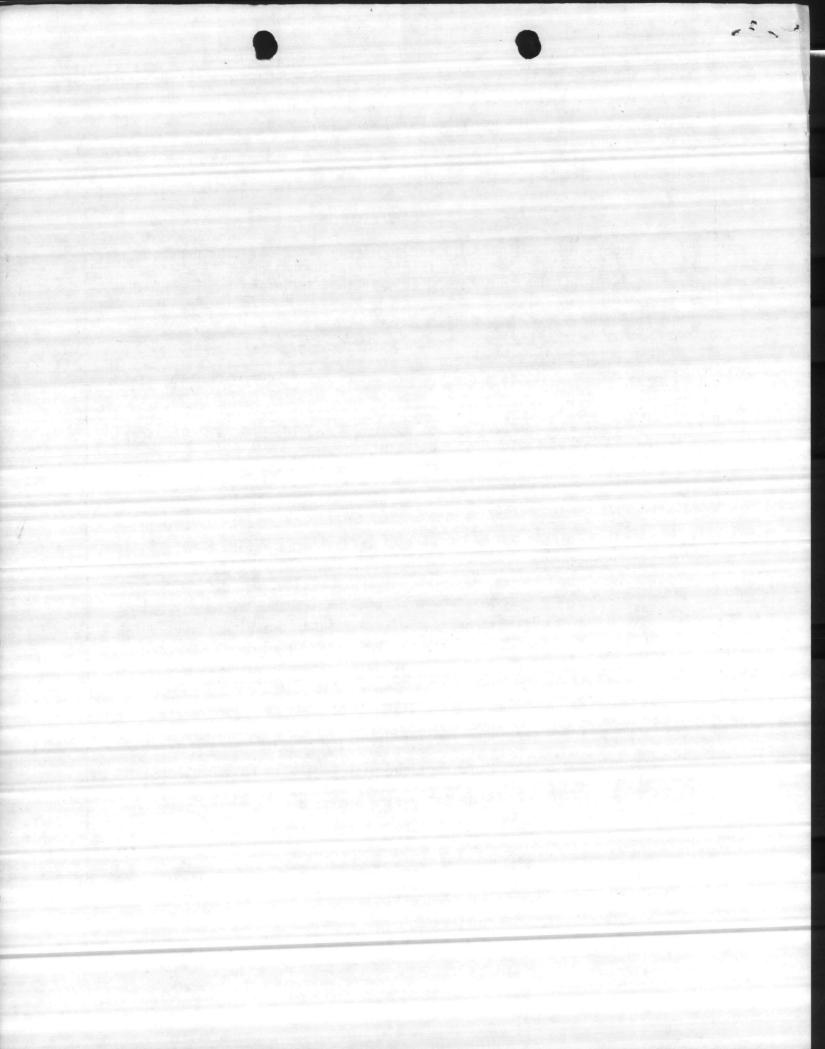
BOILER PLANT OXYGEN SENSING AND TRIM SYSTEMS

FACILITY STUDY

1. Project: This project will reduce energy consumption by providing the means to ensure peak operating efficiency in the boilers. This project will provide for an oxygen sensing and trim system, including temperature probes and recording meters for four coal fired steam generating boilers, and oxygen sensing and trim systems with recording meters for 25 oil fired boilers.

a. Site Location:

- (1) Hadnot Point Area: Boilers 1, 2, 3, and 4 Bldg 1700.
- (2) Paradise Point Area: Boilers 9 and 10, Bldg 2615; boilers 80 and 81, Bldg 5400; boilers 12 and 13, Bldg 825.
 - (3) <u>Geiger Area</u>: Boilers 83, 84, and 85 Bldg G-650.
 - (4) MCAS(H): Boiler 11 Bldg AS-705.
- (5) Montford Point: Boilers 33, 73, and 74 Bldg M-625; Boilers 38, 39, and 40 Bldg M-230.
 - (6) Courthouse Bay Area: Boiler 50 Bldg A-1.
- (7) <u>Tarawa Terrace Area</u>: Boilers 78 and 79 Bldg TT-60; Boilers 31 Bldg TT-2455.
 - (8) French Creek Area: Boilers 62 and 63, Bldg FC-202.
 - (9) Onslow Beach Area: Boilers 64 and 65 Bldg BA-106.
 - (10) Midway Park Area: Boiler 21 Bldg LCH-4003.
- 2. <u>Current and Planned Future Workload with Regard to this Project:</u> The steam plants involved in this project are presently producing approximately 1.5 billion pounds of steam annually. The demand on these facilities for producing steam at the current levels or higher is expected to continue as a necessary requirement through the life of the proposed project.
- 3. Description of Proposed Construction:
 - a. Type of Construction: Permanent.
 - b. Replacement: Not applicable.



2. DATE

10 Feb 1981

NAVY

3 METALLATION AND LOCATION

MARINE CORPS BASE, CAMP LEJEUNE, NORTH CAROLINA 28542

4. PROJECT TITLE

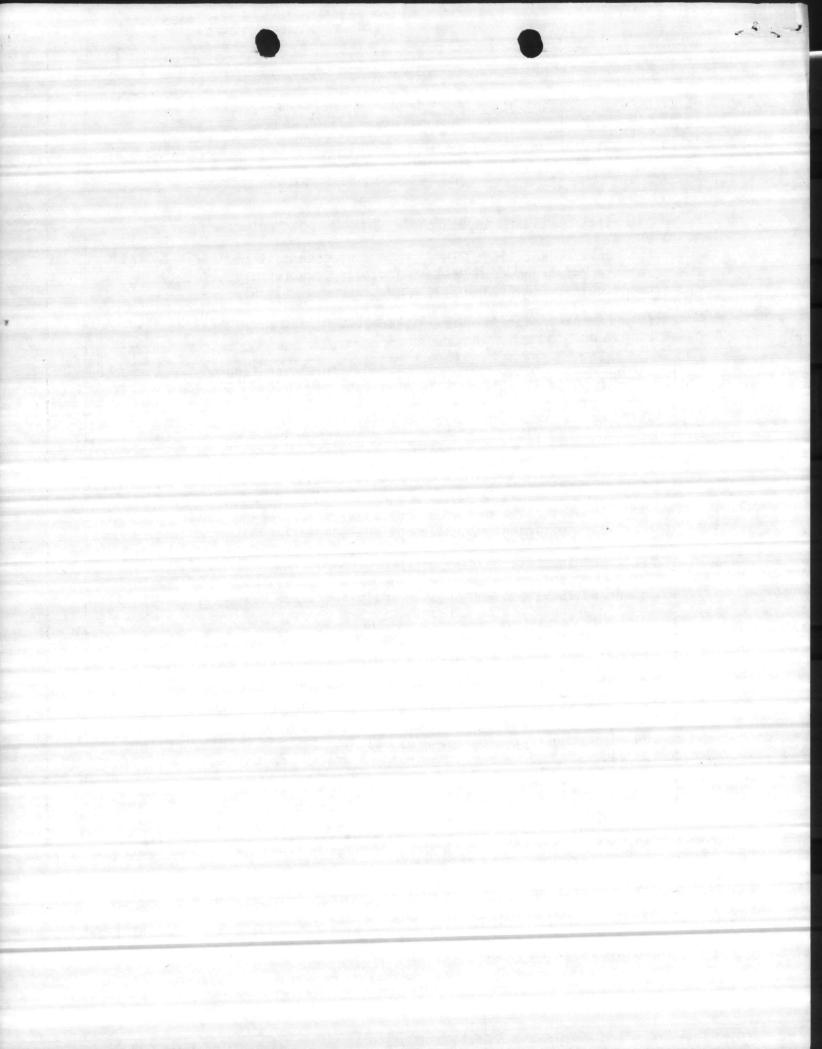
5. PROJECT NUMBER

BOILER PLANT OXYGEN SENSING AND TRIM SYSTEMS

Description of Work to be Done! C.

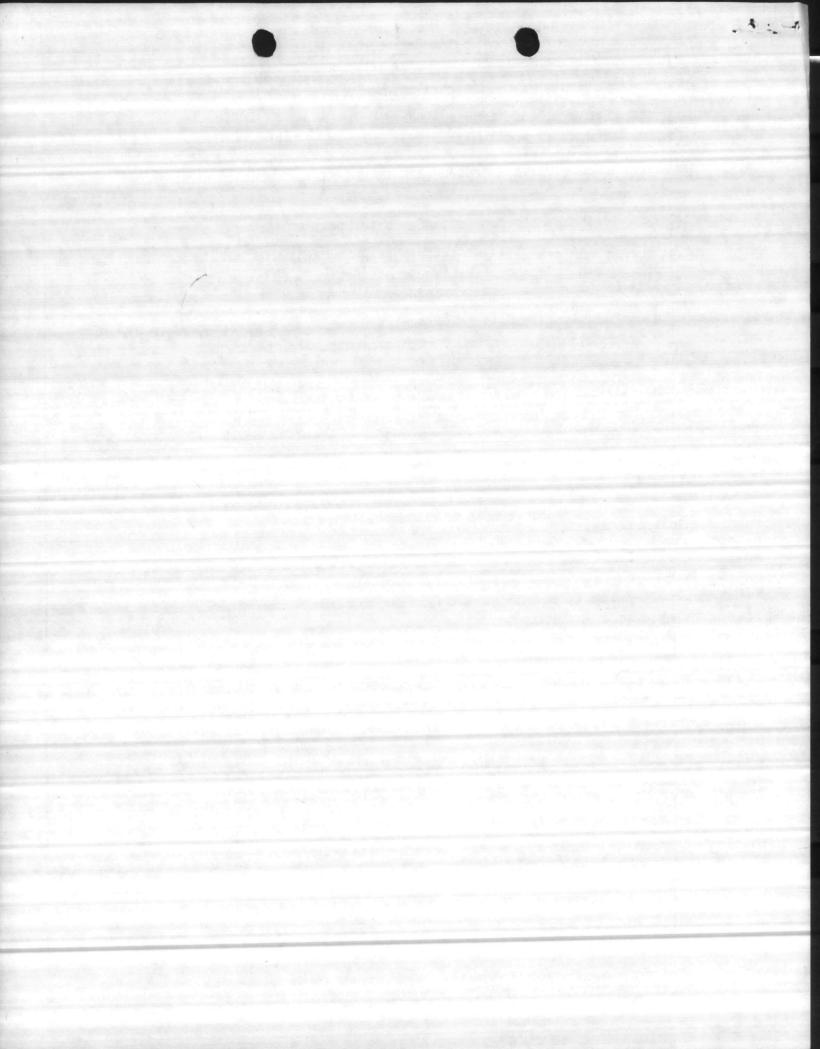
- (1) Primary Facility: This project will consist of the installation of an oxygen sensing and trim system, including recorders and temperature probes on 29 boilers located in the Camp Lejeune complex.
- (2) Energy Conservation: This project will conserve 33,135 MBtu of energy each year.
- Cost Estimate: Area Construction Index is 0.95; contingency factor to be utilized is 10 percent. The data is applicable to FY-81. Cost data derived utilizing standard manufacture's estimate for this type of equipment and its installation costs.
- Justification for Project and Scope of Project:
 - a. Justification for Project.
- (1) Project: The proposed project will provide for energy conservation through more efficient operation of fuel consuming boiler plants.
- (2) Requirement: Marine Corps Order 4100.4A of 27 April 1979 requires a 20 percent energy use reduction measured against FY-1975 by FY-1985. Energy shortages and substantially increased costs for energy have also made energy conservation a necessity.
- (3) Current Situation: The boilers included in this project are not presently equipped with oxygen sensing and trim systems.
- (4) Impact if Not Provided: Energy losses due to operation of boiler plants at less than peak efficiency.
- b. Justification for Scope of Project: The boilers included in this project provide the majority of the steam generated for the Camp Lejeune complex.
- 6. Equipment Provided from Other Appropriations: None.
- 7. Common Support Facilities: Common support facilities that can satisfy the requirements for the proposed project are not available.
- 8. Effect on Other Resources: The project will require approximately \$15,000 per year in increased funding for maintenance and operations.

PAGE NO 2 of 3



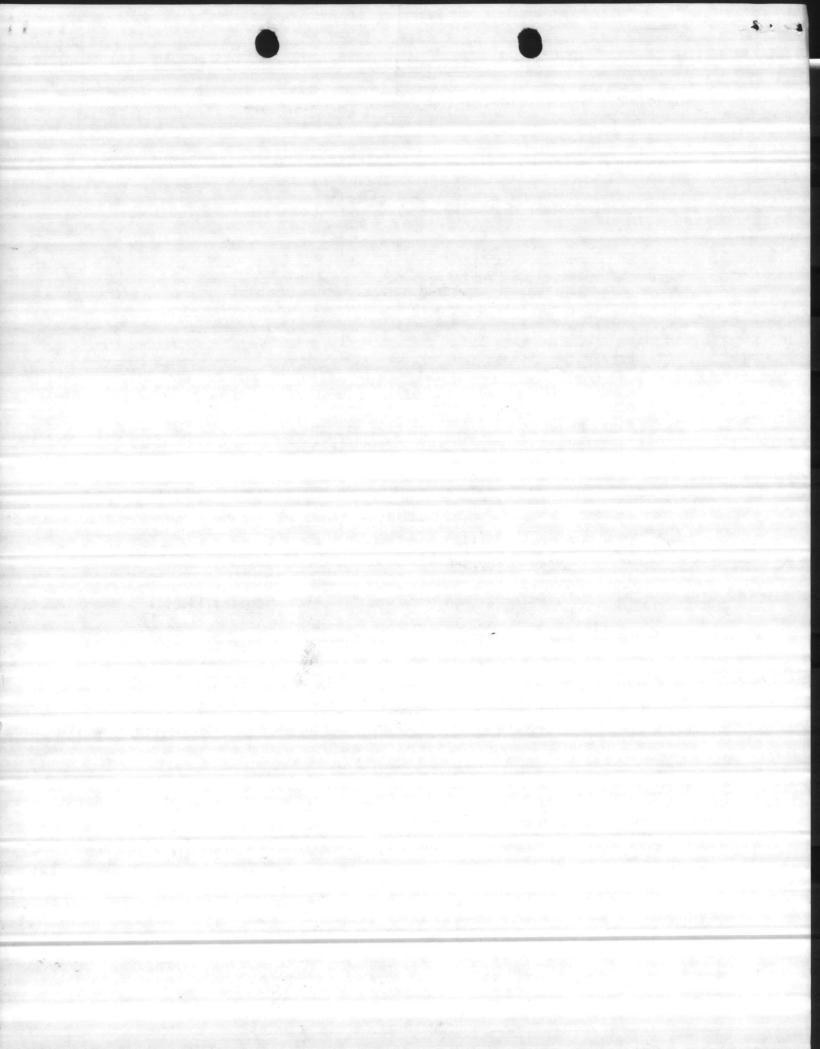
NAVY	FY 19_81_MILITARY CONSTRUCTION PROJECT	DATA 10 Feb 1981
3. INSTALLATION A MARINE CORP	S BASE, CAMP LEJEUNE, NORTH CAROLINA 28542	
4. PROJECT TITLE	Control of the Contro	5. PROJECT NUMBER
BOILER PLAN	T OXYGEN SENSING AND TRIM SYSTEMS	

- 9. Siting of the Project: See Site Location Map.
- 10. <u>Economic Analysis</u>: An ECIP Economic Analysis Summary has been made by the Base Maintenance Department, Marine Corps Base, Camp Lejeune. See Attachment 1.
- 11. Quantitative Data: Not applicable.



ECONOMIC ANALYSIS SUMMARY

ASSIGNATION Marine Corps Base, Camp Lejeune TIFLE OF PROJECT Boiler Plant Oxygen Sensing and Trim Systems FY-81 INVESTMENT PROJECT COSTS (Economic life of 15 years) 1. Project cost escalated to end of program year.... \$ 290,609 Design costs not yet obligated\$ 7.266 Total Project Cost (a + b) \$ 297.875 SAVINGS ANNUAL ELECTRICITY SAVINGS: KWH: Equivalent energy: KWH x 0.0116(MBTU's: \$ Cost per KWH at end of program year \$ First year annual dollar savings (KWH x b) \$ c. Differential escalation present worth factor d. Discounted savings (c x d) \$ MBTU's: 22,983) ANNUAL ENERCY SAVINGS (TYPE: 01) 3. Cost per MBTU at end of program year\$ 5.95 First year annual dollar savings \$136,749 Differential escalation present worth factor 13.112 c. Discounted savings (b x c) \$1,793.053 d. Coal MBTU's: 70.752 ANNUAL ENERGY SAVINGS (TYPE: Cost per MBTU at end of program year \$ First year annual dollar savings \$ 23,218 10.798 Differential escalation present worth factor c. Discounted savings (b x c) \$250.708 ANNUAL OTHER-THAN-ENERGY SAVINGS (OR COSTS) Labor \$(13,894) Material & Other \$ (1,000) b . Total (a + b) \$(14,894) 10% Discount Factor 7.98 Discounted Other-than-energy savings (or costs) . \$(118,854) TOTAL FIRST YEAR ANNUAL SAVINGS (2c + 3b + 4b + 5c) .. \$ 174,861 6. TOTAL DISCOUNTED SAVINGS (2e + 3d + 4d + 5e) \$ 2,162,615 COST ESCALATION Current Elec \$ 5.95 Oil \$ 5.95 x X X rates Gas Coal X as of X 2.287 \$2.287 x X RATIOS DISCOUNTED SAVINGS/INVESTMENT RATIO (Line 7 ÷ 1c) 7.26 9. TOTAL METU SAVINGS 33, /35 + (Line 1a + 1000) _ 114 10. SIMPLE PAYBACK PERIOD (1 a + Line 6) 1.70 YRS NO(E: For ETAP projects use line 1c in lines 9 and 10 in lieu of la.





UNITED STATES MARINE CORPS MARINE CORPS BASE

CAMP LEJEUNE, NORTH CAROLINA 28542

IN REPLY REFER TO

PW0:408:DVM:hf

P-793 2 7 MAR 1981

From: Commanding General

To: Commandant of the Marine Corps (Code LFF-1)

Via: (1) Commander, Atlantic Division, Naval Facilities Engineering

Command, Norfolk, VA 23511

(2) Commander, Naval Facilities Engineering Command, Alexandria,

VA 22332

Subj: Exigent Minor Construction Project P-793, Boiler Plant Oxygen

Sensing and Trim System

Ref: (a) MCO P11000.12A

Encl: (1) Project Package consisting of DD Form 1391 and NAVFAC Form

11013/7 dtd 13 Mar 1981

(2) Site Location Map

(3) Certificate of Compliance

(4) Economic Analysis Package

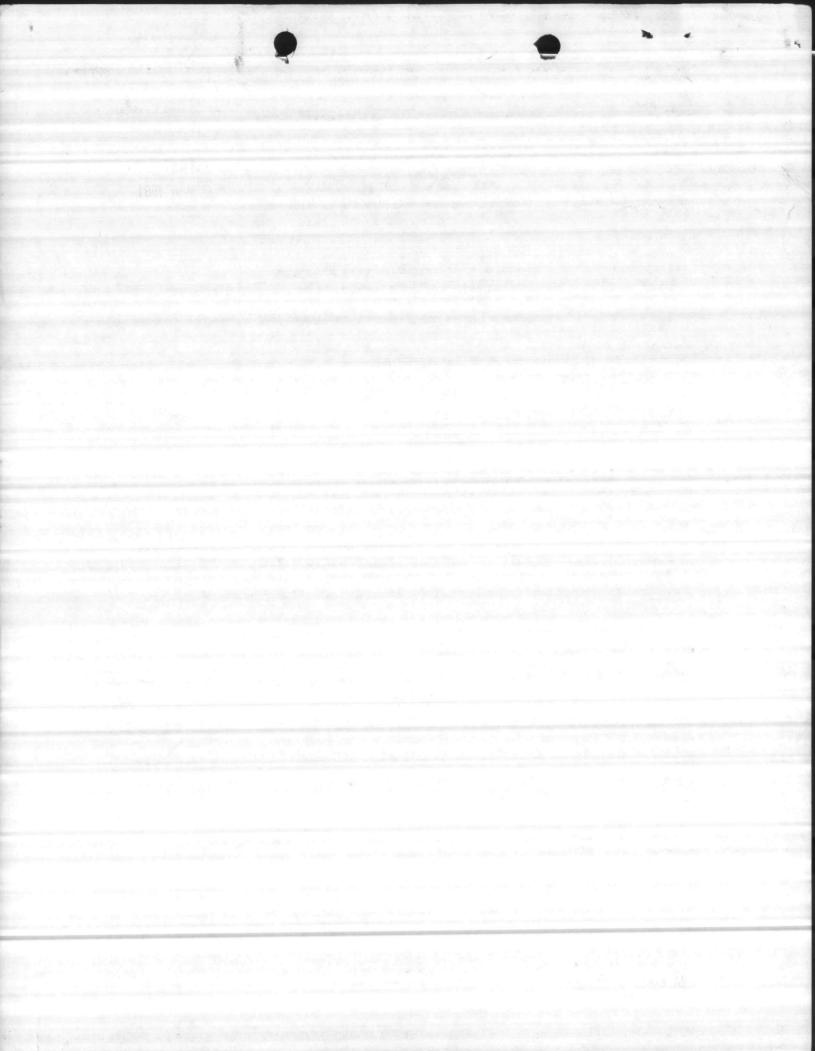
1. Reference (a) provides detailed guidance for submission of Exigent Minor MILCON Projects. A project to reduce oil consumption in 29 boilers is submitted as enclosures (1) through (4) in accordance with reference (a). The basis of submission is the savings from quick payback.

- completion of the project, resulting in continued excessive energy usage of existing boilers. Installation of Oxygen Sensing and Trim Systems is supported by enclosure (4).
- 3. Approval of the project at a total funded cost of \$346,000 is requested.

D. B. BARKER

Advance Copy to: CMC (LFF-1)(w/encl)

Blind Copy to: (w/encl)
AC/S, Fac
BMaint0



1. COMPONENT 2. DATE FY 19_81 MILITARY CONSTRUCTION PROJECT DATA 13 MAR 1981 NAVY 3. INSTALLATION AND LOCATION 4. PROJECT TITLE BROILER PLANT OXYGEN SENSING MARINE CORPS BASE AND TRIM SYSTEMS CAMP LEJEUNE, NORTH CAROLINA 28542 5. PROGRAM ELEMENT 6. CATEGORY CODE 7. PROJECT NUMBER 8. PROJECT COST (\$000) P-793 \$346 821-09 O COST ESTIMATES

ITEM	U/M	QUANTITY.	COST	(\$000)
BOILER OXYGEN SENSING AND TRIM SYSTEMS - SYSTEMS WITH TEMPERATURE PROBE AND	LS	-	-	298
RECORDER	EA	4	15,094	(60)
- SYSTEMS WITH RECORDER	EA	25	9,500	(238)
TOTAL COST	LS	- n	- ou 6	298
CONTINGENCY - 10%	LS		A	30
STIMATED CONTRACT COST	LS	- L	-	328
SUPERVISION, INSPECTION, OVERHEAD - 5.5%	LS	-	-	18
TOTAL FUNDS REQUESTED	LS	-	-	346
PLANNING AND DESIGN - 6%	LS	-	-	20.8
INSTALLED EQUIP OTHER APPROPRIATIONS	-	-	-	•
			1.000	

10. DESCRIPTION OF PROPOSED CONSTRUCTION

INSTALL OXYGEN TRIM AND SENSING SYSTEMS, INCLUDING ALL WIRING AND MECHANI-CAL MODIFICATIONS TO DAMPERS AND OIL VALVES NECESSARY TO INTERFACE THESE SYSTEMS TO 29 BOILERS.

11. REQUIREMENTS:

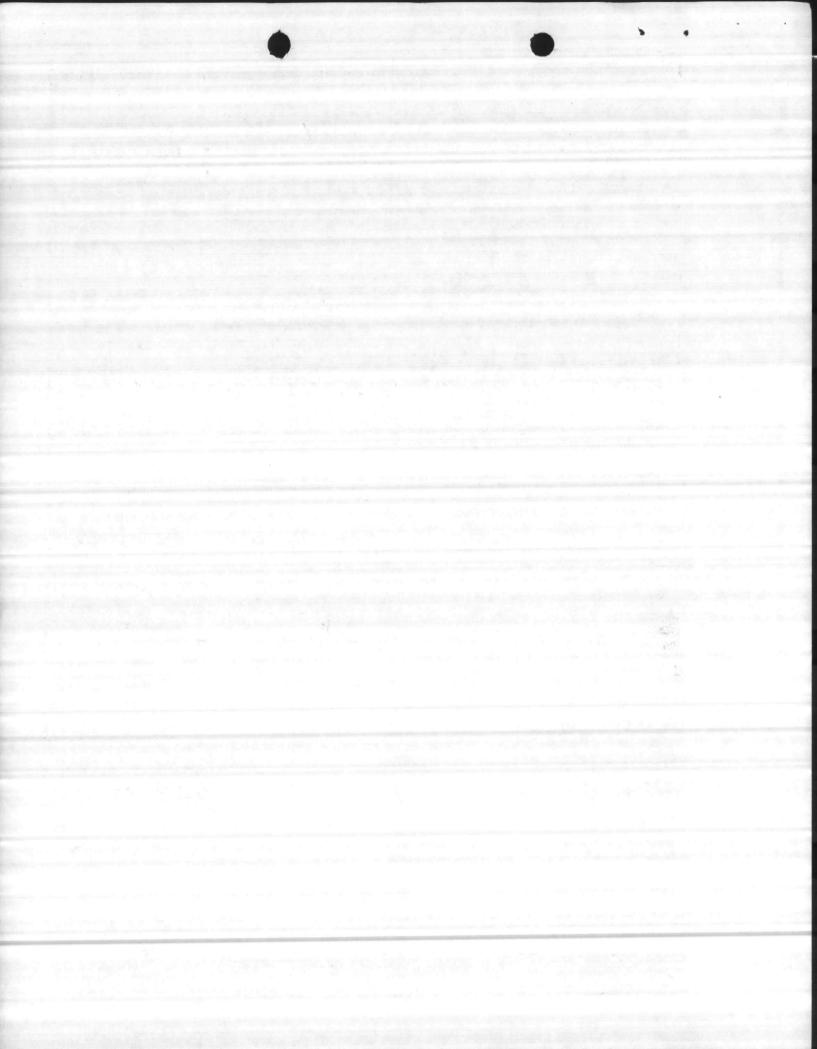
PROJECT: INSTALL OXYGEN SENSING AND TRIM SYSTEMS ON FOUR COAL-FIRED BOILERS AND 25 OIL-FIRED BOILERS.

REQUIREMENT: TO REDUCE FUEL USAGE IN THESE BOILERS BY IMPROVING THE

COMBUSTION CHARACTERISTICS OF THE BOILERS.

CURRENT SITUATION: SINCE THESE BOILERS DO NOT PRESENTLY HAVE SENSING AND TRIM SYSTEMS, THEY CANNOT BE MAINTAINED AT PEAK OPERATING PERFORMANCE.

IMPACT IF NOT PROVIDED: FUEL AND ENERGY WASTE DUE TO BOILER OPERATION AT LESS THAN PEAK EFFICIENCY.



NAVY

FY 19_81_MILITARY CONSTRUCTION PROJECT DATA

2. DATE

13 MAR 1981

3. INSTALLATION AND LOCATION

MARINE CORPS BASE, CAMP LEJEUNE, NORTH CAROLINA 28542

4. PROJECT TITLE

5 PROJECT NUMBER

BOILER PLANT OXYGEN SENSING AND TRIM SYSTEMS

P-793

SPECIAL CONSIDERATIONS TO BE APPLIED, AS APPLICABLE:

- 1. Pollutian Prevention, Abatement, and Control: This project will not cause additional air or water pollution.
- 2. Flood Hazard Evaluation: Requirements of Executive Order No. 11296 (Flood Hazards) are not applicable.
- Environmental Impact: The project Environmental Impact Assessment has been made, reviewed, and where required, the design concepts give consideration to eliminating adverse environmental effects consistent with applicable directives.
- 4. Fallout Shelter Construction: Fallout shelter protection is incorporated in the facility.
- 5. Design for Accessibility of Physically Handicapped Personnel: Provisions for physically handicapped personnel are not required in this facility.
- 6. Use of Air Conditioning: Ceiling "U" factors will be made to conform with DOD 4270.1-M.
- 7. Preservation of Historical Sites and Structures: The project facility does not directly or indirectly affect a district, site, building, structure, object, or setting which is listed in the National Register or otherwise possesses a significant quality of American history.
- "New Start" Criteria for Commercial or Industrial Activities Program (OMB Circular A-76): Not applicable.

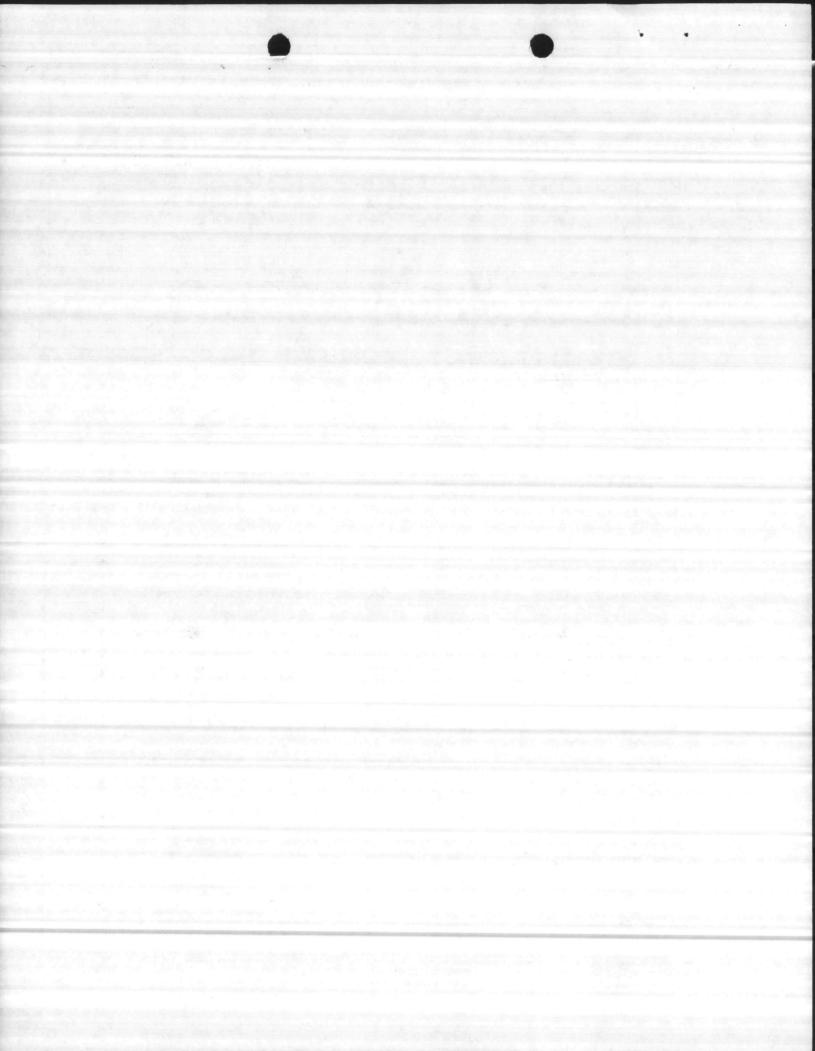
DD 1 DEC 76 1391C

S/N 0102-LF-001-3915

PREVIOUS EDITIONS MAY BE USED INTERNALLY UNTIL EXHAUSTED

PAGE NO. 2 OF 2

** U.S. GOVERNMENT PRINTING OFFICE: 1978-703-173/3431 2-1



I. COMPONENT

2. DATE

NAVY

FY 1981 MILITARY CONSTRUCTION PROJECT DATA

13 MAR 1981

3. INSTALLATION AND LOCATION

MARINE CORPS BASE, CAMP LEJEUNE, NORTH CAROLINA 28542

4. PROJECT TITLE

5. PROJECT NUMBER

BOILER PLANT OXYGEN SENSING AND TRIM SYSTEMS

P-793

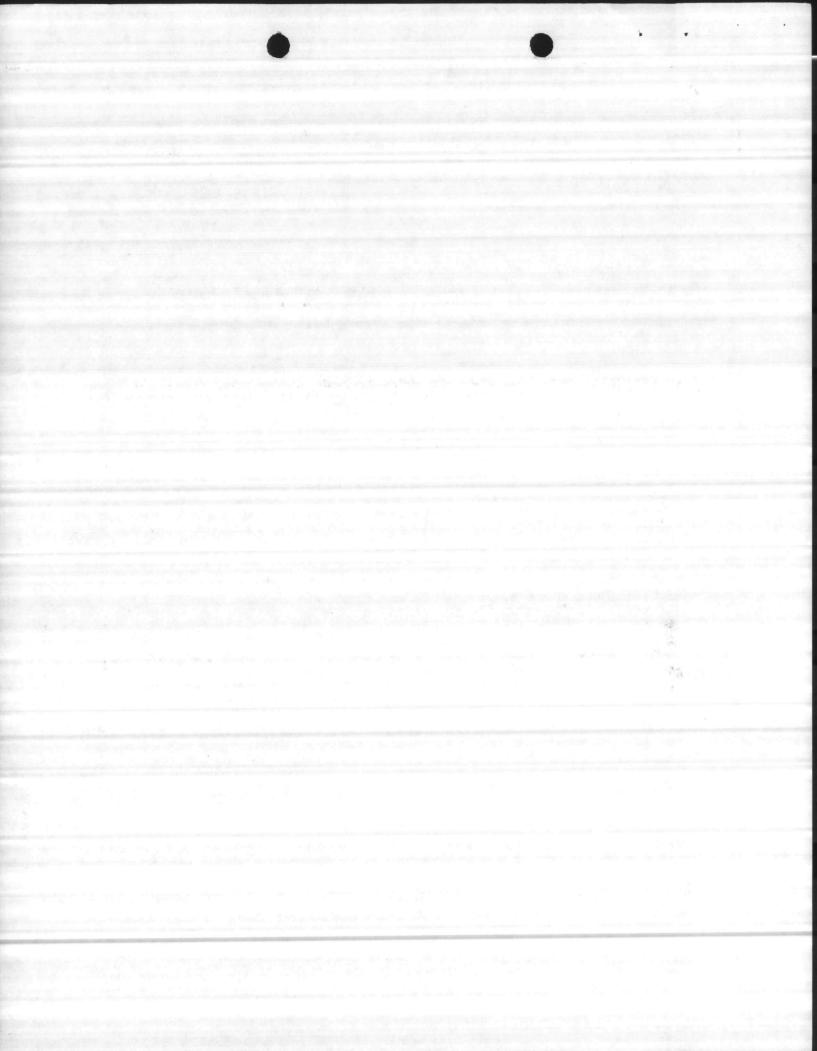
FACILITY STUDY

1. Project: This project will reduce energy consumption by providing the means to ensure peak operating efficiency in the boilers. This project will provide for an oxygen sensing and trim system, including temperature probes and recording meters for four coal fired steam generating boilers, and oxygen sensing and trim systems with recording meters for 25 oil fired boilers.

a. Site Location:

- (1) Hadnot Point Area: Boilers 1, 2, 3, and 4 Bldg 1700.
- (2) Paradise Point Area: Boilers 9 and 10, Bldg 2615; boilers 80 and 81, Bldg 5400; boilers 12 and 13, Bldg 825.
 - (3) Geiger Area: Boilers 83, 84, and 85 Bldg G-650.
 - (4) MCAS(H): Boiler 11 - Bldg AS-705.
- (5) Montford Point: Boilers 33, 73, and 74 Bldg M-625; Boilers 38, 39, and 40 - Bldg M-230.
 - (6) Courthouse Bay Area: Boiler 50 Bldg A-1.
- (7) Tarawa Terrace Area: Boilers 78 and 79 Bidg TT-60; Boilers 31 - Bldg TT-2455.
 - (8) French Creek Area: Boilers 62 and 63, Bldg FC-202.
 - (9) Onslow Beach Area: Boilers 64 and 65 Bldg BA-106.
 - (10) Midway Park Area: Boiler 21 Bldg LCH-4003.
- 2. Current and Planned Future Workload with Regard to this Project: The steam plants involved in this project are presently producing approximately 1.5 billion pounds of steam annually. The demand on these facilities for producing steam at the current levels or higher is expected to continue as a necessary requirement through the life of the proposed project.
- Description of Proposed Construction:
 - a. Type of Construction: Permanent.
 - b. Replacement: Not applicable.

S/N 0102-LF-001-3915



-						
	P4 10 1	 3 50	-	36	÷	
	SIL	 	-	* V		

NAVY

FY 19_81MILITARY CONSTRUCTION PROJECT DATA

13 MAR 1981

2. DATE

3. INSTALLATION AND LOCATION

MARINE CORPS BASE, CAMP LEJEUNE, NORTH CAROLINA 28542

4. PROJECT TITLE
BOILER PLANT OXYGEN SENSING AND TRIM SYSTEMS

5. PROJECT NUMBER

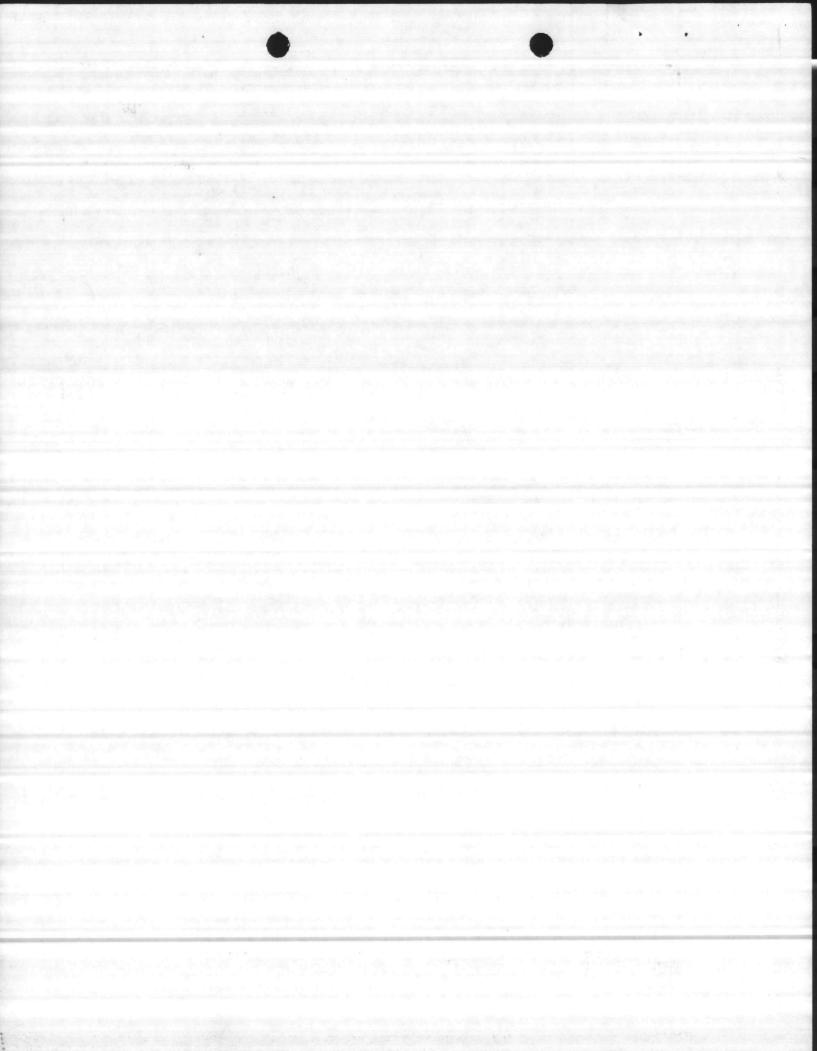
P-793

c. Description of Work to be Done:

- (1) <u>Primary Facility</u>: This project will consist of the installation of an oxygen sensing and trim system, including recorders and temperature probes on 29 boilers located in the Camp Lejeune complex.
- (2) Energy Conservation: This project will conserve 33,135 MBTU of energy each year.
- 4. <u>Cost Estimate</u>: Area Construction Index is 0.95; contingency factor to be utilized is 10 percent. The data is applicable to FY-81. Cost data derived utilizing standard manufacture's estimate for this type of equipment and its installation costs.
- 5. Justification for Project and Scope of Project:
 - a. Justification for Project.
- (1) Project: The proposed project will provide for energy conservation through more efficient operation of fuel consuming boiler plants.
- (2) Requirement: Marine Corps Order 4100.4A of 27 April 1979 requires a 20 percent energy use reduction measured against FY-1975 by FY-1985. Energy shortages and substantially increased costs for energy have also made energy conservation a necessity.
- (3) <u>Current Situation</u>: The boilers included in this project are not presently equipped with oxygen sensing and trim systems.
- (4) Impact if Not Provided: Energy losses due to operation of boiler plants at less than peak efficiency.
- b. <u>Justification for Scope of Project</u>: The boilers included in this project provide the majority of the steam generated for the Camp Lejeune complex.
- 6. Equipment Provided from Other Appropriations: None.
- 7. <u>Common Support Facilities</u>: Common support facilities that can satisfy the requirements for the proposed project are not available.
- 8. Effect on Other Resources: The project will require approximately \$15,000 per year in increased funding for maintenance and operations.

2 of 3

9.33



NAVY FY 19_81_MILITARY CONSTRUCTION PROJECT DATA

3. INSTALLATION AND LOCATION

MARINE CORPS BASE, CAMP LEJEUNE, NORTH CAROLINA 28542

4. PROJECT TITLE

BOILER PLANT OXYGEN SENSING AND TRIM SYSTEMS

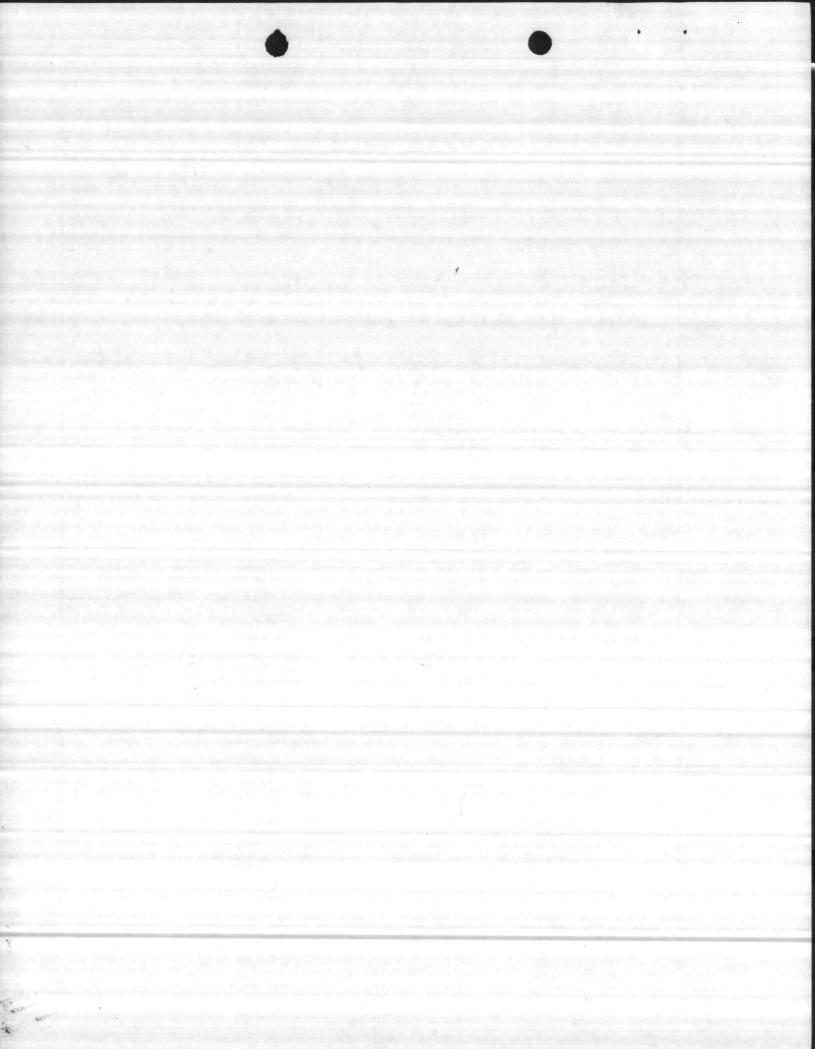
2. DATE

13 MAR 1981

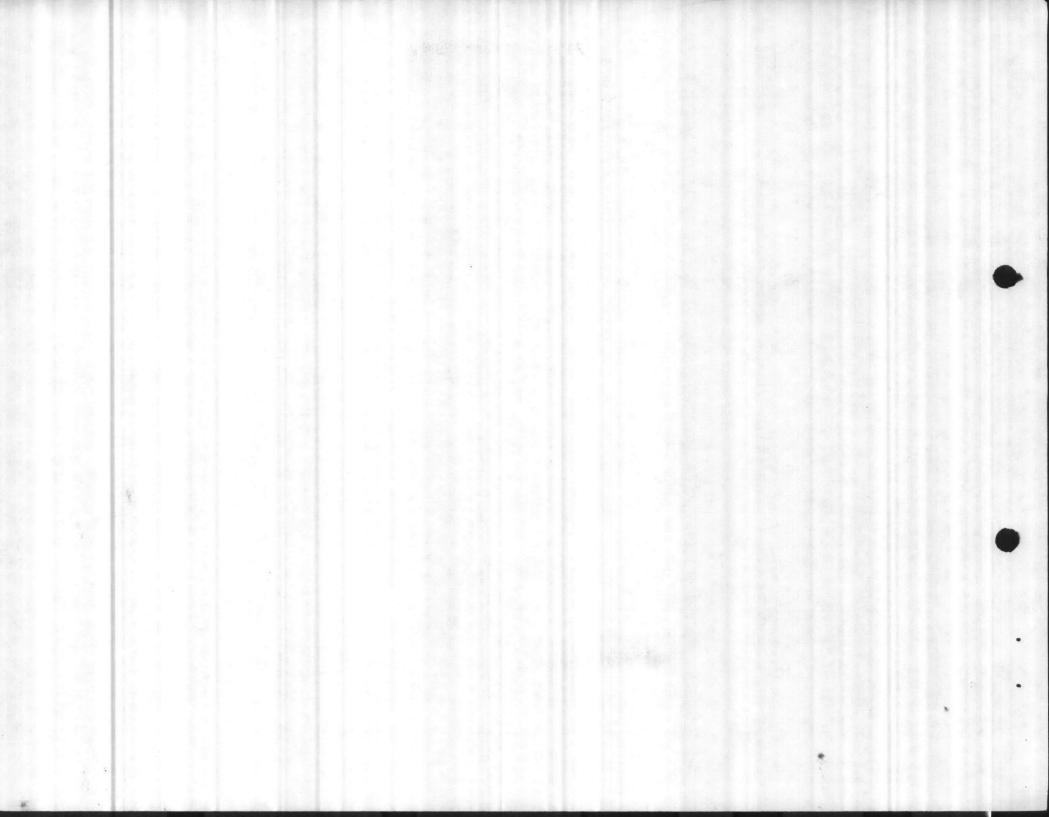
5. PROJECT NUMBER

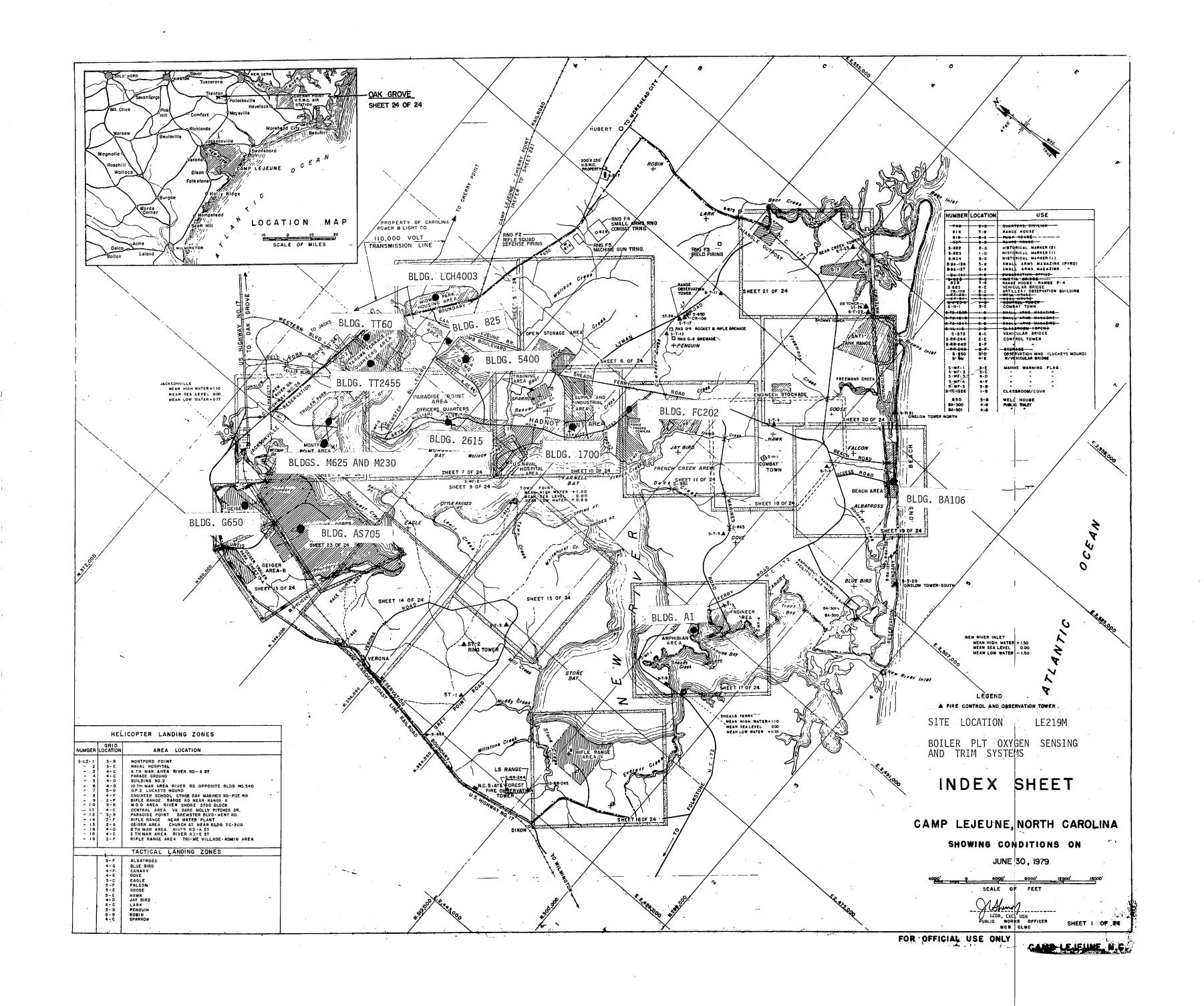
P-793

- 9. Siting of the Project: See enclosure (1).
- 10. <u>Economic Analysis</u>: An Economic Analysis has been made in support of this project submission. See enclosure (2).
- 11. Quantitative Data: Not applicable.



AVFAC 11013/7 (1-78) upersedes NAVDOCKS 2417 and 2417A	COST	ESTIM	ATE		13	MAR 1981	SHEET	1 OF 1
CTIVITY AND LOCATION MARINE CORPS BASE	CORPS BASE						P-	793
		V. MARSHBU	JRN				CATEGORY CODE NUMBER 821-09	
NOJECT TITLE		STATUS OF DESIGN	N	FINAL Othe	r (Specify)	JOB ORDER	NUMBER	
ITEM DESCRIPTION	QUANT NUMBER	UNIT	MATERI UNIT COST	AL COST TOTAL	LABC UNIT COST	R COST TOTAL	UNIT COST	NG ESTIMATE TOTAL
INSTALL SENSING SYSTEM WITH TEMPERATURE	NOMBER	UNIT	UNIT COST	TOTAL	SINT GGG.			
PROBE & RECORDER	4	EA	-	-	-	-	15,094	60,000
INSTALL SENSING SYSTEM W/RECORDER	25	EA	-	-	-	-	9,500	238,000
SUBTOTAL	-	LS	-		-		-	298,000
CONTINGENCY - 10%	-	LS	-			- E	-	29,800
SUBTOTAL	3	LS	-	-	-		-	327,800
3. I. O. H 5.5%	-	LS	-	-	•	•	-	18,000
TOTAL							SAY:	346,000





entral Arman de la companya de la co - 1 1 . no

CERTIFICATE OF COMPLIANCE

For Minor Construction Projects Undertaken Under Authority of 10 USC 2674

Military Department or Defense Agency: United States Marine Corps

Installation: Marine Corps Base, Camp Lejeune, North Carolina

Project description, specific purpose and cost: P-793, Install Oxygen Sensing and Trim System on 29 Boilers.

This project will install Oxygen Sensing and Trim Systems on 29 boilers basewide. The installation of this equipment is necessitated by the high cost of fuel oil which has greatly increased the cost of steam production. An economic analysis accompanies this certificate as supporting documentation for project accomplishment.

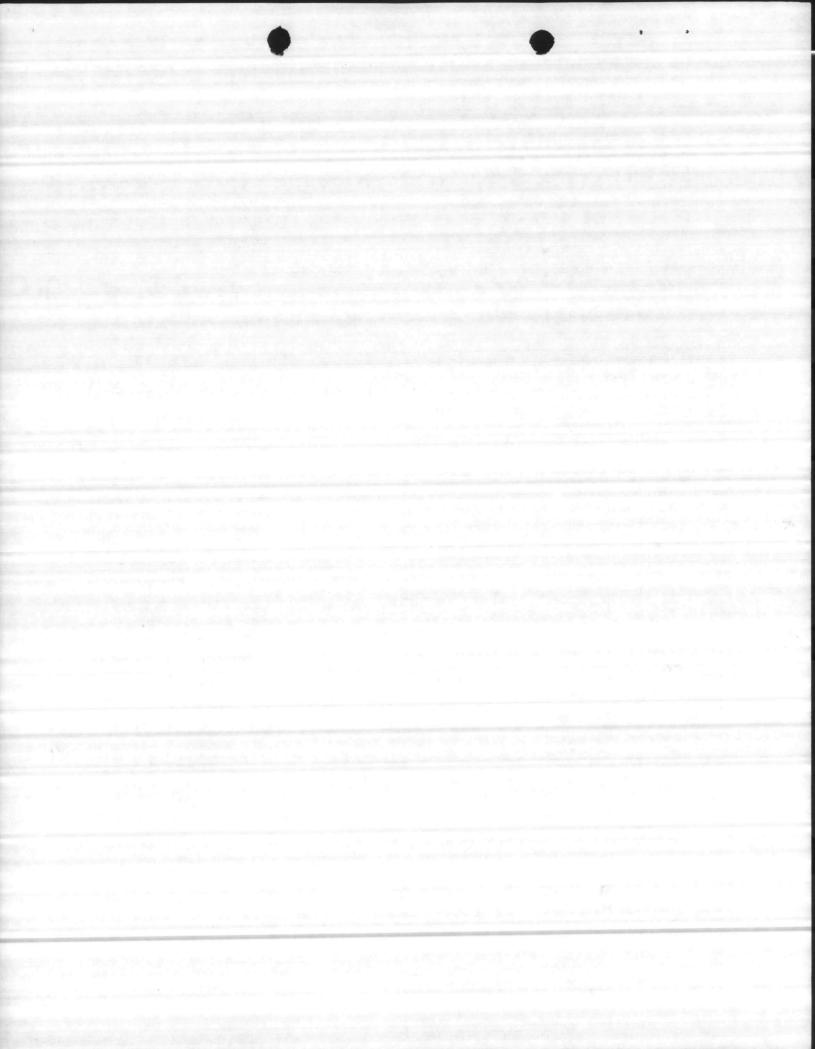
The project cost is estimated to be \$346,000.

This project has been determined to be urgently required because of excessive wasting of energy by existing boiler operations.

This Command does not have resources, nor the funding authority to accomplish this project, nor would programming through the Military Construction Program provide a solution in a timely manner.

I certify that the project described above is in compliance with 10 USC 2674 and DOD implementing regulations. Further, the project is essential and represents the minimum requirement for the specific purpose to be supported by the project. I have taken every reasonable action to verify the accuracy of these statements.

Responsible official.		
Name, Position Title	Signature	Date
Approving Officers:		
Name, Position Title	Signature	Date
Name, Position Title	Signature	Date



COST ANALYSIS FOR EXIGENT MINOR MILCON PROJECT P-793 BOILER PLANT OXYGEN SENSING AND TRIM SYSTEMS MARINE CORPS BASE, CAMP LEJEUNE, NORTH CAROLINA

Background, Objective, and Alternatives

This analysis investigates the economy of installing oxygen sensing and trim systems on 29 boilers throughout Marine Corps Base, Camp Lejeune, and Marine Corps Air Station (Helicopter), New River. Presently there are 4 coalfired and 25 oil-fired boilers in operation.

The objective is to continue producing industrial-processed steam in the most economical manner. The alternatives are:

Alternative A - Continue with current operating procedures ("Status Quo")

The 29 boilers do not have sensing and trim systems. Therefore, they cannot be maintained at peak operating performance. Continued operation will result in fuel and energy wastes.

Alternative B - Install Oxygen Sensing and Trim Systems

This project will reduce energy consumption by providing the means to ensure peak operating efficiency in the boilers. The estimated construction cost is \$346,000.

II. Discounted Payback Summary

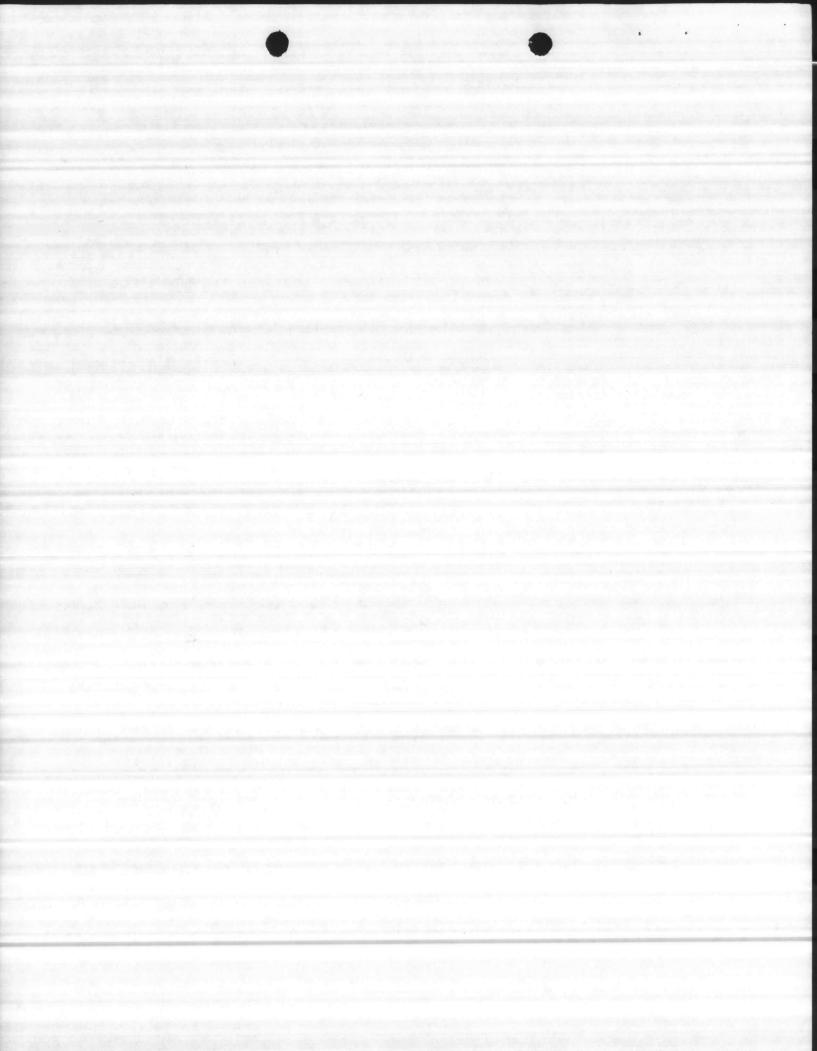
The costs for Alternatives A and B are discussed in Attachments "A" and "B", respectively. The following is a summary of Present Value (PV) costs for three years:

1	Alternative A	Alternative B		
Investment	0	\$ 346,000		
PV 3 year 0&M	\$18,856,462	\$18,478,267		

Cumulative Present Value Savings are:

Project Year	Alt. A Cost	Alt. B Cost	Savings	Discount Factor	PV Savings	Cumulative PV Savings
1	\$7,227,468	\$7,082,510	\$144,958	.954	\$138,289	\$138,289
2	7,227,468	7,082,510	144,958	.867	125,678	263,967
3	7,227,468	7,082,510	144,958	.788	114,226	378,193

Payback occurs within the three-year period. The discounted payback period is estimated, using linear interpolation, as shown on the next page:



x = Discounted Payback Period in years

$$\frac{x-0}{1-0} = \frac{\$346,000-0}{\$138,289-0} = 2.5 \text{ years}$$

The discounted payback period is 2.5 years, within the three year payback criterion.

III. Assumption

Installation of oxygen sensing and trim equipment will necessitate the following increase in O&MMC funds: Labor - \$13,894; Material - \$1,000. Recurring fuel cost will be decreased as summarized in Attachment "B".

IV. Cost and Present Value Summaries

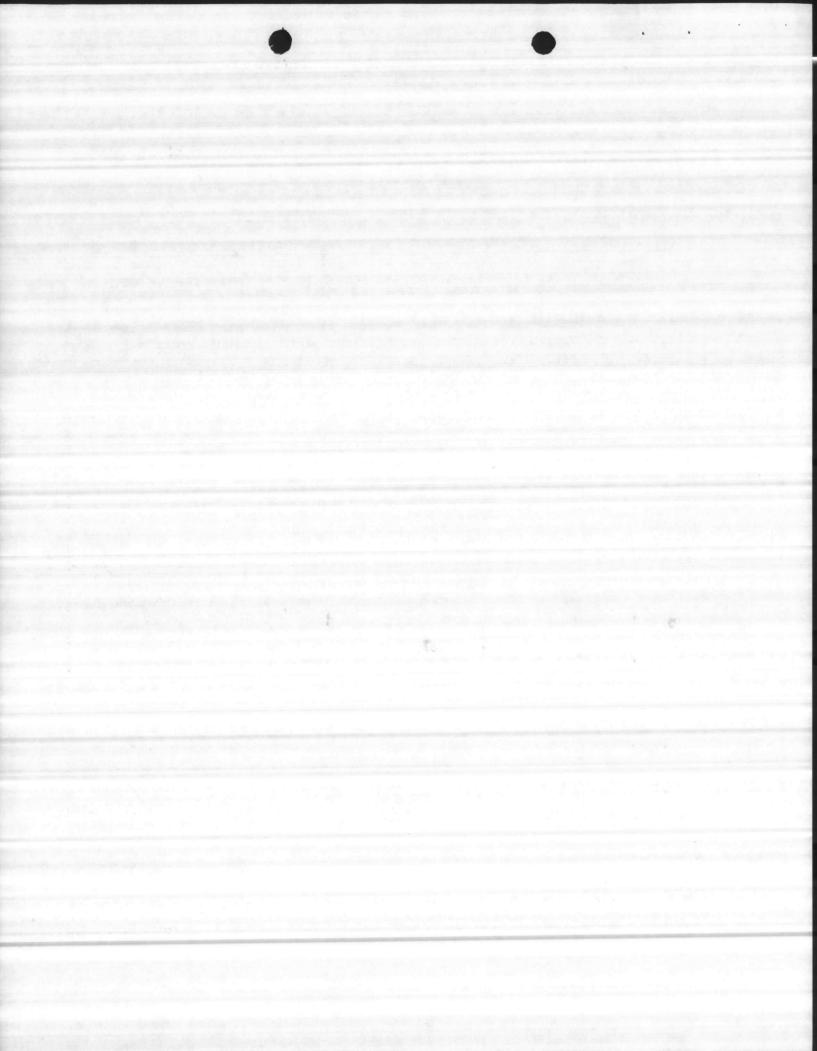
Costs for Alternatives A and B are summarized on the attached formats; cost estimate was derived from current suppliers' prices.

V. Other Considerations

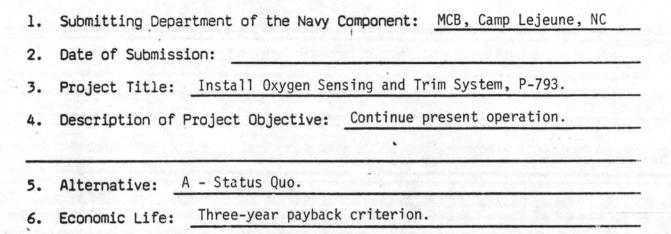
An Environmental Impact Assessment has been made, and it has been determined that the proposed project will not have a significant impact on the environment nor is it highly controversial. If Alternative A is not implemented, the boilers will continue to operate; however, potential savings will not be realized. If Alternative B is implemented, the PV savings over the first three years will be \$378,193. Furthermore, energy savings for the three years will be 99,405 MBfU, or equivalent to 721,371 gallons #2 fuel oil.

VI. Conclusion and Recommendation

Implementation of Alternative B will provide a rapid payback primarily through saving FY-1982 and FY-1983 O&MMC funds. Therefore, it is recommended that Project P-793 be funded through the Exigent Minor MILCON program.



TYPE II ECONOMIC ANALYSIS SUMMARY OF COSTS FORMAT A



7. Project	a. Nor	nrecurring	b. Recurring	c. Annual	d. Discount	e. Discounted
Year(s)	R&D	Investment	Operations	Cost	Factor	Cost
1	0	0	7,227,468	7,227,468	.991	7,162,420
2	0	0	7,227,468	7,227,468	1.964	14,194,747
3	0	0	7,227,468	7,227,468	2.919	21,096,979
b						
9. TOTALS		, .				42,454,146

10a. Total Project Cost (discounted)

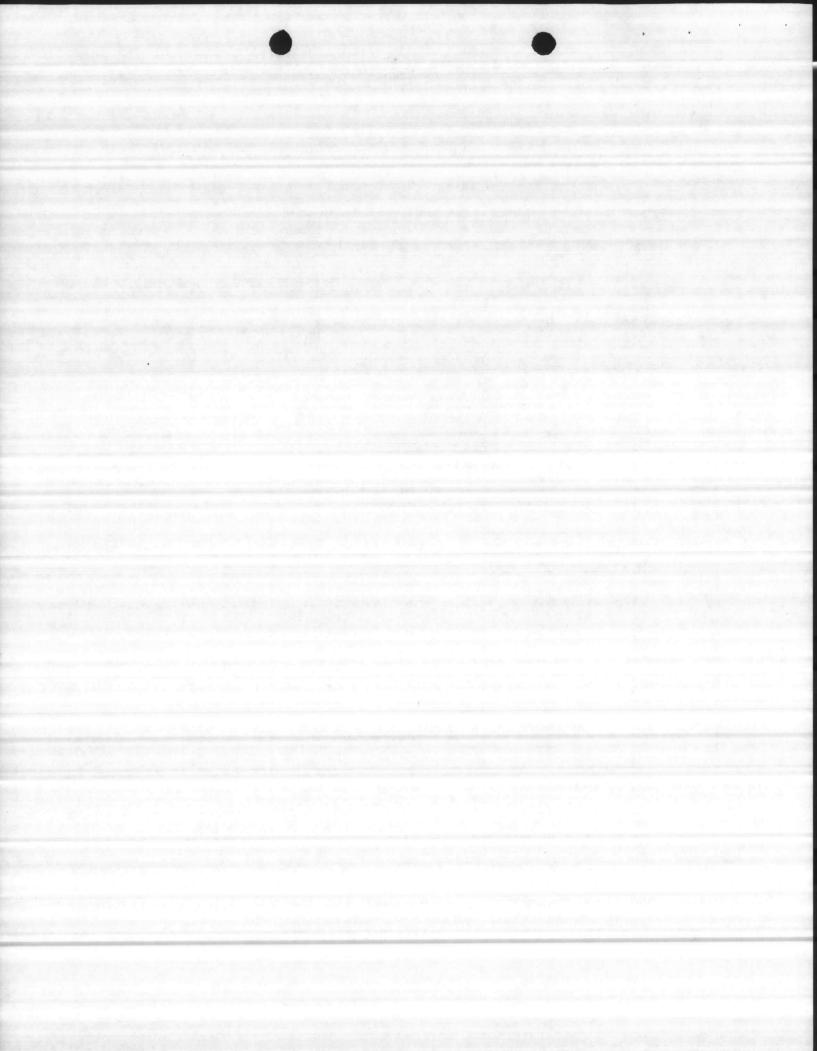
10b. Uniform Annual Cost (without terminal value)

11. Less Terminal Value (discounted)

12a. Net Total Project Cost (discounted) ~ 12b. Uniform Annual Cost (with terminal value)

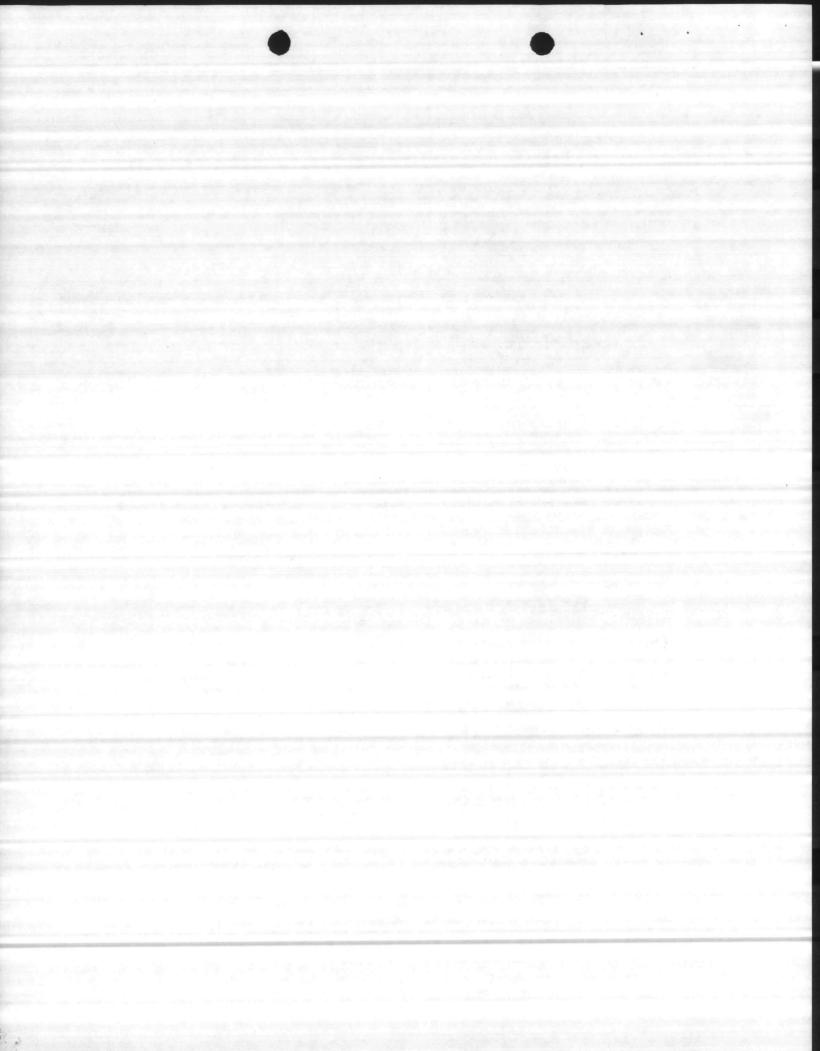
42,454,146





SECONDARY ECONOMIC ANALYSIS SUMMARY OF COSTS FORMAT A

Sou	rce/Derivation of Cost Estimates:	(Use as much s	pace as
req	uired)		
445			
	(100kg) - 10kg (10kg) - 10kg		
a.	Non-Recurring Costs:		
	1.) Research & Development:		
	2.) Investment:		
b.	Recurring Cost(s):		
	Fuel Costs: \$7,227,468		
	rue Costs: \$7,227,400		
c.	Net Terminal Value:		
d.	Other Considerations:		
			-



ATTACHMENT "A" FOR ALTERNATIVE A

Present operations include 29 boilers (25 oil-fired and 4 coal-fired). Cost of coal and fuel oil is current rate being charged to this facility.

✓ 1. Boilers 1, 2, 3, & 4, Bldg. 1700:

Coal:

(31,771.3 tons) (\$56.21) = \$1,785,865

(31,771.3 tons) (24.58 MBTU/ton) = 780,939 MBTU

#6 Fuel Oil:

(2,506,170 gal) (\$0.87/gal) = \$2,180,367

(2,506,170 gal) (0.1524 MBTU/gal) = 381,940 MBTU

2. Boilers 9 & 10, Bldg. 2615:

#6 Fuel Oil:

(318,122 gal) (\$0.87/gal) = \$276,766

(318,122 gal) (0.1524 MBTU/gal) = 48,481 MBTU

3. Boilers 12 & 13, Bldg. 825:

#2 Fuel 0il:

(51,186 gal) (\$1.22/gal) = \$62,446

(51,186 gal) (0.1378 MBTU/gal) = 7053 MBTU

√ 4. Boilers 33, 73, & 74, Bldg. M-625:

#6 Fuel 0il:

(851,575 gal) (\$0.87/gal) = \$740,870

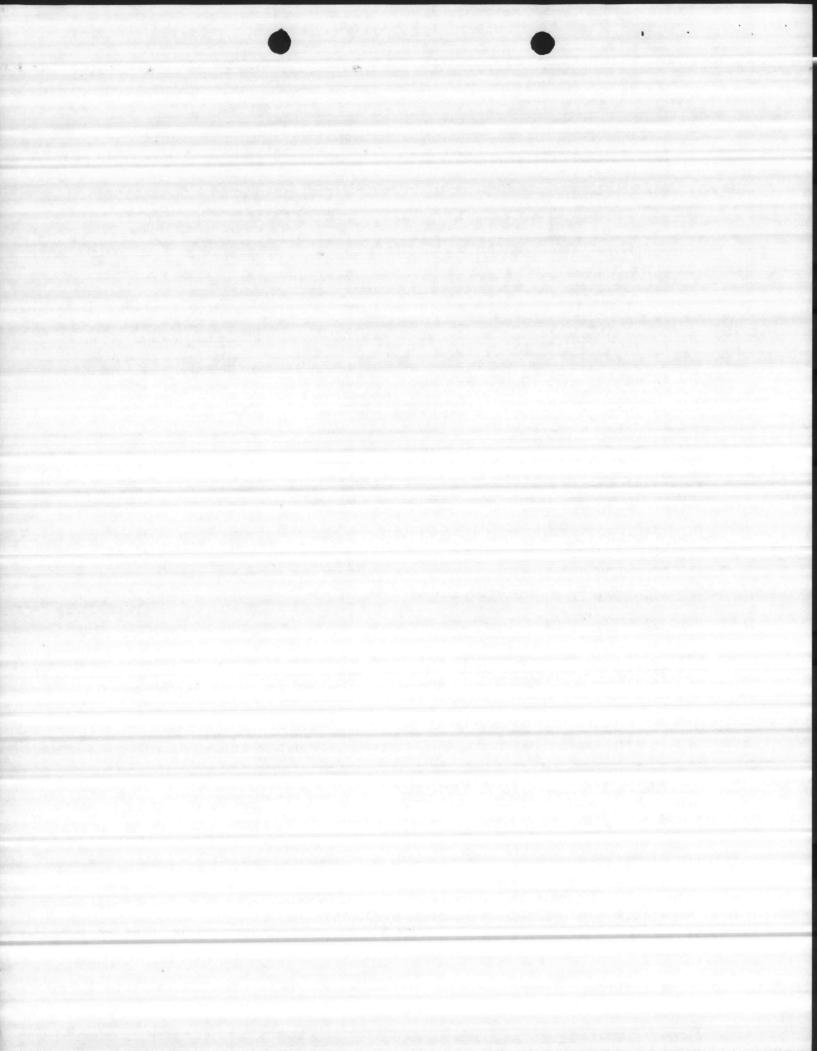
(851,575 gal) (0.1524 MBTU/gal) = 129,780 MBTU

√ 5. Boilers 38, 39, & 40, Bldg. M-230:

#2 Fuel 0il:

(119,252 gal) (\$1.22/gal) = \$145,487

(119,252 gal) (0.1378 MBTU/gal) = 16,432 MBTU



6. Boiler 50, Bldg. A-1:

#2 Fuel 0il:

(20,632 gal) (\$1.22/gal) = \$25,171

(20,632 gal) (6.1378 MBTU/gal) = 2,843

√ 7. Boilers 62 & 63, Bldg. FC-202:

#2 Fuel Oil:

(60,601 gal) (\$1.22/gal) = \$73,933

(60,601 gal) (0.1378 MBTU/gal) = 8,350 MBTU

8. Boilers 64 & 65, Bldg. BA-106:

#2 Fuel Oil:

(139,521 gal) (\$1.22/gal) = \$170,215

(139,521 gal) (0.1378 MBTU/gal) = 19,225 MBTU

9. Boilers 80 & 81, Bldg. 5400:

#2 Fuel 0il:

(22,739 gal) (\$1.22/gal) = \$27,741

(22,739 gal) (0.1378 MBTU/gal) = 3,133 MBTU

√ 10. Boilers 83, 84, & 85, Bldg. G-650:

#6 Fuel Oil:

(1,884,290 gal) (\$0.87/gal) = \$1,639,332

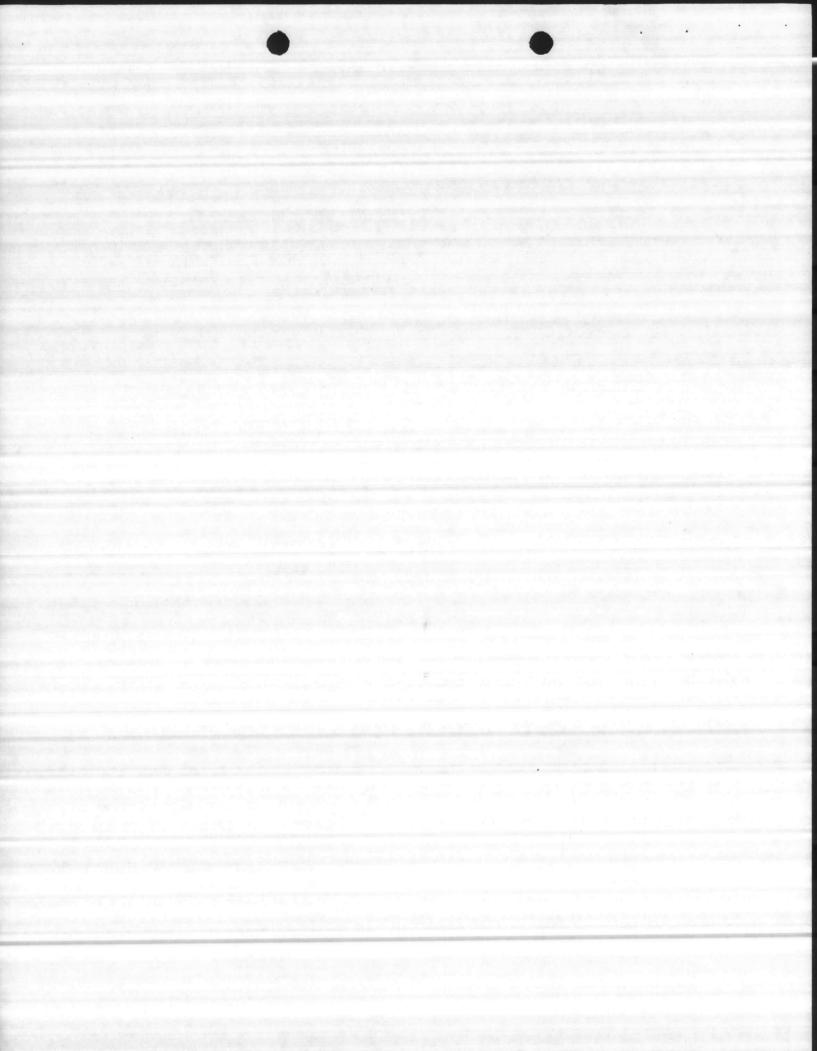
(1,884,290 gal) (0.1524 MBTU/gal) = 287,165 MBTU

11. Boiler 11, Bldg. AS-705:

#2 Fuel 0il:

(36,058 gal) (\$1.22/gal) = \$43,990

(36,058 gal) (0.1378 MBTU/gal) = 4,968 MBTU



12. Boilers 78 & 79, Bldg. TT-60:

#2 Fuel Oil:

(20,563 gal) (\$1.22/gal) = \$25,086

(20,563 gal) (0.1378 MBTU/gal) = 2,833 MBTU

13. Boiler 31, Bldg. TT-2455:

#2 Fuel Oil:

(9,754 gal) (\$1.22/gal) = \$11,899

(9,754 gal) (0.1378 MBTU/gal) = 1,344 MBTU

14. Boiler 21, Bldg. LCH-4003:

#2 Fuel Oil:

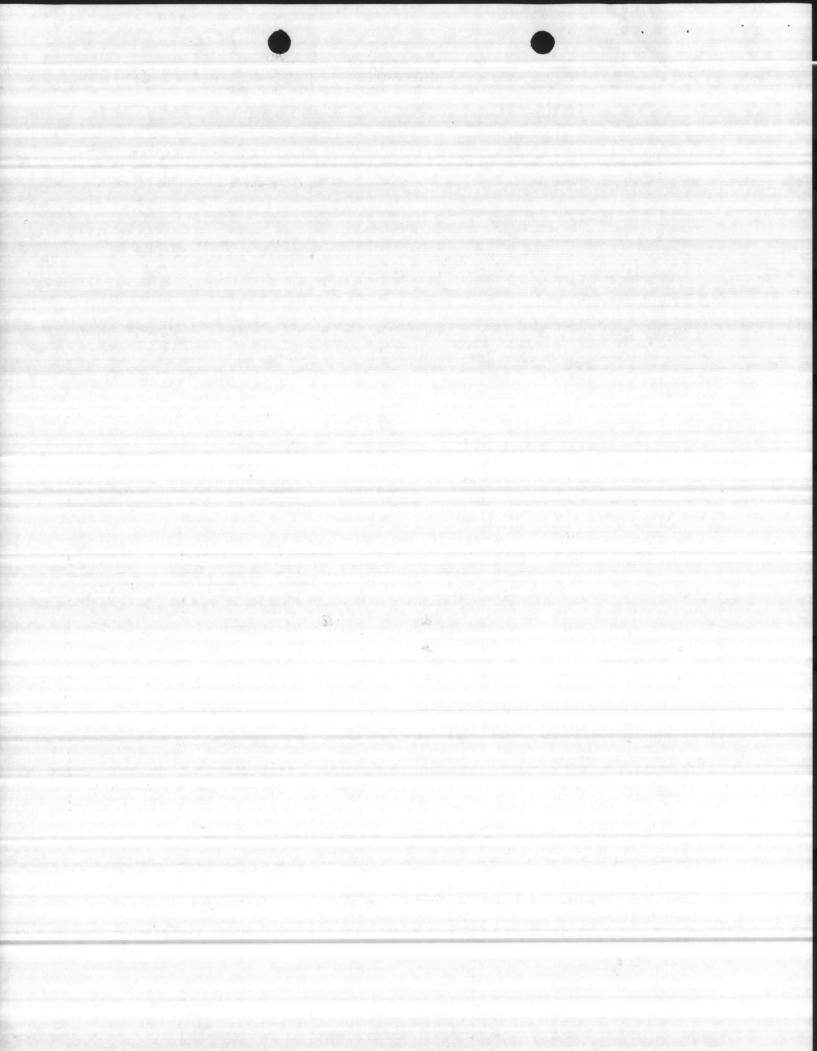
(15,000 gal) (\$1.22/gal) = \$18,300

(15,000 gal) (0.1378 MBTU/gal) = 2,067 MBTU

15. TOTALS (Annual):

Fuel Costs: \$7,227,468

Energy Usage: 1,696,553 MBTU



TYPE II ECONOMIC ANALYSIS SUMMARY OF COSTS FORMAT A

1.	. Submitting Department of the Navy Component: Marine Corps								
2.	Date of Submission:								
3.	Project Title: Install Oxygen Sensing and Trim System, P-793								
4.	Description of Project Objective: Reduce fuel consumption in 29 boiler								
5.	Alternative: B - Install equipment.								
6.	Economic Life: Three-year payback criterion.								

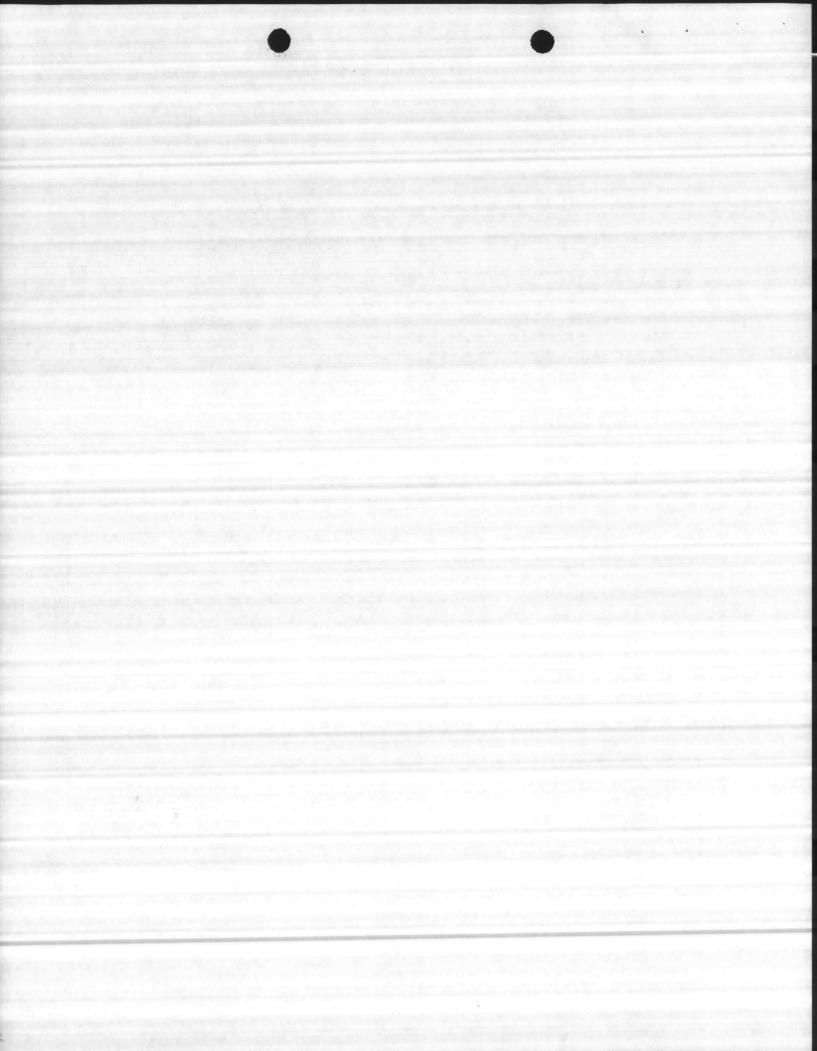
7. Project	a. Nonrecurring		b. Recurring	c. Annual	d. Discount	e. Discounted
Year(s)	R&D	Investment	Operations	Cost	Factor	Cost
0	0	346,000	0	346,000	1.000	346,000
1	0	0	7,082,510	7,082,510	.991	7,018,767
2	0	Ó	7,082,510	7,082,510	1.964	13,910,049
3	0	0	7,082,510	7,082,510	2.919	20,673,846
9. TOTALS						

10a. Total Project Cost (discounted)
10b. Uniform Annual Cost (vithout terminal value) 41,948,662

11. Less Terminal Value (discounted)

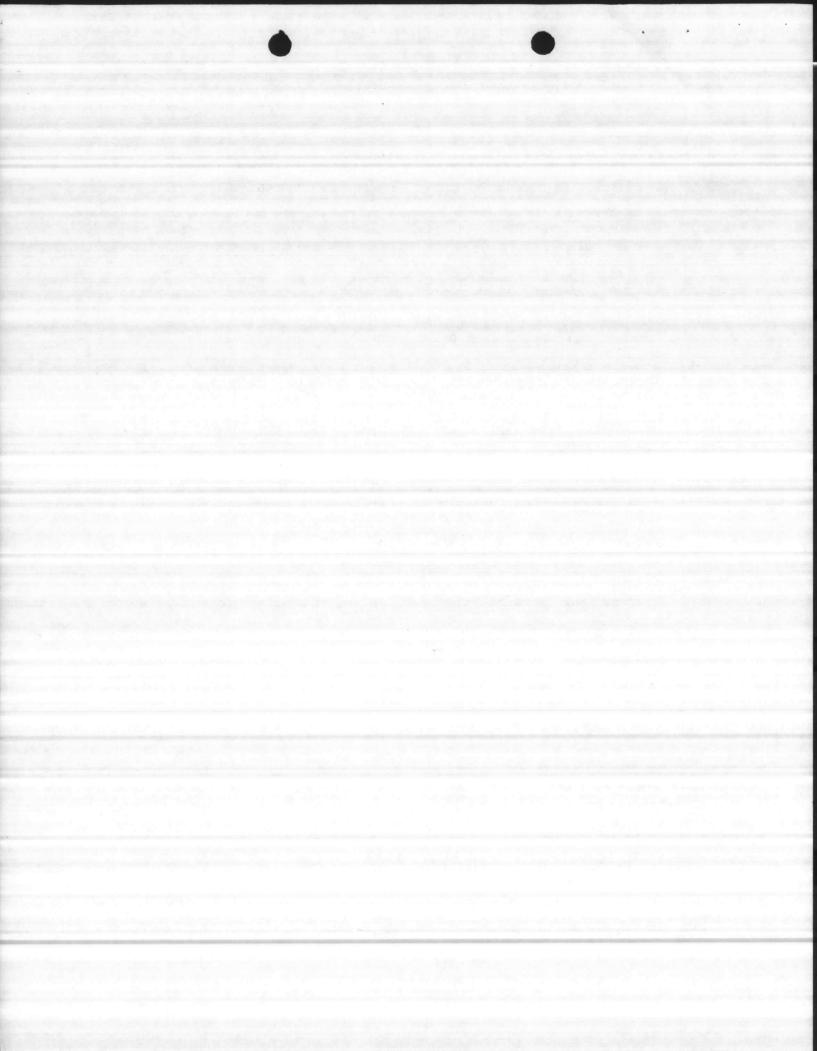
12a. Net Total Project Cost (discounted) .
12b. Uniform Annual Cost (with terminal value)

41,948,662



SECONDARY ECONOMIC ANALYSIS SUMMARY OF COSTS FORMAT A

 Non-Recurring Costs: 1.) Research & Development: 2.) Investment:	
<pre>1.) Research & Development: 2.) Investment: Project P-793: \$346,000 b. Recurring Cost(s): Fuel: \$7,067,616 Labor: 13,894 Material: 1,000 \$7,082,510</pre>	
<pre>1.) Research & Development: 2.) Investment: Project P-793: \$346,000 b. Recurring Cost(s): Fuel: \$7,067,616 Labor: 13,894 Material: 1,000 \$7,082,510</pre>	
<pre>1.) Research & Development: 2.) Investment: Project P-793: \$346,000 b. Recurring Cost(s): Fuel: \$7,067,616 Labor: 13,894 Material: 1,000 \$7,082,510</pre>	
<pre>1.) Research & Development: 2.) Investment: Project P-793: \$346,000 b. Recurring Cost(s): Fuel: \$7,067,616 Labor: 13,894 Material: 1,000 \$7,082,510</pre>	
<pre>1.) Research & Development: 2.) Investment: Project P-793: \$346,000 b. Recurring Cost(s): Fuel: \$7,067,616 Labor: 13,894 Material: 1,000 \$7,082,510</pre>	
2.) Investment: Project P-793: \$346,000 b. Recurring Cost(s): Fuel: \$7,067,616 Labor: 13,894 Material: 1,000 \$7,082,510	
2.) Investment: Project P-793: \$346,000 b. Recurring Cost(s): Fuel: \$7,067,616 Labor: 13,894 Material: 1,000 \$7,082,510	
2.) Investment: Project P-793: \$346,000 b. Recurring Cost(s): Fuel: \$7,067,616 Labor: 13,894 Material: 1,000 \$7,082,510	
Project P-793: \$346,000 b. Recurring Cost(s): Fuel: \$7,067,616 Labor: 13,894 Material: 1,000 \$7,082,510	
Project P-793: \$346,000 b. Recurring Cost(s): Fuel: \$7,067,616 Labor: 13,894 Material: 1,000 \$7,082,510	
Project P-793: \$346,000 b. Recurring Cost(s): Fuel: \$7,067,616 Labor: 13,894 Material: 1,000 \$7,082,510	
b. Recurring Cost(s): Fuel: \$7,067,616 Labor: 13,894 Material: 1,000 \$7,082,510	
Fuel: \$7,067,616 Labor: 13,894 Material: 1,000 \$7,082,510	
Labor: 13,894 Material: 1,000 \$7,082,510	
Material: 1,000 \$7,082,510	
\$7,082,510	
C. Net Terminal value:	
이 경기가 있다면 하는 것이 되었다면 하는 것이 되었다. 그런 사람들은 경기를 받는 것이 없는데 없었다.	
d. Other Considerations:	
d. Other Considerations.	
Name & Title of Principal Action Officer	
Mame & IILLE OF FI. Methat Action Officer	Date



ATTACHMENT "B" FOR ALTERNATIVE B

- A. Proposed project will install oxygen sensing and trim systems on 29 boilers (25 oil-fired and 4 coal-fired). Costs of coal and fuel oil are the current rates being charged to this facility. The following cost/energy savings will be realized if this project is approved:
 - 1. Boilers 1, 2, 3 & 4, Bldg. 1700:

Trim system should provide 1.3% annual reduction in fuel use.

Coal:

(31,771.3 tons) (0.013) = 413.03 tons

(413.03) (\$56.21) = \$23,216.42

(413.03 tons) (24.58 MBTU/ton) = 10,152.58 MBTU

#6 Fuel Oil:

(2,506,170 gal) (0.013) = 32,580.2 gal

(32,580.2 gal) (\$0.87/gal) = \$28,344.78

(32,580.2 gal) (0.1524 MBTU) = 4,965.22 MBTU

2. Boilers 9 & 10, Bldg. 2615:

#6 Fuel Oil:

Trim system - 2.8% savings.

(318,122 gal) (0.028) = 8,907 gal

(8,907 gal) (\$0.87/gal) = \$7,749

(8,907) (0.1524) = 1,357 MBTU

3. Boilers 12 & 13, Bldg. 825:

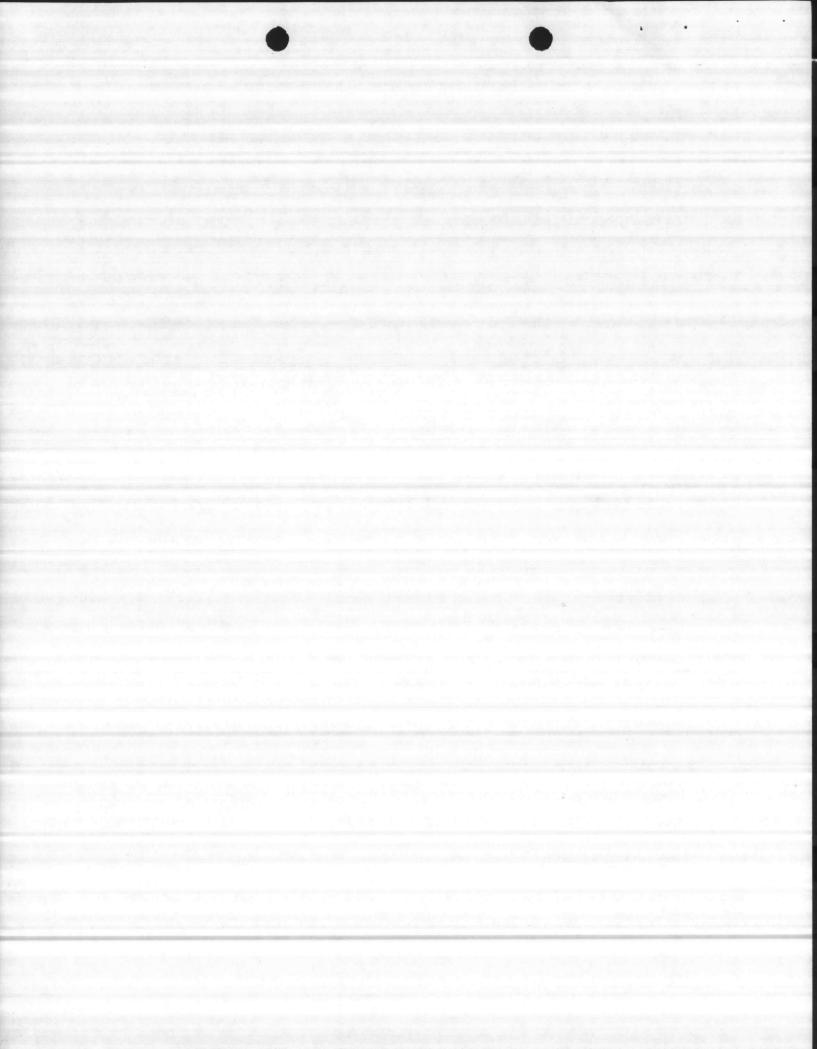
#2 Fuel 0il:

1% savings

(51,186 gal) (0.01) = 512 gal

(512 gal) (1.20/gal) = \$624

(512 gal) (0.1378 MBTU/gal) = 71 MBTU



4. Boilers 33, 73, 74, Bldg M-625:

#6 Fuel Oil:

2.43% savings

$$(851,575 \text{ gal})(0.0243) = 20,693 \text{ gal}$$

$$(20,693)$$
 $($0.87) = $18,003$

$$(20,693)$$
 $(0.1524) = 3,154$ MBTU

5. Boilers 38, 39, 40, Bldg M-230:

#2 Fuel 0il:

2.05% savings

$$(119,252)$$
 $(0.0205) = 2,445$ gal

$$(2,445)$$
 $($1.22) = $2,983$

$$(2,445)$$
 $(0.1378) = 337$ MBTU

6. Boiler 50, Bldg A-1:

#2 Fuel 0il:

6.3% savings

$$(20,632 \text{ gal}) (0.063) = 1,300 \text{ gal}$$

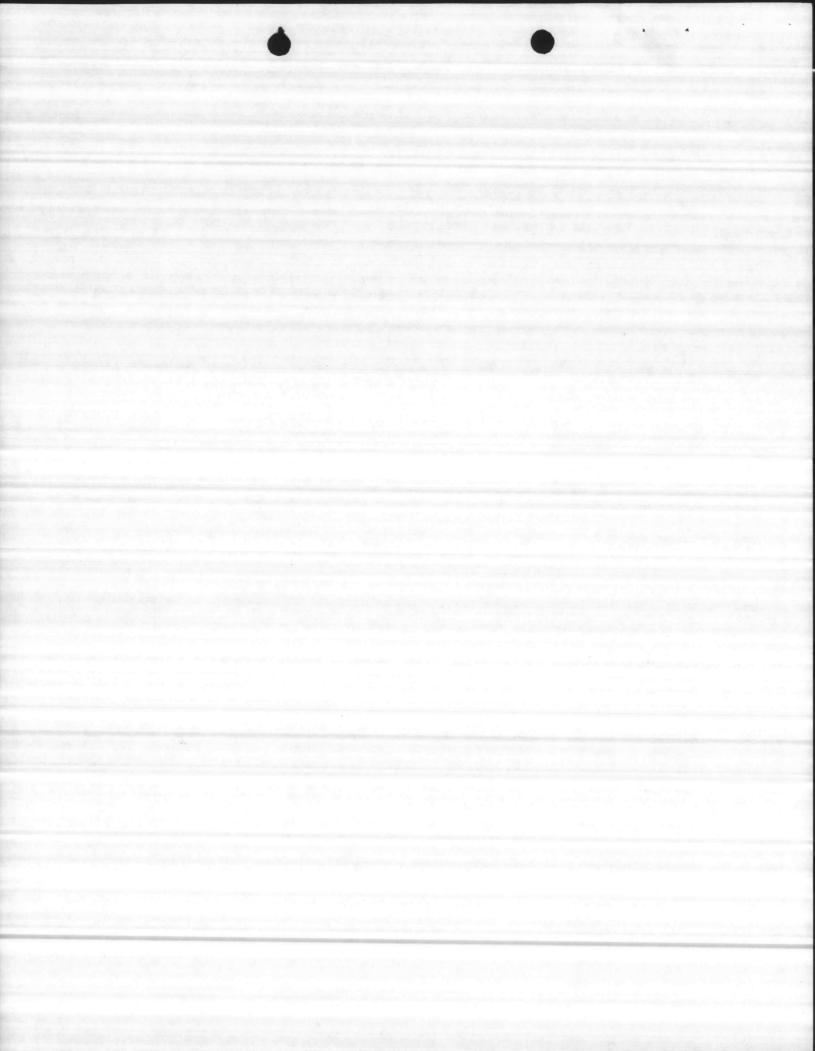
$$(1,300)$$
 $($1.22) = $1,586$

7. Boilers 62, 63, Bldg FC-202

#2 Fuel 0il:

2.2% savings

$$(60,601)$$
 $(0.022) = 1,333$ gal



8. Boilers 64, 65, Bldg BA-106:

#2 Fuel Oil:

2.35% savings

$$(139,521 \text{ gal}) (0.0235) = 3,279 \text{ gal}$$

$$(3,279)$$
 $($1.22) = $4,000$

$$(3,279)$$
 $(0.1378) = 452$ MBTU

9. Boilers 80, 81, Bldg 5400:

#2 Fuel Oil:

4.7% savings

$$(22,739 \text{ gal}) (0.047) = 1,069 \text{ gal}$$

$$(1,069)$$
 $(\$1.22) = \$1,304$

10. Boilers 83, 84 85, Bldg G-650:

#6 Fuel 0il:

4.1% savings

$$(1,884,290)$$
 $(0.041) = 77,276$ gal

$$(77,276)$$
 $(\$0.97) = \$67,230$

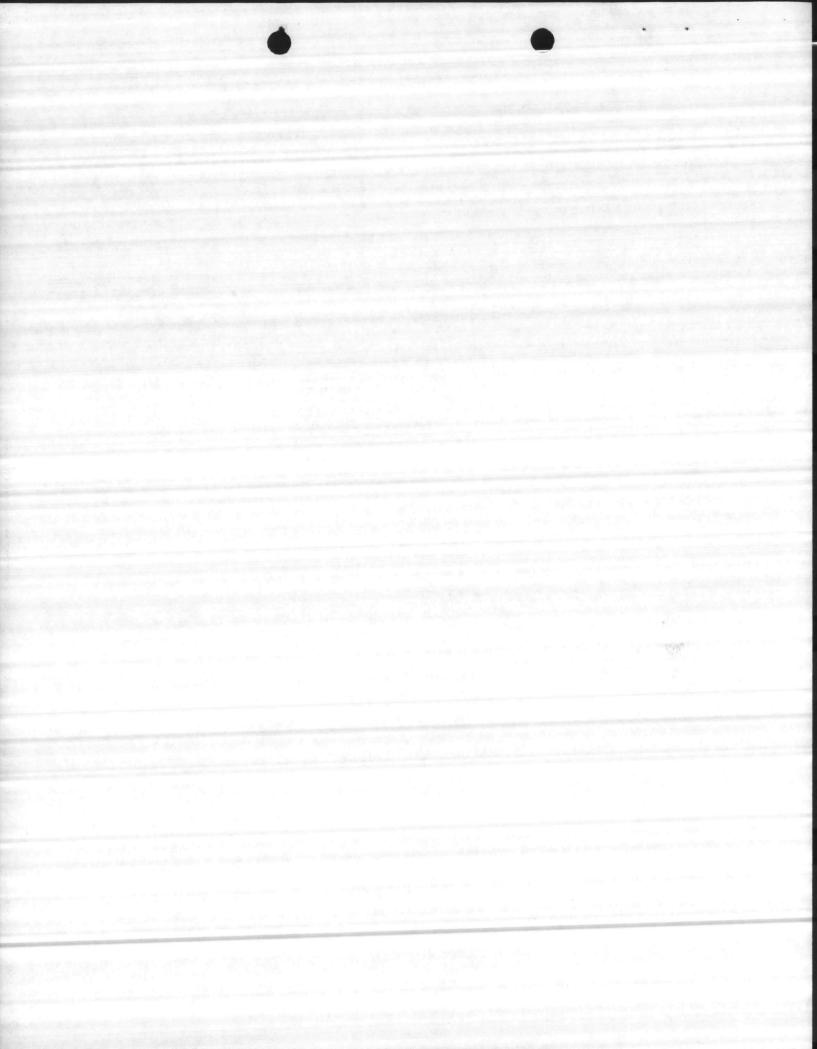
11. Boiler 11, Bldg AS-705:

#2 Fuel 0il:

2.1% savings

$$(36,058)$$
 $(0.021) = 757$ gal

$$(757)$$
 $(\$1.22) = \924



12. Boilers 78, 79, Bldg TT-60:

#2 Fuel 0il:

4.2% savings

$$(20,563 \text{ gal}) (0.042) = 864 \text{ gal}$$

$$(864)$$
 $($1.22) = $1,054$

13. Boiler 31, Bldg TT-2455:

#2 Fuel 0il:

4% savings

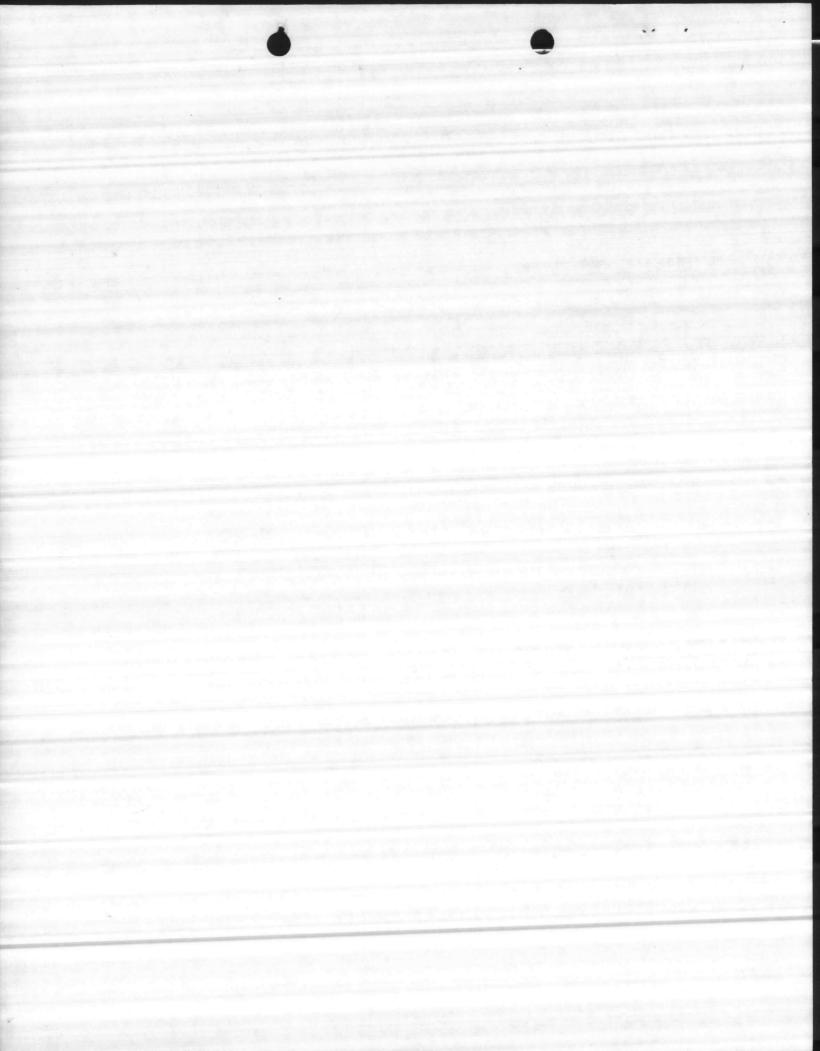
$$(9,754 \text{ gal}) (0.04) = 390 \text{ gal}$$

$$(390)$$
 $($1.22) = 476

14. Boiler 21, LCH-4003:

#2 Fuel 0il:

4% savings



Total Annual Savings

	COSTS	ENERGY
#2 Fuel	\$108,291	18,018 MBTU
#6 Fuel	28,345	4,965 MBTU
Coal	23,216	10,152 BMTU
Total:	\$159,852	33,135 MBTU

Operating Costs after Installation of Oxygen Sensing and Trim System

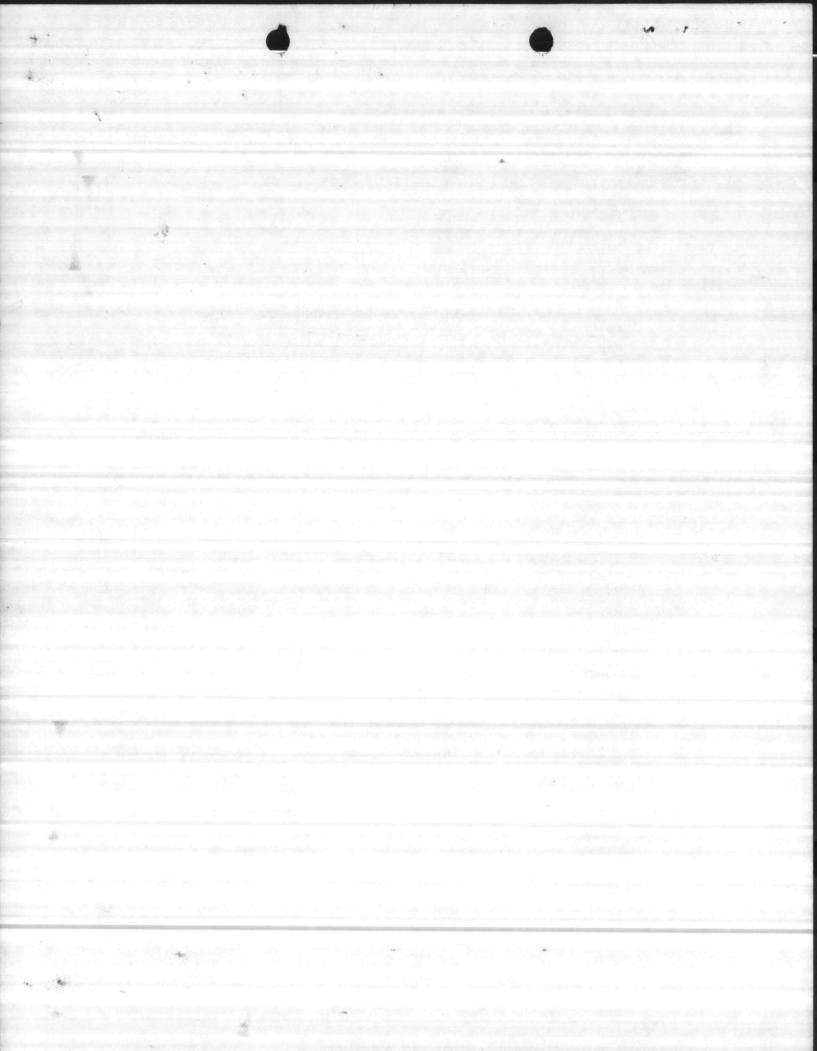
(\$7,227,468) - (\$159,852) = \$7,067,616

Energy Savings after Installation of Oxygen Sensing and Trim System = 33,135 MBTU/Year

B. Installation of this equipment will require an increase in labor and material costs:

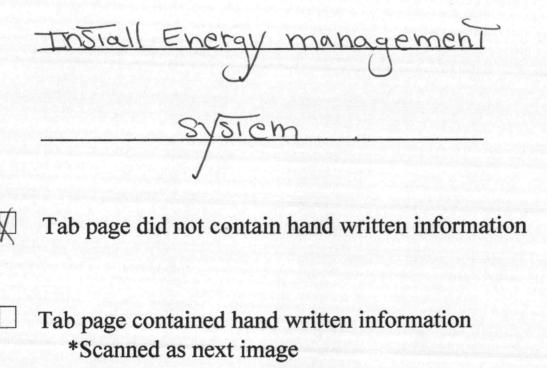
Labor - \$13,894/year

Material - \$1,000/year

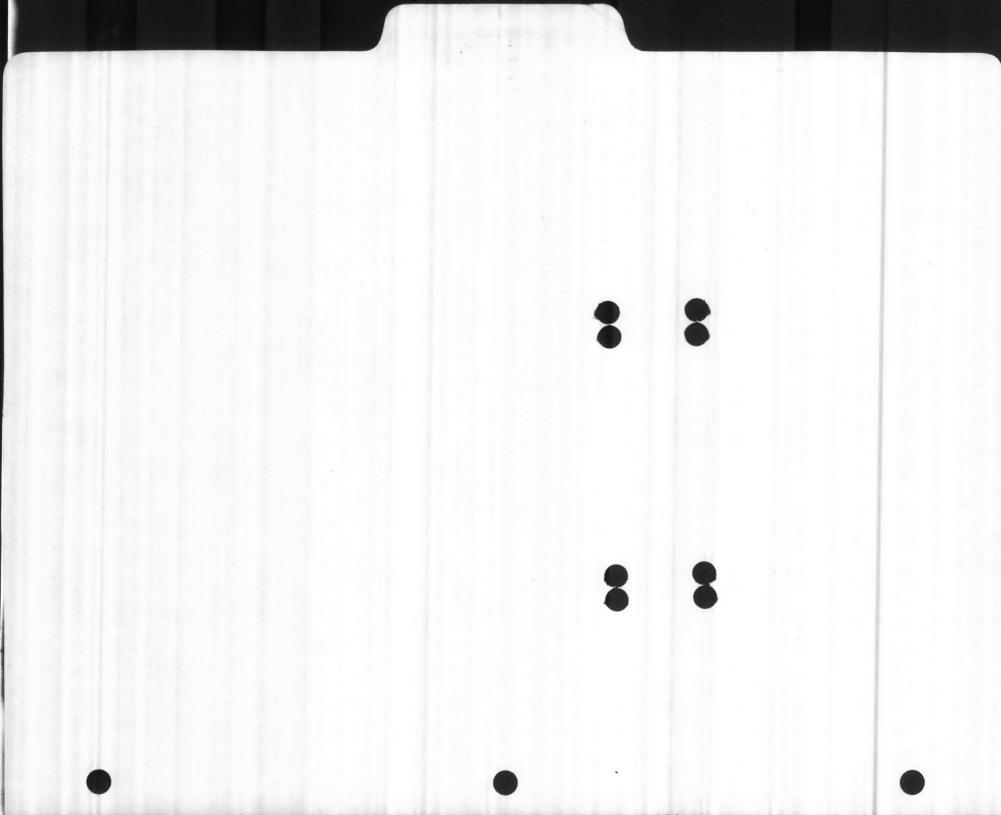


TAB PLACEMENT HERE

DESCRIPTION:



INSTALL ENERGY MANAGEMENT SYSTEM



UNITED STATES MARINE CORPS

Marine C vos Base

Camp Lejeune, North Carolina 26542

DFH/SFP/imj 11010 MAR 1 0 1981

THEODE FILL

From: Base Commander

To: Commandant of the Marine Corps (Code LFT-3)

Subj: Improvement Project Development EC 1-81

Ref: (a) Telecon biwn EqMC (Code LF7-3) Mr. Onderdonk and Dir, Fam Asg. Mr. Brins on 24 Feb 31

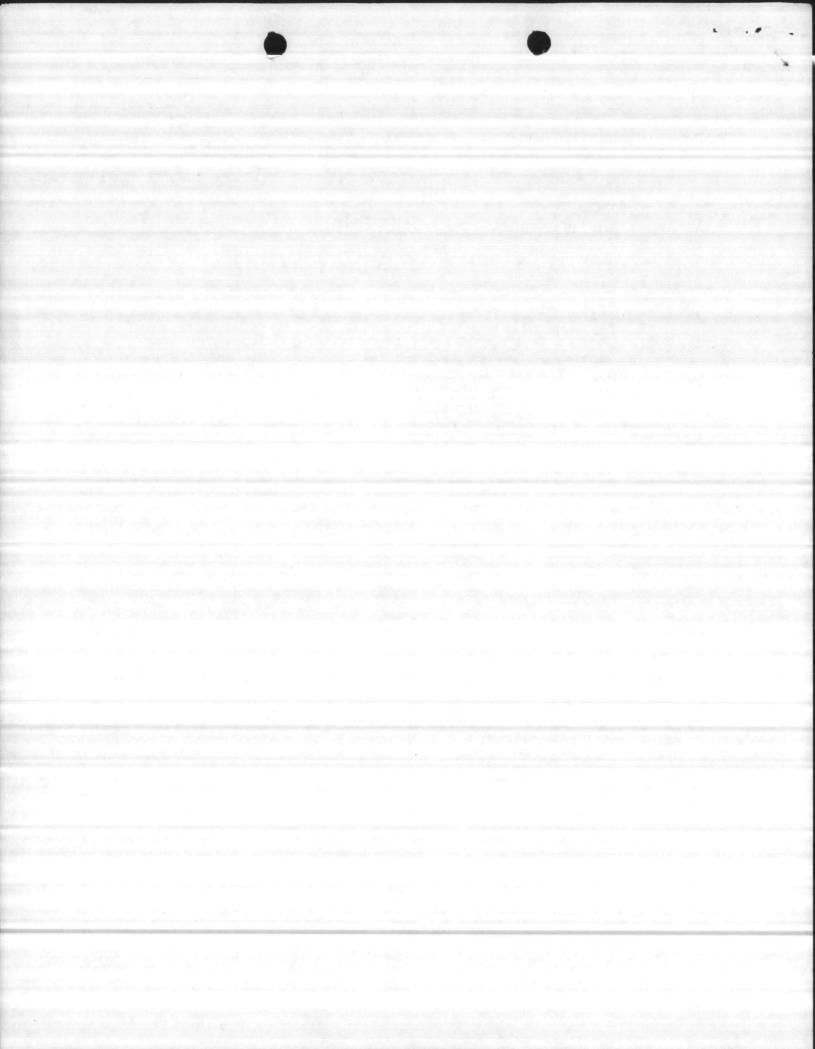
Encl: (1) Project Package for EC 1-81, Install Energy Management System consisting of DD Form 1391 and 1391c of 6 Mar 81; NAVFAC Form 11913/7 of 6 Mar 81; Economic Analysis Study of 6 Mar 81; and Site Location Maps (3)

1. As requested by the reference, enclosure (1) is forwarded for continuing action.

L. D. BRINN By direction

Blind copy to:
PWO (less encl 1)
BMaintO
Fam Hsg, Fac Mgmt Br (Willie)

1750



1. COMPONENT NAVY	982 MILITARY COL	NSTRUC	TION PROJE	CT DATA	2. DATE 6 Mar 81		
3. INSTALLATION AND L	OCATION	4. PROJECT TITLE					
MARINE CORPS BASE	and the second second		Install En	nergy Mana	gy Management		
CAMP LEJEUNE, NOR	TH CAROLINA 28542	System					
5. PROGRAM ELEMENT			ECT NUMBER	8. PROJECT COST (\$000)			
	711-XXX	нс	1-81	522	.5		
	9 CO	ST ESTIMA	TES	Till Tax			

9. COST ESTIMATES	3	Will b		
ITEM	U/M	QUANTITY	UNIT COST	COST (\$000)
Total cost	LS	derso. Nach de T opped	4 (1) = 1 (1) (1) (1) (1) (1) (1) (1) (1) (1) (458.9
Contingencies - 10%	LS	- 1,2-1		45.9
Estimated contractcost	LS	_ :	-	504.8
Supervision, inspections, overhead - 3.5%	LS	- %	(a) -	17.7
Total funds requested	LS	_	- 1	522.5
Design costs - 6%	LS	-	5 - 1851	31.4
Installed equip other appropriations	-	and the contract	_ %	_

10. DESCRIPTION OF PROPOSED CONSTRUCTION

Install radio-controlled load-shedding equipment to control family housing hot water heaters and air conditioners. Interface new equipment with station energy management control system.

11. Requirement

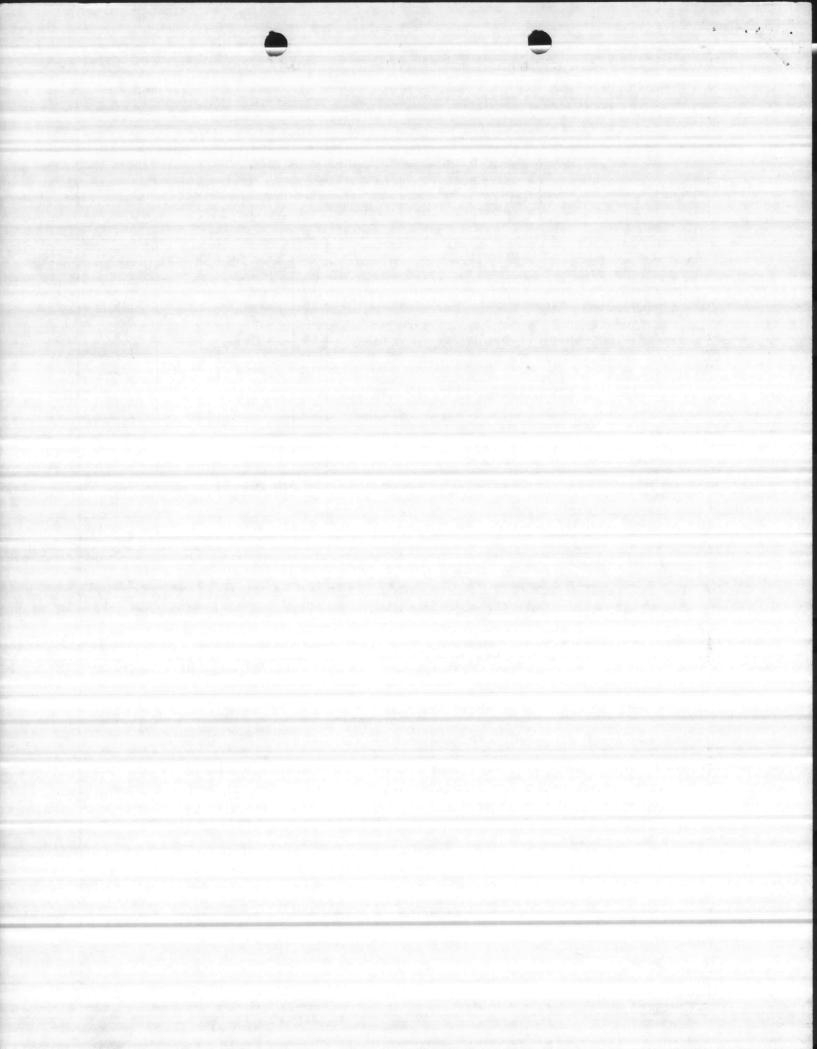
Project. Install load shedding equipment.

Requirement. To control electrical demand in family housing with minimum inconvenience to tenants.

<u>Current Situation</u>. Increased costs and uncontrol of electrical usage has resulted in excessive costs to the government.

Impact if not Provided. The station will continue to pay excessive electrical costs.

Additional. An economic analysis has been prepared for this project. The simple payback period is 1.58 years.

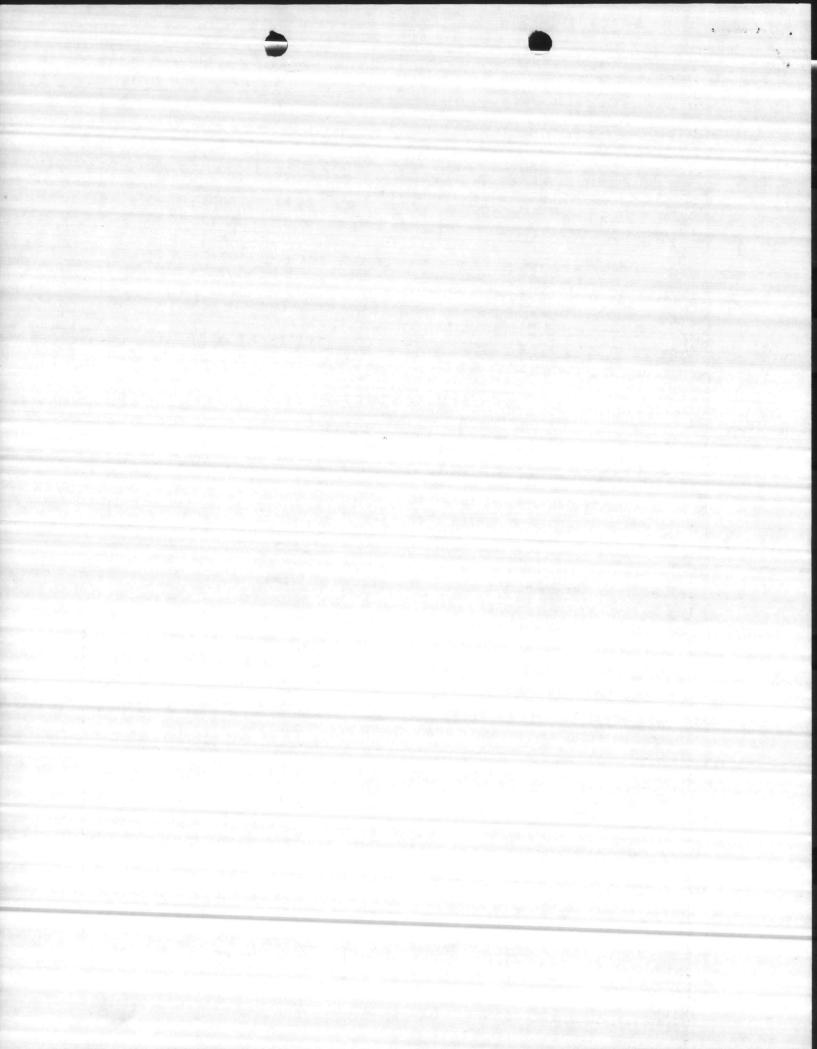


1. COMPONENT FY 1982 MILITARY CONSTRUCTION PROJECT	DATA	2. DATE 6 Mar 81
3. INSTALLATION AND LOCATION		
MARINE CORPS BASE, CAMP LEJEUNE, NORTH CAROLINA 28542 4. PROJECT TITLE Install Energy Management System	5. PROJECT NUMBER HC 1-81	

- 1. PROJECT. Provide radio-controlled load-shedding equipment in 3,751 Marine Corps Family Housing Units.
- 2. CURRENT AND PLANNED FUTURE WORKLOAD WITH REGARD TO THIS PROJECT. The percentage of usage for these units is 100 percent of the time and the duration of need is indefinite.

3. DESCRIPTION OF PROPOSED CONSTRUCTION

- a. Type of Construction
- (1) Installation of electrical load-shedding equipment in family housing unit.
 - b. Replacement. NA
 - c. Description of Work to be Done
- (1) Primary Facilities. Radio controlled electrical load shedding equipment to be installed in the following houses:
 - (a) Capehart 1235 ea.
 - (b) Wherry Housing 1842 ea.
 - (c) Pre-1950 Housing 423 ea. *
 - (d) Townhouses 250 ea.
- (2) Energy Conservation. Installed equipment will reduce consumption at MCB and MCAS as reflected in attached economic analysis.
- 4. COST ESTIMATE. Cost data derives from information provided by MCAS, Beaufort, SC.
- 5. JUSTIFICATION FOR PROJECT AND FOR SCOPE OF PROJECT
 - a. Justification for Project
- (1) Project. Proposed project is required to reduce energy consumption and peak demand in family housing.
- (2) Current Situation. Increased electrical costs and uncontrol of electrical usage has resulted in excessive costs to the government.
- (3) Impact if not Provided. Excessive electrical costs will continue.



1. COMPONENT
FY 1982 MILITARY CONSTRUCTION PROJECT DATA
NAVY

NAVY
6 Mar 81

MARINE CORPS BASE, CAMP LEJEUNE, NORTH CAROLINA 28542

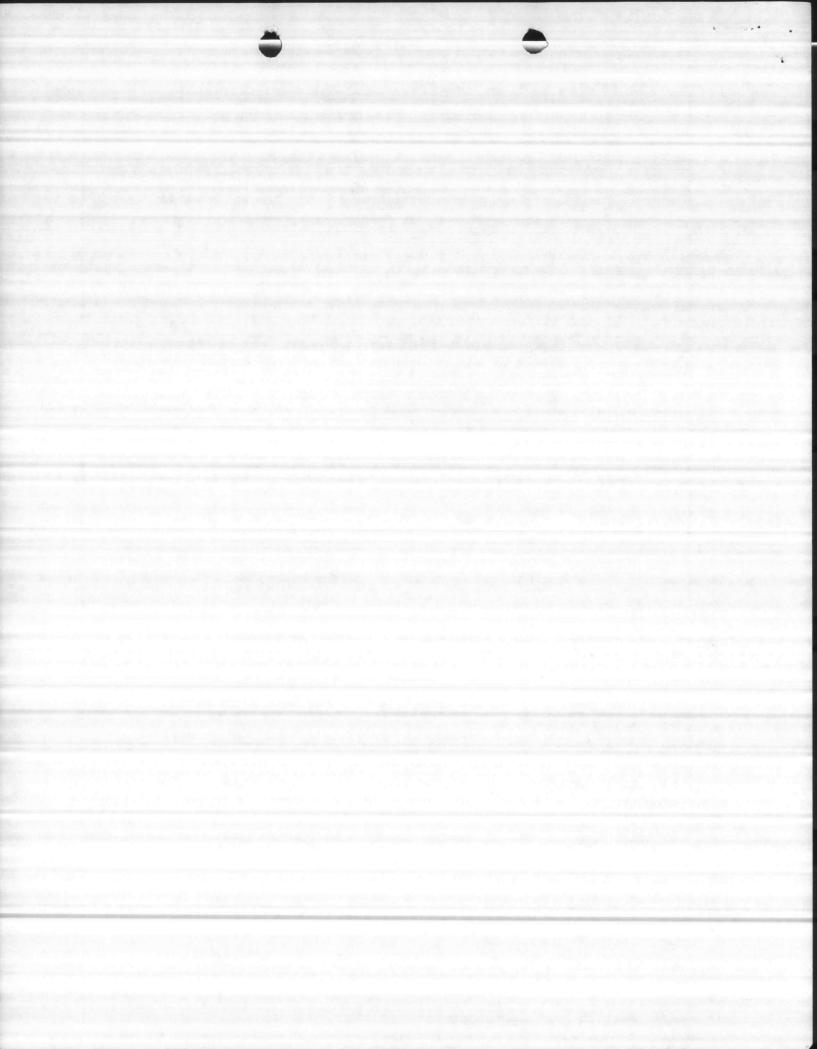
4. PROJECT TITLE

5. PROJECT NUMBER

Install Energy Management System

HC 1-81

- 6. JUSTIFICATION FOR SCOPE OF PROJECT. The project scope is required to meet the desired decrease in electrical usage and demand charges.
- 7. COMMON SUPPORT FACILITIES. The station energy management control system will be utilized in monitoring and controlling load-shedding equipment.
- 8. EFFECT ON OTHER RESOURCES. This project will decrease O&MMC utility funds an estimated \$337,027 as reflected in attached economic analysis.
- 9. SITING OF THE PROJECT. Load shedding equipment will be installed in the following areas:
 - a. Berkeley Manor
 - b. Paradise Point
 - c. MCAS(H) New River
 - d. Tarawa Terrace I and II
 - e. Courthouse Bay
 - f. Rifle Range
 - g. Naval Regional Medical Center
 - h. Watkins Village
- 10. OTHER GRAPHIC PRESENTATIONS, INCLUDING PHOTOGRAPH. NA
- 11. ECONOMIC ANALYSIS. An economic analysis is attached in support of this project.
- 12. ENVIRONMENTAL IMPACT. An environmental impact assessment of the area has been made and it has been determined that this project will have neither a significant impact on the environment nor is it highly controversial.
- 13. QUANTITATIVE DATA
 - a. BFRC Requirement. NA

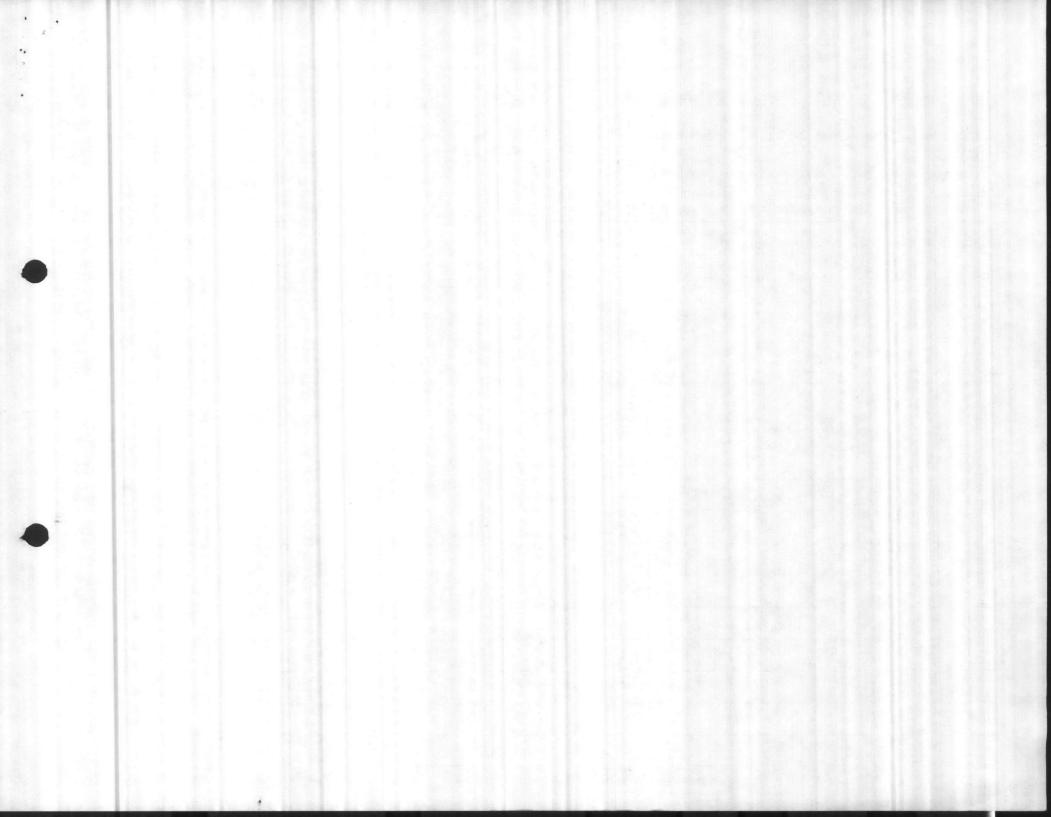


NAVFAC 11013/7 (1-78) Supersectes NAVDOCKS 2417 and 2417A	COST	ESTIM	ATE		DATE 6	March 1981	SHEET	1 ^{OF} 1	
ACTIVITY AND LOCATION				CONSTRUCTION CONTRACT NO.				HC 1-81	
Marine Corps Base, Camp Lejeune, North Carolina			V. Marshburn				CATEGORY CODE NUMBER 711-XXX		
Install Energy Management System				STATUS OF DESIGN X PED 30% 100% F		FINAL Other (Specify)		R NUMBER	
ITEM DESCRIPTION	QUANT NUMBER	TITY	MATER UNIT COST	TOTAL	UNIT COST	OR COST TOTAL	ENGINEER UNIT COST	TOTAL	
Install load-shedding equipment	3751	EA	_	-	-	×8-	118.88	445,937	
Interface with EMCS system	1	LS	-		-	_	LS	13,000	
Subtotal								458,937	
Contingencies (10%)								45,893	
Subtotal			1 1					504,830	
S.I.O.H. (3.5%)				e de Mai				17,670	
Subtotal								522,500	
Design costs (6%)								31,350	
Total estimated cost								553,850	
					1 31				
					16.7				
	1.42								
						15			
	Variable to								

1

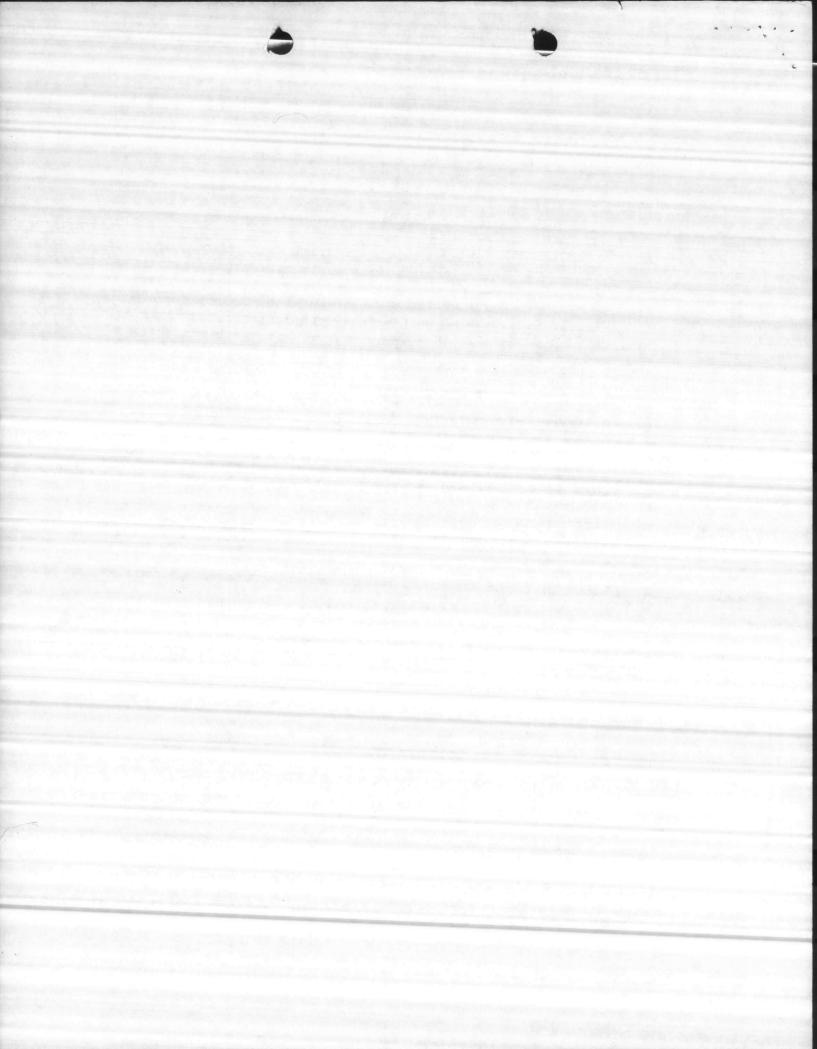
.

.



P- HC 1-81 Marine Corps Base, Camp Lejere, NC ACTIVITY & LOCATI FY-81 Install energy management system TITLE OF PROJECT INVESTMENT PROJECT COSTS (Economic life of 15 years) 1. Project cost escalated to end of program year.... \$ 522,500 a. Design costs not yet obligated \$ ъ. Total Project Cost (a + b)\$ 522,500 c. SAVINGS ANNUAL ELECTRICITY SAVINGS: KWH: 2,805,335 2. Equivalent energy: KWH x 0.0116(MBTU's: \$ 32541.9 a. Cost per KWH at end of program year \$.02473 b. First year annual dollar savings (KWH x b) \$ 69375 c. 12.278 Differential escalation present worth factor d. Discounted savings (c x d) § 851786 e. MBTU's: ANNUAL ENERGY SAVINGS (TYPE: Cost per MBTU at end of program year \$ First year annual dollar savings \$ ъ. Differential escalation present worth factor c. Discounted savings (b x c) \$ d. MBTU's: 42017 ANNUAL ENERGY SAVINGS (TYPE: Elec demand Cost per MBTU at end of program year \$ a. First year annual dollar savings \$ 267652 b. 12.278 Differential escalation present worth factor c. Discounted savings (b x c) \$ 3286231 d. ANNUAL OTHER-THAN-ENERGY SAVINGS (OR COSIS) Labor Material & Other b. Total (a + b) C. 10% Discount Factor d. Discounted Other-than-energy savings (or costs) . \$ e. TOTAL FIRST YEAR ANNUAL SAVINGS (2c + 3b + 4b + 5c) .. \$ 337,027 6. 4,138,017 TOTAL DISCOUNTED SAVINGS (2e + 3d + 4d + 5e) COST ESCALATION .02473 Current Elec · Oil X X X X rates X x x Gas as of X X X Demand X RATIOS DISCOUNTED SAVINGS/INVESTMENT RATIO (Line 7 + 1c) 7.92 8. TOTAL MBTU SAVINGS + (Line la : 1000) 36.8 9. SIMPLE PAYBACK PERIOD (1a + Line 6) 1.58 YRS For ETAP projects use line 1c in lines 9 and 10 in lieu of la.

ECIP ECONOMIC ANALYSIS SUMMAKI



ENERGY CALCULATIONS

Electrical Consumption Reductions, 3,751 Marine Corps Family Housing

8760 Hrs/Year

Scheduled Automatic Off Period = 14 min/hr - 0.23 hr Scheduled for 24 Hour Period Continuous

A/C Unit 3.5 KW/Unit Avg.

Hot Water Heatr: Assume 1 element on at a time. (4.65 KW) + 2 = 2.25 KW

Total Lbad: AC: 3.5 KW
HWH: 2.25 KW
5.75 KW

A/C summer only:

Cooling degree hrs: 1481 hrs (CLNC)

(1481 c.d. hrs) X (.23 hr/hr off) = 340 hrs saved

A/C consumption savings:

(340 hrs) 3.5 KW/Unit) = 1192 KWH/Unit/Year (1192 KWH) (3751 units) = 4,471,192 KWH/Year

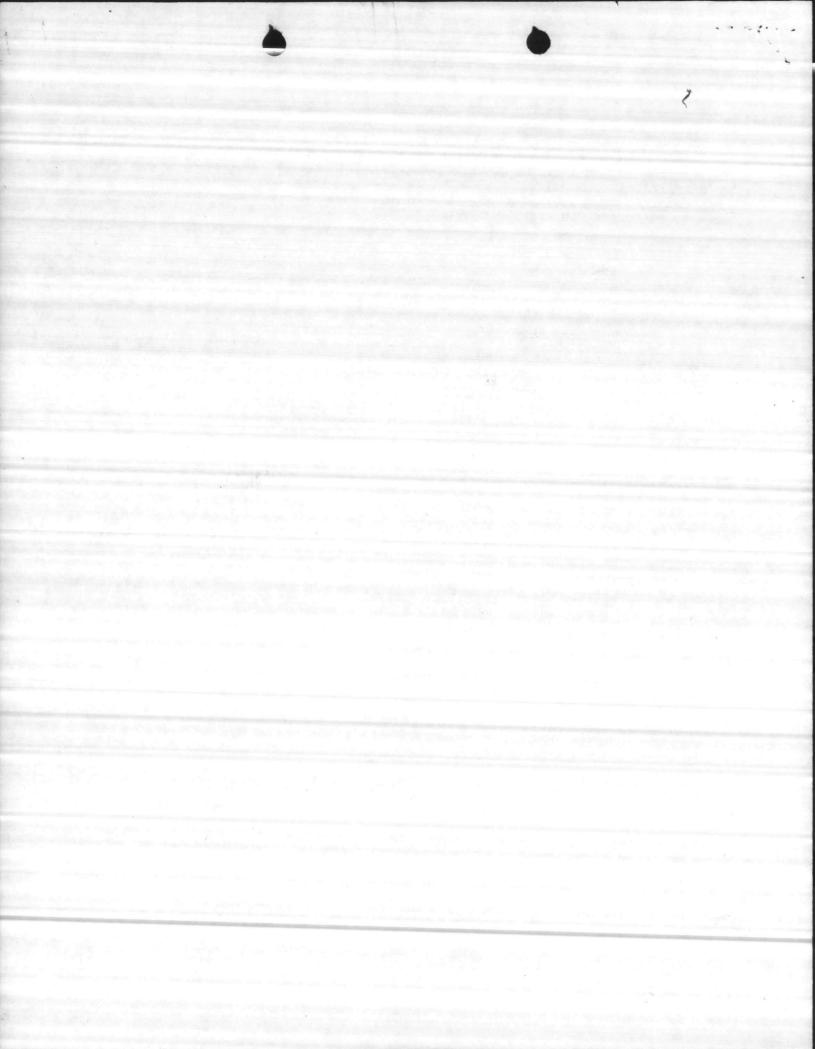
Hot Water Heater Savings

Assume 1.28 Hr/Day operation (on) (365 days) 1.28 hr/day) = 467.4 hrs (467.4 hrs) (2.25kW) = 1051.67 KWH/Year/Unit (1051.67 KWH) (3751 Units) = 3,944,814 KWH/Year

Total Savings

A/C Savings = 4,471,192 KWH HWH Savings = 3,944,814 KWH Total Potential 8,416,006 KWH

ASSUME = 1/3 ACTUAL SAVINGS = 2,805,335 KWH



TAB PLACEMENT HERE

DESCRIPTION:

AmphiB Vehicle maint shop P-346

- Tab page did not contain hand written information
- ☐ Tab page contained hand written information *Scanned as next image



1. COMPONENT 2. DATE FY 1983 MILITARY CONSTRUCTION PROJECT DATA NAVY 1 AUG 1980 4. PROJECT TITLE 3. INSTALLATION AND LOCATION MARINE CORPS BASE AMPHIB VEHICLE MAINT SHOP CAMP LEJEUNE, NORTH CAROLINA 28542 5. PROGRAM ELEMENT 6. CATEGORY CODE 7. PROJECT NUMBER 8. PROJECT COST (\$000) \$6,400 213-75 P - 346

213-73			40,400		
	9. COST EST	IMATES	4 - 7 2		a la lipe
	ITEM	U/M	QUANTITY	UNIT	COST (\$000)
VEH WASH APRONS, SUBTOTAL CONTINGENCY - 5% TOTAL CONTRACT COS SUPERVISION, INSPE TOTAL REQUEST TOTAL REQUEST (ROU	ENT HEATING SYSTEM FIES CTION FEATURES EAM LINE NDENSATE LINE ORT POSTS, ETC. ANSION SIDEWALKS FS/DEMOLITION EH W/OIL TANK & POL DU VINSPECTION & LOAD RAM ST ECTION & OVERHEAD - 5.	PS LS 5%	53,250	76.23 71.46 - - - - - - - - -	4,059 (3,805) (152) (102) 1,741 (56) (205) (358) (121) (89) (225) (288) (197) (108) 5,800 290 6,090 335 6,425 6,400

Two-story maintenance facility with high bays. Constructed of reinforced concrete/steel frame building; masonry walls; pile foundation; concrete floors with built-up insulated roof; air-conditioned administrative space; shop; storage; mechanical, toilet, and vending areas. Project includes utility connections with supporting facilities (i.e., concrete and flexible pavements, refuel station, oil tank, POL dump, ramps, pits, wash station, security lighting, fencing, and fire alarm system.) Pollution abatement and energy conservation are included for this project. 6,370 feet of 6" insulated steam line, 6,370 feet of 2" insulated condensate return line and overhead support post and brackets. Expansion of present steam plant, BB-9. Air conditioning: 8 tons.

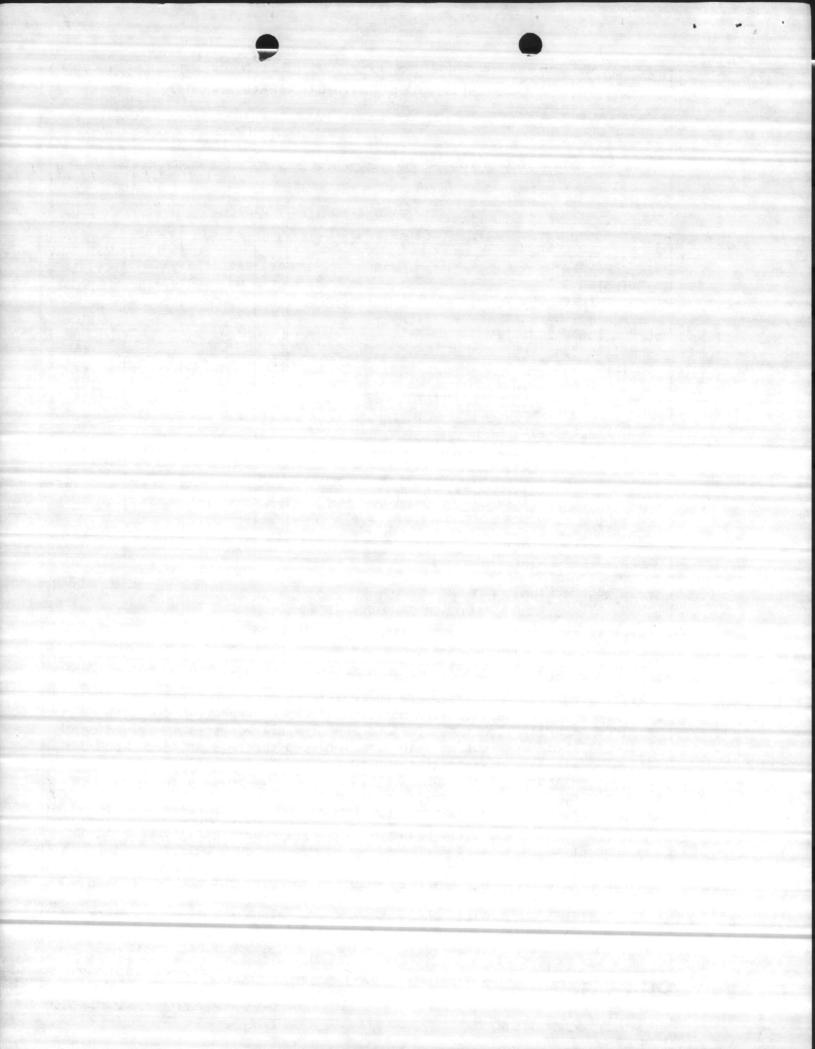
11. REQUIREMENTS: 53,250 SF ADEQUATE: 0 SF SUBSTANDARD: 55,840 SF PROJECT: Provide two-story maintenance facility with utility connections and supporting facilities for the 2d Marine Division Amphibian Battalion. REQUIREMENT: There is a deficiency of 53,250 SF of adequate Amphibian Vehicle Maintenance Shop which is required to carry out the prescribed maintenance program for the Amphibian Battalion's vehicles.

CURRENT SITUATION: Maintenance programs are being performed in substandard World War II metal buildings which fail to meet the standards required to maintain the modern sophisticated equipment and support components and cannot be rebabilitated economically.

DD1 FORM 1391

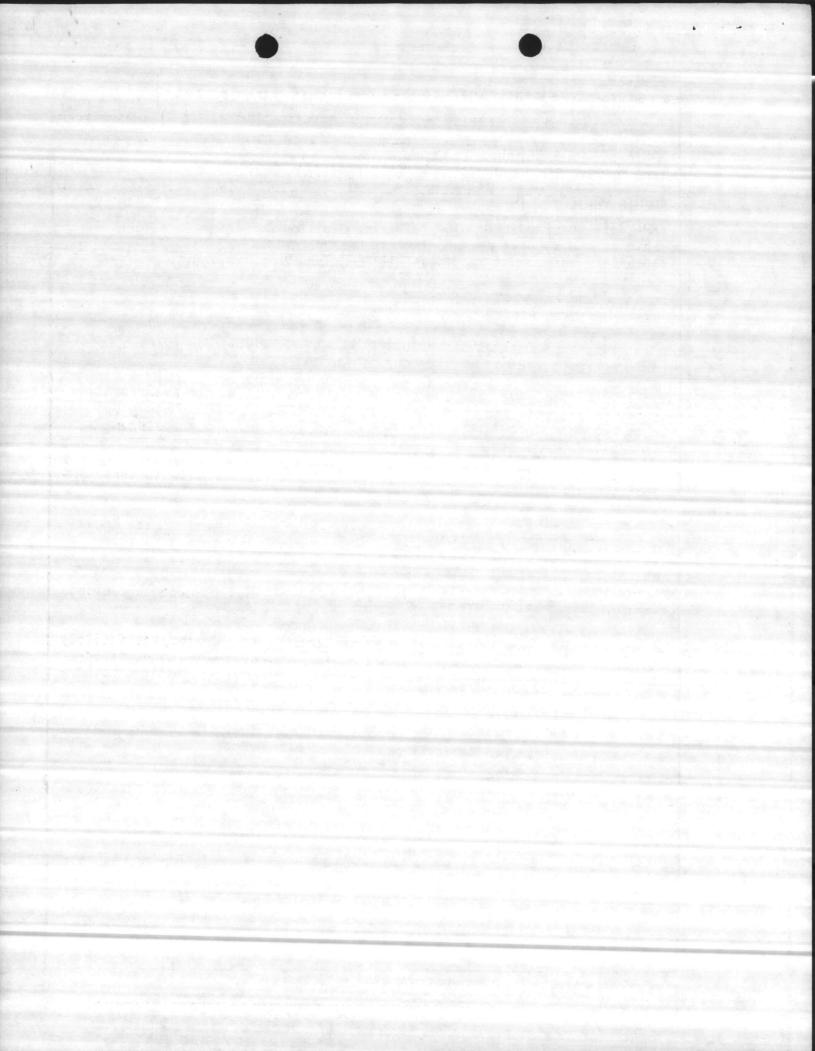
PREVIOUS EDITIONS MAY BE USED INTERNALLY

PAGE NO. 1 Of 3



1. COMPONENT NAVY	FY 19 83 MILITARY CONSTRUCTION PROJECT D	2. DATE 1 AUG 1980
3. INSTALLATION	AND LOCATION	
MARINE CORP	S BASE, CAMP LEJEUNE, NORTH CAROLINA 28542	
4. PROJECT TITLE		5. PROJECT NUMBER
AMPHIB VEHI	CLE MAINTENANCE SHOP	P-346

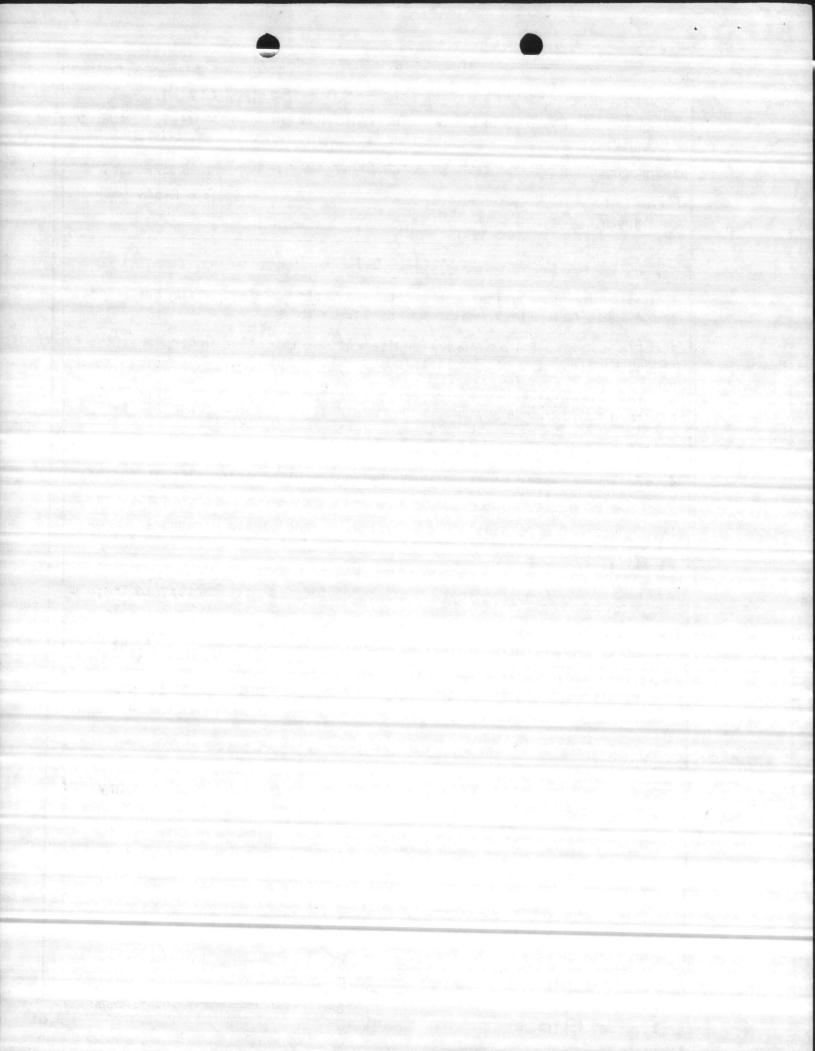
IMPACT IF NOT PROVIDED: The 2d Marine Division Amphibian Battalion vehicles and support components will be adversely affected, and maintenance capability and combat readiness will continue to be seriously impaired.



1. COMPONENT NAVY	FY 19 83 MILITARY CONSTRUCTION PROJECT DATA	1 AUG 1980	
3. INSTALLATION	BASE, CAMP LEJEUNE, NORTH CAROLINA 28542		
4. PROJECT TITLE AMPHIB VEHICLE MAINT SHOP		P-346	

SPECIAL CONSIDERATIONS

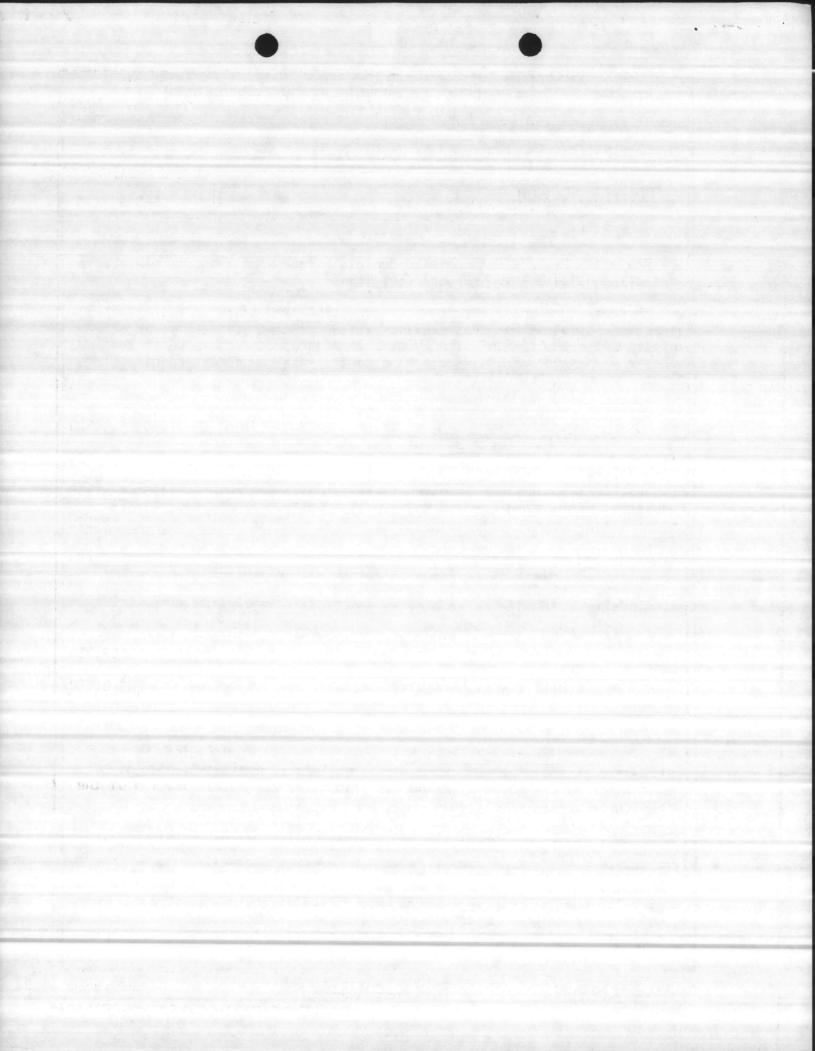
- 1. Pollution Prevention, Abatement, and Control: This project will not cause additional air or water pollution.
- 2. Flood Hazard Evaluation: Requirements of Executive Order No. 11296 (Flood Hazards) are not applicable.
- 3. Environmental Impact: The project Environmental Impact Assessment has been made, reviewed, and where required, the design concepts give consideration to eliminating adverse environmental effects consistent with applicable directives.
- 4. Fallout Shelter Construction: Fallout shelter protection is incorporated in the facility.
- 5. Design for Accessibility of Physically Handicapped Personnel: Provisions for physically handicapped personnel are not required in this facility.
- 6. Use of Air Conditioning: Ceiling "U" factors will be made to conform with DOD 4270.1-M.
- 7. Preservation of Historical Sites and Structures: The project facility does not directly or indirectly affect a district, site, building, structure, object, or setting which is listed in the National Register or otherwise possesses a significant quality of American history.



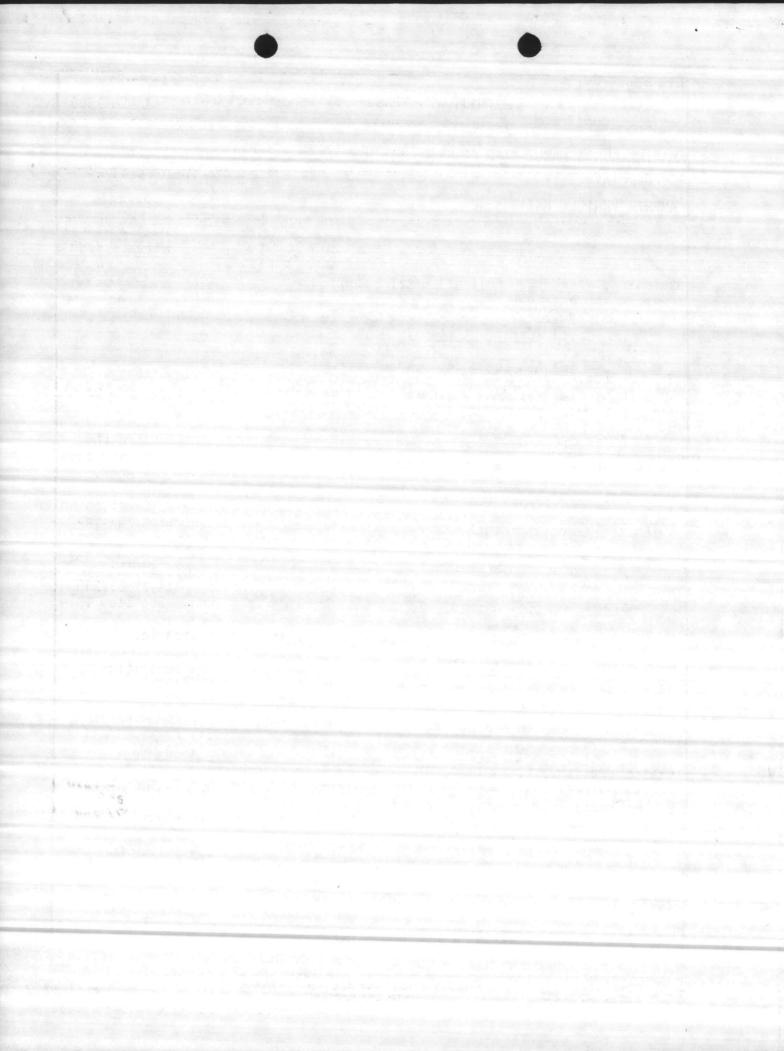
1. COMPONENT NAVY	FY 19 83 MILITARY CONSTRUCTION PROJECT DATA	1 AUG 1980
3. INSTALLATION MARINE CORP	PS BASE, CAMP LEJEUNE, NORTH CAROLINA 28542	Jane In S
4. PROJECT TITLE AMPHIB VEHI	ICLE MAINT SHOP	P-346

FACILITY STUDY

- 1. Project. Provide an Amphibian Vehicle Maintenance Shop, complete with connecting utilities and support facilities.
- 2. Current and Planned Future Workload with Regard to this Project. The percentage of usage for this facility is 100 percent of the time and the duration of need is indefinite. There is no projected decrease in the necessary maintenance and repair of organizational equipment required to be performed in the facility.
- 3. Description of Proposed Construction.
 - a. Type of Construction.
- (1) Permanent two-story Amphibian Vehicle Maintenance Shop building of steel frame and masonry construction with pile and reinforced concrete foundation, floors and roof, masonry walls, built-up roof, insulation, interior and exterior utility systems, refuel station, oil tank, and POL dump.
- (2) Reinforced concrete wash aprons with pollution controls and steam; rigid and flexible walks and parking pavements; security fencing; exterior lighting; site improvements; demolition; erosion control, etc.
- (3) Installation of 6,370 feet of overhead 6" insulated steam line and 2" insulated condensate return line. Expansion of BB-9 steam plant.
- b. <u>Replacement</u>. Not applicable. Existing facilities will be temporarily utilized to satisfy deficiencies until new facilities are constructed at which time they will be demolished.
 - c. Description of Work to be Done.
- (1) Primary Facility. Modular reinforced concrete/steel masonry structures on pile foundation.
- (a) <u>Support Facilities</u>. Rigid and flexible pavements, security fencing and lighting, utilities, site improvement, refuel station, oil tank, POL dump, and wash station.
- (2) Energy Conservation. Energy efficient equipment and building orientation for maximum energy conservation will be utilized.
 - (3) Collateral Equipment.



NAVY FY 19 83 MILITARY CONSTRUCTION PROJECT DATA				
MARINE CORPS BASE, CAMP LEJEUNE, NORTH CARC	DLINA	28542		35. 75
. PROJECT TITLE			5. PROJECT NU	JMBER
AMPHIB VEHICLE MAINT SHOP			P-3	46
<u>Description</u>	Qty	Unit of Issue	Unit Price	Tota Cost
Shipping, Packing, Handling, Installation Charges, & Contingencies - 10%				8,918
(c) <u>Investment Items</u> : None				
(d) APA Equipment: None				
(e) <u>Training Equipment</u> :				
Projector, movie	2	EA	650	1,300
Screen, movie	2	EA	235	470
Projector, overhead	2	EA	375	750
TOTAL TRAINING EQUIPMENT:				2,520
Transportation & Installation - 10%				252
(f) Equipment on Hand: None				
(g) <u>Summary</u> :				
Expense Cost				\$98,356
Training Cost				\$ 2,520
GRAND TOTAL				\$100,876
(4) <u>Supporting Facilities</u> . Special station, wash rack, oiltank, POL dump, columnts, pollution abatement, solar hot wate following facilities upon completion of presents.	latera r syst	en, and	ent, site	improve-
Category Bldg. Total Code No. Assets (SF) Adeq. Subs	tandar	<u>d</u> Inade	Year q. Built	Type Constr.
21375 A2 13,600 21375 A3 42,240	X		1942 1942	P P
55,840 TOTAL SF				



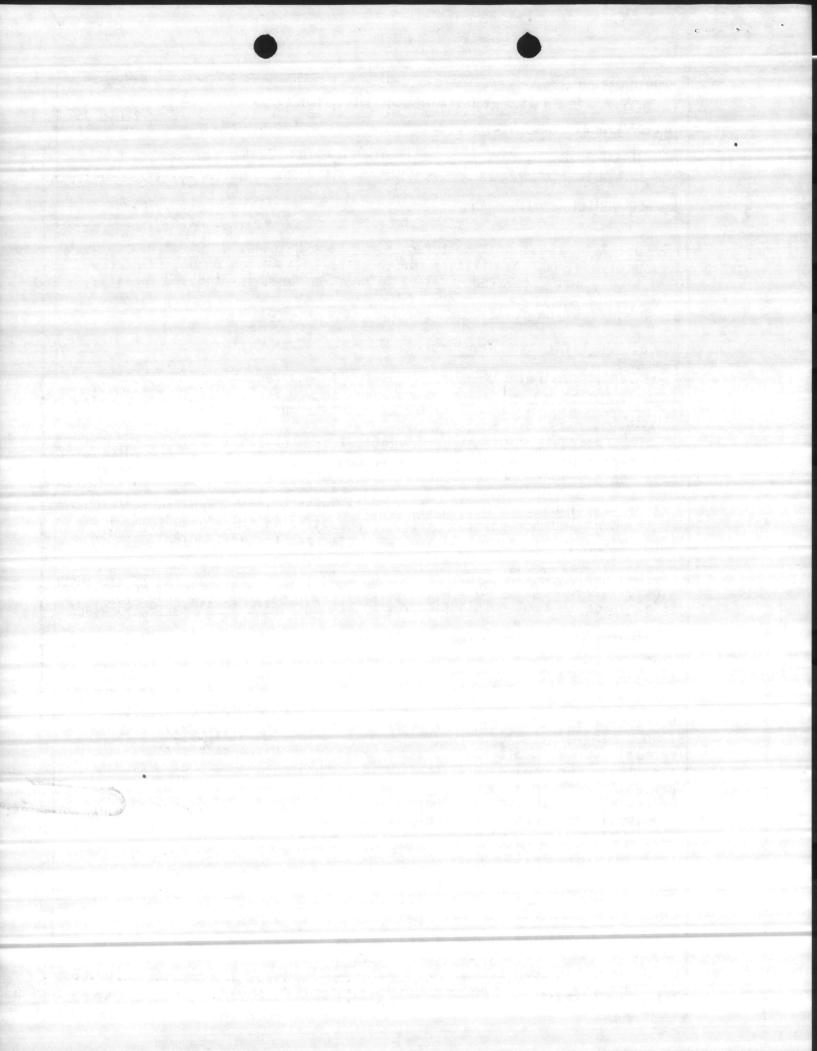
1. COMPONENT NAVY	FY 19 83 MILITARY CONSTRUCTION PROJECT DAT	1 AUG 1980
3. INSTALLATION MARINE CORP	S BASE, CAMP LEJEUNE, NORTH CAROLINA 28542	
4. PROJECT TITLE	5.1	PROJECT NUMBER
AMPHIB VEHI	CLE MAINT SHOP	P-346

- 4. <u>Cost Estimate</u>. Area cost factor for Camp Lejeune, N. C. is 0.95. Cost data derived from the Military Construction Cost Review Guide, FY-82 (DOD 4270.1-CG), and escalated to FY-82 to provide for this proposed facility.
- 5. Justification for Project and for Scope of Project.
 - a. Justification for Project.
- (1) <u>Project</u>: Proposed facility is required to provide the 2d Assault Amphibian Battalion adequate and secure facilities to perform track vehicle and organizational equipment maintenance.
- (2) <u>Current Situation</u>: Personnel are working in substandard and makeshift facilities, temporary WW-II Butler type metal buildings with open bays and oil space heaters for heat located in the Courthouse Bay Area.
- (3) Impact If Not Provided. Personnel will continue to function in substandard and makeshift facilities, resulting in time-consuming and inefficient operations with loss of work time and wasted energy.
- b. <u>Justification for Scope of Project</u>: The project scope is the minimum size facility that can meet the deficiency requirements of 53,250 SF of space to replace existing facilities presently in use. See Item 13.
- 6. Equipment Provided from Other Appropriations: Not applicable.
- 7. <u>Common Support Facilities</u>: There are no common support facilities available in the Courthouse Bay Area.
- 8. Effect on Other Resources: The project will require approximately \$12,000 per year increased O&MMC funds for increased utility services and operations. No additional personnel will be required to operate this facility. The project will enhance and improve the morale of personnel presently working in substandard facilities. Proposed construction should be responsible to the challenges presented by the energy situation and comply with the requirements of Executive Order 12003 of 20 July 1977 and implemented by NAVFACINST 4100.5A.

UTILITY REQUIREMENTS:

a. Electricity:

Consumption 139,920 KWHR/yr
Peak Demand 109 KW
Avg. Demand 79 KW



1. COMPONENT
NAVY
FY 19 83 MILITARY CONSTRUCTION PROJECT DATA
1 AUG 1980

3. INSTALLATION AND LOCATION

MARINE CORPS BASE, CAMP LEJEUNE, NORTH CAROLINA 28542
4. PROJECT TITLE
AMPHIB VEHICLE MAINT SHOP

CONSUMPTION 20, 776, 107, 1bc (vm.)

b. Steam: Consumption 20,776,107 lbs/yr Demand 7,440 lbs/hr

c. Coal: 812.4 tons/yr

- 9. <u>Siting of the Project:</u> The facility is located in the 2d Marine Division, Assault Amphibian Battalion, Courthouse Bay Area. Siting of facility is in compliance with the latest Camp Lejeune Master Plan. See enclosure (1).
- 10. Other Graphic Presentations, including Photographs: See enclosure (2).
- 11. Economic Analysis: This facility is being constructed on an undeveloped site adjacent to a developed area. Economic saving will be in nominal energy consumption savings to be realized from efficient operations. This is a military operational project in support of an operational mission located in this area.
- 12. <u>Environmental Impact</u>: An Environmental Impact Assessment of the area has been made and it has been determined that this project will have neither a significant impact on the environment nor is it highly controversial.
- 13. Quantitative Data.
- a. <u>BFRL Requirement</u> (Courthouse Bay Area (IA)): 53,250 SF. NAVFAC P-80 states that the requirement for Category Code 213-75. Amphibian Vehicle Maintenance Shop, is determined from definitive drawings given in NAVFAC P-272, Part IV. The total requirements are 53,250 SF.

NAVFAC Drawing No.

Activity

Area (SF)

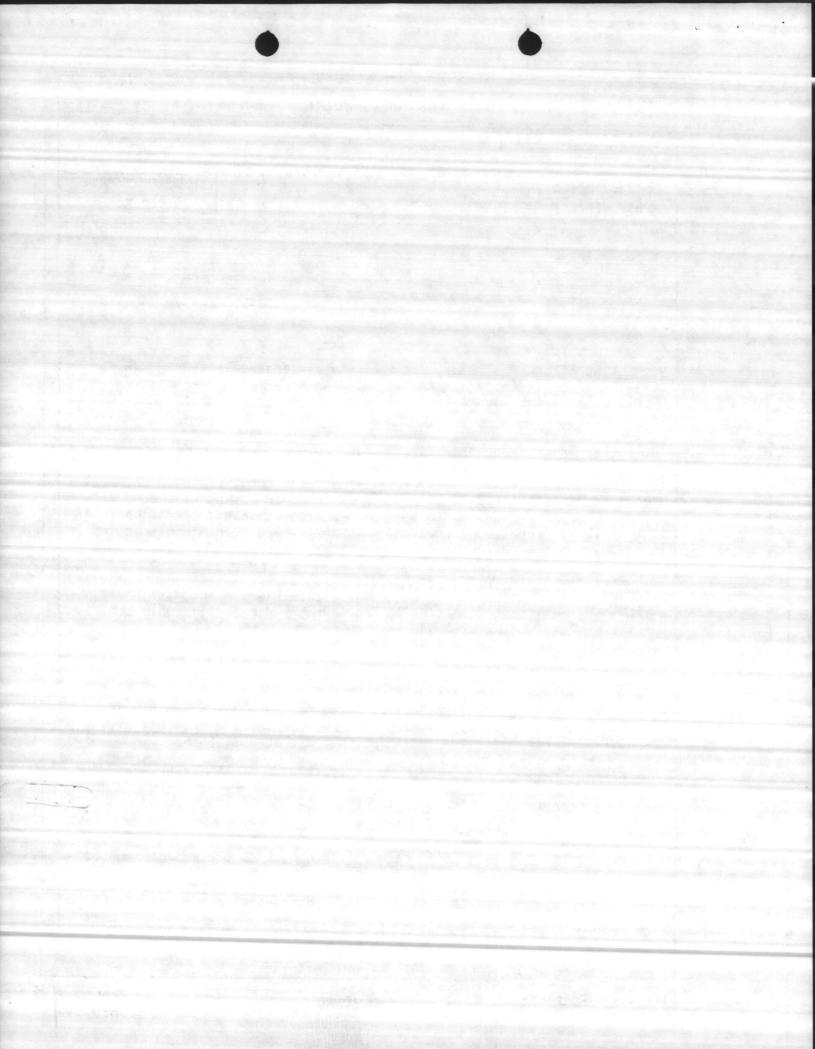
1294442(M)

2d Assault Amphibian Bn.,
2d Marine Division

53,250

b. Existing Assets: (To be demolished upon completion of project.)

FACILITY NUMBER	TOTAL ASSETS (SF)	ADEQUATE	SUBSTD	INADEQUATE	YEAR BUILT	TYPE CONSTRUCTION
A2	13,600		13,600		1942	Р
A3	42,240		42,240		1942	Р
	55,840 TOTA	L	55,840	TOTAL	edisolation (19)	pulse distributed alphanes in the systems



1. COMPONENT
NAVY
FY 19_83_MILITARY CONSTRUCTION PROJECT DATA

1 AUG 1980

3. INSTALLATION AND LOCATION
MARINE CORPS BASE, CAMP LEJEUNE, NORTH CAROLINA 28542

4. PROJECT TITLE

AMPHIB VEHICLE MAINT SHOP

2. DATE
1 AUG 1980

5. PROJECT NUMBER
P-346

c. Planned Facilities:

 Project No.
 Area (SF)
 Status

 P-346
 53,250
 FY-83 Program

