FILE FOLDER

DESCRIPTION ON TAB:

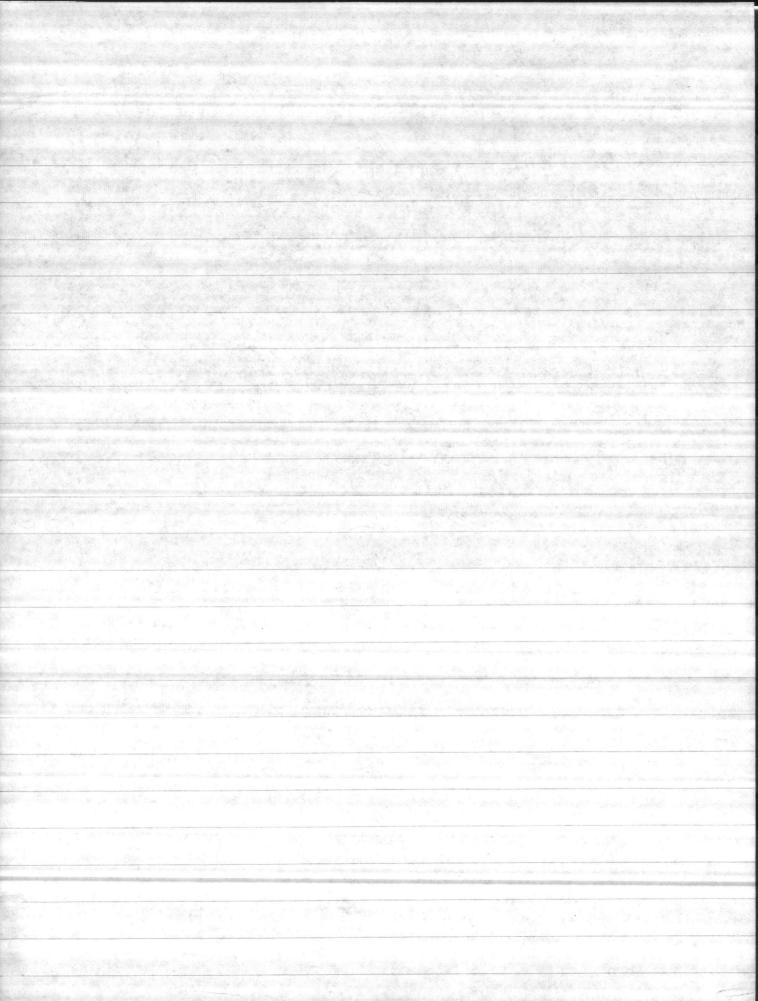
Riffe Range Wells

- Outside/inside of actual folder did not contain hand written information
- Outside/inside of actual folder did contain hand written information
 *Scanned as next image

Confidential Records Management, Inc. New Bern, NC 1-888-622-4425 9/08

april 15. 1963

Well	45 R.	R LIN	E PRESSO	RE 49lb	,
	5		Dange PRE.		
29pt			53.lb.		
25 ft		159	45		
26 ft			49	122	
zzeft		172	40	17	
24 ft.		197	30	22	
	227 B.R.	Line P	RE SSURE	57lb.	
DD	5	SPM	Days Pre.	in	
16ft	22 ft	154	60fl.	13±	
15cft	100 To 100	162	57.16	15	
12ft		172	53	17	
1111		118	50	18	
10ft		192	45	21	
	47 R.R.	LINE	PRESSURE	52 lb.	
DD	5	SPM	Dangs PRE	in.	
13	18	203	60.lb.	23 1	
12		230	55lb	30	
11		246	52 lb.	34	Add I
10%		256	50-66	36 1	
10		276	45 16	42	
			The second secon		



CAPACITY 600,000 GPD

WITH 3 DEEP WELLS

ZEOLITE SOFTENING PLANT

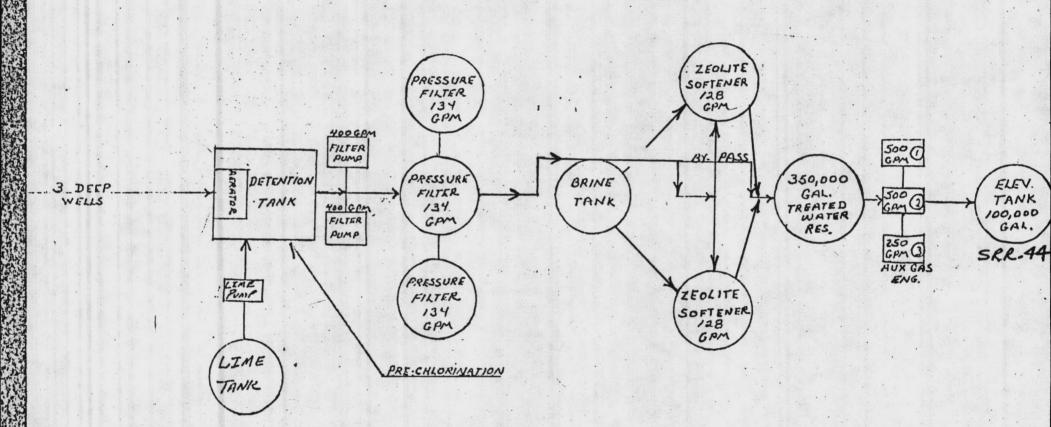


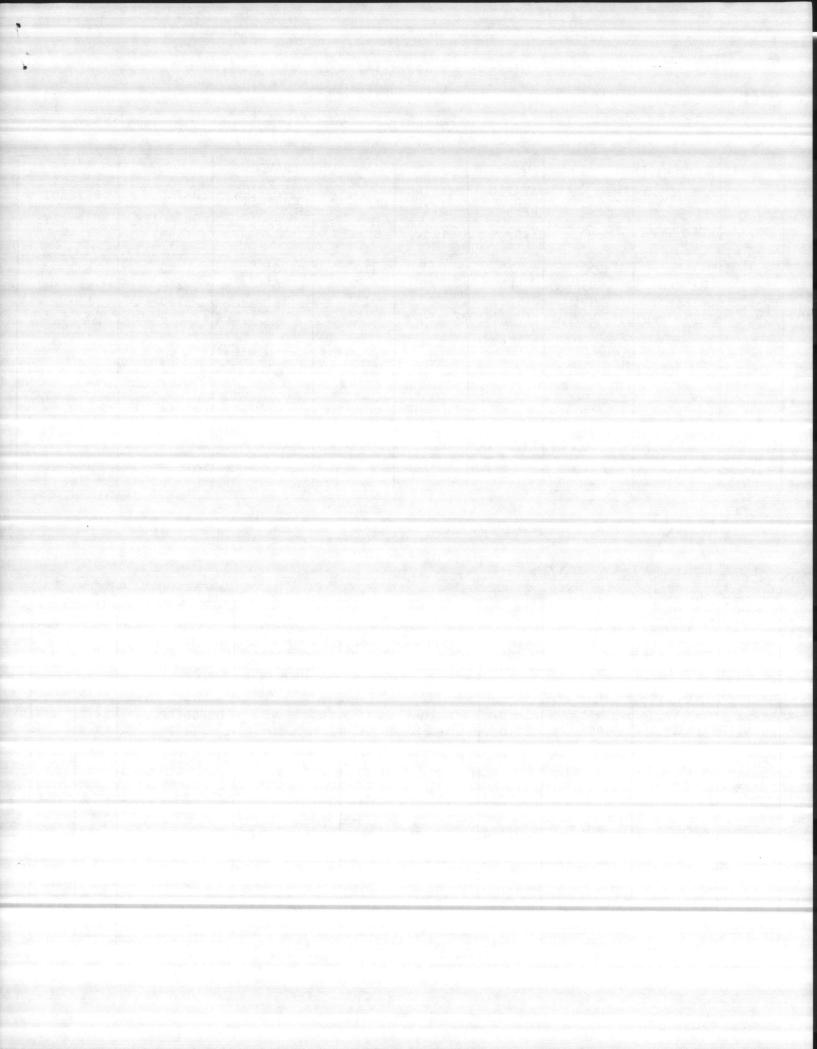


Table III C 3 WELL SURVEY SHEET

Sheet No. 9 DATE: 20 June 1984

WELL NO.	WELL TYPE	DRILLED BEPTH fe.	STATIC LEVEL (ft)	CASING SIZE (in.)	STAGES	DRAWDOWN AT RATED CAPACITY (feet	RATED CAPACITY (gpm)	PRESENT CAPACITY (gpm)
RR-45	DRILLED	11301	271	8"	10	8'	140	100.
RR-47	DRILLED	85'	_11'	8"	7	6'	250	175
RR-97	DRILLED	2200	:52'	8"	13	14'	150	150
New w	ell to repl	ace 227 st	111 under	contract		1		
						19.		· -
		A 45 7445	•					
						A State State State		

RR-45 RR-47 RR-97 10.7 1880 15.0 10.0 GASOLINE	WELL NO.	SPECIFIC CAPACITY (gpm/ft of drawdown)	PUMP HEAD ((fit)	MOTOR H. P.	CHLORINATION (AMOUNT)	RESIDUAL CHLORINE (TYPE)	AUXILIARY POWER (TYPE)	DD FORM 710 636
	RR-47	41.7	1109 °	20.0			GASOLINE	
						Maragoran ya <mark>araba</mark> n kasaran 1881 Maragoran da araban d		



Well S'I Reflé Ronge Loy For motion Sand & cley Mixture + 49.8 to -0.20 0 to 50 Shell grovel + Fossils -0.20 to - 5.0 50 to 35 soft sould RUCK + clay -5:2 to -17.20 35 to 67 Extremely Hord Shall ROCK - 17.2 to . 19. 2 67 to 69 Shall Ruck 69 to 80 -19,2 to-30.2 80 fo 86° blue Clay + Sould = 30.2 to 35:2 ground 5/01. +49.8 air live 68.8 from surface Static Elev. + 5.3 top of Forndation + 37.0 19.8 14' 18' C6841NG 70' 8" Screen "/21/-8" Pipe Well finished of 80'.

Pamping 250 2pm D.D - 7.64 200 " D.D - 7.96 205 " D.D - 7.96

35 - 250 6216s . P.D. 2,5/65 40"- 266 45" 280 29" 235 1.3/63 56 lbs D.D. 50 163 .75 DD 3.0 67 169 0.0.

Recovery . 5 mi

Well S-1 Rifle Ronge

Eler grmp Bose 32.0

Static Eler. 45.3

225 G.PM 67 & Pressure D.D. 17.4' to Elev - 12.1

230 GPM. 62/4 1, D.D. 18.6' to Elev - 13.5'

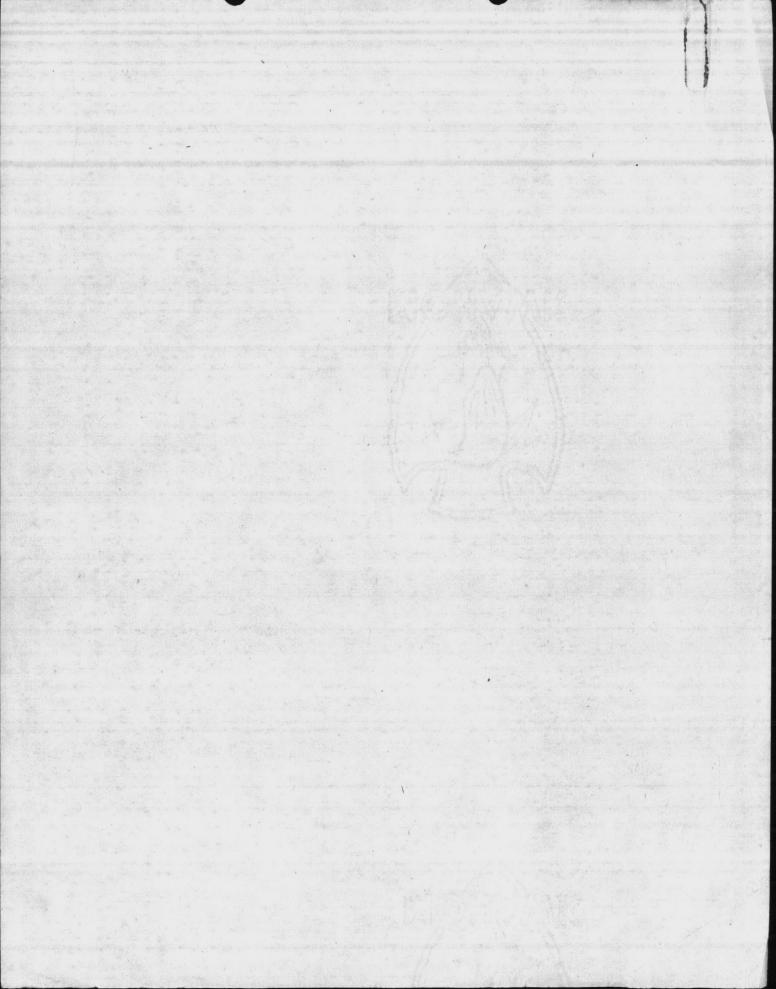
265 GPM 56 # " D.D. 20.6' to Elev - 15.6

280 GRM. 50 # " D.D. 22.6' to " - 17.3

RECOVERS to Elev. - 0.6 in 5 mi.

all drowdowns figures from static Blen + 5.3

Pamping test By N. H. Kellam



Well T'I" Rifle Ronge Formation Solf Hymrs Sand Sond + Clay . Sand + ROCH Sand Clay + grovel 43-60 Hord Shell ROCK Porovs Shell ROCK 63-68 Salf + PEPPER SOND 68-77 air line 629" feet to surface 2 roxxd Elex 31.90 Static 18/64. +8.95 RECOVERY after 10 mi + 8.52 61' - 18" Caseing 63'-8" PIPE 10' & ARMED HON SCIEEN Prinping 115 2pm. DD - 3.4

71.3 59.8 52.9 H9.

Y

SCTEEN SCTING Well #2 ROLE RANGE FINISHED AT TOTAL DEPTH OF 130-0" SUTABLE SURFACE 10 8" PiPe 74-8" Z www ACE STAY 50" SCTEEN 9-3" 8" PiPe 5º0" SCTEEN 10-5" 8" PiPE 100 105 100" Screen 110 115 10'5" 8" Pipe 120 125 5-0" Screen 130 CEMENT PLUG CCMR MONROE MR KELLAM

ING WELL #3 Totalde STARKS C. 200 FRE W C 2 / _/ 5 1 to 000 398 8 10706 195" 115 18'0" SCTES W 8" 812 120 105 120 SCTERN 1206 Cement 17/18 NONROE MALLS

12 -LOG OF FORMATION FF 2 WELL at diffe dange Blue Huckeny Fine Blue Sand 13-46 46-65 Blue CALL Blue Clay and shell 65-82 82-84 Rock ond Shell hard drilling 14-96 Nock Shells and sine 5 and 16 - 133 hard Packed Sond With shells 133138 Blue Clay Well finished or 13000' deep CC: 10 Mrs Mouras My Kellen.

