

106TH CONGRESS  
2D SESSION

**H. R. 4733**

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**AN ACT**

Making appropriations for energy and water development for the fiscal year ending September 30, 2001, and for other purposes.



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for the fiscal year ending September 30, 2001, and for  
other purposes.

1        *Be it enacted by the Senate and House of Representa-*  
2        *tives of the United States of America in Congress assembled,*

1 That the following sums are appropriated, out of any  
2 money in the Treasury not otherwise appropriated, for the  
3 fiscal year ending September 30, 2001, for energy and  
4 water development, and for other purposes, namely:

5

## TITLE I

6

## DEPARTMENT OF DEFENSE—CIVIL

7

## DEPARTMENT OF THE ARMY

8

## CORPS OF ENGINEERS—CIVIL

9

The following appropriations shall be expended under  
10 the direction of the Secretary of the Army and the super-  
11 vision of the Chief of Engineers for authorized civil func-  
12 tions of the Department of the Army pertaining to rivers  
13 and harbors, flood control, beach erosion, and related pur-  
14 poses.

15

## GENERAL INVESTIGATIONS

16

For expenses necessary for the collection and study  
17 of basic information pertaining to river and harbor, flood  
18 control, shore protection, and related projects, restudy of  
19 authorized projects, miscellaneous investigations, and,  
20 when authorized by laws, surveys and detailed studies and  
21 plans and specifications of projects prior to construction,  
22 \$153,327,000, to remain available until expended: *Pro-*  
23 *vided*, That in conducting the Southwest Valley Flood  
24 Damage Reduction, Albuquerque, New Mexico, study, the  
25 Secretary of the Army, acting through the Chief of Engi-

1 neers, shall include an evaluation of flood damage reduc-  
2 tion measures that would otherwise be excluded from fea-  
3 sibility analysis based on restrictive policies regarding the  
4 frequency of flooding, the drainage area, and the amount  
5 of runoff.

6 CONSTRUCTION, GENERAL

7 For the prosecution of river and harbor, flood control,  
8 shore protection, and related projects authorized by laws;  
9 and detailed studies, and plans and specifications, of  
10 projects (including those for development with participa-  
11 tion or under consideration for participation by States,  
12 local governments, or private groups) authorized or made  
13 eligible for selection by law (but such studies shall not con-  
14 stitute a commitment of the Government to construction),  
15 \$1,378,430,000, to remain available until expended, of  
16 which such sums as are necessary for the Federal share  
17 of construction costs for facilities under the Dredged Ma-  
18 terial Disposal Facilities program shall be derived from  
19 the Harbor Maintenance Trust Fund, as authorized by  
20 Public Law 104–303; and of which such sums as are nec-  
21 essary pursuant to Public Law 99–662 shall be derived  
22 from the Inland Waterways Trust Fund, for one-half of  
23 the costs of construction and rehabilitation of inland wa-  
24 terways projects, including rehabilitation costs for the  
25 Lock and Dam 12, Mississippi River, Iowa; Lock and Dam

1 24, Mississippi River, Illinois and Missouri; Lock and  
2 Dam 3, Mississippi River, Minnesota; and London Locks  
3 and Dam, and Kanawha River, West Virginia, projects;  
4 and of which funds are provided for the following projects  
5 in the amounts specified:

6 San Timoteo Creek (Santa Ana River Mainstem),  
7 California, \$5,000,000;

8 Indianapolis Central Waterfront, Indiana,  
9 \$7,000,000;

10 Southern and Eastern Kentucky, Kentucky,  
11 \$4,000,000; and

12 Clover Fork, Middlesboro, Town of Martin, Pike  
13 County (including Levisa Fork and Tug Fork Tribu-  
14 taries), Bell County, Martin County, and Harlan County,  
15 Kentucky, elements of the Levisa and Tug Forks of the  
16 Big Sandy River and Upper Cumberland River, Kentucky,  
17 \$19,000,000: *Provided*, That the Secretary of the Army,  
18 acting through the Chief of Engineers, is directed to pro-  
19 ceed with planning, engineering, design and construction  
20 of the Town of Martin, Kentucky, element, in accordance  
21 with Plan A as set forth in the preliminary draft Detailed  
22 Project Report, Appendix T of the General Plan of the  
23 Huntington District Commander: *Provided further*, That  
24 using \$900,000 of the funds appropriated herein, the Sec-  
25 retary of the Army, acting through the Chief of Engineers,

1 is directed to undertake the Bowie County Levee project,  
2 which is defined as Alternative B Local Sponsor Option,  
3 in the Corps of Engineers document entitled Bowie Coun-  
4 ty Local Flood Protection, Red River, Texas, Project De-  
5 sign Memorandum No. 1, Bowie County Levee, dated  
6 April 1997.

7 FLOOD CONTROL, MISSISSIPPI RIVER AND TRIBU-  
8 TARIES, ARKANSAS, ILLINOIS, KENTUCKY, LOU-  
9 ISIANA, MISSISSIPPI, MISSOURI, AND TENNESSEE

10 For expenses necessary for prosecuting work of flood  
11 control, and rescue work, repair, restoration, or mainte-  
12 nance of flood control projects threatened or destroyed by  
13 flood, as authorized by law (33 U.S.C. 702a and 702g-  
14 1), \$323,350,000, to remain available until expended.

15 OPERATION AND MAINTENANCE, GENERAL

16 For expenses necessary for the preservation, oper-  
17 ation, maintenance, and care of existing river and harbor,  
18 flood control, and related works, including such sums as  
19 may be necessary for the maintenance of harbor channels  
20 provided by a State, municipality or other public agency,  
21 outside of harbor lines, and serving essential needs of gen-  
22 eral commerce and navigation; surveys and charting of  
23 northern and northwestern lakes and connecting waters;  
24 clearing and straightening channels; and removal of ob-  
25 structions to navigation, \$1,854,000,000, to remain avail-

1 able until expended, of which such sums as become avail-  
2 able in the Harbor Maintenance Trust Fund, pursuant to  
3 Public Law 99–662, may be derived from that Fund, and  
4 of which such sums as become available from the special  
5 account established by the Land and Water Conservation  
6 Act of 1965, as amended (16 U.S.C. 4601), may be derived  
7 from that account for construction, operation, and mainte-  
8 nance of outdoor recreation facilities.

#### 9 REGULATORY PROGRAM

10 For expenses necessary for administration of laws  
11 pertaining to regulation of navigable waters and wetlands,  
12 \$125,000,000, to remain available until expended: *Pro-*  
13 *vided*, That the Secretary of the Army, acting through the  
14 Chief of Engineers, is directed to use funds appropriated  
15 herein to: (1) by March 1, 2001, supplement the report,  
16 Cost Analysis For the 1999 Proposal to Issue and Modify  
17 Nationwide Permits, to reflect the Nationwide Permits ac-  
18 tually issued on March 9, 2000, including changes in the  
19 acreage limits, preconstruction notification requirements  
20 and general conditions between the rule proposed on July  
21 21, 1999, and the rule promulgated and published in the  
22 Federal Register; (2) after consideration of the cost anal-  
23 ysis for the 1999 proposal to issue and modify nationwide  
24 permits and the supplement prepared pursuant to this Act  
25 and by September 30, 2001, prepare, submit to Congress



1 and publish in the Federal Register a Permit Processing  
2 Management Plan by which the Corps of Engineers will  
3 handle the additional work associated with all projected  
4 increases in the number of individual permit applications  
5 and preconstruction notifications related to the new and  
6 replacement permits and general conditions. The Permit  
7 Processing Management Plan shall include specific objec-  
8 tive goals and criteria by which the Corps of Engineers'  
9 progress towards reducing any permit backlog can be  
10 measured; (3) beginning on December 31, 2001, and on  
11 a biannual basis thereafter, report to Congress and pub-  
12 lish in the Federal Register, an analysis of the perform-  
13 ance of its program as measured against the criteria set  
14 out in the Permit Processing Management Plan; (4) im-  
15 plement a 1-year pilot program to publish quarterly on  
16 the U.S. Army Corps of Engineer's Regulatory Program  
17 website all Regulatory Analysis and Management Systems  
18 (RAMS) data for the South Pacific Division and North  
19 Atlantic Division beginning within 30 days of the enact-  
20 ment of this Act; and (5) publish in Division Office  
21 websites all findings, rulings, and decisions rendered  
22 under the administrative appeals process for the Corps of  
23 Engineers Regulatory Program as established in Public  
24 Law 106-60: *Provided further*, That, through the period  
25 ending on September 30, 2003, the Corps of Engineers

1 shall allow any appellant to keep a verbatim record of the  
2 proceedings of the appeals conference under the aforemen-  
3 tioned administrative appeals process: *Provided further,*  
4 That within 30 days of the enactment of this Act, the Sec-  
5 retary of the Army, acting through the Chief of Engineers,  
6 shall require all U.S. Army Corps of Engineers Divisions  
7 and Districts to record the date on which a Section 404  
8 individual permit application or nationwide permit notifi-  
9 cation is filed with the Corps of Engineers: *Provided fur-*  
10 *ther,* That the Corps of Engineers, when reporting permit  
11 processing times, shall track both the date a permit appli-  
12 cation is first received and the date the application is con-  
13 sidered complete, as well as the reason that the application  
14 is not considered complete upon first submission.

15 FORMERLY UTILIZED SITES REMEDIAL ACTION

16 PROGRAM

17 For expenses necessary to clean up contamination  
18 from sites throughout the United States resulting from  
19 work performed as part of the Nation's early atomic en-  
20 ergy program, \$140,000,000, to remain available until ex-  
21 pended.

22 GENERAL EXPENSES

23 For expenses necessary for general administration  
24 and related functions in the Office of the Chief of Engi-  
25 neers and offices of the Division Engineers; activities of

1 the Coastal Engineering Research Board, the Humphreys  
2 Engineer Center Support Activity, the Water Resources  
3 Support Center, and headquarters support functions at  
4 the USACE Finance Center, \$149,500,000, to remain  
5 available until expended: *Provided*, That no part of any  
6 other appropriation provided in title I of this Act shall  
7 be available to fund the activities of the Office of the Chief  
8 of Engineers or the executive direction and management  
9 activities of the division offices: *Provided further*, That  
10 none of these funds shall be available to support an office  
11 of congressional affairs within the executive office of the  
12 Chief of Engineers.

13 REVOLVING FUND

14 Amounts in the Revolving Fund are available for the  
15 costs of relocating the U.S. Army Corps of Engineers  
16 headquarters to office space in the General Accounting Of-  
17 fice headquarters building in Washington, D.C.

18 ADMINISTRATIVE PROVISIONS

19 Appropriations in this title shall be available for offi-  
20 cial reception and representation expenses (not to exceed  
21 \$5,000); and during the current fiscal year the Revolving  
22 Fund, Corps of Engineers, shall be available for purchase  
23 (not to exceed 100 for replacement only) and hire of pas-  
24 senger motor vehicles.

## 1                   GENERAL PROVISIONS

## 2                   CORPS OF ENGINEERS—CIVIL

3           SEC. 101. 16 U.S.C. 777c(a) is amended in the sec-  
4 ond sentence by striking “2000” and inserting “2001”.

5           SEC. 102. (a) The Secretary of the Army shall enter  
6 into an agreement with the City of Grand Prairie, Texas,  
7 wherein the City agrees to assume all of the responsibil-  
8 ities of the Trinity River Authority of Texas under Con-  
9 tract No. DACW63–76–C–0166, other than financial re-  
10 sponsibilities, except as provided for in subsection (c) of  
11 this section. The Trinity River Authority shall be relieved  
12 of all of its financial responsibilities under the Contract  
13 as of the date the Secretary of the Army enters into the  
14 agreement with the City.

15           (b) In consideration of the agreement referred to in  
16 subsection (a), the City shall pay the Federal Government  
17 a total of \$4,290,000 in two installments, one in the  
18 amount of \$2,150,000, which shall be due and payable no  
19 later than December 1, 2000, and one in the amount of  
20 \$2,140,000, which shall be due and payable no later than  
21 December 1, 2003.

22           (c) The agreement executed pursuant to subsection  
23 (a) shall include a provision requiring the City to assume  
24 all costs associated with operation and maintenance of the

1 recreation facilities included in the Contract referred to  
2 in that subsection.

3 TITLE II

4 DEPARTMENT OF THE INTERIOR

5 CENTRAL UTAH PROJECT

6 CENTRAL UTAH PROJECT COMPLETION ACCOUNT

7 For carrying out activities authorized by the Central  
8 Utah Project Completion Act, \$38,724,000, to remain  
9 available until expended, of which \$19,158,000 shall be  
10 deposited into the Utah Reclamation Mitigation and Con-  
11 servation Account: *Provided*, That of the amounts depos-  
12 ited into that account, \$5,000,000 shall be considered the  
13 Federal contribution authorized by paragraph 402(b)(2)  
14 of the Central Utah Project Completion Act and  
15 \$14,158,000 shall be available to the Utah Reclamation  
16 Mitigation and Conservation Commission to carry out ac-  
17 tivities authorized under that Act.

18 In addition, for necessary expenses incurred in car-  
19 rying out related responsibilities of the Secretary of the  
20 Interior, \$1,216,000, to remain available until expended.

21 BUREAU OF RECLAMATION

22 The following appropriations shall be expended to  
23 execute authorized functions of the Bureau of Reclama-  
24 tion:

1 WATER AND RELATED RESOURCES  
2 (INCLUDING TRANSFER OF FUNDS)

3 For management, development, and restoration of  
4 water and related natural resources and for related activi-  
5 ties, including the operation, maintenance and rehabilita-  
6 tion of reclamation and other facilities, participation in  
7 fulfilling related Federal responsibilities to Native Ameri-  
8 cans, and related grants to, and cooperative and other  
9 agreements with, State and local governments, Indian  
10 tribes, and others, \$635,777,000, to remain available until  
11 expended, of which \$1,916,000 shall be available for trans-  
12 fer to the Upper Colorado River Basin Fund and  
13 \$39,467,000 shall be available for transfer to the Lower  
14 Colorado River Basin Development Fund; of which such  
15 amounts as may be necessary may be advanced to the Col-  
16 orado River Dam Fund; and of which not to exceed  
17 \$200,000 is for financial assistance for the preparation  
18 of cooperative drought contingency plans under title II of  
19 Public Law 102–250: *Provided*, That such transfers may  
20 be increased or decreased within the overall appropriation  
21 under this heading: *Provided further*, That of the total ap-  
22 propriated, the amount for program activities that can be  
23 financed by the Reclamation Fund or the Bureau of Rec-  
24 lamation special fee account established by 16 U.S.C.  
25 4601–6a(i) shall be derived from that Fund or account:  
26 *Provided further*, That funds contributed under 43 U.S.C.

1 395 are available until expended for the purposes for  
2 which contributed: *Provided further*, That funds advanced  
3 under 43 U.S.C. 397a shall be credited to this account  
4 and are available until expended for the same purposes  
5 as the sums appropriated under this heading: *Provided*  
6 *further*, That funds available for expenditure for the De-  
7 partmental Irrigation Drainage Program may be expended  
8 by the Bureau of Reclamation for site remediation on a  
9 non-reimbursable basis: *Provided further*, That section  
10 301 of Public Law 102–250, Reclamation States Emer-  
11 gency Drought Relief Act of 1991, as amended, is amend-  
12 ed further by inserting “2000, and 2001” in lieu of “and  
13 2000”: *Provided further*, That the amount authorized for  
14 Minidoka Project North Side Pumping Division, Idaho, by  
15 section 5 of Public Law 81–864, is increased by  
16 \$2,805,000: *Provided further*, That none of the funds ap-  
17 propriated in this Act may be used by the Bureau of Rec-  
18 lamation for closure of the Auburn Dam, California, diver-  
19 sion tunnel or restoration of the American River channel  
20 through the Auburn Dam construction site.

21 BUREAU OF RECLAMATION LOAN PROGRAM ACCOUNT

22 For the cost of direct loans and/or grants,  
23 \$8,944,000, to remain available until expended, as author-  
24 ized by the Small Reclamation Projects Act of August 6,  
25 1956, as amended (43 U.S.C. 422a–422l): *Provided*, That  
26 such costs, including the cost of modifying such loans,

1 shall be as defined in section 502 of the Congressional  
2 Budget Act of 1974, as amended: *Provided further*, That  
3 these funds are available to subsidize gross obligations for  
4 the principal amount of direct loans not to exceed  
5 \$27,000,000.

6 In addition, for administrative expenses necessary to  
7 carry out the program for direct loans and/or grants,  
8 \$425,000, to remain available until expended: *Provided*,  
9 That of the total sums appropriated, the amount of pro-  
10 gram activities that can be financed by the Reclamation  
11 Fund shall be derived from that Fund.

12 CENTRAL VALLEY PROJECT RESTORATION FUND

13 For carrying out the programs, projects, plans, and  
14 habitat restoration, improvement, and acquisition provi-  
15 sions of the Central Valley Project Improvement Act,  
16 \$38,382,000, to be derived from such sums as may be col-  
17 lected in the Central Valley Project Restoration Fund pur-  
18 suant to sections 3407(d), 3404(c)(3), 3405(f), and  
19 3406(c)(1) of Public Law 102-575, to remain available  
20 until expended: *Provided*, That the Bureau of Reclamation  
21 is directed to assess and collect the full amount of the  
22 additional mitigation and restoration payments authorized  
23 by section 3407(d) of Public Law 102-575.

24 POLICY AND ADMINISTRATION

25 For necessary expenses of policy, administration, and  
26 related functions in the office of the Commissioner, the



1 Denver office, and offices in the five regions of the Bureau  
2 of Reclamation, to remain available until expended,  
3 \$47,000,000, to be derived from the Reclamation Fund  
4 and be nonreimbursable as provided in 43 U.S.C. 377:  
5 *Provided*, That no part of any other appropriation in this  
6 Act shall be available for activities or functions budgeted  
7 as policy and administration expenses.

8 ADMINISTRATIVE PROVISION

9 Appropriations for the Bureau of Reclamation shall  
10 be available for purchase of not to exceed four passenger  
11 motor vehicles for replacement only.

12 GENERAL PROVISIONS

13 DEPARTMENT OF THE INTERIOR

14 SEC. 201. None of the funds appropriated or other-  
15 wise made available by this or any other Act may be used  
16 to pay the salaries and expenses of personnel to purchase  
17 or lease water in the Middle Rio Grande or the Carlsbad  
18 Projects in New Mexico unless said purchase or lease is  
19 in compliance with the purchase requirements of section  
20 202 of Public Law 106–60.

21 SEC. 202. The Secretary of the Interior is authorized  
22 to assess and collect annually from Central Valley Project  
23 (CVP) water and power contractors the sum of \$540,000  
24 (June 2000 price levels), and to remit that amount annu-  
25 ally to the Trinity Public Utilities District (TPUD). This  
26 assessment shall be payable 70 percent by CVP Preference

1 Power Customers and 30 percent by CVP Water Contract-  
2 tors. The CVP Water Contractor share of this assessment  
3 shall be collected by the Secretary through established Bu-  
4 reau of Reclamation (Reclamation) Operation and Mainte-  
5 nance ratesetting practices. The CVP Power Contractor  
6 share of this assessment shall be assessed by Reclamation  
7 to the Western Area Power Administration, Sierra Nevada  
8 Region (Western), and collected by Western through es-  
9 tablished power ratesetting practices. The authorized  
10 amount collected shall be paid annually to the TPUD.

11 TITLE III

12 DEPARTMENT OF ENERGY

13 ENERGY PROGRAMS

14 ENERGY SUPPLY

15 For Department of Energy expenses including the  
16 purchase, construction and acquisition of plant and capital  
17 equipment, and other expenses necessary for energy sup-  
18 ply, and uranium supply and enrichment activities in car-  
19 rying out the purposes of the Department of Energy Orga-  
20 nization Act (42 U.S.C. 7101 et seq.), including the acqui-  
21 sition or condemnation of any real property or any facility  
22 or for plant or facility acquisition, construction, or expan-  
23 sion; and the purchase of not to exceed 17 passenger  
24 motor vehicles for replacement only, \$576,482,000 (in-  
25 creased by \$40,000,000) to remain available until ex-

1 pended: *Provided*, That, in addition, royalties received to  
2 compensate the Department of Energy for its participa-  
3 tion in the First-Of-A-Kind-Engineering program shall be  
4 credited to this account to be available until September  
5 30, 2002, for the purposes of Nuclear Energy, Science and  
6 Technology activities.

7 NON-DEFENSE ENVIRONMENTAL MANAGEMENT

8 For Department of Energy expenses, including the  
9 purchase, construction and acquisition of plant and capital  
10 equipment and other expenses necessary for non-defense  
11 environmental management activities in carrying out the  
12 purposes of the Department of Energy Organization Act  
13 (42 U.S.C. 7101 et seq.), including the acquisition or con-  
14 demnation of any real property or any facility or for plant  
15 or facility acquisition, construction or expansion,  
16 \$281,001,000, to remain available until expended.

17 URANIUM FACILITIES MAINTENANCE AND REMEDIATION

18 (INCLUDING TRANSFER OF FUNDS)

19 For necessary expenses to maintain, decontaminate,  
20 decommission, and otherwise remediate uranium proc-  
21 essing facilities, \$301,400,000, of which \$260,000,000  
22 shall be derived from the Uranium Enrichment Decon-  
23 tamination and Decommissioning Fund and of which  
24 \$12,000,000 shall be derived by transfer from the United

1 States Enrichment Corporation Fund, all of which shall  
2 remain available until expended.

3 SCIENCE

4 For Department of Energy expenses including the  
5 purchase, construction and acquisition of plant and capital  
6 equipment, and other expenses necessary for science ac-  
7 tivities in carrying out the purposes of the Department  
8 of Energy Organization Act (42 U.S.C. 7101 et seq.), in-  
9 cluding the acquisition or condemnation of any real prop-  
10 erty or facility or for plant or facility acquisition, construc-  
11 tion, or expansion, and purchase of not to exceed 58 pas-  
12 senger motor vehicles for replacement only,  
13 \$2,830,915,000, to remain available until expended.

14 NUCLEAR WASTE DISPOSAL

15 For nuclear waste disposal activities to carry out the  
16 purposes of Public Law 97-425, as amended, including  
17 the acquisition of real property or facility construction or  
18 expansion, \$213,000,000, to remain available until ex-  
19 pended and to be derived from the Nuclear Waste Fund:  
20 *Provided*, That not to exceed \$2,500,000 may be provided  
21 to the State of Nevada solely for expenditures, other than  
22 salaries and expenses of State employees, to conduct sci-  
23 entific oversight responsibilities pursuant to the Nuclear  
24 Waste Policy Act of 1982, Public Law 97-425, as amend-  
25 ed: *Provided further*, That not to exceed \$5,887,000 may

1 be provided to affected units of local governments, as de-  
2 fined in Public Law 97–425, to conduct appropriate activi-  
3 ties pursuant to the Act: *Provided further*, That the dis-  
4 tribution of the funds as determined by the units of local  
5 government shall be approved by the Department of En-  
6 ergy: *Provided further*, That the funds for the State of  
7 Nevada shall be made available solely to the Nevada Divi-  
8 sion of Emergency Management by direct payment and  
9 units of local government by direct payment: *Provided fur-*  
10 *ther*, That within 90 days of the completion of each Fed-  
11 eral fiscal year, the Nevada Division of Emergency Man-  
12 agement and the Governor of the State of Nevada and  
13 each local entity shall provide certification to the Depart-  
14 ment of Energy that all funds expended from such pay-  
15 ments have been expended for activities authorized by  
16 Public Law 97–425 and this Act. Failure to provide such  
17 certification shall cause such entity to be prohibited from  
18 any further funding provided for similar activities: *Pro-*  
19 *vided further*, That none of the funds herein appropriated  
20 may be: (1) used directly or indirectly to influence legisla-  
21 tive action on any matter pending before Congress or a  
22 State legislature or for lobbying activity as provided in 18  
23 U.S.C. 1913; (2) used for litigation expenses; or (3) used  
24 to support multi-State efforts or other coalition building  
25 activities inconsistent with the restrictions contained in

1 this Act: *Provided further*, That all proceeds and recoveries  
2 by the Secretary in carrying out activities authorized by  
3 the Nuclear Waste Policy Act of 1982 in Public Law 97–  
4 425, as amended, including but not limited to, any pro-  
5 ceeds from the sale of assets, shall be available without  
6 further appropriation and shall remain available until ex-  
7 pended.

8 DEPARTMENTAL ADMINISTRATION

9 For salaries and expenses of the Department of En-  
10 ergy necessary for departmental administration in car-  
11 rying out the purposes of the Department of Energy Orga-  
12 nization Act (42 U.S.C. 7101 et seq.), including the hire  
13 of passenger motor vehicles and official reception and rep-  
14 resentation expenses (not to exceed \$35,000),  
15 \$153,527,000, to remain available until expended, plus  
16 such additional amounts as necessary to cover increases  
17 in the estimated amount of cost of work for others not-  
18 withstanding the provisions of the Anti-Deficiency Act (31  
19 U.S.C. 1511 et seq.): *Provided*, That such increases in  
20 cost of work are offset by revenue increases of the same  
21 or greater amount, to remain available until expended:  
22 *Provided further*, That moneys received by the Department  
23 for miscellaneous revenues estimated to total  
24 \$111,000,000 in fiscal year 2001 may be retained and  
25 used for operating expenses within this account, and may

1 remain available until expended, as authorized by section  
2 201 of Public Law 95–238, notwithstanding the provisions  
3 of 31 U.S.C. 3302: *Provided further*, That the sum herein  
4 appropriated shall be reduced by the amount of miscella-  
5 neous revenues received during fiscal year 2001 so as to  
6 result in a final fiscal year 2001 appropriation from the  
7 General Fund estimated at not more than \$42,527,000.

8 OFFICE OF THE INSPECTOR GENERAL

9 For necessary expenses of the Office of the Inspector  
10 General in carrying out the provisions of the Inspector  
11 General Act of 1978, as amended, \$31,500,000, to remain  
12 available until expended, including conducting a study of  
13 the economic basis of recent gasoline price levels.

14 ATOMIC ENERGY DEFENSE ACTIVITIES

15 NATIONAL NUCLEAR SECURITY

16 ADMINISTRATION

17 WEAPONS ACTIVITIES

18 For Department of Energy expenses, including the  
19 purchase, construction and acquisition of plant and capital  
20 equipment and other incidental expenses necessary for  
21 atomic energy defense weapons activities in carrying out  
22 the purposes of the Department of Energy Organization  
23 Act (42 U.S.C. 7101 et seq.), including the acquisition or  
24 condemnation of any real property or any facility or for  
25 plant or facility acquisition, construction, or expansion;

1 and the purchase of passenger motor vehicles (not to ex-  
2 ceed 12 for replacement only), \$4,625,684,000 (reduced  
3 by \$46,000,000), to remain available until October 1,  
4 2003.

5 DEFENSE NUCLEAR NONPROLIFERATION

6 For Department of Energy expenses necessary for  
7 atomic energy defense and defense nuclear nonprolifera-  
8 tion activities to carry out the Department of Energy Or-  
9 ganization Act (42 U.S.C. 7101 et seq.), including acquisi-  
10 tion (by purchase, condemnation, construction, or other-  
11 wise) of real property, plant and capital equipment, facili-  
12 ties, and facility expansion, \$861,477,000, to remain  
13 available until October 1, 2003: *Provided*, That not to ex-  
14 ceed \$7,000 may be used for official reception and rep-  
15 resentation expenses for national security and non-  
16 proliferation (including transparency) activities in fiscal  
17 year 2001.

18 NAVAL REACTORS

19 For Department of Energy expenses necessary for  
20 naval reactors activities to carry out the Department of  
21 Energy Organization Act (42 U.S.C. 7101 et seq.), includ-  
22 ing the acquisition (by purchase, condemnation, construc-  
23 tion, or otherwise) of real property, plant, and capital  
24 equipment, facilities, and facility expansion,  
25 \$677,600,000, to remain available until expended.



## 1 OTHER DEFENSE RELATED ACTIVITIES

## 2 DEFENSE ENVIRONMENTAL RESTORATION AND WASTE

## 3 MANAGEMENT

4 For Department of Energy expenses, including the  
5 purchase, construction and acquisition of plant and capital  
6 equipment and other expenses necessary for atomic energy  
7 defense environmental restoration and waste management  
8 activities in carrying out the purposes of the Department  
9 of Energy Organization Act (42 U.S.C. 7101 et seq.), in-  
10 cluding the acquisition or condemnation of any real prop-  
11 erty or any facility or for plant or facility acquisition, con-  
12 struction, or expansion; and the purchase of 30 passenger  
13 motor vehicles for replacement only, \$4,522,707,000, to  
14 remain available until expended: *Provided*, That any  
15 amounts appropriated under this heading that are used  
16 to provide economic assistance under section 15 of the  
17 Waste Isolation Pilot Plant Land Withdrawal Act, Public  
18 Law 102-579, shall be utilized to the extent necessary to  
19 reimburse costs of financial assurances required of a con-  
20 tractor by any permit or license of the Waste Isolation  
21 Pilot Plant issued by the State of New Mexico.

## 22 DEFENSE FACILITIES CLOSURE PROJECTS

23 For expenses of the Department of Energy to accel-  
24 erate the closure of defense environmental management  
25 sites, including the purchase, construction and acquisition

1 of plant and capital equipment and other necessary ex-  
2 penses, \$1,082,297,000, to remain available until ex-  
3 pended.

4           DEFENSE ENVIRONMENTAL MANAGEMENT

5                           PRIVATIZATION

6           For Department of Energy expenses for privatization  
7 projects necessary for atomic energy defense environ-  
8 mental management activities authorized by the Depart-  
9 ment of Energy Organization Act (42 U.S.C. 7101 et  
10 seq.), \$259,000,000, to remain available until expended.

11                           OTHER DEFENSE ACTIVITIES

12           For Department of Energy expenses, including the  
13 purchase, construction and acquisition of plant and capital  
14 equipment and other expenses necessary for atomic energy  
15 defense, other defense activities, in carrying out the pur-  
16 poses of the Department of Energy Organization Act (42  
17 U.S.C. 7101 et seq.), including the acquisition or con-  
18 demnation of any real property or any facility or for plant  
19 or facility acquisition, construction, or expansion,  
20 \$592,235,000, to remain available until expended.

21                           DEFENSE NUCLEAR WASTE DISPOSAL

22           For nuclear waste disposal activities to carry out the  
23 purposes of Public Law 97-425, as amended, including  
24 the acquisition of real property or facility construction or



1 as offsetting collections, to remain available until expended  
2 for the sole purpose of making purchase power and wheel-  
3 ing expenditures as follows: for fiscal year 2001, up to  
4 \$34,463,000; for fiscal year 2002, up to \$26,463,000; for  
5 fiscal year 2003, up to \$20,000,000; and for fiscal year  
6 2004, up to \$15,000,000.

7 OPERATION AND MAINTENANCE, SOUTHWESTERN

8 POWER ADMINISTRATION

9 For necessary expenses of operation and maintenance  
10 of power transmission facilities and of marketing electric  
11 power and energy, and for construction and acquisition of  
12 transmission lines, substations and appurtenant facilities,  
13 and for administrative expenses, including official recep-  
14 tion and representation expenses in an amount not to ex-  
15 ceed \$1,500 in carrying out the provisions of section 5  
16 of the Flood Control Act of 1944 (16 U.S.C. 825s), as  
17 applied to the southwestern power area, \$28,100,000, to  
18 remain available until expended; in addition, notwith-  
19 standing the provisions of 31 U.S.C. 3302, not to exceed  
20 \$4,200,000 in reimbursements, to remain available until  
21 expended: *Provided*, That amounts collected by the South-  
22 western Power Administration pursuant to the Flood Con-  
23 trol Act to recover purchase power and wheeling expenses  
24 shall be credited to this account as offsetting collections,  
25 to remain available until expended for the sole purpose

1 of making purchase power and wheeling expenditures as  
2 follows: for fiscal year 2001, up to \$288,000; for fiscal  
3 year 2002, up to \$288,000; for fiscal year 2003, up to  
4 \$288,000; and for fiscal year 2004, up to \$288,000.

5 CONSTRUCTION, REHABILITATION, OPERATION AND  
6 MAINTENANCE, WESTERN AREA POWER ADMINIS-  
7 TRATION

8 For carrying out the functions authorized by title III,  
9 section 302(a)(1)(E) of the Act of August 4, 1977 (42  
10 U.S.C. 7152), and other related activities including con-  
11 servation and renewable resources programs as author-  
12 ized, including official reception and representation ex-  
13 penses in an amount not to exceed \$1,500, \$160,930,000,  
14 to remain available until expended, of which \$154,616,000  
15 shall be derived from the Department of the Interior Rec-  
16 lamation Fund: *Provided*, That of the amount herein ap-  
17 propriated, \$4,036,000 is for deposit into the Utah Rec-  
18 lamation Mitigation and Conservation Account pursuant  
19 to title IV of the Reclamation Projects Authorization and  
20 Adjustment Act of 1992: *Provided further*, That amounts  
21 collected by the Western Area Power Administration pur-  
22 suant to the Flood Control Act of 1944 and the Reclama-  
23 tion Project Act of 1939 to recover purchase power and  
24 wheeling expenses shall be credited to this account as off-  
25 setting collections, to remain available until expended for

1 the sole purpose of making purchase power and wheeling  
2 expenditures as follows: for fiscal year 2001, up to  
3 \$35,500,000; for fiscal year 2002, up to \$33,500,000; for  
4 fiscal year 2003, up to \$30,000,000; and for fiscal year  
5 2004, up to \$20,000,000.

6 FALCON AND AMISTAD OPERATING AND MAINTENANCE  
7 FUND

8 For operation, maintenance, and emergency costs for  
9 the hydroelectric facilities at the Falcon and Amistad  
10 Dams, \$2,670,000, to remain available until expended,  
11 and to be derived from the Falcon and Amistad Operating  
12 and Maintenance Fund of the Western Area Power Ad-  
13 ministration, as provided in section 423 of the Foreign  
14 Relations Authorization Act, Fiscal Years 1994 and 1995.

15 FEDERAL ENERGY REGULATORY COMMISSION  
16 SALARIES AND EXPENSES

17 For necessary expenses of the Federal Energy Regu-  
18 latory Commission to carry out the provisions of the De-  
19 partment of Energy Organization Act (42 U.S.C. 7101 et  
20 seq.), including services as authorized by 5 U.S.C. 3109,  
21 the hire of passenger motor vehicles, and official reception  
22 and representation expenses (not to exceed \$3,000),  
23 \$175,200,000, to remain available until expended: *Pro-*  
24 *vided*, That notwithstanding any other provision of law,  
25 not to exceed \$175,200,000 of revenues from fees and an-

1 nual charges, and other services and collections in fiscal  
2 year 2001 shall be retained and used for necessary ex-  
3 penses in this account, and shall remain available until  
4 expended: *Provided further*, That the sum herein appro-  
5 priated from the General Fund shall be reduced as reve-  
6 nues are received during fiscal year 2001 so as to result  
7 in a final fiscal year 2001 appropriation from the General  
8 Fund estimated at not more than \$0.

## 9 GENERAL PROVISIONS

### 10 DEPARTMENT OF ENERGY

11 SEC. 301. (a) None of the funds appropriated by this  
12 Act may be used to award a management and operating  
13 contract unless such contract is awarded using competitive  
14 procedures or the Secretary of Energy grants, on a case-  
15 by-case basis, a waiver to allow for such a deviation. The  
16 Secretary may not delegate the authority to grant such  
17 a waiver.

18 (b) At least 60 days before a contract award, amend-  
19 ment, or modification for which the Secretary intends to  
20 grant such a waiver, the Secretary shall submit to the  
21 Subcommittees on Energy and Water Development of the  
22 Committees on Appropriations of the House of Represent-  
23 atives and the Senate a report notifying the subcommit-  
24 tees of the waiver and setting forth the reasons for the  
25 waiver.

1        SEC. 302. (a) None of the funds appropriated by this  
2 Act may be used to award, amend, or modify a contract  
3 in a manner that deviates from the Federal Acquisition  
4 Regulation, unless the Secretary of Energy grants, on a  
5 case-by-case basis, a waiver to allow for such a deviation.  
6 The Secretary may not delegate the authority to grant  
7 such a waiver.

8        (b) At least 60 days before a contract award, amend-  
9 ment, or modification for which the Secretary intends to  
10 grant such a waiver, the Secretary shall submit to the  
11 Subcommittees on Energy and Water Development of the  
12 Committees on Appropriations of the House of Represent-  
13 atives and the Senate a report notifying the subcommit-  
14 tees of the waiver and setting forth the reasons for the  
15 waiver.

16        SEC. 303. None of the funds appropriated by this Act  
17 may be used to—

18            (1) develop or implement a workforce restruc-  
19 turing plan that covers employees of the Department  
20 of Energy; or

21            (2) provide enhanced severance payments or  
22 other benefits for employees of the Department of  
23 Energy,



1 under section 3161 of the National Defense Authorization  
2 Act for Fiscal Year 1993 (Public Law 102–484; 106 Stat.  
3 2644; 42 U.S.C. 7274h).

4       SEC. 304. None of the funds appropriated by this Act  
5 may be used to augment the \$24,500,000 made available  
6 for obligation by this Act for severance payments and  
7 other benefits and community assistance grants under sec-  
8 tion 3161 of the National Defense Authorization Act for  
9 Fiscal Year 1993 (Public Law 102–484; 106 Stat. 2644;  
10 42 U.S.C. 7274h).

11       SEC. 305. None of the funds appropriated by this Act  
12 may be used to prepare or initiate Requests For Proposals  
13 (RFPs) for a program if the program has not been funded  
14 by Congress.

15               (TRANSFERS OF UNEXPENDED BALANCES)

16       SEC. 306. The unexpended balances of prior appro-  
17 priations provided for activities in this Act may be trans-  
18 ferred to appropriation accounts for such activities estab-  
19 lished pursuant to this title. Balances so transferred may  
20 be merged with funds in the applicable established ac-  
21 counts and thereafter may be accounted for as one fund  
22 for the same time period as originally enacted.

23       SEC. 307. Of the funds in this Act provided to gov-  
24 ernment-owned, contractor-operated laboratories, not to  
25 exceed 4 percent shall be available to be used for Labora-  
26 tory Directed Research and Development.

1        SEC. 308. (a) Of the funds appropriated by this title  
2 to the Department of Energy, not more than  
3 \$150,000,000 shall be available for reimbursement of  
4 management and operating contractor travel expenses.

5        (b) Funds appropriated by this title to the Depart-  
6 ment of Energy may be used to reimburse a Department  
7 of Energy management and operating contractor for travel  
8 costs of its employees under the contract only to the extent  
9 that the contractor applies to its employees the same rates  
10 and amounts as those that apply to Federal employees  
11 under subchapter I of chapter 57 of title 5, United States  
12 Code, or rates and amounts established by the Secretary  
13 of Energy. The Secretary of Energy may provide excep-  
14 tions to the reimbursement requirements of this section  
15 as the Secretary considers appropriate.

16        SEC. 309. No funds are provided in this Act or any  
17 other Act for the Administrator of the Bonneville Power  
18 Administration to enter into any agreement to perform en-  
19 ergy efficiency services outside the legally defined Bonne-  
20 ville service territory, with the exception of services pro-  
21 vided internationally, including services provided on a re-  
22 imburseable basis, unless the Administrator certifies that  
23 such services are not available from private sector busi-  
24 nesses.

1       SEC. 310. None of the funds appropriated in this or  
2 any previous Energy and Water Development Appropria-  
3 tion Act for payment into the Department of Energy  
4 Working Capital Fund may be used to pay salaries and  
5 expenses of any employee of the United States Govern-  
6 ment.

7       SEC. 311. Not later than 30 days after the date of  
8 the enactment of this Act, the Secretary of Energy shall  
9 transmit to the Congress a report on activities of the exec-  
10 utive branch to address high gasoline prices and to develop  
11 an overall national energy strategy.

#### 12                                   TITLE IV

#### 13                                   INDEPENDENT AGENCIES

#### 14                   APPALACHIAN REGIONAL COMMISSION

15       For expenses necessary to carry out the programs au-  
16 thorized by the Appalachian Regional Development Act of  
17 1965, as amended, for necessary expenses for the Federal  
18 Co-Chairman and the alternate on the Appalachian Re-  
19 gional Commission, for payment of the Federal share of  
20 the administrative expenses of the Commission, including  
21 services as authorized by 5 U.S.C. 3109, and hire of pas-  
22 senger motor vehicles, \$63,000,000, to remain available  
23 until expended.



1 agencies and States shall be excluded from license fee rev-  
2 enues, notwithstanding 42 U.S.C. 2214: *Provided further*,  
3 That the sum herein appropriated shall be reduced by the  
4 amount of revenues received during fiscal year 2001 so  
5 as to result in a final fiscal year 2001 appropriation esti-  
6 mated at not more than \$24,800,000.

7                   OFFICE OF INSPECTOR GENERAL

8           For necessary expenses of the Office of Inspector  
9 General in carrying out the provisions of the Inspector  
10 General Act of 1978, as amended, \$5,500,000, to remain  
11 available until expended: *Provided*, That revenues from li-  
12 censing fees, inspection services, and other services and  
13 collections estimated at \$5,500,000 in fiscal year 2001  
14 shall be retained and be available until expended, for nec-  
15 essary salaries and expenses in this account notwith-  
16 standing 31 U.S.C. 3302: *Provided further*, That the sum  
17 herein appropriated shall be reduced by the amount of rev-  
18 enues received during fiscal year 2001 so as to result in  
19 a final fiscal year 2001 appropriation estimated at not  
20 more than \$0.

21   NUCLEAR WASTE TECHNICAL REVIEW BOARD

22                   SALARIES AND EXPENSES

23           For necessary expenses of the Nuclear Waste Tech-  
24 nical Review Board, as authorized by Public Law 100-

1 203, section 5051, \$2,700,000, to be derived from the Nu-  
2 clear Waste Fund, and to remain available until expended.

3 TITLE V—RESCISSIONS

4 DEPARTMENT OF ENERGY

5 INTERIM STORAGE ACTIVITIES

6 (INCLUDING TRANSFER OF FUNDS)

7 (RESCISSION)

8 Of the funds appropriated in Public Law 104–46 for  
9 interim storage of nuclear waste, \$85,000,000 are trans-  
10 ferred to this heading: *Provided*, That such amount is  
11 hereby rescinded.

12 TITLE VI—GENERAL PROVISIONS

13 SEC. 601. None of the funds appropriated by this Act  
14 may be used in any way, directly or indirectly, to influence  
15 congressional action on any legislation or appropriation  
16 matters pending before Congress, other than to commu-  
17 nicate to Members of Congress as described in section  
18 1913 of title 18, United States Code.

19 SEC. 602. (a) PURCHASE OF AMERICAN-MADE  
20 EQUIPMENT AND PRODUCTS.—It is the sense of the Con-  
21 gress that, to the greatest extent practicable, all equip-  
22 ment and products purchased with funds made available  
23 in this Act should be American-made.

24 (b) NOTICE REQUIREMENT.—In providing financial  
25 assistance to, or entering into any contract with, any enti-  
26 ty using funds made available in this Act, the head of each

1 Federal agency, to the greatest extent practicable, shall  
2 provide to such entity a notice describing the statement  
3 made in subsection (a) by the Congress.

4 (c) PROHIBITION OF CONTRACTS WITH PERSONS  
5 FALSELY LABELING PRODUCTS AS MADE IN AMERICA.—

6 If it has been finally determined by a court or Federal  
7 agency that any person intentionally affixed a label bear-  
8 ing a “Made in America” inscription, or any inscription  
9 with the same meaning, to any product sold in or shipped  
10 to the United States that is not made in the United  
11 States, the person shall be ineligible to receive any con-  
12 tract or subcontract made with funds made available in  
13 this Act, pursuant to the debarment, suspension, and ineli-  
14 gibility procedures described in sections 9.400 through  
15 9.409 of title 48, Code of Federal Regulations.

16 SEC. 603. (a) None of the funds appropriated or oth-  
17 erwise made available by this Act may be used to deter-  
18 mine the final point of discharge for the interceptor drain  
19 for the San Luis Unit until development by the Secretary  
20 of the Interior and the State of California of a plan, which  
21 shall conform to the water quality standards of the State  
22 of California as approved by the Administrator of the En-  
23 vironmental Protection Agency, to minimize any detri-  
24 mental effect of the San Luis drainage waters.

1           (b) The costs of the Kesterson Reservoir Cleanup  
2 Program and the costs of the San Joaquin Valley Drain-  
3 age Program shall be classified by the Secretary of the  
4 Interior as reimbursable or nonreimbursable and collected  
5 until fully repaid pursuant to the “Cleanup Program—  
6 Alternative Repayment Plan” and the “SJVDP—Alter-  
7 native Repayment Plan” described in the report entitled  
8 “Repayment Report, Kesterson Reservoir Cleanup Pro-  
9 gram and San Joaquin Valley Drainage Program, Feb-  
10 ruary 1995”, prepared by the Department of the Interior,  
11 Bureau of Reclamation. Any future obligations of funds  
12 by the United States relating to, or providing for, drainage  
13 service or drainage studies for the San Luis Unit shall  
14 be fully reimbursable by San Luis Unit beneficiaries of  
15 such service or studies pursuant to Federal Reclamation  
16 law.

17           SEC. 604. Section 6101(a)(3) of the Omnibus Budget  
18 Reconciliation Act of 1990, as amended (42 U.S.C.  
19 2214(a)(3)) is amended by striking “September 30, 2000”  
20 and inserting “September 30, 2001”.

21           SEC. 605. None of the funds appropriated by this Act  
22 shall be used to propose or issue rules, regulations, de-  
23 crees, or orders for the purpose of implementation, or in  
24 preparation for implementation, of the Kyoto Protocol  
25 which was adopted on December 11, 1997, in Kyoto,



1 Japan at the Third Conference of the Parties to the  
2 United Nations Framework Convention on Climate  
3 Change, which has not been submitted to the Senate for  
4 advice and consent to ratification pursuant to article II,  
5 section 2, clause 2, of the United States Constitution, and  
6 which has not entered into force pursuant to article 25  
7 of the Protocol. The limitation established in this section  
8 shall not apply to any activity otherwise authorized by law.

9 SEC. 606. (a) ENERGY POLICY AND CONSERVATION  
10 ACT AMENDMENTS.—The Energy Policy and Conserva-  
11 tion Act is amended—

12 (1) by amending section 166 (42 U.S.C. 6246)  
13 to read as follows:

14 “AUTHORIZATION OF APPROPRIATIONS  
15 “SEC. 166. There are authorized to be appropriated  
16 for fiscal years 2000 through 2003 such sums as may be  
17 necessary to implement this part.”;

18 (2) in section 181 (42 U.S.C. 6251) by striking  
19 “March 31, 2000” both places it appears and insert-  
20 ing “September 30, 2003”; and

21 (3) in section 281 (42 U.S.C. 6285) by striking  
22 “March 31, 2000” both places it appears and insert-  
23 ing “September 30, 2003”.

24 (b) PURCHASE OF OIL FROM MARGINAL WELLS.—

25 (1) PURCHASE OF OIL FROM MARGINAL  
26 WELLS.—Part B of title I of the Energy Policy and

1 Conservation Act (42 U.S.C. 6232 et seq.) is amend-  
2 ed by adding the following new section after section  
3 168:

4 “PURCHASE OF OIL FROM MARGINAL WELLS

5 “SEC. 169. (a) IN GENERAL.—From amounts au-  
6 thorized under section 166, in any case in which the price  
7 of oil decreases to an amount less than \$15.00 per barrel  
8 (an amount equal to the annual average well head price  
9 per barrel for all domestic crude oil), adjusted for infla-  
10 tion, the Secretary may purchase oil from a marginal well  
11 at \$15.00 per barrel, adjusted for inflation.

12 “(b) DEFINITION OF MARGINAL WELL.—The term  
13 “marginal well” means a well that—

14 “(1) has an average daily production of 15 bar-  
15 rels or less;

16 “(2) has an average daily production of 25 bar-  
17 rels or less with produced water accounting for 95  
18 percent or more of total production; or

19 “(3) produces heavy oil with an API gravity  
20 less than 20 degrees.”.

21 (2) CONFORMING AMENDMENT.—The table of  
22 contents for the Energy Policy and Conservation Act  
23 is amended by inserting after the item relating to  
24 section 168 the following:

“Sec. 169. Purchase of oil from marginal wells.”.

25 (c) NORTHEAST HOME HEATING OIL RESERVE.—

1           (1) AMENDMENT.—Title I of the Energy Policy  
2 and Conservation Act is amended by—

3                   (A) redesignating part D as part E;

4                   (B) redesignating section 181 as section  
5 191; and

6                   (C) inserting after part C the following  
7 new part D:

8   “PART D—NORTHEAST HOME HEATING OIL RESERVE  
9                                   “ESTABLISHMENT

10           “SEC. 181. (a) Notwithstanding any other provision  
11 of this Act, the Secretary may establish, maintain, and  
12 operate in the Northeast a Northeast Home Heating Oil  
13 Reserve. A Reserve established under this part is not a  
14 component of the Strategic Petroleum Reserve established  
15 under part B of this title. A Reserve established under  
16 this part shall contain no more than 2 million barrels of  
17 petroleum distillate.

18           “(b) For the purposes of this part—

19                   “(1) the term ‘Northeast’ means the States of  
20 Maine, New Hampshire, Vermont, Massachusetts,  
21 Connecticut, Rhode Island, New York, Pennsylvania,  
22 and New Jersey; and

23                   “(2) the term ‘petroleum distillate’ includes  
24 heating oil and diesel fuel.



1 distillate in the Reserve or to maintain the oper-  
2 ational capability of the Reserve.

3 “CONDITIONS FOR RELEASE; PLAN

4 “SEC. 183. (a) The Secretary may release petroleum  
5 distillate from the Reserve under section 182(5) only in  
6 the event of—

7 “(1) a severe energy supply disruption;

8 “(2) a severe price increase; or

9 “(3) another emergency affecting the North-  
10 east,

11 which the President determines to merit a release from  
12 the Reserve.

13 “(b) Within 45 days of the date of the enactment of  
14 this section, the Secretary shall transmit to the President  
15 and, if the President approves, to the Congress a plan  
16 describing—

17 “(1) the acquisition of storage and related fa-  
18 cilities or storage services for the Reserve;

19 “(2) the acquisition of petroleum distillate for  
20 storage in the Reserve;

21 “(3) the anticipated methods of disposition of  
22 petroleum distillate from the Reserve; and

23 “(4) the estimated costs of establishment, main-  
24 tenance, and operation of the Reserve.

25 The storage of petroleum distillate in a storage facility  
26 that meets existing environmental requirements is not a

1 ‘major Federal action significantly affecting the quality of  
2 the human environment’ as that term is used in section  
3 102(2)(C) of the National Environmental Policy Act of  
4 1969.

5 “NORTHEAST HOME HEATING OIL RESERVE ACCOUNT

6 “SEC. 184. (a) Upon a decision of the Secretary of  
7 Energy to establish a Reserve under this part, the Sec-  
8 retary of the Treasury shall establish in the Treasury of  
9 the United States an account know as the ‘Northeast  
10 Home Heating Oil Reserve Account’ (referred to in this  
11 section as the ‘Account’).

12 “(b) The Secretary of the Treasury shall deposit in  
13 the Account any amounts appropriated to the Account and  
14 any receipts from the sale, exchange, or other disposition  
15 of petroleum distillate from the Reserve.

16 “(c) The Secretary of Energy may obligate amounts  
17 in the Account to carry out activities under this part with-  
18 out the need for further appropriation, and amounts avail-  
19 able to the Secretary of Energy for obligation under this  
20 section shall remain available without fiscal year limita-  
21 tion.

22 “EXEMPTIONS

23 “SEC. 185. An action taken under this part—

24 “(1) is not subject to the rulemaking require-  
25 ments of section 523 of this Act, section 501 of the

1 Department of Energy Organization Act, or section  
2 553 of title 5, United States Code; and

3 “(2) is not subject to laws governing the Fed-  
4 eral procurement of goods and services, including  
5 the Federal Property and Administrative Services  
6 Act of 1949 (including the Competition in Con-  
7 tracting Act) and the Small Business Act.”.

8 (2) AUTHORIZATION OF APPROPRIATIONS.—  
9 There are authorized to be appropriated such sums  
10 as may be necessary to carry out part D of title I  
11 of the Energy Policy and Conservation Act.

12 SEC. 607. None of the funds in this Act may be used  
13 to pay the salary of any employee of the Department of  
14 Energy at the Los Alamos National Laboratory who has  
15 failed to undergo a polygraph examination pursuant to  
16 section 3154(e) of Public Law 106–65.

17 SEC. 608. (a) IN GENERAL.—None of the funds  
18 made available in this Act may be used to pay any basic  
19 pay of an individual who simultaneously holds or carries  
20 out the responsibilities of—

21 (1) a position within the National Nuclear Se-  
22 curity Administration; and

23 (2) a position within the Department of Energy  
24 not within the Administration.

1 (b) EXCEPTIONS FOR ADMINISTRATOR FOR NU-  
2 CLEAR SECURITY AND DEPUTY ADMINISTRATOR FOR  
3 NAVAL REACTORS.—The limitation in subsection (a) shall  
4 not apply to the following cases:

5 (1) The Under Secretary of Energy for Nuclear  
6 Security serving as the Administrator for Nuclear  
7 Security, as provided in section 3212(a)(2) of the  
8 National Nuclear Security Administration Act (50  
9 U.S.C. 2402(a)(2)).

10 (2) The director of the Naval Nuclear Propul-  
11 sion Program provided for under the Naval Nuclear  
12 Propulsion Executive Order serving as the Deputy  
13 Administrator for Naval Reactors, as provided in  
14 section 3216(a)(1) of such Act (50 U.S.C.  
15 2406(a)(1)).

16 This Act may be cited as the “Energy and Water De-  
17 velopment Appropriations Act, 2001”.

Passed the House of Representatives June 28 (legis-  
lative day, June 27), 2000.

Attest:

*Clerk.*