Form MMS 123A/123S - Electronic Version Application for Revised Bypass

Lease G32306 Area/Block MC 252 Well Name 001 ST 00 BP 01 Well Type Exploration

Application Status Approved **Operator** 02481 BP Exploration & Production Inc.

Pay.gov Agency Pay.gov Amount: Tracking ID: Tracking ID:

04/15/10 - Inadvertently removed the 9-7/8" liner from the well design information. Have reincorporated it.

04/15/10 - Correct casing program. the 9-7/8" & 7" are actually a tapered casing. Please see corrected well design information.

04/14/10 - Revise casing program to include running a 7" production casing.

Revised data includes:

- wellbore schematic

03/26/10 - Revise casing program to include running a 9.875" liner.

Revised data includes:

- directional
- wellbore schematic
- pore pressure chart
- procedure

01-25-10 -

- 1) Revise Annular Pressure test from 5000 psi to 3500 psi.
- 2) Request departure to stump test the 6-5/8" and 5-1/2" drill pipe but only the 6-5/8" drillpipe subsea. The only time the 5-1/2" will be run below the stack is as an inner string during the 16" casing job. Once the 16" string is landed out and cemented, the seal assemble will be set, and the inner string pulled out of the wellbore. During this time the 5-1/2" will be below the stack inside the casing

01-12-10 - Revision to use the Deepwater Horizon to finish drilling operations (Marianas sent to shipyard for repairs, no longer under BP contract).

Revised attachments include:

- 1) Horizon BOP schematic
- 2) Wellbore schematic with revised RKB
- 3) Revised Departure List (removed departure for 250.449 (f)
- 4) Revised Pore Pressure Plot with Horizon RKB

The casing information has been upated to reflect actual setting depths, mudweights, etc.

Attachments referring to the Marianas BOPs and mooring have been removed.

Electronically generated on 04/15/2010 Page 1 of 10