


CLAIMS			
State	# Claims Filed	# Checks Disbursed	\$ Disbursed
TX	4,999	3,378	\$10,525,352
LA	34,619	49,209	\$149,780,598
MS	25,811	12,417	\$29,794,636
AL	30,758	31,658	\$90,948,267
FL	39,091	23,368	\$74,055,667
GA	4,737	2,195	\$6,516,855
Other	12,179	4,803	\$14,319,542
<b>Total</b>	<b>152,194</b>	<b>127,028</b>	<b>\$375,940,918</b>

### Gulf of Mexico Incident - Daily Dashboard -

**Period: 8/17/10 6AM – 8/18/10 6AM**  
*Produced BP's Washington, DC Office*  
*Sources: BP and National Incident Command*



**Highlights:**

- BP continues preparations for transfer of claims process to Ken Feinberg and Gulf Coast Claims Facility
- BP Begins Flushing MC252 Subsea Equipment In Advance of Ambient Pressure Testing

RESPONSE ACTIVITY					
Activity		Prior 24hrs			Total
Oily water mixture recovered via skimming (bbls)		0			<b>826,988</b>
Location	LA	MS	AL	FL	
Boom Deployed or Assigned	2,214,229	77,350	213,325	8,900	<b>2,513,804</b>
Boom Staged	467,031	89,300	391,250	345,150	<b>1,292,731</b>
Ordered	–	–	–	–	<b>0</b>

RESPONSE EQUIPMENT						
	LA	MS	AL	FL	Drill Site	Total
Vessel of Opportunity	1,006	162	183	82	0	<b>1,433</b>
Barges	290	82	120	47	0	<b>539</b>
Other Vessels	104	371	380	277	41	<b>1,173</b>
Skimmers(Off-Near shore, Shallow Water)	–	–	–	–	–	<b>835</b>
Fixed Wing Aircraft	–	–	–	–	–	<b>24</b>
Helicopters	–	–	–	–	–	<b>48</b>
<b>Total:</b>	<b>1,400</b>	<b>615</b>	<b>683</b>	<b>406</b>	<b>41</b>	<b>4,052</b>

SHORELINE/BEACH IMPACT RESPONSE (Miles)					
Impact Areas	LA	MS	AL	FL	Total
Moderate to Heavy	111.5	11	5	3.5	<b>131</b>
Light to Trace	248.1	106.5	67.9	127.2	<b>549.7</b>
<b>Total Removal Ops: <i>Since June 23</i></b>	<b>3,273.4</b>	<b>1,919.8</b>	<b>1,613.4</b>	<b>4,295.8</b>	<b>11,102.4</b>

MISCELLANEOUS		
	Prior 24hrs	Total
Wildlife Impacts	130	<b>7,399</b>
Response Personnel	–	<b>27,197</b>





### Topline

**BP Begins Flushing MC252 Subsea Equipment In Advance of Ambient Pressure Testing -** BP has been authorized to begin flushing drilling mud and hydrocarbons from the MC252 well sealing cap and the original Deepwater Horizon Lower Marine Riser Package (LMRP) and Blow Out Preventer (BOP). The flushing is in advance of a pressure test procedure that will study the well's BOP stack and sealing cap under ambient conditions.

The work began Wednesday afternoon and the flushing procedure will involve the following steps:

- The Discoverer Enterprise will attach a drill string to the top of the existing sealing cap.
- The middle blind shears of the sealing cap will be opened.
- The Q-4000 will pump an 'anti-freeze' mixture down through the existing manifold and into the BOP's choke and kill lines. The liquid used in the flushing will be completely contained and carried to the surface through the Enterprise drill string.
- Following the flushing, the sealing cap's blind shear ram will be closed.

Following successful flushing of the subsea equipment, BP will conduct an ambient pressure test to reassure that the well is secure. The test will be conducted over a 48-hour period, which mimics twice the time estimated to remove the original BOP and replace it with the Transocean Development Driller II (DDII) BOP.

In anticipation of a successful test, and as directed by the National Incident Commander, the DDII is preparing its BOP for further use on the MC252 well. In doing so, a storm packer will be set in the DDII well prior to moving off the second relief well site.

**BP claims process and the transition to Gulf Coast Claims Facility -** BP has paid more than \$376 million to claimants impacted by the incident. BP has processed 120,000 payments, received more than 152,000 claims, opened more 37 field offices and handled 164,000 calls. As agreed, Kenneth Feinberg and the Gulf Coast Claims Facility (GCCF) will take over the claims program. Effective August 23, the BP Claims Process for individuals and businesses will transition to GCCF, an independent organization that will review, evaluate and make determinations about claims related to this incident. Going forward, BP will continue to process state and local government claims.

To clarify next steps and ensure an orderly and efficient transfer of files and data, BP has announced the following:

- BP will accept new claims into its system through Wednesday, August 18. From August 19-22, individuals and businesses will be asked to file a claim when the GCCF is operational on August 23.

- BP's Immediate Action Claims Team will continue to operate through Sunday, August 22, for existing claimants. This team can be contacted at (800) 573-8249 and will work with those who have real emergencies with regard to an existing claim.
- BP will continue to process and pay government claims. Government Entities have several options for filing claims or funding requests:

Online: [www.bp.com.governmentclaims](http://www.bp.com.governmentclaims)  
 By email: [governmentclaims@worleyco.com](mailto:governmentclaims@worleyco.com)  
 By mail: Government Entity Claims and Funding Requests  
 1905 W. Thomas Street  
 Suite D-358  
 Hammond, LA 70401  
 By phone: 1-877-710-4064  
 By fax: 1-800-810-5650

- BP will continue to take phone calls regarding fraud at (877) 359-6281.

The GCCF will be announcing new contact and claims information this week and will do extensive advertising starting on the 23rd. BP also will ensure that those contacting its existing claims phone lines or accessing its web site claims address ([www.bp.com/claims](http://www.bp.com/claims)) are referred to the GCCF. In addition, our community and claims offices will have transition information in several languages to distribute in the local communities. Government entities in the Gulf States are also receiving updated information about the Government Entity Claims Process. Our field team will continue to work to increase information about the government claims process

<b>State Summaries – Shoreline Operations</b>
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## LOUISIANA

**OFFSHORE:** Currently only sheening found, not suspected to be MC 252 oil.

**SHORELINE:** Currently Oiled: Heavy to Moderate: 111.5 miles; Light to Trace: 248.1 miles; Total: 359.6 miles.

**INSHORE:** Currently only light oiling found.

**WILDLIFE:** 254 wildlife specialists utilized 3 flights and 71 boats to search for and recover impacted wildlife.

**AIR OPERATIONS:** 22 flights

**BOOM:** Deployed 0 ft of hard boom, recovered 100 ft of hard boom; a net recovery of 100 ft of hard boom in the last 24 hrs. Retrieved boom is stranded, damaged, or a hazard to navigation.

## MISSISSIPPI

**SHORELINE:** No new oiling reported. All operations secured due to inclement weather.

**NEARSHORE:** Vessels of Opportunity secured operations due to inclement weather.

**BOOM:** Total deployed this period is 0 ft. Recovered 0 ft in last 24 hrs. Net recovery in last 24hrs is 0 ft. No boom recovery due to inclement weather.

## ALABAMA

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**SHORELINE:** No new oil impacts reported. Crews continued beach cleaning in Gulf Shores, Ft. Morgan, and Orange Beach. Ten beach cleaning machines continued operations in Baldwin County.

**NEARSHORE:** Vessels of Opportunity and Inland Waster Strike Teams continued boom removal in Baldwin and Mobile Counties.

**BOOM:** Total deployed for this period is 0 ft. 38,700 ft recovered in last 24 hrs. Net recovery in last 24hrs is 38,700 ft. Crews continued phased boom removal in Baldwin and Mobile County.

## FLORIDA

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**SHORELINE:** No new oiling reported in the state of Florida. Re-oiling in the form of tarballs continued in Escambia, Santa Rosa, Okaloosa and Walton Counties. Crews performed limited manual and mechanical operations due to weather. Night operations conducted in Escambia, Santa Rosa, and Okaloosa Counties where weather permits.

**NEARSHORE:** Vessels of Opportunity and Inland Water Strike Teams conducted minimal operations due to adverse weather conditions.

**BOOM:** Total deployed this period is 0 ft. 5,900 ft recovered in last 24 hrs. Net recovery in last 24 hrs is 5,900 ft. Boom removal operations were minimal due to adverse weather.

## TEXAS

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**SHORELINE:** No Shoreline Assessment and Cleanup currently scheduled.

**INSHORE:** Total recovered to date 118 cubic yards of oily solids.

**NEARSHORE:** Nothing significant to report.

**OFFSHORE:** Nothing significant to report.

**WILDLIFE:** Total wildlife to date: 1 injured sea turtle, 1 diseased bird (live), 2 injured birds (live), 1 bird/3 turtles found deceased - no visible oil on any wildlife.

**BOOM:** None utilized at this time.

Information Resources	
<b>Claims</b> <ul style="list-style-type: none"><li>• Claims can be filed online at: <a href="http://www.bp.com/claims">www.bp.com/claims</a>.</li><li>• For detailed information about filing claims, including office location, documentation requirements and translators, visit BP's web site at: <a href="http://www.bp.com/sectiongenericarticle.do?categoryId=9033791&amp;contentId=7062345">http://www.bp.com/sectiongenericarticle.do?categoryId=9033791&amp;contentId=7062345</a></li><li>• All claims data is posted on BP's website at: <a href="http://www.bp.com//sectiongenericarticle.do?categoryId=9034294@contentID=7063267">http://www.bp.com//sectiongenericarticle.do?categoryId=9034294@contentID=7063267</a></li></ul>	(800) 440-0858
<b>Environment / Community Hotline</b> – to report oil on the beach or shoreline or other environment or community impacts and access the Rapid Response Team	(866) 448-5816
<b>Wildlife</b> – to report and access care for impacted, i.e. oiled wildlife	(866) 557-1401
<b>Volunteers</b> – to request volunteer information	(866) 448-5816

<p><b>Worker Health and Respirator Use</b></p> <ul style="list-style-type: none"> <li>• BP personal exposure monitoring program summary includes an explanation of the program and the results of the tests. To view the report, visit the BP website: <a href="http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/STAGING/local_assets/downloads_pdfs/health_monitoring_summary_report_july.pdf">http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/STAGING/local_assets/downloads_pdfs/health_monitoring_summary_report_july.pdf</a>.</li> <li>• U.S. Department of Labor's guidance on protecting worker health at: <a href="http://www.osha.gov/oilspills/interim-guidance-qa.html">http://www.osha.gov/oilspills/interim-guidance-qa.html</a>. This guidance answers commonly asked questions about <i>heat stress</i>, <i>use of respirators</i>, and <i>chemical exposure</i>.</li> </ul> <p><b>BP Environmental Monitoring Program</b> – several sampling and monitoring programs have been implemented. The data is posted on BP's website at: <a href="http://www.bp.com/sectiongenericarticle.do?categoryId=9033821&amp;contentId=7062498#">http://www.bp.com/sectiongenericarticle.do?categoryId=9033821&amp;contentId=7062498#</a></p>	
<p><b>Interactive Mapping Websites</b> – Interactive Mapping Tool smeant to provide a one-stop shop for detailed near-real-time information about the response to the Deepwater Horizon BP oil spill.</p> <ul style="list-style-type: none"> <li>• The BP mapping tool is located at: <a href="http://www.gulfofmexicoresponsemap.com">http://www.gulfofmexicoresponsemap.com</a>.</li> <li>• The U.S. Government mapping tool that is located at: <a href="http://www.GeoPlatform.gov/gulfresponse">www.GeoPlatform.gov/gulfresponse</a>.</li> </ul>	
<p><b>BP Website:</b> <a href="http://www.bp.com">www.bp.com</a></p>	
<p><b>Twitter:</b> Oil_Spill_2010</p>	
<p><b>Facebook:</b> Deepwater Horizon Response</p>	
<p><b>Joint Incident Command website:</b> <a href="http://www.restorethegulf.gov">www.restorethegulf.gov</a></p>	