CLAIMS				
State	# Claims Filed	# Checks Disbursed	\$ Disbursed	
ТΧ	4,885	3,059	\$9,481,907	
LA	34,006	47,121	\$144,068,198	
MS	24,857	11,413	\$27,694,495	
AL	29,872	28,710	\$81,822,792	
FL	38,199	22,029	\$68,278,617	
GA	4,578	1,590	\$4,727,193	
Other	11,793	3,706	\$10,936,882	
Total	148,190	117,628	\$347,037,084	

Activ	Prior 24hrs		Total		
Oily water mixture reco	Oily water mixture recovered via skimming (bbls)				826,988
Location	LA	MS	AL	FL	
Boom Deployed or Assigned	1,923,989	114,350	353,875	67,400	2,459,614
Boom Staged	427,519	146,600	338,000	336,850	1,248,969
Ordered	_	_	_	_	12,000

SHORELINE/BEACH IMPACT RESPONSE (Miles)						
Impact Areas	LA	MS	AL	FL	Total	
Moderate to Heavy	127.3	10.5	5	3.7	146.5	
Light to Trace	254.7	106.6	70.5	90.6	522.4	
Total Removal Ops: Since June 23	2,971.9	1,848	1,502.8	3,987.8	10,310.5	

# Gulf of Mexico Incident - Daily Dashboard -Period: 8/11/10 6AM – 8/12/10 6AM



Produced BP's Washington, DC Office Sources: BP and National Incident Command

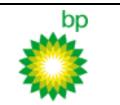
#### Highlights:

- Subsea operations remain suspended due to weather, but the storm is dissipating.
- Relief well pessure test complete and recommendations forthcoming.

RESPONSE EQUIPMENT						
	LA	MS	AL	FL	Drill Site	Total
Vessel of Opportunity	987	151	165	148	0	1,451
Barges	215	26	179	0	0	453
Other Vessels	135	182	462	242	43	1,064
Skimmers(Off- Near shore, Shallow Water)	_	-	_	_	_	835
Fixed Wing Aircraft	_	-	_	_	_	27
Helicopters	_		_	_	_	48
Total:	1,337	359	806	423	43	3,878

MISCELLANEOUS					
	Prior 24hrs	Total			
Wildlife Impacts	780	6,867			
Response Personnel	_	29,227			

#### **BP Gulf of Mexico Incident** Daily Update – August 12, 2010 Produced by BP's Washington, DC Office Sources: BP and National Incident Command



#### Topline

- Weather Delay of Subsea Operations Weather disturbance #34, which was reclassified as Tropical Depression #5, is moving out of the area and operations at the Macondo site are expected to resume as soon as possible.
- Relief Wells Admiral Allen reported on the passing of the tropical depression and the steps being taken to prepare to resume drilling the relief well, including conducting a pressure test to determine the condition of the annulus, removing the storm packer and dropping the drill string. After the pressure test is complete, the science team is expected to make recommendations to Admiral Allen on how to proceed tonight or tomorrow morning. From that point, it would be an estimated 96 hours until BP would begin drilling into the annulus. While addressing questions on whether drilling the relief well would be necessary. Admiral Allen reiterated the importance of the bottom kill to permanently seal the well: "If the annulus is cut off with cement, and we choose not to do the bottom kill from the relief well it will be because we've effectively already done the bottom kill," he said. "Let me restate this for everybody: a bottom kill finishes this well. The question is: has it already been accomplished through the static kill? Or what do we need to do to ensure that the annulus has no communication with the reservoir? That's what we're trying to do here-to make sure there is no chance hydrocarbons come up through the reservoir either through the well casing or the annulus itself."
- Static Kill and Cementing The MC252 well has been shut-in since July 15 and there is currently no oil flowing into the Gulf. BP continues to work with the guidance and approval of the National Incident Commander and the leadership and direction of the federal government. August 5th pressure tests indicated there is an effective cement plug in the casing. BP believes the static kill and cementing procedures in the wellbore have been successful. We will begin additional pressure testing to help determine whether the annulus is also sealed with cement.
- BP Forms Gulf of Mexico Oil Spill Escrow Trust On Monday, BP announced establishment of the long-term escrow account to pay legitimate claims arising from the Deepwater Horizon incident. As part of the previously-announced \$20 billion fund, BP paid in the agreed-upon initial deposit of \$3 billion. Link to press release: http://www.bp.com/genericarticle.do?categoryId=2012968&contentId=7064316

### State Summaries – Shoreline Operations

#### LOUISIANA

OFFSHORE: Currently only sheening found, not suspected to be MC 252 oil. SHORELINE: Currently Oiled: Heavy to Moderate: 127.3 miles; Light to Trace: 254.7 miles; Total: 382.0 miles.

**INSHORE**: Currently only light oiling found.

**WILDLIFE**: 269 wildlife specialists utilized 6 flights and 86 boats to search for and recover impacted wildlife.

## AIR OPERATIONS: 30 flights

**BOOM**: Recovered boom is stranded, damaged, or a hazard to navigation. Deployed 0 ft of hard boom, recovered 0 ft of hard boom; a net recovery of 0 ft of hard boom in the last 24 hrs.

## MISSISSIPPI

SHORELINE: Crews responded to light impact of tarballs in Hancock County, Lake Mars area, and Belle Fontaine. Crews began severe weather operations for impending storm.
NEARSHORE: Vessels of Opportunity conducted boom recovery, environmental sampling, wildlife support and tarball collection. Task Forces continued boom removal in Biloxi, Pascagoula and on Henderson Point. All decontamination sites continued building up capacity.
BOOM: Crews continued boom maintenance in Jackson, Harrison, and Hancock Counties. Hard, absorbent, and snare boom recovered from the barrier islands. Total deployed this period is 0 ft. Recovered 4,300 ft in last 24 hrs. Net recovery in last 24hrs is 4,300 ft.

## ALABAMA

**SHORELINE**: No new oiling reported in Alabama. Crews continued manual beach cleaning throughout area of responsibility. All crews conducted minimal operations due to impending weather.

**NEARSHORE**: Vessels of Opportunity conducted boom recovery, environmental sampling, wildlife support and tarball collection. Inland Water Strike Teams continued with boom removal in Mobile and Baldwin Counties. All decontamination sites continued building up capacity. All crews conducted minimal operations due to impending weather.

**BOOM**: Crews performed very little boom recovery in Baldwin and Mobile Counties due to storm preparations. Total deployed for this period is 0 ft. Recovered 8,100 ft in last 24 hrs. Net recovery in last 24 hrs is 8,100 ft.

### FLORIDA

**SHORELINE**: No new oiling reported in the state of Florida. Re-oiling continued in Escambia, Santa Rosa, Okaloosa and Walton Counties. Crews continued manual cleanup in Escambia, Santa Rosa, Okaloosa, Walton, and Bay Counties where possible due to weather. All crews secured operations due to impending weather.

**NEARSHORE**: All crews secured operations due to impending weather.

**BOOM**: All crews secured operations due to impending weather. Total deployed this period is 0 ft. Recovered 7,600 ft in last 24 hrs. Net recovery in last 24 hrs is 7,600 ft.

### TEXAS

**SHORELINE:** No Shoreline Assessment and Cleanup currently scheduled.

**INSHORE:** Total recovered to date 118 cubic yards of oily solids.

**NEARSHORE:** Nothing significant to report.

**OFFSHORE:** Nothing significant to report.

**WILDLIFE:** Total wildlife to date: 1 injured sea turtle, 1 diseased bird (live), 2 injured birds (live), 1 bird/3 turtles found deceased - no visible oil on any wildlife.

**BOOM**: None utilized at this time.

### Information Resources

Claims	(800) 440-0858
<ul> <li>Claims can be filed online at: www.bp.com/claims.</li> </ul>	
<ul> <li>For detailed information about filing claims, including office</li> </ul>	
location, documentation requirements and translators, visit BP's web site	
at:	
http://www.bp.com/sectiongenericarticle.do?categoryId=9033791&content	
Id=7062345	
All claims data is posted on BP's website at:	
http://www.bp.com//sectiongenericarticle.do?categoryId=9034294@conte	
ntID=7063267	
Environment / Community Hotline – to report oil on the beach or	
shoreline or other environment or community impacts and access the	(866) 448-5816
Rapid Response Team	
Wildlife - to report and access care for impacted, i.e. oiled wildlife	(866) 557-1401
Volunteers – to request volunteer information	(866) 448-5816
Worker Health and Respirator Use	
BP personal exposure monitoring program summary includes an	
explanation of the program and the results of the tests. To view the	
report, visit the BP website:	
http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_englis	
h/incident_response/STAGING/local_assets/downloads_pdfs/health_	
monitoring summary report july.pdf.	
U.S. Department of Labor's guidance on protecting worker health at:     bttp://www.opha.gov/gilapila/interim_guidance_go_btml.This.gvidance	
http://www.osha.gov/oilspills/interim-guidance-ga.html. This guidance	
answers commonly asked questions about <i>heat stress, use of</i> respirators, and chemical exposure.	
respirators, and chemical exposure.	
BP Environmental Monitoring Program – several sampling and	
monitoring programs have been implemented. The data is posted on	
BP's website at:	
http://www.bp.com/sectiongenericarticle.do?categoryId=9033821&content	
<u>Id=7062498#</u>	
Interactive Mapping Websites – Interactive Mapping Tool smeant to	
provide a one-stop shop for detailed near-real-time information about the	
response to the Deepwater Horizon BP oil spill.	
<ul> <li>The BP mapping tool is located at:</li> </ul>	
http://www.gulfofmexicoresponsemap.com.	
<ul> <li>The U.S. Government mapping tool that is located at:</li> </ul>	
www.GeoPlatform.gov/gulfresponse.	
BP Website: www.bp.com	
Twitter: Oil_Spill_2010	
Facebook: Deepwater Horizon Response	
Joint Incident Command website: www.restorethegulf.gov	