


CLAIMS	
State	\$ Disbursed
TX	\$8,298,318
LA	\$136,046,043
MS	\$25,214,646
AL	\$69,636,923
FL	\$57,210,384
GA	\$3,499,397
Other	\$8,925,812
<b>Total</b>	<b>\$308,831,523</b>

<p><b>Gulf of Mexico Incident</b>  <b>- Daily Dashboard -</b>  <b>Period: 8/5/10 6AM – 8/6/10 6AM</b>  <i>Produced BP's Washington, DC Office</i>  <i>Sources: BP and National Incident Command</i></p>	
<p><b>Highlights:</b></p> <ul style="list-style-type: none"> <li>• Static kill operation with cementing completed on August 5.</li> <li>• Relief well operation ongoing.</li> <li>• National Oceanic and Atmospheric Administration reports no observable oil in its trajectory forecasts.</li> <li>• Claims payments exceed \$300 million.</li> </ul>	

SURFACE / SUBSEA OPERATIONS		
Activity	Prior 24hrs	Total
Oily water mixture recovered via skimming (bbls)	2	826,545
Aerial & Vessel dispersants applied (gals)	0	1,072,514
Subsea dispersants applied (gals)	0	771,272
In-situ Burns	0	411
In-situ Burn (bbls burned)	0	265,450
Helix Producer Oil recovered (bbls)	0	547,654
Helix Producer+Q4000 Gas flared (mmscf)	0	1,688.8
Q4000 Oil recovered (bbls)	0	207,524

EQUIPMENT						
	LA	MS	AL	FL	Drill Site	Total
Vessel of Opportunity	974	173	193	171	0	1,511
Barges	295	43	137	46	0	521
Other Vessels	1,134	336	398	277	45	2,190
Skimmers(Off-Near shore, Shallow Water)	–	–	–	–	–	835
Fixed Wing Aircraft	–	–	–	–	–	30
Helicopters	–	–	–	–	–	58
<b>Total:</b>	<b>2,403</b>	<b>552</b>	<b>728</b>	<b>494</b>	<b>45</b>	<b>5,145</b>

BOOM (feet)					
	LA	MS	AL	FL	Total
Boom Deployed or Assigned	2,283,996	305,500	476,625	253,000	3,319,121
Boom Staged	394,021	146,600	275,600	195,450	1,011,671
Ordered	–	–	–	–	46,800

MISCELLANEOUS		
	Prior 24hrs	Total
Wildlife Impacts	221	6,414
Personnel	–	31,636



## Topline

**Static Kill and Cementing Operations** – BP completed the initial “static kill” operation on August 3. In this operation, BP displaced the oil in the Macondo wellbore with heavy mud to achieve a static pressure so the oil cannot flow out of the formation. On August 5, BP was given permission from the Unified Command to begin pumping cement into the wellbore to achieve a more permanent cap. That operation was completed at 2:15 pm CDT on August 5, with approximately 500 barrels of cement pumped into the wellbore and formation. The relief well operations are ongoing. For an audio explanation of the static kill operation, visit BP’s website at:

[http://www.bp.com/liveassets/bp\\_internet/globalbp/globalbp\\_uk\\_english/incident\\_response/STAGING/local\\_assets/downloads\\_pdfs/BP\\_technical\\_audio\\_08042010.pdf](http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/STAGING/local_assets/downloads_pdfs/BP_technical_audio_08042010.pdf)

Related resources:

- For a video explanation of the static kill procedure and how it relates to the relief well effort, please visit the BP website at:  
[http://bp.concerts.com/gom/kentwellstechupdate\\_072110a.htm](http://bp.concerts.com/gom/kentwellstechupdate_072110a.htm)
- All links to Kent Wells technical briefings can be found on the BP website at:  
<http://www.bp.com/sectiongenericarticle.do?categoryId=9034442&contentId=7063846>.

**Relief Wells Update** – The *Development Driller III*, drilling the first relief well, has completed installation and cementing of the casing. The DDIII has drilled down 15 feet to 17,879’ and has completed formation integrity tests. Next step is to drill another 30 feet and continue ranging runs. The process to reach the intercept with the Macondo well is expected to take 8-10 days – assuming no new weather impacts. The *Development Driller II*, is also on site and reconnected to the 2<sup>nd</sup> relief well. It is currently on standby.

**Unified Command Surface Oil Trajectory Forecasts** – The National Oceanic and Atmospheric Administration (NOAA) says no recoverable oil has been reported from overflights since Saturday, July 31, and satellite data analysis shows no anomalies from the Deepwater Horizon spill. No new shoreline impacts are expected in the 72-hour forecast period, and the 24, 48 and 72 hour forecasts show no visible oil in the offshore and nearshore profiles. To view the NOAA trajectory maps, visit their website at:

[http://response.restoration.noaa.gov/dwh.php?entry\\_id=809#downloads](http://response.restoration.noaa.gov/dwh.php?entry_id=809#downloads).

**BP to Fast Track Claims for Gulf Coast Businesses** - BP has announced a series of actions to expedite claim payments to businesses impacted by the oil spill in the Gulf of Mexico, including establishing an Immediate Action Claims Team. Link to press release:

<http://www.bp.com/genericarticle.do?categoryId=2012968&contentId=7064163>

### Key Claims Statistics

- Full report at:  
<http://www.bp.com/sectiongenericarticle.do?categoryId=9034294&contentId=7063267>
- \$309 million paid to date
- 101,800 checks written since May 3
- 157,000 calls received

- 18,200 claims submitted in the past two weeks
- 18,100 claims submitted online (as of July 18)
- 37 field offices, with translation capability at 17
- 1650 member claims team
- 60,400 claims are awaiting documentation for a first payment
- 10,900 claims have unreachable claimants  
(All numbers are rounded)

<b>State Summaries – Shoreline Operations</b>
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## LOUISIANA

**OFFSHORE:** Currently only sheening found.

**SHORELINE:** Current status of impacted shoreline is Heavy to Moderate: 138.6 miles; Light to Trace: 239.8 miles; Total: 378.4 miles. 90.7 miles cleaned in the past 72 hrs.

**INSHORE:** Currently only light oiling found. Fishing vessel skimming Task Forces and Shallow Water Barge Skimming Systems were operational.

**WILDLIFE:** 285 wildlife specialists utilized 4 flights and 86 boats to search for and recover impacted wildlife.

**AIR OPERATIONS:** 54 flights

**BOOM:** Deployed 6,050' of hard boom, recovered 12,280' of hard boom; a net recovery of 6,230' of hard boom in the last 24 hrs. Recovered boom is stranded, damaged, or a hazard to navigation.

## MISSISSIPPI

**SHORELINE:** Crews responded to light impact of tarballs in Hancock County. Crews continued cleanup on Belle Fontaine Beach, Petit Bois, Cat, Horn, Round and Ship Islands. Crews conducted night operations on Hancock Beach.

**NEARSHORE:** Operations of all task forces impacted by Weather. Vessels of Opportunity conducted boom monitoring, surveillance and tarball collection. All Task Forces continued scouting and patrolling. All decontamination sites continued building up capacity.

**BOOM:** Crews continued boom maintenance in Jackson, Harrison, and Hancock Counties. Hard, absorbent, and snare boom recovered per directions from Mississippi State officials. Deployed 0' of hard boom, recovered 39,700' of hard boom; a net recovery of 39,700' of hard boom in the last 24hrs.

## ALABAMA

**SHORELINE:** No new oiling reported in Alabama. Limited beach cleaning operations today due to weather conditions. Beach cleaning machines conducted night operations on Dauphin Island and in Baldwin County.

**NEARSHORE:** Operations of all task forces impacted by weather. VOOs conducted oil and boom recovery, environmental sampling, wildlife support and tarball collection. All Task Forces continued scouting and patrolling. All decontamination sites continued building up capacity.

**BOOM:** Crews continued boom maintenance and minor repairs in all divisions. Crews continued phased boom recovery in Baldwin and Mobile Counties. Deployed 0' of hard boom, recovered 17,300' of hard boom; a net recovery of 17,300' of hard boom in the last 24hrs.

## FLORIDA

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**SHORELINE:** No new oiling reported in FL. Re - oiling was reported in Escambia, Santa Rosa, Okaloosa and Walton Cos. Cleanup crews continued manual cleanup in Escambia, Santa Rosa, Okaloosa, Walton, and Bay Counties. Crews conducted mechanical beach cleaning in Okaloosa and Walton Counties. Crews conducted mechanical and manual cleaning at night in Escambia and Santa Rosa Counties.

**NEARSHORE:** Operations of all task forces impacted by WX. Vessels of Opportunity conducted boom monitoring, surveillance and tarball collection. All Task Forces continued scouting and patrolling. Optimization of offshore VOO fleet size continues. All decontamination sites continued building up capacity.

**BOOM:** Crews continued boom maintenance and recovery in Escambia, Santa Rosa, Okaloosa, Walton, Gulf, Franklin, Wakulla and Jefferson Counties. Deployed 0' of hard boom, recovered 26,000' of hard boom; a net recovery of 26,000' of hard boom in the last 24hrs.

## TEXAS

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**SHORELINE:** No Shoreline Assessment and Cleanup currently scheduled.

**INSHORE:** .012 cubic yards recovered over 50' in Surfside. Total recovered to date 118 cubic yards of oily solids.

**NEARSHORE:** Nothing significant to report.

**OFFSHORE:** Nothing significant to report.

**WILDLIFE:** Total wildlife to date: 1 injured sea turtle, 1 diseased bird (live), 2 injured birds (live), 1 bird/3 turtles found deceased - no visible oil on any wildlife.

**BOOM:** None utilized at this time.

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### Contact Information and Other Resources

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**Filing Claims / Claims Offices** – All claims data is posted on BP's website at: <http://www.bp.com/sectiongenericarticle.do?categoryId=9034294&contentId=7063267>. The contact number for claims is (800) 440-0858. Claims can also be filed online at: [www.bp.com/claims](http://www.bp.com/claims). For detailed information about filing claims, including office location, information about government claims, business claims, documentation requirements and translators, visit BP's web site at: <http://www.bp.com/sectiongenericarticle.do?categoryId=9033791&contentId=7062345>.

**Worker Health and Respirator Use** – BP has recently posted the results through the end of June for the personal exposure monitoring program. This summary includes an explanation of the program and the results of the tests. To view the report, visit the BP website at: [http://www.bp.com/liveassets/bp\\_internet/globalbp/globalbp\\_uk\\_english/incident\\_response/STAGING/local\\_assets/downloads\\_pdfs/health\\_monitoring\\_summary\\_report\\_july.pdf](http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/STAGING/local_assets/downloads_pdfs/health_monitoring_summary_report_july.pdf). You can also access the U.S. Department of Labor's guidance on protecting worker health at: <http://www.osha.gov/oilspills/interim-guidance-ga.html>. This guidance answers commonly asked questions about *heat stress*, *use of respirators*, and *chemical exposure*.

**BP Environmental Monitoring Program** – As part of the response effort, several ongoing environmental sampling and monitoring programs have been implemented. The data is posted on BP's website at: <http://www.bp.com/sectiongenericarticle.do?categoryId=9033821&contentId=7062498#>

**Interactive Mapping Websites** – BP has developed an Interactive Mapping Tool meant to provide a one-stop shop for detailed near-real-time information about the response to the Deepwater Horizon BP oil spill.

- The BP mapping tool is located at: <http://www.gulfofmexicoresponsemap.com>.
- The U.S. Government mapping tool that is located at: [www.GeoPlatform.gov/gulfresponse](http://www.GeoPlatform.gov/gulfresponse).

**Spill Response Technology and Offers of Services or Products**

- To submit alternative response technology, or offer services or products, call (281) 366-5511, or go online at: [www.horizonedocs.com](http://www.horizonedocs.com). After forms are received they are reviewed by a team of technical and operational personnel who assess need, technical feasibility and application.
- The U.S. Government issued a general call for submission of white papers that cover: oil sensing improvements to response and detection; oil wellhead control and submerged oil response; traditional oil spill response technologies; alternative oil spill response technologies; and oil spill damage assessment and restoration. That information can be found at: <https://www.fbo.gov/spg/DHS/USCG/USCGRDC/HSCG32-10-R-R00019/listing.html>.

<b>Contact Information</b>	
<b>Environment / Community Hotline</b> – to report oil on the beach or shoreline or other environment or community impacts and access the Rapid Response Team	(866) 448-5816
<b>Wildlife</b> – to report and access care for impacted, i.e. oil wildlife	(866) 557-1401
<b>Volunteers</b> – to request volunteer information	(866) 448-5816
<b>Vessels of Opportunity</b> – to report and register boats available to assist with response	(866) 279-7983 or (877) 847-7470
<b>Training</b> – for questions about training requirements, times and locations, and to sign up	(866) 647-2338
<b>Services</b> – to register as consultant, contractor, vendor, or submit information on alternative response technology, services, products or suggestions	(281) 366-5511
<b>Ideas or Services to Offer</b> – File online at <a href="http://www.horizonedocs.com">www.horizonedocs.com</a>	
<b>Investor Relations</b>	(281) 366-3123
<b>Claims</b> – by phone	(800) 440-0858
<b>Claims</b> – File online at <a href="http://www.bp.com/claims">www.bp.com/claims</a>	
<b>U.S. Government Joint Information Center</b>	(713) 323-1670
<b>Transocean Hotline</b>	(832) 587-8554
<b>MI Swaco Hotline</b>	(888) 318-6765
<b>Twitter:</b> Oil_Spill_2010	
<b>Facebook:</b> Deepwater Horizon Response	
<b>Joint Incident Command website:</b> <a href="http://www.restorethegulf.gov">www.restorethegulf.gov</a>	