


| CLAIMS | |
|--------------|----------------------|
| State | \$ Disbursed |
| TX | \$8,059,693 |
| LA | \$134,466,882 |
| MS | \$24,758,839 |
| AL | \$67,864,979 |
| FL | \$55,823,176 |
| GA | \$3,304,074 |
| Other | \$8,286,562 |
| Total | \$302,564,205 |

| | |
|---|---|
| <p>Gulf of Mexico Incident - Daily Dashboard - Period: 8/4/10 6AM – 8/5/10 6AM <i>Produced BP's Washington, DC Office</i> <i>Sources: BP and National Incident Command</i></p> |  |
| <p>Highlights:</p> <ul style="list-style-type: none"> • BP completes cementing procedure as part of the “static kill” operation. • Relief well operations ongoing. • Boom recovery and decontamination continuing across Gulf states. | |

| SURFACE / SUBSEA OPERATIONS | | |
|--|-------------|-----------|
| Activity | Prior 24hrs | Total |
| Oily water mixture recovered via skimming (bbls) | 11 | 826,560 |
| Aerial & Vessel dispersants applied (gals) | 0 | 1,072,514 |
| Subsea dispersants applied (gals) | 0 | 771,272 |
| In-situ Burns | 0 | 411 |
| In-situ Burn (bbls burned) | 0 | 265,450 |
| Helix Producer Oil recovered (bbls) | 0 | 547,654 |
| Helix Producer+Q4000 Gas flared (mmscf) | 0 | 1,688.8 |
| Q4000 Oil recovered (bbls) | 0 | 207,524 |

| EQUIPMENT | | | | | | |
|---|--------------|------------|------------|------------|------------|--------------|
| | LA | MS | AL | FL | Drill Site | Total |
| Vessel of Opportunity | 972 | 155 | 237 | 176 | 0 | 1,540 |
| Barges | 298 | 43 | 138 | 47 | 0 | 526 |
| Other Vessels | 996 | 335 | 399 | 280 | 45 | 2,055 |
| Skimmers(Off-Near shore, Shallow Water) | – | – | – | – | – | 835 |
| Fixed Wing Aircraft | – | – | – | – | – | 30 |
| Helicopters | – | – | – | – | – | 60 |
| Total: | 2,266 | 533 | 774 | 503 | 45 | 5,046 |

| BOOM (feet) | | | | | |
|---------------------------|-----------|---------|---------|---------|-----------|
| | LA | MS | AL | FL | Total |
| Boom Deployed or Assigned | 2,278,926 | 345,200 | 493,925 | 279,000 | 3,397,051 |
| Boom Staged | 385,993 | 146,600 | 275,600 | 195,450 | 1,003,643 |
| Ordered | – | – | – | – | 63,200 |

| MISCELLANEOUS | | |
|------------------|-------------|--------|
| | Prior 24hrs | Total |
| Wildlife Impacts | 106 | 6,193 |
| Personnel | – | 31,811 |

BP Gulf of Mexico Incident
Daily Update – August 5, 2010
Produced by BP's Washington, DC Office
Sources: BP and National Incident Command



Topline

Technical Briefings – BP will attempt to hold a technical briefing each day. The details will be posted on BP's website at:

<http://www.bp.com/extendedsectiongenericarticle.do?categoryId=40&contentId=7061813>.

Static Kill – BP completed the initial “static kill” operation on August 3. In this operation, BP displaced the oil in the Macondo wellbore with heavy mud to achieve a static pressure so the oil cannot flow out of the formation. On August 5, BP was given permission from the Unified Command to begin pumping cement into the wellbore to achieve a more permanent cap. That operation was completed at 2:15 pm CDT on August 5. Monitoring of the well is now underway to confirm the effectiveness of the procedure. Relief well operations are ongoing. For an audio explanation of the static kill operation, visit BP's website at:

http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/STAGING/local_assets/downloads_pdfs/BP_technical_audio_08042010.pdf

Related resources:

- For a video explanation of the static kill procedure and how it relates to the relief well effort, please visit the BP website at:
http://bp.concerts.com/gom/kentwellstechupdate_072110a.htm
- All links to Kent Wells technical briefings can be found on the BP website at:
<http://www.bp.com/sectiongenericarticle.do?categoryId=9034442&contentId=7063846>.

Relief Wells Update – The *Development Driller III*, drilling the first relief well, has completed installation and cementing of the casing. The DDIII will begin drilling out the cement at the bottom of the hole and then proceed with open hole ranging runs towards the intercept with the Macondo well. The process to reach the intercept is expected to take 8-10 days – assuming no new weather impacts. The *Development Driller II*, is also on site and reconnected to the 2nd relief well. It is currently on standby.

Unified Command Surface Oil Trajectory Forecasts – The National Oceanic and Atmospheric Administration (NOAA) says no recoverable oil has been reported from overflights since Saturday, July 31, and satellite data analysis has shown no anomalies from the Deepwater Horizon spill for the last two days. No new shoreline impacts are expected in the 72-hour forecast period, and the 48 and 72 hour forecast show no visible oil in the offshore and nearshore profiles. To view the NOAA trajectory maps, visit their website at:

http://response.restoration.noaa.gov/dwh.php?entry_id=809#downloads.

BP to Fast Track Claims for Gulf Coast Businesses - BP has announced a series of actions to expedite claim payments to businesses impacted by the oil spill in the Gulf of Mexico, including establishing an Immediate Action Claims Team. Link to press release:

<http://www.bp.com/genericarticle.do?categoryId=2012968&contentId=7064163>

Key Claims Statistics

- Full report at:
<http://www.bp.com/sectiongenericarticle.do?categoryId=9034294&contentId=7063267>

- \$303 million paid to date
 - 99,600 checks written since May 3
 - 156,000 calls received
 - 19,300 claims submitted in the past two weeks
 - 18,100 claims submitted online (as of July 18)
 - 37 field offices, with translation capability at 17
 - 1650 member claims team
 - 60,500 claims are awaiting documentation for a first payment
 - 10,900 claims have unreachable claimants
- (All numbers are rounded)

| |
|---|
| State Summaries – Shoreline Operations |
|---|

LOUISIANA

OFFSHORE: Currently only sheening found.

SHORELINE: Current status of impacted shoreline is Heavy to Moderate oiling along 135.9 miles; Light to Trace: 235.4 miles; Total: 371.3 miles. 78.5 miles cleaned in the last 24 hours.

INSHORE: Currently only light oiling found. Fishing vessel skimming Task Forces and Shallow Water Barge Skimming Systems were operational.

WILDLIFE: 294 wildlife specialists utilized 3 flights and 96 boats to search for and recover impacted wildlife.

AIR OPERATIONS: 59 overflights

BOOM: Deployed 8,150' of hard boom, recovered 24,910' of hard boom; a net recovery of 16,760' of hard boom in the last 24 hrs.

MISSISSIPPI

SHORELINE: Crews responded to light impact of tarballs in Hancock County. Crews continued cleanup on Belle Fontaine Beach, Petit Bois, Cat, Horn and Ship Islands. Crews conducted night operations on Hancock Beach.

NEARSHORE: Operations of all task forces impacted by weather. Vessels of Opportunity conducted boom monitoring, surveillance and tarball collection. All Task Forces continued scouting and patrolling. All decontamination sites continued building up capacity to handle the expected influx of recovered equipment/boom.

BOOM: Crews continued boom maintenance in Jackson, Harrison, and Hancock Counties. Hard, absorbent, and snare boom recovered per directions from Mississippi State officials. Deployment of 0' of hard boom, recovered 32,400'; net recovery 32,400' of hard boom in the last 24 hrs.

ALABAMA

SHORELINE: No new oiling reported in Alabama. Limited beach cleaning operations today due to weather conditions. Beach cleaning machines conducted night operations on Dauphin Island and in Baldwin County.

NEARSHORE: Operations of all task forces impacted by weather. Vessels of Opportunity conducted boom monitoring, surveillance and tarball collection. All Task Forces continued scouting and patrolling. All decontamination sites continued building up capacity to handle the expected influx of recovered equipment/boom.

BOOM: Crews continued boom maintenance and minor repairs in all divisions. Crews continued phased boom recovery in Baldwin and Mobile Counties. Deployed 0' of hard boom, recovered 41,200' of hard boom; a net recovery of 41,200' of hard boom in the last 24hrs.

FLORIDA

SHORELINE: No new oiling reported in the state of FL.; re - oiling reported in Escambia, Santa Rosa, Okaloosa and Walton Counties. Cleanup crews continued manual cleanup in Escambia, Santa Rosa, Okaloosa, Walton, and Bay Counties. Crews conducted mechanical beach cleaning in Okaloosa and Walton Counties. New mechanical recovery equipment testing completed on Eglin Air Force Base. Crews conducted mechanical/manual cleaning at night in Escambia and Santa Rosa Counties.

NEARSHORE: Operations of all task forces impacted by weather. Vessels of Opportunity conducted boom monitoring, surveillance and tarball collection. All Task Forces continued scouting and patrolling. All decontamination sites continued building up capacity.

BOOM: Crews continued boom maintenance and recovery in Escambia, Santa Rosa, Okaloosa, Walton, Gulf, Franklin, Wakulla and Jefferson Counties. Deployed 0' of hard boom, recovered 14,000' of hard boom; a net recovery of 14,000' of hard boom in the last 24hrs.

TEXAS

SHORELINE: No Shoreline Assessment and Cleanup currently scheduled.

INSHORE: Total recovered 118 cubic yards of oily solids.

NEARSHORE: Nothing significant to report.

OFFSHORE: Nothing significant to report.

WILDLIFE: Total wildlife to date: 1 injured sea turtle, 1 diseased bird (live), 2 injured birds (live), 1 bird/3 turtles found deceased - no visible oil on any wildlife.

BOOM: None utilized at this time.

Contact Information and Other Resources

Filing Claims / Claims Offices – All claims data is posted on BP's website at: <http://www.bp.com//sectiongenericarticle.do?categoryId=9034294&contentId=7063267>. The contact number for claims is (800) 440-0858. Claims can also be filed online at: www.bp.com/claims. For detailed information about filing claims, including office location, information about government claims, business claims, documentation requirements and translators, visit BP's web site at: <http://www.bp.com/sectiongenericarticle.do?categoryId=9033791&contentId=7062345>.

Worker Health and Respirator Use – BP has recently posted the results through the end of June for the personal exposure monitoring program. This summary includes an explanation of the program and the results of the tests. To view the report, visit the BP website at: http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/STAGING/local_assets/downloads_pdfs/health_monitoring_summary_report_july.pdf. You can also access the U.S. Department of Labor's guidance on protecting worker health at: <http://www.osha.gov/oilspills/interim-guidance-qa.html>. This guidance answers commonly asked questions about *heat stress*, *use of respirators*, and *chemical exposure*.

BP Environmental Monitoring Program – As part of the response effort, several ongoing environmental sampling and monitoring programs have been implemented. The data is posted on BP’s website at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9033821&contentId=7062498#>

Interactive Mapping Websites – BP has developed an Interactive Mapping Tool meant to provide a one-stop shop for detailed near-real-time information about the response to the Deepwater Horizon BP oil spill.

- The BP mapping tool is located at: <http://www.gulfofmexicoreponseemap.com>.
- The U.S. Government mapping tool that is located at: www.GeoPlatform.gov/gulfresponse.

Spill Response Technology and Offers of Services or Products

- To submit alternative response technology, or offer services or products, call **(281) 366-5511**, or go online at: www.horizonedocs.com. After forms are received they are reviewed by a team of technical and operational personnel who assess need, technical feasibility and application.
- The U.S. Government issued a general call for submission of white papers that cover: oil sensing improvements to response and detection; oil wellhead control and submerged oil response; traditional oil spill response technologies; alternative oil spill response technologies; and oil spill damage assessment and restoration. That information can be found at: <https://www.fbo.gov/spg/DHS/USCG/USCGRDC/HSCG32-10-R-R00019/listing.html>.

| Contact Information | |
|---|-------------------------------------|
| Environment / Community Hotline – to report oil on the beach or shoreline or other environment or community impacts and access the Rapid Response Team | (866) 448-5816 |
| Wildlife – to report and access care for impacted, i.e. oil wildlife | (866) 557-1401 |
| Volunteers – to request volunteer information | (866) 448-5816 |
| Vessels of Opportunity – to report and register boats available to assist with response | (866) 279-7983 or (877) 847-7470 |
| Training – for questions about training requirements, times and locations, and to sign up | (866) 647-2338 |
| Services – to register as consultant, contractor, vendor, or submit information on alternative response technology, services, products or suggestions | (281) 366-5511 |
| Ideas or Services to Offer – File online at www.horizonedocs.com | |
| Investor Relations | (281) 366-3123 |
| Claims – by phone | (800) 440-0858 |
| Claims – File online at www.bp.com/claims | |
| U.S. Government Joint Information Center | (713) 323-1670 |
| Transocean Hotline | (832) 587-8554 |
| MI Swaco Hotline | (888) 318-6765 |
| Twitter: Oil_Spill_2010 | |
| Facebook: Deepwater Horizon Response | |
| Joint Incident Command website: www.restorethegulf.gov | |