


CLAIMS	
State	\$ Disbursed
TX	\$7,845,649
LA	\$131,610,358
MS	\$23,974,393
AL	\$64,506,752
FL	\$54,506,088
GA	\$3,071,454
Other	\$7,584,974
Total	\$293,099,668

SURFACE / SUBSEA OPERATIONS		
Activity	Prior 24hrs	Total
Oily water mixture recovered via skimming (bbls)	32	826,549
Aerial & Vessel dispersants applied (gals)	0	1,072,514
Subsea dispersants applied (gals)	0	771,272
In-situ Burns	0	411
In-situ Burn (bbls burned)	0	265,450
Helix Producer Oil recovered (bbls)	0	547,654
Helix Producer+Q4000 Gas flared (mmscf)	0	1,688.8
Q4000 Oil recovered (bbls)	0	207,524

BOOM (feet)					
	LA	MS	AL	FL	Total
Boom Deployed or Assigned	2,297,486	377,600	535,125	293,000	3,503,211
Boom Staged	392,891	146,600	275,600	195,450	1,010,541
Ordered	–	–	–	–	63,200

<p>Gulf of Mexico Incident - Daily Dashboard - Period: 8/3/10 6AM – 8/4/10 6AM <i>Produced BP's Washington, DC Office</i> <i>Sources: BP and National Incident Command</i></p>	
<p>Highlights:</p> <ul style="list-style-type: none"> • Static Kill operation successfully injects approximately 2300 barrels of heavy mud into well and achieves static pressure • BP receives approval for cementing operations • Operations resume on first relief well. • Boom recovery continues across the Gulf. 	

EQUIPMENT						
	LA	MS	AL	FL	Drill Site	Total
Vessel of Opportunity	964	156	237	178	0	1,535
Barges	298	37	135	46	0	516
Other Vessels	1,115	331	393	269	45	2,153
Skimmers(Off-Near shore, Shallow Water)	–	–	–	–	–	835
Fixed Wing Aircraft	–	–	–	–	–	29
Helicopters	–	–	–	–	–	56
Total:	2,377	524	765	493	45	5,124

MISCELLANEOUS		
	Prior 24hrs	Total
Wildlife Impacts	261	6,087
Personnel	–	31,187

BP Gulf of Mexico Incident
Daily Update – August 4, 2010
Produced by BP's Washington, DC Office
Sources: BP and National Incident Command



Topline

Technical Briefings – BP will attempt to hold a technical briefing each day at 3:00pm CDT. The dial-in details for the briefing are as follows:

US/Canada Dial-in Number: (877) 341-5824
Password for briefing: PM Technical Briefing

Static Kill – BP commenced the “static kill” operation at 3:00 pm CDT on August 3. The operation achieved static fluid pressure in the well approximately 8 hours later, which means the weight of the mud is containing the pressure of the fluids in the reservoir. The well is now being monitored, per the agreed procedure, to ensure it remains static. Further pumping of mud may or may not be required depending on results observed during monitoring. Link to Kent Wells’ daily briefing:

http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/STAGING/local_assets/downloads_pdfs/BP_technical_audio_08042010.pdf

Cementing Operations – BP received authorization from the National Incident Commander to conduct cementing operations on the MC252 well as part of the static kill procedure. Pumping operations are expected to begin Thursday, August 5th. All operations are being carried out with the guidance and approval of the NIC and other government officials. The aim of the procedure is to assist with the strategy to kill and isolate the well, and will complement the upcoming relief well operation.

Related resources:

- Press release link on static kill procedure:
<http://www.bp.com/genericarticle.do?categoryId=2012968&contentId=7064173>.
- For a video explanation of the static kill procedure and how it relates to the relief well effort, please visit the BP website at:
http://bp.concerts.com/gom/kentwellstechupdate_072110a.htm
- All links to Kent Wells technical briefings can be found on the BP website at:
<http://www.bp.com/sectiongenericarticle.do?categoryId=9034442&contentId=7063846>.

Relief Wells Update – The *Development Driller III*, drilling the first relief well, has completed installation and cementing of the casing. The DDIII is proceeding with operations to continue drilling towards the intercept with the Macondo well, a process that is expected to take 8-10 days – assuming no new weather impacts. The *Development Driller II*, is also on site and reconnected to the 2nd relief well. It is currently on standby.

BP to Fast Track Claims for Gulf Coast Businesses - BP announced yesterday it has instituted a series of actions to expedite claim payments to businesses impacted by the oil spill in the Gulf of Mexico, including establishing an Immediate Action Claims Team. Link to press release: <http://www.bp.com/genericarticle.do?categoryId=2012968&contentId=7064163>

Key Claims Statistics

- Full report at:
<http://www.bp.com/sectiongenericarticle.do?categoryId=9034294&contentId=7063267>.
- \$293 million paid to date
- 97,000 checks written since May 3
- 155,000 calls received
- 20,500 claims submitted in the past two weeks
- 18,100 claims submitted online (as of July 18)
- 37 field offices, with translation capability at 17
- 1650 member claims team
- 60,500 claims are awaiting documentation for a first payment
- 10,900 claims have unreachable claimants
(All numbers are rounded)

State Summaries – Shoreline Operations

LOUISIANA

OFFSHORE: Currently only light sheening found.

SHORELINE: Currently Oiled: Heavy to Moderate: 132 miles; Light to Trace: 240 miles.

INSHORE: Currently only light oiling found. Fishing vessel skimming Task Forces and Shallow Water Barge Skimming Systems were operational.

WILDLIFE: 270 wildlife specialists utilized 3 flights and 86 boats to search for and recover impacted wildlife.

AIR OPERATIONS: 54 overflights

BOOM: Deployed 800' of hard boom, recovered 27,100' of hard boom; a net recovery of 26,300' of hard boom in the last 24 hrs.

MISSISSIPPI

SHORELINE: Crews responded to light impact of tarballs in Hancock County. Crews continued cleanup on Belle Fontaine Beach, Petit Bois, Cat, Horn and Ship Islands. Crews conducted night operations on Hancock Beach.

NEARSHORE: Vessels of Opportunity conducted boom monitoring, surveillance and tarball collection. All Task Forces continued scouting and patrolling. All decontamination sites continued building up capacity.

BOOM: Crews continued boom maintenance in Jackson, Harrison, and Hancock Counties. Hard, absorbent, and snare boom recovered per directions from Mississippi State officials. Deployed 0' of hard boom, recovered 13,350' of hard boom; a net recovery of 13,350' of hard boom in the last 24hrs.

ALABAMA

SHORELINE: No new oiling reported in Alabama. Limited beach cleaning operations today due to weather conditions. Beach cleaning machines conducted night operations on Dauphin Island and in Baldwin County.

NEARSHORE: Vessels of Opportunity conducted boom monitoring, surveillance and tarball collection. All Task Forces continued scouting and patrolling. All decontamination sites continued building up capacity.

BOOM: Crews continued boom maintenance and minor repairs in all divisions. Crews continued phased boom recovery in Baldwin and Mobile Counties. Deployed 0' of hard boom, recovered 24,600' of hard boom; a net recovery of 24,600' of hard boom in the last 24hrs.

FLORIDA

SHORELINE: No new oiling reported in Florida; re-oiling reported in Escambia, Santa Rosa, Okaloosa and Walton Counties. Cleanup crews continued manual cleanup in Escambia, Santa Rosa, Okaloosa, Walton, and Bay Counties. Crews conducted mechanical beach cleaning in Okaloosa and Walton Counties. New mechanical recovery equipment tested on Eglin Air Force Base. Crews conducted mechanical and manual cleaning at night in Escambia and Santa Rosa Counties.

NEARSHORE: Vessels of Opportunity conducted boom monitoring, surveillance/tarball collection. All Task Forces continued scouting and patrolling. Optimization of offshore VOO fleet size continues. All decontamination sites continued building up capacity.

BOOM: Crews continued boom maintenance and recovery in Escambia, Santa Rosa, Okaloosa, Walton, Gulf, Franklin, Wakulla and Jefferson Counties. Deployed 0' of hard boom, recovered 25,600' of hard boom; a net recovery of 25,600' of hard boom in the last 24hrs.

TEXAS

SHORELINE: No Shoreline Assessment and Cleanup currently scheduled.

INSHORE: Total recovered 117.66 cubic yards of oily solids.

NEARSHORE: Nothing significant to report.

OFFSHORE: Nothing significant to report.

WILDLIFE: Total wildlife to date: 1 injured sea turtle, 1 diseased bird (live), 2 injured birds (live), 1 bird/3 turtles found deceased - no visible oil on any wildlife.

BOOM: None utilized at this time.

Contact Information and Other Resources

Filing Claims / Claims Offices – All claims data is posted on BP's website at: <http://www.bp.com/sectiongenericarticle.do?categoryId=9034294&contentId=7063267>. The contact number for claims is (800) 440-0858. Claims can also be filed online at: www.bp.com/claims. For detailed information about filing claims, including office location, information about government claims, business claims, documentation requirements and translators, visit BP's web site at: <http://www.bp.com/sectiongenericarticle.do?categoryId=9033791&contentId=7062345>.

Worker Health and Respirator Use – BP has recently posted the results through the end of June for the personal exposure monitoring program. This summary includes an explanation of the program and the results of the tests. To view the report, visit the BP website at: http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/STAGING/local_assets/downloads_pdfs/health_monitoring_summary_report_july.pdf. You can also access the U.S. Department of Labor's guidance on protecting worker health at: <http://www.osha.gov/oilspills/interim-guidance-qa.html>. This guidance answers commonly asked questions about *heat stress*, *use of respirators*, and *chemical exposure*.

BP Environmental Monitoring Program – As part of the response effort, several ongoing environmental sampling and monitoring programs have been implemented. The data is posted

on BP's website at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9033821&contentId=7062498#>

Interactive Mapping Websites – BP has developed an Interactive Mapping Tool meant to provide a one-stop shop for detailed near-real-time information about the response to the Deepwater Horizon BP oil spill.

- The BP mapping tool is located at: <http://www.gulfofmexicoresponsemap.com>.
- The U.S. Government mapping tool that is located at: www.GeoPlatform.gov/gulfresponse.

Spill Response Technology and Offers of Services or Products

- To submit alternative response technology, or offer services or products, call [\(281\) 366-5511](tel:(281)366-5511), or go online at: www.horizonedocs.com. After forms are received they are reviewed by a team of technical and operational personnel who assess need, technical feasibility and application.
- The U.S. Government issued a general call for submission of white papers that cover: oil sensing improvements to response and detection; oil wellhead control and submerged oil response; traditional oil spill response technologies; alternative oil spill response technologies; and oil spill damage assessment and restoration. That information can be found at: <https://www.fbo.gov/spg/DHS/USCG/USCGRDC/HSCG32-10-R-R00019/listing.html>.

Contact Information	
Environment / Community Hotline – to report oil on the beach or shoreline or other environment or community impacts and access the Rapid Response Team	(866) 448-5816
Wildlife – to report and access care for impacted, i.e. oil wildlife	(866) 557-1401
Volunteers – to request volunteer information	(866) 448-5816
Vessels of Opportunity – to report and register boats available to assist with response	(866) 279-7983 or (877) 847-7470
Training – for questions about training requirements, times and locations, and to sign up	(866) 647-2338
Services – to register as consultant, contractor, vendor, or submit information on alternative response technology, services, products or suggestions	(281) 366-5511
Ideas or Services to Offer – File online at www.horizonedocs.com	
Investor Relations	(281) 366-3123
Claims – by phone	(800) 440-0858
Claims – File online at www.bp.com/claims	
U.S. Government Joint Information Center	(713) 323-1670
Transocean Hotline	(832) 587-8554
MI Swaco Hotline	(888) 318-6765
Twitter: Oil_Spill_2010	
Facebook: Deepwater Horizon Response	
Joint Incident Command website: www.restorethegulf.gov	