


CLAIMS	
State	\$ Disbursed
TX	\$7,365,502
LA	\$125,157,692
MS	\$23,287,577
AL	\$59,758,346
FL	\$51,784,143
GA	\$2,782,293
Other	\$6,891,167
<b>Total</b>	<b>\$277,026,720</b>

SURFACE / SUBSEA OPERATIONS		
Activity	Prior 24hrs	Total
Oily water mixture recovered via skimming (bbls)	51	826,517
Aerial & Vessel dispersants applied (gals)	0	1,072,514
Subsea dispersants applied (gals)	0	771,272
In-situ Burns	0	411
In-situ Burn (bbls burned)	0	265,450
Helix Producer Oil recovered (bbls)	0	547,654
Helix Producer+Q4000 Gas flared (mmscf)	0	1,688.8
Q4000 Oil recovered (bbls)	0	207,524

BOOM (feet)					
	LA	MS	AL	FL	Total
Boom Deployed or Assigned	2,320,486	390,950	559,725	318,600	3,589,761
Boom Staged	372,374	146,600	275,600	195,450	990,024
Ordered	–	–	–	–	74,600

<b>Gulf of Mexico Incident</b> <b>- Daily Dashboard -</b> <b>Period: 8/2/10 6AM – 8/3/10 6AM</b> <i>Produced BP's Washington, DC Office</i> <i>Sources: BP and National Incident Command</i>	
<b>Highlights:</b> <ul style="list-style-type: none"> <li>• Static Kill operation commenced at 3:00 pm CDT.</li> <li>• DDIII standing by to resume drilling on the first relief well once the static kill procedure is complete.</li> <li>• Boom recovery efforts underway across the Gulf states.</li> <li>• BP takes action to fast tract claims for Gulf Coast businesses</li> </ul>	

EQUIPMENT						
	LA	MS	AL	FL	Drill Site	Total
Vessel of Opportunity	918	169	243	178	0	1,508
Barges	295	36	135	47	0	513
Other Vessels	1,160	331	393	269	46	2,198
Skimmers(Off-Near shore, Shallow Water)	–	–	–	–	–	835
Fixed Wing Aircraft	–	–	–	–	–	29
Helicopters	–	–	–	–	–	56
<b>Total:</b>	<b>2,373</b>	<b>536</b>	<b>771</b>	<b>494</b>	<b>45</b>	<b>5,136</b>

MISCELLANEOUS		
	Prior 24hrs	Total
Wildlife Impacts	36	5,826
Personnel	–	31,418

**BP Gulf of Mexico Incident**  
**Daily Update – August 3, 2010**  
*Produced by BP's Washington, DC Office*  
*Sources: BP and National Incident Command*



**Topline**

**Technical Briefings** – BP will attempt to hold a technical briefing each day at 3:00pm CDT. The dial-in details for the briefing are as follows:

US/Canada Dial-in Number: (877) 341-5824  
Password for briefing: PM Technical Briefing

**Sealing Cap** – The MC252 well has been successfully shut-in for integrity testing since July 15. Continuous seismic and sonar monitoring has shown no anomalies that would indicate a lack of well integrity. Testing of the integrity of the well and the sealing cap provided confidence in moving forward with the static kill operation.

**Static Kill** – BP is proceeding with a “static kill” operation, under the guidance and approval of the Unified Command. At 3:00pm CDT today, following a series of successful injectivity tests that helped determine the volumes and pressures under which oil can be pushed back into the formation, BP began pumping heavy mud through the top of the well. This mud will displace the oil and reach a point where the weight of the column of mud seals the well. At that point, we would no longer rely solely on the sealing cap to shut in the well. Work is continuing on the relief well, which is the procedure designed to permanently kill the Macondo well.

Related resources:

- Press release link on static kill procedure:  
<http://www.bp.com/genericarticle.do?categoryId=2012968&contentId=7064165>.
- For a video explanation of the static kill procedure and how it relates to the relief well effort, please visit the BP website at:  
[http://bp.concerts.com/gom/kentwellstechupdate\\_072110a.htm](http://bp.concerts.com/gom/kentwellstechupdate_072110a.htm)
- Audio link to Kent Wells technical briefing from Aug 2<sup>nd</sup>:  
[http://www.bp.com/liveassets/bp\\_internet/globalbp/globalbp\\_uk\\_english/incident\\_response/STAGING/local\\_assets/html/BP\\_technical\\_audio\\_08022010..pdf](http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/STAGING/local_assets/html/BP_technical_audio_08022010..pdf)
- Slides from Kent Wells technical briefing from Aug 2<sup>nd</sup>:  
[http://www.bp.com/liveassets/bp\\_internet/globalbp/globalbp\\_uk\\_english/incident\\_response/STAGING/local\\_assets/downloads\\_pdfs/BP\\_technical\\_presentation\\_02082010.pdf](http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/STAGING/local_assets/downloads_pdfs/BP_technical_presentation_02082010.pdf)
- Additional Kent Wells technical briefing highlights on relief wells and “static kill” can be found on the BP website at:  
<http://www.bp.com/sectiongenericarticle.do?categoryId=9034442&contentId=7063846>.

**Relief Wells Update** – The *Development Driller III*, drilling the first relief well, has completed installation and cementing of the casing. Once the initial static kill operation is complete, the DDIII will proceed with drilling towards the intercept with the Macondo well, a process that is expected to take 8-10 days – assuming no new weather impacts. The *Development Driller II*, is also on site and reconnected to the 2<sup>nd</sup> relief well. It is currently on standby.

**BP to Fast Track Claims for Gulf Coast Businesses** - BP said today it has instituted a series of actions to expedite claim payments to businesses impacted by the oil spill in the Gulf of Mexico, including establishing an Immediate Action Claims Team. Link to press release:  
<http://www.bp.com/genericarticle.do?categoryId=2012968&contentId=7064163>

**Rig Worker Assistance Fund** – On Friday, BP announced details on the establishment of a \$100 million charitable fund to support unemployed rig workers experiencing economic hardship as a result of the U.S. Government moratorium on deepwater drilling. The Rig Worker Assistance Fund will be administered through the Gulf Coast Restoration and Protection Foundation, a supporting organization of The Baton Rouge Area Foundation (BRAAF). This donation fulfills the commitment BP announced on June 16 to provide \$100 million in assistance for offshore rig workers and their families. Press release:

<http://www.bp.com/genericarticle.do?categoryId=2012968&contentId=7064072>

**James Lee Witt to advise and support response effort** - BP has hired Witt Associates, and its CEO James Lee Witt, to support its work to restore Gulf Coast communities in the wake of the oil and gas spill in the Gulf of Mexico. Link to press release:

<http://www.bp.com/genericarticle.do?categoryId=2012968&contentId=7064075>.

### Key Claims Statistics

Full report at:

<http://www.bp.com//sectiongenericarticle.do?categoryId=9034294&contentId=7063267>.

- \$277 million paid to date
  - 93,000 checks written since May 3
  - 154,000 calls received
  - 21,500 claims submitted in the past two weeks
  - 18,100 claims submitted online (as of July 18)
  - 37 field offices, with translation capability at 17
  - 1650 member claims team
  - 60,000 claims are awaiting documentation for a first payment
  - 10,700 claims have unreachable claimants
- (All numbers are rounded)

## State Summaries – Shoreline Operations

### LOUISIANA

**OFFSHORE:** Currently only light sheening found.

**SHORELINE:** Currently only light oiling found.

**INSHORE:** Currently only light oiling found. Fishing vessel skimming Task Forces and Shallow Water Barge Skimming Systems were operational.

**WILDLIFE:** 270 wildlife specialists utilized 3 flights and 83 boats to search for and recover impacted wildlife.

**AIR OPERATIONS:** 46 overflights

**BOOM:** Deployed 1000' of hard boom, recovered 22,480' of hard boom; a net recovery of 21,480' of hard boom in the last 24 hrs.

### MISSISSIPPI

**SHORELINE:** No new oiling reported in state of Mississippi. Crews responded to light impact of tarballs in Hancock County. Crews continued cleanup on Belle Fontaine Beach, Petit Bois, Cat, and Ship Islands. Crews conducted night operations on Hancock Beach.

**NEARSHORE:** Vessels of Opportunity conducted boom monitoring, surveillance and tarball collection. All Task Forces continued scouting and patrolling. All decontamination sites continued building up capacity.

**BOOM:** Crews continued boom maintenance in Jackson, Harrison, and Hancock Counties. Hard, absorbent, and snare boom recovered per directions from Mississippi State officials. Recovered 13,050' of boom in the last 24 hrs.

## ALABAMA

---

**SHORELINE:** Crews responded to reports of tarballs in Perdido Pass and Baldwin County. Crews manually cleaned beaches in Mobile and Baldwin Counties. Beach cleaning machines conducted night operations on Dauphin Island and in Baldwin County.

**NEARSHORE:** Vessels of Opportunity conducted boom monitoring, surveillance and tarball collection. All Task Forces continued scouting and patrolling. All decontamination sites continued building up capacity.

**BOOM:** Crews continued boom maintenance and minor repairs in all divisions. Crews continued phased boom recovery in Baldwin and Mobile Counties. Recovered 9,300' of boom in the last 24 hrs.

## FLORIDA

---

**SHORELINE:** No new oiling reported in the state of Florida; re - oiling reported in Escambia, Santa Rosa, Okaloosa and Walton Counties. Cleanup crews continued manual cleanup in Escambia, Santa Rosa, Okaloosa, Walton, and Bay Counties. Crews conducted mechanical cleaning in Okaloosa and Walton Counties.

**NEARSHORE:** Vessels of Opportunity conducted boom monitoring, surveillance and tarball collection. All Task Forces continued scouting and patrolling. Optimization of offshore VOO fleet size continues. All decontamination sites continued building up capacity; Port. St. Joe site is operational.

**BOOM:** Crews continued boom maintenance and recovery throughout all divisions, except in Bay County where operations are complete. Recovered 34,300' in the last 24 hrs.

## TEXAS

---

**SHORELINE:** No Shoreline Assessment and Cleanup currently scheduled.

**INSHORE:** A total of 13 tar balls collected today for a diminutive amount. Total recovered 117.66 cubic yards of oily solids.

**NEARSHORE:** Nothing significant to report.

**OFFSHORE:** Nothing significant to report.

**WILDLIFE:** Total wildlife to date: 1 injured sea turtle, 1 diseased bird (live), 2 injured birds (live), 1 bird/3 turtles found deceased - no visible oil on any wildlife.

**BOOM:** None utilized at this time.

---

### Contact Information and Other Resources

---

**Filing Claims / Claims Offices** – All claims data is posted on BP's website at: <http://www.bp.com//sectiongenericarticle.do?categoryId=9034294&contentId=7063267>. The contact number for claims is (800) 440-0858. Claims can also be filed online at: [www.bp.com/claims](http://www.bp.com/claims). For detailed information about filing claims, including office location,

information about government claims, business claims, documentation requirements and translators, visit BP's web site at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9033791&contentId=7062345>.

**Worker Health and Respirator Use** – BP has recently posted the results through the end of June for the personal exposure monitoring program. This summary includes an explanation of the program and the results of the tests. To view the report, visit the BP website at: [http://www.bp.com/liveassets/bp\\_internet/globalbp/globalbp\\_uk\\_english/incident\\_response/STAGING/local\\_assets/downloads\\_pdfs/health\\_monitoring\\_summary\\_report\\_july.pdf](http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/STAGING/local_assets/downloads_pdfs/health_monitoring_summary_report_july.pdf). You can also access the U.S. Department of Labor's guidance on protecting worker health at: <http://www.osha.gov/oilspills/interim-guidance-ga.html>. This guidance answers commonly asked questions about *heat stress*, *use of respirators*, and *chemical exposure*.

**BP Environmental Monitoring Program** – As part of the response effort, several ongoing environmental sampling and monitoring programs have been implemented. The data is posted on BP's website at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9033821&contentId=7062498#>

**Interactive Mapping Websites** – BP has developed an Interactive Mapping Tool meant to provide a one-stop shop for detailed near-real-time information about the response to the Deepwater Horizon BP oil spill.

- The BP mapping tool is located at: <http://www.gulfofmexicoresponsemap.com>.
- The U.S. Government mapping tool that is located at: [www.GeoPlatform.gov/gulfresponse](http://www.GeoPlatform.gov/gulfresponse).

**Spill Response Technology and Offers of Services or Products**

- To submit alternative response technology, or offer services or products, call (281) 366-5511, or go online at: [www.horizonedocs.com](http://www.horizonedocs.com). After forms are received they are reviewed by a team of technical and operational personnel who assess need, technical feasibility and application.
- The U.S. Government issued a general call for submission of white papers that cover: oil sensing improvements to response and detection; oil wellhead control and submerged oil response; traditional oil spill response technologies; alternative oil spill response technologies; and oil spill damage assessment and restoration. That information can be found at: <https://www.fbo.gov/spg/DHS/USCG/USCGRDC/HSCG32-10-R-R00019/listing.html>.

<b>Contact Information</b>	
<b>Environment / Community Hotline</b> – to report oil on the beach or shoreline or other environment or community impacts and access the Rapid Response Team	(866) 448-5816
<b>Wildlife</b> – to report and access care for impacted, i.e. oil wildlife	(866) 557-1401
<b>Volunteers</b> – to request volunteer information	(866) 448-5816
<b>Vessels of Opportunity</b> – to report and register boats available to assist with response	(866) 279-7983 or (877) 847-7470
<b>Training</b> – for questions about training requirements, times and locations, and to sign up	(866) 647-2338
<b>Services</b> – to register as consultant, contractor, vendor, or submit information on alternative response technology, services, products or suggestions	(281) 366-5511

<b>Ideas or Services to Offer</b> – File online at <a href="http://www.horizedocs.com">www.horizedocs.com</a>	
<b>Investor Relations</b>	(281) 366-3123
<b>Claims</b> – by phone	(800) 440-0858
<b>Claims</b> – File online at <a href="http://www.bp.com/claims">www.bp.com/claims</a>	
<b>U.S. Government Joint Information Center</b>	(713) 323-1670
<b>Transocean Hotline</b>	(832) 587-8554
<b>MI Swaco Hotline</b>	(888) 318-6765
<b>Twitter:</b> Oil_Spill_2010	
<b>Facebook:</b> Deepwater Horizon Response	
<b>Joint Incident Command website:</b> <a href="http://www.restorethegulf.gov">www.restorethegulf.gov</a>	