


CLAIMS	
State	\$ Disbursed
TX	\$7,127,557
LA	\$123,098,661
MS	\$23,069,368
AL	\$57,281,009
FL	\$51,194,713
GA	\$2,705,578
Other	\$6,735,502
Total	\$271,212,388

<p>Gulf of Mexico Incident - Daily Dashboard - Period: 8/1/10 6AM – 8/2/10 6AM <i>Produced BP's Washington, DC Office</i> <i>Sources: BP and National Incident Command</i></p>	
<p>Topline:</p> <ul style="list-style-type: none"> • Sealing cap continues to shut in flow and well integrity testing shows no anomalies. • Relief well casing is installed and cemented. • Testing to begin the static kill operation will now continue through Tuesday. 	

SURFACE / SUBSEA OPERATIONS		
Activity	Prior 24hrs	Total
Oily water mixture recovered via skimming (bbls)	105	826,466
Aerial & Vessel dispersants applied (gals)	0	1,072,514
Subsea dispersants applied (gals)	0	771,272
In-situ Burns	0	411
In-situ Burn (bbls burned)	0	265,450
Helix Producer Oil recovered (bbls)	0	547,654
Helix Producer+Q4000 Gas flared (mmscf)	0	1,688.8
Q4000 Oil recovered (bbls)	0	207,524

EQUIPMENT						
	LA	MS	AL	FL	Drill Site	Total
Vessel of Opportunity	918	241	241	174	0	1,574
Barges	300	36	135	47	0	518
Other Vessels	1,433	330	386	269	46	2,464
Skimmers(Off-Near shore, Shallow Water)	–	–	–	–	–	831
Fixed Wing Aircraft	–	–	–	–	–	29
Helicopters	–	–	–	–	–	57
Total:	2,651	607	762	490	46	5,473

BOOM (feet)					
	LA	MS	AL	FL	Total
Boom Deployed or Assigned	2,332,766	404,000	569,025	352,900	3,658,691
Boom Staged	374,294	146,600	275,600	195,450	991,944
Ordered	–	–	–	–	91,000

MISCELLANEOUS		
	Prior 24hrs	Total
Wildlife Impacts	345	5,790
Personnel	–	30,282

BP Gulf of Mexico Incident
Daily Update – August 2, 2010
Produced by BP's Washington, DC Office
Sources: BP and National Incident Command



Topline

Technical Briefings – BP will attempt to hold a technical briefing each day at 3:00pm CDT. The dial-in details for the briefing are as follows:

US/Canada Dial-in Number: (877) 341-5824
Password for briefing: PM Technical Briefing

Sealing Cap – The MC252 well has been successfully shut-in for integrity testing since July 15. Continuous seismic monitoring shows no anomalies that would indicate a lack of well integrity. Pressure continues to slowly rise – at a pace less than 10 psi per day - and is at approximately 6,989 psi. For more information on the containment operation or for additional technical information, visit the BP website at:

<http://www.bp.com/genericarticle.do?categoryId=9033572&contentId=7063039>.

Static Kill – BP is proceeding with a “static kill” operation, under the guidance and approval of the Unified Command. Surface vessels are on site and are preparing to conduct initial injectivity testing. Under this procedure, oil is pumped into the wellbore to determine whether the fluids in the well can be pushed back into the formation. In preparation for the test, a small hydraulic leak was detected in the capping stack hydraulic control system, so the testing is now expected to commence on Tuesday. If the testing is positive, then BP would commence the static kill operation. The static kill would attempt to deliver heavy mud through the top of the well and displace the oil by pushing it back into the reservoir. This differs from the prior-attempted top kill in that the flow itself is now “static” and no longer working against injection of mud. The static kill remains an option to temporarily seal the well. For now the bottom kill to be accomplished via the relief well, is the procedure designed to permanently kill the well.

Related resources:

- For a video explanation of the static kill procedure and how it relates to the relief well effort, please visit the BP website at:
http://bp.concerts.com/gom/kentwellstechupdate_072110a.htm
- Links to Kent Wells technical briefing from today, Aug 2nd:
http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/STAGING/local_assets/html/BP_technical_audio_08022010..pdf
- Slides from today’s technical briefing:
http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/STAGING/local_assets/downloads_pdfs/BP_technical_presentation_02082010.pdf
- Press release link:
<http://www.bp.com/genericarticle.do?categoryId=2012968&contentId=7064115>
- Additional Kent Wells technical briefing highlights on relief wells and “static kill” – Links to all Technical Briefing updates can be found on the BP website at:
<http://www.bp.com/sectiongenericarticle.do?categoryId=9034442&contentId=7063846>.

Relief Wells Update – The *Development Driller III*, drilling the first relief well, has completed installation and cementing of the casing. The DDIII will now proceed with drilling towards the intercept with the Macondo well, a process that is expected to take 8-10 days – assuming no

new weather impacts. The *Development Driller II*, is also on site and reconnected to the 2nd relief well. It is currently on standby.

Rig Worker Assistance Fund – On Friday, BP announced details on the establishment of a \$100 million charitable fund to support unemployed rig workers experiencing economic hardship as a result of the U.S. Government moratorium on deepwater drilling. The Rig Worker Assistance Fund will be administered through the Gulf Coast Restoration and Protection Foundation, a supporting organization of The Baton Rouge Area Foundation (BRAAF). This donation fulfills the commitment BP announced on June 16 to provide \$100 million in assistance for offshore rig workers and their families. Press release:

<http://www.bp.com/genericarticle.do?categoryId=2012968&contentId=7064072>

James Lee Witt to advise and support response effort - BP announced it has hired Witt Associates, and its CEO James Lee Witt, to support its work to restore Gulf Coast communities in the wake of the oil and gas spill in the Gulf of Mexico. Link to press release:

<http://www.bp.com/genericarticle.do?categoryId=2012968&contentId=7064075>.

Key Claims Statistics

Full report at:

<http://www.bp.com//sectiongenericarticle.do?categoryId=9034294&contentId=7063267>.

- \$271 million paid to date
 - 89,700 checks written since May 3
 - 152,000 calls received
 - 22,600 claims submitted in the past two weeks
 - 18,100 claims submitted online (as of July 18)
 - 37 field offices, with translation capability at 17
 - 1650 member claims team
 - 59,900 claims are awaiting documentation for a first payment
 - 11,300 claims have unreachable claimants
- (All numbers are rounded)

State Summaries – Shoreline Operations

LOUISIANA

OFFSHORE: Currently only light sheening found.

SHORELINE: Currently only light oiling found.

INSHORE: Currently only light oiling found. Fishing vessel skimming Task Forces and Shallow Water Barge Skimming Systems were operational.

WILDLIFE: 261 wildlife specialists utilized 1 flight and 84 boats to search for and recover impacted wildlife.

AIR OPERATIONS: 66 overflights

BOOM: Deployed 1900' of hard boom, recovered 15,350' of hard boom; a net recovery of 13,450' of hard boom in the last 24 hrs.

MISSISSIPPI

SHORELINE: No new oiling reported in state of Mississippi. Crews responded to light impact of tarballs in Hancock County. Crews continued cleanup on Belle Fontaine Beach, Petit Bois, Cat, and Ship Islands. Crews conducted night operations on Hancock Beach.

NEARSHORE: Vessels of Opportunity conducted boom monitoring, surveillance and tarball collection. All Task Forces continued scouting and patrolling. All decontamination sites continued building up capacity.

BOOM: Crews continued boom maintenance in Jackson, Harrison, and Hancock Counties. Hard, absorbent, and snare boom recovered per directions from Mississippi State officials. Recovered 17,400' of boom in last 24 hrs.

ALABAMA

SHORELINE: No new significant oiling reported. Crews manually cleaned beaches in Mobile and Baldwin Counties. Beach cleaning machines conducted night operations on Dauphin Island and in Baldwin County.

NEARSHORE: Vessels of Opportunity conducted boom monitoring, surveillance and tarball collection. All Task Forces continued scouting and patrolling. Decontamination sites continued building up capacity.

BOOM: Crews continued boom maintenance and minor repairs in all divisions. Crews continued phased boom recovery in Baldwin and Mobile Counties. Recovered 12,100' of boom last 24 hrs.

FLORIDA

SHORELINE: No new oiling reported in the state of Florida; re - oiling reported in Escambia, Santa Rosa, Okaloosa and Walton Counties. Cleanup crews continued manual cleanup in Escambia, Santa Rosa, Okaloosa, Walton, and Bay Counties. Crews conducted mechanical cleaning in Okaloosa and Walton Counties.

NEARSHORE: Vessels of Opportunity conducted boom monitoring, surveillance and tarball collection. All Task Forces continued scouting and patrolling. Decontamination sites continued building up capacity.

BOOM: Crews continued boom maintenance and recovery throughout all divisions, except in Bay County where operations are complete. Recovered 18,700' of boom last 24 hrs.

TEXAS

SHORELINE: No Shoreline Assessment and Cleanup currently scheduled.

INSHORE: Total recovered 117.66 cubic yards of oily solids.

NEARSHORE: Nothing significant to report.

OFFSHORE: Nothing significant to report.

WILDLIFE: Total wildlife to date: 1 injured sea turtle, 1 diseased bird (live), 2 injured birds (live), 1 bird/3 turtles found deceased - no visible oil on any wildlife.

BOOM: None utilized at this time.

Contact Information and Other Resources
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Filing Claims / Claims Offices – All claims data is posted on BP's website at: <http://www.bp.com//sectiongenericarticle.do?categoryId=9034294&contentId=7063267>. The contact number for claims is (800) 440-0858. Claims can also be filed online at:

www.bp.com/claims. For detailed information about filing claims, including office location, information about government claims, business claims, documentation requirements and translators, visit BP's web site at:
<http://www.bp.com/sectiongenericarticle.do?categoryId=9033791&contentId=7062345>.

Worker Health and Respirator Use – BP has recently posted the results through the end of June for the personal exposure monitoring program. This summary includes an explanation of the program and the results of the tests. To view the report, visit the BP website at:
http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/STAGING/local_assets/downloads_pdfs/health_monitoring_summary_report_july.pdf. You can also access the U.S. Department of Labor's guidance on protecting worker health at:
<http://www.osha.gov/oilspills/interim-guidance-ga.html>. This guidance answers commonly asked questions about *heat stress*, *use of respirators*, and *chemical exposure*.

BP Environmental Monitoring Program – As part of the response effort, several ongoing environmental sampling and monitoring programs have been implemented. The data is posted on BP's website at:
<http://www.bp.com/sectiongenericarticle.do?categoryId=9033821&contentId=7062498#>

Interactive Mapping Websites – BP has developed an Interactive Mapping Tool meant to provide a one-stop shop for detailed near-real-time information about the response to the Deepwater Horizon BP oil spill.

- The BP mapping tool is located at: <http://www.gulfofmexicoresponsemap.com>.
- The U.S. Government mapping tool that is located at:
www.GeoPlatform.gov/gulfresponse.

Spill Response Technology and Offers of Services or Products

- To submit alternative response technology, or offer services or products, call (281) 366-5511, or go online at: www.horizonedocs.com. After forms are received they are reviewed by a team of technical and operational personnel who assess need, technical feasibility and application.
- The U.S. Government issued a general call for submission of white papers that cover: oil sensing improvements to response and detection; oil wellhead control and submerged oil response; traditional oil spill response technologies; alternative oil spill response technologies; and oil spill damage assessment and restoration. That information can be found at: <https://www.fbo.gov/spg/DHS/USCG/USCGRDC/HSCG32-10-R-R00019/listing.html>.

Contact Information	
Environment / Community Hotline – to report oil on the beach or shoreline or other environment or community impacts and access the Rapid Response Team	(866) 448-5816
Wildlife – to report and access care for impacted, i.e. oil wildlife	(866) 557-1401
Volunteers – to request volunteer information	(866) 448-5816
Vessels of Opportunity – to report and register boats available to assist with response	(866) 279-7983 or (877) 847-7470
Training – for questions about training requirements, times and locations, and to sign up	(866) 647-2338
Services – to register as consultant, contractor, vendor, or submit information on alternative response technology, services, products or	(281) 366-5511

suggestions	
Ideas or Services to Offer – File online at www.horizedocs.com	
Investor Relations	(281) 366-3123
Claims – by phone	(800) 440-0858
Claims – File online at www.bp.com/claims	
U.S. Government Joint Information Center	(713) 323-1670
Transocean Hotline	(832) 587-8554
MI Swaco Hotline	(888) 318-6765
Twitter: Oil_Spill_2010	
Facebook: Deepwater Horizon Response	
Joint Incident Command website: www.restorethegulf.gov	