


CLAIMS	
State	\$ Disbursed
TX	\$6,873,519
LA	\$119,056,678
MS	\$22,527,667
AL	\$55,360,915
FL	\$49,267,537
GA	\$2,537,685
Other	\$6,287,333
Total	\$261,911,334

SURFACE / SUBSEA OPERATIONS		
Activity	Prior 24hrs	Total
Oily water mixture recovered via skimming (bbls)	264	826,248
Aerial & Vessel dispersants applied (gals)	0	1,072,514
Subsea dispersants applied (gals)	0	771,272
In-situ Burns	0	411
In-situ Burn (bbls burned)	0	265,450
Helix Producer Oil recovered (bbls)	0	547,654
Helix Producer+Q4000 Gas flared (mmscf)	0	1,688.8
Q4000 Oil recovered (bbls)	0	207,524

BOOM (feet)					
	LA	MS	AL	FL	Total
Boom Deployed or Assigned	2,371,916	454,150	599,075	384,800	3,809,941
Boom Staged	387,065	146,600	252,700	189,250	975,615
Ordered	–	–	–	–	125,000

Gulf of Mexico Incident - Daily Dashboard - Period: 7/29/10 6AM – 7/30/10 6AM <i>Produced BP's Washington, DC Office</i> <i>Sources: BP and National Incident Command</i>	
Highlights: <ul style="list-style-type: none"> • Nearly \$262 million paid in claims • BP creates a \$100 million Rig Worker Assistance Fund • BP hires James Lee Witt as spill response advisor • Static kill plans progressing • Relief well plans progressing 	

EQUIPMENT						
	LA	MS	AL	FL	Drill Site	Total
Vessel of Opportunity	918	257	237	174	0	1,586
Barges	240	30	149	47	0	466
Other Vessels	563	284	385	271	36	1,539
Skimmers(Off-Near shore, Shallow Water)	–	–	–	–	–	831
Fixed Wing Aircraft	–	–	–	–	–	32
Helicopters	–	–	–	–	–	65
Total:	1,721	571	771	492	36	4,519

MISCELLANEOUS		
	Prior 24hrs	Total
Wildlife Impacts	147	5,445
Personnel	–	32,625

BP Gulf of Mexico Incident
Daily Update – July 30, 2010
Produced by BP's Washington, DC Office
Sources: BP and National Incident Command



Topline

Technical Briefings – BP will attempt to hold a technical briefing each day at 3:00pm CDT. The dial-in details for the briefing are as follows:

US/Canada Dial-in Number: (877) 341-5824
Password for briefing: PM Technical Briefing

Sealing Cap – The MC252 well has been successfully shut-in for integrity testing since July 15. Continuous seismic monitoring shows no anomalies that would indicate a lack of well integrity. Pressure continues to slowly rise and is at approximately 6,961 psi. For more information on the containment operation or for additional technical information, visit the BP website at: <http://www.bp.com/genericarticle.do?categoryId=9033572&contentId=7063039>.

Relief Wells Update – The *Development Driller III*, drilling the first relief well, continues to prepare the wellbore to run casing and cement it. This is expected to be completed over the weekend. After that, the DDIII will continue drilling towards the intercept with the Macondo well, a process that is expected to take 8-10 days. The *Development Driller II*, is also on site and reconnected to the 2nd relief well. It is currently on standby.

Static Kill – BP is proceeding with a “static kill” operation, under the guidance and approval of the Unified Command. Surface vessels are on site and deploying the necessary subsurface equipment to proceed. With the flow in the well contained, a static kill operation would attempt to deliver heavy mud through the top of the well. This differs from the prior-attempted top kill in that the flow itself is no longer a hindrance to successful injection of mud. This operation would be sequenced after the casing is cemented in the first relief well, which is necessary to protect the integrity of the wellbore in that well. For a video explanation of the static kill procedure and how it relates to the relief well effort, from July 21st, please visit the BP website at: http://bp.concerts.com/gom/kentwellstechupdate_072110a.htm

Kent Wells July 30th technical briefing highlights “static kill”

Audio: http://bp.concerts.com/gom/audio/techAudio_30072010_3pm.htm

Transcript: http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/STAGING/local_assets/downloads_pdfs/BP_technical_audio_07302010.pdf

Rig Worker Assistance Fund – BP announced today details on the establishment of a \$100 million charitable fund to support unemployed rig workers experiencing economic hardship as a result of the U.S. Government moratorium on deepwater drilling. The Rig Worker Assistance Fund will be administered through the Gulf Coast Restoration and Protection Foundation, a supporting organization of The Baton Rouge Area Foundation (BRAAF). This donation fulfills the commitment BP announced on June 16 to provide \$100 million in assistance for offshore rig workers and their families. Press release:

<http://www.bp.com/genericarticle.do?categoryId=2012968&contentId=7064072>

James Lee Witt to advise and support response effort - BP announced it has hired Witt Associates, and its CEO James Lee Witt, to support its work to restore Gulf Coast communities in the wake of the oil and gas spill in the Gulf of Mexico. Link to press release: <http://www.bp.com/genericarticle.do?categoryId=2012968&contentId=7064075>

Key Claims Statistics

Full report at:

<http://www.bp.com//sectiongenericarticle.do?categoryId=9034294&contentId=7063267>.

- \$262 million paid to date
- 85,900 checks written since May 3
- 150,000 calls received
- 22,700 claims submitted in the past two weeks
- 18,100 claims submitted online (as of July 18)
- 37 field offices, with translation capability at 17
- 1700 member claims team
- 57,900 claims are awaiting documentation for a first payment
- 12,400 claims have unreachable claimants
(All numbers are rounded)

State Summaries – Shoreline Operations

LOUISIANA

OFFSHORE: Currently only light oiling found.

SHORELINE: Currently only light oiling found.

INSHORE: Currently only light oiling found. Fishing vessel skimming Task Forces and Shallow Water Barge Skimming Systems were operational.

WILDLIFE: 264 wildlife specialists utilized 2 flights and 82 boats to search for and recover impacted birds, turtles, and mammals. 77 birds were collected.

AIR OPERATIONS: 59 flights

BOOM: Deployed 15,000' of boom; recovered 19,590' for a net deployment - 4,590' in the last 24 hrs.

MISSISSIPPI

SHORELINE: Crews report light impact of tarballs on Horn Island, Bell Fontaine, Greenwood Island and Graveline Beach. Cleanup crews responded to reports of light tarballs along beaches and barrier islands. Cleanup crews will continue manual cleaning at night due to tidal shifts in Hancock County.

NEARSHORE: Vessels of Opportunity conducted boom monitoring, surveillance and tarball collection. Task forces received report of an oil sheen in the vicinity of Horn Island and Horn Island Pass. Oil and tarballs were observed in Sargasso grass that was weathered and unrecoverable. Other Task forces recovered boom.

BOOM: Crews continued boom maintenance in Jackson, Harrison, and Hancock Counties. Hard, absorbent, and snare boom removed as per Mississippi State. All absorbent and snare boom removed in Hancock County. Recovered 15,900' of boom in the last 24 hrs.

ALABAMA

SHORELINE: Cleanup crews manually cleaned beaches in Mobile and Baldwin Counties. Beach cleaning machines conducted night operations in Baldwin and Mobile Counties.

NEARSHORE: Task forces responded to oil sighting 10 nautical miles southwest of Mobile ship channel.

BOOM: Crews continued boom maintenance and minor repairs in all divisions. Initiated boom removal phase 1 - 4 in Baldwin and Mobile Counties. Recovered 5,500' of boom in the last 24 hrs

FLORIDA

SHORELINE: Cleanup crews continue manual cleanup in Escambia, Santa Rosa, Okaloosa, Walton, and Bay Counties. Re - oiling reported in Escambia, Santa Rosa, Okaloosa and Walton Counties. Crews conducted mechanical cleaning in Okaloosa and Walton Counties.

NEARSHORE: Task forces scouting for oil.

BOOM: Crews continued boom maintenance throughout the state. Recovered 4,400' of boom in the last 24 hrs.

TEXAS

SHORELINE: No Shoreline cleanup assessment teams currently scheduled.

INSHORE: Total recovered 117.66 cubic yards of oily solids.

NEARSHORE: Nothing significant to report.

OFFSHORE: Nothing significant to report.

WILDLIFE: Total wildlife to date: 1 injured sea turtle, 1 diseased bird (live), 2 injured birds (live), 1 bird/3 turtles found deceased - no visible oil on any wildlife.

BOOM: None utilized at this time.

Contact Information and Other Resources
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Filing Claims / Claims Offices – All claims data is posted on BP's website at: <http://www.bp.com//sectiongenericarticle.do?categoryId=9034294&contentId=7063267>. The contact number for claims is (800) 440-0858. Claims can also be filed online at: www.bp.com/claims. For detailed information about filing claims, including office location, information about government claims, business claims, documentation requirements and translators, visit BP's web site at: <http://www.bp.com/sectiongenericarticle.do?categoryId=9033791&contentId=7062345>.

Worker Health and Respirator Use – BP has recently posted the results through the end of June for the personal exposure monitoring program. This summary includes an explanation of the program and the results of the tests. To view the report, visit the BP website at: http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/STAGING/local_assets/downloads_pdfs/health_monitoring_summary_report_july.pdf. You can also access the U.S. Department of Labor's guidance on protecting worker health at: <http://www.osha.gov/oilspills/interim-guidance-qa.html>. This guidance answers commonly asked questions about *heat stress*, *use of respirators*, and *chemical exposure*.

BP Environmental Monitoring Program – As part of the response effort, several ongoing environmental sampling and monitoring programs have been implemented. The data is posted

on BP's website at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9033821&contentId=7062498#>

Interactive Mapping Websites – BP has developed an Interactive Mapping Tool meant to provide a one-stop shop for detailed near-real-time information about the response to the Deepwater Horizon BP oil spill.

- The BP mapping tool is located at: <http://www.gulfofmexicoresponsemap.com>.
- The U.S. Government mapping tool that is located at: www.GeoPlatform.gov/gulfresponse.

Spill Response Technology and Offers of Services or Products

- To submit alternative response technology, or offer services or products, call [\(281\) 366-5511](tel:(281)366-5511), or go online at: www.horizonedocs.com. After forms are received they are reviewed by a team of technical and operational personnel who assess need, technical feasibility and application.
- The U.S. Government issued a general call for submission of white papers that cover: oil sensing improvements to response and detection; oil wellhead control and submerged oil response; traditional oil spill response technologies; alternative oil spill response technologies; and oil spill damage assessment and restoration. That information can be found at: <https://www.fbo.gov/spg/DHS/USCG/USCGRDC/HSCG32-10-R-R00019/listing.html>.

Contact Information	
Environment / Community Hotline – to report oil on the beach or shoreline or other environment or community impacts and access the Rapid Response Team	(866) 448-5816
Wildlife – to report and access care for impacted, i.e. oil wildlife	(866) 557-1401
Volunteers – to request volunteer information	(866) 448-5816
Vessels of Opportunity – to report and register boats available to assist with response	(866) 279-7983 or (877) 847-7470
Training – for questions about training requirements, times and locations, and to sign up	(866) 647-2338
Services – to register as consultant, contractor, vendor, or submit information on alternative response technology, services, products or suggestions	(281) 366-5511
Ideas or Services to Offer – File online at www.horizonedocs.com	
Investor Relations	(281) 366-3123
Claims – by phone	(800) 440-0858
Claims – File online at www.bp.com/claims	
U.S. Government Joint Information Center	(713) 323-1670
Transocean Hotline	(832) 587-8554
MI Swaco Hotline	(888) 318-6765
Twitter: Oil_Spill_2010	
Facebook: Deepwater Horizon Response	
Joint Incident Command website: www.restorethegulf.gov	