


CLAIMS	
State	\$ Disbursed
TX	\$6,689,232
LA	\$118,155,508
MS	\$22,340,408
AL	\$54,020,598
FL	\$48,398,474
GA	\$2,409,669
Other	\$6,033,916
Total	\$258,056,805

<p>Gulf of Mexico Incident - Daily Dashboard - Period: 7/28/10 6AM – 7/29/10 6AM <i>Produced BP's Washington, DC Office</i> <i>Sources: BP and National Incident Command</i></p>	
<p>Highlights:</p> <ul style="list-style-type: none"> • Over \$256 million paid in claims • Sealing cap pressure continues to rise • Static kill plans progressing • Relief well plans progressing 	

SURFACE / SUBSEA OPERATIONS		
Activity	Prior 24hrs	Total
Oily water mixture recovered via skimming (bbls)	390	825,984
Aerial & Vessel dispersants applied (gals)	0	1,072,514
Subsea dispersants applied (gals)	0	771,272
In-situ Burns	0	411
In-situ Burn (bbls burned)	0	265,450
Helix Producer Oil recovered (bbls)	0	547,654
Helix Producer+Q4000 Gas flared (mmscf)	0	1,688.8
Q4000 Oil recovered (bbls)	0	207,524

EQUIPMENT						
	LA	MS	AL	FL	Drill Site	Total
Vessel of Opportunity	918	251	245	170	0	1,584
Barges	284	30	152	40	0	506
Other Vessels	563	289	375	266	36	1,529
Skimmers(Off-Near shore, Shallow Water)	–	–	–	–	–	811
Fixed Wing Aircraft	–	–	–	–	–	32
Helicopters	–	–	–	–	–	65
Total:	1,765	570	772	476	36	4,529

BOOM (feet)					
	LA	MS	AL	FL	Total
Boom Deployed or Assigned	2,375,856	470,050	604,575	389,200	3,839,681
Boom Staged	346,972	146,600	252,700	189,250	935,522
Ordered	–	–	–	–	129,600

MISCELLANEOUS		
	Prior 24hrs	Total
Wildlife Impacts	82	5,298
Personnel	–	33,288

BP Gulf of Mexico Incident
Daily Update – July 29, 2010
Produced by BP's Washington, DC Office
Sources: BP and National Incident Command



Topline

Technical Briefings – BP will attempt to hold a technical briefing each day at 3:00pm CDT. The dial-in details for the briefing are as follows:

US/Canada Dial-in Number: (877) 341-5824
Password for briefing: PM Technical Briefing

Sealing Cap – The MC252 well has been successfully shut-in for integrity testing since July 15. Continuous seismic monitoring has shown no anomalies that would indicate a lack of well integrity. Pressure continues to slowly rise and is at approximately 6,940 psi. For more information on the containment operation or for additional technical information, visit the BP website at: <http://www.bp.com/genericarticle.do?categoryId=9033572&contentId=7063039>.

Relief Wells Update – The *Development Driller III*, drilling the first relief well, is on site and proceeding to cement the casing in the first relief well. This is expected to be completed over the weekend. After that, the DDIII will continue drilling towards the Macondo well. The *Development Driller II*, has returned to the site, is reconnected to the 2nd relief well and will remain on standby.

Static Kill – BP is proceeding with a “static kill” operation, under the guidance and approval of the Unified Command. Surface vessels are onsite and deploying the necessary subsurface equipment to proceed. With the flow in the well contained, a static kill operation would attempt to deliver heavy mud through the top of the well. This differs from the prior-attempted top kill in that the flow itself is no longer a hindrance to successful injection of mud. This operation would be sequenced after the casing is cemented in the first relief well, which is necessary to protect the integrity of the wellbore in that well. For a video explanation of the static kill procedure and how it relates to the relief well effort, please visit the BP website at: http://bp.concerts.com/gom/kentwellstechupdate_072110a.htm.

Claims Update

BP will make at least \$60 million in advance payments for August, by the end of this week. The payments will go to claimants across the Gulf Coast who have lost income or net profit due to the oil spill in the Gulf of Mexico. The advance payment program is designed to ensure people can meet their financial obligations, such as home and boat loans for the month. BP wants to be sure claimants understand that the transition of claims over to the Gulf Coast Claims Facility (GCCF), to be headed by Kenneth Feinberg, will not affect their August advance payments. BP and the GCCF have agreed that the transition will occur in August, but a specific date is not yet set. BP will continue to receive and process claims for payment during August until the transition is completed. The GCCF will notify communities, governments and media of any changes in processes and procedures before the actual transition date. BP's community relations

staff and website will direct the public to the proper website and materials when the transition occurs.

Key Claims Statistics

Full report at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9034294&contentId=7063267>.

- \$256 Million Paid to date
- 83,800 checks written since May 3
- 146,000 calls received
- 22,600 claims submitted in the past two weeks
- 18,100 claims submitted online (as of July 18)
- 37 field offices, with translation capability at 9
- 1600 member claims team
- 5 day average time from "claim to paid" for individuals who have received checks
- 9 day average time from "claim to paid" for commercial entities who have received checks
- 56,500 claims are awaiting documentation for a first payment
- 11,900 claims have unreachable claimants
(All numbers are rounded)

State Summaries – Shoreline Operations

LOUISIANA

OFFSHORE: Currently only light oiling found.

SHORELINE: Currently only light oiling found.

INSHORE: Currently only light oiling found. Fishing vessel skimming Task Forces and Shallow Water Barge Skimming Systems were operational.

WILDLIFE: 255 wildlife specialists utilized 2 flights and 85 boats to search for and recover oiled birds, turtles, and mammals.

AIR OPERATIONS: 34 flights

BOOM: Deployed 20,150' of hard boom; recovered 22,000' of hard boom; a net deployment - 1,850' of boom in the last 24 hrs.

MISSISSIPPI

SHORELINE: Cleanup crews responded to reports of light to moderate tarballs along beaches and barrier islands. Cleanup crews will begin manual cleaning at night due to tidal shifts in Hancock County.

NEARSHORE: VOOs conducted boom monitoring, surveillance and tarball collection. TF 6 VOSS patrolled south of Cat and Ship Islands.

OFFSHORE: ICP Houma will retain tactical control of six ICP Mobile offshore assets.

BOOM: Crews continued boom maintenance in Jackson, Harrison, and Hancock Counties.

ALABAMA

SHORELINE: Cleanup crews responded to reports of tarballs at Cedar Point, north end of Dauphin Island Bridge, Katrina Cut, Gulf Shores and Orange Beach. Cleanup crews manually cleaned beaches on

Dauphin Island and in Baldwin County. Twelve beach cleaning machines conducted night operations in Baldwin County and three machines on Dauphin Island.

NEARSHORE: TF 2 collected weathered oil 12NM southwest of Mobile ship channel.

OFFSHORE: ICP Houma will retain tactical control of six ICP Mobile offshore assets.

BOOM: Crews continued boom maintenance and minor repairs in all divisions.

FLORIDA

SHORELINE: Cleanup crews continue manual cleanup in Escambia, Santa Rosa, Okaloosa, Walton, and Bay Counties. Re - oiling reported in Escambia, Santa Rosa, Okaloosa and Walton Counties. Crews conducted mechanical cleaning in Okaloosa and Walton Counties.

NEARSHORE: TF 1 MISS MY PHUNG conducting VOSS training. TF 3 scouted for oil and with MARCO V skimmer. TF 4 outfitted with MARCO V skimmer and scouted for oil.

OFFSHORE: ICP Houma will retain tactical control of six ICP Mobile offshore assets.

BOOM: Crews continued boom maintenance throughout the state. Recovered 400' of boom in the last 24 hrs.

TEXAS

SHORELINE: RAT performed an assessment on Crystal Beach in response to a possibly oiled bird, which resulted in being a diseased bird, no visible oil. No SCAT currently scheduled.

INSHORE: Total recovered 117.66 cubic yards of oily solids.

WILDLIFE: Total wildlife to date: 1 injured sea turtle, 1 diseased bird (live), 2 injured birds (live), 1 bird/3 turtles found deceased - no visible oil on any wildlife.

BOOM: None utilized at this time.

Contact Information and Other Resources

Filing Claims / Claims Offices – All claims data is posted on BP’s website at: <http://www.bp.com/sectiongenericarticle.do?categoryId=9034294&contentId=7063267>. The contact number for claims is (800) 440-0858. Claims can also be filed online at: www.bp.com/claims. For detailed information about filing claims, including office location, information about government claims, business claims, documentation requirements and translators, visit BP’s web site at: <http://www.bp.com/sectiongenericarticle.do?categoryId=9033791&contentId=7062345>.

Worker Health and Respirator Use – BP has recently posted the results through the end of June for the personal exposure monitoring program. This summary includes an explanation of the program and the results of the tests. To view the report, visit the BP website at: http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/STAGING/local_assets/downloads_pdfs/health_monitoring_summary_report_july.pdf. You can also access the U.S. Department of Labor’s guidance on protecting worker health at: <http://www.osha.gov/oilspills/interim-guidance-qa.html>. This guidance answers commonly asked questions about *heat stress*, *use of respirators*, and *chemical exposure*.

BP Environmental Monitoring Program – As part of the response effort, several ongoing environmental sampling and monitoring programs have been implemented. The data is posted on BP’s website at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9033821&contentId=7062498#>

Interactive Mapping Websites – BP has developed an Interactive Mapping Tool meant to provide a one-stop shop for detailed near-real-time information about the response to the Deepwater Horizon BP oil spill.

- The BP mapping tool is located at: <http://www.gulfofmexicoresponsemap.com>.
- The U.S. Government mapping tool that is located at: www.GeoPlatform.gov/gulfresponse.

Spill Response Technology and Offers of Services or Products

- To submit alternative response technology, or offer services or products, call (281) 366-5511, or go online at: www.horizonedocs.com. After forms are received they are reviewed by a team of technical and operational personnel who assess need, technical feasibility and application.
- The U.S. Government issued a general call for submission of white papers that cover: oil sensing improvements to response and detection; oil wellhead control and submerged oil response; traditional oil spill response technologies; alternative oil spill response technologies; and oil spill damage assessment and restoration. That information can be found at: <https://www.fbo.gov/spg/DHS/USCG/USCGRDC/HSCG32-10-R-R00019/listing.html>.

Contact Information	
Environment / Community Hotline – to report oil on the beach or shoreline or other environment or community impacts and access the Rapid Response Team	(866) 448-5816
Wildlife – to report and access care for impacted, i.e. oil wildlife	(866) 557-1401
Volunteers – to request volunteer information	(866) 448-5816
Vessels of Opportunity – to report and register boats available to assist with response	(866) 279-7983 or (877) 847-7470
Training – for questions about training requirements, times and locations, and to sign up	(866) 647-2338
Services – to register as consultant, contractor, vendor, or submit information on alternative response technology, services, products or suggestions	(281) 366-5511
Ideas or Services to Offer – File online at www.horizonedocs.com	
Investor Relations	(281) 366-3123
Claims – by phone	(800) 440-0858
Claims – File online at www.bp.com/claims	
U.S. Government Joint Information Center	(713) 323-1670
Transocean Hotline	(832) 587-8554
MI Swaco Hotline	(888) 318-6765
Twitter: Oil_Spill_2010	
Facebook: Deepwater Horizon Response	
Joint Incident Command website: www.restorethegulf.gov	