


CLAIMS	
State	\$ Disbursed
TX	\$6,607,345
LA	\$117,525,292
MS	\$22,140,882
AL	\$53,349,506
FL	\$47,811,230
GA	\$2,322,632
Other	\$5,856,200
<b>Total</b>	<b>\$255,613,087</b>

<p><b>Gulf of Mexico Incident</b>  <b>- Daily Dashboard -</b>  <b>Period: 7/27/10 6AM – 7/28/10 6AM</b>  <i>Produced BP's Washington, DC Office</i>  <i>Sources: BP and National Incident Command</i></p>	
<p><b>Topline:</b></p> <ul style="list-style-type: none"> <li>• Well remains shut in and well integrity testing continues with no anomalies.</li> <li>• Work proceeding on relief wells.</li> <li>• BP announces advance August claims payments.</li> </ul>	

SURFACE / SUBSEA OPERATIONS		
Activity	Prior 24hrs	Total
Oily water mixture recovered via skimming (bbls)	155	<b>825,523</b>
Aerial & Vessel dispersants applied (gals)	0	<b>1,072,514</b>
Subsea dispersants applied (gals)	0	<b>771,272</b>
In-situ Burns	0	<b>411</b>
In-situ Burn (bbls burned)	0	<b>265,450</b>
Helix Producer Oil recovered (bbls)	0	<b>547,654</b>
Helix Producer+Q4000 Gas flared (mmscf)	0	<b>1,688.8</b>
Q4000 Oil recovered (bbls)	0	<b>207,524</b>

EQUIPMENT						
	LA	MS	AL	FL	Drill Site	Total
Vessel of Opportunity	918	246	237	166	0	<b>1,567</b>
Barges	248	29	150	40	0	<b>467</b>
Other Vessels	563	290	395	259	36	<b>1,543</b>
Skimmers(Off-Near shore, Shallow Water)	–	–	–	–	–	<b>811</b>
Fixed Wing Aircraft	–	–	–	–	–	<b>38</b>
Helicopters	–	–	–	–	–	<b>63</b>
<b>Total:</b>	<b>1,729</b>	<b>565</b>	<b>785</b>	<b>465</b>	<b>36</b>	<b>4,489</b>

BOOM (feet)					
	LA	MS	AL	FL	Total
Boom Deployed or Assigned	2,376,756	470,050	604,575	389,600	<b>3,840,981</b>
Boom Staged	318,849	146,600	291,800	148,150	<b>905,399</b>
Ordered	–	–	–	–	<b>152,800</b>

MISCELLANEOUS		
	Prior 24hrs	Total
Wildlife Impacts	41	<b>5,216</b>
Personnel	–	<b>29,203</b>

**BP Gulf of Mexico Incident**  
**Daily Update – July 28, 2010**  
*Produced by BP's Washington, DC Office*  
*Sources: BP and National Incident Command*



**Topline**

**Technical Briefings** – BP will attempt to hold a technical briefing each day at 3:00pm CDT. The dial-in details for the briefing are as follows:

US/Canada Dial-in Number: (877) 341-5824  
Password for briefing: PM Technical Briefing

**Sealing Cap** – The MC252 well has been successfully shut-in for integrity testing since July 15. Continuous seismic monitoring has shown no anomalies that would indicate a lack of well integrity. Pressure continues to slowly rise and is at approximately 6,940 psi. For more information on the containment operation or for additional technical information, visit the BP website at: <http://www.bp.com/genericarticle.do?categoryId=9033572&contentId=7063039>.

**Relief Wells Update** – The *Development Driller III*, drilling the first relief well, is on site and proceeding to cement the casing in the first relief well. This is expected to be completed over the weekend. After that, the DDIII will continue drilling towards the Macondo well. The *Development Driller II*, has returned to the site, is reconnected to the 2<sup>nd</sup> relief well and will remain on standby.

**Static Kill** – BP is proceeding with a “static kill” operation, under the guidance and approval of the Unified Command. Surface vessels are onsite and deploying the necessary subsurface equipment to proceed. With the flow in the well contained, a static kill operation would attempt to deliver heavy mud through the top of the well. This differs from the prior-attempted top kill in that the flow itself is no longer a hindrance to successful injection of mud. This operation would be sequenced after the casing is cemented in the first relief well, which is necessary to protect the integrity of the wellbore in that well. For a video explanation of the static kill procedure and how it relates to the relief well effort, please visit the BP website at: [http://bp.concerts.com/gom/kentwellstechupdate\\_072110a.htm](http://bp.concerts.com/gom/kentwellstechupdate_072110a.htm).

**Claims Update – August advance payments to be paid this week**

BP will make at least \$60 million in advance payments for August, by the end of this week. The payments will go to claimants across the Gulf Coast who have lost income or net profit due to the oil spill in the Gulf of Mexico. The advance payment program is designed to ensure people can meet their financial obligations, such as home and boat loans for the month. BP wants to be sure claimants understand that the transition of claims over to the Gulf Coast Claims Facility (GCCF), to be headed by Kenneth Feinberg, will not affect their August advance payments. BP and the GCCF have agreed that the transition will occur in August, but a specific date is not yet set. BP will continue to receive and process claims for payment during August until the transition is completed. The GCCF will notify communities, governments and media of any changes in processes and procedures before the actual transition date. BP's community relations

staff and website will direct the public to the proper website and materials when the transition occurs.

### Key Claims Statistics

Full report at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9034294&contentId=7063267>.

- \$256 Million Paid to date
- 83,800 checks written since May 3
- 146,000 calls received
- 22,600 claims submitted in the past two weeks
- 18,100 claims submitted online (as of July 18)
- 37 field offices, with translation capability at 9
- 1600 member claims team
- 5 day average time from "claim to paid" for individuals who have received checks
- 9 day average time from "claim to paid" for commercial entities who have received checks
- 56,500 claims are awaiting documentation for a first payment
- 11,900 claims have unreachable claimants  
(All numbers are rounded)

<b>State Summaries – Shoreline Operations</b>
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### LOUISIANA

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**OFFSHORE:** Currently only light oiling found.

**SHORELINE:** Currently only light oiling found.

**INSHORE:** Currently only light oiling found. Fishing vessel skimming Task Forces and Shallow Water Barge Skimming Systems were operational.

**WILDLIFE:** 255 wildlife specialists utilized 3 flights and 84 boats to search for and recover oiled birds, turtles, and mammals.

**AIR OPERATIONS:** 64 flights; 0 dispersants

**BOOM:** Deployed 86,000' of hard boom; recovered 17,100' of hard boom; a net deployment 68,900' of boom in the last 36 hrs.

### MISSISSIPPI

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**SHORELINE:** Cleanup crews responded to reports of light to moderate tarballs along beaches and barrier islands. Cleanup crews will begin manual cleaning at night due to tidal shifts in Hancock County.

**NEARSHORE:** Vessels of Opportunity conducted boom monitoring, surveillance and tarball collection.

**BOOM:** Crews continued boom maintenance in Jackson, Harrison, and Hancock Counties. Hard boom in Harrison County has been redeployed.

### ALABAMA

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**SHORELINE:** Cleanup crews responded to moderate tarball impact on the west end of Dauphin Island. Crews reported seaweed contaminated with tarballs in Baldwin County. Nine beach cleaning machines conducted night operations in Baldwin County.

**NEARSHORE:** Twenty - eight Vessels of Opportunity operating off Dauphin Island.

**OFFSHORE:** Task forces conducted skimming operations 12 nautical miles south of Dauphin Island.

**BOOM:** Crews continued boom maintenance and minor repairs in all divisions. Perdido Pass boom removed and stored.

## FLORIDA

**SHORELINE:** Cleanup crews continue manual cleanup in Escambia, Santa Rosa, Okaloosa, Walton and Bay Counties. Night beach cleanup operations have been suspended due to low oiling impact in Bay County.

**NEARSHORE:** Task forces performed preventative maintenance, and scouted for oil.

**BOOM:** Crews continued boom maintenance throughout the state. Boom located in Mashas Sands and St. Marks reported to be out of the water due to recent low tides.

Recovered 2,800' of boom in the last 24 hrs.

## TEXAS

**SHORELINE:** Teams performed an assessment west of San Luis Pass, Stewart Beach and Bolivar; they recovered less than 3 gallons (.014 cubic yards).

**NEARSHORE:** Nothing significant to report.

**OFFSHORE:** Nothing significant to report.

**WILDLIFE:** Total wildlife to date: 1 injured sea turtle, 2 injured birds (live), 1 bird/3 turtles found deceased - no visible oil on any wildlife.

**BOOM:** None utilized at this time.

## Contact Information and Other Resources

**Filing Claims / Claims Offices** – All claims data is posted on BP's website at:

<http://www.bp.com//sectiongenericarticle.do?categoryId=9034294&contentId=7063267>. The contact number for claims is (800) 440-0858. Claims can also be filed online at:

[www.bp.com/claims](http://www.bp.com/claims). For detailed information about filing claims, including office location, information about government claims, business claims, documentation requirements and translators, visit BP's web site at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9033791&contentId=7062345>.

**Worker Health and Respirator Use** – BP has posted the results through the end of June for the personal exposure monitoring program. This summary includes an explanation of the program and the results of the tests. To view the report, visit the BP website at:

[http://www.bp.com/liveassets/bp\\_internet/globalbp/globalbp\\_uk\\_english/incident\\_response/STAGING/local\\_assets/downloads\\_pdfs/health\\_monitoring\\_summary\\_report\\_july.pdf](http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/STAGING/local_assets/downloads_pdfs/health_monitoring_summary_report_july.pdf). You can also

access the U.S. Department of Labor's guidance on protecting worker health at:

<http://www.osha.gov/oilspills/interim-guidance-qa.html>. This guidance answers commonly asked questions about *heat stress*, *use of respirators*, and *chemical exposure*.

**BP Environmental Monitoring Program** – As part of the response effort, several ongoing environmental sampling and monitoring programs have been implemented. The data is posted

on BP's website at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9033821&contentId=7062498#>

**Interactive Mapping Websites** – BP has developed an Interactive Mapping Tool meant to provide a one-stop shop for detailed near-real-time information about the response to the Deepwater Horizon BP oil spill.

- The BP mapping tool is located at: <http://www.gulfofmexicoresponsemap.com>.
- The U.S. Government mapping tool that is located at: [www.GeoPlatform.gov/gulfresponse](http://www.GeoPlatform.gov/gulfresponse).

### **Spill Response Technology and Offers of Services or Products**

- To submit alternative response technology, or offer services or products, call (281) 366-5511, or go online at: [www.horizedocs.com](http://www.horizedocs.com). After forms are received they are reviewed by a team of technical and operational personnel who assess need, technical feasibility and application.
- The U.S. Government issued a general call for submission of white papers that cover: oil sensing improvements to response and detection; oil wellhead control and submerged oil response; traditional oil spill response technologies; alternative oil spill response technologies; and oil spill damage assessment and restoration. That information can be found at: <https://www.fbo.gov/spg/DHS/USCG/USCGRDC/HSCG32-10-R-R00019/listing.html>.

<b>Contact Information</b>	
<b>Environment / Community Hotline</b> – to report oil on the beach or shoreline or other environment or community impacts and access the Rapid Response Team	(866) 448-5816
<b>Wildlife</b> – to report and access care for impacted, i.e. oil wildlife	(866) 557-1401
<b>Volunteers</b> – to request volunteer information	(866) 448-5816
<b>Vessels of Opportunity</b> – to report and register boats available to assist with response	(866) 279-7983 or (877) 847-7470
<b>Training</b> – for questions about training requirements, times and locations, and to sign up	(866) 647-2338
<b>Services</b> – to register as consultant, contractor, vendor, or submit information on alternative response technology, services, products or suggestions	(281) 366-5511
<b>Ideas or Services to Offer</b> – File online at <a href="http://www.horizedocs.com">www.horizedocs.com</a>	
<b>Investor Relations</b>	(281) 366-3123
<b>Claims</b> – by phone	(800) 440-0858
<b>Claims</b> – File online at <a href="http://www.bp.com/claims">www.bp.com/claims</a>	
<b>U.S. Government Joint Information Center</b>	(713) 323-1670
<b>Transocean Hotline</b>	(832) 587-8554
<b>MI Swaco Hotline</b>	(888) 318-6765
<b>Twitter:</b> Oil_Spill_2010	
<b>Facebook:</b> Deepwater Horizon Response	
<b>Joint Incident Command website:</b> <a href="http://www.restorethegulf.gov">www.restorethegulf.gov</a>	