


CLAIMS	
State	\$ Disbursed
TX	\$6,218,154
LA	\$115,255,670
MS	\$21,560,833
AL	\$49,277,166
FL	\$46,259,148
GA	\$2,111,900
Other	\$5,430,431
Total	\$246,113,302

Gulf of Mexico Incident - Daily Dashboard - Period: 7/25/10 6AM – 7/26/10 6AM <i>Produced BP's Washington, DC Office</i> <i>Sources: BP and National Incident Command</i>	
Topline: <ul style="list-style-type: none"> • Surface vessels are back in position following the evacuation necessitated by Tropical Storm Bonnie. • Work has resumed to complete the first relief well. • Personnel being redeployed to site and staging areas. 	

SURFACE / SUBSEA OPERATIONS		
Activity	Prior 24hrs	Total
Oily water mixture recovered via skimming (bbls)	0	825,367
Aerial & Vessel dispersants applied (gals)	0	1,072,514
Subsea dispersants applied (gals)	0	771,272
In-situ Burns	0	411
In-situ Burn (bbls burned)	0	265,450
Helix Producer Oil recovered (bbls)	0	547,654
Helix Producer+Q4000 Gas flared (mmscf)	0	1,688.8
Q4000 Oil recovered (bbls)	0	207,524

EQUIPMENT						
	LA	MS	AL	FL	Drill Site	Total
Vessel of Opportunity	817	0	0	0	0	917
Barges	319	48	114	53	0	534
Other Vessels	563	283	374	269	30	1,519
Skimmers(Off-Near shore, Shallow Water)	–	–	–	–	–	794
Fixed Wing Aircraft	–	–	–	–	–	34
Helicopters	–	–	–	–	–	64
Total:	1,799	331	488	322	30	3,862

BOOM (feet)					
	LA	MS	AL	FL	Total
Boom Deployed or Assigned	2,311,456	470,050	604,575	392,400	3,415,530
Boom Staged	309,838	85,200	291,800	148,150	834,988
Ordered	–	–	–	–	182,568

MISCELLANEOUS		
	Prior 24hrs	Total
Wildlife Impacts	399	5,171
Personnel	–	9,496



Topline

Technical Briefings – BP will attempt to hold a technical briefing each day at 3:00pm CDT. The dial-in details for the briefing are as follows:

US/Canada Dial-in Number: (877) 341-5824
Password for briefing: PM Technical Briefing

Sealing Cap – The MC252 well has been successfully shut-in for integrity testing since July 15. BP continues to closely monitor the MC252 well, and well-capping structure, under the guidance of the Unified Command. Pressure continues to slowly rise and is at approximately 6,914 psi. For more information on the containment operation or for additional technical information, visit the BP website at:

<http://www.bp.com/genericarticle.do?categoryId=9033572&contentId=7063039>.

Relief Wells Update – On July 23, with the guidance and approval of the National Incident Commander (NIC), surface activities at the MC252 well site were temporarily suspended because of potentially adverse weather associated with Tropical Storm Bonnie. Following the passing of the weather system, the *Development Driller III*, which is drilling the first relief well, returned to the site and is proceeding to reconnect with the relief well and resume operations to install and cement the casing. These steps are expected to take a number of days. The *Development Driller II*, has also returned to the site, is reconnecting to the 2nd relief well and will remain on standby.

Static Kill – Surface vessels are moving into position onsite to deploy the necessary subsurface equipment to proceed with a “static kill” operation. With the flow in the well contained, a static kill operation would attempt to deliver heavy mud through the top of the well. This differs from the prior-attempted top kill in that the flow itself is no longer a hindrance to successful injection of mud. This operation would be sequenced after installation of the last string of casing in the first relief well, which is necessary to protect the integrity of the wellbore in that well. More information about this operation will be posted on BP’s website in the near future.

Key claims statistics

Full report at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9034294&contentId=7063267>.

- \$246 million paid
- 80,100 checks written since May 3 (11 weeks)
- 141,500 calls received
- 22,700 claims submitted in the past two weeks
- 37 field offices, with translation capability at 17
- 1600 member claims team

- 5 day average time from "claim to paid" for individuals who have received checks
 - 9 day average time from "claim to paid" for commercial entities who have received checks
 - 54,800 claims are awaiting documentation for a first payment
 - 12,200 claims have unreachable claimants
- (All numbers are rounded)

State Summaries – Shoreline Operations

LOUISIANA

OFFSHORE: Skimming was impeded by severe weather.

SHORELINE: Skimming was impeded by severe weather.

INSHORE: Fishing vessel skimming Task Forces and Shallow Water Barge Skimming Systems were not operational due to weather stand - down.

WILDLIFE: Not reported

AIR OPERATIONS: 23 total flights.

BOOM: Deployed 0' hard boom in last 24 hrs.

MISSISSIPPI

SHORELINE: Crews conducted beach surveillance in Jackson, Hancock and Harrison counties; preparations being made for resumption of full cleanup efforts today.

NEARSHORE: All task forces were at staging areas and preparing for resumption of normal operations.

OFFSHORE: Due to offshore weather; all small vessels, near shore skimmers (Marco), Barges, and VOO's remained in safe harbor making preparations for mobilization.

BOOM: Teams continued surveillance and maintenance of boom reported off station.

ALABAMA

SHORELINE: Surveillance crews responded to a report that tarballs had intermingled with significant quantities of seaweed off of Gulf Shores and Orange Beach; preparations being made for removal when operations resume today.

NEARSHORE: All task forces were at staging areas and preparing for resumption of normal operations.

OFFSHORE: Due to offshore weather; all small vessels, near shore skimmers (Marco), barges, and VOO's remained in safe harbor making preparations for mobilization.

BOOM: Teams continued surveillance and maintenance of boom reported off station; 2 - 3 days of work expected for boom damage reported in Bayou La Batre due to severe weather over weekend.

FLORIDA

SHORELINE: Manual cleanup crews responded to reports of isolated tarballs near Port St. Joe and Pensacola Beach.

NEARSHORE: All task forces were at staging areas and preparing for resumption of normal operations.

OFFSHORE: Due to offshore weather; all small vessels, near shore skimmers (Marco), barges, and VOO's remain in safe harbor making preparations for mobilization.

BOOM: Teams continued surveillance and maintenance of boom reported off station.

TEXAS

SHORELINE: No Shoreline Assessments currently scheduled.

INSHORE: Total recovered 117.65 cubic yards of oily solids.

NEARSHORE: Nothing significant to report.

OFFSHORE: One over - flight scheduled for tomorrow.

WILDLIFE: Total wildlife to date: 1 injured sea turtle, 2 injured birds (live), 1 bird/3 turtles found deceased - no visible oil on any wildlife.

BOOM: None utilized at this time.

Contact Information and Other Resources

Filing Claims / Claims Offices – All claims data is posted on BP’s website at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9034294&contentId=7063267>. The contact number for claims is (800) 440-0858. Claims can also be filed online at:

www.bp.com/claims. For detailed information about filing claims, including office location, information about government claims, business claims, documentation requirements and translators, visit BP’s web site at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9033791&contentId=7062345>.

Worker Health and Respirator Use – BP has recently posted the results through the end of June for the personal exposure monitoring program. This summary includes an explanation of the program and the results of the tests. To view the report, visit the BP website at:

http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/STAGING/local_assets/downloads_pdfs/health_monitoring_summary_report_july.pdf. You can also

access the U.S. Department of Labor’s guidance on protecting worker health at:

<http://www.osha.gov/oilspills/interim-guidance-qa.html>. This guidance answers commonly asked questions about *heat stress*, *use of respirators*, and *chemical exposure*.

BP Environmental Monitoring Program – As part of the response effort, several ongoing environmental sampling and monitoring programs have been implemented. The data is posted on BP’s website at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9033821&contentId=7062498#>

Interactive Mapping Websites – BP has developed an Interactive Mapping Tool meant to provide a one-stop shop for detailed near-real-time information about the response to the Deepwater Horizon BP oil spill.

- The BP mapping tool is located at: <http://www.gulfofmexicoresponsemap.com>.
- The U.S. Government mapping tool that is located at: www.GeoPlatform.gov/gulfresponse.

Spill Response Technology and Offers of Services or Products

- To submit alternative response technology, or offer services or products, call (281) 366-5511, or go online at: www.horizedocs.com. After forms are received they are reviewed by a team of technical and operational personnel who assess need, technical feasibility and application.

- The U.S. Government issued a general call for submission of white papers that cover: oil sensing improvements to response and detection; oil wellhead control and submerged oil response; traditional oil spill response technologies; alternative oil spill response technologies; and oil spill damage assessment and restoration. That information can be found at: <https://www.fbo.gov/spg/DHS/USCG/USCGRDC/HSCG32-10-R-R00019/listing.html>.

Contact Information	
Environment / Community Hotline – to report oil on the beach or shoreline or other environment or community impacts and access the Rapid Response Team	(866) 448-5816
Wildlife – to report and access care for impacted, i.e. oil wildlife	(866) 557-1401
Volunteers – to request volunteer information	(866) 448-5816
Vessels of Opportunity – to report and register boats available to assist with response	(866) 279-7983 or (877) 847-7470
Training – for questions about training requirements, times and locations, and to sign up	(866) 647-2338
Services – to register as consultant, contractor, vendor, or submit information on alternative response technology, services, products or suggestions	(281) 366-5511
Ideas or Services to Offer – File online at www.horizedocs.com	
Investor Relations	(281) 366-3123
Claims – by phone	(800) 440-0858
Claims – File online at www.bp.com/claims	
U.S. Government Joint Information Center	(713) 323-1670
Transocean Hotline	(832) 587-8554
MI Swaco Hotline	(888) 318-6765
Twitter: Oil_Spill_2010	
Facebook: Deepwater Horizon Response	
Joint Incident Command website: www.restorethegulf.gov	