	CLAIMS			
State	\$ Disbursed			
TX	\$5,600,870			
LA	\$110,830,698			
MS	\$20,725,470			
AL	\$47,280,345			
FL	\$43,792,664			
GA	\$1,871,157			
Other	\$4,827,590			
Total	\$234,928,794			

SURFACE / SUBSEA OPERATIONS					
Activity	Prior 24hrs	Total			
Oily water mixture recovered via skimming (bbls)	56	825,250			
Aerial & Vessel dispersants applied (gals)	0	1,072,514			
Subsea dispersants applied (gals)	0	771,272			
In-situ Burns	0	411			
In-situ Burn (bbls burned)	0	265,450			
Helix Producer Oil recovered (bbls)	0	547,654			
Helix Producer+Q4000 Gas flared (mmscf)	0	1,688.8			
Q4000 Oil recovered (bbls)	0	207,524			

BOOM (feet)					
	LA	MS	AL	FL	Total
Boom Deployed or Assigned	2,337,036	470,050	624,400	445,000	3,501,085
Boom Staged	295,613	85,200	291,800	148,150	820,763
Ordered	_	_	_	_	198,968

Gulf of Mexico Incident - Daily Dashboard -

Period: 7/21/10 6AM - 7/22/10 6AM

Produced BP's Washington, DC Office Sources: BP and National Incident Command



Highlights:

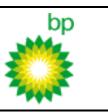
- Admiral Allen directs vessels and rigs to prepare for Tropical Storm Bonnie
- NOAA opens areas previously closed to fishing; 76% of Gulf now open
- Approval granted for well integrity test to proceed beyond 24 hours

EQUIPMENT						
	LA	MS	AL	FL	Drill Site	Total
Vessel of Opportunity	951	186	78	62	0	1,277
Barges	323	63	111	47	0	544
Other Vessels	512	420	509	286	30	1,757
Skimmers(Off- Near shore, Shallow Water)	_	-	1	1		782
Fixed Wing Aircraft	_	_	_	_	_	43
Helicopters	_	_	_	_	_	71
Total:	1,786	669	698	393	30	4,474

MISCELLANEOUS				
	Prior 24hrs	Total		
Wildlife Impacts	163	4,542		
Personnel	_	41,308		

BP Gulf of Mexico Incident Daily Update – July 22, 2010

Produced by BP's Washington, DC Office Sources: BP and National Incident Command



Topline

Admiral Allen directs vessels and rigs to partial Allen: "Many of the vessels and rigs tonight. This includes the rig drilling the relivessels needed for containment. Some of the side of safety.

"As I stated earlier today, I have directed BI to kill the well is temporarily suspended. I h operating the ROVs are the last to leave, and well. Monitoring of the site during the well priorities.

While these actions may delay the effort to be the well site is our highest concern. We are stated will allow us to promptly re-start oil mit the safety of our personnel."

NOAA opens areas previously closed to fi opened 26,388 square miles of Gulf waters to closed area—after consultation with FDA are and the Gulf States. The closed area now me the Gulf of Mexico exclusive economic zone roughly 35% of Gulf federal waters—were of

Since mid-June, NOAA data have shown no area in last 30 days have also not observed a low risk for future exposure to oil, and fish on signs of contamination.

NOAA will continue to take samples for tes implemented dockside sampling to test fish Additionally, the NOAA research vessel Na proposed for re-opening during early to mid readings potentially indicative of oil were ol

Well Integrity Test - Admiral Allen granted pursuant to continued monitoring protocols required. Currently the well remains shut-in this operation will be announced via a press approximately 6863 psi. The test is ongoing

State Summaries – Shoreline Operations

LOUISIANA

OFFSHORE: Skimming was limited due to weather. Oily sheen still near the source.

SHORELINE: Branches are responding to oiling in several locations from St. Bernard Parish to Grand Isle. Continued ops throughout Barataria Bay, South Pass and Grand Terre. Only light oiling found. Heavy oil impact has decreased.

INSHORE: Fishing vessel skimming Task Forces and Shallow Water Barge Skimming Systems were operational in 5 parishes.

WILDLIFE: 272 wildlife specialists utilized 4 flights and 84 boats to search for and recover oiled birds, turtles, and mammals.

AIR OPERATIONS: 75 flights; no dispersant flights.

BOOM: Deployed 34,800' hard boom in last 24 hrs.

MISSISSIPPI

SHORELINE: Light impact reported throughout area of responsibility. Crews moved barge sets from Petit Bois and Horn Islands to safe harbor in Belle Fontaine; crews also removed barge sets near Cat and Ship Islands. Cleanup crews responded to light impact on Singing Island and Pascagoula Beach. Manual cleanup continued at Belle Fontaine, Singing River Island, Round Island, Petis Bois Island, Horn Island and Pascagoula.

NEARSHORE: Task Force conducted training with incoming personnel and scouted for oil and patrolled south of Cat Island; prepared to execute severe weather plan.

OFFSHORE: ICP Houma will retain tactical control of eleven ICP Mobile offshore assets. Due to offshore weather conditions, small vessels, barges and VOOs have been instructed to recover equipment, enter decon and seek safe harbor. Offshore vessels were instructed to review their company's severe weather evacuation plan and act accordingly.

BOOM: Crews continued maintenance and boom repairs throughout all divisions. Snare and absorbent boom were deployed to protect marsh areas. Deployed 600' of boom last 24 hrs.

ALABAMA

SHORELINE: Manual cleanup operations continued at Fort Morgan, Gulf Shores and Orange Beach. No new oil reported in Baldwin County; cleanup crews cleaned existing product. Workers pulled off of Little Dauphin Island due to high tides; cleanup will resume when tides lower. Severe Weather preparations and planning have commenced in Mobile County. Heavy to moderate oiling confirmed at West Point and on Little Dauphin Island. Cleanup operations continued on West Beach, Pelican Island, East Beach and West Point Island.

NEARSHORE: Task Force conducted training with MARCO Class V skimmers; continued creation of a severe weather plan for VOOs.

OFFSHORE: ICP Houma will retain tactical control of eleven ICP Mobile offshore assets. Due to offshore weather conditions, small vessels, barges and VOOs have been instructed to recover equipment, enter decon and seek safe harbor. Offshore vessels were instructed to review their company's severe weather evacuation plan and act accordingly.

BOOM: Boom maintenance continued in Mobile and Baldwin County. Deployed 3,500' of boom last 24 hrs.

FLORIDA

SHORELINE: No new oil reported. Identified critical needs and requirements to implement Severe Weather Contingency Plan. Onshore cleanup efforts continued in Escambia and Santa Rosa Counties. Limited onshore cleanup continued in Okaloosa, Walton and Bay Counties.

NEARSHORE: Task Forces conducted boom training and scouted for oil in the vicinity of Panama City; conducted VOSS training and scouted for oil in Pensacola Bay and scouted for oil in Pensacola Bay. All Task Forces continued preparations to execute Severe Weather Contingency Plan.

OFFSHORE: ICP Houma will retain tactical control of eleven ICP Mobile offshore assets. Due to offshore weather conditions, small vessels, barges and VOOs have been instructed to recover equipment, enter decon and seek safe harbor. Offshore vessels were instructed to review their company severe weather evacuation plan and act accordingly.

BOOM: Conducted boom removal as coordinated with State Representatives in Escambia, Santa Rosa, Okaloosa, Bay, Gulf, Walton, Franklin, Wakulla and Jefferson

Counties. Deployed 0'of boom last 24 hrs

TEXAS

SHORELINE: No SCAT conducted.

INSHORE: Total recovered 117.65 cubic yards of oily solids.

NEARSHORE: NSTR.

OFFSHORE: 1 overflight. Begining 22JUL10 over - flights will be cancelled till further notice. **WILDLIFE:** Total wildlife to date: 1 injured sea turtle, 2 injured birds (live), 1 bird/3 turtles found

deceased - no visible oil on any wildlife.

BOOM: None utilized at this time.

Contact Information and Other Resources

Filing Claims / Claims Offices – All claims data is posted on BP's website at: http://www.bp.com//sectiongenericarticle.do?categoryId=9034294&contentId=7063267. The contact number for claims is (800) 440-0858. Claims can also be filed online at: www.bp.com/claims. For detailed information about filing claims, including office location, information about government claims, business claims, documentation requirements and translators, visit BP's web site at: http://www.bp.com/sectiongenericarticle.do?categoryId=9033791&contentId=7062345.

Worker Health and Respirator Use – BP has recently posted the results through the end of June for the personal exposure monitoring program. This summary includes an explanation of the program and the results of the tests. To view the report, visit the BP website at:

http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/STAGING/local_assets/downloads_pdfs/health_monitoring_summary_report_july.pdf. You can also access the U.S. Department of Labor's guidance on protecting worker health at: http://www.osha.gov/oilspills/interimguidance-qa.html. This guidance answers commonly asked questions about http://www.osha.gov/oilspills/interimguidance-qa.html. This guidance answers commonly asked questions about heattests, use of respirators, and chemical exposure.

BP Environmental Monitoring Program – As part of the response effort, several ongoing environmental sampling and monitoring programs have been implemented. The data is posted on BP's website at: http://www.bp.com/sectiongenericarticle.do?categoryId=9033821&contentId=7062498#

Interactive Mapping Websites – BP has developed an Interactive Mapping Tool meant to provide a one-stop shop for detailed near-real-time information about the response to the Deepwater Horizon BP oil spill.

- The BP mapping tool is located at: http://www.gulfofmexicoresponsemap.com.
- The U.S. Government mapping tool that is located at: www.GeoPlatform.gov/gulfresponse.

Spill Response Technology and Offers of Services or Products

- To submit alternative response technology, or offer services or products, call (281) 366-5511, or go online at: www.horizonedocs.com. After forms are received they are reviewed by a team of technical and operational personnel who assess need, technical feasibility and application.
- The U.S. Government issued a general call for submission of white papers that cover: oil sensing improvements to response and detection; oil wellhead control and submerged oil response; traditional oil spill response technologies; alternative oil spill response technologies; and oil spill damage assessment and restoration. That information can be found at: https://www.fbo.gov/spg/DHS/USCG/USCGRDC/HSCG32-10-R-R00019/listing.html.

Contact Information					
Environment / Community Hotline – to report oil on the beach or shoreline or other environment or community impacts and access the Rapid Response Team	(866) 448-5816				
Wildlife – to report and access care for impacted, i.e. oil wildlife	(866) 557-1401				
Volunteers – to request volunteer information	(866) 448-5816				
Vessels of Opportunity – to report and register boats available to assist with response	(866) 279-7983 or (877) 847-7470				
Training – for questions about training requirements, times and locations, and to sign up	(866) 647-2338				
Services – to register as consultant, contractor, vendor, or submit information on alternative response technology, services, products or suggestions	(281) 366-5511				
Ideas or Services to Offer – File online at www.horizonedocs.com					
Investor Relations	(281) 366-3123				
Claims – by phone	(800) 440-0858				
Claims – File online at www.bp.com/claims					
U.S. Government Joint Information Center	(713) 323-1670				
Transocean Hotline	(832) 587-8554				
MI Swaco Hotline	(888) 318-6765				
Twitter: Oil_Spill_2010					
Facebook: Deepwater Horizon Response					
Joint Incident Command website: www.restorethegulf.gov					