


CLAIMS	
State	\$ Disbursed
TX	\$5,410,945
LA	\$108,579,001
MS	\$20,377,993
AL	\$44,360,877
FL	\$41,273,901
GA	\$1,719,212
Other	\$4,562,153
Total	\$226,284,082

<p>Gulf of Mexico Incident - Daily Dashboard - Period: 7/20/10 6AM – 7/21/10 6AM <i>Produced BP's Washington, DC Office</i> <i>Sources: BP and National Incident Command</i></p>	
<p>Topline:</p> <ul style="list-style-type: none"> • Well integrity test to continue for another 24 hours • Weather contingency planning underway with National Incident Command • \$226 million paid in claims 	

SURFACE / SUBSEA OPERATIONS		
Activity	Prior 24hrs	Total
Oily water mixture recovered via skimming (bbls)	930	825,194
Aerial & Vessel dispersants applied (gals)	0	1,072,514
Subsea dispersants applied (gals)	0	771,272
In-situ Burns	0	411
In-situ Burn (bbls burned)	100	265,450
Helix Producer Oil recovered (bbls)	0	547,654
Helix Producer+Q4000 Gas flared (mmscf)	0	1,688.8
Q4000 Oil recovered (bbls)	0	207,524

EQUIPMENT						
	LA	MS	AL	FL	Drill Site	Total
Vessel of Opportunity	951	398	619	343	0	2,311
Barges	326	61	112	47	0	546
Other Vessels	507	424	512	284	30	1,757
Skimmers(Off-Near shore, Shallow Water)	–	–	–	–	–	752
Fixed Wing Aircraft	–	–	–	–	–	43
Helicopters	–	–	–	–	–	76
Total:	1,784	883	1,243	674	30	5,485

BOOM (feet)					
	LA	MS	AL	FL	Total
Boom Deployed or Assigned	2,298,086	469,450	620,900	481,000	3,869,436
Boom Staged	269,237	85,800	295,300	148,150	798,487
Ordered	–	–	–	–	235,768

MISCELLANEOUS		
	Prior 24hrs	Total
Wildlife Impacts	112	4,379
Personnel	–	41,643



Topline

Technical Briefings – BP will attempt to hold a technical briefing each day at 3:00pm CDT. The dial-in details for the briefing are as follows:

US/Canada Dial-in Number: (877) 341-5824
Password for briefing: PM Technical Briefing

Sealing Cap – The well integrity test is ongoing and monitoring of the seafloor and wellhead continues. The test has been extended for an additional 24-hour period, contingent on a robust test protocol to check for anomalies. The well remains shut-in with no oil flowing into the Gulf. Pressure continues to slowly increase at a rate of approximately 1 pound per square inch (psi) per hour and is currently at 6850 psi, which is positive. BP is currently working with the National Incident Command on different scenarios for containment in the event of a weather event that requires surface vessels to move offsite. Contingency planning anticipates that a weather event could create a 10-14 day gap in drilling operations. For more information on the containment operation or for additional technical information, visit the BP website at:
<http://www.bp.com/genericarticle.do?categoryId=9033572&contentId=7063039>.

Relief Wells Update – The first relief well is at 17,864 feet below sea level. The *Development Driller III* is preparing to run and cement casing, but is analyzing the weather scenarios with the National Incident Command before proceeding. The second relief well remains on standby at 15,963 feet, to avoid interfering with the operations on the first relief well.

Static Kill – BP is analyzing its options to proceed with a “static kill.” With the flow in the well contained, a static kill operation would attempt to deliver heavy mud through the top of the well. This differs from the prior-attempted top kill in that the flow itself is no longer a hindrance to successful injection of mud. If approved by the National Incident Command, this operation would be sequenced after installation of the last string of casing in the first relief well. This would be necessary to protect the integrity of the wellbore in the relief well, which is currently only 4 feet from the Macondo well. More information about this operation will be posted on BP’s website in the near future.

Key claims statistics

Full report at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9034294&contentId=7063267>.

- \$226 million paid
- 75,400 checks written since May 3 (10 weeks)
- 136,700 calls received
- 22,600 claims submitted in the last two weeks
- 18,100 claims submitted online (as of July 18)

- 37 field offices, with translation capability at 9
- 1500 member claims team
- 5 day average time from "claim to paid" for individuals who have received checks
- 9 day average time from "claim to paid" for commercial entities who have received checks
- More than 52,800 claims are awaiting documentation for a first payment
- More than 11,600 claims have unreachable claimants
(All numbers are rounded)

State Summaries – Shoreline Operations

LOUISIANA

OFFSHORE: Large Skimmers operational today at the source. Sea conditions forced smaller skimmers to move into harbor.

SHORELINE: Currently only light oiling found. Branches are allocating resources to oiling in several locations from St. Bernard Parish to Grand Isle. Continued ops throughout Barataria Bay, South Pass and Grand Terre.

INSHORE: 12 fishing vessel skimming Task Forces and 27 Shallow Water Barge Skimming Systems were operational in 5 parishes.

WILDLIFE: 276 wildlife specialists utilized 4 flights and 84 boats to search for and recover oiled birds, turtles, and mammals.

AIR OPERATIONS: No dispersant flights.

BOOM: Deployed 19,750' hard boom in last 24 hrs.

MISSISSIPPI

SHORELINE: Light impact reported. Cleanup crews responded to light tarball impact in Waveland, Pass Christian, Long Beach, Gulf Port, Biloxi, Cat and Ship Islands. Manual cleanup continued at Bell Fontaine, Singing River Island, Round Island, Petis Bois and Horn Islands and in Pascagoula.

NEARSHORE: Task forces scouted for oil and patrolled in the vicinity of Pascagoula, and scouted for oil and patrolled south of Cat Island.

BOOM: Crews continued maintenance and boom repairs throughout Hancock, Harrison and Jackson Counties. Sorbent and snare boom was deployed in Harrison and Hancock Counties to protect marsh areas. Deployed 10,000' hard boom in last 24 hrs.

ALABAMA

SHORELINE: Heavy to moderate oiling confirmed at West Point and on Little Dauphin Island. Manual cleanup operations continued at Fort Morgan, Gulf Shores and Orange Beach. Crews responded to a light sheen off Fort Morgan and removed tarballs from tidal pools at Orange Beach State Park. Strike teams removed tarballs beneath the Perdido Pass Bridge and crews continued to remove tarballs and oily seaweed from beach along Perdido Pass. Crews responded to report of oil streamers in surf at Little Lagoon and Laguna Key with hard boom, sorbent boom and snare.

NEARSHORE: Task forces working with Navy airship at Fort Morgan to conduct skimming, training and coordination; prepared to execute severe weather plan.

OFFSHORE: Due to current weather conditions, small vessels, barges and VOOs have been instructed to recover equipment, and seek safe harbor.

BOOM: Boom maintenance continued in Mobile and Baldwin County. Oily snare removed from surf at Little Lagoon. Deployed 1,100' hard boom in last 24 hrs.

FLORIDA

SHORELINE: No new oil reported ashore in Florida. Crews conducted manual beach cleanups on Perdido Beach, Perdido Key, Fort Pickens, Pensacola Beach, Navarre Beach, Okaloosa Island and beaches throughout Escambia, Santa Rosa, Okaloosa, Bay, Gulf and Walton Counties. Cleanup efforts also continued at Eglin Air Force Base.

NEARSHORE: Task forces patrolled and scouted for oil up to four miles offshore; prepared to execute severe weather plan; and conducted training with Marco Skimmer. Prepared to execute severe weather plan. Task forces also patrolled and scouted in the area of NAS Pensacola west pier.

OFFSHORE: Due to current weather conditions, small vessels, barges and VOOs have been instructed to recover equipment, enter decon and seek safe harbor.

BOOM: Continued boom inspection and maintenance in Okaloosa, Walton, Escambia, Jefferson, Wakulla, Bay and Franklin Counties. Deployed 0' hard boom in last 24 hrs.

TEXAS

SHORELINE: No new contamination.

INSHORE: Total recovered 117.65 cubic yards of oily solids.

NEARSHORE: Nothing significant to report.

OFFSHORE: 1 over - flight conducted at 0900. Nothing significant to report.

BOOM: None utilized at this time.

Contact Information and Other Resources

Filing Claims / Claims Offices – All claims data is posted on BP's website at: <http://www.bp.com//sectiongenericarticle.do?categoryId=9034294&contentId=7063267>. The contact number for claims is (800) 440-0858. Claims can also be filed online at: www.bp.com/claims. For detailed information about filing claims, including office location, information about government claims, business claims, documentation requirements and translators, visit BP's web site at: <http://www.bp.com/sectiongenericarticle.do?categoryId=9033791&contentId=7062345>.

Worker Health and Respirator Use – BP has recently posted the results through the end of June for the personal exposure monitoring program. This summary includes an explanation of the program and the results of the tests. To view the report, visit the BP website at: http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/STAGING/local_assets/downloads_pdfs/health_monitoring_summary_report_july.pdf. You can also access the U.S. Department of Labor's guidance on protecting worker health at: <http://www.osha.gov/oilspills/interim-guidance-qa.html>. This guidance answers commonly asked questions about *heat stress*, *use of respirators*, and *chemical exposure*.

BP Environmental Monitoring Program – As part of the response effort, several ongoing environmental sampling and monitoring programs have been implemented. The data is posted

on BP's website at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9033821&contentId=7062498#>

Interactive Mapping Websites – BP has developed an Interactive Mapping Tool meant to provide a one-stop shop for detailed near-real-time information about the response to the Deepwater Horizon BP oil spill.

- The BP mapping tool is located at: <http://www.gulfofmexicoresponsemap.com>.
- The U.S. Government mapping tool that is located at: www.GeoPlatform.gov/gulfresponse.

Spill Response Technology and Offers of Services or Products

- To submit alternative response technology, or offer services or products, call (281) 366-5511, or go online at: www.horizonedocs.com. After forms are received they are reviewed by a team of technical and operational personnel who assess need, technical feasibility and application.
- The U.S. Government issued a general call for submission of white papers that cover: oil sensing improvements to response and detection; oil wellhead control and submerged oil response; traditional oil spill response technologies; alternative oil spill response technologies; and oil spill damage assessment and restoration. That information can be found at: <https://www.fbo.gov/spg/DHS/USCG/USCGRDC/HSCG32-10-R-R00019/listing.html>.

Contact Information	
Environment / Community Hotline – to report oil on the beach or shoreline or other environment or community impacts and access the Rapid Response Team	(866) 448-5816
Wildlife – to report and access care for impacted, i.e. oil wildlife	(866) 557-1401
Volunteers – to request volunteer information	(866) 448-5816
Vessels of Opportunity – to report and register boats available to assist with response	(866) 279-7983 or (877) 847-7470
Training – for questions about training requirements, times and locations, and to sign up	(866) 647-2338
Services – to register as consultant, contractor, vendor, or submit information on alternative response technology, services, products or suggestions	(281) 366-5511
Ideas or Services to Offer – File online at www.horizonedocs.com	
Investor Relations	(281) 366-3123
Claims – by phone	(800) 440-0858
Claims – File online at www.bp.com/claims	
U.S. Government Joint Information Center	(713) 323-1670
Transocean Hotline	(832) 587-8554
MI Swaco Hotline	(888) 318-6765
Twitter: Oil_Spill_2010	
Facebook: Deepwater Horizon Response	
Joint Incident Command website: www.restorethegulf.gov	