

CLAIMS	
State	\$ Disbursed
TX	\$5,209,065
LA	\$106,273,342
MS	\$19,939,267
AL	\$43,305,907
FL	\$39,741,566
GA	\$1,609,504
Other	\$4,222,838
Total	\$220,301,489

<p>Gulf of Mexico Incident - Daily Dashboard - Period: 7/19/10 6AM – 7/20/10 6AM <i>Produced BP's Washington, DC Office</i> <i>Sources: BP and National Incident Command</i></p>	
<p>Topline:</p> <ul style="list-style-type: none"> • Well remains shut in and Integrity Test continues. • Preparing to run and cement casing on first relief well • \$220 million paid out in claims • BP announces agreements to sell \$7 billion in assets 	

SURFACE / SUBSEA OPERATIONS		
Activity	Prior 24hrs	Total
Oily water mixture recovered via skimming (bbls)	3,113	824,264
Aerial & Vessel dispersants applied (gals)	200	1,072,514
Subsea dispersants applied (gals)	0	771,272
In-situ Burns	2	411
In-situ Burn (bbls burned)	TBD	265,350
Helix Producer Oil recovered (bbls)	0	547,654
Helix Producer+Q4000 Gas flared (mmscf)	0	1,688.8
Q4000 Oil recovered (bbls)	0	207,524

EQUIPMENT						
	LA	MS	AL	FL	Drill Site	Total
Vessel of Opportunity	951	461	625	334	0	2,371
Barges	323	61	109	47	0	540
Other Vessels	415	417	512	288	30	1,662
Skimmers(Off-Near shore, Shallow Water)	–	–	–	–	–	750
Fixed Wing Aircraft	–	–	–	–	–	45
Helicopters	–	–	–	–	–	75
Total:	1,689	939	1,246	669	30	5,443

BOOM (feet)					
	LA	MS	AL	FL	Total
Boom Deployed or Assigned	2,269,236	459,450	619,800	481,000	3,829,486
Boom Staged	274,830	95,800	296,400	148,150	815,180
Ordered	–	–	–	–	265,468

MISCELLANEOUS		
	Prior 24hrs	Total
Wildlife Impacts	127	4,267
Personnel	–	42,478

BP Gulf of Mexico Incident
Daily Update – July 20, 2010
Produced by BP's Washington, DC Office
Sources: BP and National Incident Command



Topline

Technical Briefing – BP will hold a single technical briefing at the same time each day. The briefings will be held at 3:00pm CDT. The dial-in details for the briefing are as follows:

US/Canada Dial-in Number: (877) 341-5824
Password for briefing: PM Technical Briefing

Sealing Cap – The well integrity test is ongoing and the well remains shut-in with no oil flowing into the Gulf. Pressure is currently at 6834 psi, and increasing approximately 1 psi per hour, which is as expected. The test has been extended for a further 24 hours, contingent on a robust testing protocol that monitors for anomalies. Seepage has been detected approximately 3 kilometers from the well, which we do not believe is associated with the Macondo, but it is being monitored. There are also anomalies on the sea floor within a few hundred meters which are also not anticipated to be associated with the Macondo well, and those are being monitored. Currently there are no indications of anomalies within the well bore. For more information on the containment operation or for additional technical information, visit the BP website at: <http://www.bp.com/genericarticle.do?categoryId=9033572&contentId=7063039>.

Relief Wells Update – The first relief well is at 17,864 feet below sea level. A 13th ranging run was completed and the *Development Driller III* is flushing the wellbore and preparing to run and cement the casing. The second relief well remains on standby to avoid interfering with the precision drilling stage of the first relief well.

Key claims statistics

Full report at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9034294&contentId=7063267>.

- \$220 million paid
 - 73,600 checks written since May 3 (11 weeks)
 - 135,000 calls received
 - 20,800 claims submitted online (as of July 12)
 - 37 field offices, with translation capability at 17
 - 1500 member claims team
 - 5 day average time from "claim to paid" for individuals who have received checks
 - 9 day average time from "claim to paid" for commercial entities who have received checks
 - More than 52,200 claims are awaiting documentation for a first payment
 - More than 11,600 claims have unreachable claimants
- (All numbers are rounded)

BP Announces Sale of Some Assets in North America and Egypt – On Tuesday, BP announced it has entered into agreements to sell some upstream assets in the United States, Canada and Egypt to Apache Corporation. The deals, together worth approximately \$7 billion, comprise BP's Permian Basin assets in Texas and south-east New Mexico, US; its Western Canadian upstream gas assets; and the Western Desert business concessions and East Badr El-din exploration concession in Egypt. For more information, visit BP's website at: <http://www.bp.com/genericarticle.do?categoryId=2012968&contentId=7063899>.

State Summaries – Shoreline Operations

LOUISIANA

OFFSHORE: Skimmers operational today at the source, 2 burn operations conducted. Oil tracking S/SE of the source.

SHORELINE: Branches are allocating resources to oiling in several locations from St. Bernard Parish to Grand Isle. Continued ops throughout Barataria Bay, South Pass and Grand Terre. Currently only light oiling found. Heavy oil impact has decreased.

INSHORE: 12 fishing vessel skimming Task Forces and 27 Shallow Water Barge Skimming Systems were operational in 5 parishes.

WILDLIFE: 278 wildlife specialists utilized 3 flights and 77 boats to search for and recover oiled birds, turtles, and mammals.

AIR OPERATIONS: 1 dispersant flight dispersed 200 gallons.

BOOM: Deployed 26,850' hard boom in last 24 hrs.

MISSISSIPPI

SHORELINE: Light impact reported throughout area of responsibility. Cleanup crews responded to light tarball impact in Hancock County and light impact on Cat and Ship Islands. Manual cleanup continued at Lake Mars, Bell Fontaine, Point Aux Chene and Pascagoula Beach in Jackson County, and on Petit Bois and Horn Islands in Harrison County.

NEARSHORE: Task forces scouted for oil and patrolled in the vicinity of Horn Island and completed VOSS training, and scouted for oil and patrolled south of Cat Island.

BOOM: Crews continued maintenance and boom repairs throughout Hancock, Harrison and Jackson Counties. New boom was deployed around Deer Island in Harrison County. Deployed 6,750' hard boom in last 24 hrs.

ALABAMA

SHORELINE: Cleanup crews covered more than 40 miles of shoreline, the largest effort to date in a single operational period. Manual cleanup operations continued at Fort Morgan, Gulf Shores and Orange Beach. Crews responded to a light sheen off Fort Morgan and removed tarballs from tidal pools at Orange Beach State Park. Strike teams removed tarballs beneath the Perdido Pass Bridge and crews continued to remove tarballs and oily seaweed from beach between Wrecking Ball and Laguna Key. Crews responded to report of oil streamers in surf at Little Lagoon and Laguna Key with hard boom, sorbent boom and snare. Thirteen beach cleaning machines deployed to Gulf Shores and Orange Beach for night operations.

NEARSHORE: Task forces scouted for oil and patrolled north to south near Dauphin Island, and performed maintenance and scouted in the area of Perdido Pass.

BOOM: Boom maintenance continued in Mobile and Baldwin County. Deployed 3,100' hard boom in last 24 hrs.

FLORIDA

SHORELINE: No new oil reported ashore in Florida. Crews conducted manual beach cleanups on Perdido Beach, Perdido Key, Fort Pickens, Pensacola Beach, Navarre Beach, Okaloosa Island and beaches throughout Escambia, Santa Rosa, Okaloosa, Bay, Gulf and Walton Counties. Cleanup efforts also continued at Eglin Air Force Base.

NEARSHORE: Task forces patrolled and scouted for oil up to four miles offshore, and conducted oil reconnaissance in Pensacola Bay. VOO task forces conducted surveillance, skimming and booming operations in state waters.

BOOM: Continued boom inspection and maintenance in Okaloosa, Walton, Jefferson, Wakulla, Bay and Franklin Counties. Deployed 0' hard boom in last 24 hrs.

TEXAS

SHORELINE: One response team sent to investigate tarball report. No new contamination reported and no Shoreline Cleanup Assessment Teams currently scheduled for deployment.

INSHORE: Total recovered 117.65 cubic yards of oily solids.

OFFSHORE: 2 overflights conducted, 1st overflight west of Galveston. 2nd overflight south of Galveston. Nothing significant to report.

WILDLIFE: Total wildlife to date: 1 injured sea turtle, 2 injured birds (live), 1 bird/3 turtles found deceased - no visible oil on any wildlife.

BOOM: None utilized at this time.

Contact Information and Other Resources

Filing Claims / Claims Offices – All claims data is posted on BP's website at: <http://www.bp.com//sectiongenericarticle.do?categoryId=9034294&contentId=7063267>. The contact number for claims is (800) 440-0858. Claims can also be filed online at: www.bp.com/claims. For detailed information about filing claims, including office location, information about government claims, business claims, documentation requirements and translators, visit BP's web site at: <http://www.bp.com/sectiongenericarticle.do?categoryId=9033791&contentId=7062345>.

Worker Health and Respirator Use – BP has recently posted the results through the end of June for the personal exposure monitoring program. This summary includes an explanation of the program and the results of the tests. To view the report, visit the BP website at: http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/STAGING/local_assets/downloads_pdfs/health_monitoring_summary_report_july.pdf. You can also access the U.S. Department of Labor's guidance on protecting worker health at: <http://www.osha.gov/oilspills/interim-guidance-qa.html>. This guidance answers commonly asked questions about *heat stress*, *use of respirators*, and *chemical exposure*.

BP Environmental Monitoring Program – As part of the response effort, several ongoing environmental sampling and monitoring programs have been implemented. The data is posted on BP's website at: <http://www.bp.com/sectiongenericarticle.do?categoryId=9033821&contentId=7062498#>

Interactive Mapping Websites – BP has developed an Interactive Mapping Tool meant to provide a one-stop shop for detailed near-real-time information about the response to the Deepwater Horizon BP oil spill.

- The BP mapping tool is located at: <http://www.gulfofmexicoresponsemap.com>.
- The U.S. Government mapping tool that is located at: www.GeoPlatform.gov/gulfresponse.

Spill Response Technology and Offers of Services or Products

- To submit alternative response technology, or offer services or products, call [\(281\) 366-5511](tel:2813665511), or go online at: www.horizonedocs.com. After forms are received they are reviewed by a team of technical and operational personnel who assess need, technical feasibility and application.
- The U.S. Government issued a general call for submission of white papers that cover: oil sensing improvements to response and detection; oil wellhead control and submerged oil response; traditional oil spill response technologies; alternative oil spill response technologies; and oil spill damage assessment and restoration. That information can be found at: <https://www.fbo.gov/spg/DHS/USCG/USCGRDC/HSCG32-10-R-R00019/listing.html>.

Contact Information	
Environment / Community Hotline – to report oil on the beach or shoreline or other environment or community impacts and access the Rapid Response Team	(866) 448-5816
Wildlife – to report and access care for impacted, i.e. oil wildlife	(866) 557-1401
Volunteers – to request volunteer information	(866) 448-5816
Vessels of Opportunity – to report and register boats available to assist with response	(866) 279-7983 or (877) 847-7470
Training – for questions about training requirements, times and locations, and to sign up	(866) 647-2338
Services – to register as consultant, contractor, vendor, or submit information on alternative response technology, services, products or suggestions	(281) 366-5511
Ideas or Services to Offer – File online at www.horizonedocs.com	
Investor Relations	(281) 366-3123
Claims – by phone	(800) 440-0858
Claims – File online at www.bp.com/claims	
U.S. Government Joint Information Center	(713) 323-1670
Transocean Hotline	(832) 587-8554
MI Swaco Hotline	(888) 318-6765
Twitter: Oil_Spill_2010	
Facebook: Deepwater Horizon Response	
Joint Incident Command website: www.restorethegulf.gov	