


CLAIMS	
State	\$ Disbursed
TX	\$4,764,370
LA	\$100,126,741
MS	\$19,018,495
AL	\$40,493,060
FL	\$37,144,083
GA	\$1,481,041
Other	\$3,805,373
Total	\$206,833,163

<p>Gulf of Mexico Incident - Daily Dashboard - Period: 7/18/10 6AM – 7/19/10 6AM <i>Produced BP's Washington, DC Office</i> <i>Sources: BP and National Incident Command</i></p>	
<p>Topline:</p> <ul style="list-style-type: none"> • Drilling on first relief well completed to 17,864' and 13th ranging run performed. • Well integrity test continued on sealing cap. 	

SURFACE / SUBSEA OPERATIONS		
Activity	Prior 24hrs	Total
Oily water mixture recovered via skimming (bbls)	5,122	821,151
Aerial & Vessel dispersants applied (gals)	0	1,072,314
Subsea dispersants applied (gals)	0	771,272
In-situ Burns	0	409
In-situ Burn (bbls burned)	0	261,400
Helix Producer Oil recovered (bbls)	0	547,654
Helix Producer+Q4000 Gas flared (mmscf)	0	1,688.8
Q4000 Oil recovered (bbls)	0	207,524

EQUIPMENT						
	LA	MS	AL	FL	Drill Site	Total
Vessel of Opportunity	951	418	669	298	0	2,336
Barges	316	62	112	47	0	537
Other Vessels	1,511	425	512	289	30	2,767
Skimmers(Off-Near shore, Shallow Water)	–	–	–	–	–	750
Fixed Wing Aircraft	–	–	–	–	–	44
Helicopters	–	–	–	–	–	72
Total:	2,778	905	1,293	634	30	6,506

BOOM (feet)					
	LA	MS	AL	FL	Total
Boom Deployed or Assigned	2,243,286	452,700	616,700	481,000	3,793,686
Boom Staged	296,551	51,250	267,900	148,150	763,851
Ordered	–	–	–	–	287,368

MISCELLANEOUS		
	Prior 24hrs	Total
Wildlife Impacts	288	4,140
Personnel	–	40,122



Topline

Sealing Cap – The well integrity test is ongoing and active monitoring continues. The well remains shut-in with no oil flowing into the Gulf and with the pressure continuing to slowly increase. It is currently at approximately 6800 psi, which is positive. The test has been extended for a further 24 hours, contingent on continuing robust tests to check for anomalies. Seepage has been detected approximately 3 kilometers from the well, which we do not believe is associated with the Macondo, but it is being monitored. There are also anomalies on the sea floor within a few hundred meters and those are being monitored. Currently there are no indications of anomalies within the well bore, but that is being monitored closely. For more information on the containment operation or for additional technical information, visit the BP website at: <http://www.bp.com/genericarticle.do?categoryId=9033572&contentId=7063039>.

Relief Wells Update – Drilling resumed on the first relief well and has progressed to 17,864 feet below sea level. A 13th ranging run was completed and the *Development Driller III* is preparing to run and cement the casing. The second relief well remains on standby to avoid interfering with the precision drilling stage of the first relief well.

Key claims statistics

Full report at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9034294&contentId=7063267>.

- \$207 million paid
 - 64,600 checks written since May 3 (10 weeks)
 - 131,000 calls received
 - 18,100 claims submitted online (as of July 12)
 - 36 field offices, with translation capability at 9
 - 114,000 total claims
 - 1500 member claims team
 - 5 day average time from "claim to paid" for individuals who have received checks
 - 9 day average time from "claim to paid" for commercial entities who have received checks
 - More than 48,000 claims are awaiting documentation for a first payment
 - More than 13,000 claims have unreachable claimants
- (All numbers are rounded)

State Summaries – Shoreline Operations

LOUISIANA

OFFSHORE: Skimmers are operational at the source, but no burn operations conducted. Oil tracking South/Southeast of the source.

SHORELINE: Branches are deploying resources to oiling in several locations from St. Bernard Parish to Grand Isle. Continued ops throughout Barataria Bay, South Pass and Grand Terre. Currently only light oiling found. Heavy oil impact has decreased.

INSHORE: 12 fishing vessel skimming Task Forces and 27 Shallow Water Barge Skimming were operational in 5 parishes.

WILDLIFE: 278 wildlife specialists utilized 3 flights and 83 boats to search for and recover oiled birds, turtles, and mammals.

AIR OPERATIONS: No dispersant flights.

BOOM: Deployed 13,834' hard boom in last 24 hrs.

MISSISSIPPI

SHORELINE: Cleanup crews responded to sporadic reports of tarballs in Hancock County. Light to moderate impact reported at Pass Christian, Long Beach, Cat Island and Ship Island. Operations throughout state were curtailed due to severe thunderstorm activity.

NEARSHORE: Task forces scouted for oil and patrolled north near Horn Island, also scouted for oil and patrolled south of Cat Island. The Navy Inshore Recovery Group is now operating two shallow water skimmers in Bay St. Louis

BOOM: Magnolia Plan boom installation is now fully complete, providing significant additional protection in Bay St. Louis. Crews continued maintenance and boom repairs on Petit Bois and Horn Islands. Deployed 4,100' of boom last 24 hrs.

ALABAMA

SHORELINE: Cleanup crews continued day and night machine cleaning operations on Little Dauphin Island, West Beach, Pelican Island, East Beach, and West Point. Manual cleanup operations continued at Fort Morgan, Gulf Shores and Orange Beach. Crews responded to report of oil streamers in surf at Perdido Pass with hard boom, sorbent boom, and snare. Crews continued to remove tarballs from beach between Wrecking Ball and Laguna Key.

NEARSHORE: Task forces scouted for oil and patrolled Dauphin Island and the area of Perdido Pass.

BOOM: Boom maintenance continued in Mobile County and Grand Bay along with the replacement of small amounts of snare, sorbent and hard boom. Deployed 0' of boom last 24 hrs.

FLORIDA

SHORELINE: No new oil reported ashore in Florida. Crews conducted manual beach cleanups on Perdido Beach, Perdido Key, Fort Pickens, Pensacola Beach, Navarre Beach, Okaloosa Island and beaches throughout Escambia, Santa Rosa, Okaloosa, Bay, Gulf and Walton Counties.

NEARSHORE: Task forces performed training evolutions and scouted area around Panama City, and conducted oil reconnaissance in Pensacola Bay. VOO Task Forces conducted surveillance, skimming and booming operations in state waters.

BOOM: Continued boom inspection and maintenance in Okaloosa, Walton, Jefferson, Wakulla, Bay and Franklin Counties. Deployed 0' of boom last 24 hrs.

TEXAS

SHORELINE: No new contamination. No surveys currently scheduled.

INSHORE: Total recovered to date 117.65 cubic yards of oily solids.

OFFSHORE: Conducted 1 overflight, East of Galveston. Nothing significant to report.

WILDLIFE: 1 injured sea turtle, 2 injured birds (live), 1 bird/3 turtles found deceased - no visible oil on any wildlife.

BOOM: None utilized at this time.

Contact Information and Other Resources

Filing Claims / Claims Offices – All claims data is posted on BP’s website at: <http://www.bp.com//sectiongenericarticle.do?categoryId=9034294&contentId=7063267>. The contact number for claims is (800) 440-0858. Claims can also be filed online at: www.bp.com/claims. For detailed information about filing claims, including office location, information about government claims, business claims, documentation requirements and translators, visit BP’s web site at: <http://www.bp.com/sectiongenericarticle.do?categoryId=9033791&contentId=7062345>.

Worker Health and Respirator Use – BP has recently posted the results through the end of June for the personal exposure monitoring program. This summary includes an explanation of the program and the results of the tests. To view the report, visit the BP website at: http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/STAGING/local_assets/downloads_pdfs/health_monitoring_summary_report_july.pdf. You can also access the U.S. Department of Labor’s guidance on protecting worker health at: <http://www.osha.gov/oilspills/interim-guidance-qa.html>. This guidance answers commonly asked questions about *heat stress*, *use of respirators*, and *chemical exposure*.

BP Environmental Monitoring Program – As part of the response effort, several ongoing environmental sampling and monitoring programs have been implemented. The data is posted on BP’s website at: <http://www.bp.com/sectiongenericarticle.do?categoryId=9033821&contentId=7062498#>

Interactive Mapping Websites – BP has developed an Interactive Mapping Tool meant to provide a one-stop shop for detailed near-real-time information about the response to the Deepwater Horizon BP oil spill.

- The BP mapping tool is located at: <http://www.gulfofmexicoresponsemap.com>.
- The U.S. Government mapping tool that is located at: www.GeoPlatform.gov/gulfresponse.

Spill Response Technology and Offers of Services or Products

- To submit alternative response technology, or offer services or products, call (281) 366-5511, or go online at: www.horizonedocs.com. After forms are received they are reviewed by a team of technical and operational personnel who assess need, technical feasibility and application.
- The U.S. Government issued a general call for submission of white papers that cover: oil sensing improvements to response and detection; oil wellhead control and submerged oil response; traditional oil spill response technologies; alternative oil spill response technologies; and oil spill damage assessment and restoration. That information can be

found at: <https://www.fbo.gov/spg/DHS/USCG/USCGRDC/HSCG32-10-R-R00019/listing.html>.

Contact Information	
Environment / Community Hotline – to report oil on the beach or shoreline or other environment or community impacts and access the Rapid Response Team	(866) 448-5816
Wildlife – to report and access care for impacted, i.e. oil wildlife	(866) 557-1401
Volunteers – to request volunteer information	(866) 448-5816
Vessels of Opportunity – to report and register boats available to assist with response	(866) 279-7983 or (877) 847-7470
Training – for questions about training requirements, times and locations, and to sign up	(866) 647-2338
Services – to register as consultant, contractor, vendor, or submit information on alternative response technology, services, products or suggestions	(281) 366-5511
Ideas or Services to Offer – File online at www.horizedocs.com	
Investor Relations	(281) 366-3123
Claims – by phone	(800) 440-0858
Claims – File online at www.bp.com/claims	
U.S. Government Joint Information Center	(713) 323-1670
Transocean Hotline	(832) 587-8554
MI Swaco Hotline	(888) 318-6765
Twitter: Oil_Spill_2010	
Facebook: Deepwater Horizon Response	
Joint Incident Command website: www.restorethegulf.gov	