

CLAIMS	
State	\$ Disbursed
TX	\$4,593,283
LA	\$96,567,121
MS	\$18,659,674
AL	\$39,298,584
FL	\$36,181,343
GA	\$1,416,484
Other	\$3,788,718
Total	\$200,505,207

<p>Gulf of Mexico Incident - Daily Dashboard - Period: 7/15/10 6AM – 7/16/10 6AM <i>Produced BP's Washington, DC Office</i> <i>Sources: BP and National Incident Command</i></p>	
<p>Topline:</p> <ul style="list-style-type: none"> • Paid claims exceeds \$200 million. • Well integrity test continues with positive pressure results. • Surface oil recovery was shut-in yesterday as part of the well integrity test procedure. 	

SURFACE / SUBSEA OPERATIONS		
Activity	Prior 24hrs	Total
Oily water mixture recovered via skimming (bbls)	10,793	794,283
Aerial & Vessel dispersants applied (gals)	0	1,072,314
Subsea dispersants applied (gals)	8,391	771,272
In-situ Burns	10	387
In-situ Burn (bbls burned)		261,400
Helix Producer Oil recovered (bbls)	5,876	553,530
Helix Producer+Q4000 Gas flared (mmscf)	22.5	1,711.3
Q4000 Oil recovered (bbls)	3,431	210,955

EQUIPMENT						
	LA	MS	AL	FL	Drill Site	Total
Vessel of Opportunity	947	572	831	413	0	2,763
Barges	323	75	104	45	0	547
Other Vessels	1,799	427	478	294	34	3,032
Skimmers(Off-Near shore, Shallow Water)	–	–	–	–	–	593
Fixed Wing Aircraft	–	–	–	–	–	45
Helicopters	–	–	–	–	–	72
Total:	3,055	1,071	1,402	754	34	7,052

BOOM (feet)					
	LA	MS	AL	FL	Total
Boom Deployed or Assigned	2,168,132	424,100	616,300	475,600	3,684,132
Boom Staged	418,922	79,600	204,800	153,550	856,872
Ordered	–	–	–	–	371,768

MISCELLANEOUS		
	Prior 24hrs	Total
Wildlife Impacts	263	3,852
Personnel	–	43,854



Topline

Daily Technical Briefings – BP will continue to host two daily technical briefings to provide updates on its subsea containment efforts. The briefings will be held at 7:30 AM CDT and 2:30 PM CDT. The dial-in details for these briefings are as follows:

US/Canada Dial-In Number: (877) 341-5824

International/Local Dial-In Number: (706) 758-0885

Password for morning briefings: AM Technical Briefing

Password for afternoon briefings: PM Technical Briefing

Sealing Cap – The well integrity test began yesterday and as of 2:25pm the flow of oil was completely shut-in. Valves leading up to the surface vessels, the *Q4000* and *Helix Producer*, have been closed and surface recovery is suspended. The pressure will be monitored for 24-48 hours and a decision will be made in the future as to whether to resume containment operations at the surface. For more information on the containment operation visit the BP website at: <http://www.bp.com/extendedsectiongenericarticle.do?categoryId=40&contentId=7061813>.

Relief Wells Update – Drilling on both wells has been temporarily suspended during the period of the well integrity test. This was done in agreement with the National Incident Commander, to prevent any interference with the integrity test.

Key claims statistics

Full report at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9034294&contentId=7063267>.

- \$201 million paid
- 64,000 checks written since May 3 (10 weeks)
- 131,000 calls received
- 18,100 claims submitted online (as of July 12)
- 36 field offices, with translation capability at 9
- 114,000 total claims
- 1500 member claims team
- 5 day average time from "claim to paid" for individuals who have received checks
- 9 day average time from "claim to paid" for commercial entities who have received checks
- More than 48,000 claims are awaiting documentation for a first payment
- More than 13,000 claims have "contact difficulties"
(All numbers are rounded)

LOUISIANA

OFFSHORE: Skimmers were operational today at the source, 10,784 bbls collected. 10 burn operations conducted. The oil is tracking South to Southeast of the source.

SHORELINE: Currently only light oiling found and heavy oil impact is down. Branches are deploying resources to oiling in several locations from St. Bernard Parish to Grand Isle. Continued ops throughout Barataria Bay, South Pass and Grand Terre.

INSHORE: 12 fishing vessel skimming Task Forces and 27 Shallow Water Barge Skimming Systems were operational in five parishes

WILDLIFE: 280 wildlife specialists utilized 4 flights and 83 boats to search for and recover oiled wildlife.

AIR OPERATIONS: No dispersant flights.

BOOM: Deployed 43,150' hard boom in last 24 hrs.

MISSISSIPPI

SHORELINE: No new oil in the vicinity of Cat Island, Ship Island, Petit Bois or Horn Island; cleanup crews continued to monitor all areas. No new oil in the vicinity of Waveland; seawalls are being cleaned as needed. No new oil in the vicinity of Pass Christian. Manual cleanup continues in Pass Christian, Long Beach, Gulf Port and Biloxi areas. Manual cleanup crews responded to reports of tarballs at two locations on Pascagoula Beach. Manual cleanup crews responded to reports of light tarballs in the vicinity of Singing River, Belle Fontaine, Lake Mars, and Point Aux Chene.

NEARSHORE: Task forces conducted oil reconnaissance and skimming operations in the vicinity of Horn Island. Twenty-one VOO Task Forces conducted surveillance and skimming operations throughout state waters.

BOOM: Significant progress on 42" boom installation for Magnolia Bay project in Bay St. Louis. Deployed 150' hard boom in last 24 hrs.

ALABAMA

SHORELINE: Crews deployed to areas of known tarballs/staining near private residences and dunes; areas are being cleaned with owners' access permission. Crews responded to confirmed reports of tarballs in surfline at Gulf Shores and oily seaweed in tide line west of Wrecking Ball to Laguna Key. Crews worked at low tide to recover exposed tarballs at Orange Beach State Park. Crews used snare pads to capture oil on jetties and rocks at Perdido Pass. Lighter impact of oil and tarballs in Mobile County enabled teams to conduct equipment maintenance.

NEARSHORE: Task forces secured for weather; local severe thunderstorms. Vessels of Opportunity scouted 5 miles east and west of Perdido Pass and up to 10 miles offshore. VOOs secured due to weather at 14:00.

BOOM: Boom deployed at Fort Morgan was damaged. Recovery attempts will resume during low tide periods with heavy equipment. Deployed absorbent boom in Orange Beach State Park area. Boom maintenance continues in Mobile County along with the replacement of small amounts of snare, sorbent and hard boom. Deployed 600' hard boom in last 24 hrs.

FLORIDA

SHORELINE: Conducted manual beach cleanups on Escambia, Santa Rosa, Okaloosa, Bay, Gulf and Walton County beaches. New oiling reported at Eglin Air Force Base. Crews conducted manual cleanups on Perdido Beach, Perdido Key, Fort Pickens, Pensacola Beach, Navarre Beach and Okaloosa Island.

Crews conducted mechanical cleanup with Beach Tech 2000 and Cherrington machines from Perdido Beach to Pensacola Beach.

NEARSHORE: Task forces conducted oil reconnaissance and boom training in Panama City. Thirteen VOO Task Forces conducted surveillance, skimming and booming operations in state waters.

BOOM: Continued boom inspection and maintenance in Okaloosa, Walton, Jefferson, Wakulla, Bay and Franklin Counties. Deployed 9,500' hard boom in last 24 hrs.

TEXAS

SHORELINE: No new contamination. Rapid Assessment Team activities continue.

INSHORE: Recovered 8.4 cubic yards of oily solids. Total recovered to date 87.13 cubic yards of oily solids.

OFFSHORE: Conducted 2 overflights.

WILDLIFE: 1 sea turtle found deceased, no bite marks or visible oil. Total wildlife to date: 2 injured birds (live), 1 bird/3 turtles found deceased - no visible oil on any wildlife.

Offshore Containment Response

Drilling Relief Wells

Two relief wells are being drilled approximately one-half mile from the Macondo well. They will attempt to intercept the existing wellbore at approximately 18,000 feet below sea level. Once intercepted, the Macondo well can be killed via a "bottom kill" by pumping heavy mud and cement into the wellbore. It is estimated the total drilling process for each well will take at least 90 days from the start date. *For a detailed explanation of this process, see BP's website at: <http://bp.concerts.com/gom/kwellsreliefwells062710.htm>.*

- The first relief well (work being performed by the *Development Driller III*) is at approximately 17,840 feet below sea level. The drilling bit is less than 5 feet from the Macondo well bore, and within 30 feet from the next casing point. Eleven ranging runs – in which a special electro-magnetic tool is run downhole - have been completed to precisely locate the MC252 casing. Drilling has been temporarily suspended to avoid interfering with the well integrity testing procedure.
- The second relief well (work being performed by *Development Driller II*) has drilled to 15,963 feet below sea level. Casing has been run and cemented. The second relief well is also on standby.

Containment and Recovery

- Long Term Containment – connection to the *Helix Producer* vessel is complete. This system collected 5,876 barrels of oil in the past 24 hours. This system has now been shut-in as part of the well integrity testing procedure.
- Near Term Containment: the *Q4000* direct connect is also temporarily shut-in as part of the well integrity testing procedure. Approximately 3,431 barrels of oil and 8.5 million cubic feet of natural gas were flared from the *Q4000* in the past 24-hour period.

Contact Information and Other Resources

Filing Claims / Claims Offices – All claims data is posted on BP’s website at: <http://www.bp.com//sectiongenericarticle.do?categoryId=9034294&contentId=7063267>. The contact number for claims is (800) 440-0858. Claims can also be filed online at: www.bp.com/claims. For detailed information about filing claims, including office location, information about government claims, business claims, documentation requirements and translators, visit BP’s web site at: <http://www.bp.com/sectiongenericarticle.do?categoryId=9033791&contentId=7062345>.

Worker Health and Respirator Use – BP has recently posted the results through the end of June for the personal exposure monitoring program. This summary includes an explanation of the program and the results of the tests. To view the report, visit the BP website at: http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/STAGING/local_assets/downloads_pdfs/health_monitoring_summary_report_july.pdf. You can also access the U.S. Department of Labor’s guidance on protecting worker health at: <http://www.osha.gov/oilspills/interim-guidance-qa.html>. This guidance answers commonly asked questions about *heat stress*, *use of respirators*, and *chemical exposure*.

BP Environmental Monitoring Program – As part of the response effort, several ongoing environmental sampling and monitoring programs have been implemented. The data is posted on BP’s website at: <http://www.bp.com/sectiongenericarticle.do?categoryId=9033821&contentId=7062498#>

Interactive Mapping Websites – BP has developed an Interactive Mapping Tool meant to provide a one-stop shop for detailed near-real-time information about the response to the Deepwater Horizon BP oil spill.

- The BP mapping tool is located at: <http://www.gulfofmexicoresponsemap.com>.
- The U.S. Government mapping tool that is located at: www.GeoPlatform.gov/gulfresponse.

Spill Response Technology and Offers of Services or Products

- To submit alternative response technology, or offer services or products, call (281) 366-5511, or go online at: www.horizonedocs.com. After forms are received they are reviewed by a team of technical and operational personnel who assess need, technical feasibility and application.
- The U.S. Government issued a general call for submission of white papers that cover: oil sensing improvements to response and detection; oil wellhead control and submerged oil response; traditional oil spill response technologies; alternative oil spill response technologies; and oil spill damage assessment and restoration. That information can be found at: <https://www.fbo.gov/spg/DHS/USCG/USCGRDC/HSCG32-10-R-R00019/listing.html>.

Contact Information	
Environment / Community Hotline – to report oil on the beach or shoreline or other environment or community impacts and access the Rapid Response Team	(866) 448-5816
Wildlife – to report and access care for impacted, i.e. oil wildlife	(866) 557-1401
Volunteers – to request volunteer information	(866) 448-5816

Vessels of Opportunity – to report and register boats available to assist with response	(866) 279-7983 or (877) 847-7470
Training – for questions about training requirements, times and locations, and to sign up	(866) 647-2338
Services – to register as consultant, contractor, vendor, or submit information on alternative response technology, services, products or suggestions	(281) 366-5511
Ideas or Services to Offer – File online at www.horizedocs.com	
Investor Relations	(281) 366-3123
Claims – by phone	(800) 440-0858
Claims – File online at www.bp.com/claims	
U.S. Government Joint Information Center	(713) 323-1670
Transocean Hotline	(832) 587-8554
MI Swaco Hotline	(888) 318-6765
Twitter: Oil_Spill_2010	
Facebook: Deepwater Horizon Response	
Joint Incident Command website: www.restorethegulf.gov	