


| CLAIMS       |                      |
|--------------|----------------------|
| State        | \$ Disbursed         |
| TX           | \$4,410,995          |
| LA           | \$92,167,703         |
| MS           | \$17,738,876         |
| AL           | \$37,747,338         |
| FL           | \$34,596,633         |
| GA           | \$1,300,884          |
| Other        | \$3,274,673          |
| <b>Total</b> | <b>\$192,327,102</b> |

|  |   |
|--|---|
| <p><b>Gulf of Mexico Incident</b><br/> <b>- Daily Dashboard -</b><br/> <b>Period: 7/14/10 6AM – 7/15/10 6AM</b><br/> <i>Produced BP's Washington, DC Office</i><br/> <i>Sources: BP and National Incident Command</i></p>  |  |
| <p><b>Topline:</b></p> <ul style="list-style-type: none"> <li>• Well integrity test started - sealing cap and valves are fully closed and flow of oil has been shut in.</li> <li>• Surface recovery and action on relief wells is temporarily suspended.</li> <li>• More than \$192 million paid in claims.</li> </ul> |   |

| SURFACE / SUBSEA OPERATIONS                      |             |                  |
|--|-------------|------------------|
| Activity   | Prior 24hrs | Total            |
| Oily water mixture recovered via skimming (bbls) | 25,551      | <b>783,490</b>   |
| Aerial & Vessel dispersants applied (gals)       | 0           | <b>1,072,314</b> |
| Subsea dispersants applied (gals)                | 13,746      | <b>762,881</b>   |
| In-situ Burns                                    | 26          | <b>377</b>       |
| In-situ Burn (bbls burned)                       | 15,150      | <b>261,400</b>   |
| Helix Producer Oil recovered (bbls)              | 7,680       | <b>555,334</b>   |
| Helix Producer+Q4000 Gas flared (mmscf)          | 30.7        | <b>1,719.5</b>   |
| Q4000 Oil recovered (bbls)                       | 5,163       | <b>212,687</b>   |

| EQUIPMENT                               |              |              |              |            |            |              |
|---|--------------|--------------|--------------|------------|------------|--------------|
|   | LA           | MS           | AL           | FL         | Drill Site | Total        |
| Vessel of Opportunity                   | 938          | 572          | 831          | 413        | 0          | <b>2,754</b> |
| Barges                                  | 330          | 75           | 97           | 45         | 0          | <b>547</b>   |
| Other Vessels                           | 1,787        | 424          | 474          | 296        | 34         | <b>3,015</b> |
| Skimmers(Off-Near shore, Shallow Water) | –            | –            | –            | –          | –          | <b>588</b>   |
| Fixed Wing Aircraft                     | –            | –            | –            | –          | –          | <b>45</b>    |
| Helicopters                             | –            | –            | –            | –          | –          | <b>74</b>    |
| <b>Total:</b>                           | <b>3,055</b> | <b>1,071</b> | <b>1,402</b> | <b>754</b> | <b>34</b>  | <b>7,023</b> |

| BOOM (feet)               |           |         |         |         |                  |
|---------------------------|-----------|---------|---------|---------|------------------|
|                           | LA        | MS      | AL      | FL      | Total            |
| Boom Deployed or Assigned | 2,125,682 | 423,950 | 615,700 | 466,100 | <b>3,631,432</b> |
| Boom Staged               | 407,291   | 79,750  | 205,400 | 163,050 | <b>855,491</b>   |
| Ordered                   | –         | –       | –       | –       | <b>393,057</b>   |

| MISCELLANEOUS    |             |               |
|------------------|-------------|---------------|
|                  | Prior 24hrs | Total         |
| Wildlife Impacts | 121         | <b>3,589</b>  |
| Personnel        | –           | <b>44,264</b> |

**BP Gulf of Mexico Incident**  
**Daily Update – July 15, 2010**  
*Produced by BP's Washington, DC Office*  
*Sources: BP and National Incident Command*



**Topline**

**Daily Technical Briefings** – BP will continue to host two daily technical briefings to provide updates on its subsea containment efforts. The briefings will be held at 7:30 AM CDT and 2:30 PM CDT. The dial-in details for these briefings are as follows:

US/Canada Dial-In Number: (877) 341-5824

International/Local Dial-In Number: (706) 758-0885

Password for morning briefings: AM Technical Briefing

Password for afternoon briefings: PM Technical Briefing

**Sealing Cap** – The three ram capping stack was successfully installed on the Lower Marine Riser Package at 7 p.m. CDT, on July 12. The well integrity test began today and as of 2:25pm, the flow of oil was completely shut in. Valves leading up to the surface vessels, the *Q4000* and *Helix Producer*, have been closed and surface recovery is suspended. The pressure will be monitored for 24-48 hours and a decision will be made in the future as to whether to resume containment operations at the surface. For more information on this containment visit the BP website at: <http://www.bp.com/genericarticle.do?categoryId=2012968&contentId=7063637>.

**Relief Wells Update** – Drilling on both wells has been temporarily suspended during the period of the well integrity test. This was done in agreement with the National Incident Commander, to prevent any interference with the integrity test.

**Key claims statistics**

Full report at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9034294&contentId=7063267>.

- \$192 million paid
  - 60,600 checks written since May 3 (10 weeks)
  - 129,000 calls received
  - 18,100 claims submitted online (as of July 12)
  - 36 field offices, with translation capability at 9
  - 112,000 total claims
  - 1500 member claims team
  - 5 day average time from "claim to paid" for individuals who have received checks
  - 8 day average time from "claim to paid" for commercial entities who have received checks
  - More than 47,000 claims are awaiting documentation
  - More than 13,900 claims have "contact difficulties"
- (All numbers are rounded)

## Offshore Containment Response

### Drilling Relief Wells

Two relief wells are being drilled approximately one-half mile from the Macondo well. They will attempt to intercept the existing wellbore at approximately 18,000 feet below sea level. Once intercepted, the Macondo well can be killed via a “bottom kill” by pumping heavy mud and cement into the wellbore. It is estimated the total drilling process for each well will take at least 90 days from the start date. *For a detailed explanation of this process, see BP’s website at: <http://bp.concerts.com/gom/kwellsreliefwells062710.htm>.*

- The first relief well (work being performed by the *Development Driller III*) is at approximately 17,840 feet below sea level. The drilling bit is less than 5 feet from the Macondo well bore, and within 30 feet from the next casing point. Eleven ranging runs – in which a special electro-magnetic tool is run downhole - have been completed to precisely locate the MC252 casing. Drilling has been temporarily suspended to avoid interfering with the well integrity testing procedure.
- The second relief well (work being performed by *Development Driller II*) has drilled to 15,963 feet below sea level. Casing has been run and cemented. The second relief well is also on standby.

### Containment and Recovery

- Long Term Containment – connection to the *Helix Producer* vessel is complete. This system collected 7,680 barrels of oil in the past 24 hours. This system has now been shut-in as part of the well integrity testing procedure.
- Near Term Containment: the *Q4000* direct connect is also temporarily shut-in as part of the well integrity testing procedure. Approximately 5,163 barrels of oil and 12.4 million cubic feet of natural gas were flared from the *Q4000* in the past 24-hour period.

## State Summaries – Shoreline Operations

### LOUISIANA

**OFFSHORE:** Skimmers were operational today at the source, 25,000 bbls collected and burn operations were conducted.

**SHORELINE:** Branches deployed resources to oiling in several locations from St. Bernard Parish to Grand Isle. Continued ops throughout Barataria Bay, South Pass and Grand Terre. Heavy oil impacts have declined and currently only light oiling found.

**INSHORE:** 12 fishing vessel skimming Task Forces and 27 Shallow Water Barge Skimming Systems were operational in 5 different parishes.

**WILDLIFE:** 283 wildlife specialists utilized 5 flights and 83 boats to search for and recover oiled birds. 34 hatchlings were released today.

**AIR OPERATIONS:** No dispersant flights.

**BOOM:** Deployed 49,800' hard boom in last 24 hrs.

### MISSISSIPPI

**SHORELINE:** Cleanup crews responded to light to moderate impact on Ship, Petit Bois and Horn Islands; Pass Christian to Long Beach; and Singing River, Belle Fontaine, Lake Mars and Point Aux

Chene. Cleanup crews responded to moderate to heavy impact on Cat Island. Cleanup crews responded to light impact from Bay St. Louis to Pass Christian.

**NEARSHORE:** Task forces conducted oil reconnaissance and skimming operations in the vicinity of Horn Island, and conducted surveillance south of Cat Island and continued to build up resources. 17 VOO Task Forces conducted surveillance and skimming operations throughout state waters. U.S. Navy airships flew over Mississippi coast to aid in reconnaissance and tactical direction of operations.

**BOOM:** Continued Magnolia Project boom installation in Bay St. Louis. 3,000' hard boom deployed last 24 hrs.

## ALABAMA

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**SHORELINE:** No new oilings reported. Continued daytime beach cleanups in Mobile and Baldwin Counties. Crews cleaned seaweed and existing product in tide line west of Wrecking Ball to Laguna Key. Responded to tarballs in surf line along all Gulf Shores beaches and exposed tarballs were recovered along Orange Beach. Continued to respond to light impact in Mobile County. Snare boom used to recover oil found along jetties in the Perdido Pass area.

**NEARSHORE:** Task forces scouted areas in the vicinity of Dauphin Island, Mobile Inlet and within Mobile Bay, and continued surveillance and skimming operations off of Perdido Pass. Fourteen VOO Task Forces conducted surveillance, skimming and booming operations. Light oil sheen noticed off beaches in Baldwin County.

**BOOM:** Deployed absorbent boom in Orange Beach State Park area. 0' hard boom deployed last 24 hrs.

## FLORIDA

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**SHORELINE:** No new oilings reported statewide. Conducted manual beach cleanups on Escambia, Santa Rosa, Okaloosa, Bay, Gulf and Walton County beaches.

**NEARSHORE:** Task forces conducted oil reconnaissance and boom training in Panama City, and actively scouted for oil and skimmed in Pensacola Bay. Thirteen VOO Task Forces conducted surveillance, skimming and booming operations in state waters.

**BOOM:** Continued boom inspection and maintenance in Okaloosa, Walton, Jefferson, Wakulla, Bay and Franklin Counties.

## TEXAS

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**SHORELINE:** No new contamination. Rapid Assessment Team activities continue (no SCAT currently scheduled).

**INSHORE:** Recovered 10 cubic yards of oiled debris (mixed sand, emulsified oil, oiled vegetation, and assorted debris)

**OFFSHORE:** Conducted 2 overflights. Nothing significant to report.

**BOOM:** None utilized at this time.

### Contact Information and Other Resources

**Filing Claims / Claims Offices** – All claims data is posted on BP's website at: <http://www.bp.com/sectiongenericarticle.do?categoryId=9034294&contentId=7063267>. The contact number for claims is (800) 440-0858. Claims can also be filed online at: [www.bp.com/claims](http://www.bp.com/claims). For detailed information about filing claims, including office location, information about government claims, business claims, documentation requirements and

translators, visit BP's web site at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9033791&contentId=7062345>.

**Worker Health and Respirator Use** – BP has recently posted the results through the end of June for the personal exposure monitoring program. This summary includes an explanation of the program and the results of the tests. To view the report, visit the BP website at: [http://www.bp.com/liveassets/bp\\_internet/globalbp/globalbp\\_uk\\_english/incident\\_response/STAGING/local\\_assets/downloads\\_pdfs/health\\_monitoring\\_summary\\_report\\_july.pdf](http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/STAGING/local_assets/downloads_pdfs/health_monitoring_summary_report_july.pdf). You can also access the U.S. Department of Labor's guidance on protecting worker health at: <http://www.osha.gov/oilspills/interim-guidance-qa.html>. This guidance answers commonly asked questions about *heat stress*, *use of respirators*, and *chemical exposure*.

**BP Environmental Monitoring Program** – As part of the response effort, several ongoing environmental sampling and monitoring programs have been implemented. The data is posted on BP's website at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9033821&contentId=7062498#>

**Interactive Mapping Websites** – BP has developed an Interactive Mapping Tool meant to provide a one-stop shop for detailed near-real-time information about the response to the Deepwater Horizon BP oil spill.

- The BP mapping tool is located at: <http://www.gulfofmexicoresponsemap.com>.
- The U.S. Government mapping tool that is located at: [www.GeoPlatform.gov/gulfresponse](http://www.GeoPlatform.gov/gulfresponse).

### **Spill Response Technology and Offers of Services or Products**

- To submit alternative response technology, or offer services or products, call (281) 366-5511, or go online at: [www.horizonedocs.com](http://www.horizonedocs.com). After forms are received they are reviewed by a team of technical and operational personnel who assess need, technical feasibility and application.
- The U.S. Government issued a general call for submission of white papers that cover: oil sensing improvements to response and detection; oil wellhead control and submerged oil response; traditional oil spill response technologies; alternative oil spill response technologies; and oil spill damage assessment and restoration. That information can be found at: <https://www.fbo.gov/spg/DHS/USCG/USCGRDC/HSCG32-10-R-R00019/listing.html>.

| <b>Contact Information</b>  |                                  |
|---|----------------------------------|
| <b>Environment / Community Hotline</b> – to report oil on the beach or shoreline or other environment or community impacts and access the Rapid Response Team | (866) 448-5816                   |
| <b>Wildlife</b> – to report and access care for impacted, i.e. oil wildlife   | (866) 557-1401                   |
| <b>Volunteers</b> – to request volunteer information  | (866) 448-5816                   |
| <b>Vessels of Opportunity</b> – to report and register boats available to assist with response  | (866) 279-7983 or (877) 847-7470 |
| <b>Training</b> – for questions about training requirements, times and locations, and to sign up  | (866) 647-2338                   |
| <b>Services</b> – to register as consultant, contractor, vendor, or submit  | (281) 366-5511                   |

|   |                |
|---|----------------|
| information on alternative response technology, services, products or suggestions                             |                |
| <b>Ideas or Services to Offer</b> – File online at <a href="http://www.horizedocs.com">www.horizedocs.com</a> |                |
| <b>Investor Relations</b>   | (281) 366-3123 |
| <b>Claims</b> – by phone  | (800) 440-0858 |
| <b>Claims</b> – File online at <a href="http://www.bp.com/claims">www.bp.com/claims</a>                       |                |
| <b>U.S. Government Joint Information Center</b>   | (713) 323-1670 |
| <b>Transocean Hotline</b>   | (832) 587-8554 |
| <b>MI Swaco Hotline</b>   | (888) 318-6765 |
| <b>Twitter:</b> <a href="#">Oil_Spill_2010</a>  |                |
| <b>Facebook:</b> <a href="#">Deepwater Horizon Response</a>   |                |
| <b>Joint Incident Command website:</b> <a href="http://www.restorethegulf.gov">www.restorethegulf.gov</a>     |                |