


CLAIMS	
State	\$ Disbursed
TX	\$4,123,563
LA	\$88,594,563
MS	\$17,246,447
AL	\$35,779,934
FL	\$33,111,581
GA	\$1,207,796
Other	\$3,076,722
<b>Total</b>	<b>\$183,140,606</b>

<b>Gulf of Mexico Incident</b> <b>- Daily Dashboard -</b> <b>Period: 7/13/10 6AM – 7/14/10 6AM</b> <i>Produced BP's Washington, DC Office</i> <i>Sources: BP and National Incident Command</i>	
<b>Topline:</b> <ul style="list-style-type: none"> <li>• Well integrity testing procedure approved by Unified Area Command.</li> <li>• Collection of oil to surface vessels suspended during well integrity test.</li> <li>• Relief well drilling suspended during well integrity test.</li> </ul>	

SURFACE / SUBSEA OPERATIONS		
Activity	Prior 24hrs	Total
Oily water mixture recovered via skimming (bbls)	9,998	<b>757,969</b>
Aerial & Vessel dispersants applied (gals)	999	<b>1,072,314</b>
Subsea dispersants applied (gals)	14,996	<b>750,134</b>
In-situ Burns	18	<b>348</b>
In-situ Burn (bbls burned)	0	<b>246,250</b>
Helix Producer Oil recovered (bbls)	9,176	<b>547,654</b>
Helix Producer+Q4000 Gas flared (mmscf)	29.5	<b>1,688.8</b>
Q4000 Oil recovered (bbls)	7,887	<b>207,524</b>

EQUIPMENT						
	LA	MS	AL	FL	Drill Site	Total
Vessel of Opportunity	906	572	831	413	0	<b>2,722</b>
Barges	323	75	97	45	0	<b>540</b>
Other Vessels	1,840	414	483	263	34	<b>3,034</b>
Skimmers(Off-Near shore, Shallow Water)	–	–	–	–	–	<b>583</b>
Fixed Wing Aircraft	–	–	–	–	–	<b>44</b>
Helicopters	–	–	–	–	–	<b>75</b>
<b>Total:</b>	<b>3,069</b>	<b>1,061</b>	<b>1,411</b>	<b>721</b>	<b>34</b>	<b>6,998</b>

BOOM (feet)					
	LA	MS	AL	FL	Total
Boom Deployed or Assigned	2,077,282	420,950	615,700	455,300	<b>3,569,232</b>
Boom Staged	427,686	82,750	205,400	159,200	<b>875,036</b>
Ordered	–	–	–	–	<b>400,767</b>

MISCELLANEOUS		
	Prior 24hrs	Total
Wildlife Impacts	63	<b>3,589</b>
Personnel	–	<b>44,958</b>



**Topline**

- **Daily Technical Briefings** – BP will continue to host two daily technical briefings to provide updates on its subsea containment efforts. The briefings will be held at 7:30 AM CDT and 2:30 PM CDT. The dial-in details for these briefings are as follows:

US/Canada Dial-In Number: (877) 341-5824

International/Local Dial-In Number: (706) 758-0885

Password for morning briefings: AM Technical Briefing

Password for afternoon briefings: PM Technical Briefing

- **Sealing Cap** – The three ram capping stack was successfully installed on the Lower Marine Riser Package at 7 p.m. CDT, on July 12. The stack completes the installation of the new sealing cap. In agreement with the National Incident Commander and the Unified Area Command, additional analysis has been conducted on the integrity testing procedure before proceeding to shut in the flow. Recovery up to the surface vessels, the *Q4000* and *Helix Producer* has been suspended and valves on the sealing cap will be slowly closed in sequence beginning on July 14. For more information on this containment visit the BP website at: <http://www.bp.com/genericarticle.do?categoryId=2012968&contentId=7063637>.
- **Worker Health and Respirator Use** – BP has recently posted the results through the end of June for the personal exposure monitoring program. This summary includes an explanation of the program and the results of the tests. To view the report, visit the BP website at: [http://www.bp.com/liveassets/bp\\_internet/globalbp/globalbp\\_uk\\_english/incident\\_response/S\\_TAGING/local\\_assets/downloads\\_pdfs/health\\_monitoring\\_summary\\_report\\_july.pdf](http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/S_TAGING/local_assets/downloads_pdfs/health_monitoring_summary_report_july.pdf). You can also access the U.S. Department of Labor's guidance on protecting worker health at: <http://www.osha.gov/oilspills/interim-guidance-qa.html>. This guidance answers commonly asked questions about *heat stress*, *use of respirators*, and *chemical exposure*.
- **Relief Wells Update** – Drilling on both wells has been temporarily suspended during the period of the well integrity test. This was done in agreement with the National Incident Commander, to prevent any interference with the integrity test.
- **Key claims statistics**  
Full report at:  
<http://www.bp.com//sectiongenericarticle.do?categoryId=9034294&contentId=7063267>.
  - \$183 million paid
  - 58,000 checks written since May 3 (10 weeks)
  - 127,800 calls received
  - 18,100 claims submitted online (as of July 12)
  - 36 field offices, with translation capability at 9

- 110,000 total claims
- 1400 member claims team
- 5 day average time from "claim to paid" for individuals who have received checks
- 8 day average time from "claim to paid" for commercial entities who have received checks
- More than 42,000 claims are awaiting documentation for a first payment
- More than 13,700 claims have "contact difficulties"  
(All numbers are rounded)

## Offshore Containment Response

### Drilling Relief Wells

Two relief wells are being drilled approximately one-half mile from the Macondo well. They will attempt to intercept the existing wellbore at approximately 18,000 feet below sea level. Once intercepted, the Macondo well can be killed via a "bottom kill" by pumping heavy mud and cement into the wellbore. It is estimated the total drilling process for each well will take at least 90 days from the start date. *For a detailed explanation of this process, see BP's website at: <http://bp.concerts.com/gom/kwellsreliefwells062710.htm>.*

- The first relief well (work being performed by the *Development Driller III*) is at approximately 17,840 feet below sea level. The drilling bit is less than 5 feet from the Macondo well bore, and within 30 feet from the next casing point. Eleven ranging runs – in which a special electro-magnetic tool is run downhole - have been completed to precisely locate the MC252 casing. Drilling has been temporarily suspended to avoid interfering with the well integrity testing procedure.
- The second relief well (work being performed by *Development Driller II*) has drilled to 15,963 feet below sea level. Casing has been run and cemented. The second relief well is also on standby.

### Containment and Recovery

- Long Term Containment – connection to the *Helix Producer* vessel is complete. This system collected 9,176 barrels of oil in the past 24 hours and is capable of being ramped up to approximately 25,000 barrels per day. This system has now been shut-in as part of the well integrity testing procedure.
- Near Term Containment: the *Q4000* direct connect is also temporarily shut-in as part of the well integrity testing procedure. Approximately 7,887 barrels of oil and 19.5 million cubic feet of natural gas were flared from the *Q4000* in the past 24-hour period.

## State Summaries – Shoreline Operations

### LOUISIANA

**OFFSHORE:** Skimmers were operational today at the source, 8K bbls collected. 18 burn operations conducted.

**SHORELINE:** Branches are preparing resources for rapid response to likely oiling in several locations from St. Bernard Parish to Grand Isle. Continued ops throughout Barataria Bay, South Pass and Grand Terre. Currently only light oiling found. Heavy oil impact is down.

**INSHORE:** 12 fishing vessel skimming Task Forces and 27 Shallow Water Barge skimming systems were operational in 5 different parishes.

**WILDLIFE:** 273 wildlife specialists utilized 5 flights and 83 boats to search for and recover oiled birds. 31 oiled birds were collected, 38 overall. 1 oiled sea turtle was collected.

**AIR OPERATIONS:** One dispersant flight, 999 gallons dispersed.

**BOOM:** Deployed 45,820' hard boom in last 24 hrs.

## **MISSISSIPPI**

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**SHORELINE:** Cleanup crews responded to reports of light to moderate impact on Ship, Petit Bois, Horn Islands and from Pass Christian to Long Beach. Cleanup crews responded to reports of moderate to heavy impact on Cat Island. Cleanup crews responded to light impact from Bay St. Louis to Pass Christian. Cleanup crews responded to light to moderate impact at Singing River, Belle Fontaine, Lake Mars and Point Aux Chene.

**NEARSHORE:** Little visible oil observed on surface waters in Mississippi Sound or south of barrier islands from VOOs or overflights. Task forces conducted oil reconnaissance and skimming operations in the vicinity of Horn Island, and conducted surveillance south of Cat Island and continued to build up resources. Four VOO Task Forces conducted surveillance and skimming operations throughout state waters. U.S. Navy airship flew over Mississippi coast to aid in reconnaissance and tactical direction of operations

**BOOM:** Continued Magnolia Project boom installation in Bay St. Louis. Mississippi Department of Environmental Quality reported that silt fencing installation has been completed for rock jetties, culverts and outfalls on Harrison County beaches including inside Biloxi Bay. Deployed approx. 8,000 ft. of hard boom.

## **ALABAMA**

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**SHORELINE:** Continued beach cleanups with no new oilings. Crews cleaned seaweed and existing product in Fort Morgan. Patrolled beach to identify existing oily areas and tide pools. Focused beach cleanups near dunes, fences, houses and any other areas where machines have difficulty maneuvering.

**NEARSHORE:** Task forces scouted areas in the vicinity of Dauphin Island, Mobile Inlet and within Mobile Bay and continued surveillance and skimming operations off of Perdido Pass. Fourteen VOO Task Forces conducted surveillance, skimming and booming operations. Light oil sheen noticed off beaches in Baldwin County.

**BOOM:** Replaced absorbent boom in Little Lagoon Cut. Set anchors and replaced weathered boom throughout Mobile County.

## **FLORIDA**

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**SHORELINE:** No new oilings reported statewide. Continued shoreline cleanup on Okaloosa Island and at Eglin AFB. Conducted manual beach cleanups in Escambia, Santa Rosa, Okaloosa, Bay, Gulf and Walton County beaches. Small number of tarballs cleaned in Walton County.

**NEARSHORE:** Task forces conducted oil reconnaissance in the Panama City and Destin areas with sheen encountered, but no recoverable product, and actively scouted for oil in Pensacola Bay. Fifteen VOO Task Forces conducted surveillance, skimming and booming operations. Efforts were concentrated in protected inland waters in and around Pensacola Bay.

**BOOM:** Continued boom inspection and maintenance in Jefferson, Wakulla, Gulf, Bay and Franklin Counties. Deployed approximately 100 feet of hard boom.

## **TEXAS**

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**SHORELINE:** No new contamination.

**INSHORE:** Recovered 6.5 cubic yards of mixed sand, emulsified oil, oiled vegetation, and debris.

**OFFSHORE:** Conducted 2 overflights. Reported observations to the Offshore Surface Response Vessel PERSEVERANCE.

### Contact Information and Other Resources

**Filing Claims / Claims Offices** – All claims data is posted on BP’s website at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9034294&contentId=7063267>. The contact number for claims is (800) 440-0858. Claims can also be filed online at:

[www.bp.com/claims](http://www.bp.com/claims). For detailed information about filing claims, including office location, information about government claims, business claims, documentation requirements and translators, visit BP’s web site at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9033791&contentId=7062345>.

**BP Environmental Monitoring Program** – As part of the response effort, several ongoing environmental sampling and monitoring programs have been implemented. The data is posted on BP’s website at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9033821&contentId=7062498#>

**Interactive Mapping Websites** – BP has developed an Interactive Mapping Tool meant to provide a one-stop shop for detailed near-real-time information about the response to the Deepwater Horizon BP oil spill.

- The BP mapping tool is located at: <http://www.gulfofmexicoresponsemap.com>.
- The U.S. Government mapping tool that is located at: [www.GeoPlatform.gov/gulfresponse](http://www.GeoPlatform.gov/gulfresponse).

### Spill Response Technology and Offers of Services or Products

- To submit alternative response technology, or offer services or products, call (281) 366-5511, or go online at: [www.horizedocs.com](http://www.horizedocs.com). After forms are received they are reviewed by a team of technical and operational personnel who assess need, technical feasibility and application.
- The U.S. Government issued a general call for submission of white papers that cover: oil sensing improvements to response and detection; oil wellhead control and submerged oil response; traditional oil spill response technologies; alternative oil spill response technologies; and oil spill damage assessment and restoration. That information can be found at: <https://www.fbo.gov/spg/DHS/USCG/USCGRDC/HSCG32-10-R-R00019/listing.html>.

Contact Information	
<b>Environment / Community Hotline</b> – to report oil on the beach or shoreline or other environment or community impacts and access the Rapid Response Team	(866) 448-5816
<b>Wildlife</b> – to report and access care for impacted, i.e. oil wildlife	(866) 557-1401
<b>Volunteers</b> – to request volunteer information	(866) 448-5816
<b>Vessels of Opportunity</b> – to report and register boats available to assist with	(866) 279-7983 or (877)

response	847-7470
<b>Training</b> – for questions about training requirements, times and locations, and to sign up	(866) 647-2338
<b>Services</b> – to register as consultant, contractor, vendor, or submit information on alternative response technology, services, products or suggestions	(281) 366-5511
<b>Ideas or Services to Offer</b> – File online at <a href="http://www.horizonedocs.com">www.horizonedocs.com</a>	
<b>Investor Relations</b>	(281) 366-3123
<b>Claims</b> – by phone	(800) 440-0858
<b>Claims</b> – File online at <a href="http://www.bp.com/claims">www.bp.com/claims</a>	
<b>U.S. Government Joint Information Center</b>	(713) 323-1670
<b>Transocean Hotline</b>	(832) 587-8554
<b>MI Swaco Hotline</b>	(888) 318-6765
<b>Twitter:</b> Oil_Spill_2010	
<b>Facebook:</b> Deepwater Horizon Response	
<b>Joint Incident Command website:</b> <a href="http://www.restorethegulf.gov">www.restorethegulf.gov</a>	