

CLAIMS	
State	\$ Disbursed
TX	\$3,942,404
LA	\$86,096,484
MS	\$16,676,086
AL	\$34,761,801
FL	\$31,649,620
GA	\$1,098,723
Other	\$2,950,669
Total	\$177,130,787

<p>Gulf of Mexico Incident - Daily Dashboard - Period: 7/12/10 6AM – 7/13/10 6AM <i>Produced BP's Washington, DC Office</i> <i>Sources: BP and National Incident Command</i></p>	
<p>Highlights:</p> <ul style="list-style-type: none"> • BP conducting twice-daily technical briefings • Helix Producer containment system successfully connected and recovering oil • Sealing Cap successfully installed 	

SURFACE / SUBSEA OPERATIONS		
Activity	Prior 24hrs	Total
Oily water mixture recovered via skimming (bbls)	9,397	747,971
Aerial & Vessel dispersants applied (gals)	0	1,071,315
Subsea dispersants applied (gals)	14,038	735,138
In-situ Burns	0	330
In-situ Burn (bbls burned)	0	246,250
LMRP CAP/Enterprise Oil recovered (bbls)	0	538,478
LMRP CAP+Q4000 Gas flared (mmscf)	17.0	1,659.3
Q4000 Oil recovered (bbls)	7,291	199,637

EQUIPMENT						
	LA	MS	AL	FL	Drill Site	Total
Vessel of Opportunity	905	572	831	413	0	2,721
Barges	321	76	96	45	0	538
Other Vessels	1,826	414	485	269	34	3,028
Skimmers(Off-Near shore, Shallow Water)	–	–	–	–	–	583
Fixed Wing Aircraft	–	–	–	–	–	43
Helicopters	–	–	–	–	–	74
Total:	3,052	1,062	1,412	724	34	6,987

BOOM (feet)					
	LA	MS	AL	FL	Total
Boom Deployed or Assigned	2,070,340	412,950	486,970	455,200	3,425,460
Boom Staged	472,772	72,900	187,400	159,200	892,272
Ordered	–	–	–	–	502,667

MISCELLANEOUS		
	Prior 24hrs	Total
Wildlife Impacts	81	3,589
Personnel	–	46,111

BP Gulf of Mexico Incident
Daily Update – July 13, 2010
Produced by BP's Washington, DC Office
Sources: BP and National Incident Command



Topline

- **Daily Technical Briefings** – BP will host two daily technical briefings to provide updates on its subsea containment efforts. The briefings will be held at 7:30 AM CDT and 2:30 PM CDT. The dial-in details for these briefings are as follows:

US/Canada Dial-In Number: (877) 341-5824

International/Local Dial-In Number: (706) 758-0885

Password for morning briefings: AM Technical Briefing

Password for afternoon briefings: PM Technical Briefing

- **Worker Health and Respirator Use** – BP has recently posted the results through the end of June for the personal exposure monitoring program. This summary includes an explanation of the program and the results of the tests. To view the report, visit the BP website at: http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/S_TAGING/local_assets/downloads_pdfs/health_monitoring_summary_report_july.pdf. You can also access the U.S. Department of Labor's guidance on protecting worker health at: <http://www.osha.gov/oilspills/interim-guidance-qa.html>. This guidance answers commonly asked questions about *heat stress*, *use of respirators*, and *chemical exposure*.
- **Sealing Cap** – The three ram capping stack was successfully installed on the Lower Marine Riser Package at 7 p.m. CDT, on July 12. The stack completes the installation of the new sealing cap. Following installation of the capping stack and in line with the procedure approved by the National Incident Commander and Unified Area Command, the well integrity test began today, July 13. For the duration of the test, which will be a minimum of 6 hours and could extend up to 48 hours, the three ram capping stack will be closed and all sub-sea containment systems (namely, the *Q4000* and *Helix Producer*) will be temporarily suspended. It is expected that during this test, no oil will be released into the ocean. For more information on this containment visit the BP website at: <http://www.bp.com/genericarticle.do?categoryId=2012968&contentId=7063637>.
- **Relief Wells Update** – The *Development Driller II*, drilling the second relief well, has drilled to 15,963 feet below sea level and has completed the casing and cementing to this point. The *DDII* has stopped drilling and is standing by at an appropriate distance from the first relief well, to avoid interfering with the precision drilling being conducted by the *Development Driller III*.
- **Key claims statistics**
Full report at:
<http://www.bp.com//sectiongenericarticle.do?categoryId=9034294&contentId=7063267>.

- \$177 million paid
- 56,000 checks written since May 3 (10 weeks)
- 125,800 calls received 6 second average call wait time
- 18,100 claims submitted online (as of June 29)
- 36 field offices, with translation capability at 9
- 108,000 total claims
- 1400 member claims team
- 5 day average time from "claim to paid" for individuals who have received checks
- 8 day average time from "claim to paid" for commercial entities who have received checks
- More than 42,000 claims are awaiting documentation
- More than 13,700 claims have "contact difficulties"

Offshore Containment Response

Drilling Relief Wells

Drilling continues on both wells. They are situated approximately one-half mile from the Macondo well and will attempt to intercept the existing wellbore at approximately 18,000 feet below sea level. Once intercepted, the Macondo well can be killed via a “bottom kill” by pumping heavy mud and cement into the wellbore. It is estimated the total drilling process for each well will take at least 90 days from the start date.

- The first relief well (work being performed by the *Development Driller III*) is at approximately 17,840 feet below sea level. The drilling bit is 5 feet from the Macondo well bore, and within 30 feet from the next casing point. Eleven ranging runs – in which a special electro-magnetic tool is run downhole - have been completed to precisely locate the MC252 casing. Drilling began on May 2. *For a detailed explanation of this process, see BP’s website at: <http://bp.concerts.com/gom/kwellsreliefwells062710.htm>.*
- The second relief well (work being performed by *Development Driller II*) has drilled to 15,963 feet below sea level. Casing has been run and cemented. The second relief well is now on stand by at an appropriate distance from the first relief well, to avoid interfering with the precision drilling being conducted by the *Development Driller III*.

Containment and Recovery

- Long Term Containment – connection to the *Helix Producer* vessel is complete. This system is capable of collecting an additional 25,000 barrels per day from the well. It will be shut-in, however, during the well integrity test related to the Sealing Cap.
- Near Term Containment: the *Q4000* direct connect will also be temporarily shut-in during the well integrity test. Approximately 7,291 barrels of oil and 17.0 million cubic feet of natural gas were flared from the *Q4000* in the past 24-hour period.

State Summaries – Shoreline Operations

LOUISIANA

OFFSHORE: Skimmers were operational today at the source, approximately 6,000 bbls collected. No burn operations conducted.

SHORELINE: Continued ops throughout Barataria Bay, South Pass and Grand Terre. Currently only light oiling found. Heavy oil impact is down.

INSHORE: 12 fishing vessel skimming Task forces and 27 Shallow Water Barge Skimming Systems were operational in 5 different parishes.

WILDLIFE: 286 wildlife specialists utilized 5 flights and 83 boats to search for and recover oiled birds. 31 oiled birds were collected, 38 overall. 1 oiled sea turtle was collected.

AIR OPERATIONS: No dispersant dropped due to lack of appropriate targets.

BOOM: Deployed 26,850' hard boom in last 24 hrs.

MISSISSIPPI

SHORELINE: Deployed beach cleanup crews on Petit Bois, Horn, Cat and Ship Islands. Light impact reported on Ship, Petit Bois and Horn Islands. Moderate impact reported on Cat Island. Beach cleanup crews responded to light impact at Bay St. Louis, Pass Christian, Long Beach and Point Cadet. Crews responded to light to moderate impact at Singing River, Belle Fontaine, Lake Mars and Point Aux Chene.

NEARSHORE: Task forces conducted oil reconnaissance and skimming operations in the vicinity of Horn Island, and conducted surveillance south of Cat Island. Four VOO Task Forces conducted surveillance and skimming operations throughout state waters.

OFFSHORE: Task forces conducted surveillance and skimming operations 3 miles south of Horn Island, and conducted surveillance operations 10 - 30 miles off of Chandeleur Island.

BOOM: Continued Magnolia boom installation. Deployed snare and sorbent boom in barrier island passes and within Mississippi Sound. Conducted boom maintenance throughout state waters. 1,300 feet of boom deployed in last 24 hours.

ALABAMA

SHORELINE: Continued beach cleanup with no new oilings. Crews cleaned seaweed and existing product from Fort Morgan to Perdido Pass.

NEARSHORE: Task forces scouted areas in the vicinity of Dauphin Island, Mobile Inlet and within Mobile Bay and continued surveillance and skimming operations off of Perdido Pass. Nineteen VOO Task Forces conducted surveillance, skimming and booming operations and recovered approximately 30 pounds of product. US Navy airship flew over Mobile Bay to aid in reconnaissance and tactical direction of operations.

OFFSHORE: Task forces assisted in oil recovery near the source and conducted skimming and oil reconnaissance operations.

BOOM: Replaced absorbent boom in Little Lagoon cut. Set anchors and replaced weathered boom throughout Mobile County. Deployed 18" boom at Dog River. 1,900 feet of boom deployed in last 24 hours.

FLORIDA

SHORELINE: Continued shoreline cleanup on Okaloosa Island and at Eglin AFB. Manual beach cleanup on Escambia, Santa Rosa, Okaloosa, Bay, Gulf and Walton County beaches. No new oilings reported on state beaches.

NEARSHORE: Task forces conducted oil reconnaissance in the Panama City and Destin area with sheen encountered, but no recoverable product, and actively scouted for oil in Pensacola Bay and recovered approximately 15 pounds of product. Fifteen VOO Task Forces conducted surveillance, skimming and booming operations. Efforts were concentrated in protected inland waters in and around Pensacola Bay. Rough seas hampered efforts in the Port St. Joe area.

OFFSHORE: National Response Center task force vessel LYNNE FRINK maintained eastern presence operating 17 miles south of Port St. Joe.

BOOM: Continued boom inspection and maintenance in Jefferson, Wakulla, Gulf, Bay and Franklin Counties. 1,000 feet of boom deployed in last 24 hours.

TEXAS

SHORELINE: 5 clean-up contractors on Crystal Beach; 5 clean-up contractors on Galveston Island to respond to Reports. Coast Guard and Texas General Land Office members performed surveys on Bolivar and Galveston Island.

NEARSHORE: National Response Center vessel Perseverance conducting skimming operations.

Contact Information and Other Resources

Filing Claims / Claims Offices – All claims data is now posted on BP’s website at: <http://www.bp.com//sectiongenericarticle.do?categoryId=9034294&contentId=7063267>. The contact number for claims is (800) 440-0858. Claims can also be filed online at: www.bp.com/claims. Detailed information about filing claims, including office location, information about government claims, business claims, documentation requirements and where translators are located, visit BP’s web site at: <http://www.bp.com/sectiongenericarticle.do?categoryId=9033791&contentId=7062345>.

BP Environmental Monitoring Program – As part of the response effort, several ongoing sampling and monitoring programs have been implemented. Monitoring and sampling programs are being conducted for: air quality, water quality, water column sampling, submerged oil, and worker health. Data can be found at: <http://www.bp.com/sectiongenericarticle.do?categoryId=9033821&contentId=7062498#>

Interactive Mapping Websites – BP has developed an Interactive Mapping Tool meant to provide a one-stop shop for detailed near-real-time information about the response to the Deepwater Horizon BP oil spill.

- The BP mapping tool is located at: <http://www.gulfofmexicoresponsemap.com>.
- The U.S. Government mapping tool that is located at: www.GeoPlatform.gov/gulfresponse.

Spill Response Technology and Offers of Services or Products

- To submit alternative response technology, or offer services or products, call (281) 366-5511, or go online at: www.horizonedocs.com. After forms are received they are reviewed by a team of technical and operational personnel who assess need, technical feasibility and application.
- The U.S. Government issued a general call for submission of white papers that cover: oil sensing improvements to response and detection; oil wellhead control and submerged oil response; traditional oil spill response technologies; alternative oil spill response technologies; and oil spill damage assessment and restoration. That information can be found at: <https://www.fbo.gov/spg/DHS/USCG/USCGRDC/HSCG32-10-R-R00019/listing.html>.

Contact Information	
Environment / Community Hotline – to report oil on the beach or shoreline or other environment or community impacts and access the Rapid Response Team	(866) 448-5816
Wildlife – to report and access care for impacted, i.e. oil wildlife	(866) 557-1401
Volunteers – to request volunteer information	(866) 448-5816
Vessels of Opportunity – to report and register boats available to assist with response	(866) 279-7983 or (877) 847-7470
Training – for questions about training requirements, times and locations, and to sign up	(866) 647-2338
Services – to register as consultant, contractor, vendor, or submit information on alternative response technology, services, products or suggestions	(281) 366-5511
Ideas or Services to Offer – File online at www.horizedocs.com	
Investor Relations	(281) 366-3123
Claims – by phone	(800) 440-0858
Claims – File online at www.bp.com/claims	
U.S. Government Joint Information Center	(713) 323-1670
Transocean Hotline	(832) 587-8554
MI Swaco Hotline	(888) 318-6765
Twitter: Oil_Spill_2010	
Facebook: Deepwater Horizon Response	
Joint Incident Command website: www.restorethegulf.gov	