


CLAIMS	
State	\$ Disbursed
TX	\$3,694,784
LA	\$80,225,524
MS	\$15,924,582
AL	\$32,374,952
FL	\$29,106,864
GA	\$986,125
Other	\$2,590,402
Total	\$164,903,233

Gulf of Mexico Incident - Daily Dashboard - Period: 7/11/10 6AM – 7/12/10 6AM <i>Produced BP's Washington, DC Office</i> <i>Sources: BP and National Incident Command</i>	
Highlights: <ul style="list-style-type: none"> • BP will conduct twice-daily technical briefings • New containment cap installation proceeding • New collection system connected, Helix Producer will recover up to 25,000 barrels per day 	

SURFACE / SUBSEA OPERATIONS		
Activity	Prior 24hrs	Total
Oily water mixture recovered via skimming (bbls)	18,326	738,574
Aerial & Vessel dispersants applied (gals)	0	1,071,315
Subsea dispersants applied (gals)	15,420	721,100
In-situ Burns	15	330
In-situ Burn (bbls burned)	0	246,250
LMRP CAP/Enterprise Oil Recovered (bbls)	0	538,478
LMRP CAP+Q4000 Gas flared (mmscf)	19.5	1,642.3
Q4000 Oil recovered (bbls)	8,235	200,581

EQUIPMENT						
	LA	MS	AL	FL	Drill Site	Total
Vessel of Opportunity	902	572	831	413	0	2,718
Barges	285	76	98	45	0	504
Other Vessels	1,731	410	490	269	34	2,934
Skimmers(Off-Near shore, Shallow Water)	–	–	–	–	–	584
Fixed Wing Aircraft	–	–	–	–	–	43
Helicopters	–	–	–	–	–	78
Total:	2,918	1,058	1,419	727	34	6,861

BOOM (feet)					
	LA	MS	AL	FL	Total
Boom Deployed or Assigned	1,995,812	411,650	613,800	454,200	3,475,462
Boom Staged	402,158	71,650	181,550	160,200	815,558
Ordered	–	–	–	–	453,567

MISCELLANEOUS		
	Prior 24hrs	Total
Wildlife Impacts	–	3,508
Personnel	–	45,077

BP Gulf of Mexico Incident
Daily Update – July 12, 2010
Produced by BP's Washington, DC Office
Sources: BP and National Incident Command



Topline

- **Daily Technical Briefings** – BP will host two daily technical briefings to provide updates on its subsea containment efforts. The briefings will be held at 7:30 AM CDT and 2:30 PM CDT. The dial-in details for these briefings are as follows:

US/Canada Dial-In Number: (877) 341-5824

International/Local Dial-In Number: (706) 758-0885

Password for morning briefings: AM Technical Briefing

Password for afternoon briefings: PM Technical Briefing

- **Containment Update** – The Helix Producer is connected to the blowout preventer and recovery through this system began today. It will take a few days to ramp up to the expected 25,000 barrel per day capacity.
- **Containment Update** – The new “sealing cap” is in process of being installed. The lower transition spool has been bolted to the blowout preventer and the “three ram capping stack” is being prepared to be fitted onto it. We anticipate this process will take another 3-4 days.
- **Relief Wells Update** – The *Development Driller III*, drilling the first relief well, has drilled ahead to 17,840 feet and completed its eleventh “ranging” run. A video overview on the progress of the relief wells and an explanation of the bottom kill procedure is available on the BP website at: <http://bp.concerts.com/gom/kwellsreliefwells062710.htm>.
- **Key claims statistics**
Full report at:
<http://www.bp.com/sectiongenericarticle.do?categoryId=9034294&contentId=7063267>.
 - \$165 million paid
 - 52,500 checks written since May 3 (9 weeks)
 - 122,000 calls received 6 second average call wait time
 - 17,300 claims submitted online (as of June 29)
 - 36 field offices, with translation capability at 9
 - 104,700 total claims
 - 1400 member claims team
 - 5 day average time from "claim to paid" for individuals who have received checks
 - 8 day average time from "claim to paid" for commercial entities who have received checks
 - More than 46,000 claims are awaiting documentation
 - More than 13,000 claims have "contact difficulties"

Offshore – Containment and Surface Response

Skimming Vessels Deployed

Last week, BP, Edison Chouest Offshore (Chouest) and Ocean Therapy Solutions (OTS) introduced the “Ella G,” a massive platform supply vessel equipped with four centrifuge devices that will be deployed to the Gulf of Mexico for oil spill cleanup operations. The vessel provides the potential to clean up to 800,000 gallons of oily water a day. Deployment of the Ella G brings the number of OTS centrifuge devices deployed in the Gulf to 9. BP has ordered a total of 32 OTS centrifuges and expects to deploy all 32 by the end of August, weather permitting. For more information see BP’s website at:

<http://www.bp.com/genericarticle.do?categoryId=9033656&contentId=7063564>.

Drilling Relief Wells

Drilling continues on both wells. They are situated approximately one-half mile from the Macondo well and will attempt to intercept the existing wellbore at approximately 18,000 feet below sea level. Once intercepted, the Macondo well can be killed via a “bottom kill” by pumping heavy mud and cement into the wellbore. It is estimated the total drilling process for each well will take at least 90 days from the start date.

- The first relief well (work being performed by the *Development Driller III*) is at approximately 17,840 feet below sea level. The drilling bit is 5 feet from the Macondo well bore, and within 30 feet from its target depth. Eleven ranging runs – in which a special electro-magnetic tool is run downhole - have been completed to precisely locate the MC252 casing. Drilling began on May 2. *For a detailed explanation of this process, visit BP’s website at:*
<http://www.bp.com/genericarticle.do?categoryId=9033572&contentId=7063039>.
- The second relief well (work being performed by *Development Driller II*) has drilled to 15,963 feet below sea level. Casing has been run and cemented. Drilling began on May 16.

Containment and Recovery

- Lower Marine Riser Package (LMRP) Cap – On July 10, the LMRP cap was removed and a new recovery system called the “sealing cap” was prepared for installation. The lower part of the sealing cap, called the transition spool has been installed and the capping stack, which fits on top of the transition spool, is being prepared for installation.
- Near Term Containment: *Q4000* Direct Connect – This containment system is connected directly to the BOP and carries oil and gas through a manifold and hoses to the *Q4000* vessel. Because the *Q4000* does not have storage capacity, it uses a specialized clean-burning system to flare captured oil and gas. Approximately 8,235 barrels of oil and 19.5 million cubic feet of natural gas were flared from the *Q4000*.
- Long Term Containment: Permanent Riser Systems – Installation of the new floating riser containment system attached to *Helix Producer* vessel is complete. This system will be ramped up over the next few days and is capable of collecting an additional 25,000 barrels per day from the well. A second system is being installed to provide additional containment capacity, if needed.

BP Environmental Monitoring Program – As part of the response effort, several ongoing sampling and monitoring programs have been implemented. Monitoring and sampling programs are being conducted for: air quality, water quality, water column sampling, submerged oil, and worker health. Data can be found at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9033821&contentId=7062498#>

Interactive Mapping Websites – BP has developed an Interactive Mapping Tool meant to provide a one-stop shop for detailed near-real-time information about the response to the Deepwater Horizon BP oil spill.

- The BP mapping tool is located at: <http://www.gulfofmexicoresponsemap.com>.
- The U.S. Government mapping tool that is located at: www.GeoPlatform.gov/gulfresponse.

Spill Response Technology and Offers of Services or Products

- To submit alternative response technology, or offer services or products, call (281) 366-5511, or go online at: www.horizonedocs.com. After forms are received they are reviewed by a team of technical and operational personnel who assess need, technical feasibility and application.
- The U.S. Government issued a general call for submission of white papers that cover: oil sensing improvements to response and detection; oil wellhead control and submerged oil response; traditional oil spill response technologies; alternative oil spill response technologies; and oil spill damage assessment and restoration. That information can be found at: <https://www.fbo.gov/spg/DHS/USCG/USCGRDC/HSCG32-10-R-R00019/listing.html>.

State Summaries: Operations, Shoreline Impact & Claims

Filing Claims / Claims Offices – All claims data is now posted on BP’s website at: <http://www.bp.com/sectiongenericarticle.do?categoryId=9034294&contentId=7063267>. The contact number for claims is (800) 440-0858. Claims can also be filed online at: www.bp.com/claims. Detailed information about filing claims, including office location, information about government claims, business claims, documentation requirements and where translators are located, visit BP’s web site at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9033791&contentId=7062345>.

State Specific Websites

- Alabama: www.alabamagulfresponse.com
- Florida: www.floridagulfresponse.com
- Louisiana: www.louisianagulfresponse.com
- Mississippi: www.mississippigulfresponse.com

LOUISIANA

OFFSHORE: Skimmers were operational today at the source, 16,000 barrels collected. 15 burn operations conducted.

SHORELINE: Continued ops throughout Barataria Bay, South Pass and Grand Terre. Currently only light oiling found. Heavy oil impact is down.

INSHORE: 12 fishing vessel skimming Task Forces and 27 Shallow Water Barge Skimming Systems were operational in 5 different parishes.

WILDLIFE: 247 wildlife specialists utilized 5 flights and 85 boats to search for and recover oiled birds. 23 oiled birds were collected, 40 overall.

AIR OPERATIONS: No dispersant dropped due to lack of dispersable targets.

BOOM: Deployed 13,421' hard boom in last 24 hrs.

MISSISSIPPI

SHORELINE: Deployed beach cleanup crews on Petit Bois, Horn, Cat and Ship Islands. Beach cleanup crews responded to moderate tarballs around Bayou Caddy. Seawalls were cleaned all throughout Hancock County. Light to moderate impact with areas of tarballs were reported from Pass Christian to Long Beach, where day and night crews continued cleanup operations. No new oil from Biloxi Bay to Pascagoula Beach.

NEARSHORE: Task Force conducted oil reconnaissance in protected waters around Horn Island and conducted training with M/V CC and M/V PRINCESS JASMINE II. VOO Task Forces conducted surveillance and skimming operations.

BOOM: Continued Magnolia boom installation. Conducted boom damage assessment and maintenance throughout state waters. Deployed snare and sorbent boom in barrier island passes and within Mississippi Sound. Deployed 1,600' of boom last 24 hrs.

ALABAMA

SHORELINE: Continued beach cleanup with no new oilings. Crews cleaned seaweed and existing product from Ft. Morgan, Gulf Shores and Orange Beach. Cleanup crews responded beachside E of the Perdido Pass. Patrolled beach to identify any oily areas and cleaned tide pools. Cleaned large areas of tarballs near Pass in Baldwin County. Cleanup crews responded to light oil impact at the East and West ends of Dauphin Is. and Pelican Is. Beach cleanup crews were broken into small strike teams that quickly responded to any reports.

NEARSHORE: Task Force scouted areas south of Dauphin Island, Mobile Inlet and within the Mobile Bay recovering approximately 650 lbs of tarballs.

BOOM: Concentrated boom operations off Orange Beach and south of Perdido Pass, Katrina Cut and Mobile Bay. Assessed and replaced damaged boom near south end of Dauphin Island Bridge, Bayou La Batre, Grand Bay and throughout Baldwin County. Continued deploying boom around the interior islands in Mobile Bay. Sorbent and snare boom deployed in Little Lagoon area.

FLORIDA

SHORELINE: Continued shoreline cleanup on Okaloosa Island. Manual beach cleanup on Bay and Walton County beaches. No new oil; post air show survey and inspection of all sensitive areas conducted in Escambia and Santa Rosa counties. Continued mobilization and support of Sugar Island beach crew. No new oiling on state beaches.

NEARSHORE: All task forces conducted underway operations. TF#1 conducted oil reconnaissance in the Panama City and Destin area with sheen encountered, but no recoverable product. Task Force actively scouted for oil in Pensacola Bay with no product or sheen spotted. Task Force conducted oil reconnaissance and skimming operations up to 10 miles out, encountering only sheen and no recoverable product. VOO Task Forces conducted surveillance, skimming and booming operations. Efforts were concentrated in protected inland waters in and around Pensacola Bay.

BOOM: Continued boom inspection in Jefferson, Wakulla, Gulf and Franklin Counties. Monitored boom integrity in Franklin County, Division 4. Continued boom maintenance in Walton, Bay, Gulf and Franklin Counties.

Contact Information	
Environment / Community Hotline – to report oil on the beach or shoreline or other environment or community impacts and access the Rapid Response Team	(866) 448-5816
Wildlife – to report and access care for impacted, i.e. oil wildlife	(866) 557-1401
Volunteers – to request volunteer information	(866) 448-5816
Vessels of Opportunity – to report and register boats available to assist with response	(866) 279-7983 or (877) 847-7470
Training – for questions about training requirements, times and locations, and to sign up	(866) 647-2338
Services – to register as consultant, contractor, vendor, or submit information on alternative response technology, services, products or suggestions	(281) 366-5511
Ideas or Services to Offer – File online at www.horizedocs.com	
Investor Relations	(281) 366-3123
Claims – by phone	(800) 440-0858
Claims – File online at www.bp.com/claims	
U.S. Government Joint Information Center	(713) 323-1670
Transocean Hotline	(832) 587-8554
MI Swaco Hotline	(888) 318-6765
Twitter: Oil_Spill_2010	
Facebook: Deepwater Horizon Response	
Joint Incident Command website: www.restorethegulf.gov	