


CLAIMS	
State	\$ Disbursed
TX	\$3,615,087
LA	\$79,681,249
MS	\$15,677,402
AL	\$31,902,384
FL	\$28,182,975
GA	\$921,629
Other	\$2,678,243
Total	\$162,658,969

<p>Gulf of Mexico Incident - Daily Dashboard - Period: 7/8/10 6AM – 7/9/10 6AM <i>Produced BP's Washington, DC Office</i> <i>Sources: BP and National Incident Command</i></p>	
<p>Topline:</p> <ul style="list-style-type: none"> • Over \$162 million in claims paid--all Claims Data now appears on BP website • U.S. Coast Guard launches new website: www.restorethegulf.gov 	

SURFACE / SUBSEA OPERATIONS		
Activity	Prior 24hrs	Total
Oily water mixture recovered via skimming (bbls)	26	682,184
Aerial & Vessel dispersants applied (gals)	0	1,071,315
Subsea dispersants applied (gals)	11,553	680,797
In-situ Burns	0	275
In-situ Burn (bbls burned)	0	237,950
LMRP CAP/Enterprise Oil Recovered (bbls)	16,308	538,478
LMRP CAP+Q4000 Gas flared (mmscf)	55.5	1,642.3
Q4000 Oil recovered (bbls)	8,091	192,346

EQUIPMENT						
	LA	MS	AL	FL	Drill Site	Total
Vessel of Opportunity	826	722	1,038	566	0	3,152
Barges	265	76	97	37	0	475
Other Vessels	1,318	392	474	257	30	2,471
Skimmers(Off-Near shore, Shallow Water)	–	–	–	–	–	566
Fixed Wing Aircraft	–	–	–	–	–	39
Helicopters	–	–	–	–	–	79
Total:	2,398	1,235	1,647	818	30	6,782

BOOM (feet)					
	LA	MS	AL	FL	Total
Boom Deployed or Assigned	1,877,841	409,450	594,500	442,400	3,324,191
Boom Staged	458,709	73,850	200,850	167,000	900,409
Ordered	–	–	–	–	593,734

MISCELLANEOUS		
	Prior 24hrs	Total
Wildlife Impacts	82	3,325
Personnel	–	47,416



Topline

- **Skimmers Update** - BP, Edison Chouest Offshore (Chouest) and Ocean Therapy Solutions (OTS) have deployed the “Ella G,” a massive platform supply vessel equipped with four centrifuge devices that will be deployed to the Gulf of Mexico for oil spill cleanup operations. The vessel provides the potential to clean up to 800,000 gallons of oily water a day.
 - Additionally, 566 offshore, nearshore and shallow-water skimmers are currently in operation and 526 skimmers are on order. 515 of the new skimmers are expected to be delivered before the end of July.
- **Relief Wells Update** – The *Development Driller III*, drilling the first relief well, has drilled ahead to 17,780 feet and completed its ninth “ranging” run. The rig plans to perform a 10th ranging run. A video overview on the progress of the relief wells and an explanation of the bottom kill procedure is available on the BP website at:
<http://bp.concerts.com/gom/kwellsreliefwells062710.htm>.
- **Key claims statistics**
Full report at:
<http://www.bp.com//sectiongenericarticle.do?categoryId=9034294&contentId=7063267>.
 - \$162.7 million paid
 - 51,700 checks written since May 3 (9 weeks)
 - 14,400 checks of \$5,000 or more paid
 - 120,400 calls received with a 6 second average call wait time
 - 14,700 claims submitted online (as of July 5)
 - 35 field offices, with translation capability at 9
 - 103,000 total claims
 - 1400 member claims team
 - 5 day average time from “claim to paid” for individuals who have received checks
 - 8 day average time from “claim to paid” for commercial entities who have received checks
 - More than 45,000 claims are awaiting documentation
 - More than 12,600 claims have “contact difficulties”

Offshore – Containment and Surface Response

New Skimming Vessel Deployed

BP, Edison Chouest Offshore (Chouest) and Ocean Therapy Solutions (OTS) introduced the “Ella G,” a massive platform supply vessel equipped with four centrifuge devices that will be

deployed to the Gulf of Mexico for oil spill cleanup operations. The vessel provides the potential to clean up to 800,000 gallons of oily water a day. Deployment of the Ella G brings the number of OTS centrifuge devices deployed in the Gulf to 9. BP has ordered a total of 32 OTS centrifuges and expects to deploy all 32 by the end of August, weather permitting. For more information see BP's website at:

<http://www.bp.com/genericarticle.do?categoryId=9033656&contentId=7063564>.

Drilling Relief Wells

Drilling continues on both wells. They are situated approximately one-half mile from the Macondo well and will attempt to intercept the existing wellbore at approximately 17,830 feet below sea level. Once intercepted, the Macondo well can be killed via a "bottom kill" by pumping heavy mud and cement into the wellbore. It is estimated the total drilling process for each well will take at least 90 days from the start date.

- The first relief well (work being performed by the *Development Driller III*) is at approximately 17,780 feet below sea level. The drilling bit is fewer than 10 feet from the Macondo well bore, and within 50 feet of its target depth. Nine ranging runs – in which a special electro-magnetic tool is run downhole - have been completed to precisely locate the MC252 casing. A tenth run is planned. Drilling began on May 2. *For a detailed explanation of this process, visit BP's website at:*
<http://www.bp.com/genericarticle.do?categoryId=9033572&contentId=7063039>.
- The second relief well (work being performed by *Development Driller II*) has drilled to 15,260 feet below sea level. The rig is drilling ahead to the next casing point at 15,959'. Drilling began on May 16.

Containment and Recovery

- Lower Marine Riser Package (LMRP) Cap – Approximately 16,308 barrels of oil have been captured through the LMRP cap during the last 24-hour period. Oil and natural gas are being carried to the surface through a riser pipe and oil is being stored on the *Discoverer Enterprise*. Captured natural gas is being flared.
- Near Term Containment: *Q4000* Direct Connect – This containment system is connected directly to the BOP and carries oil and gas through a manifold and hoses to the *Q4000* vessel. Because the *Q4000* does not have storage capacity, it uses a specialized clean-burning system to flare captured oil and gas. Approximately 8,091 barrels of oil were flared.
- Over the past 24-hour period, 55.5 million cubic feet of natural gas were flared from the *Enterprise* and the *Q4000*.
- Long Term Containment: Permanent Riser Systems – A floating riser containment system is connected to the *Helix Producer* vessel and pressure tests are being conducted. This system will be capable of collecting an additional 25,000 barrels per day from the well, and could be online within the next several days. A second system is being fabricated and installed to provide additional containment capacity, if needed.

Enhancements to Vessels of Opportunity (VOO) Program – New operational characteristics developed by the U.S. Coast Guard and BP represent existing best practices and improvements suggested by program participants. Through these modifications, the program will more effectively deploy boats to oil recovery activity and better utilize local commercial and charter

fishing vessels to advance the effectiveness of the Gulf of Mexico response. The VOO program employs local commercial fishing vessels to assist in the company's response in the Gulf of Mexico and currently has more than 3,000 vessels activated for duty across four states - Louisiana, Alabama, Mississippi and Florida. Link to Press Release: <http://www.bp.com/genericarticle.do?categoryId=2012968&contentId=7063470>.

BP Environmental Monitoring Program – As part of the response effort, several ongoing sampling and monitoring programs have been implemented. Monitoring and sampling programs are being conducted for: air quality, water quality, water column sampling, submerged oil, and worker health. Data can be found at: <http://www.bp.com/sectiongenericarticle.do?categoryId=9033821&contentId=7062498#>

Interactive Mapping Websites – BP has developed an Interactive Mapping Tool meant to provide a one-stop shop for detailed near-real-time information about the response to the Deepwater Horizon BP oil spill.

- The BP mapping tool is located at: <http://www.gulfofmexicoresponsemap.com>.
- The U.S. Government mapping tool that is located at: www.GeoPlatform.gov/gulfresponse.

Spill Response Technology and Offers of Services or Products

- To submit alternative response technology, or offer services or products, call [\(281\) 366-5511](tel:2813665511), or go online at: www.horizonedocs.com. After forms are received they are reviewed by a team of technical and operational personnel who assess need, technical feasibility and application.
- The U.S. Government issued a general call for submission of white papers that cover: oil sensing improvements to response and detection; oil wellhead control and submerged oil response; traditional oil spill response technologies; alternative oil spill response technologies; and oil spill damage assessment and restoration. That information can be found at: <https://www.fbo.gov/spg/DHS/USCG/USCGRDC/HSCG32-10-R-R00019/listing.html>.

State Summaries: Operations, Shoreline Impact & Claims

Filing Claims / Claims Offices – All claims data is now posted on BP's website at: <http://www.bp.com/sectiongenericarticle.do?categoryId=9034294&contentId=7063267>. The contact number for claims is (800) 440-0858. Claims can also be filed online at: www.bp.com/claims. Detailed information about filing claims, including office location, information about government claims, business claims, documentation requirements and where translators are located, visit BP's web site at: <http://www.bp.com/sectiongenericarticle.do?categoryId=9033791&contentId=7062345>.

State Specific Websites

- Alabama: www.alabamagulfresponse.com
- Florida: www.floridagulfresponse.com
- Louisiana: www.louisianagulfresponse.com

- Mississippi: www.mississippigulfresponse.com

LOUISIANA

OFFSHORE: Skimmers were moved into position and will begin operations in the morning. No burn operations.

SHORELINE: Branches are preparing resources for rapid response to likely oiling in several locations from St. Bernard Parish to Grand Isle. Continued ops throughout Barataria Bay, South Pass and Grand Terre. Currently only light oiling found. Heavy oil impact is down.

INSHORE: Skimmers operated in Terrebonne, Timbalier Bay, and Barataria Bay. Other groups staged for next day operations.

WILDLIFE: 182 wildlife specialists utilized 82 boats to search for and recover oiled birds. 20 birds were collected.

AIR OPERATIONS: No dispersant dropped.

BOOM: Deployed 11,900' hard boom in last 24 hrs.

MISSISSIPPI

SHORELINE: Landed beach cleanup crews on Petit Bois, Horn, Cat and Ship Islands to respond to moderate to heavy tarball impact. Beach cleanup crews responded to reports of heavy tarballs from Heron Bay to Point Clear in Hancock County and heavy impact on shoreline and marsh area from Bay St. Louis to Heron Bay. Light impact was reported from Pass Christian to Long Beach, where day and night crews continued cleanup operations. Cleanup crews responded to light to moderate tarball impact from Biloxi Bay to Pascagoula Beach. Nicholson Avenue to the Silver Slipper Casino at Bayou Caddy in Bay St. Louis and Waveland closed for cleaning due to oil impact. Oil impacted Jackson Marsh at Buccaneer State Park.

NEARSHORE: Task Force conducted oil recon in protected waters around Horn Is. and Petit Bois Is. Four VOO Task Forces conducted surveillance and skimming operations. Operations were focused around barrier islands and passes. Set barge on Cat Island to enable expanded cleanup operations.

OFFSHORE: Teams pre-positioned assets in anticipation of increased oil presence from operations at the source.

BOOM: Boom gates at Biloxi and St. Louis Bays remained closed and are tended by VOO. Conducted boom damage assessment and maintenance throughout state waters. Continued boom installation at St. Louis Bay under Magnolia Plan. Deployed snare and sorbent boom in Heron, Grand and St. Louis Bays. Deployed 2,000' of boom.

ALABAMA

SHORELINE: Continued beach cleanup in re-oiled areas at Cotton Bayou between Romar and Orange Beach. Manual beach cleanup crews dispatched to Fort Morgan to respond to tarballs and oil patties. Cleanup crews responded to light oil impact at the east and west ends of Dauphin Island.

NEARSHORE: Task Force conducted oil reconnaissance in the vicinity of Mobile Bay. Investigated and skimmed in and around Ft. Morgan and Gulf Shores. Task Force conducted oil reconnaissance and skimming operations between Perdido Pass and Pensacola Bay. VOO training was conducted in Orange Beach. Shifted all tactical control of VOO to state branch control.

OFFSHORE: Team pre-positioned assets in anticipation of increased oil presence from operations at the source

BOOM: Concentrated boom operations off Orange Beach and south of Perdido Pass, Katrina Cut and Mobile Bay. Continued to assess damaged boom in Baldwin and Mobile Counties. Continued deploying boom around the interior islands in Mobile Bay. Deployed 200' of boom.

FLORIDA

SHORELINE: Continued mechanical and manual cleanup on Escambia, Santa Rosa, Okaloosa and Walton County beaches. Focused cleaning operations in the vicinity of Pensacola Pier. Continued beach surveillance on Bay, Gulf and Franklin County beaches. No new oiling reported on state beaches.

NEARSHORE: Task Force conducted oil reconnaissance in the Panama City area. Two areas of unrecoverable sheen were found off of Laguna Beach and St. Andrews Bay. Task Force actively scouted for oil in Pensacola Bay and conducted oil reconnaissance and skimming operations between Perdido Pass and Pensacola Bay. Eight VOO Task Forces conducted surveillance, skimming and booming operations. Efforts were concentrated in the Pensacola Pass and Destin areas.

OFFSHORE: Task Forces are currently underway off the coast of Pensacola heading south.

BOOM: Deployed Tier 1 boom in Jefferson County. Completed Tier 1 boom installation in Wakulla County. Deployed Tier 2 boom in Okaloosa and Wakulla Counties. Continued boom maintenance in Walton, Bay, Gulf and Franklin Counties. Deployed 4,400' of boom.

Contact Information	
Environment / Community Hotline – to report oil on the beach or shoreline or other environment or community impacts and access the Rapid Response Team	(866) 448-5816
Wildlife – to report and access care for impacted, i.e. oil wildlife	(866) 557-1401
Volunteers – to request volunteer information	(866) 448-5816
Vessels of Opportunity – to report and register boats available to assist with response	(866) 279-7983 or (877) 847-7470
Training – for questions about training requirements, times and locations, and to sign up	(866) 647-2338
Services – to register as consultant, contractor, vendor, or submit information on alternative response technology, services, products or suggestions	(281) 366-5511
Ideas or Services to Offer – File online at www.horizedocs.com	
Investor Relations	(281) 366-3123
Claims – by phone	(800) 440-0858
Claims – File online at www.bp.com/claims	
U.S. Government Joint Information Center	(713) 323-1670
Transocean Hotline	(832) 587-8554
MI Swaco Hotline	(888) 318-6765
Twitter: Oil_Spill_2010	
Facebook: Deepwater Horizon Response	
Joint Incident Command website: www.restorethegulf.gov	