

CLAIMS	
State	\$ Disbursed
TX	\$2776,816
LA	\$75,703,317
MS	\$15,226,287
AL	\$28,703,436
FL	\$23,571,989
GA	\$736,655
Other	\$2,016,159
Total	\$148,734,659

<p>Gulf of Mexico Incident - Daily Dashboard - Period: 7/6/10 6AM – 7/7/10 6AM <i>Produced BP's Washington, DC Office</i> <i>Sources: BP and National Incident Command</i></p>	
<p>Highlights:</p> <ul style="list-style-type: none"> • New Technical Update available at www.bp.com describes relief well progress • Weather has limited surface response activities in the past 8 days, including burns, boom deployment and dispersant applications. 	

SURFACE / SUBSEA OPERATIONS		
Activity	Prior 24hrs	Total
Oily water mixture recovered via skimming (bbls)	6,727	681,409
Aerial & Vessel dispersants applied (gals)	803	1,069,597
Subsea dispersants applied (gals)	11,649	645,811
In-situ Burns	0	275
In-situ Burn (bbls burned)	0	237,950
LMRP CAP/Enterprise Oil Recovered (bbls)	16,759	488,975
LMRP CAP+Q4000 Gas flared (mmscf)	57.1	1,471.7
Q4000 Oil recovered (bbls)	8,223	168,111

EQUIPMENT						
	LA	MS	AL	FL	Drill Site	Total
Vessel of Opportunity	776	722	1,159	536	0	3,193
Barges	458	79	69	40	0	646
Other Vessels	1,412	412	428	267	30	2,549
Skimmers(Off-Near shore, Shallow Water)	–	–	–	–	–	557
Fixed Wing Aircraft	–	–	–	–	–	36
Helicopters	–	–	–	–	–	73
Total:	2,646	1,213	1,656	843	30	7,054

BOOM (feet)					
	LA	MS	AL	FL	Total
Boom Deployed or Assigned	1,849,091	406,850	593,700	419,600	3,269,241
Boom Staged	458,900	88,550	150,750	189,800	888,000
Ordered					610,252

MISCELLANEOUS		
	Prior 24hrs	Total
Wildlife Impacts	–	2,781
Personnel	–	45,775

BP Gulf of Mexico Incident Daily Update

Produced by BP's Washington, DC Office
Sources: BP and National Incident Command



Highlights

- **Relief Wells Technical Update** – The *Development Driller III*, drilling the first relief well, has drilled ahead to 17,710 feet and completed its seventh “ranging” run. Three runs were completed over the weekend. Ranging will enable the drilling team to precisely locate the Macondo well bore and ultimately drill directly into it. A video overview on the progress of the relief wells and an explanation of the bottom kill procedure is now available on the BP website at: <http://bp.concerts.com/gom/kwellsreliefwells062710.htm>.
- **Claims Update** – BP has now posted all claims statistics on its website at: http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/S_TAGING/local_assets/downloads_pdfs/BP_MC252_Dashboard_July_6_2010.xls The information includes county statistics, response times, personnel deployed, amounts paid, individual and business claims statistic, and more.
- **Texas shoreline impacts** – Tar balls collected onshore in Galveston were confirmed to be from the MC252 well. The condition of the oil was not consistent with a 400-mile journey, therefore, the US Coast Guard is investigating by examining vessels which may have travelled around the wellsite.

Offshore – Containment and Surface Response

Drilling Relief Wells

Drilling continues on both wells. They are situated approximately one-half mile from the Macondo well and will attempt to intercept the existing wellbore at approximately 18,000 feet below sea level. Once intercepted, the Macondo well can be killed via a “bottom kill” by pumping heavy mud and cement into the wellbore. It is estimated the total drilling process for each well will take at least 90 days from the start date.

- The first relief well (work being performed by the *Development Driller III*) is at approximately 17,710 feet below sea level and within 100’ feet of the Macondo well bore. Work has progressed to the “ranging” stage where special tools are run into the well to precisely locate the MC252 casing. Seven ranging runs have been completed. *For a detailed explanation of this process, visit BP’s website at:* <http://www.bp.com/genericarticle.do?categoryId=9033572&contentId=7063039>
- The second relief well (work being performed by *Development Driller II*) has drilled to 13,871 feet below sea level. Casing and cementing are completed to this point. Drilling began on May 16.

Containment and Recovery

- Lower Marine Riser Package (LMRP) Cap – Approximately 16,759 barrels of oil have been captured through the LMRP cap during the last 24-hour period. Oil and natural gas

are being carried to the surface through a riser pipe and oil is being stored on the *Discoverer Enterprise*. Captured natural gas is being flared.

- Near Term Containment: Q4000 Direct Connect – This containment system is connected directly to the BOP and carries oil and gas through a manifold and hoses to the Q4000 vessel. Because the Q4000 does not have storage capacity, it uses a specialized clean-burning system to flare captured oil and gas. Approximately 8,223 barrels of oil were flared.
- Over the past 24-hour period, 57.1 million cubic feet of natural gas were flared from the Enterprise and the Q4000.
- Long Term Containment: Permanent Riser Systems – It is anticipated that a floating riser containment system will be connected to the *Helix Producer* vessel in the next week. This system will be capable of collecting an additional 25,000 barrels per day from the blowout preventer and will bring total containment capacity to roughly 50,000 barrels per day. This system will also be able to disconnect from the ship during a hurricane.

BP Environmental Monitoring Program – As part of the response effort, several ongoing sampling and monitoring programs have been implemented. Monitoring and sampling programs are being conducted for: air quality, water quality, water column sampling, submerged oil, and worker health. Data can be found at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9033821&contentId=7062498#>

Interactive Mapping Websites – BP has developed an Interactive Mapping Tool meant to provide a one-stop shop for detailed near-real-time information about the response to the Deepwater Horizon BP oil spill.

- The BP mapping tool is located at: <http://www.gulfofmexicoresponsemap.com>.
- The U.S. Government mapping tool that is located at: www.GeoPlatform.gov/gulfresponse.

Spill Response Technology and Offers of Services or Products

- To submit alternative response technology, or offer services or products, call (281) 366-5511, or go online at: www.horizonedocs.com. After forms are received they are reviewed by a team of technical and operational personnel who assess need, technical feasibility and application.
- The U.S. Government issued a general call for submission of white papers that cover: oil sensing improvements to response and detection; oil wellhead control and submerged oil response; traditional oil spill response technologies; alternative oil spill response technologies; and oil spill damage assessment and restoration.
https://www.fbo.gov/index?s=opportunity&mode=form&id=6b61794cf96642c8b03fcf9e0c3083eb&tab=core&_cvview=1

State Summaries: Operations, Shoreline Impact & Claims

State Specific Websites

- Alabama: www.alabamagulfresponse.com
- Florida: www.floridagulfresponse.com
- Louisiana: www.louisianagulfresponse.com

- Mississippi: www.mississippigulfresponse.com

LOUISIANA

Offshore: 'A Whale' continued testing.

Shoreline: Continued operations throughout Barataria Bay, South Pass and Grand Terre.

Inshore: 12 fishing vessel skimming Task Forces are currently stood down due to weather. 10 vessels working inside waters in the vicinity of Pt Fourchon.

Wildlife: 179 wildlife specialists utilized 5 aircrafts and 84 boats to search for and recover oiled birds. 2 birds were collected. 40 birds are expected to be released on July 7th.

Boom: Deployed 7,000' hard boom in last 24 hrs.

Parish	Claims Paid	Parish	Claims Paid
Terrebonne	\$13,715,010	Ascension	\$115,483
Jefferson	\$13,705,329	Avoyelles	\$104,050
Plaquemines	\$12,999,105	Jefferson Davis	\$99,450
Lafourche	\$8,354,168	Saint Landry	\$99,023
Saint Bernard	\$5,376,721	Saint James	\$72,150
Orleans	\$3,984,410	Acadia	\$68,350
Saint Tammany	\$3,697,065	Beauregard	\$65,700
Vermilion	\$2,215,621	Ouachita	\$62,501
Calcasieu	\$1,607,410	Pointe Coupee	\$51,725
Saint Charles	\$1,553,130	Rapides	\$48,957
Saint Mary	\$1,333,013	Concordia	\$39,387
Iberia	\$1,268,126	East Feliciana	\$29,224
Lafayette	\$856,617	West Baton Rouge	\$28,000
Cameron	\$792,600	Iberville	\$20,876
Tangipahoa	\$707,558	Caddo	\$20,804
East Baton Rouge	\$495,891	Saint Helena	\$20,500
Livingston	\$336,811	Union	\$20,000
Saint John the Baptist	\$180,410	Allen	\$15,000
Saint Martin	\$148,300	Evangeline	\$14,400
Washington	\$143,350	Lincoln	\$7,481
Assumption	\$142,750	Other Parishes	\$970,085
Webster	\$116,777	Total Louisiana	\$75,703,317

MISSISSIPPI

Shoreline: Cleanup crews removed tarballs at Horn Island, Biloxi, Pascagoula and conducted beach patrols on Long Beach. High seas kept personnel off of Ship Island. Beach cleanup night operations continued on Long Beach and Biloxi. Beach cleaning crews could not be transported to barrier islands due to rough seas.

Nearshore: Operations were deferred due to heavy winds and seas.

Offshore: Operations limited due to weather.

Boom: Continued to deploy Magnolia Boom and Tier 2 ACP boom. Boom gates at Biloxi Bay and St. Louis Bay remained closed and are tended by VOO. Conducted boom damage assessment and maintenance throughout State waters. Deployed 3,000' hard boom in last 24 hrs.

County	Claims Paid
Harrison	\$7,806,659
Jackson	\$3,625,470
Hancock	\$2,208,014
Pearl River	\$235,470
Stone	\$209,366
George	\$165,963
Lamar	\$107,648
Forrest	\$54,820
Pike	\$46,450
Marion	\$46,000
Madison	\$44,085

County	Claims Paid
DeSoto	\$28,807
Rankin	\$24,944
Lawrence	\$24,500
Hinds	\$18,878
Jones	\$17,149
Lincoln	\$15,000
Clarke	\$12,500
Washington	\$12,343
Greene	\$10,000
Other Counties	\$512,220
Total Mississippi	\$15,226,287

ALABAMA

Shoreline: Continue beach cleanup in Baldwin county from Fort Morgan to Perdido Pass. Responded to heavy tarball impact on Pelican Island. Conducted beach and harbor patrols on Dauphin Island and Bayou La Batre.

Nearshore: Operations were negatively affected due to heavy winds and seas. Intermittently conducted cleanup operations as weather permitted. Attempted to deploy several VOO Task Forces which were cancelled due to weather.

Offshore: Operations limited due to weather. Group 700 Task Forces remained ready to deploy during breaks in weather. Crews utilized down time to conduct safety training and maintenance. Trained VOO operators in 40-Hour HAZWOPER.

Boom: Assessed damaged boom in Baldwin and Mobile Counties. Continued deploying boom around the interior islands in Mobile Bay. Deployed 2,500' hard boom in last 24 hrs.

County	Claims Paid
Mobile	\$15,897,661
Baldwin	\$11,134,221
Jefferson	\$139,814
Monroe	\$121,920
Montgomery	\$96,040

County	Claims Paid
Etowah	\$50,335
Marengo	\$38,606
Washington	\$32,855
Wilcox	\$29,210
Walker	\$25,000

Tuscaloosa	\$75,966	Lee	\$24,183
Escambia	\$74,454	Dale	\$21,601
Clarke	\$70,045	Colbert	\$20,738
Madison	\$67,690	Houston	\$19,696
Covington	\$67,600	Other Counties	\$634,622
Shelby	\$61,281	Total Alabama	\$28,703,436

FLORIDA

Shoreline: Continued mechanical and manual cleanup on west end of Pensacola Beach in Escambia County. Cleanup operations impeded in Gulf and Franklin Counties due to storms. Conducted manual cleanup in Okaloosa, Walton and Bay Counties. Responded to reports of light to moderate tarball impact in Walton County, Escambia and Pensacola Beach. Beach cleanup and inspections conducted on Okaloosa, Walton, Bay, Gulf and Franklin Counties.

Nearshore: As weather permitted Task Forces were underway. Skimmers were staged in Bay and Franklin Counties.

Offshore: Task Forces remained ready to deploy south of Pensacola Bay to Port St. Joe during breaks in weather.

Boom: Boom inspection and maintenance conducted throughout Escambia, Franklin, Gulf, Bay, Walton and Wakulla Counties. Staged boom in Sarah Anne Bayou and Ben's Lake. Hard boom staged in Franklin County and booming operations halted due to storms.

County	Claims Paid	County	Claims Paid
Okaloosa	\$4,962,650	Citrus	\$76,072
Escambia	\$4,643,409	Hernando	\$62,788
Franklin	\$3,584,998	Liberty	\$59,470
Bay	\$3,224,493	Levy	\$46,312
Santa Rosa	\$2,513,655	Washington	\$45,417
Wakulla	\$839,737	Lee	\$36,373
Gulf	\$743,734	Broward	\$36,061
Walton	\$675,783	Manatee	\$28,633
Orange	\$237,110	Holmes	\$27,479
Pinellas	\$206,470	Gadsden	\$25,850
Pasco	\$205,364	Brevard	\$25,339
Duval	\$195,930	Jackson	\$25,014
Collier	\$176,153	Calhoun	\$23,045
Monroe	\$145,058	Lake	\$21,800
Hillsborough	\$119,935	Dixie	\$21,663
Leon	\$116,510	Other Counties	\$337,854
Taylor	\$81,833	Total Florida	\$23,571,989

Claims

Filing Claims / Claims Offices – 34 Claims Offices are open across the Gulf Coast to provide locations where people can go to file or discuss claims. The contact number for claims is (800) 440-0858. Claims can also be filed online at: www.bp.com/claims. For detailed information about filing claims, including office location, information about government claims, business claims, documentation requirements and where translators are located, visit BP’s web site at: <http://www.bp.com/sectiongenericarticle.do?categoryId=9033791&contentId=7062345>.

Contact Information	
Environment / Community Hotline – to report oil on the beach or shoreline or other environment or community impacts and access the Rapid Response Team	(866) 448-5816
Wildlife – to report and access care for impacted, i.e. oil wildlife	(866) 557-1401
Volunteers – to request volunteer information	(866) 448-5816
Services – to register as consultant, contractor, vendor, or submit information on alternative response technology, services, products or suggestions	(281) 366-5511
Vessels of Opportunity – to report and register boats available to assist with response	(281) 366-5511
Training – for questions about training requirements, times and locations, and to sign up\	(866) 905-4492 or (866) 647-2338
Ideas or Services to Offer – File online at www.horizedocs.com	
Investor Relations	(281) 366-3123
Claims – by phone	(800) 440-0858
Claims – File online at www.bp.com/claims	
Joint Information Center – Robert, LA – Media and information center	(985) 902-5231 or (985) 902-5240
Joint Information Center – Mobile, AL – Media and information center	(251) 445-8965
Transocean Hotline	(832) 587-8554
MI Swaco Hotline	(888) 318-6765
BP Family – and third-party contractor hotline	(281) 366-5578
Twitter: Oil_Spill_2010	
Facebook: Deepwater Horizon Response	
Joint Incident Command website: www.deepwaterhorizonresponse.com	