


CLAIMS	
State	\$ Disbursed
TX	\$2,595,970
LA	\$71,560,709
MS	\$13,993,823
AL	\$26,626,586
FL	\$20,740,155
GA	\$596,340
Other	\$1,824,828
Total	\$137,878,411

SURFACE / SUBSEA OPERATIONS		
Activity	Prior 24hrs	Total
Oily water mixture recovered via skimming (bbls)	290	671,173
Aerial & Vessel dispersants applied (gals)	0	1,032,897
Subsea dispersants applied (gals)	13,474	590,213
In-situ Burns	0	275
In-situ Burn (bbls burned)	0	237,950
LMRP CAP/Enterprise Oil Recovered (bbls)	14,875	404,360
LMRP CAP+Q4000 Gas flared (mmscf)	53.3	1,186.6
Q4000 Oil recovered (bbls)	8,204	127,641

BOOM (feet)					
	LA	MS	AL	FL	Total
Boom Deployed or Assigned	1,668,082	391,950	577,150	389,500	2,778,522
Boom Staged	429,853	55,250	107,600	219,900	812,603
Ordered					778,652

<h2>Gulf of Mexico Incident Daily Dashboard</h2> <p>Period: 6/30/10 6AM – 7/1/10 6AM Produced by BP's Washington, DC Office- Sources: BP and National Incident Command</p>	
Highlights: <ul style="list-style-type: none"> • New Technical Update available at www.bp.com describes relief well progress • Weather has limited surface response activities in the past three days, including burns, boom deployment and dispersant applications. 	

EQUIPMENT						
	LA	MS	AL	FL	Drill Site	Total
Vessel of Opportunity	631	919	1,165	489	0	3,204
Barges	456	101	91	29	0	677
Other Vessels	1,477	460	402	249	27	2,615
Skimmers(Off-Near shore, Shallow Water)	–	–	–	–	–	550
Fixed Wing Aircraft	–	–	–	–	–	37
Helicopters	–	–	–	–	–	76
Total:	2,564	1,480	1,658	767	27	6,496

MISCELLANEOUS		
	Prior 24hrs	Total
Wildlife Impacts	30	2,715
Personnel	–	42,739

BP Gulf of Mexico Incident Daily Update: July 1, 2010

Produced by BP's Washington, DC Office
Sources: BP and National Incident Command



Highlights

- **Relief Wells Technical Update** – The *Development Driller III*, drilling the first relief well, has drilled ahead to 17,035 feet and completed its fourth “ranging” run. A fifth and sixth ranging run are planned. Ranging will enable the drilling team to precisely locate the Macondo well bore and ultimately drill directly into it. A video overview on the progress of the relief wells and an explanation of the bottom kill procedure is now available on the BP website at: <http://bp.concerts.com/gom/kwellsreliefwells062710.htm>.
- **Volunteers** – More than 3900 trained workers are on the job through BP’s Qualified Community Responders program in Alabama, Florida, and Mississippi. There are more than 10,000 qualified trained workers across the states who have spent more than 42,000 hours on clean up activities. 145 training classes have been scheduled for workers in Mississippi, to be completed over the next five days.
- **Claims Update** – 1200 people are working on claims teams and 35 offices are open across the Gulf Coast, with translation capability in 9 offices. The average time from claim to check is 4 days for individuals, about 8 days for businesses. BP is working with Ken Feinberg and team to establish an Independent Claims Facility (ICF). It is anticipated that the ICF will assume all responsibility for claims sometime in August. Until such time as ICF begins to assume responsibility for claims and claim policies, there are no immediate changes to the process. Claimants should continue to follow instructions and use materials found at www.bp.com/claims. Claims offices and adjusters will remain open and will continue processing claims and monthly advances as usual until such time as new protocols for claims processing under the ICF are finalized.

Offshore – Containment and Surface Response

Drilling Relief Wells

Drilling continues on both wells. They are situated approximately one-half mile from the Macondo well and will attempt to intercept the existing wellbore at approximately 18,000 feet below sea level. Once intercepted, the Macondo well can be killed via a “bottom kill” by pumping heavy mud and cement into the wellbore. It is estimated the total drilling process for each well will take at least 90 days from the start date.

- The first relief well (work being performed by the *Development Driller III*) is at approximately 17,035 feet below sea level and within 100’ feet of the Macondo well bore. Work has progressed to the “ranging” stage where special tools are run into the well to precisely locate the MC252 casing. *For a detailed explanation of this process, visit BP’s website at:* <http://www.bp.com/genericarticle.do?categoryId=9033572&contentId=7063039>

- The second relief well (work being performed by *Development Driller II*) has completed casing and cementing to 12,580 feet below sea level. Drilling began on May 16.

Containment and Recovery

- Lower Marine Riser Package (LMRP) Cap – Approximately 14,875 barrels of oil have been captured through the LMRP cap during the last 24-hour period. Oil and natural gas are being carried to the surface through a riser pipe and oil is being stored on the *Discoverer Enterprise*. Captured natural gas is being flared.
- Near Term Containment: Q4000 Direct Connect – This containment system is connected directly to the BOP and carries oil and gas through a manifold and hoses to the Q4000 vessel. Because the Q4000 does not have storage capacity, it uses a specialized clean-burning system to flare captured oil and gas. Approximately 8,204 barrels of oil were flared.
- Over the past 24-hour period, 53.3 million cubic feet of natural gas were flared from the Enterprise and the Q4000.
- Long Term Containment: Permanent Riser Systems – A floating riser containment system will be connected to the *Helix Producer* vessel in early July. This system, which will collect oil from the top of the blowout preventer, is able to disconnect from the ship during a hurricane. A second floating riser system has been fabricated to be connected to the *Toisa Pisces* producer vessel. That ship is in a staging area. It is anticipated that this second system will be available in July.
- Long Term Containment: *Discoverer Clear Leader* – A third ship, the *Clear Leader* is at the staging area and a connection system is being designed to provide additional flow containment to this ship. Mobilization of some parts of this system is expected in July.
- More information on the containment systems, including a June 18 visual slide pack, can be found in the “Technical Update” section on BP’s website at: <http://www.bp.com/genericarticle.do?categoryId=9033572&contentId=7063039>.

BP Environmental Monitoring Program – As part of the response effort, several ongoing sampling and monitoring programs have been implemented. Monitoring and sampling programs are being conducted for: air quality, water quality, water column sampling, submerged oil, and worker health. Data can be found at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9033821&contentId=7062498#>

Interactive Mapping Websites – BP has developed an Interactive Mapping Tool meant to provide a one-stop shop for detailed near-real-time information about the response to the Deepwater Horizon BP oil spill.

- The BP mapping tool is located at: <http://www.gulfofmexicoresponsemap.com>.
- The U.S. Government mapping tool that is located at: www.GeoPlatform.gov/gulfresponse.

Spill Response Technology and Offers of Services or Products

- To submit alternative response technology, or offer services or products, call (281) 366-5511, or go online at: www.horizonedocs.com. After forms are received they are reviewed by a team of technical and operational personnel who assess need, technical feasibility and application.

- The U.S. Government issued a general call for submission of white papers that cover: oil sensing improvements to response and detection; oil wellhead control and submerged oil response; traditional oil spill response technologies; alternative oil spill response technologies; and oil spill damage assessment and restoration.

https://www.fbo.gov/index?s=opportunity&mode=form&id=6b61794cf96642c8b03cf9e0c3083eb&tab=core&_cview=1

State Summaries: Operations, Shoreline Impact & Claims

State Specific Websites

- Alabama: www.alabamagulfresponse.com
- Florida: www.floridagulfresponse.com
- Louisiana: www.louisianagulfresponse.com
- Mississippi: www.mississippigulfresponse.com

LOUISIANA

Offshore: Skimming operations were halted due to sea state. No burn operations were possible due to increased sea state.

Shoreline: Branches are preparing resource for rapid response to likely oiling in several locations from St. Bernard Parish to Grand Isle. Continued operations throughout Barataria Bay, South Pass and Grand Isle. Most branches on weather stand-down.

Inshore: 12 fishing vessel skimming Task Forces are currently stood down pending improved weather conditions. 27 Shallow Water Barge Skimming Systems are also stood down in 5 different parishes.

Wildlife: 229 wildlife specialists utilized 4 helicopters, 74 boats, and 7 airboats to search for and recover oiled birds. 72 Birds released in the last 24hrs and 78 birds expected to be released 7/1 in Georgia. Some birds are being transported to the zoo for continued rehab.

Air Operations: 0 dispersant flights due to current weather/sea state conditions.

Boom: Deployed 8,346' hard boom in last 24 hrs.

Parish	Claims Paid	Parish	Claims Paid
Jefferson	\$13,013,943	Ascension	\$115,983
Terrebonne	\$12,915,698	Saint Landry	\$98,011
Plaquemines	\$12,412,022	Jefferson Davis	\$91,450
Lafourche	\$7,902,515	Saint James	\$69,050
Saint Bernard	\$5,168,880	Beauregard	\$65,700
Orleans	\$3,678,947	Acadia	\$57,850
Saint Tammany	\$3,546,816	Ouachita	\$46,378
Vermilion	\$2,062,414	Avoyelles	\$44,300
Calcasieu	\$1,535,806	Concordia	\$39,387

Saint Charles	\$1,508,868
Saint Mary	\$1,245,013
Iberia	\$1,167,224
Lafayette	\$795,201
Cameron	\$724,100
Tangipahoa	669,600
East Baton Rouge	\$447,074
Livingston	\$323,639
Saint John the Baptist	\$179,910
Saint Martin	\$145,800
Washington	\$138,350
Assumption	\$136,000

East Feliciana	\$28,924
Rapides	\$34,590
West Baton Rouge	\$28,000
Saint Helena	\$20,500
Union	\$20,000
Iberville	\$20,000
Webster	\$15,300
Allen	\$15,000
Caddo	\$13,320
Other Parishes	\$955,421
Total Louisiana	\$71,560,709

MISSISSIPPI

Shoreline: Cleanup crews worked at Belle Fontaine and Biloxi Beach to respond to tarball impact. Periodic beach cleanup operations were suspended due to weather.

Nearshore: Suspended all nearshore operations due to weather. Task forces conducted maintenance and reviewed hazardous weather and operational plans during down time. VOO training conducted in Pascagoula. Tactical control of VOO Task Force shifted to MS.

Offshore: Weather hampered skimming operations.

Boom: Magnolia Project Operations suspended due to inclement weather. Boom gates at Biloxi Bay, Pascagoula Bay and St. Louis Bay remained closed and will be tended by Vessels of Opportunity. Deployed 0' hard boom in last 24 hrs.

County	Claims Paid
Harrison	\$6,936,884
Jackson	\$3,362,526
Hancock	\$2,135,264
Pearl River	\$223,970
Stone	\$198,364
George	\$143,770
Lamar	\$117,065
Forrest	\$54,820
Marion	\$46,000
Pike	\$42,400
DeSoto	\$28,807

County	Claims Paid
Lawrence	\$23,500
Madison	\$23,342
Rankin	\$19,469
Jones	\$17,149
Lincoln	\$15,000
Hinds	\$14,500
Clarke	\$12,500
Washington	\$12,343
Clay	\$10,000
Other Counties	\$496,149
Total Mississippi	\$13,933,823

ALABAMA

Shoreline: Manual beach cleanup operations in Mobile and Baldwin Counties were suspended at 1200 CDT due to weather. Training for boom towing was conducted during down time.

Nearshore: Suspended all nearshore operations due to weather. Task forces conducted maintenance and reviewed hazardous weather and operational plans during down time. VOO were deployed at Perdido Pass and Gulf Shores. VOO training conducted in Orange Beach.

Offshore: Awaiting improved weather to deploy.

Boom: Hard boom deployed at Billy Goat Cut. A Notice to Mariners was issued and Alabama Marine Patrol is on-scene tending the boom gate. Deployed 6,500' hard boom in last 24 hrs.

County	Claims Paid	County	Claims Paid
Mobile	\$15,439,006	Escambia	\$46,066
Baldwin	\$9,744,508	Marengo	\$38,606
Monroe	\$119,420	Washington	\$29,424
Jefferson	\$109,707	Wilcox	\$29,210
Montgomery	\$87,340	Walker	\$25,000
Covington	\$62,500	Lee	\$24,183
Clarke	\$61,075	Dale	\$20,924
Madison	\$60,276	Houston	\$19,696
Tuscaloosa	\$54,484	DeKalb	\$17,400
Shelby	\$52,296	Other Counties	\$539,354
Etowah	\$46,111	Total Alabama	\$26,626,586

FLORIDA

Shoreline: Mechanical and manual cleanup periodically suspended due to weather. Safety and operations refresher training conducted throughout the region during down time.

Nearshore: Suspended all nearshore operations due to weather. Task forces conducted maintenance and reviewed hazardous weather and operational plans during down time. VOO training conducted in Panama City and Destin.

Offshore: Awaiting break in weather to deploy and protect the area from Pensacola Bay to Port St. Joe. Utilized weather delays for safety stand-down and replenishment of consumables.

Boom: Boom deployment periodically suspended due to weather. Boom inspection and maintenance conducted throughout Franklin, Gulf Bay and Walton Counties. Deployed 0' hard boom in last 24 hrs.

County	Claims Paid	County	Claims Paid
Escambia	\$4,075,102	Taylor	\$73,933

Okaloosa	\$3,888,084	Citrus	\$59,166
Franklin	\$3,467,116	Liberty	\$58,370
Bay	\$3,012,820	Hernando	\$57,788
Santa Rosa	\$2,188,799	Washington	\$45,417
Wakulla	\$783,148	Broward	\$36,061
Gulf	\$668,895	Lee	\$29,200
Walton	\$625,748	Manatee	\$27,688
Orange	\$234,610	Levy	\$26,312
Pasco	\$193,104	Gadsden	\$25,850
Pinellas	\$167,970	Calhoun	\$23,045
Duval	\$160,193	Jackson	\$22,514
Collier	\$120,930	Dixie	\$21,633
Hillsborough	111,050	Holmes	\$21,000
Leon	\$109,410	Other Counties	\$321,117
Monroe	\$84,053	Total Florida	\$20,740,155

Claims

Filing Claims / Claims Offices – 34 Claims Offices are open across the Gulf Coast to provide locations where people can go to file or discuss claims. The contact number for claims is (800) 440-0858. Claims can also be filed online at: www.bp.com/claims. For detailed information about filing claims, including office location, information about government claims, business claims, documentation requirements and where translators are located, visit BP’s web site at: <http://www.bp.com/sectiongenericarticle.do?categoryId=9033791&contentId=7062345>

Contact Information	
Environment / Community Hotline – to report oil on the beach or shoreline or other environment or community impacts and access the Rapid Response Team	(866) 448-5816
Wildlife – to report and access care for impacted, i.e. oil wildlife	(866) 557-1401
Volunteers – to request volunteer information	(866) 448-5816
Services – to register as consultant, contractor, vendor, or submit information on alternative response technology, services, products or suggestions	(281) 366-5511
Vessels of Opportunity – to report and register boats available to assist with response	(281) 366-5511
Training – for questions about training requirements, times and locations, and to sign up\	(866) 905-4492 or (866) 647-2338
Ideas or Services to Offer – File online at www.horizonedocs.com	
Investor Relations	(281) 366-3123
Claims – by phone	(800) 440-0858
Claims – File online at www.bp.com/claims	
Joint Information Center – Robert, LA – Media and information	(985) 902-5231 or (985)

center	902-5240
Joint Information Center – Mobile, AL – Media and information center	(251) 445-8965
Transocean Hotline	(832) 587-8554
MI Swaco Hotline	(888) 318-6765
BP Family – and third-party contractor hotline	(281) 366-5578
Twitter: Oil_Spill_2010	
Facebook: Deepwater Horizon Response	
Joint Incident Command website: www.deepwaterhorizonresponse.com	