


CLAIMS	
State	\$ Disbursed
TX	\$2,351,725
LA	\$69,667,517
MS	\$13,593,170
AL	\$25,042,392
FL	\$19,441,392
GA	\$529,417
Other	\$1,707,789
Total	\$132,343,181

<h2>Gulf of Mexico Incident Daily Dashboard</h2> <p>Period: 6/29/10 6AM – 6/30/10 6AM Produced by BP's Washington, DC Office Sources: BP and National Incident Command</p>	
Highlights: <ul style="list-style-type: none"> • New Technical Update available at www.bp.com describes relief well progress. • Weather has limited surface response activities in the past two days, including burns, boom deployment and dispersant applications. 	

SURFACE / SUBSEA OPERATIONS		
Activity	Prior 24hrs	Total
Oily water mixture recovered via skimming (bbls)	50	670,833
Aerial & Vessel dispersants applied (gals)	0	1,032,897
Subsea dispersants applied (gals)	11,484	576,739
In-situ Burns	0	275
In-situ Burn (bbls burned)	0	237,950
LMRP CAP/Enterprise Oil Recovered (bbls)	17,027	389,485
LMRP CAP+Q4000 Gas flared (mmscf)	54.4	1,113.3
Q4000 Oil Recovered and flared (bbls)	8,196	119,437

EQUIPMENT						
	LA	MS	AL	FL	Drill Site	Total
Vessel of Opportunity	631	742	1,170	464	0	3,007
Barges	447	98	93	30	0	668
Skimmers(Off-Near shore, Shallow Water)	NA	NA	NA	NA	NA	313
Other Vessels	1,477	435	488	263	26	2,689
Fixed Wing Aircraft	NA	NA	NA	NA	NA	37
Helicopters	NA	NA	NA	NA	NA	85
Total:	2,555	1,275	1,751	757	26	6,996

BOOM (feet)					
	LA	MS	AL	FL	Total
Boom Deployed or Assigned	1,644,264	391,950	570,650	389,500	2,763,676
Boom Staged	466,750	55,250	114,100	219,900	856,000
Ordered					827,952

MISCELLANEOUS		
	Prior 24hrs	Total
Wildlife Impacts	33	2,663
Personnel		42,728

BP Gulf of Mexico Incident Daily Update

Produced by BP Washington, DC Office
Sources: BP and National Incident Command



Highlights

- **Relief Wells Technical Update** – The *Development Driller III*, drilling the first relief well, has completed its fourth “ranging” run. A fifth and six run are planned. Ranging will enable the drilling team to precisely locate the Macondo well bore. A video overview on the progress of the relief wells and an explanation of the bottom kill procedure is now available on the BP website at: <http://bp.concerts.com/gom/kwellsreliefwells062710.htm>.
- **Claims Update** – 1200 people working on claims teams, 35 offices open across the Gulf Coast, with translation capability in 9 offices. The average time from claim to check is 4 days for individuals, about 8 days for businesses. BP is working with Ken Feinberg and team to establish an Independent Claims Facility (ICF). It is anticipated that the ICF will assume all responsibility for claims sometime in August. Until such time as ICF begins to assume responsibility for claims and claim policies, there are no immediate changes to the process. Claimants should continue to follow instructions and use materials found at www.bp.com/claims. Claims offices and adjusters will remain open and will continue processing claims and monthly advances as usual until such time as new protocols for claims processing under the ICF are finalized.

Offshore – Containment and Surface Response

Drilling Relief Wells

Drilling continues on both wells. They are situated approximately one-half mile from the Macondo well and will attempt to intercept the existing wellbore at approximately 18,000 feet below sea level. Once intercepted, the Macondo well can be killed via a “bottom kill” by pumping heavy mud and cement into the wellbore. It is estimated the total drilling process for each well will take at least 90 days from the start date.

- The first relief well (work being performed by the *Development Driller III*) is at approximately 16,900 feet below sea level and within 200’ feet of the Macondo well bore. Work has progressed to the “ranging” stage where special tools are run into the well to precisely locate the MC252 casing. *For a detailed explanation of this process, visit BP’s website at:* <http://www.bp.com/genericarticle.do?categoryId=9033572&contentId=7063039>
- The second relief well (work being performed by *Development Driller II*) has completed casing and cementing to 12,038 feet below sea level. Drilling began on May 16.

Containment and Recovery

- Lower Marine Riser Package (LMRP) Cap – Approximately 17,027 barrels of oil have been captured through the LMRP cap during the current period. Oil and natural gas are being carried to the surface through a riser pipe and oil is being stored on the *Discoverer Enterprise*. Captured natural gas is being flared.

- Near Term Containment: Q4000 Direct Connect – This containment system is connected directly to the BOP and carries oil and gas through a manifold and hoses to the Q4000 vessel. Because the Q4000 does not have storage capacity, it uses a specialized clean-burning system to flare captured oil and gas. Approximately 8,196 barrels of oil were flared.
- Over the past 24-hour period, 54.4 million cubic feet of natural gas were flared from the Enterprise and the Q4000.
- Long Term Containment: Permanent Riser Systems – A floating riser containment system that will be connected to the *Helix Producer* vessel is anticipated to begin operations during early July. A second floating riser system is being fabricated. Modifications on the *Toisa Pisces Producer* vessel are complete and the ship is staged waiting on completion of the second riser system. It is anticipated that this second system will be available in July.
- Long Term Containment: *Discoverer Clear Leader* – A third ship, the *Clear Leader* is at the staging area and a connection system is being designed to provide additional flow containment to this ship. Mobilization of some parts of this system is expected in July.
- More information on the containment systems, including a June 18 visual slide pack, can be found in the “Technical Update” section on BP’s website at: <http://www.bp.com/genericarticle.do?categoryId=9033572&contentId=7063039>.

BP Environmental Monitoring Program – As part of the response effort, several ongoing sampling and monitoring programs have been implemented. Monitoring and sampling programs are being conducted for: air quality, water quality, water column sampling, submerged oil, and worker health. Data can be found at: <http://www.bp.com/sectiongenericarticle.do?categoryId=9033821&contentId=7062498#>

Interactive Mapping Websites – BP has developed an Interactive Mapping Tool meant to provide a one-stop shop for detailed near-real-time information about the response to the Deepwater Horizon BP oil spill.

- The BP mapping tool is located at: <http://www.gulfofmexicoresponsemap.com>.
- The U.S. Government mapping tool that is located at: www.GeoPlatform.gov/gulfresponse.

Spill Response Technology and Offers of Services or Products

- To submit alternative response technology, or offer services or products, call (281) 366-5511, or go online at: www.horizonedocs.com. After forms are received they are reviewed by a team of technical and operational personnel who assess need, technical feasibility and application.
- The U.S. Government issued a general call for submission of white papers that cover: oil sensing improvements to response and detection; oil wellhead control and submerged oil response; traditional oil spill response technologies; alternative oil spill response technologies; and oil spill damage assessment and restoration. https://www.fbo.gov/index?s=opportunity&mode=form&id=6b61794cf96642c8b03fcf9e0c3083eb&tab=core&_cview=1

State Specific Websites

- Alabama: www.alabamagulfresponse.com
- Florida: www.floridagulfresponse.com
- Louisiana: www.louisianagulfresponse.com
- Mississippi: www.mississippigulfresponse.com

LOUISIANA

Offshore: Skimming operations were halted due to sea state. No burn operations were possible due to increased sea state.

Shoreline: Branches are preparing resource for rapid response to likely oiling in several locations from St. Bernard Parish to Grand Isle. Continued operations throughout Barataria Bay, South Pass and Grand Isle.

Inshore: 12 fishing vessel skimming Task Forces continue to skim for oil in Barataria Bay and Mississippi Delta. 27 Shallow Water Barge Skimming Systems working in 5 different parishes.

Wildlife: 229 wildlife specialists utilized 4 helicopters, 74 boats, and 7 airboats to search for and recover oiled birds.

Air Operations: 0 dispersant flights due to current weather conditions.

Boom: Deployed 2,600' in last 24 hrs.

Parish	Claims Paid
Jefferson	\$12,851,044
Terrebonne	\$12,758,648
Plaquemines	\$12,101,673
Lafourche	\$7,726,569
Saint Bernard	\$5,017,390
Orleans	\$3,515,032
Saint Tammany	\$3,209,063
Vermilion	\$1,973,781
Calcasieu	\$1,533,306
Saint Charles	\$1,502,990
Saint Mary	\$1,212,563
Iberia	\$1,120,413
Cameron	\$712,400
Lafayette	\$696,886
Tangipahoa	\$638,133
East Baton Rouge	\$405,630
Livingston	\$324,339
Saint John the	\$180,410

Parish	Claims Paid
Ascension	\$102,604
Saint Landry	\$89,011
Jefferson Davis	\$88,600
Saint James	\$69,050
Beauregard	\$65,700
Pointe Coupee	\$52,400
Ouachita	\$46,378
Avoyelles	\$44,300
Concordia	\$39,387
Acadia	\$37,850
Rapides	\$34,590
East Feliciana	\$28,924
West Baton Rouge	\$28,000
Iberville	\$20,000
Webster	\$15,300
Union	\$15,000
Allen	\$15,000
Caddo	\$13,320

Baptist	
Washington	\$137,900
Assumption	\$136,000
Saint Martin	\$135,800

Evangeline	\$12,500
Other Parishes	\$969,634
Total Louisiana	\$69,677,517

MISSISSIPPI

Shoreline: Cleanup crews worked on eastern Ocean Springs Beach, Ocean Springs, Pascagoula Beach and a 10 mile area on Biloxi Beach. Tarballs impacted Belle Fontaine whereby cleanup crews and a Super Sucker responded. Periodic beach cleanup operations were suspended due to weather.

Nearshore: Boom gate at Biloxi Bay, tended by VOOs, remained closed.

Boom: Magnolia Project Operations suspended due to inclement weather. Sorbent and snare boom oil collection operations concentrated in barrier island passes and within Mississippi Sound. Performed boom maintenance in all divisions. Deployed 800' hard boom in last 24 hrs.

County	Claims Paid
Harrison	\$6,850,810
Jackson	\$3,334,863
Hancock	\$2,109,764
Pearl River	\$212,970
Stone	\$188,364
George	\$139,179
Lamar	\$117,065
Forrest	\$53,820
DeSoto	\$44,778
Pike	\$42,400
Madison	\$25,842

County	Claims Paid
Marion	\$25,000
Lawrence	\$23,500
Hinds	\$14,500
Jones	\$13,385
Clarke	\$12,500
Bolivar	\$10,000
Covington	\$10,000
Clay	\$10,000
Greene	\$10,000
Other Counties	\$309,958
Total Mississippi	\$13,593,170

ALABAMA

Shoreline: Above-average high tides pushed tarballs into sand dunes and sea oats. USCG was contacted and to advise on procedures to clean protected areas. Periodic manual beach cleanup operations in Mobile and Baldwin Counties were suspended due to weather. Boom towing training conducted during down time.

Nearshore: skimming operations in Mobile Bay.

Offshore: Weather dependent, skimmed product on northern leading edge of oil.

Boom: Boom repaired at Gillard Island and Fowl River. Added additional sorbent boom at Little Lagoon Cut. Deployed 1,500' hard boom in last 24 hrs.

County	Claims Paid	County	Claims Paid
--------	-------------	--------	-------------

Mobile	\$15,052,425	Etowah	\$35,513
Baldwin	\$8,572,289	Marengo	\$33,630
Monroe	\$119,420	Washington	\$29,424
Jefferson	\$101,593	Wilcox	\$28,000
Montgomery	\$87,340	Walker	\$25,000
Covington	\$62,500	Lee	\$24,183
Clarke	\$61,075	Greene	\$23,170
Madison	\$56,283	Dale	\$21,601
Tuscaloosa	\$53,234	Chilton	\$20,000
Shelby	\$52,296	Other Counties	\$542,300
Escambia	\$41,116	Total Alabama	\$25,042,392

FLORIDA

Shoreline: Mechanical and manual cleanup periodically suspended due to weather. Safety, operations and boom refresher training conducted throughout the region during down time. Crews discovered section of fouled boom on the beach in Pensacola County and reported 2 oiled birds to Wildlife. Community approval received on June 29, for Port St. Joe decon site. Vice President Joe Biden and Governor Charlie Crist visited NAS Pensacola and toured USCGC Oak with media.

Nearshore: Due to weather, task force training conducted near Panama City and serviced the weir skimmer.

Offshore: Conducted skimming operations 3 to 8 miles south of Pensacola Beach. Northern leading edge of oil was skimmed as weather permitted.

Boom: Boom inspection and maintenance conducted throughout Franklin, Gulf, Bay and Walton Counties. Deployed 0' hard boom in last 24 hrs.

County	Claims Paid	County	Claims Paid
Escambia	\$3,797,247	Liberty	\$58,370
Okaloosa	\$3,628,388	Hernando	\$47,788
Franklin	\$3,395,708	Washington	\$45,417
Bay	\$2,777,619	Citrus	\$42,536
Santa Rosa	\$2,185,797	Lee	\$32,828
Wakulla	\$745,900	Gadsden	\$25,850
Gulf	\$608,999	Manatee	\$23,452
Walton	\$545,016	Jackson	\$21,938
Orange	\$234,610	Calhoun	\$21,075
Pasco	\$173,354	Holmes	\$21,000
Duval	\$135,690	Levy	\$19,599
Pinellas	\$110,871	Broward	\$19,500

Hillsborough	\$99,288	Alachua	\$19,300
Leon	\$98,288	Dixie	\$18,345
Taylor	\$66,833	Brevard	\$15,630
Monroe	\$66,285	Other Counties	\$272,805
Collier	\$65,848	Total Florida	\$19,441,171

Claims

Filing Claims / Claims Offices – 34 Claims Offices are open across the Gulf Coast to provide locations where people can go to file or discuss claims. The contact number for claims is (800) 440-0858. Claims can also be filed online at: www.bp.com/claims. For detailed information about filing claims, including office location, information about government claims, business claims, documentation requirements and where translators are located, visit BP’s web site at: <http://www.bp.com/sectiongenericarticle.do?categoryId=9033791&contentId=7062345>

Contact Information	
Environment / Community Hotline – to report oil on the beach or shoreline or other environment or community impacts and access the Rapid Response Team	(866) 448-5816
Wildlife – to report and access care for impacted, i.e. oil wildlife	(866) 557-1401
Volunteers – to request volunteer information	(866) 448-5816
Services – to register as consultant, contractor, vendor, or submit information on alternative response technology, services, products or suggestions	(281) 366-5511
Vessels of Opportunity – to report and register boats available to assist with response	(281) 366-5511
Training – for questions about training requirements, times and locations, and to sign up\	(866) 905-4492 or (866) 647-2338
Ideas or Services to Offer – File online at www.horizonedocs.com	
Investor Relations	(281) 366-3123
Claims – by phone	(800) 440-0858
Claims – File online at www.bp.com/claims	
Joint Information Center – Robert, LA – Media and information center	(985) 902-5231 or (985) 902-5240
Joint Information Center – Mobile, AL – Media and information center	(251) 445-8965
Transocean Hotline	(832) 587-8554
MI Swaco Hotline	(888) 318-6765
BP Family – and third-party contractor hotline	(281) 366-5578
Twitter: Oil_Spill_2010	
Facebook: Deepwater Horizon Response	
Joint Incident Command website: www.deepwaterhorizonresponse.com	