


CLAIMS	
State	\$ Disbursed
TX	\$2,328,913
LA	\$69,338,020
MS	\$13,374,380
AL	\$24,164,604
FL	\$18,755,093
GA	\$498,145
Other	\$1,631,180
<b>Total</b>	<b>\$130,090,335</b>

SURFACE / SUBSEA OPERATIONS		
Activity	Prior 24hrs	Total
Oily water mixture recovered via skimming (bbls)	0	670,833
Aerial & Vessel dispersants applied (gals)	0	1,032,897
Subsea dispersants applied (gals)	13,195	565,255
In-situ Burns	0	275
In-situ Burn (bbls burned)	0	237,950
LMRP CAP/Enterprise Oil Recovered (bbls)	15,310	372,458
LMRP CAP + Q 4000 Gas flared (mmscf)	54.1	852.1
Q4000 Oil Recovered (bbls)	8,085	111,241

BOOM (feet)					
	LA	MS	AL	FL	Total
Boom Deployed or Assigned	1,638,314	391,150	569,150	389,500	2,988,114
Boom Staged	486,342	42,150	111,950	243,450	883,892
Ordered					767,184

<p><b>Gulf of Mexico Incident Daily Dashboard</b></p> <p>Period: 6/28/10 6AM – 6/29/10 6AM Produced by BP's Washington DC Office Sources: BP and National Incident Command</p>	
<p><b>Highlights:</b></p> <ul style="list-style-type: none"> <li>@23,000 bbls recovered on June 28; @ 483,000 bbls recovered to date</li> <li>New Technical Update available at <a href="http://www.bp.com">www.bp.com</a> describes relief well progress</li> </ul>	

EQUIPMENT						
	LA	MS	AL	FL	Drill Site	Total
Vessel of Opportunity	631	710	1,139	334	0	2,814
Barges	427	98	91	30	0	646
Skimmers(Off-Near shore, Shallow Water)	231	76	67	136	0	510
Other Vessels	1,869	346	390	248	26	2,879
Fixed Wing Aircraft	8	4	6	4	0	22
Helicopters	46	7	8	7	0	68
<b>Total:</b>	<b>3,212</b>	<b>1,241</b>	<b>1,701</b>	<b>759</b>	<b>26</b>	<b>6,939</b>

MISCELLANEOUS		
	Prior 24hrs	Total
Wildlife Impacts	63	2,630
Personnel		39,416

## BP Gulf of Mexico Incident Daily Update

Produced by BP Washington, DC Office  
Sources: BP and National Incident Command



### Highlights

- **Relief Wells Technical Update** – A video overview on the progress of the relief wells and an explanation of the bottom kill procedure is now available on the BP website at: <http://bp.concerts.com/gom/kwellsreliefwells062710.htm>.
- **Claims Update** – BP is working with Ken Feinberg and team to establish an Independent Claims Facility (ICF). It is anticipated that the ICF will assume all responsibility for claims sometime in August. Until such time as ICF begins to assume responsibility for claims and claim policies, there are no immediate changes to the process. Claimants should continue to follow instructions and use materials found at [www.bp.com/claims](http://www.bp.com/claims). Claims offices and adjusters will remain open and will continue processing claims and monthly advances as usual until such time as new protocols for claims processing under the ICF are finalized.

### Offshore – Containment and Surface Response

#### Drilling Relief Wells

Drilling continues on both wells. They are situated approximately one-half mile from the Macondo well and will attempt to intercept the existing wellbore at approximately 18,000 feet below sea level. Once intercepted, the Macondo well can be killed via a “bottom kill” by pumping heavy mud and cement into the wellbore. It is estimated the total drilling process for each well will take at least 90 days from the start date.

- The first relief well (work being performed by the *Development Driller III*) is at approximately 16,900 feet below sea level and within 200’ feet of the Macondo well bore. Work has progressed to the “ranging” stage where special tools are run into the well to precisely locate the MC252 casing. *For a detailed explanation of this process, visit BP’s website at:* <http://www.bp.com/genericarticle.do?categoryId=9033572&contentId=7063039>
- The second relief well (work being performed by *Development Driller II*) is drilling ahead at approximately 12,038 feet below sea level. Drilling began on May 16.

#### Containment and Recovery

- Lower Marine Riser Package (LMRP) Cap – Approximately 15,310 barrels of oil have been captured through the LMRP cap during the current period. Oil and natural gas are being carried to the surface through a riser pipe and oil is being stored on the *Discoverer Enterprise*. Captured natural gas is being flared.
- Near Term Containment: Q4000 Direct Connect – This containment system is connected directly to the BOP and carries oil and gas through a manifold and hoses to the Q4000 vessel. Because the Q4000 does not have storage capacity, it uses a specialized clean-burning system to flare captured oil and gas. Approximately 8,085 barrels of oil were flared.

- Over the past 24-hour period, 54.1 million cubic feet of natural gas were flared from the Enterprise and the Q4000.
- Long Term Containment: Permanent Riser Systems – A floating riser containment system that will be connected to the *Helix Producer* vessel is anticipated to begin operations during early July. A second floating riser system is being fabricated. Modifications on the *Toisa Pises Producer* vessel are complete and the ship is staged waiting on completion of the second riser system. It is anticipated that this second system will be available in mid-July.
- Long Term Containment: *Discoverer Clear Leader* – A third ship, the *Clear Leader* is at the staging area and a connection system is being designed to provide additional flow containment to this ship.
- More information on the containment systems, including a June 18 visual slide pack, can be found in the “Technical Update” section on BP’s website at: <http://www.bp.com/genericarticle.do?categoryId=9033572&contentId=7063039>.

**BP Environmental Monitoring Program** – As part of the response effort, several ongoing sampling and monitoring programs have been implemented. Monitoring and sampling programs are being conducted for: air quality, water quality, water column sampling, submerged oil, and worker health. Data can be found at: <http://www.bp.com/sectiongenericarticle.do?categoryId=9033821&contentId=7062498#>

**Interactive Mapping Websites** – BP has developed an Interactive Mapping Tool meant to provide a one-stop shop for detailed near-real-time information about the response to the Deepwater Horizon BP oil spill.

- The BP mapping tool is located at: <http://www.gulfofmexicoresponsemap.com>.
- The U.S. Government mapping tool that is located at: [www.GeoPlatform.gov/gulfresponse](http://www.GeoPlatform.gov/gulfresponse).

### **Spill Response Technology and Offers of Services or Products**

- To submit alternative response technology, or offer services or products, call (281) 366-5511, or go online at: [www.horizonedocs.com](http://www.horizonedocs.com). After forms are received they are reviewed by a team of technical and operational personnel who assess need, technical feasibility and application.
- The U.S. Government issued a general call for submission of white papers that cover: oil sensing improvements to response and detection; oil wellhead control and submerged oil response; traditional oil spill response technologies; alternative oil spill response technologies; and oil spill damage assessment and restoration. [https://www.fbo.gov/index?s=opportunity&mode=form&id=6b61794cf96642c8b03fcf9e0c3083eb&tab=core&\\_cview=1](https://www.fbo.gov/index?s=opportunity&mode=form&id=6b61794cf96642c8b03fcf9e0c3083eb&tab=core&_cview=1)

<b>State Summaries: Operations, Shoreline Impact &amp; Claims</b>
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### **State Specific Websites**

- Alabama: [www.alabamagulfresponse.com](http://www.alabamagulfresponse.com)
- Florida: [www.floridagulfresponse.com](http://www.floridagulfresponse.com)
- Louisiana: [www.louisianagulfresponse.com](http://www.louisianagulfresponse.com)

- Mississippi: [www.mississippigulfresponse.com](http://www.mississippigulfresponse.com)

## LOUISIANA

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**Offshore:** Skimming operations were halted due to sea state. No burn operation were possible due to increased sea state.

**Shoreline:** Branches are preparing resource for rapid response to likely oiling in several locations from St. Bernard Parish to Grand Isle. Continued operations throughout Barataria Bay, South Pass and Grand Isle.

**Inshore:** 12 fishing vessel skimming Task Forces continue to skim for oil in Barataria Bay and Mississippi Delta. 27 Shallow Water Barge Skimming Systems working in 5 different parishes.

**Wildlife:** 177 wildlife specialists utilized 5 helicopters, 64 boats, and 7 airboats to search for and recover oiled birds and turtles.

**Air Operations:** Dispersant flights were suspended due to current weather conditions.

**Boom:** Deployed 2,200' in last 24 hrs.

Parish	Claims Paid
Jefferson	\$12,790,641
Terrebonne	\$12,761,083
Plaquemines	\$12,134,770
Lafourche	\$7,685,920
Saint Bernard	\$4,980,367
Orleans	\$3,438,720
Saint Tammany	\$3,211,162
Vermilion	\$1,959,281
Calcasieu	\$1,533,306
Saint Charles	\$1,467,083
Saint Mary	\$1,166,063
Iberia	\$1,138,413
Cameron	\$719,900
Lafayette	\$713,585
Tangipahoa	\$623,433
East Baton Rouge	\$398,340
Livingston	\$293,486
Saint John the Baptist	\$180,410
Washington	\$137,900
Saint Martin	\$133,300
Assumption	\$126,000

Parish	Claims Paid
Ascension	\$102,604
Jefferson Davis	\$91,100
Saint Landry	\$85,434
Saint James	\$69,050
Beauregard	\$65,700
Pointe Coupee	\$52,400
Avoyelles	\$44,300
Ouachita	\$41,790
Concordia	\$35,000
Rapides	\$34,590
Acadia	\$32,850
West Baton Rouge	\$28,000
East Feliciana	\$23,924
Iberville	\$20,000
Allen	\$15,000
Union	\$15,000
Webster	\$14,300
Caddo	\$13,320
Evangeline	\$12,500
Other Parishes	\$947,996
<b>Total Louisiana</b>	<b>\$69,338,020</b>

## MISSISSIPPI

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**Shoreline:** All operations suspended due to bad weather. Staging areas participated in hurricane preparation table top exercise.

**Nearshore:** All operations suspended due to bad weather. Boom gate at Biloxi Bay, tended by VOOs, remained closed.

**Offshore:** Intermittently skimmed based to weather, product on northern leading edge of oil.

**Boom:** Continued to deploy boom for the Magnolia Project in Pascagoula and Biloxi. Performed boom maintenance in all divisions. Deployed 0' in last 24 hrs.

County	Claims Paid
Harrison	\$6,800,169
Jackson	\$3,277,733
Hancock	\$2,118,279
Pearl River	\$210,470
Stone	\$188,364
George	\$129,179
Lamar	\$112,340
Pike	\$42,400
Forrest	\$30,000
Marion	\$25,000
Madison	\$23,842

County	Claims Paid
Lawrence	\$23,500
Lincoln	\$15,000
Jones	\$13,385
DeSoto	\$12,835
Clarke	\$12,500
Hinds	\$12,000
Covington	\$10,000
Greene	\$10,000
Clay	\$10,000
Other Counties	\$297,383
<b>Total Mississippi</b>	<b>\$13,374,380</b>

## ALABAMA

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**Shoreline:** Staging areas participated in hurricane preparation table top exercise.

**Nearshore:** All operations suspended due to bad weather. Continued to build number of VOOs trained and equipped to conduct oil collection operations.

**Offshore:** Weather dependent, safely skimming product on northern leading edge of oil. Contained and skimmed oil south of Dauphin Island.

**Boom:** Continued boom maintenance and repair throughout the state. Completed deploying boom around the battleship USS Alabama and at Fowl and Dog Rivers. Deployed 0' in last 24 hrs.

County	Claims Paid
Mobile	\$14,959,309
Baldwin	\$7,879,043
Monroe	\$119,420
Jefferson	\$98,677
Montgomery	\$86,395

County	Claims Paid
Marengo	\$28,630
Washington	\$28,424
Wilcox	\$28,000
Etowah	\$25,513
Walker	\$25,000

Covington	\$62,500	Greene	\$23,170
Clarke	\$61,075	Dale	\$20,924
Madison	\$51,174	Chilton	\$20,000
Shelby	\$49,479	Saint Clair	\$14,760
Escambia	\$41,116	Other Counties	\$507,233
Tuscaloosa	\$34,761	<b>Total Alabama</b>	<b>\$24,164,604</b>

## FLORIDA

**Shoreline:** Escambia, Okaloosa, Walton and Bay counties operations suspended due to bad weather. Beach and boom inspection conducted in Franklin and Gulf counties. Staging areas participated in hurricane preparation table top exercise.

**Nearshore:** Skimming operations suspended due to bad weather. VOOs held in Pensacola Bay.

**Offshore:** TF#704 continued skimming operations 4 nautical miles south of Gulf Shores. Weather dependent, safely skimming product on northern leading edge of oil.

**Boom:** Deployed tier 1 boom in Wakulla Division 1. Deployed 7,100' in last 24 hrs.

County	Claims Paid	County	Claims Paid
Escambia	\$3,726,394	Taylor	\$56,133
Okaloosa	\$3,459,396	Washington	\$43,564
Franklin	\$3,368,428	Hernando	\$42,788
Bay	\$2,727,787	Citrus	\$32,836
Santa Rosa	\$2,018,279	Lee	\$27,500
Wakulla	\$741,183	Gadsden	\$25,850
Gulf	\$588,399	Collier	\$25,300
Walton	\$489,589	Jackson	\$21,938
Orange	\$234,610	Calhoun	\$21,075
Pasco	\$171,354	Holmes	\$21,000
Duval	\$127,690	Manatee	\$20,952
Pinellas	\$100,871	Broward	\$19,500
Leon	\$92,438	Alachua	\$19,300
Hillsborough	\$92,144	Dixie	\$18,345
Monroe	\$63,372	Other Counties	\$300,660
Liberty	\$56,420	<b>Total Florida</b>	<b>\$18,755,093</b>

### Claims

**Filing Claims / Claims Offices** – 34 Claims Offices are open across the Gulf Coast to provide locations where people can go to file or discuss claims. The contact number for claims is (800)

440-0858. Claims can also be filed online at: [www.bp.com/claims](http://www.bp.com/claims). For detailed information about filing claims, including office location, information about government claims, business claims, documentation requirements and where translators are located, visit BP's web site at: <http://www.bp.com/sectiongenericarticle.do?categoryId=9033791&contentId=7062345>

<b>Contact Information</b>	
<b>Environment / Community Hotline</b> – to report oil on the beach or shoreline or other environment or community impacts and access the Rapid Response Team	(866) 448-5816
<b>Wildlife</b> – to report and access care for impacted, i.e. oil wildlife	(866) 557-1401
<b>Volunteers</b> – to request volunteer information	(866) 448-5816
<b>Services</b> – to register as consultant, contractor, vendor, or submit information on alternative response technology, services, products or suggestions	(281) 366-5511
<b>Vessels of Opportunity</b> – to report and register boats available to assist with response	(281) 366-5511
<b>Training</b> – for questions about training requirements, times and locations, and to sign up\	(866) 905-4492 or (866) 647-2338
<b>Ideas or Services to Offer</b> – File online at <a href="http://www.horizonedocs.com">www.horizonedocs.com</a>	
<b>Investor Relations</b>	(281) 366-3123
<b>Claims</b> – by phone	(800) 440-0858
<b>Claims</b> – File online at <a href="http://www.bp.com/claims">www.bp.com/claims</a>	
<b>Joint Information Center</b> – Robert, LA – Media and information center	(985) 902-5231 or (985) 902-5240
<b>Joint Information Center</b> – Mobile, AL – Media and information center	(251) 445-8965
<b>Transocean Hotline</b>	(832) 587-8554
<b>MI Swaco Hotline</b>	(888) 318-6765
<b>BP Family</b> – and third-party contractor hotline	(281) 366-5578
<b>Twitter:</b> Oil_Spill_2010	
<b>Facebook:</b> Deepwater Horizon Response	
<b>Joint Incident Command website:</b> <a href="http://www.deepwaterhorizonresponse.com">www.deepwaterhorizonresponse.com</a>	