


CLAIMS			
State	# Claims	\$ Disbursed	Checks Disbursed
TX	2,721	\$2,192,794	698
LA	31,532	\$68,084,414	19,986
MS	9,772	\$13,078,040	4,556
AL	20,383	\$23,114,713	8,418
FL	21,778	\$17,636,721	5,278
GA	2,354	\$438,501	139
Other	5,559	\$1,449,820	450
<b>Total</b>	<b>94,099</b>	<b>\$125,995,003</b>	<b>39,525</b>

<b>Gulf of Mexico Incident Daily Dashboard</b>	
<b>Period: June 23: 6AM – June 24: 6AM</b>	
<b>Highlights:</b> <ul style="list-style-type: none"> <li>• LMRP Cap reinstalled on June 23.</li> <li>• 364,767 barrels of oil collected or flared to date.</li> </ul>	

SURFACE / SUBSEA OPERATIONS		
Activity	Prior 24hrs	Total
Oily water mixture recovered via skimming (bbls)	4,520	<b>610,185</b>
Aerial & Vessel dispersants applied (gals)	5,099	<b>977,398</b>
Subsea dispersants applied (gals)	8,886	<b>501,650</b>
In-situ Burns	0	<b>275</b>
In-situ Burn (bbls burned)	0	<b>238,950</b>
LMRP CAP/Enterprise Oil Recovered (bbls)	8,300	<b>293,978</b>
LMRP CAP/Enterprise Gas Recovered (mmscf)	18.1	<b>683.2</b>
Q4000 Oil Recovered (bbls)	8,530	<b>70,789</b>
Q4000 Gas Recovered (mmscf)	18.6	<b>130.5</b>

EQUIPMENT						
	LA	MS	AL	FL	Drill Site	Total
Vessel of Opportunity	679	686	893	389	0	<b>2,647</b>
Barges	414	78	86	24	0	<b>602</b>
Skimmers(Off-Near shore, Shallow Water)	150	84	65	118	16	<b>433</b>
Other Vessels	1,631	283	380	209	28	<b>2,531</b>
Fixed Wing Aircraft	17	4	4	3	0	<b>28</b>
Helicopters	54	4	5	4	0	<b>67</b>
<b>Total:</b>	<b>2,945</b>	<b>1,139</b>	<b>1,433</b>	<b>747</b>	<b>44</b>	<b>6,308</b>

BOOM (feet)					
	LA	MS	AL	FL	Total
Boom Deployed	1,294,352	379,150	551,700	367,600	<b>2,592,802</b>
Boom Staged	453,388	97,300	125,800	176,300	<b>852,788</b>
Ordered					<b>1,048,317</b>

MISCELLANEOUS		
	Prior 24hrs	Total
Wildlife Impacts	37	<b>2,363</b>
Personnel	+249	<b>37,262</b>

## BP Gulf of Mexico Incident Daily Update

Period:  
June 23: 6AM – June 24: 6AM



### Highlights

- The lower marine riser package (LMRP) cap containment system was successfully reinstalled and resumed collecting oil and gas at 1900 CDT on June 23. The LMRP cap containment system was moved off the BOP at approximately 0845 CDT on June 23 as a precaution following observation of an unexpected discharge of seawater from a diverter valve on the Discoverer Enterprise.
- Total oil recovered by the LMRP Cap and earlier-deployed riser insertion tube, or flared on the Q4000 is estimated at 364,767 barrels to date.

### Offshore – Containment and Surface Response

#### Containment Recovery

- Lower Marine Riser Package (LMRP) Cap – Approximately 8,300 barrels of oil have been captured through the LMRP cap during the current period. Oil and natural gas are being carried to the surface through a riser pipe and oil is being stored on the *Discoverer Enterprise*. Captured natural gas is being flared.
- Near Term Containment: Q4000 Direct Connect – This containment system, which is connected directly to the BOP and carries oil and gas through a manifold and hoses to the Q4000 vessel. Because the Q4000 does not have storage capacity, it uses a specialized clean-burning system to flare captured oil and gas. Approximately 8,530 barrels of oil were flared in the past 24-hour period.
- Longer Term Containment: Permanent Riser Systems – BP is bringing in two additional ships that will be connected to “permanent riser systems.” These systems will be capable of quick disconnect/reconnect in the event of a hurricane. The ships are expected to be at staging areas this week. The first riser has been fabricated and is being installed. The second riser is being fabricated. More information can be found under “Technical Update” on BP’s website at:  
<http://www.bp.com/sectiongenericarticle.do?categoryId=9033572&contentId=7061710>  
Technical Update slides (dated June 18<sup>th</sup>):  
[http://www.bp.com/liveassets/bp\\_internet/globalbp/globalbp\\_uk\\_english/incident\\_response/STAGING/local\\_assets/downloads\\_pdfs/Technical\\_briefing\\_061810.pdf](http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/STAGING/local_assets/downloads_pdfs/Technical_briefing_061810.pdf)

#### Drilling Relief Wells

Drilling continues on both wells. They are situated approximately one-half mile from the Macondo well and will attempt to intercept the existing wellbore at approximately 18,000 feet below sea level. Once intercepted, the Macondo well can be killed via a “bottom kill” by pumping heavy mud and cement into the wellbore. It is estimated the total drilling process for each well will take at least 90 days from the start date.

- The first relief well (work being performed by the *Development Driller III*) is at approximately 16,275 feet below sea level. Drilling began on May 2.

- The second relief well (work being performed by *Development Driller II*) is at approximately 10,000 feet below sea level. Drilling began on May 16.

**BP Environmental Monitoring Program** – As part of the response effort, several ongoing sampling and monitoring programs have been implemented. Monitoring and sampling programs are being conducted for: air quality, water quality, water column sampling, submerged oil, and worker health. Data can be found at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9033821&contentId=7062498#>

**Interactive Mapping Websites** – BP has developed an Interactive Mapping Tool meant to provide a one-stop shop for detailed near-real-time information about the response to the Deepwater Horizon BP oil spill.

- The BP mapping tool is located at: <http://www.gulfofmexicoresponsemap.com>.
- The U.S. Government mapping tool that is located at: [www.GeoPlatform.gov/gulfresponse](http://www.GeoPlatform.gov/gulfresponse).

### **Spill Response Technology and Offers of Services or Products**

- To submit alternative response technology, or offer services or products, call [\(281\) 366-5511](tel:(281)366-5511), or go online at: [www.horizonedocs.com](http://www.horizonedocs.com). After forms are received they are reviewed by a team of technical and operational personnel who assess need, technical feasibility and application.
- The U.S. Government issued a general call for submission of white papers that cover: oil sensing improvements to response and detection; oil wellhead control and submerged oil response; traditional oil spill response technologies; alternative oil spill response technologies; and oil spill damage assessment and restoration.  
[https://www.fbo.gov/index?s=opportunity&mode=form&id=6b61794cf96642c8b03fcf9e0c3083eb&tab=core&\\_cview=1](https://www.fbo.gov/index?s=opportunity&mode=form&id=6b61794cf96642c8b03fcf9e0c3083eb&tab=core&_cview=1)

<b>Shoreline Protection and Funding</b>
-----------------------------------------

#### **State Specific Websites**

- Alabama: [www.alabamagulfresponse.com](http://www.alabamagulfresponse.com)
- Florida: [www.floridagulfresponse.com](http://www.floridagulfresponse.com)
- Louisiana: [www.louisianagulfresponse.com](http://www.louisianagulfresponse.com)
- Mississippi: [www.mississippigulfresponse.com](http://www.mississippigulfresponse.com)

#### **LOUISIANA**

**Offshore:** Skimming operations utilized 6 vessels at the source which recovered 3,931 bbls. All other skimming vessels returned to port due to inclement weather, offloading and resupply. The Burn Task Force took advantage of unfavorable weather to return to port and resupply and rest crews.

**Shoreline:** Shoreline work was suspended due to severe thunderstorms.

**Inshore:** 12 fishing vessel skimming Task Forces, of 25 vessels each, recovering patches of oil in Barataria Bay and Mississippi Delta.

**Wildlife:** 63 previously oiled brown pelicans were released in Aransas, TX.

**Air Operations:** 4 dispersant flights but only 3 released with 5,099 gallons. 1 returned due to weather.

**Boom:** 8,900' deployed last 24 hours.

## **MISSISSIPPI**

**Shoreline:** Cleaned 27 miles of beach in Hancock County.

**Nearshore:** Oil spotted between Ship Island and Horn Island. Two VOO task forces were deployed to the area and corralled what they could. Additional VOOs arrived later to assist with clean up.

**Boom:** None deployed in the last 24 hours.

## **ALABAMA**

**Shoreline:** Continued beach cleanup operations. Continued to deploy 6,000 feet of sorbent boom at Dauphin Island near the Dauphin Island Airport. Continued to work the new plan for booming around the battleship USS Alabama. Turtle nest found and relocated by Wildlife in Baldwin County. In Baldwin County, 3 mechanical beach cleaners were used to clean 1 mile of beach. All strike teams were mobilized in Orange Beach and cleaned the heaviest impacted areas.

**Nearshore:** Mobile Bay: Task Force #2 continued skimming south of Mobile Bay. Skimming continued around the islands of Petit Bois and Horn Island.

**Offshore:** Adverse weather hindered offshore operations.

**Boom:** Boom maintenance continued in all areas of Bayou La Batre. Resetting and repairing boom in all areas affected by recent storms. 1,000' deployed in the past 24 hours.

## **FLORIDA**

**Shoreline:** Alerted to stranded dolphin on Langdon Beach. Coast Guard coordinated with Wildlife for the appropriate rescue. Responded to a report of tar balls in Panama City area. Conducted beach patrols but found nothing to report. Night Operations discovered oil on Pensacola Beach and notified contractors. Cleaning began at 0600 and continued through the day. Dispatched 20 personnel to the Ft. Pickens area to assist with shoreline cleanup. Oil reported at Miramar Beach and cleanup crews have responded. Over 7,900 bags of oily debris were collected in Escambia County.

**Nearshore:** Dispatched 12 boats to the Ft. Pickens/Navy Lighthouse to recover heavy oil entering the pass. Task Force #1 secured at 1300 due to extreme weather. Vessels continued skimming around Destin and Pensacola.

**Offshore:** Adverse weather hindered offshore operations.

**Boom:** Deployed 13,100' of boom to Port St. Joe. Re-anchored boom at Deadman Island.

<b>Claims</b>
---------------

**\$20 billion Claims Fund** – Last week, BP announced it will establish an independent claims facility to be administered by Ken Feinberg. BP remains committed to making sure that everyone who has lost income as a result of the oil spill is compensated. BP is working closely

with Mr. Feinberg to establish processes moving forward and to ensure there is no lapse in payments during whatever transition may be necessary.

**Filing Claims / Claims Offices** – 33 Claims Offices are open across the Gulf Coast to provide locations where people can go to file or discuss claims. The contact number for claims is (800) 440-0858. Claims can also be filed online at: [www.bp.com/claims](http://www.bp.com/claims). For detailed information about filing claims, including office location, information about government claims, business claims, documentation requirements and where translators are located, visit BP’s web site at: <http://www.bp.com/sectiongenericarticle.do?categoryId=9033791&contentId=7062345>

**State-by-State Claims Summary as of June 24**

Alabama Counties	Claims Paid
Mobile	\$14,777,447
Baldwin	\$7,101,313
Monroe	\$121,920
Montgomery	\$81,098
Covington	\$62,500
Clarke	\$58,575
Jefferson	\$58,201
Shelby	\$57,950
Madison	\$42,414
Escambia	\$37,686
Tuscaloosa	\$31,948
Marengo	\$31,400
Wilcox	\$27,000
Walker	\$25,000
Greene	\$23,170
Washington	\$22,714
Dale	\$20,924
Chilton	\$20,000
Etowah	\$14,945
Saint Clair	\$14,760
Other Counties	\$483,747
<b>Alabama Total</b>	<b>\$23,114,713</b>

Florida Counties	Claims Paid
Escambia	\$3,530,629
Franklin	\$3,323,987
Okaloosa	\$3,131,147
Bay	\$2,595,299
Santa Rosa	\$1,946,867
Wakulla	\$707,580
Gulf	\$520,721

Walton	\$467,296
Orange	\$234,610
Pasco	\$134,257
Duval	\$132,690
Hillsborough	\$78,126
Leon	\$77,420
Pinellas	\$67,447
Liberty	\$56,420
Washington	\$42,500
Taylor	\$31,933
Lee	\$30,000
Collier	\$25,300
Gadsden	\$24,350
Jackson	\$21,938
Monroe	\$21,352
Calhoun	\$21,075
Manatee	\$20,952
Holmes	\$20,000
Other Counties	\$372,825
Florida Total	\$17,636,721

Louisiana Parishes	Claims Paid
Terrebonne	\$12,629,456
Jefferson	\$12,407,550
Plaquemines	\$11,971,400
Lafourche	\$7,596,007
Saint Bernard	\$5,033,980
Orleans	\$3,348,330
Saint Tammany	\$3,114,130
Vermilion	\$1,981,760
Calcasieu	\$1,539,306
Saint Charles	\$1,445,519
Iberia	\$1,100,675
Saint Mary	\$1,100,333
Cameron	\$723,600
Lafayette	\$598,259
Tangipahoa	\$582,033
East Baton Rouge	\$371,138
Livingston	\$289,586
St John the Baptist	\$180,410
Washington	\$136,900
Saint Martin	\$126,800
Assumption	\$124,000

Ascension	\$90,625
Saint Landry	\$85,434
Jefferson Davis	\$83,500
Saint James	\$74,050
Beauregard	\$63,000
Pointe Coupee	\$52,400
Concordia	\$35,000
Rapides	\$34,590
Ouachita	\$32,500
Avoyelles	\$31,800
Acadia	\$30,350
West Baton Rouge	\$28,000
East Feliciana	\$23,224
Caddo	\$20,773
Union	\$15,000
Other Parishes	\$982,996
Louisiana Total	\$68,084,414

Mississippi Counties	Claims Paid
Harrison	\$6,591,061
Jackson	\$3,215,458
Hancock	\$2,084,779
Pearl River	\$217,970
Stone	\$195,864
George	\$125,857
Lamar	\$104,040
Pike	\$42,400
Forrest	\$30,000
Marion	\$25,000
Lawrence	\$23,500
Madison	\$21,342
Lincoln	\$15,000
Jones	\$13,385
Clarke	\$12,500
Hinds	\$12,000
Neshoba	\$11,000
Bolivar	\$10,000
Clay	\$10,000
Covington	\$10,000
Other Counties	\$306,883
Mississippi Total	\$13,078,040

Texas	\$2,192,794
-------	-------------

Georgia	\$438,501
Other States	\$1,449,820
<b>Total Claims Paid</b>	<b>\$125,995,003</b>

<b>Contact Information</b>	
<b>Environment / Community Hotline</b> – to report oil on the beach or shoreline or other environment or community impacts and access the Rapid Response Team	(866) 448-5816
<b>Wildlife</b> – to report and access care for impacted, i.e. oil wildlife	(866) 557-1401
<b>Volunteers</b> – to request volunteer information	(866) 448-5816
<b>Services</b> – to register as consultant, contractor, vendor, or submit information on alternative response technology, services, products or suggestions	(281) 366-5511
<b>Vessels of Opportunity</b> – to report and register boats available to assist with response	(281) 366-5511
<b>Training</b> – for questions about training requirements, times and locations, and to sign up\	(866) 905-4492 or (866) 647-2338
<b>Ideas or Services to Offer</b> – File online at <a href="http://www.horizonedocs.com">www.horizonedocs.com</a>	
<b>Investor Relations</b>	(281) 366-3123
<b>Claims</b> – by phone	(800) 440-0858
<b>Claims</b> – File online at <a href="http://www.bp.com/claims">www.bp.com/claims</a>	
<b>Joint Information Center</b> – Robert, LA – Media and information center	(985) 902-5231 or (985) 902-5240
<b>Joint Information Center</b> – Mobile, AL – Media and information center	(251) 445-8965
<b>Transocean Hotline</b>	(832) 587-8554
<b>MI Swaco Hotline</b>	(888) 318-6765
<b>BP Family</b> – and third-party contractor hotline	(281) 366-5578
<b>Twitter:</b> Oil_Spill_2010	
<b>Facebook:</b> Deepwater Horizon Response	
<b>Joint Incident Command website:</b> <a href="http://www.deepwaterhorizonresponse.com">www.deepwaterhorizonresponse.com</a>	