

Gulf of Mexico Oil Spill Response Update
06/23/2010 – 6:00 PM EDT

Highlights

BP Formation of Gulf Coast Restoration Organization

On June 22, Bob Dudley was appointed President and CEO of the Gulf Coast Restoration Organization. Having grown up in Mississippi, Bob has a deep appreciation and affinity for the Gulf Coast, and believes deeply in BP's commitment to restore the region.

This new organization will deal with all aspects of the response and ensure BP fulfills our promises to the people of the Gulf Coast, and work to restore the environment. This will include:

- Executing our ongoing clean-up operations, and all associated remediation activities;
- Coordinating with government officials, including the National Incident Commander, Admiral Thad Allen, the Governors and local officials from the Gulf States, to meet our commitments as effectively and efficiently as possible;
- Keeping the public informed;
- Implementing the \$20 billion escrow account established to assure we meet our obligations through the claims process; and
- Understanding the impact of the spill on the environment.

BP's Gulf States response activities, centered in the Unified Command with the Coast Guard in New Orleans, will now report to Bob.

The establishment of this new organization in no way limits the resources of BP that are available to meet our responsibilities to clean up the spill and restore the Gulf.

- 16,668 barrels of oil captured by the LMRP Cap on June 22.
- 10,429 barrels of oil captured and flared by the Q4000 drilling platform on June 22.
- More than \$123 million in claims paid as of June 23, an increase of \$5 million in 24 hours – see State Summaries.
- BP to donate proceeds from the sale of oil collected through riser systems to the National Fish and Wildlife Foundation, including \$5 million in immediate funding to help build programs to benefit wildlife affected along the Gulf.

Offshore – Sea Floor

Containment Recovery

- Lower Marine Riser Package (LMRP) Cap – 16,668 barrels of oil were captured through the LMRP cap during the past 24-hour period. Total recovery from the LMRP Cap, and earlier-deployed riser insertion tube, is 285,678 barrels to date. Oil and natural gas are being carried to the surface through a riser pipe and oil is being stored on the *Discoverer Enterprise*. Captured natural gas is being flared with 35.8 million cubic feet burned on June 22.
 - *On the morning of June 23, liquids were observed in a diverter valve on the Discoverer Enterprise that indicated the formation of hydrates in the LMRP cap*

system. As a precautionary measure, the LMRP cap was disconnected from the blowout preventer and has been moved away to ensure safety of operations and to allow for analysis of the unexpected release of liquids. Additional capture of oil and gas through the LMRP cap has been temporarily suspended until such time that the cap can be re-installed.

- Near Term Containment: Q4000 Direct Connect – This containment system, which is connected directly to the BOP and carries oil and gas through a manifold and hoses to the Q4000 vessel, flared 10,429 barrels of oil and 18.6 million cubic feet of gas on June 22. Because the Q4000 does not have storage capacity, it uses a specialized clean-burning system to flare captured oil and gas. Total oil disposed of through Q4000 to date is 62,259 barrels.
- Longer Term Containment: Permanent Riser Systems – BP is bringing in two additional ships that will be connected to “permanent riser systems.” These systems will be capable of quick disconnect/reconnect in the event of a hurricane. The ships are expected to be at staging areas this week. The first riser has been fabricated and is being installed. The second riser is being fabricated. More information can be found under “Technical Update” on BP’s website at:
<http://www.bp.com/sectiongenericarticle.do?categoryId=9033572&contentId=7061710>
Technical Update slides (dated June 18th):
http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/STAGING/local_assets/downloads_pdfs/Technical_briefing_061810.pdf

Dispersant injection on the sea floor – dispersant use at the subsea leak source continues, pursuant to EPA-agreed protocol. Approximately 10,046 gallons were applied on June 22.

Drilling Relief Wells

Drilling continues on both wells. They are situated approximately one-half mile from the Macondo well and will attempt to intercept the existing wellbore at approximately 18,000 feet below sea level. Once intercepted, the Macondo well can be killed via a “bottom kill” by pumping heavy mud and cement into the wellbore. It is estimated the total drilling process for each well will take at least 90 days from the start date.

- The first relief well (work being performed by the *Development Driller III*) is at approximately 16,275 feet below sea level. Drilling began on May 2.
- The second relief well (work being performed by *Development Driller II*) is at approximately 10,000 feet below sea level. Drilling began on May 16.

Offshore – Surface Response

Skimming Vessels – 433 skimmers designed to separate oil from water are deployed across the Gulf. 8,828 barrels of oil-water mix were recovered and treated on June 22, bringing the total to 605,665 barrels of oil-water mix. Most surface operations were suspended yesterday due to weather.

Surface Dispersant – 2,008 gallons of surface dispersant were applied on June 22. Most surface operations were suspended yesterday due to weather.

In-Situ Burning – 0 additional burns were conducted in the last 24-hour period. 238,950 total barrels are estimated to have been consumed through burns. Most surface operations were suspended yesterday due to weather.

BP Environmental Monitoring Program – As part of the response effort, several ongoing sampling and monitoring programs have been implemented. Monitoring and sampling programs are being conducted for: air quality, water quality, water column sampling, submerged oil, and worker health. Data can be found at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9033821&contentId=7062498#>

Interactive Mapping Websites – BP has developed an Interactive Mapping Tool meant to provide a one-stop shop for detailed near-real-time information about the response to the Deepwater Horizon BP oil spill.

- The BP mapping tool is located at: <http://www.gulfofmexicoresponsemap.com>.
- The U.S. Government mapping tool that is located at: www.GeoPlatform.gov/gulfresponse.

Spill Response Technology and Offers of Services or Products

- To submit alternative response technology, or offer services or products, call (281) 366-5511, or go online at: www.horizedocs.com. After forms are received they are reviewed by a team of technical and operational personnel who assess need, technical feasibility and application.
- The U.S. Government issued a general call for submission of white papers that cover: oil sensing improvements to response and detection; oil wellhead control and submerged oil response; traditional oil spill response technologies; alternative oil spill response technologies; and oil spill damage assessment and restoration.
https://www.fbo.gov/index?s=opportunity&mode=form&id=6b61794cf96642c8b03cf9e0c3083eb&tab=core&_cview=1

Onshore – Shoreline Protection and Funding

Donation to National Fish and Wildlife Foundation – On June 22, BP announced it will donate the net revenue it receives from the sale of oil recovered from the MC252 spill to the National Fish and Wildlife Foundation (NFWF). NFWF, whose mission is to preserve and restore America's native wildlife species and habitats, will direct this money to projects that bring the greatest benefit to the wildlife of the affected Gulf Coast States. BP will provide \$5 million to NFWF immediately, to ensure that their work can begin even as initial oil collections from the Discoverer Enterprise enter the refining process. More information can be found at <http://www.bp.com/genericarticle.do?categoryId=2012968&contentId=7063047>

Boom Update – More than 2.7 million feet of containment boom are deployed or assigned across the Gulf with 976,000 feet in staging areas. Nearly 1.1 million feet of additional containment boom is on order. 4.1 million feet of sorbent boom is deployed with 2 million feet in staging areas.

Alabama

- Containment Boom – 550,700 feet deployed and 106,800 feet staged.
- Activated Vessels – 374 official response vessels, 895 Vessels of Opportunity, 75 skimmers, 86 barges.
- Shoreline Impacts – More than 2,000 people working on clean up at Orange Beach. No new oiling reported.

Florida

- Containment Boom – 354,500 feet deployed and 189,400 feet staged. 19,100 feet deployed yesterday.
- Activated Vessels – 216 official response vessels, 397 Vessels of Opportunity, 108 skimmers, 25 barges.
- Shoreline Impacts – More than 2,800 people working to clean up oiling in Escambia, Okaloosa, Walton and Bay counties. New oiling from Perdido Key to Johnson Beach and at Mexico Beach.

Louisiana

- Containment Boom – 1,468,326 feet deployed or assigned. 400,138 feet staged.
- Activated Vessels – 1,520 official response vessels, 679 Vessels of Opportunity, 150 skimmers, 407 barges.
- Shoreline Impacts – More than 1,800 people are working to clean up oil at locations in St. Bernard, Plaquemines, Jefferson, Lafourche and Terrebonne parishes. Efforts focused on Fourchon Beach, Grand Isle, Grand Terre, and Barataria Bay. No new oiling reported.

Mississippi

- Containment Boom – 379,150 feet deployed. 97,300 feet staged.
- Activated Vessels – 326 official response vessels, 812 Vessels of Opportunity, 84 skimmers, 84 barges.
- Shoreline Impacts – More than 540 people working on cleanup of light oil and tarballs at Horn Island, Petit Bois Island and Grand Bay. No new oiling reported.

Volunteers and Training – 27,469 volunteers were registered to support the effort as of June 22. Information about training can be found at www.deepwaterhorizonresponse.com under “volunteers.”

State Specific Websites

- Alabama: www.alabamagulfresponse.com
- Florida: www.floridagulfresponse.com
- Louisiana: www.louisianagulfresponse.com
- Mississippi: www.mississippiresponse.com

Claims

\$20 billion Claims Fund – Last week, BP announced it will establish an independent claims facility to be administered by Ken Feinberg. BP remains committed to making sure that everyone who has lost income as a result of the oil spill is compensated. BP is working closely

with Mr. Feinberg to establish processes moving forward and to ensure there is no lapse in payments during whatever transition may be necessary.

More than \$118 million in claims paid - BP has paid more than \$123 million to residents along the Gulf Coast for claims filed as a result of the oil spill in the Gulf of Mexico. BP has issued more than 38,500 checks in response to about 91,000 claims to date. A 1,000-member claim team is working around the clock to receive and process claims. No claims have been denied and no claims are more than 30 days old.

Filing Claims / Claims Offices – 33 Claims Offices are open across the Gulf Coast to provide locations where people can go to file or discuss claims – link to Claims Office locations: <http://www.bp.com/genericarticle.do?categoryId=9033791&contentId=7062871>. There are 145 operators answering phones, and 731 claims adjusters staffing the offices. The contact number for claims is (800) 440-0858. In person claims can be filed at office locations listed below. Claims can also be filed online at: www.bp.com/claims. For detailed information about filing claims, including information about government claims, business claims, documentation requirements and where translators are located, visit BP’s web site at: <http://www.bp.com/sectiongenericarticle.do?categoryId=9033791&contentId=7062345>

State-by-State Claims Summary as of June 23

Alabama Counties	Claims Paid
Mobile	\$14,447,065
Baldwin	\$6,724,851
Monroe	\$121,920
Montgomery	\$72,798
Covington	\$62,500
Jefferson	\$53,421
Clarke	\$52,475
Madison	\$40,991
Escambia	\$37,686
Shelby	\$32,900
Tuscaloosa	\$31,948
Marengo	\$31,400
Wilcox	\$27,000
Walker	\$25,000
Dale	\$23,424
Greene	\$23,170
Washington	\$21,958
Chilton	\$20,000
Etowah	\$14,945
Saint Clair	\$13,515
Other Counties	\$459,853
Alabama Total	\$22,338,821

Florida Counties	Claims Paid
Escambia	\$3,449,145
Franklin	\$3,293,486
Okaloosa	\$3,031,121
Bay	\$2,468,443
Santa Rosa	\$1,646,364
Wakulla	\$676,602
Gulf	\$520,721
Walton	\$432,083
Orange	\$234,610
Duval	\$132,690
Pasco	\$126,757
Hillsborough	\$76,126
Pinellas	\$67,447
Leon	\$64,969
Liberty	\$56,420
Washington	\$42,500
Taylor	\$29,500
Collier	\$25,300
Gadsden	\$24,350
Lee	\$22,500
Jackson	\$21,938
Monroe	\$21,352
Calhoun	\$21,075
Holmes	\$20,000
Dixie	\$18,345
Other Counties	\$356,516
Florida Total	\$16,880,360

Louisiana Parishes	Claims Paid
Terrebonne	\$12,441,888
Jefferson	\$12,227,016
Plaquemines	\$11,877,366
Lafourche	\$7,478,067
Saint Bernard	\$5,001,719
Orleans	\$3,283,392
Saint Tammany	\$3,076,470
Vermilion	\$1,953,910
Calcasieu	\$1,501,496
Saint Charles	\$1,434,019
Iberia	\$1,096,524
Saint Mary	\$1,071,333

Cameron	\$717,100
Lafayette	\$568,498
Tangipahoa	\$563,302
East Baton Rouge	\$362,076
Livingston	\$268,236
St John the Baptist	\$180,410
Washington	\$136,900
Assumption	\$124,000
Saint Martin	\$119,300
Ascension	\$85,625
Jefferson Davis	\$83,500
Saint Landry	\$80,434
Saint James	\$71,550
Beauregard	\$63,000
Pointe Coupee	\$52,400
Avoyelles	\$31,800
Acadia	\$30,350
Ouachita	\$30,000
Rapides	\$29,590
West Baton Rouge	\$28,000
Concordia	\$25,000
Caddo	\$20,773
Allen	\$15,000
Other Parishes	\$988,064
Louisiana Total	\$67,118,107

Mississippi Counties	Claims Paid
Harrison	\$6,512,799
Jackson	\$3,161,306
Hancock	\$2,079,610
Pearl River	\$215,470
Stone	\$193,364
George	\$128,737
Lamar	\$104,040
Pike	\$36,800
Forrest	\$30,000
Marion	\$25,000
Lawrence	\$23,500
Lincoln	\$15,000
Madison	\$14,300
Jones	\$13,385
Clarke	\$12,500
Hinds	\$12,000

Neshoba	\$11,000
Clay	\$10,000
Covington	\$10,000
Webster	\$10,000
Other Counties	\$304,498
Mississippi Total	\$12,923,309

Texas	\$2,068,175
Georgia	\$398,180
Other States	\$1,324,083
Total Claims Paid	\$123,051,036

Contact Information	
Environment / Community Hotline – to report oil on the beach or shoreline or other environment or community impacts and access the Rapid Response Team	(866) 448-5816
Wildlife – to report and access care for impacted, i.e. oil wildlife	(866) 557-1401
Volunteers – to request volunteer information	(866) 448-5816
Services – to register as consultant, contractor, vendor, or submit information on alternative response technology, services, products or suggestions	(281) 366-5511
Vessels of Opportunity – to report and register boats available to assist with response	(281) 366-5511
Training – for questions about training requirements, times and locations, and to sign up\	(866) 905-4492 or (866) 647-2338
Ideas or Services to Offer – File online at www.horizonedocs.com	
Investor Relations	(281) 366-3123
Claims – by phone	(800) 440-0858
Claims – File online at www.bp.com/claims	
Joint Information Center – Robert, LA – Media and information center	(985) 902-5231 or (985) 902-5240
Joint Information Center – Mobile, AL – Media and information center	(251) 445-8965
Transocean Hotline	(832) 587-8554
MI Swaco Hotline	(888) 318-6765
BP Family – and third-party contractor hotline	(281) 366-5578
Twitter: Oil_Spill_2010	
Facebook: Deepwater Horizon Response	
Joint Incident Command website: www.deepwaterhorizonresponse.com	