

## **Gulf of Mexico Oil Spill Response Update**

### **06/18/2010 – 5:00pm EDT**

BP is working as part of the Unified Command to accomplish three main objectives in the Gulf of Mexico:

1. Offshore - to stop the flow of oil on the sea floor;
2. Offshore – to minimize impacts of the spill on the surface; and
3. Onshore to protect and cleanup the shoreline, inform the public, and compensate impacted people.

### **Highlights**

- 16,026 barrels of oil captured by the LMRP Cap on June 17.
- Q4000 drilling platform connected to valves on blowout preventer captured and flared 9,269 barrels of oil on June 17.
- \$93 million paid in claims as of close of business on June 17 – see State Summaries.
- Over 31,000 personnel working in the incident.
- New Technical Update:  
[http://www.bp.com/liveassets/bp\\_internet/globalbp/globalbp\\_uk\\_english/incident\\_response/S\\_TAGING/local\\_assets/downloads\\_pdfs/Technical\\_briefing\\_061810.pdf](http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/S_TAGING/local_assets/downloads_pdfs/Technical_briefing_061810.pdf)
- BP Interactive Mapping Tool: <http://www.gulfofmexicoresponsemap.com>.

### **Offshore – Sea Floor**

BP's priority is to contain the oil spill and complete relief wells to kill the flow.

#### **Containment Recovery**

- Lower Marine Riser Package (LMRP) Cap – 16,026 barrels of oil were captured through the LMRP cap during the past 24-hour period. Total recovery from the LMRP Cap is 213,377 barrels to date. Oil and natural gas are being carried to the surface through a riser pipe and oil is being stored on the *Discoverer Enterprise*. The gas is being flared; 33.3 million cubic feet were burned on June 17.
- Q4000 Direct Connect to Blowout Preventer – This containment system, which is connected directly to the BOP and carries oil and gas through a manifold and hoses to the Q4000 vessel, flared 9,269 barrels of oil and 17 million cubic feet of gas on June 17. Because the Q4000 does not have storage capacity, it uses a specialized clean-burning system to flare captured oil and gas.
- Permanent Riser Systems – BP is bringing in two additional ships that will be connected to “permanent riser systems.” These systems will be capable of quick disconnect/reconnect in the event of a hurricane. The first riser has been fabricated and is being installed. The second riser is in the design stage. More information can be found under “Technical Update” on BP's website at:  
<http://www.bp.com/sectiongenericarticle.do?categoryId=9033572&contentId=7061710>

New Technical Update slides - June 18<sup>th</sup>:

[http://www.bp.com/liveassets/bp\\_internet/globalbp/globalbp\\_uk\\_english/incident\\_response/STAGING/local\\_assets/downloads\\_pdfs/Technical\\_briefing\\_061810.pdf](http://www.bp.com/liveassets/bp_internet/globalbp/globalbp_uk_english/incident_response/STAGING/local_assets/downloads_pdfs/Technical_briefing_061810.pdf)

**Dispersant injection on the sea floor** – dispersant use at the subsea leak source continues, with approximately 5,962 gallons applied on June 16.

### **Drilling Relief Wells**

Drilling continues on both wells. They are situated approximately one-half mile from the Macondo well and will attempt to intercept the existing wellbore at approximately 18,000 feet below sea level. Once intercepted, the Macondo well can be killed via a “bottom kill” by pumping heavy mud and cement into the wellbore. It is estimated the total drilling process for each well will take at least 90 days from the start date.

- The first relief well (work being performed by the *Development Driller III*) is at approximately 16,000 feet below sea level. This well was “spudded” on May 2.
- The second relief well (work being performed by *Development Driller II*) is at approximately 10,000 feet below sea level. Drilling began on May 16.

## **Offshore – Surface Response**

**Skimming Vessels** – 447 skimmers designed to separate oil from water are deployed across the Gulf. Over 530,000 barrels of oil-water mix have been recovered and treated, including 9,185 barrels in the last 24 hours.

**Surface Dispersant** – 12,423 gallons of dispersant were applied on the surface yesterday.

**In-Situ Burning** – 4 burns were conducted in the last 24-hour period. 125,108 total barrels are estimated to have been consumed through burns.

**BP Environmental Monitoring Program** – As part of the response effort, several ongoing sampling and monitoring programs have been implemented based on the type of impact or location and trajectory of the spill. Monitoring and sampling programs are being conducted for:

- air quality
- water quality
- water column sampling
- submerged oil, and
- worker health.

Sampling data can be found at:

<http://www.bp.com/sectiongenericarticle.do?categoryId=9033821&contentId=7062498#>

**Interactive Mapping Websites** – BP has developed an Interactive Mapping Tool meant to provide a one-stop shop for detailed near-real-time information about the response to the Deepwater Horizon BP oil spill. The tool integrates the latest data on the oil spill’s trajectory, fishery closed areas, wildlife and place-based Gulf Coast resources, locations of oiled shoreline and other data points. The BP mapping tool is located at:

<http://www.gulfofmexicoresponsemap.com>. The U.S. Government has also created a mapping tool that is located at: [www.GeoPlatform.gov/gulfresponse](http://www.GeoPlatform.gov/gulfresponse).

### **Spill Response Technology and Offers of Services or Products –**

- BP is receiving approximately 5,000 suggestions per day on innovative ways to stop the flow of oil or contain the oil spill. Our team of engineers is reviewing these as quickly as possible. To submit alternative response technology, or offer services or products, call (281) 366-5511, or go online at: [www.horizonedocs.com](http://www.horizonedocs.com). After forms are received they are reviewed by a team of technical and operational personnel who assess need, technical feasibility and application.
- The U.S. Government has also issued a general call for submission of white papers that cover: oil sensing improvements to response and detection; oil wellhead control and submerged oil response; traditional oil spill response technologies; alternative oil spill response technologies; and oil spill damage assessment and restoration. That announcement can be found online at: <https://www.fbo.gov/index?s=opportunity&mode=form&id=6b61794cf96642c8b03fcf9e0c3083eb&tab=core&cvview=1>

## **Onshore – Shoreline Protection and Funding**

**Boom Update** – More than 2.5 million feet of containment boom is deployed or assigned across the Gulf with 639,000 feet in staging areas. 3.6 million feet of sorbent boom is deployed with more than 1.9 million feet in staging areas. More than 240,000 feet of containment and sorbent boom was deployed on June 16.

### **Alabama**

- Boom – 531,000 feet of containment boom deployed and 128,825 feet staged.
- Activated Vessels – 861 Vessels of Opportunity, 75 skimmers, 84 barges.
- Shoreline Impacts – Tarballs reported on Dauphin Island and Fort Morgan to Perdido Bay.

### **Florida**

- Boom – 284,700 feet of containment boom deployed and 75,900 feet staged.
- Activated Vessels – 313 Vessels of Opportunity, 110 skimmers, 21 barges.
- Shoreline Impacts – Cleanup operations at Port St. Joe were suspended due to adverse weather. Two boxes of tarballs were collected on Penscola Beach in Panama City. Five reports of oil/tarballs from Port Walton to Panama City. Continued skimming operations at Destin, Pensacola, and Perdido Pass.

### **Louisiana**

- Boom – 1,022,573 feet of containment boom deployed or assigned. 258,929 feet of boom staged.
- Activated Vessels – 679 Vessels of Opportunity, 150 skimmers, 400 barges.
- Shoreline Impacts – Cleanup crews continued to focus efforts on Fourchon Beach, Grand Isle and Grand Terre. Continued to increase shallow water cleanup assets in northern

Barataria Bay. The first six barges were placed in accordance with the Four Pass Barataria Project. Eleven total Task Forces worked to recover patches of oil in Barataria Bay and Mississippi Delta.

**Mississippi**

- Boom – 373,050 feet of containment boom deployed. 28,450 feet of boom is staged.
- Activated Vessels – 900 Vessels of Opportunity, 95 skimmers, 69 barges.
- Shoreline Impacts – Cleaned seven miles of beach in Hancock County. Initiated cleaning of 3-4 mile stretch of large oily mats just off shore in 3-4 feet of water in Jackson County.

**Volunteers and Training** – Volunteers are being trained in five different modules that range from safety for beach clean-up, to wildlife monitoring, handling of hazardous materials and vessel operation for laying boom. Information about training can be found at [www.deepwaterhorizonresponse.com](http://www.deepwaterhorizonresponse.com) under “volunteers.”

**State Specific Websites**

- Alabama: [www.alabamagulfresponse.com](http://www.alabamagulfresponse.com)
- Florida: [www.floridagulfresponse.com](http://www.floridagulfresponse.com)
- Louisiana: [www.louisianagulfresponse.com](http://www.louisianagulfresponse.com)
- Mississippi: [www.mississippigulfresponse.com](http://www.mississippigulfresponse.com)

<b>Onshore – Claims</b>
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**BP to Create a \$20 billion Claims Fund** – on Wednesday, BP met with the President of the United States and reached agreement on creation of a \$20 billion fund to cover legitimate business and loss of income claims, natural resource damages, and state and local response costs for the spill. Claimants will have access to an Independent Claims Facility administered by a neutral third-party to ensure fairness. More detail about the establishment and operation of the claims fund is available on BP’s website at:

<http://www.bp.com/genericarticle.do?categoryId=2012968&contentId=7062966>

**Filing Claims** – The contact number for claims is (800) 440-0858. In person claims can be filed at office locations listed below. Claims can also be filed online at: [www.bp.com/claims](http://www.bp.com/claims). *Note: No person asserting a claim or receiving payment for interim benefits will be asked or required to sign a release or waive any rights to assert additional claims, to file an individual legal action, or to participate in other legal actions associated with the Deepwater Horizon incident.*

**State-by-State Claims Summary as of June 18**

Alabama	\$16,005,526
Florida	\$13,401,200
Georgia	\$238,615
Louisiana	\$52,416,289
Mississippi	\$9,982,737
Texas	\$1,670,277

TOTAL	\$93,714,644
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**Claims Offices** – 32 Claims offices are open across the Gulf Coast to provide locations where people can go to file or discuss claims. There are more than 170 operators answering phones, and 667 claims adjusters are staffing the offices.

**Louisiana (14 locations) –**

- Belle Chasse/Gretna  
2766 Belle Chasse Hwy  
Belle Chasse, LA 70037
- Chauvin (Terrebonne Parish)  
5703 Hwy 56  
Chauvin, LA 70344
- Cut Off (Lafourche Parish)  
Tarpon Heights Shopping Center  
Unit 2  
16263 E. Main Street  
Cut Off, LA 70345
- Grand Isle (Jefferson Parish)  
3811 LA 1 (Community Center)  
Grand Isle, LA 70358
- Houma (Terrebonne Parish)  
Plaza Caillou Shopping Center  
814 Grand Caillou Road  
Suite 2 & 3  
Houma, LA 70363
- Lafitte (Jefferson Parish)  
2654 Jean Lafitte Blvd  
Town Hall  
Lafitte, LA 70067
- Morgan City (St. Mary Parish)  
931 US Hwy 90 East  
Bayou Vista, LA 70380
- New Orleans East (Orleans Parish)  
4375 Michoud Blvd  
New Orleans, LA 70461
- New Orleans East (Orleans Parish) – BP Office

4655 Michoud Blvd., Suite D6 (first floor)  
New Orleans, LA 70461

- New Iberia (Iberia Parish)  
956 S. Lewis Street  
New Iberia, LA 70560
- Slidell (St. Tammany Parish)  
2040 Gause Blvd., Suite 10  
Slidell, LA 70461
- St. Bernard (St. Bernard Parish)  
1345 Bayou Rd  
Saint Bernard, LA 70085
- Venice/Boothville (Plaquemines Parish)  
41093 Hwy LA 23  
Boothville, LA 70038
- Westwego (Jefferson Parish)  
1280 Westbank Expressway  
Westwego, LA 77094

**Mississippi (3 locations) –**

- Bay St. Louis (Hancock County)  
1171 Highway 90  
Bay St. Louis, MS 39520
- Biloxi  
920 Cedar Lake Rd, Suite K  
Biloxi, MS 39532
- Pascagoula  
5912 Old Mobile Hwy  
Suite 3  
Pascagoula, MS 39581

**Alabama (5 locations) –**

- Bayou LaBatre  
13290 N. Wintzell Avenue  
Bayou LaBatre, AL 36509
- Dauphin Island (Mobile County)  
1008 Alabama Avenue

Dauphin Island, AL 36528

- Foley (Orange Beach/Gulf Shores/Bon Secour)  
1506 North McKenzie Street (HWY 59)  
Suite 104  
Foley, AL 36535
- Gulf Shores / Orange Beach (Baldwin County)  
24039 Perdido Beach Blvd  
Suite 1  
Orange Beach, AL 36561
- Mobile (Mobile County)  
325 East I-65 Service Rd S  
Suite 1  
Mobile, AL 36606

**Florida (10 locations) –**

- Apalachicola (Franklin County)  
194 14th Street  
Suite 105  
Apalachicola, FL 32320
- Crawfordville (Wakulla County)  
3010 Crawfordville Hwy  
Suite A&B  
Crawfordville, FL 32327
- Ft. Walton Beach (Okaloosa County)  
348 SW Miracle Strip Pkwy  
Suite 13  
Fort Walton Beach, FL 32548
- Gulf Breeze (Santa Rosa County)  
5668 Gulf Breeze Pkwy  
Unit B-9  
Gulf Breeze, FL 32563
- Marathon (Monroe County)  
7885 Overseas Hwy  
Marathon, FL 33050
- Panama City (Bay County)  
7938 Front Beach Road  
Panama City Beach, FL 32408

- Pensacola (Escambia County)  
3960 Navy Boulevard  
Suite 16-17  
Pensacola, FL 32507
- Port St. Joe (Gulf County)  
106 Trade Circle  
Suite A  
Port St. Joe, FL 32456
- Key West (Monroe County)  
3706 N. Roosevelt Blvd  
Suite H  
Key West, FL 33040
- Santa Rosa Beach (Walton County)  
5008 US Hwy 98W  
Unit 6&7  
Santa Rosa Beach, FL 32459

Contact Information	
<b>Environment / Community Hotline</b> – to report oil on the beach or shoreline or other environment or community impacts and access the Rapid Response Team	(866) 448-5816
<b>Wildlife</b> – to report and access care for impacted, i.e. oil wildlife	(866) 557-1401
<b>Volunteers</b> – to request volunteer information	(866) 448-5816
<b>Services</b> – to register as consultant, contractor, vendor, or submit information on alternative response technology, services, products or suggestions	(281) 366-5511
<b>Vessels of Opportunity</b> – to report and register boats available to assist with response	(281) 366-5511
<b>Training</b> – for questions about training requirements, times and locations, and to sign up\	(866) 905-4492 or (866) 647-2338
<b>Ideas or Services to Offer</b> – File online at <a href="http://www.horizonedocs.com">www.horizonedocs.com</a>	
<b>Investor Relations</b>	(281) 366-3123
<b>Claims</b> – by phone	(800) 440-0858
<b>Claims</b> – File online at <a href="http://www.bp.com/claims">www.bp.com/claims</a>	
<b>Joint Information Center</b> – Robert, LA – Media and information center	(985) 902-5231 or (985) 902-5240
<b>Joint Information Center</b> – Mobile, AL – Media and information center	(251) 445-8965
<b>Transocean Hotline</b>	(832) 587-8554
<b>MI Swaco Hotline</b>	(888) 318-6765
<b>BP Family</b> – and third-party contractor hotline	(281) 366-5578

<b>Twitter:</b> Oil_Spill_2010
<b>Facebook:</b> Deepwater Horizon Response
<b>Joint Incident Command website:</b> <a href="http://www.deepwaterhorizonresponse.com">www.deepwaterhorizonresponse.com</a>