

Daily Operations Report - Partners (Completion)

Operator:	BP	Event Type:	COM- OFFSHORE	Report:	4
Well/Wellbore No.:	OCS-G 32306 MC252 #1/01	Event Objective:	OIL WELL PRODUCER	Date:	4/18/2010
WB Objective:	NEW DRILL	Well Type:	EXPLORATION		
Site:	MC252	Job Number:			
Contractor:	TRANSOCEAN OFFSHORE	Rig:	DEEPWATER HORIZON 87		

Drilling Fluid

Type:	SYNTHETIC OBM	10 sec gels:	15.000 (lbf/100ft ²)	Ca:		ES:	
Time:	21:00 /PIT	10 min gels:	25.000 (lbf/100ft ²)	K+:		Solids:	26.06 (%)
Depth:	18,360.00 (ft)	Fluid Loss:		CaCl ₂ :		Oil:	72.00 (%)
FL Temp.:	(°F)	H ₂ O Temp:	250.0 (°F)	NaCl:		Water:	28.00 (%)
Density:	14.00 (ppg)	H ₂ O WL:	2.4 (cc/30min)	Cl-:		Oil/Water:	
Funnel Visc:	92.00 (s/qt)	Cake:		Sand:		Daily Cuttings:	
ECD:		MBT:		HGS:	314.74 (lbm/bbl)	Cum Cuttings:	0.0 (bbl)
PV:	29.00 (cp)	Lime:		LGS:	42.20 (lbm/bbl)	Lost Downhole:	
YP:	13.000 (lbf/100ft ²)	PM:		Pf/Mf:		Lost Surface:	

Operations Summary (Derrick 1)

From - To Op. Depth (ft)	Hrs (hr)	Phase	Task	Activity	Code	NPT	Operation
00:00 - 00:30 18,360.0	0.50	RUNCMP	CLEAN	RIGSER	P		SERVICE BLOCK AND TOP DRIVE. PERFORM DROPS INSPECTION ON TRAVELING EQUIPMENT. MONITOR WELL ON TRIP TANK - WELL STATIC.
00:30 - 01:00 18,360.0	0.50	RUNPRD	CASING	SAFETY	P		HELD PRE-JOB SAFETY MEETING WITH CREW ON RIGGING UP CASING EQUIPMENT. MONITOR WELL ON TRIP TANK. WELL STATIC.
01:00 - 03:00 18,360.0	2.00	RUNPRD	CASING	RU	P		RIG UP CASING HANDLING EQUIPMENT. INSTALL AND FUNCTION LOW TORQUE VALVE ON 7" CASING SWEDGE AND 9 7/8" CASING SWEDGE. MONITOR WELL ON TRIP TANK. WELL STATIC.
03:00 - 03:30 18,360.0	0.50	RUNPRD	CASING	SAFETY	P		HELD PRE-JOB SAFETY MEETING WITH CREW ON PICKING UP CASING. MONITOR WELL ON TRIP TANK. WELL STATIC.
03:30 - 12:00 18,360.0	8.50	RUNPRD	CASING	PU	P		PICK UP 7", 32.0 #, HCQ-125, HYD 513 CASING FROM SURFACE TO 4,446' MD. MONITOR CASING DISPLACEMENT ON TRIP TANK.
12:00 - 12:30 18,360.0	0.50	RUNPRD	CASING	SAFETY	P		HELD PRE-TASK SAFETY MEETING WITH CREWS ON RUNNING 7" AND 9 7/8" CASING.
12:30 - 13:30 18,360.0	1.00	RUNPRD	CASING	PU	P		CONTINUE TO PICK-UP AND RUN 7" 32.0 # HCQ-125 HYD 513 CASING FROM 4,446' MD TO 5,397' MD. MONITOR CASING DISPLACEMENT ON TRIP TANK.
13:30 - 14:00 18,360.0	0.50	RUNPRD	CASING	LD	P		LAY OUT ONE DOUBLE OF 7" 32.0 # HCQ-125 HYD 513 CASING AND ONE SINGLE OF 7" CASING DAMAGED THREADS (PIN END HUNG ON BOX SHOULDER, THEN FELL INTO BOX AS DRILLER WAS PICKING-UP, DAMAGED THE THREAD) . MONITOR CASING DISPLACEMENT ON TRIP TANK.
14:00 - 15:00 18,360.0	1.00	RUNPRD	CASING	PU	P		CONTINUE PICKING UP 7" 32.0 # HCQ-125 HYD 513 CASING FROM 5,397' MD TO 5,816' MD. RAN TOTAL OF 74 JTS 7" CASING, SHOE, FLOAT COLLAR & 6 CENTRALIZERS. THREAD LOCKED FIRST 5 JTS. INSTALLED PIP TAGS AT 18210' MD AND 18113' MD. MONITOR CASING DISPLACEMENT ON TRIP TANK.
15:00 - 15:30 18,360.0	0.50	RUNPRD	CASING	RU	P		SWAP OUT 7" CASING ELEVATORS TO 9 7/8" ELEVATORS.. PICK UP 7" X 9 7/8" CROSS OVER FROM 5,816' MD TO 5,820' MD. INSTALL PIP TAG AT 12484' MD. MONITOR CASING DISPLACEMENT ON TRIP TANK.
15:30 - 17:00 18,360.0	1.50	RUNPRD	CASING	RU	P		CHANGE OUT 7" CASING SLIPS TO 9 7/8" CASING SLIPS. RIGGED UP OES FLOW BACK TOOL. MONITOR WELL ON TRIP TANK WELL STATIC.
17:00 - 00:00 18,360.0	7.00	RUNPRD	CASING	RIH	P		CONTINUE RUN IN HOLE WITH 9 7/8" 62.8# Q-125 HYD 523 CASING FROM 5,820' MD TO 9,833' MD. MONITOR CASING DISPLACEMENT ON TRIP TANK.

Mud Log Information

Formation:	Formation top @:	Max Background Gas:	Max Trip Gas:	1,120.00 (%)
Lithology:		Max Connection Gas:	Pore Press:	

4/19/2010 5:50:59AM